

LAHORE ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 537/FD/LESCO/CPC


May 04, 2010

The Registrar NEPRA,
2nd Floor OPE Building,
G-5/2, Islamabad.

Subject: PETITION FOR DETERMINATION OF CONSUMER END TARIFF FOR 3rd
AS WELL AS 4th QUARTER OF FY 2009-10

In compliance of your direction given vide letter No.NEPRA/R/TRF-130/2678 dated April 22, 2010 we are enclosing the petition for determination of tariff for 3rd and 4th quarters of FY 2009-10. It is requested that keeping in view the time constraint, this request for 3rd and 4th quarters be clubbed with the tariff petition for FY 2010-11, be heard / determined jointly by incorporating its impact in the determination for FY 2010-11.

Regards,


Saleem Akhter
Chief Executive Officer
LESCO.

Registrar	2829
Dy. No.	06-5-10
Dated	

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD.

The Lahore Electric Supply Company Ltd, (LESCO) 22-A, Queens Road, Lahore through its
Chief Executive Officer.

PETITIONER

**PETITION FOR DETERMINATION OF CONSUMER END TARIFF FOR 3rd
AS WELL AS 4th QUARTER OF FY 2009-10**

Respectfully Submitted,

1. That Lahore Electric Supply Company Limited (LESCO) is an ex-WAPDA DISCO owned by Government of Pakistan. As a result of structural reforms introduced by Government in Power Sector, LESCO was incorporated as a Public Limited Company having Registration No. L-09415 of 1997-98 (old) and 0038810 (new) and Certificate of Incorporation No. JRL-6278 dated February 18, 1998 under Companies Ordinance 1984. Accordingly LESCO has been granted a Distribution License bearing No. 03/DL/2002 by the National Electric Power Regulatory Authority (NEPRA) on April 01, 2002. LESCO is providing a public utility service of distribution and supply of electricity within the territories as defined in its License.
2. That NEPRA, Under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter NEPRA Act), is responsible to regulate the electricity sector in Pakistan which includes determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government for notification. For this purpose NEPRA has laid down certain guidelines and procedures under the NEPRA Tariff Standards and Procedures Rules, 1998.
3. That LESCO being a bona fide power distribution licensee requires adequate revenue in order to perform its obligatory duties prescribed by NEPRA under the NEPRA Act, NEPRA

Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria, 2003, Distribution License of LESCO and other obligations as determined by NEPRA from time to time. The main sources of funding available to the petitioner for its revenue requirements are; (i) generation of adequate revenue through tariff and (ii) borrowings.

4. That in order to fulfill and perform the obligatory duties as mentioned above and to ensure financial viability of LESCO by recovering its prudently incurred costs and reasonable return, in order to upkeep and maintain its existing distribution services/network and to support the future investments for expansion of distribution services/network, this petition is being filed for the determination of tariff for the 3rd and 4th quarters of FY 2009-10, in line with the tariff methodology determined by the Authority vide its order dated 10-12-2009, through its Chief Executive Officer who has been duly authorized to sign and file this petition by the Board of Directors of LESCO vide its resolution passed in the Board meeting held on October 26, 2009. Certified True Copy of this resolution is attached as **Annex-I**.
5. That vide said resolution following officers were also authorized by the Board of Directors LESCO to submit and sign, individually or jointly, the documents necessary in support of this petition and to appear before NEPRA and represent LESCO in and during the proceedings of this petition:-
 - A. Chief Executive Officer
 - B. Technical Director
 - C. Customer Services Director
 - D. Operation Director
 - E. Human Resource & Admin Director
 - F. Finance Director
 - G. Legal Director / Company Secretary
 - H. Manager MIS
6. That the Authority vide its letter No. NEPRA/R/TRF-130/2678 dated 22-04-2010 directed LESCO to submit petition for determination of tariff for 3rd Quarter (January-March) of the FY 2009-10.
7. That the law, as amended till date, does not mandate the filing of tariff petition for every quarter afresh for the determination of Overall Electricity Tariff / Consumer End Tariff, hence the petitioner believes that the filing of tariff petition under Rule 3 read with Rule 17(3) of the NEPRA Tariff Standards and Procedure Rules, 1998 is not required and LESCO is only required to provide the actual data of the components mentioned in paragraph 9.5 of the order dated 10-12-2009 for the quarterly adjustment of overall electricity tariff / consumer end tariff. However this petition is being filed in compliance of Authority's direction given vide letter mentioned above.
8. That accordingly the grounds and facts forming the basis of this petition are as under:-
 - a) That the Authority, while determining the revenue requirement of the petitioner for the FY 2009-10, also determined the overall electricity tariff / consumer-end tariff for the 1st & 2nd quarters of the FY 2009-10 vide its determination dated 10-12-2009 and 19-04-2010 respectively. It is pertinent to state that both of these determinations have been made after expiry of the relevant periods, hence the petitioner could not recover its determined revenue requirement for these quarters at the relevant times.
 - b) That the actual figures of energy, capacity and transmission charges with respect to the PPP for the 2nd and 3rd quarters, ending on 31-12-2009 and 31-03-2010 respectively, are

