

TRF-126  
MF

# GEPCO

GUJRANWALA ELECTRIC POWER COMPANY LTD.  
565-A Model Town G.T. Road, Gujranwala.  
Phone:055-9200519-26/220  
Direct 055-9200512 Fax 055-9200530

No. 8383 /FD/GEPCO/CPC

Dated: 8 -03- 2010.

**CHIEF EXECUTIVE OFFICER**


The Registrar,  
National Electric Power Regulatory Authority  
OPF Building, 2<sup>nd</sup> Floor, Sector G-5/2  
Islamabad

**Subject: - Petition Data of GEPCO for Determination of Quarterly Consumer-End Tariff (January-March 2010) Pursuant to Amendment in the NEPRA Act 1997.**

Enclosed please find herewith Tariff Petition Data for the 3<sup>rd</sup> Quarter (January, 2010 to March, 2010) FY 2009-10 in respect of Gujranwala Electric Power Company Limited (GEPCO) Gujranwala, in pursuance of U/S 31(4) of the Regulation of Generation, Transmission & Distribution of Electric Power Act (XL of 1997).

It is requested that the same my please be admitted for Tariff Determination of the 3<sup>rd</sup> Quarter (January 2010 to March 2010) of FY 2009-10.

|           |        |
|-----------|--------|
| Registrar |        |
| By. No.   | 3677   |
| Dated     | 9-3-10 |

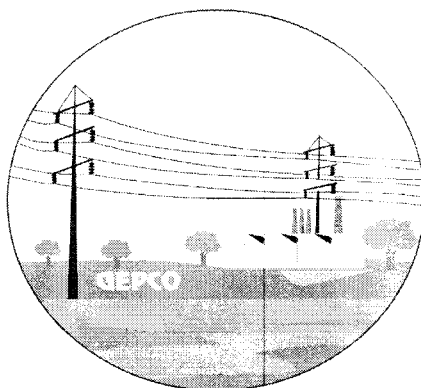
  
(Muhammad Ibrahim Majoka)  
Chief Executive Officer  
Geppo Ltd, Gujranwala

DA/As Above

The petition is being circulated separately through Registrar's office note.

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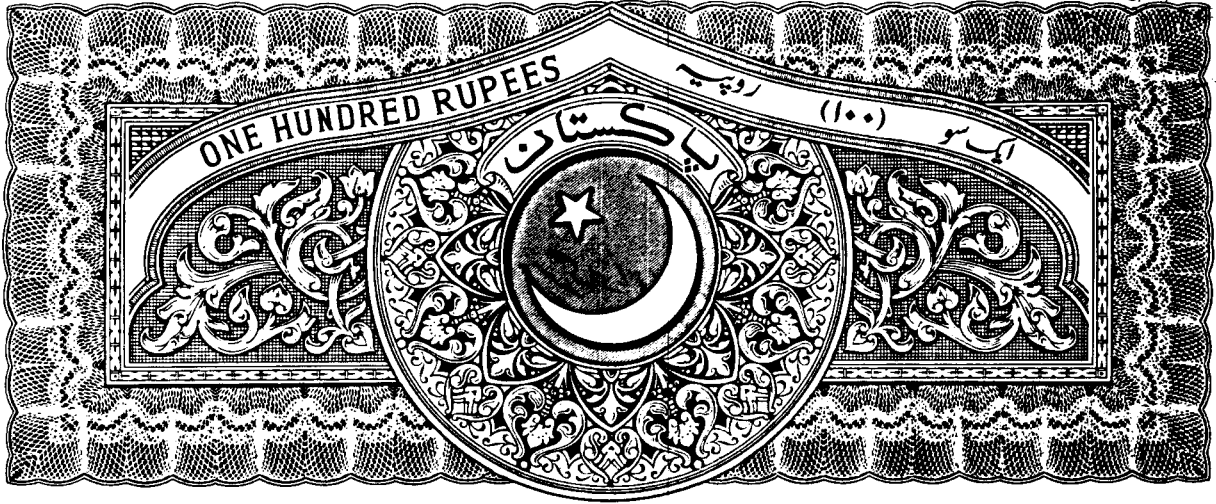
# **GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**



**Tariff Petition 3<sup>rd</sup> Quarter FY 2009-10**

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### AFFIDAVIT

I, **Muhammad Ibrahim Majoka** s/o Muhammad Khan, Chief Executive Officer Gujranwala Electric Power Company Limited holding CNIC No.38202-5885456-9 being duly appointed Attorney of Gujranwala Electric Power Company Limited (GEPCO), 565-A Model Town, Gujranwala, Pakistan, hereby solemnly affirm and declare that the contents of this Tariff Petition for the 3<sup>rd</sup> Quarter (January –March 10) FY 2009-10 , dated March 06, 2010, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on this 06<sup>th</sup> day of March, 2010.

