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No. NEPRA/TRF-133/KESC-2009/2214-2217
February 25, 2015

Subject:- **Decision of the Authority in the matter of K-Electric Limited (formerly Karachi Electric Supply Company Limited) Request for Quarterly Adjustment in its Tariff for the Quarter Ended September 2014**

Dear Sir,

Please find enclosed herewith the subject decision of the Authority along with revised schedule of electricity tariff, Annexure-I (10 pages) in respect of K-Electric Ltd. (formerly Karachi Electric Supply Company Ltd.) in Case No. NEPRA/TRF-133/KESC-2009(6).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.

3. Please note that the Schedule of Electricity Tariff (SoT) attached to the Decision as Annex-I needs to be notified in the official Gazette.

Enclosure: As above

(Syed Safer Hussain)

Secretary,
Ministry of Water & Power,
'A' Block, Pak Secretariat,
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Secretary, Privatization Commission, EAC Building, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF K-ELECTRIC LIMITED (FORMERLY KARACHI ELECTRIC SUPPLY COMPANY LIMITED) REQUEST FOR QUARTERLY ADJUSTMENT IN ITS TARIFF FOR THE QUARTER ENDED SEPTEMBER, 2014

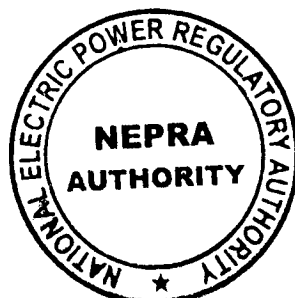
BACKGROUND

1. Pursuant to section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with the determination of the Authority in case No. NEPRA/TRF-133/KESC-2009(6) notified vide S.R.O. No. 11(I)/2010 dated January 01, 2010, K-Electric Limited (hereinafter referred to as "K-Electric") has been allowed certain adjustments in its tariff on quarterly basis. The adjustments allowed in the K-Electric's tariff on quarterly basis include the following:
 - Impact of variation in the Capacity Charges and Operation and Maintenance (hereinafter referred to as the "O&M") components of the cost of power purchased by K-Electric from the external sources.
 - The impact of transmission and distribution losses (hereinafter referred to as the "T & D losses") on the monthly Fuel Charges Adjustments (hereinafter referred to as "FCA").
2. In addition to the aforesaid adjustments in tariff, for allowing K-Electric recovery of its tariff in future on the latest price level, the tariff level is required to be adjusted at the price level of last month of the quarter i.e. in the current case the price level of September 2014.

CURRENT REQUEST

3. K-Electric in accordance with the prescribed mechanism for adjustment of fuel and power purchase cost variations submitted quarterly adjustment request for the quarter July-September, 2014 (hereinafter referred to as the "current quarter") vide its letter No. RA&SP/NEPRA/071 /283 dated October 21, 2014. Summary of the adjustment as requested by K-Electric is tabulated below:

Items	DESCRIPTION	Proposed Adjustment
1	Fuel Price Variation of September, 2014 over June, 2014(Ps/kWh)	3.756
	Power Purchase Price Variation of September, 2014 over June, 2014 (Ps/kWh)	(21.308)
	Total Variation in Tariff (Ps/kWh)	(17.552)
	Un Recovered Cost	
	Variation in O&M cost of IPPs and Other External Sources (Mill Rs)	(177.416)
	Variation in Capacity Charges of IPPs and Other External Sources (Mill Rs)	(55.373)
	Un-recovered cost of fuel in FCAs due to non-adjustment of T&D losses (Mill Rs)	(213.992)
	Adjustment of NTDC Supplementary Invoices of FY 2013-14 (Mill Rs.)	87.346
	Total Unrecovered Cost (Mill Rs.)	(359.435)
2	Estimated Units to be Sold at 15% T&D losses Oct-Dec,2014 (GWh)	2951.040
	Required Adjustments (Ps/kWh)	(12.180)
3	Reversal of Unrecovered Cost of Previous Quarter (Ps/kWh)	19.584
	Total Required Adjustment in KESCL's Tariff (Ps/kWh) (1+2+3)	(10.148)





