



PAR-80  
✓ Mr

# MULTAN ELECTRIC POWER COMPANY

T/Ph. No. 061-9210338

Office of the  
Chief Executive Officer  
MEPCO Ltd: Multan.

No. 2206/MTIDMCM

Dated 08 FEB 2012

The Registrar,  
NEPRA,  
2<sup>nd</sup> Floor, OPF Building,  
G-5/2, Islamabad

For n/a fr.  
- AD (Z)

9/2/12

Copy to  
DG (T & E)  
DD (Lic)

**Subject: POWER ACQUISITION REQUEST (PAR) IN RESPECT OF CONTRACT AGREEMENT FOR PURCHASE OF 05 MW NATURAL GAS BASED POWER UNDER STANDARD POWER PURCHASE AGREEMENT WITH M/S ROOMI FABRICS LIMITED KHANEWAL ROAD MULTAN (PRE-EXECUTED AGREEMENT).**

Enclosed find herewith the subjected information on prescribed Form under Regulation 3(4) of NEPRA interim Power Procurement (Procedures & Standards), Regulations, 2005 in respect of M/s Roomi Fabrics Limited Khanewal road Multan for your perusal and necessary action please.

The copy of PPA has already been supplied vide MEPCO's Letter No.2003/MT/DMCM/55899 dated 28.09.2011.

D.A/As above

Chief Engineer/C.S. Director  
MEPCO Limited Multan

c.c.to:-

1. The Chief Operating Officer, CPPA 107-WAPDA House Lahore.
2. M/s Roomi Fabrics Limited Khanewal road Multan Head Office: Mehr Manzil, Lohari Gate P.O.Box No.28, Multan w.r.to information supplied by his Office Representative on 03.02.2012.

Registrar 1/02  
Dy. No.....  
Dated 09-02-12

**PART-II**  
**POWER ACQUISITION PERMISSION**

**Power Acquisition**

(g)	The request for Power Acquisition filed by or on behalf of a distribution Company shall provide information in respect of: M/s Roomi Fabrics Limited (RFL) Khanewal Road Multan.	
(a)	The firm capacity expected	05-MW
(b)	The technology, indicating primary fuel, alternate primary fuel and back up fuel.	Natural Gas
(c)	The expected time of commercial operation of the generation facility.	Pre-executed Agreement signed on 06.02.2009 under Standard Power Purchase Agreement
(d)	The particular distribution company's demand which is going to be met through the proposed procurement;	05-MW (excluding auxiliary consumptions)
(e)	The adequacy of the transmission system or distribution company's sub-transmission system and the cost of transmission / inter connection to the Grid System involved in the procurement.	Manager (P&E) MEPCO proposed the connectivity arrangement. The offered 05-MW power is being disbursed round the Year at 11-KV incoming Bus-Bar of MEPCO 132-KV Khanewal Road G/Station Multan via 1.825 KM New 11-KV Independent Feeder of ACSR Dog conductor from the generation facility located at Khanewal Road Multan. Connectivity cost Pak Rs: 7.488 Million was borne by MEPCO.

**INFORMATION ABOUT GENERATION CAPACITY UNDER  
PROPOSED PROCUREMENT REQUEST  
IN RESPECT OF PPA FOR PURCHASE OF GAS BASED 05-MW  
with M/s Roomi Fabrics Limited Khanewal Road Multan**

**(Pre-executed PPA)**

<b>Description</b>	<b>Gen # 01</b>	<b>Gen # 02</b>	<b>Gen # 03</b>	<b>Gen # 04</b>	<b>Gen # 05</b>	<b>Gen # 06</b>
Capacity MW	3X1.95					
Technology	Reciprocating					
Fuel	Natural Gas					
Whether forms part of least cost plant	As regards Tariff, gas based power is cheaper.					
Availability of power / energy	3X1.75					
Year of Commissioning	2009					
Location	Khanewal Road Multan					
Proposed Grid for interconnection Approximate distance	Existing 132-KV Grid Station Khanewal Road Multan, 1.3KM distant from generation facility.					
Augmentation required in Grid	Proposed 1X40MVA, 132/11 KV Power Transformer at 132-KV Grid Station Khanewal Road Multan					
Augmentation required in transmission network	1.687KM, 132-KV Double Circuit 500-KV Grid Station to 132-KV Khanewal Road Grid Station Multan					
Estimated cost if augmentation required in the transmission network	Pak Rs.26.590 Million					
Steps taken or required for transmission augmentation	100% completed					
Any other information	Load Flow Study of Power System will be carried out by MEPCO P&E Directorate to evaluate further augmentation required, if any.					