Deponent

  
(Muhammad Ibrahim Majoka.)





## GUJRANWALA ELECTRIC POWER COMPANY LTD.

565-A, Model Town, G.T. Road, Gujranwala – Phone 055-9200519-26, Fax 055-9200530

### Board Resolution

Resolution of the Board of Directors of Gujranwala Electric Power Company Limited on February 13, 2010.

At the aforesaid meeting, it was resolved that:

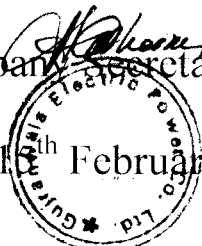
“Resolved unanimously that the petition for determination of consumer end tariff of the Gujranwala Electric Power Company (the “Company”) for the **Third Quarter** of Financial year 2009-10 be filed with National Electric Power Regulatory Authority (NEPRA).

Further Resolved that **Mr. Muhammad Ibrahim Majoka**, Chief Executive Officer along-with other management officers indicated in the summary of the petition be and are hereby authorized to sign individually or jointly the necessary documents, pay the necessary filing fees, appear before the Authority as needed, and do all acts necessary for completion and processing of the applications”.

Certified True Copy

(Company Secretary)

Date: 13<sup>th</sup> February 2010



# **GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

## **Petition for Fixation of Consumer End Tariff For the 3rd Qtr (Jan-Mar 2010) FY 2009-10**

**Before**

**The Honorable National Electric Power Regulatory Authority**

### **PETITION SUMMARY**

#### **1. DETAILS OF THE PETITIONER**

##### **i. NAME AND ADDRESS**

Gujranwala Electric Power Company Ltd.  
565-A Model Town, Gujranwala.

Distribution License No.04/DL/2002

##### **ii. REPRESENTATIVES OF GEPCO.**

- a) Engineer Muhammad Ibrahim Majoka, CEO.
- b) Engineer Bahadur Ali Khan, Technical Director.
- c) Engineer Sh. Muhammad Ilyas Operation Director.
- d) Engineer Ch. Muhammad Hussain CE (CSD)
- e) Muhammad Asad, Finance Director.
- f) Farrukh Aftab Ahmad, Manager Finance (CPC).

#### **2. GROUNDS FOR PETITIONER'S INTEREST**

Petitioner being a Power Distribution Company is a bona fide power distribution licensee. In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rules 2005, the petitioner needs adequate funding. There are three main sources of funding available with petitioner, (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the petitioner is already a highly motivated utility towards continuous internal efficiency improvements; yet such improvement measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility is the basic to embark upon and explore other resources of funds; which can only be ensured through adequate consumer end tariff.

GEPCO, in its status as power distribution licensee, earnestly feels that the existing tariff does not fulfil its liquidity and financial viability requirements and, therefore, is interested in adequate consumer end tariff applicable to its license jurisdiction area.

### 3. GROUNDS AND FACTS FORMING BASIS OF THE PETITION

#### FACTS

- Under the 1997 NEPRA Act, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generations, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.
- This petition is being filed in Pursuant to the recent Amendment in the Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 through Ordinance dated July 31, 2009.
- The last tariff determination made by honorable Authority on 9<sup>th</sup> December, 2009 for the first quarter FY 2009-10 based on NEPRA's estimates for full FY 2009-10, however, tariff was made effective from 21<sup>st</sup> December 2009 by GoP. vide SRO 1130(1)/2009.
- The tariff determination for the 2<sup>nd</sup> quarter FY 2009-10 is awaited from NEPRA.

#### **GROUND & BASIS**

- The working for quarterly adjustments are summarized as under:-
  - PPP adjustment required for the 3<sup>rd</sup> quarter is summarized as under:-

| Description                      | Nepra Determination | Revised Estimate of GEPCO | Difference |
|----------------------------------|---------------------|---------------------------|------------|
| PPP – Rs./KWh on units purchased | 8.12                | 8.74                      | 0.62       |
| PPP – Rs./KWh on units sold      | 9.07                | 9.80                      | 0.73       |