given in **Annex-II** for comparison with the reference values as determined vide order dated 10-12-2009 and quarterly adjustment on account of variation.

c) That the actual figures of the T&D losses for the 2nd and 3rd quarters, ending on 31-12-2009 and 31-03-2010 respectively, are given in **Annex-III** for the quarterly adjustment in the fuel component of energy charge on the basis of the target set by the Authority for the corresponding quarter.

d) That the actual figures of units sold for the 2nd and 3rd quarters, ending on 31-12-2009 and 31-03-2010 respectively, are given in **Annex-IV** for the quarterly adjustment.

e) That the actual figures of the revenue requirement recovered for the 1st, 2nd and 3rd quarters of the FY 2009-10 and the impact of the above components for the purpose of calculating / determining the revenue requirement for the remaining period of FY 2009-10 are given as **Annex-V** and accordingly the schedule of the overall electricity tariff / consumer-end tariff, along with a comparative schedule of rates for the remaining period of the FY 2009-10 is given as **Annex-VI**.

f) That in addition to above following submissions are also made for the consideration of the Authority:-

- i. That the petitioner, vide its tariff petition for the 2nd quarter of FY 2009-10, yet again reiterated its long time submission of rectification / redefinition of the baseline of Transmission & Distribution losses as was fixed by the Authority in its first independent determination of LESCO dated 23-02-2007 and adjusted vide determination dated 10-01-2008. The petitioner also submitted two study reports depicting its present Transmission losses along with a plan for its accurate measurement.
- ii. That this request of the petitioner could not find appreciation of the Authority on the following reasons stated in the determination dated 19-04-2010:-
 - a) That the fixation of target of T & D loss as 12.5% vide its determination dated 10-01-2008 was on the basis of actual figures of transmission & distribution losses provided by the petitioner;
 - b) The petitioner has a large industrial consumer base;
 - c) The petitioner has been continuously undertaking investments for the up-gradation and improvement of its existing system.
- iii. That as far as the determination dated 10-01-2008 is concerned, it is stated that the same could not legally be put into effect for all intents and purposes because it lacks the sanction of being notified under the NEPRA Act.
- iv. That the above argument finds undeniable force from the sole fact that the other matters decided in the said determination such as revenue requirement, investment plan, quarterly PPP adjustment mechanism and schedule of rates / tariffs were neither implemented nor recovered. It shall be inappropriate and unjustifiable to consider the target of T & D losses fixed in this very determination as enforceable and applicable as baseline for future determinations.