PUBLIC HEARING

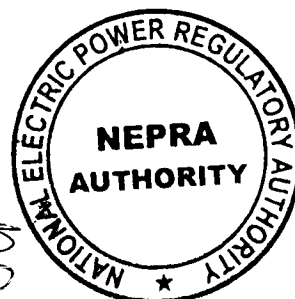
4. Since the impact of tariff adjustment, if any, affects the consumers, therefore, in order to meet the ends of natural justice, the Authority considered it just and appropriate to provide an opportunity of hearing/filing of objections/comments to all the stakeholders. Accordingly, a public hearing for consideration of the requested adjustment was held by the Authority on November 12, 2014 at Marriot Hotel Karachi; notice thereof was published in the daily newspapers dated November 01, 2014 and separate notices were also sent to the major stakeholders inviting thereby comments/objections from the concerned stakeholders to make the process of hearing meaningful and to reach at an informed and just decision. During the hearing and in written form, various commentators raised several issues, such as late submission of adjustment requests by K-Electric, provision of Audit Reports of the Audit carried out by NEPRA professionals of the K-Electric, underutilization of generation capacity by K-Electric, Economic Merit Order, Auxiliary Consumption etc., with respect to the submissions of K-Electric. The Authority noted that submissions of the commentators, relevant to tariff adjustments, have already been considered and discussed in detail, in the monthly decisions for the current quarter, by the Authority, therefore, need not to be discussed again in the current decision.

ANALYSIS

5. The generation data, rates, etc. of K-Electric (both from self-generation and power purchased from external sources) were scrutinized with respective original invoices and other underlying documents. K-Electric's request for the current quarter has been discussed in detail under the following headings:
- a) Changing the reference tariff from June, 2014 to September, 2014.
 - b) Under-recovered costs for the Current Quarter.
 - c) Reversal of tariff adjustment pertaining to the previous quarter i.e. Apr-June, 2014 which was applicable for the current quarter only.

CHANGING THE REFERENCE TARIFF FROM JUNE 2014 to SEPTEMBER 2014

6. K-Electric's last adjusted tariff is based on the fuel prices (both own generation and power purchase), O&M costs and capacity charges of June, 2014. For allowing K-Electric, the recovery of its tariff in future on the latest price level, it is required that its tariff be adjusted to the price level of September, 2014. According to the prescribed mechanism, changing the tariff level requires allowing variations in the fuel cost of company's own generation as well as in its power purchase cost (fuel cost, O&M costs and Capacity Charges) of September, 2014 over the reference month of June, 2014. K-Electric has requested for allowing following adjustments in its tariff on this account:





Description	As Requested
Fuel cost variation of September, 2014 over June, 2014 (Mill Rs.)	47.367
Power purchase cost variation of September, 2014 over June, 2014 (Mill. Rs.)	(268.703)
Total Variation (Mill Rs.)	(221.336)
Units sold at 15% T&D losses for September, 2014 (GWh)	1261.051
Required adjustment in tariff (Ps/kWh)	17.5517

7. The Authority noted that main reason of K-Electric's claimed variation in the fuel cost component of its own generation is increase in the prices of furnace oil which increased from Rs. 64,718/MTon in the month of June 2014 to Rs. 68,383/MTon in September 2014, although generation on furnace oil decreased from 271.708 GWh in the month of June, 2014 to 212.768 GWh in the month of September, 2014 along-with decrease in the price of gas from Rs. 488.23 / MMBTU in the month of September 2014 as against Rs. 515.23 / MMBTU in June 2014.
8. In the power purchase cost, the Authority noted that major reason for variation claimed by K-Electric was due to decrease in the fuel cost of energy procured from NTDC which decreased from Rs. 7.433/kWh in the month of June, 2014 to Rs. 7.025/kWh in the month of September, 2014.
9. A comparative analysis of the adjustment in K-Electric's tariff required for bringing it to the tariff level of September, 2014 as requested and approved by the Authority after verification of all the relevant documentary evidences is tabulated below;

Description	As Requested	Approved
Fuel cost variation of September, 2014 over June, 2014 (Mill Rs.)	47.367	54.062
Power purchase cost variation of Sep. 2014 over June, 2014 (Mill. Rs.)	(268.703)	(387.031)
Total Variation (Mill Rs.)	(221.336)	(332.969)
Units sold at 15% T&D losses for September, 2014 (GWh)	1261.051	1261.050
Required adjustment in tariff (Ps/kWh)	(17.5517)	(26.404)