**SUMMARIZE: Total capacity proposed to be procured over the period (05-MW).**

**Year 1: 05-MW**  
**Year 2: 05-MW**  
**Year 3: 05-MW**  
**Year 4: 05-MW**  
**Year 5: 05-MW**  
**Year 6: 05-MW**  
**Year 7: 05-MW**  
**Year 8: 05-MW**  
**Year 9: 05-MW**  
**Year 10: 05-MW**

**\* The subject power plant is already operational since 25 June 2011**



# MULTAN ELECTRIC POWER COMPANY (WAPDA)

Tele: 9210348

Fax: 9210350

Memo No. \_\_\_\_\_/M (P&amp;D) MEPCO/TA

Office of the  
Chief Executive  
MEPCO Ltd, Multan

Dated: **02 MAR 2009**

Manager (Project Construction)  
MEPCO Ltd, Multan

Subject: **WORK ORDER # 31/09 DATED 28.02.09 FOR CONSTRUCTION OF NEW 11KV DEDICATED FEEDER FOR PURCHASE OF 4-MW POWER FROM M/S ROOMI FABRICS KHANEWAL ROAD MULTAN.**

CEO MEPCO has approved to purchase 4 MW Power from M/S Roomi Fabrics Ltd Khanewal Road Multan through new proposed 11K dedicated feeder to be constructed from Seller's Power Station to MEPCO 132KV Grid Station Khanewal Road Multan as interconnectivity arrangement for dispersal of Power. The generation facility shall be synchronized with MEPCO 11KV System (incoming bus bar at the grid station).

You are therefore requested to take the work in hand as per below mentioned scope of work and complete the same under intimation to this office.

## Scope of Work

### New dedicated 11KV Feeder:-

- i) Construction of 1.825 KM new 11KV line with ACSB 'Osprey' Conductor along with 2 No Out Going Panels (metering/protection) for installation one at Seller's Power Station and the other at MEPCO 132KV Grid Station Khanewal Road Multan.

The proposed dedicated feeder will run as multi-circuit with other 4 No existing feeders at different locations as per detail:-

- a) 0.443 KM As single Circuit from location A to B.
- b) 0.498 KM As 4<sup>th</sup> Circuit from location B to C with 3 ex
- c) 0.455 KM As 5<sup>th</sup> Circuit from location C to D with
- d) 0.169 KM As 3<sup>rd</sup> Circuit from location D to F
- e) 0.255 KM As single Circuit from locat

The tentative connectivity cost involv estimate received from your office vide

ETA/Work Order

The cost of 2 No 11KV outgoing Panels and that of TOU Meters are also incorporated in the estimate. The cost of connectivity will be borne by MEPCO in the light of notification. The expenditure therefore will be booked under account head "DOP":

**Terms & Conditions.**

All departmental Formalities should be observed while executing the work.

The work stands administratively approved by CEO MEPCO and the technical sanctioned accorded by Chief Engineer (OP) Distribution MEPCO for amount Rs. 7.488 Millions.

DA/As above

  
Manager (O)  
MEPCO Ltd, Multan

*M.M.M.*

CC to: -

1. Chief Engineer (Operation) Distribution MEPCO
2. Finance Director MEPCO
3. Manager (MM) MEPCO.
4. Manager (O) MEPCO Circle Multan.
5. Dy Manager (O) MEPCO Cantt: Division Multan.
6. Dy Manager (Construction) MEPCO Division Multan.
7. M/S Roomi Fabrics Ltd Khanewal Road Multan.

**Concerned File**


DISCO-WISE PEAK DEMAND AND DEMAND AT INTER CONNECTION POINTS (MW)

Description	Load	IESCO	GEPSCO	LESCO	FESCO	MEPCO	QESCO	HESCO	PESCO	Total
System Demand (Peak) 2004-05 Load Shedding	Running Load					-				
	Load Shed					-				
	Peak Demand					-				
2005-06 Peak demand Load Shedding	Running Load					-				
	Load Shed					-				
	Peak Demand					-				
2006-07 Peak demand Load Shedding	Running Load					-				
	Load Shed					-				
	Peak Demand					-				
2007-08 Peak demand Load Shedding	Running Load					1606				
	Load Shed					982				
	Peak Demand					2588				
2008-09 Peak demand Load Shedding	Running Load					1542				
	Load Shed					1210				
	Peak Demand					2752				
2009-10 Peak demand Load Shedding	Running Load					1557				
	Load Shed					1431				
	Peak Demand					2988				
2010-11 Peak demand Load Shedding	Running Load					1679				
	Load Shed					1270				
	Peak Demand					2949				