- v. That the large industrial consumer base has neither any nexus with nor any impact on the rectification of the baseline of T & D Losses as requested by the petitioner.
- vi. That the other reason which the Authority employed for maintaining its earlier decision of 12% T & D losses target is that the petitioner has been continuously undertaking investments for the up-gradation and improvement of its existing system. It is respectfully stated that while considering this the honorable Authority has not considered the material fact of delay in tariff determinations / notifications resulting in non-recovery of revenue requirements for implementation of investment plan. The inclusion of prior year adjustment in the succeeding determinations of Authority for LESCO is a speaking proof thereof.
- vii. That the Authority has not considered the study reports and the plan submitted by the petitioner for accurate measurement of Transmission losses while deciding petition for 2nd quarter of the FY 2009-10.
- viii. That the incorrect target of T & D losses would unduly add to the persisting circular debt which will further hamper the proper functioning and viability of power sector.

9. That in view of the above submissions, following is requested:-

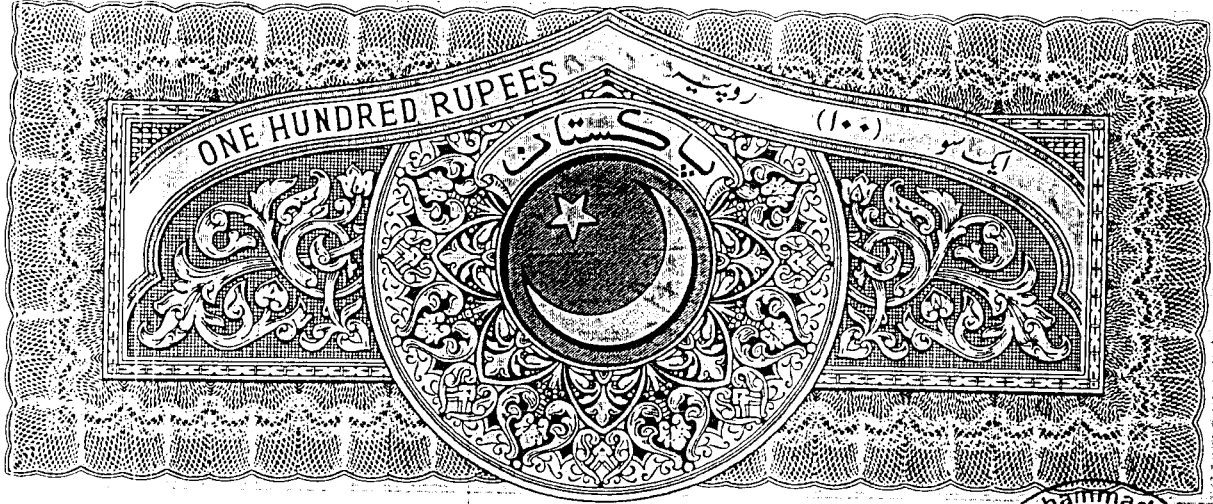
- a. Overall electricity tariff / consumer end tariff for the 3rd and 4th Qtr of the FY 2009-10 may be determined;
- b. The baseline for Transmission & Distribution Losses may be rectified as under:-
 - i. The Transmission losses be allowed to be fixed on the basis of actual figures after installation of proper and accurate measuring apparatus on the 132 kV transmission network as submitted in the petition for 2nd quarter of FY 2009-10. However, till that time the Transmission loss already allowed vide determination of 2nd quarter of FY 2009-10 be considered;
 - ii. The target of Distribution losses be fixed by considering the baseline as 13.2% (actual figure of 2004-05) & reducing it by 0.2% for each financial year of 2005-06, 2006-07, 2007-08 & 2008-09, as the Authority has been reducing for every year.
- c. That keeping in view the time constraint this request for 3rd and 4th quarters be clubbed with the tariff petition for FY 2010-11, be heard / determined jointly by incorporating its impact in the determination for FY 2010-11.
- d. Any other relief as the honorable Authority may deem fit in the circumstances of the case may also be granted.


PETITIONER

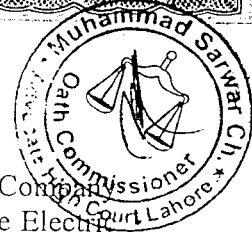
The Lahore Electric Supply Company Ltd.