10. The difference between the claimed and approved variation in fuel cost of own generation is due to inconsistency in the working of furnace oil rate (Rs/M.Ton) at K-Electric's end. The Authority has consistently been using monthly weighted average method to work out the furnace oil rate and has used the same method for working out the above mentioned fuel charges variations.
11. In the power purchase cost head, the major reason of the difference between the requested and approved variation is that K-Electric has used the NTDC's invoiced fuel costs of Rs. 7.025/kWh for the month of September 2014, whereas, the Authority's approved fuel cost component of NTDC/CPPA, applicable to all Ex-





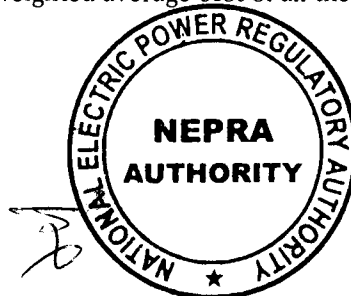
Wapda Distribution Companies (hereinafter referred to as "XWDISCOs") and K-Electric, for the current month comes out to be Rs. 6.7665/kWh. In addition, K-Electric had taken fixed cost component of PASMIC as Rs. 2.741/kWh, whereas the Authority has allowed the same as Rs. 2.169/kWh, to be applicable for the Financial 2013-14, in its decision for the quarter Jan-March 2014. Accordingly, fixed cost component of Rs. 2.169/kWh has been used for the current quarter i.e. July- September 2014, as well, as K-Electric has not submitted detail of fixed cost of PASMIC applicable for Financial Year 2014-15. Any variation in this regard will be adjusted accordingly.

UNRECOVERED COST FOR THE CURRENT QUARTER

12. As per the approved mechanism, the monthly variation on account of O&M cost and capacity charges components of the power purchase cost of K-Electric, accumulated and not allowed in the monthly adjustments, is required to be adjusted in the quarterly tariff adjustment of K-Electric. In addition, the cost of fuel that was not allowed to the utility to be passed on in the monthly FCAs to the extent of targeted T&D losses is required to be taken care of on quarterly basis in accordance with the prescribed mechanism. Furthermore, any costs that are allowed to be passed on under the approved mechanism but were not accounted for in the monthly FCAs are treated in the quarterly adjustment. K-Electric has requested for allowing it the recovery of the following unrecovered costs:

DESCRIPTION	Requested by K-Electric
Variation in O&M cost of IPPs and Other External Sources (Mill Rs)	(177.416)
Variation in Capacity Charges of IPPs and Other External Sources (Mill Rs)	(55.373)
Un-recovered cost of fuel in FCAs due to non-adjustment of T&D losses (Mill Rs)	(213.992)
Adjustment of NTDC Supplementary Invoices FY 2013-14	87.346
Total Unrecovered Cost (Mill Rs.)	(359.435)
Estimated Units to be Sold at 15% T&D losses October-December,2014 (GWh)	2951.040
Required Adjustments (Ps/kWh)	(12.180)

13. Variation in O&M Costs: The variation in O&M cost component of the power purchase cost is worked out by comparing the monthly weighted average O&M costs of all external power sources. This method yields results representing the change both in prices and energy mix on month to month basis. K-Electric has claimed around minus Rs.177 million variations on this account. The Authority noted that the main reason of claimed variation is decrease in the fixed cost (*use of system charges + capacity charges*) against the energy purchased from NTDC by K-Electric in all the three months of the quarter.
14. Variations in Capacity Charges: Similar to the mechanism of O&M costs, the variation in capacity charges is worked out by comparing the monthly weighted average cost of all the power stations from which K-Electric



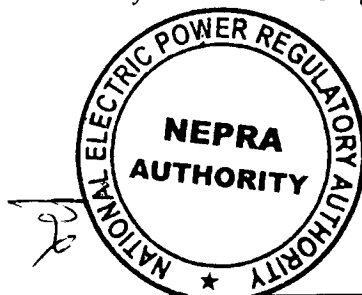


procures power, which represents change in both prices and energy. K-Electric has claimed variation of around minus Rs. 55 million under this head. The Authority noted that the reason of the claimed variation was the decrease in the amount of capacity charges of the two IPPs (Tapal and Gul Ahmed) during the current quarter as compared to the reference month of the last quarter owing to strengthening of rupee against dollar.