Deputy Manager  
Power Control Centre  
MEPCO Ltd: Multan


PEAK DEMAND AT INTERCONNECTION POINTS (GRID STATIONS) OF NTDC AND DISCO

Description	IESCO	GEPCO	LESCO	FESCO	MEPCO	QESCO	HESCO	PESCO	Total
Interconnection Point # 4 Grid Identification : Location Voltage Capacity in MVA Peak demand at # 4					220 KV Bahawal Pur				
					Ahmed Pur Road				
					Dera Masi Stop				
					220/132 KV				
Interconnection Point # 5 Grid Identification : Location Voltage Capacity in MVA Peak demand at # 5					480 MVA				
					393 MW				
					220 KV M/Garh				
					Mehmood Kot Road				
Interconnection Point # 6 Grid Identification : Location Voltage Capacity in MVA Peak demand at # 6					220/132 KV				
					320 MVA				
					198 MW				
					220 KV Deherki				
Interconnection Point # 7 Grid Identification : Location Voltage Capacity in MVA Peak demand at # 7					Dad Laghari Road				
					220/132 KV				
					410 MVA				
					255 MW				
Interconnection Point # 7 Grid Identification : Location Voltage Capacity in MVA Peak demand at # 7					500 KV New Multan				
					Khanawal Road Multan				
					500/220/132				
					480 MVA				
					162 MW				

  
 Deputy Manager  
 Power Control Centre  
 MEPCO Ltd: Multan

**PEAK DEMAND AT INTERCONNECTION POINTS (GRID STATIONS) OF NTDC AND DISCO**

Description	IESCO	GEPCO	LESCO	FESCO	MEPCO	QESCO	HESCO	PESCO	Total
<b>Interconnection Point # 1</b> Grid Identification : Location Voltage Capacity In MVA Peak demand at # 1					500 KV Yousaf Wala Sahawal- Lahore Road				
					500/220/132 KV				
					640 MVA				
					545 MW				
<b>Interconnection Point # 2</b> Grid Identification : Location Voltage Capacity In MVA Peak demand at # 2					500 KV M/Garh (Parco I & II) M/Garh-Kot Addu Road				
					500/220 KV				
					500 MVA				
					30 MW				
<b>Interconnection Point # 3</b> Grid Identification : Location Voltage Capacity In MVA Peak demand at # 3					220 KV Vehari Vehari-Kacha Khu Road				
					220/132 KV				
					480 MVA				
					407 MW				

  
 Deputy Manager  
 Power Control Centre  
 MEPCO Ltd: Multan



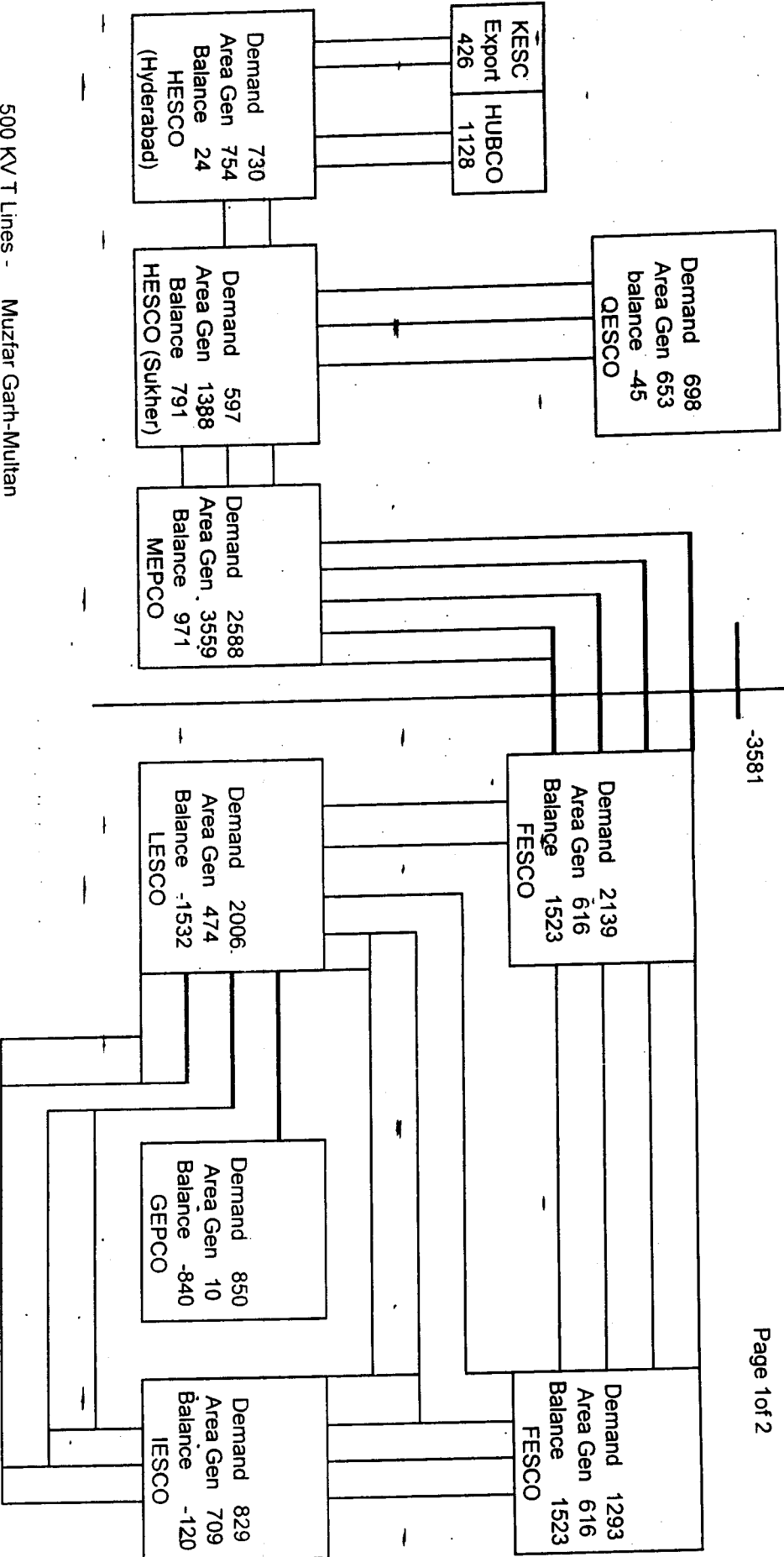
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Peak Load January 2008