Through:
Saleem Akhter
Chief Executive Officer LESCO

Dated: May 04, 2010



AFFIDAVIT



I, Saleem Akhter, Chief Executive Officer, Lahore Electric Supply Company Limited being duly authorized by the Board of Directors of Lahore Electric Supply Company Limited (LESCO), hereby solemnly affirm and declare that the contents of the accompanying Petition for determination of consumer end tariff of LESCO for 3rd and 4th quarter of FY 2009-10 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on the 04-05-2010.

Deponent

(Saleem Akhter)

ATTESTED

MUHAMMAD SARWAR CH.
Advocate High Court
Oath Commissioner LHR.



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
OFFICE OF THE COMPANY SECRETARY
LESCO Head Office 22A Queens Road Lahore
Phone # 042-36299346 Fax # 042-36312310

No. 868 /CS/LESCO/CR

December 31, 2009

SUB: EXTRACT OF RESOLUTION PASSED BY THE BOARD OF DIRECTORS IN ITS 95TH MEETING REGARDING AUTHORIZATION OF CHIEF EXECUTIVE OFFICER FOR FILING QUARTERLY TARIFF PETITION FOR THE FY 2009-10 ON BEHALF OF THE COMPANY

The Board passed the following resolution;

“Resolved that the quarterly Tariff Petitions during FY 2009-10 be filed before NEPRA for determination of consumer end tariff on quarterly basis.”

“Further resolved that the Chief Executive Officer and the following officers of LESCO management are also authorized to sign, file individually or jointly, the tariff petition, other necessary documents, payment of filing fee, appear and present/defend the matter before the NEPRA as required and to do any and all acts necessary for completion and processing of the tariff proceedings on behalf of LESCO:-

- | | | |
|------|--------------------------|------------------------------------|
| i) | Mr. Sadr-ul-Huda | General Manager (Technical) |
| ii) | Mr. Farasat Zaman | Customer Service Director |
| iii) | Rana Muhammad Ajmal Khan | Operation Director |
| iv) | Mr. Saghir Ahmed | Human Resource Director |
| v) | Mr. Abid Latif Lodhi | Finance Director |
| vi) | Sayyed Mubashar Masood | Legal Director / Company Secretary |
| vii) | Mr. Imtiaz Ahmed Butt | Manager (MIS)” |

Certified True Copy

Sayyed Mubashar Masood
Company Secretary

Lahore Electric Supply Company Limited
Variation during Qtr-2 & 3 of FY 2009-10
Fuel Component

Month	NEPRA	Actual	Diff.	
	per kWh		per kWh	%
October	4.934	4.762	(0.172)	-3.49%
November	4.319	5.177	0.858	19.86%
December	5.847	6.383	0.536	9.16%
Avg.	4.994	5.403	0.410	
January	6.448	7.762	1.315	20.39%
February	5.352	6.785	1.433	26.79%
March	5.726	6.386	0.660	11.53%
Avg.	5.827	6.966	1.139	

Capacity Transfer Charges

Month	NEPRA	Actual	Diff.	
	per kWh		per kWh	%
October	1.484	1.455	(0.029)	-1.96%
November	1.589	1.872	0.283	17.81%
December	2.117	1.597	(0.520)	-24.54%
Avg.	1.708	1.626	(0.082)	
January	2.081	2.039	(0.042)	-2.02%
February	2.154	1.979	(0.175)	-8.11%
March	1.930	1.655	(0.276)	-14.28%
Avg.	2.049	1.884	(0.165)	

Use of System Charges

Month	NEPRA	Actual	Diff.	
	per kWh		per kWh	%
October	0.242	0.232	(0.010)	-4.09%
November	0.252	0.258	0.007	2.66%
December	0.292	0.245	(0.048)	-16.25%
Avg.	0.260	0.244	(0.016)	
January	0.207	0.289	0.081	39.25%
February	0.229	0.307	0.078	33.95%
March	0.204	0.253	0.048	23.56%
Avg.	0.213	0.282	0.068	