15. Un-recovered fuel cost due to non-adjustment of T&D losses in monthly FCA: The variation in the cost of fuel (own generation + power purchases) that was not allowed to K-Electric to be passed on in the monthly FCAs to the extent of targeted T&D losses is required to be taken care of on quarterly basis. K-Electric under this head claimed about minus Rs. 214 million.
16. Other Adjustments during the Quarter - NTDC Supplementary Invoice FY 2013-14: In addition to the above, K-Electric also claimed Rs. 87.346 million under the captioned head. The Authority noted that K-Electric claimed this amount on the basis of final and supplementary charges invoices raised by NTDC to K-Electric for the Year 2013-14 vide letters No.COO/GMM(CPPA)/ADL.DGMF(B&R)/KESC/9185-87 dated September 30, 2014 & No.COO/GMM(CPPA)/ADL.DGMF(B&R)/KESC/9182-84 dated September 30, 2014, wherein there is a difference in the claimed capacity charges to the extent of this amount.
17. A comparative analysis of the adjustment in K-Electric tariff for the un-recovered costs of the current quarter to be recovered as per request submitted by K-Electric and being approved by the Authority after verification of all the relevant documentary evidence is tabulated below::

DESCRIPTION	Requested by K-Electric	Approved
Variation in O&M cost of IPPs and Other External Sources (Mill Rs)	(177.416)	(177.080)
Variation in Capacity Charges of IPPs and Other External Sources (Mill Rs)	(55.373)	(55.432)
Un-recovered cost of fuel in FCAs due to non-adjustment of T&D losses (Mill Rs)	(213.992)	(264.701)
Adjustment of NTDC Supplementary Invoices FY 2013-14	87.346	63.366
Total Unrecovered Cost (Mill Rs.)	(359.435)	(433.848)
Estimated Units to be Sold at 15% T&D losses October-December,2014 (GWh)	2951.040	2951.040
Required Adjustments (Ps/kWh)	(12.180)	(14.702)

18. The difference in the requested and approved variation in un-recovered O&M component of the power purchase cost is that K-Electric has taken fixed cost component of PASMIC as Rs. 2.741/kWh, whereas the Authority has allowed the same as Rs. 2.169/kWh, to be applicable for the Financial 2013-14, in its decision for the quarter Jan-March 2014. Accordingly, fixed cost component of Rs. 2.169/kWh has been used for the current quarter i.e. July-September 2014, as well, as K-Electric has not submitted detail of fixed cost of PASMIC applicable for the Financial Year 2014-15. Any variation in this regard will be adjusted accordingly.

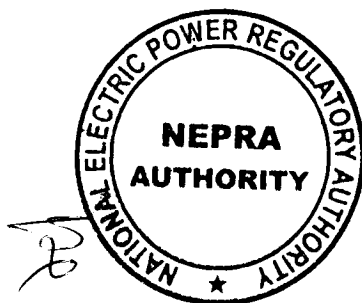




19. The difference in the requested and approved variation in un-recovered Capacity charges of the power purchase cost is because incorrect figure of capacity charges of Rs.133.455 million from TAPAL has been taken by K-Electric in its calculations for all the three months of the current quarter as against actual charges of Rs.133.435 million per month.
20. The difference in the requested and approved variation in un-recovered fuel cost, due to non-adjustment of T&D losses, is mainly due to the reason that K-Electric while claiming variation on this account used fuel cost component as invoiced by NTDC in all the three months of the current quarter, whereas the aforementioned variation has been approved by the Authority on the basis of Authority's approved fuel cost component of NTDC.
21. On verification of the final and supplementary invoices of NTDC, the Authority noted that there was a difference of around Rs. 63.366 million, in the Capacity Charges of NTDC, which were not adjusted/ allowed while allowing quarterly variations during the financial year 2013-14. The Authority, however, noted that K-Electric's claim of Rs. 87.346 million, also included an amount of 23.981 on account of Energy Transfer Charges. The Variations on account of Fuel Cost are allowed to K-Electric on the basis of Authority's approved fuel cost component of NTDC, therefore, the amount of Rs. 23.981 million, claimed by K-Electric on account of Energy Transfer Charges has been deducted/ adjusted from the current adjustment. Accordingly, the net claim of K-Electric comes out to be around Rs. 63 million and the same has been incorporated to be allowed under the head of unrecovered cost.
22. K-Electric, in its request has estimated that 2951.040 GWh units will be sold @ 15% T&D losses in the next quarter (October-December, 2014), however, as K-Electric's quarterly request for the quarter October-December, 2014 has also been received, therefore, actual units sold figure @ 15% T&D losses for the quarter October-December, 2014 i.e. 3146.080 GWh, has been used to calculate the unrecovered cost in Ps/kWh.
23. The variation in tariff under this head, will be applicable for the next quarter only i.e. October-December 2014 and will cease automatically at the end of that quarter.