- Impact of increase/decrease in units is as follows:-

| Description                     | NEPRA Determination | Revised Estimate of GEPCO | Difference |
|---------------------------------|---------------------|---------------------------|------------|
| Sale of Units                   | 1395.31             | 1237.93                   | -157.38    |
| DM                              | 1,012.99            | 1,012.99                  | 0          |
| Prior year adjustment           | 1,112.20            | 1,112.20                  | 0          |
| DM Rate – Rs./KWh               | 0.7260              | 0.8183                    | 0.0923     |
| Prior Year Adjustment – Rs./KWh | 0.7971              | 0.8984                    | 0.1013     |

- The net adjustments requested in the 2<sup>nd</sup> quarter FY 2009-10 comes to Rs. 1,146 million.
- The Company has paid one month additional basic pay to the entitled employees as per announcement of Federal Minister for W&P and subsequent approval of BOD of the Company. The financial impact is Rs.86.928 Mln.

## **PRAYS**

Following adjustments may kindly be allowed:-

- Increase in DM on account of payment of one month additional basic pay.
- The tariff may please be adjusted as per proposed schedule of Electricity Tariff

## **4. SUMMARY OF EVIDENCE**

In support of the petition in hand following financial calculations are submitted for consideration of the Authority:

- i. Analysis of Revenue Requirement FY 2009-10 (3<sup>rd</sup> Quarter) – NEPRA Determination**
- ii. Analysis of Revenue Requirement FY 2009-10 (3<sup>rd</sup> Quarter) – Actual Scenario**
- iii. Statement of Requirement FY 2009-10 (April-June 2010)**
- iv. Consumer mix for 3<sup>rd</sup> quarter FY 2009-10 (Consumption)**
- v. Consumer mix for 3<sup>rd</sup> quarter FY 2009-10 (Revenue)**
- vi. Proposed Schedule of consumer end tariff**



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**Gujranwala Electric Power Company Limited**  
**Analysis of Revenue Requirement - FY 2009-10**

**3rd Quarter - NEPRA Determination**

| <b>Quantitative Analysis</b> |  | <b>Jan-10</b>      | <b>Feb-10</b>   | <b>Mar-10</b>   | <b>Sub-Total</b> |
|------------------------------|--|--------------------|-----------------|-----------------|------------------|
| A                            | Units purchased - GWh                                | 448.00             | 504.00          | 607.00          | 1,559.00         |
| B                            | Standard loss  | 10.50%             | 10.50%          | 10.50%          | 10.50%           |
| C=A-B                        | Standard units sold - GWh                            | 400.96             | 451.08          | 543.27          | 1,395.31         |
| D                            | <b>NEPRA determined tariff for the period Rs/KWh</b> | <b>9.4784</b>      | <b>9.4784</b>   | <b>9.4784</b>   | <b>9.4784</b>    |
| <b>REVENUE REQUIREMENT</b>   |  | <b>Rs. Million</b> |                 |                 |                  |
|                              | PPP - NEPRA determined transfer price                | 4,075.00           | 3,770.00        | 4,813.00        | 12,658.00        |
|                              | DM @ Rs. 0.726/KWh                                   | 291.10             | 327.48          | 394.41          | 1,012.99         |
|                              | Prior year adjustment @ Rs. 0.7971/KWh               | 319.61             | 359.56          | 433.04          | 1,112.20         |
|                              |  | <u>4,685.70</u>    | <u>4,457.04</u> | <u>5,640.45</u> | <u>14,783.19</u> |

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**Gujranwala Electric Power Company Limited**  
**Analysis of Revenue Requirement - FY 2009-10**

**3rd Quarter - ACTUAL SCENARIO**

| <b>Quantitative Analysis</b> |  | <b>Jan-10</b> | <b>Feb-10</b> | <b>Mar-10</b> | <b>Sub-Total</b> |
|------------------------------|--|---------------|---------------|---------------|------------------|
| A                            | Units purchased - GWh                          | 389.06        | 391.90        | 607.00        | 1,387.96         |
| B                            | Standard loss                                  | 10.81%        | 10.81%        | 10.81%        | 10.81%           |
| C=A-B                        | Standard units sold - GWh                      | 347.00        | 349.54        | 541.38        | 1,237.93         |
| D                            | <b>Actual tarrif applied during the period</b> | <b>9.4784</b> | <b>9.4784</b> | <b>9.4784</b> | -                |