Form II

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500 KV T Lines - Muzfar Garh-Multan  
220 KV T/Lines - Muzafar Garh -Bahawal Pur

Deputy Manager  
Power Control Centre  
- MEPCO Ltd: Multan

PEAK LOAD JANUARY 2008  
(GENERATION DESPATCH)

from - II  
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Q.S Mand	19.5
Uch-ph-I	515
Habib-P	118
Qesco Gen	653

Chash-N	282
SPS	85.5
GTPS-CC	183.5
Chashma-H	65
FESCO Gen	616

Tarbela	560
Warsak	145
Sinall Hydr	16
Jagran	06
PESCO Gen	727

HUBCO	1128
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Jamshoro	594
Kotri	131
Lakhra	29
HEESCO Gen	754

Guddu	1191
Liberty	197
HEESCO Gen	1388
(Sukhar)	

M. Garh	1078
Rousch	371
KAPCO	1261
FKPCL	141
Pak-Gen	323
Lal-Pir	330
Piranghaib	85
MEPCO Gen	3589

Saba	116
Japan-P	101
SEPCOL	105
KEL	113
Shadra	35
Ranala	01
Chichki	03
LESCO Gen	474

Rasul	04
Shadiwal	03
Nandi Pur	03
GEPCO	10

G. Brotha	580
Mangla	120
Alterm.	09
IESCO Gen	709

- 1- Above Generation account for 6% & 11 % outage to IPPs & WAPDA Thermal plants respectively
- 2- The auxiliary consumption are assumed as 1 %, 2 % & 4 % for Gas Turbine combine cycle and steam turbines respectively