REVERSAL OF TARIFF ADJUSTMENT APPLICABLE FOR CURRENT QUARTER ONLY

24. The Authority in its previous quarterly adjustment pertaining to Apr-Jun, 2014, allowed a decrease of Ps. 16.363/kWh in K-Electric's tariff on the basis of next quarter's units sold for adjustment of unrecovered amount of minus Rs. 637.937 million by K-Electric. As per the direction in the same decision, this allowed decrease of Ps. 16.363/kWh is required to be adjusted back in K-Electric's current quarterly adjustment in order to nullify its impact in the schedule of tariff. Accordingly the same has been adjusted back in the current quarter. K-Electric, in its request, claimed to adjust Ps. 19.584/kWh on this account as the decision for the quarter Apr-June 2014 was not issued by the time K-Electric submitted its request.





CLAW BACK MECHANISM - SHARING OF A PORTION OF K-ELECTRIC'S PROFIT WITH CONSUMERS

25. Pursuant to decision of the Authority issued vide NEPRA/TRF-133/KESC-2009/12889-12892 dated October 17, 2014, in the matter of K-Electric for the Quarter October-December 2013, minus Ps.42/ kWh assessed by the Authority in accordance with claw back mechanism for FY 2011-12 and 2012-13 (Ps. 7.059/kWh for FY 2011-12 and Ps. 34.576/kWh for 2012-13) have already been adjusted in the Schedule of Tariff during the previous quarter which will also remain applicable for the current quarter i.e. July-September 2014. Since as per the determined and notified Claw Back Mechanism, the impact of Clawed Back amount is to be shared with the consumers directly and the benefit of same shall go to all consumers classes through their bills, therefore, the revised schedule of tariff for the current quarter to be applicable from October 01, 2014 to December 31, 2014, has been grossed up by adding back the impact of claw back amount of minus Ps. 42/kWh in each consumer category except for the life line consumers.

OVERALL ADJUSTMENT IN TARIFF

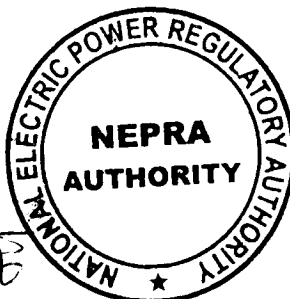
26. The overall cumulative variation in the K-Electric's tariff after making all aforesaid adjustments, as discussed in the preceding paragraphs, works out to be minus Ps. 23.831/kWh against the claimed figure of minus Ps. 10.148/kWh as detailed below:

	<u>Paisas per kWh</u>
• Changing the reference tariff from June, 2014 to September, 2014	(26.404)
• Unrecovered costs for the current quarter	(13.790)
• Reversal of tariff adjustment applicable for current quarter only	16.363
	<hr/> (23.831) <hr/>

27. In order to allow aforesaid adjustments in K-Electric's tariff, **K-Electric is allowed a uniform decrease in consumer end tariff for all consumer categories, except for the life-line consumers, by minus paisa 24 per kWh.**

28. In view of the foregoing, the revised schedule of tariff for the subject quarter to be applicable from October 01, 2014 to December 31, 2014 is attached herewith as **Annexure-I.**