**Projected income statement**

**Rs. Million**

Revised Estimated PPP

|                                      |          |          |          |          |
|--------------------------------------|----------|----------|----------|----------|
| - CPGenE @ Actual invoice            | 2,906.29 | -        | -        | 2,906.29 |
| - CPGenE @ Nepra reference price/KWh | -        | 2,160.05 | 3,475.74 | 5,635.79 |
|                                      | 2,906.29 | 2,160.05 | 3,475.74 | 8,542.08 |

|   |                 |        |          |          |
|---|-----------------|--------|----------|----------|
| <b>- CPGenCap - Actual Invoice</b>      | <b>1,037.00</b> | -      | -        | 1,037.00 |
| <b>- CPGenCap - Nepra determination</b> | -               | 968.00 | 1,207.00 | 2,175.00 |
|   | 1,037.00        | 968.00 | 1,207.00 | 3,212.00 |

|                              |        |        |        |        |
|------------------------------|--------|--------|--------|--------|
| - USCF - Actual Invoice      | 147.00 | -      | -      | 147.00 |
| - USCF - Nepra Determination | -      | 103.00 | 128.00 | 231.00 |
|                              | 147.00 | 103.00 | 128.00 | 378.00 |

|                              |                 |                 |                 |                  |
|------------------------------|-----------------|-----------------|-----------------|------------------|
| <b>Revised Estimated PPP</b> | <b>4,090.29</b> | <b>3,231.05</b> | <b>4,810.74</b> | <b>12,132.08</b> |
|------------------------------|-----------------|-----------------|-----------------|------------------|

|  |                 |                 |                 |                  |
|--|-----------------|-----------------|-----------------|------------------|
| DM - NEPRA determined                    | 291.10          | 327.48          | 394.41          | 1,012.99         |
| Prior year adjustment - Nepra Determined | 319.61          | 359.56          | 433.04          | 1,112.20         |
|  | <b>4,701.00</b> | <b>3,918.09</b> | <b>5,638.19</b> | <b>14,257.27</b> |

**Gujranwala Electric Power Company Limited**  
**Statement of Revenue Required**  
**For the period April 2010 to June 2010**

**Quantitative Analysis**

|   |          |
|---|----------|
| Units purchase as per NEPRA determination - GWh | 2,156.00 |
| Standard loss                                   | 10.81%   |
| Standard units sold - GWh                       | 1,922.94 |

Statement of Revenue Required

|   |                  |
|---|------------------|
| PPP   | 14,897.00        |
| DM  | 1,396.05         |
| Prior year adjustment                               | 1,532.77         |
| - 2nd quarter adjustment                            | 1,146.00         |
| - 3rd quarter adjustments for PPP                   | 903.69           |
| - 3rd quarter adjustments for DM                    | 114.26           |
| - 3rd quarter adjustments for prior year adjustment | 125.40           |
| Adjustment for one month additional basic salary    | 86.928           |
| <b>Total Revenue required</b>                       | <b>20,202.10</b> |
| <br>  |                  |
| <b>Proposed tariff - Rs./KWh</b>                    | <b>10.5059</b>   |
| <b>%age Tariff to be increased</b>                  | <b>10.84%</b>    |