Lahore Electric Supply Company Limited
T & D Losses
For Qtr-2 & 3 for FY 2009-10

Month	Purchase	Sales	Losses	
	GWh	GWh	GWh	%
October	1,327.82	1,140.92	186.90	14.08%
November	1,055.81	959.19	96.63	9.15%
December	1,113.64	970.66	142.97	12.84%
Sub Total	3,497.27	3,070.77	426.50	12.20%
January	1,048.40	943.92	104.48	9.97%
February	1,012.18	962.01	50.17	4.96%
March	1,126.20	968.29	157.91	14.02%
Sub Total	3,186.78	2,874.22	312.56	9.81%
Total	6,684.05	5,944.99	739.06	11.06%

Lahore Electric Supply Company Limited
 Variation in Units Sold
 During Qtr-2 & 3 of FY 2009-10

Month	NEPRA Sales	Actual Sales	Diff.	
	GWh		GWh	%
October	1,016	1,141	125	12.35%
November	975	959	(16)	-1.63%
December	841	971	129	15.38%
Sub-Total	2,832	3,071	239	8.44%
January	997	944	(53)	-5.33%
February	1,052	962	(90)	-8.60%
March	1,183	968	(214)	-18.13%
Sub-Total	3,232	2,874	(358)	-11.08%
Total	6,064	5,945	(119)	-1.96%

Lahore Electric Supply Company Limited
Revenue Requirement for Qtr-3 & 4 of FY 2009-10

Description	Amount (Mln Rs.)
Revenue Requirement	<u><u>132,461</u></u>
Add: Impact of PPP Adj. (Qtr-1)	414
Impact of PPP Adj. (Qtr-2)	915
Fuel Impact Qtr-2	1,449
Less: Revenue Earned Qtr-1	32,473
Revenue Earned Qtr-2	<u>24,775</u>
Net Revenue Requirement	<u>77,991</u>
Less: Revenue Earned Qtr-3	<u>27,408</u>
Revenue Req. for Qtr-4	<u><u>50,583</u></u>

Note: The net revenue requirement will be changed with monthly fuel adjustment and quarterly PPP adjustment for 3rd and 4th Qtr of FY 2009-10.

LAHORE ELECTRIC SUPPLY COMPANY LIMITED
ESTIMATED REVENUE FOR FY 2009-10 (Last 2 Qtrs of FY 2009-10)