29. The Authority corrected an inadvertent error in the Schedules of Tariff of K-Electric through decision of the Authority dated March 31, 2014. However, K-Electric has filed civil suit in high court of Sindh at Karachi against the decision of the Authority and the Honorable High Court has suspended the decision of the Authority to the extent of reductions made by the Authority. Therefore, in compliance with the interim orders of the Honorable Court, the current quarterly adjustment has been worked out after excluding the impact of reductions made by the Authority through decision dated March 31, 2014. The impact of error and its



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adjustment shall be considered and worked out in the light of the decision of the honorable Court. Since the time of recovery as specified above has lapsed, therefore, K-Electric is hereby allowed to adjust the bills of pertinent consumers as per the following schedule;

Adjustment applicable for	To be Charged in the Monthly Bills of
October, 2014	July, 2015
November, 2014	August, 2015
December, 2014	September, 2015

AUTHORITY

(Khawaja Muhammad Naeem)
Member

(Maj. (R) Haroon Rashid)
Member

(Himayat Ullah Khan)
Member

(Habibullah Khilji)
Vice Chairman

(Brig. (R) Tariq Saddozai)
Chairman

25.02.15

**SCHEDULE OF ELECTRICITY TARIFF
FOR K-ELECTRIC LIMITED
(FORMERLY KARACHI ELECTRIC SUPPLY COMPANY LIMITED)
DETERMINED FOR THE QUARTER JULY 14-SEPTEMBER 14**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES		
			Rs/kWh		
a)	For Sanctioned load less than 5 kW	-	4.00		
i	Up to 50 Units				
	For Consumption exceeding 50 Units				
ii	1- 100 Units				15.20
iii	101- 200 Units				16.24
iv	201- 300 Units				16.97
v	301- 700 Units	19.06			
vi	Above 700 Units	20.94			
b)	For Sanctioned load 5 kW & above	-	Peak	Off-Peak	
	Time Of Use		21.94	15.94	

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
a)	For Sanctioned load less than 5 kW	400.00	21.44	
b)	For Sanctioned load 5 kW & above		18.64	
		400.00	Peak	Off-Peak
c)	Time Of Use		22.94	17.44

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
B1	Less than 5 kW (at 400/230 Volts)	-	17.94	
B2(a)	5-500 kW (at 400 Volts)	400.00	16.54	
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	16.14	
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	15.74	
	Time Of Use	400.00	Peak	Off-Peak
B2(b)	5-500 kW (at 400 Volts)		21.94	15.69
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	21.44	15.19
B4(b)	For All Loads (at 66,132 kV & above)	360.00	20.94	14.94
B5	For All Loads (at 220 kV & above)	340.00	20.44	14.69

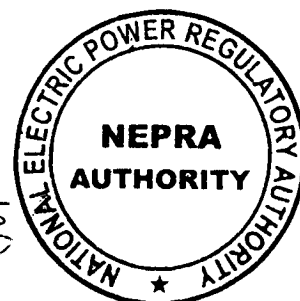
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
C -1	For supply at 400/230 Volts			
a)	Sanctioned load less than 5 kW	-		17.94
b)	Sanctioned load 5 kW & up to 500 kW	400.00		17.09
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		17.09
C -3(a)	For supply at 132 and above, up to and including Time Of Use	360.00		16.94
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	21.94	15.94
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	21.44	15.14
C -3(b)	For supply at 132 kV up to and including 5000 kW	360.00	20.94	14.94

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
D-1	For all Loads	200.00		17.42
	Time of Use			
D-2	For all Loads	200.00	23.54	15.54

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
E-1(i)	Residential Supply	-		21.34
E-1(ii)	Commercial Supply	-		24.24
E-2 (i)	Industrial Supply	-		20.94
E-2 (ii)	Bulk Supply			
	(a) at 400 Volts	-		21.34
	(b) at 11 kV			20.94

For the categories of E-1(i&ii) and E-2 (I&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
	Street Lighting	-		20.94

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
	Residential Colonies attached to industrial premises	-		18.94

Note: The SoT has been grossed up with minus Ps. 42/ kWh on account of Claw Back Amount. However, same is to be shared with consumers directly on account of transfer of a portion of profits of K-Electric for the Financial Year 2011-12 and 2012-13, as per the Claw Back Mechanism.