**GEPCO**  
**GUJRANWALA ELECTRIC POWER COMPANY LTD.**  
**CONSUMER SALES MIX**

| Categories |   | Jan-10         | Feb-10         | Mar-10         | 3rd Qtr        |
|------------|---|----------------|----------------|----------------|----------------|
| <b>1-</b>  | <b>Residential - A1</b>                                   |                |                |                |                |
|            | Upto 50 Units   | 8.55%          | 6.95%          | 5.05%          | 6.57%          |
|            | 1-100 units   | 21.99%         | 27.96%         | 26.86%         | 25.81%         |
|            | <b>101-300</b>  | 13.26%         | 10.77%         | 12.71%         | 12.31%         |
|            | <b>301-700 Units</b>                                      | 2.03%          | 1.27%          | 1.38%          | 1.53%          |
|            | <b>Above 700 Units</b>                                    | 0.73%          | 0.42%          | 0.37%          | 0.48%          |
|            | Temporary Domestic (Tariff E-1)                           | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | Peak above 5 kW   | 0.02%          | 0.00%          | 0.00%          | 0.01%          |
|            | Off-Peak above 5kW  | 0.03%          | 0.00%          | 0.00%          | 0.01%          |
|            | <b>Total Domestic</b>                                     | <b>46.61%</b>  | <b>47.38%</b>  | <b>46.36%</b>  | <b>46.72%</b>  |
| <b>2-</b>  | <b>Commercial - A2</b>                                    |                |                |                | 0.00%          |
|            | <b>For Sanctioned Load up to 5 kW</b>                     | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | All units   | 4.07%          | 4.31%          | 4.33%          | 4.25%          |
|            | Temporary Commercial (E-1(ii))                            | 0.03%          | 0.02%          | 0.02%          | 0.02%          |
|            | <b>For Sanctioned Load &gt; 5 kW</b>                      | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | For Load exceeding 05 kW -Regular                         | 1.17%          | 1.71%          | 1.80%          | 1.59%          |
|            | Time of Day (TOD) - Peak                                  | 0.30%          | 0.02%          | 0.03%          | 0.10%          |
|            | Time of Day (TOD) - Off-Peak                              | 1.10%          | 0.07%          | 0.14%          | 0.39%          |
|            | <b>Total Commercial</b>                                   | <b>6.66%</b>   | <b>6.12%</b>   | <b>6.31%</b>   | <b>6.36%</b>   |
| <b>3-</b>  | <b>Industrial B</b>                                       |                |                |                |                |
|            | B-1 (up to 5 kW)  | 6.38%          | 8.07%          | 8.02%          | 7.58%          |
|            | B-1 Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | B-1 Off-Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | B-2 (5-500 kW)  | 9.52%          | 9.00%          | 11.63%         | 10.30%         |
|            | B-2 Peak  | 0.46%          | 0.02%          | 0.01%          | 0.14%          |
|            | B-2 Off-Peak  | 2.48%          | 0.16%          | 0.18%          | 0.82%          |
|            | Temporary Industrial (Tariff E-2)                         | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | B-3 11/33 kV (Peak TOD)                                   | 0.38%          | 0.56%          | 0.59%          | 0.53%          |
|            | B-3 11/33 kV (Off Peak TOD)                               | 18.05%         | 19.16%         | 17.84%         | 18.27%         |
|            | B-4 66/132 kV (Peak TOD)                                  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | B-4 66/132 kV (Off Peak TOD)                              | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | <b>Total Industrial</b>                                   | <b>37.27%</b>  | <b>36.98%</b>  | <b>38.28%</b>  | <b>37.63%</b>  |
| <b>4-</b>  | <b>Single Point Supply for further distribution</b>       |                |                |                |                |
|            | <b>C-1 For supply at 40/230 Volts</b>                     |                |                |                |                |
|            | C-1(a) Sanctioned Load up to 5 kW                         | 0.01%          | 0.01%          | 0.01%          | 0.01%          |
|            | C-1 (b) Sanctioned Load 5-500 -Regular                    | 0.14%          | 0.12%          | 0.11%          | 0.12%          |
|            | C-1(c) Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | C-1(c) Off-Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | C-2(a) For supply at 11,33 kv up to 5000 KW Regular       | 2.24%          | 1.48%          | 1.36%          | 1.64%          |
|            | C-2(b) Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | C-2(b) Off-Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | C-3(a) For supply at 66 kv & above Load > 5000 KW Regular | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | C-3(b) Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | C-3(b) Off-Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | <b>Total Bulk</b>   | <b>2.40%</b>   | <b>1.61%</b>   | <b>1.48%</b>   | <b>1.77%</b>   |
| <b>5-</b>  | <b>Agricultural - Tariff D</b>                            |                |                |                |                |
|            | D-1(a) Scarp & Drinking Water Schemes <5 kW               | 0.51%          | 0.81%          | 0.41%          | 0.55%          |
|            | D-2 Agriculture Tube Wells                                | 3.61%          | 4.49%          | 4.39%          | 4.20%          |
|            | D-1(b) More than 5kW including Scarp etc.                 | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | Off-Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | <b>Total T-Well</b>                                       | <b>4.12%</b>   | <b>5.30%</b>   | <b>4.80%</b>   | <b>4.75%</b>   |
| <b>6-</b>  | <b>Public Lighting - Tariff G-1</b>                       | <b>0.19%</b>   | <b>0.17%</b>   | <b>0.19%</b>   | <b>0.18%</b>   |
| <b>7-</b>  | <b>Housing Colonies Attached to Industrial - H-1</b>      | <b>0.01%</b>   | <b>0.01%</b>   | <b>0.01%</b>   | <b>0.01%</b>   |
| <b>8-</b>  | <b>AJK - Tariff K</b>                                     | <b>2.74%</b>   | <b>2.42%</b>   | <b>2.57%</b>   | <b>2.58%</b>   |
|            | Time of Day (TOD) - Peak                                  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | Time of Day (TOD) - Off-Peak                              | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|            | <b>Total</b>  | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> |