PARTICULARS	Avg. Load (kW)	Projected Sales for Last 2 Qtrs (kWh)	Proposed Tariff for 2009-10 (last 2 Qtrs)		Total Revenue as per Proposed Tariff for last 2 Qtrs of FY 2009-10			
			Fixed Charges Rs./ kW/ M	Variable Charges Rs./ kWh	Fixed Charges (Rs.)	Variable Charges (Rs.)	Total (Rs.)	
1	2	3	4	5	6	7	8	
RESIDENTIAL	Up to 50 Units	-	108,808,160	-	2.06	-	223,715,035	223,715,035
	For peak load requirement up to 5 kW	-	-	-	-	-	-	-
	1-100 Units	-	273,651,040	-	8.36	-	2,286,641,816	2,286,641,816
	1-300 Units	-	1,379,595,560	-	11.31	-	15,597,776,599	15,597,776,599
	1 - 700 Units	-	690,131,320	-	13.81	-	9,527,987,620	9,527,987,620
	Above 700 Units	-	324,867,960	-	15.56	-	5,053,662,281	5,053,662,281
	For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-
	Time of Use (TOU)-Peak	87	41,655,440	-	14.56	-	606,338,674	606,338,674
	Time of Use (TOU)-Off Peak	537	1,334,160	-	8.06	-	10,748,060	10,748,060
	Total Residential	624	2,820,043,640	-	-	-	33,306,870,084	33,306,870,084
COMMERCIAL-A2	For peak load requirement up to 5 kW	-	339,099,000	-	14.06	-	4,766,392,553	4,766,392,553
	For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-
	Regular	126,665	246,827,012	400.00	11.56	151,998,100	2,852,345,331	3,004,343,431
	Time of Use (TOU)-Peak	225	2,149,480	-	14.56	-	31,287,939	31,287,939
	Time of Use (TOU)-Off Peak	1,330	9,116,760	400.00	8.06	1,596,000	73,445,076	75,041,076
	Total Commercial	128,221	597,192,252	-	-	153,594,100	7,723,470,898	7,877,064,998
INDUSTRIAL	B1	-	343,249,720	-	10.06	-	3,451,736,401	3,451,736,401
	B2	326,441	685,313,520	400.00	9.56	391,729,500	6,548,890,371	6,940,619,871
	B2 - Time of Use (TOU)-Peak	493	2,742,440	-	14.56	-	39,919,094	39,919,094
	B2 - Time of Use (TOU)-Off Peak	2,995	13,119,240	400.00	8.06	3,594,200	105,689,255	109,283,455
	B3 - Time of Use (TOU)-Peak	59,757	144,978,720	-	14.46	-	2,095,819,648	2,095,819,648
	B3 - Time of Use (TOU)-Off Peak	505,838	1,605,365,080	380.00	7.96	576,655,225	12,772,365,099	13,349,020,324
	B4 - Time of Use (TOU)-Peak	11,457	44,249,640	-	14.36	-	635,250,051	635,250,051
	B4 - Time of Use (TOU)-Off Peak	66,789	270,686,240	360.00	7.86	72,131,670	2,126,524,679	2,198,656,349
	Total Industrial	973,770	3,109,704,600	-	-	1,044,110,595	27,776,194,599	28,820,305,194
SINGLE POINT SUPPLY FOR FURTHER DISTRIBUTION	C1(a) Supply at 400 Volts - up to 5 kW	184	592,960	-	10.56	-	6,259,316	6,259,316
	C1(b) Supply at 400 Volts - exceeding 5kW	6,634	18,233,520	400.00	10.56	7,960,500	192,473,952	200,434,452
	Time of Use (TOU)-Peak	-	-	400.00	14.56	-	-	-
	Time of Use (TOU)-Off Peak	-	-	400.00	8.06	-	-	-
	C2 Supply at 11 kV	59,126	151,353,040	380.00	10.46	67,403,545	1,582,554,978	1,649,958,523
	Time of Use (TOU)-Peak	12	155,652	-	14.46	-	2,250,113	2,250,113
	Time of Use (TOU)-Off Peak	67	518,840	380.00	7.96	76,095	4,127,917	4,204,012
	C3 Supply above 11 kV	2,688	10,450,920	360.00	10.36	2,903,400	108,230,252	111,133,652
	Time of Use (TOU)-Peak	-	-	-	14.36	-	-	-
Time of Use (TOU)-Off Peak	-	-	360.00	7.86	-	-	-	
Total Single Point Supply	68,711	181,304,932	-	-	78,343,540	1,895,896,527	1,974,240,067	
AGRICULTURE TUBEWELL-TARIFF D	D1 Scarp	-	164,398,160	-	10.06	-	1,653,196,143	1,653,196,143
	D2 Agricultural Tube-wells	248,872	358,221,960	200.00	7.06	149,323,150	2,527,632,118	2,676,955,268
	D-1(b) SCARP and agricultural more than 20 KW	-	-	-	0.06	-	-	-
	Time of Use (TOU) - Peak	122	4,669,560	-	14.56	-	67,970,350	67,970,350
	Time of Use (TOU) -Off Peak	846	98,653,720	200.00	6.06	507,400	597,451,877	597,959,277
Total Agriculture	249,840	625,943,400	-	-	149,830,550	4,846,250,487	4,996,081,037	
TEMPORARY SUPPLY TARIFF	E-1(i) Residential Supply	-	370,600	-	14.06	-	5,209,172	5,209,172
	E-1(ii) Commercial Supply	-	9,857,960	-	14.06	-	138,563,980	138,563,980
	E-2 Industrial Supply	-	74,120	-	10.06	-	745,354	745,354
	Total Temporary	-	10,302,680	-	-	-	144,518,507	144,518,507
OTHERS	Public Lighting - G	-	61,371,360	-	13.06	-	801,267,554	801,267,554
	Residential Colonies-H	-	2,964,800	-	13.06	-	38,708,578	38,708,578
	Railway Traction - I	-	3,172,336	-	10.06	-	31,901,170	31,901,170
	Co-Generation Tariff	-	-	-	-	-	-	-
Total	1,421,165	7,412,000,000	-	-	1,425,878,785	76,565,078,404	77,990,957,189	