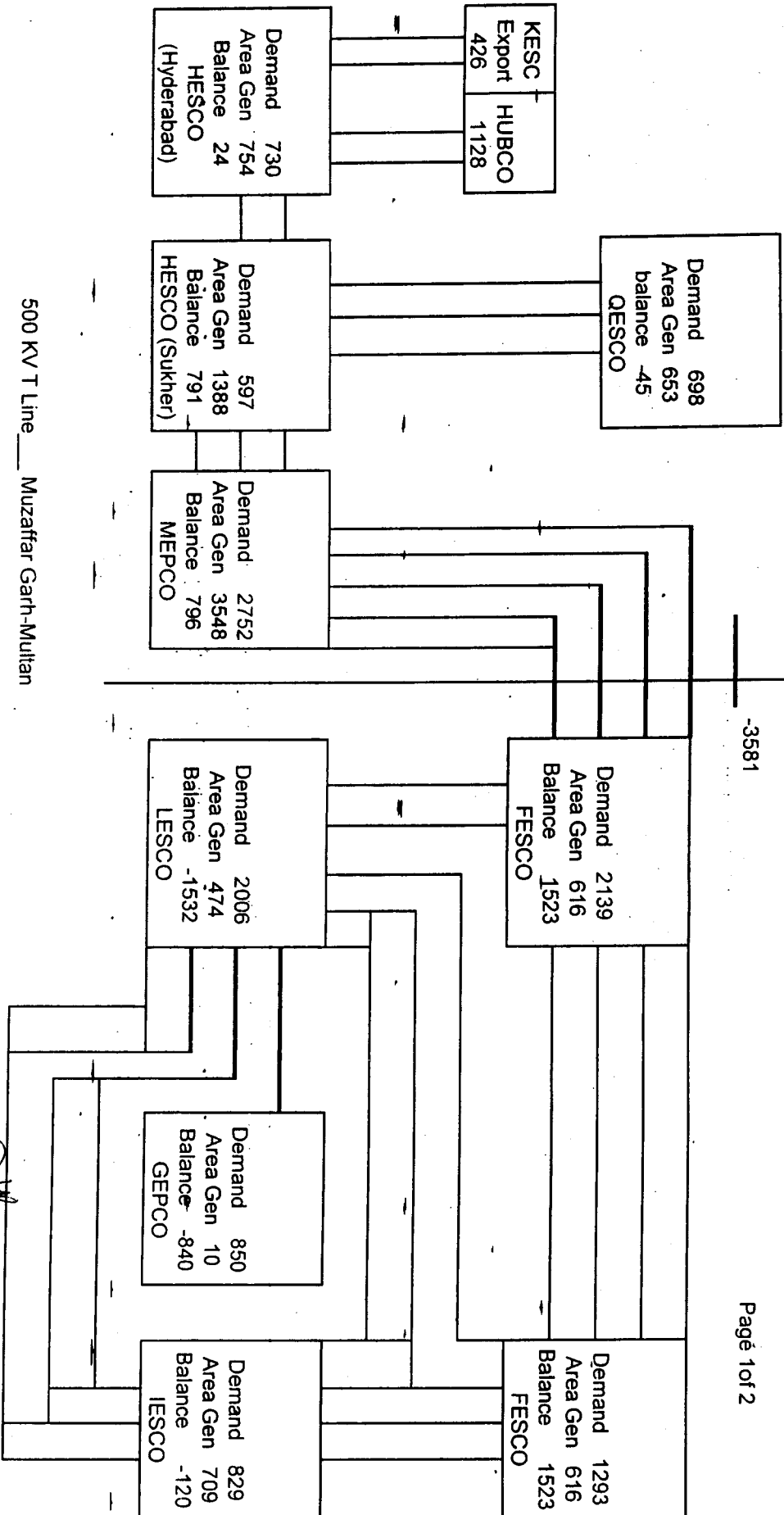


Peak Load January 2009

Form II

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500 KV T Line \_\_\_\_\_ Muzaffar Garh-Multan  
 220 KV T/line \_\_\_\_\_ Muzaffar Garh- Bahawal Pur

Deputy Manager  
 Power Control Centre  
 MEPCO Ltd: Multan

PEAK LOAD JANUARY 2009  
(GENERATION DESPATCH)

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Tarbela	560
Warsak	145
Sinall Hyd	16
Jagran	06
PESCO Gen -	727

HUBCO	1128
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Jamshoro	594
Kotri	131
Lakhta	29
HESCO Gen 754	

Guddu	1191
Liberty	197
HESCO Gen 1388	
(Sukhar)	

M.Garh	1078
Rousch	371
KAPCO	1261
FKPCL	141
Pak-Gen	323
Lal-Pir	330
Piranghaib	85
MEPCO Gen	3589

Saba	116
Japan-P	101
SEPCOL	105
KEL	113
Shadra	35
Ranala	01
Chichki	03
LESCO Gen 474	

Rasul	04
Shadiwal	03
Nandi Pur	03
GEPCO	10

G.Brotha	580
Mangla	120
Alterm-	09
IESCO Gen 709	

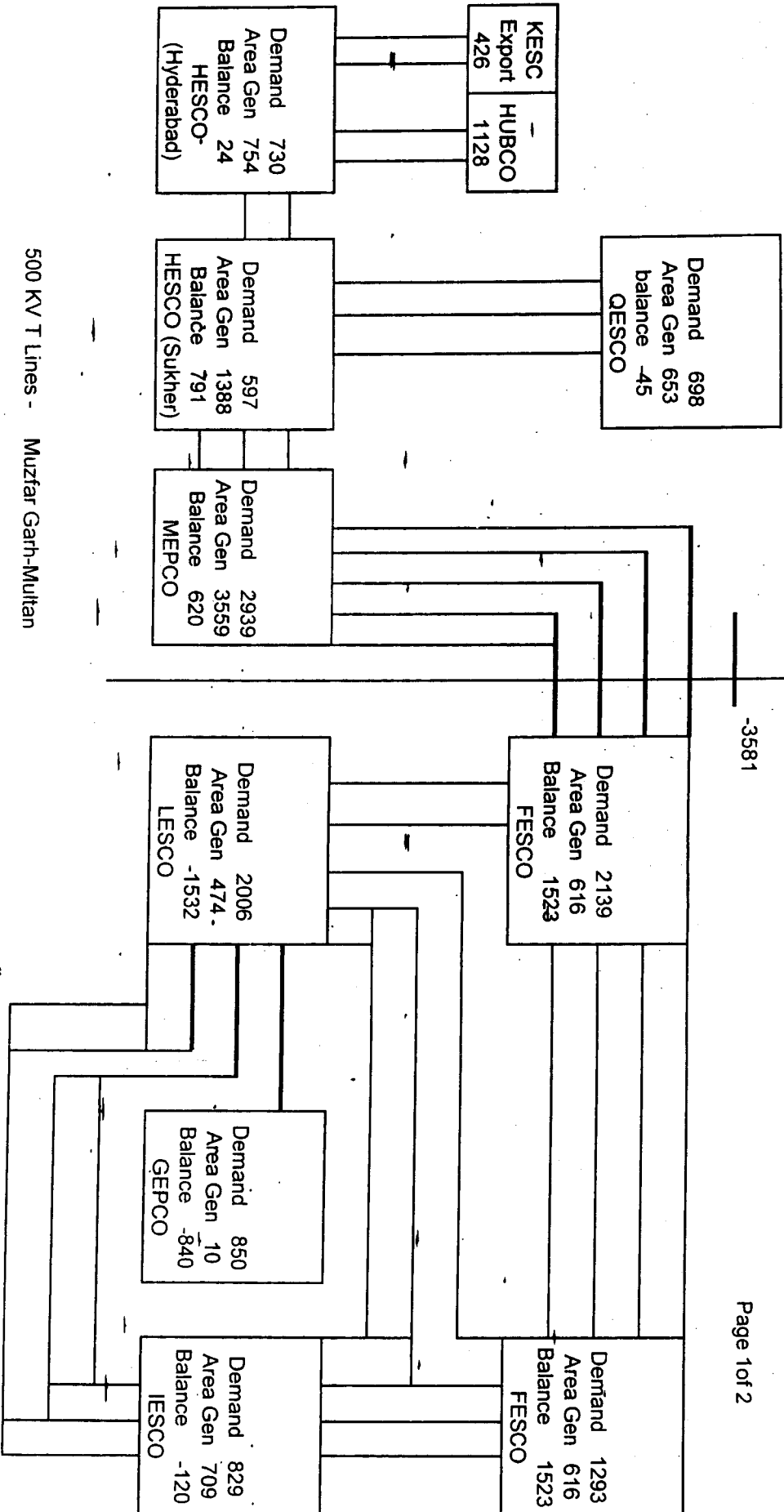
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Peak Load January 2010