**GEPCO**  
**GUJRANWALA ELECTRIC POWER COMPANY LTD.**  
**CONSUMER REVENUE MIX**

|    | Categories   | Jan-10         | Feb-10         | Mar-10         | 3rd Qtr        |
|----|--|----------------|----------------|----------------|----------------|
| 1- | <b>Residential - A1</b>  |                |                |                |                |
|    | Upto 50 Units  | 1.95%          | 1.57%          | 1.14%          | 1.50%          |
|    | 1-100 units  | 20.05%         | 25.20%         | 24.27%         | 23.27%         |
|    | <b>101-300</b>   | 15.10%         | 12.13%         | 14.35%         | 13.96%         |
|    | <b>301-700 Units</b>   | 2.77%          | 1.71%          | 1.87%          | 2.09%          |
|    | <b>Above 700 Units</b>   | 1.17%          | 0.67%          | 0.58%          | 0.78%          |
|    | Temporary Domestic (Tariff E-1)                                | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | Peak above 5 kW  | 0.03%          | 0.00%          | 0.00%          | 0.01%          |
|    | Off-Peak above 5kW   | 0.02%          | 0.00%          | 0.00%          | 0.01%          |
|    | <b>Total Domesic</b>   | <b>41.10%</b>  | <b>41.29%</b>  | <b>42.22%</b>  | <b>41.63%</b>  |
| 2- | <b>Commercial - A2</b>   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | <b>For Sanctioned Load up to 5 kW</b>                          |                |                |                |                |
|    | All units  | 6.49%          | 6.79%          | 6.84%          | 6.72%          |
|    | Temporary Commercial (E-1(ii))                                 | 0.05%          | 0.03%          | 0.04%          | 0.04%          |
|    | <b>For Sanctioned Load &gt; 5 kW</b>                           | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | For Load exceeding 05 kW -Regular                              | 2.05%          | 2.76%          | 2.68%          | 2.52%          |
|    | Time of Day (TOD) - Peak                                       | 0.45%          | 0.04%          | 0.04%          | 0.16%          |
|    | Time of Day (TOD) - Off-Peak                                   | 0.90%          | 0.08%          | 0.13%          | 0.35%          |
|    | <b>Total Commercial</b>  | <b>9.95%</b>   | <b>9.70%</b>   | <b>9.74%</b>   | <b>9.79%</b>   |
| 3- | <b>Industrial B</b>  |                |                |                |                |
|    | B-1 (up to 5 kW)   | 7.27%          | 9.10%          | 9.06%          | 8.54%          |
|    | B-1 Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | B-1 Off-Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | B-2 (5-500 kW)   | 12.07%         | 11.64%         | 13.50%         | 12.56%         |
|    | B-2 Peak   | 0.68%          | 0.03%          | 0.02%          | 0.22%          |
|    | B-2 Off-Peak   | 2.02%          | 0.16%          | 0.17%          | 0.72%          |
|    | Temporary Industrial (Tariff I-2)                              | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | B-3 11/33 kV (Peak TOD)  | 0.67%          | 0.94%          | 0.94%          | 0.86%          |
|    | B-3 11/33 kV (Off Peak TOD)                                    | 15.97%         | 17.08%         | 15.39%         | 16.03%         |
|    | B-4 66/132 kV (Peak TOD)                                       | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | B-4 66/132 kV (Off Peak TOD)                                   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | <b>Total Industrial</b>  | <b>38.68%</b>  | <b>38.95%</b>  | <b>39.08%</b>  | <b>38.93%</b>  |
| 4- | <b>Single Point Supply for further distribution</b>            |                |                |                |                |
|    | <b>C-1 For supply at 40/230 Volts</b>                          |                |                |                |                |
|    | C-1(a) Sanctioned Load up to 5 kW                              | 0.01%          | 0.01%          | 0.01%          | 0.01%          |
|    | C-1 (b) Sanctioned Load 5-500 -Regular                         | 0.18%          | 0.15%          | 0.13%          | 0.15%          |
|    | C-1(c) Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | C-1(c) Off-Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | C-2(a) For supply at 11.33 kv up to 5000 KW Regular            | 2.64%          | 1.81%          | 1.60%          | 1.97%          |
|    | C-2(b) Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | C-2(b) Off-Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | C-3(a) For supply at 66 kv & above Load > 5000 KW Regular      | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | C-3(b) Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | C-3(b) Off-Peak  | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | <b>Total Bulk</b>  | <b>2.83%</b>   | <b>1.97%</b>   | <b>1.74%</b>   | <b>2.13%</b>   |
| 5- | <b>Agricultural - Tariff D</b>                                 |                |                |                |                |
|    | D-1(a) Scarp & Drinking Water Schemes <5 kW                    | 0.58%          | 0.91%          | 0.46%          | 0.62%          |
|    | D-2 Agriculture Tube Wells                                     | 3.54%          | 4.19%          | 3.72%          | 3.80%          |
|    | D-1(b) More than 5kW including Scarp etc.                      | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | Off-Peak   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | <b>Total T-Well</b>  | <b>4.12%</b>   | <b>5.10%</b>   | <b>4.19%</b>   | <b>4.42%</b>   |
| 6- | <b>Public Lighting - Tariff G-1</b>                            | <b>0.27%</b>   | <b>0.25%</b>   | <b>0.28%</b>   | <b>0.27%</b>   |
|    | <b>Public Lighting - Tariff G-2 (Govt. of Punjab/L.Bodies)</b> | <b>0.00%</b>   | <b>0.00%</b>   | <b>0.00%</b>   | <b>0.00%</b>   |
| 7- | <b>Housing Colonies Attached to Industrial - H-1</b>           | <b>0.02%</b>   | <b>0.01%</b>   | <b>0.01%</b>   | <b>0.01%</b>   |
| 8- | <b>AJK - Tariff K</b>  | <b>3.04%</b>   | <b>2.72%</b>   | <b>2.74%</b>   | <b>2.82%</b>   |
|    | Time of Day (TOD) - Peak                                       | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | Time of Day (TOD) - Off-Peak                                   | 0.00%          | 0.00%          | 0.00%          | 0.00%          |
|    | <b>Total</b>   | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> | <b>100.00%</b> |