LAHORE ELECTRIC SUPPLY COMPANY LIMITED
Comparative Schedule of Electricity Tariffs
(Existing Determined / Effective Rates Vs. Proposed Rates for FY 2009-10 (last 2 Qtrs))

PARTICULARS		Existing NEPRA rates		Proposed rates	
		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		Rs./kW/M	(Rs./kWh)	Rs./kW/M	(Rs./kWh)
1		2	3	4	5
RESIDENTIAL	Up to 50 Units		2.00	-	2.06
	For peak load requirement up to 5 kW				
	1-100 Units		8.30	-	8.36
	1-300 Units		11.25	-	11.31
	1 - 700 Units		13.75	-	13.81
	Above 700 Units		15.50	-	15.56
	For peak load requirement exceeding 5 kW				
	Time of Use (TOU)-Peak	-	14.50	-	14.56
Time of Use (TOU)-Off Peak	-	8.00	-	8.06	
COMMERCIAL-A2	For peak load requirement up to 5 kW		14.00	-	14.06
	For peak load requirement exceeding 5 kW				
	Regular	400.00	11.50	400.00	11.56
	Time of Use (TOU)-Peak	-	14.50	-	14.56
	Time of Use (TOU)-Off Peak	400.00	8.00	400.00	8.06
INDUSTRIAL	B1	-	10.00	-	10.06
	B2	400.00	9.50	400.00	10.56
	B2 - Time of Use (TOU)-Peak	-	14.50	-	14.56
	B2 - Time of Use (TOU)-Off Peak	400.00	8.00	400.00	8.06
	B3 - Time of Use (TOU)-Peak	-	14.40	-	14.46
	B3 - TTime of Use (TOU)-Off Peak	380.00	7.90	380.00	7.96
	B4 - Time of Use (TOU)-Peak	-	14.30	-	14.36
	B4 -Time of Use (TOU)-Off Peak	360.00	7.80	360.00	7.86
SINGLE POINT SUPPLY FOR FURTHER DISTRIBUTION	C1(a) Supply at 400 Volts -up to 5 kW	-	10.50	-	10.56
	C1(b) Supply at 400 Volts - exceeding 5kW	400.00	10.50	400.00	10.56
	Time of Use (TOU)-Peak	-	14.50	-	14.56
	Time of Use (TOU)-Off Peak	400.00	8.00	400.00	8.06
	C2 Supply at 11 kV	380.00	10.40	380.00	10.46
	Time of Use (TOU)-Peak	-	14.40	-	14.46
	Time of Use (TOU)-Off Peak	380.00	7.90	380.00	7.96
	C3 Supply above 11 kV	360.00	10.30	360.00	10.36
Time of Use (TOU)-Peak	-	14.30	-	14.36	
Time of Use (TOU)-Off Peak	360.00	7.80	360.00	7.86	
AGRICULTUR E TUBEWELL- TARIFF D	D1 Scarp	-	10.00	-	10.06
	D2 Agricultural Tube-wells	200.00	7.00	200.00	7.06
	Time of Use (TOU) - Peak	-	14.50	-	14.56
	Time of Use (TOU) -Off Peak	200.00	6.00	200.00	6.06
TEMPORARY SUPPLY TARIFF	E-1(i) Residential Supply		14.00		14.06
	E-1(ii)Commercial Supply		14.00		14.06
	E-2 Industrial Supply		10.00		10.06
OTHERS	Public Lighting - G		13.00	-	13.06
	Residential Colonies-H		13.00	-	13.06
	Railway Traction - I		10.00	-	10.06