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500 KV T Lines - Muzfar Garh-Multan  
 220 KV T/Lines - Muzafar Garh -Bahawal Pur

Deputy Manager  
 Power Control Centre  
 MEPCO Ltd: Multan

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PEAK LOAD JANUARY 2010  
(GENERATION DESPATCH)

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HUBCO	1128
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Janshoro	594
Kotri	131
Lakhra	29
HESCO Gen	754

Guddu	1191
Liberty	197
HESCO Gen	1388
(Sukhar)	

M.Garh	1078
Rousch	371
KAPCO	1261
FKPCL	141
Pak-Gen	323
Lal-Pir	330
Piranghaib	85
Saif P/H	90
Dehrki	28
MEPCO Gen	3707

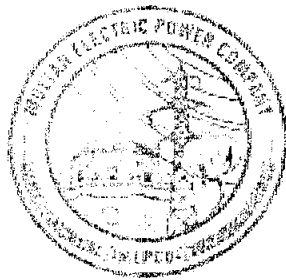
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Japan-P	101
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Shadra	35
Ranala	01
Chichki	03
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Rasul	04
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MULTAN ELECTRIC POWER COMPANY  
LTD MULTAN



POWER PURCHASE AGREEMENT  
WITH  
M/S ROOMI FABRICS MULTAN ROAD  
MULTAN

## POWER PURCHASE AGREEMENT

This Power Purchase Agreement is made and entered into as of <sup>6th</sup> day of <sup>Feb</sup> 2009 at Multan, Punjab, Pakistan.

BETWEEN

1) Multan Electric Power Company Limited Multan, a public limited Company established under the laws of Pakistan, with its principal office at Multan and its successors and assigns of the one part, hereinafter called "Power purchaser".

AND

2) M/s Roomi Fabrics Limited Multan a Public Limited Company incorporated under the laws of Pakistan, with its principal office at Multan, Pakistan, and its permitted successors and permitted assigns of the other part, hereinafter called "Company".

Both the Power Purchaser and the Company shall hereinafter also be referred to individually as "the Party" and collectively as "the Parties".

WHEREAS the Company will sell and the Power Purchaser will purchase from the Company electrical energy on the terms and conditions set here-in-forth, similar to Generation Licence issued by NEPRA. Provided, however, if the Company has not obtained Generation Licence from NEPRA, it can sell electrical energy to the Power Purchaser from the date of filing an application to NEPRA for grant of Generation Licence.



NOW THEREFORE, in consideration of the mutual benefits to be derived and the representations, warranties, conditions and premises herein contained, and intending to be legally bound, the Company and the Power Purchaser hereby agree as follows:-

Wherever the following capitalized terms appear in this Agreement, they shall have the meanings stated below:

"Back-Up Metering System" -- All meters and metering devices to be procured, installed and tested by the Power Purchaser. The accuracy class of meters shall be 0.5.

"Billing Cycle" -- (i) The period Starting from 12.00 hours of first day of each month up to 12.00 hours of sixteenth day of each month and (ii) The period starting from 12.00 hours of sixteenth day of each month up to 12.00 hours of first day of the following month.

"Power Purchaser" -- Multan Electric Power Company Limited, Multan, a public limited Company established under the laws of Pakistan, with its principle office at Multan, Pakistan and its successors and assigns.