# GUJRANWALA ELECTRIC POWER COMPANY LIMITED

## Proposed Schedule of Consumer end Tariff

**FY 2009-10 (April-June)**

|    | Categories  | Existing Tariff      |                           | PROPOSED Tariff      |                           | Proposed in %age Inc |                           |
|----|---|----------------------|---------------------------|----------------------|---------------------------|----------------------|---------------------------|
|    |   | Fixed Charge Rs/kW/M | Variable Charge (Rs./kWh) | Fixed Charge Rs/kW/M | Variable Charge (Rs./kWh) | Fixed Charge Rs/kW/M | Variable Charge (Rs./kWh) |
| 1- | <b>Residential - A1</b>                                   |                      |                           |                      |                           |                      |                           |
|    | Upto 50 Units   |                      | 2.00                      |                      | 2.22                      |                      | 10.84%                    |
|    | 1-100 units   |                      | 8.00                      |                      | 8.867                     |                      | 10.84%                    |
|    | 101-300 units   |                      | 10.00                     |                      | 11.084                    |                      | 10.84%                    |
|    | 301-700 units   |                      | 12.00                     |                      | 13.301                    |                      | 10.84%                    |
|    | Above 700 units   |                      | 14.00                     |                      | 15.518                    |                      | 10.84%                    |
|    | Temporary Domestic (Tariff E-1)                           |                      | 14.00                     |                      | 15.518                    |                      | 10.84%                    |
|    | Peak above 5 kW   |                      | 13.00                     |                      | 14.409                    |                      | 10.84%                    |
|    | Off-Peak above 5kW  |                      | 7.50                      |                      | 8.313                     |                      | 10.84%                    |
| 2- | <b>Commercial - A2</b>                                    |                      |                           |                      |                           |                      |                           |
|    | <b>For Sanctioned Load up to 5 kW</b>                     |                      |                           |                      |                           |                      |                           |
|    | All units   |                      | 14.00                     |                      | 15.518                    |                      | 10.84%                    |
|    | Temporary Commercial (E-1(ii))                            |                      | 14.00                     |                      | 15.518                    |                      | 10.84%                    |
|    | <b>For Sanctioned Load &gt; 5 kW</b>                      |                      |                           |                      |                           |                      |                           |
|    | For Load exceeding 05 kW -Regular                         | 400                  | 11.50                     | 400                  | 12.747                    | 0.000                | 10.84%                    |
|    | Time of Day (TOD) - Peak                                  | 400                  | 13.00                     | 400                  | 14.409                    | 0.000                | 10.84%                    |
|    | Time of Day (TOD) - Off-Peak                              | 400                  | 7.00                      | 400                  | 7.759                     | 0.000                | 10.84%                    |
| 3- | <b>Industrial B</b>                                       |                      |                           |                      |                           |                      |                           |
|    | B-1 (up to 5 kW)  |                      | 10.00                     |                      | 11.084                    |                      | 10.84%                    |
|    | B-2 (5-500 kW)  | 400                  | 9.00                      | 400                  | 9.976                     | 0.000                | 10.84%                    |
|    | B-2 Peak  | 400                  | 13.00                     | 400                  | 14.409                    | 0.000                | 10.84%                    |
|    | B-2 Off-Peak  | 400                  | 7.00                      | 400                  | 7.759                     | 0.000                | 10.84%                    |
|    | Temporary Industrial (Tariff E-2)                         | 0                    | 10.00                     | 0                    | 11.084                    |                      | 10.84%                    |
|    | B-3 11/33 kV (Peak TOD)                                   | 380                  | 12.90                     | 380                  | 14.298                    | 0.000                | 10.84%                    |
