



**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

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No: FD/SEPCO/Budget/CP&C/ 571-74

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LOCAL BOARD AREA, SUKKUR

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Dated: 07 /02 /2024

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

Subject: REVISED 2<sup>ND</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2023-24  
(OCTOBER-23 TO DECEMBER-23 SEPCO (LIECENSE # 21/DI/2011)).

Ref nce

- i) Tariff Determination (Adjustment/Indexation) for the FY 2023-24 vide No. NEPRA/R/DG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/18225-31 dated 14-07-2023.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 945(I)/2023 dt: 26<sup>th</sup> July, 2023.

In continuation to this office letter No. FD/SEPCO/Budget/CP&C/257-60 dated 16.01.24, the revised 2<sup>nd</sup> quarterly adjustment (October-23 to December-23) is resubmitted due to NEPRA has determined the decision of Fuel Charges Adjustment for the month of December-23 dated on 02-02-2024

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

  
FINANCE DIRECTOR  
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC),Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

## Annex-A

### Sukkur Electric Power Company

Revised 2nd Quarterly Adjustment FY 2023-24( Oct-23 to Dec-23)

DISCO		Unit	Oct-23	Nov-23	Dec-23	TOTAL
Units Purchased (Gross)	Actual	MkWh	310	205	175	690
	T&D losses	%	16.68%	16.68%	16.68%	16.68%
	Units Lost	MkWh	52	34	29	115
Incremental Units	Purchases	MkWh	10	-	-	10
Incremental Units	Sales	MkWh	8			8
Net Purchases		MkWh	300	205	175	681
Gross units to be sold at allowed T&D		MkWh	258	171	146	575
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	7.8938	4.7831	5.4031	6.0267
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.9724	8.9107	9.9702	9.9511
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.0786	4.1276	4.5671	3.92
FCA still to be passed on		Rs. In M	159	141	134	434
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3949	0.3237	0.2866	0.3351
	Actual	Rs./kWh	0.4148	-1.0068	-1.0068	-0.5329
	Amount Recovered Net Purchases	Rs. In M	119	66	50	235
	Actual Invoiced cost by CPPA-G	Rs. In M	129	- 206	- 177	(254)
Under / (Over) Recovery		Rs. In M	10	(272)	(227)	(489)
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	15.4890	18.5205	15.9693	16.6596
	Actual Calculated	Rs./kWh	18.3984	17.6371	27.7558	21.2638
	Amount Recovered Net Purchases	Rs. In M	4,652	3,793	2,800	11,246
	Actual Invoiced cost by CPPA-G	Rs. In M	5,526	3,612	4,867	14,006
Under / (Over) Recovery		Rs. In M	874	(181)	2,067	2,760
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.2811	1.5318	1.3208	1.3779
	Actual Calculated	Rs./kWh	1.5070	1.5550	2.2413	1.7678
	Amount Recovered Net Purchases	Rs. In M	385	314	232	930
	Actual Invoiced cost by CPPA-G	Rs. In M	453	318	393	1,164
Under / (Over) Recovery		Rs. In M	68	5	161	234
Total Under / (Over) recovered		Rs. In M	1,111	(308)	2,135	2,939
Recovery of Fixed cost Incremental Units			(28)	-	-	(28)
NET QUARTERLY ADJUSTMENT		Rs. In M	1,083	(308)	2,135	2,910