"Company" - M/s Roomi Fabrics Limited Multan, a public limited Company incorporated under the laws of Pakistan, with its principal office at Multan, Punjab Pakistan, and its permitted successors and permitted assigns.

"Fixed Cost Component" -- The tariff component payable @ Rupees 1.53 per KWH delivered, by the Company which includes but not limited to O&M cost, tax on income of the Company, insurance cost, return on investment, duties, etc and as per Fixed Cost Component allowable to other Generation Facility (s), already supplying power to distribution companies through bilateral contracts.

"Fuel Cost Component" -- The tariff component payable @ Pak Rupees 2.89 per kWh delivered by the Company based on the Reference Gas Price and as adjusted from time to time for gas price movements only.

"FCO" – Stands for Fuel Cost Component.

"GP" – means the price of pipeline quality gas notified by OGRA from time to time.

"Generation Facility" – Means the Generation Facility or part thereof, located on site having installed capacity up to 05 MW Gas based and earmarked to deliver electrical energy to the Power Purchaser under this Agreement.

"Generation Licence" – The permission granted by NEPRA to the Company for generation and supply of electricity to Multan Electric Power Company Limited, Multan.

"Interconnection Point" – The physical point(s) where the Generation Facility and the 11kV system of the Power Purchaser is connected i.e. at the respective outgoing 11kV feeder breaker of the Generation Facility at which the transfer of the net electrical output occurs through;

- a) Independent radial feeder(s) isolated from any other 11kV system of the Generation Facility;
- Or
- b) Synchronization of 11KV of the Generation Facility with the 11kV system of the Multan Electric Power Company Limited, Multan, but isolated from any other 11kV system of the Generation Facility;

"Metering Point" – The 11KV outgoing breaker panel/metering panel installed in the control room of the Generation Facility.

"Metering System" – All existing meters and metering devices available at the Metering Point of the Generation Facility of the Company shall be used for recording of electrical energy to be supplied to Power Purchaser. The accuracy class of meters shall be 0.5. The Power Purchaser may check/recalibrate the Metering System at appropriate intervals, at its own cost.

"NERA" - The National Electric Power Regulatory Authority established by the Regulator, Transmission and Distribution of Electric Power Act 1997 (XL of 1997), and any successor or substitute regulatory agency with authority and jurisdiction over the electricity sector in Pakistan.

"OGRA" - Means the Oil and Gas Regulatory Authority of Pakistan.

"Prudent Electrical Practices" - The use of equipment, practices or methods, as required to comply with applicable industry codes, standards, and regulations in Pakistan (i) to protect the grid system, employees, agents, and customers from malfunctions occurring at the Generation Facility, and (ii) to protect the Generation Facility and the Company's employees and agents at the Generation Facility from malfunctions occurring on the grid system. Prudent Electrical Practices are not limited to optimum practices, methods or acts to the exclusion of all other, but rather are a spectrum of possible practices, methods and acts which could have been expected to accomplish the desired result at reasonable cost consistent with reliability and safety.

"Prudent Utility Practices" - Those (practices, methods and procedures conforming to safety and legal requirements which are attained by exercising that degree of skill, diligence, prudence and foresight which would reasonably and ordinarily be expected from a skilled and experienced generator of electricity engaged in the same or a similar type of undertaking or activity under the same or similar circumstances and conditions to those pertaining in Pakistan and satisfying the health, safety and environmental standards of reputable international electric generation companies. Prudent Utility Practices are not limited to optimum practices, methods or acts to the exclusion of all others, but rather are a spectrum of possible practices, methods and acts which could have been expected to accomplish the desired result at reasonable cost consistent with reliability and safety.

"Reference Gas Price" - The price of the pipeline quality gas i.e. Rs.238.38 per MMBTU (HHV) excluding, general sales tax (GST).

"Reference Price" - The Reference Price for the purpose of this agreement is Pak Rupees 4.42 per KWH delivered, on 11KV, which consists of Fuel Cost Component i.e. Pak Rupees 2.89/KWH delivered, based upon Reference Gas Price, and Fixed Cost Component of Pak Rupees 1.53/KWH delivered, excluding general sales tax (GST). Fuel Cost Component is adjustable from time to time as per formula given in clause 10 of the agreement.

"Take-and-Pay Basis" - Means the basis on which Power Purchaser will pay to the Company, the Fuel Cost Component and the Fixed Cost Component against the delivered KWH only.