|    | B-3 11/33 kV (Off-Peak TOD)                               | 380                  | 6.90                      | 380                  | 7.648                     | 0.000                | 10.84%                    |
|    | B-4 66/132 kV (Peak TOD)                                  | 360                  | 12.80                     | 360                  | 14.188                    | 0.000                | 10.84%                    |
|    | B-4 66/132 kV (Off-Peak TOD)                              | 360                  | 6.80                      | 360                  | 7.537                     | 0.000                | 10.84%                    |
| 4- | <b>Single Point Supply for further distribution</b>       |                      |                           |                      |                           |                      |                           |
|    | <b>C-1 For supply at 400/230 Volts</b>                    |                      |                           |                      |                           |                      |                           |
|    | C-1(a) Sanctioned Load up to 5 kW                         |                      | 10.50                     |                      | 11.638                    |                      | 10.84%                    |
|    | C-1 (b) Sanctioned Load 5-500 -Regular                    | 400                  | 9.50                      | 400                  | 10.530                    | 0.000                | 10.84%                    |
|    | C-1(c) Peak   | 400                  | 13.00                     | 400                  | 14.409                    | 0.000                | 10.84%                    |
|    | C-1(c) Off-Peak   | 400                  | 7.00                      | 400                  | 7.759                     | 0.000                | 10.84%                    |
|    | C-2(a) For supply at 11,33 kv up to 5000 KW Regular       | 380                  | 9.40                      | 380                  | 10.419                    | 0.000                | 10.84%                    |
|    | C-2(b) Peak   | 380                  | 12.90                     | 380                  | 14.298                    | 0.000                | 10.84%                    |
|    | C-2(b) Off-Peak   | 380                  | 6.90                      | 380                  | 7.648                     | 0.000                | 10.84%                    |
|    | C-3(a) For supply at 66 kv & above Load > 5000 KW Regular | 360                  | 9.30                      | 360                  | 10.308                    | 0.000                | 10.84%                    |
|    | C-3(b) Peak   | 360                  | 12.80                     | 360                  | 14.188                    | 0.000                | 10.84%                    |
|    | C-3(b) Off-Peak   | 360                  | 6.80                      | 360                  | 7.537                     | 0.000                | 10.84%                    |
| 5- | <b>Agricultural - Tariff D</b>                            |                      |                           |                      |                           |                      |                           |
|    | D-1(a) Scarp <5 kW  |                      | 10.00                     |                      | 11.084                    |                      | 10.84%                    |
|    | D-2 Agriculture Tube Wells                                | 200                  | 6.00                      | 200                  | 6.650                     | 0.000                | 10.84%                    |
|    | D-1(b) More than 5kW including Scarp                      |                      |                           |                      |                           |                      |                           |
|    | Peak  | 200                  | 13.00                     | 200                  | 14.409                    | 0.000                | 10.84%                    |
|    | Off-Peak  | 200                  | 5.00                      | 200                  | 5.542                     | 0.000                | 10.84%                    |
| 6- | <b>Public Lighting - Tariff G-1</b>                       | 0                    | 13.00                     | 0                    | 14.409                    |                      | 10.84%                    |
| 7- | <b>Housing Colonies Attached to Industrial - H-1</b>      | 0                    | 13.00                     | 0                    | 14.409                    |                      | 10.84%                    |
| 8- | <b>AJK - Tariff K</b>                                     | 360                  | 8.75                      | 360                  | 9.699                     | 0.000                | 10.84%                    |
|    | Time of Day (TOD) - Peak                                  | 360                  | 13.00                     | 360                  | 14.409                    | 0.000                | 10.84%                    |
|    | Time of Day (TOD) - Off-Peak                              | 360                  | 7.00                      | 360                  | 7.759                     | 0.000                | 10.84%                    |