The Parties further agree that:

- a) The term of this agreement is Ten Year from the date of connectivity subject to the renewal by mutual consent of the Parties.
- b) The Generation Facility shall not supply electrical energy, produced on fuel other than that agreed between the Parties.
- c) The Company shall sell and the Power Purchaser shall purchase the electrical energy at the Reference Price.
- d) The Company will provide up to 05 MW of Power on Take and Pay Basis at a voltage of 11KV and at 50 Hz frequency with a tolerance of  $\pm 5\%$  in nominal voltage and  $\pm 1\%$  in nominal frequency. The quality of electrical energy shall be ensured by the Company through installation of necessary equipment required as per Prudent Electrical Practices and Prudent Utility Practices.
- e) The cost of connectivity on 11KV will be borne by the Power Purchaser.
- f) The Company shall provide access and facilitate the authorized representative(s) of the Power Purchaser to the control room of the power plant to monitor the Metering System and Interconnection Point relating to power dispatch.
- g) The meter reading will be recorded by Power Purchaser's authorized persons in the presence of the Company's representative as per Billing Cycle and the Company will submit its energy invoice accordingly.

This component will be indexed with price variation of Pipeline quality Natural Gas, notified by OGRA for Captive Power or rate at which Gas is delivered to Company. The Fuel Cost Component will be adjusted for any increase or decrease in the Reference Gas Price during the Billing Cycle according to the formula:

$$FCC(\text{rev}) = \frac{GP(\text{rev})}{GP(\text{ref})} * FCC(\text{ref})$$

Where:

- FCC(rev) = Fuel Cost Component applicable for the Billing Cycle  
GP(rev) = Revised gas price, excluding general sales tax applicable for the Billing Cycle as notified by OGRA for Captive Power.  
GP(ref) = Rs.238.38/MMBTU(HHV)  
FCC(ref) = Rs.2.89/KWH

The Fuel Cost Component will be indexed with the price variation of pipeline quality gas w.e.f. 31.12.2008.

This Company will submit one (1) original invoice with three (3) copies to Power Purchaser along with OGRA notification of gas price of the Billing Cycle and meter reading. The Power Purchaser will make payment against each invoice submitted by the Company on or before 10th day from the date of receipt of the invoice by the Power Purchaser. If the Power Purchaser fails to make the payment by due date then the Power Purchaser will pay to the Company late payment surcharge @ 1% (one percent), per month. In the event of non-payment by Power Purchaser for two (2) consecutive Billing Cycles, the Company reserves the right to discontinue the power supply. Sales Tax will be paid / reimbursed as per MEPCO (WAPDA) rules applicable at that time.

All notices and other communications required or permitted to be given by a Party shall be in writing and either delivered personally or by courier or sent by facsimile to the address or number of the other Party specified below:

To: The Power Purchaser:

Attention: Chief Executive Officer Multan Electric Power Company Limited  
Multan

Facsimile: 061-9210350

With a copy to:

Attention: Chief Engineer /Customer Services Director, Multan Electric  
Power Company Limited Multan.

Facsimile: 061-9210280

To the Company:

Attention: Chief Executive Officer M/s Roomi Fabrics Limited Multan

Facsimile:

With a copy to:

Attention:

Facsimile:

Provided that giving a Party may change the address to which notices are to be sent to it by giving not less than thirty (30) days' prior written notice to the other Party

(b) No notice or other communication shall be effective until received or deemed received. Notices or other communications shall be deemed to have been received by the receiving Party:

(i) When delivered if personally delivered;

(ii) One (1) business day after sending, if sent by courier; or

Job (ending) if sent by facsimile, subject to confirmation of an uninterrupted transmission report and provided that a hard copy is dispatched not later than the following business day to the recipient by courier or personal delivery.

The Power Purchaser may install the Back-Up Metering System with meters of the accuracy placed in the metering room at Company's premises. Parties agree that, in case of doubt by any Party about the accuracy of Metering System, the recordings of the Back-Up Metering System or any other mutually agreed arrangement may be adopted. In the event of complete or partial damage to the Metering System, the same shall be replaced. Such replacement shall be at the sole option of the Power Purchaser and at its expense. On the initial or any subsequent replacement (s) of the Metering System the Power Purchaser shall have the right to affix seals on the tested and calibrated meters but in the presence of Company's authorized representative.

Further if the Metering System(s) differ from the other by an amount greater than one-half of one percent (0.5%), the Power Purchaser shall test the accuracy of the Metering System and recalibrate the Metering System. If the Metering System is found to be in order, the Company shall be bound to test and calibrate the Back-Up Metering System to the satisfaction of the Power Purchaser. Either Party shall give prior notice, not less than forty-eight (48) hours to conduct such tests.

The Company will provide its maintenance schedule to the Power Purchaser so as to ensure stable and reliable supply to Power Purchaser's network.

Company will serve at least a 48 hour notice to the Power Purchaser regarding any planned shut down. The Company has right to immediately disconnect the power supply to the Power Purchaser in the event of any electric load shedding of its affiliates, maintenance of engine of affiliate mills, break down of machineries in the Generation Facility and will intimate to Power Purchaser.

In case of a permanent fault on any feeder, the Company will inform the Power Purchaser immediately and the Company will switch on the feeder, only after

obtaining the clearance certificate from an authorized person nominated by Power Purchaser.

The Company will immediately inform Power Purchaser about power supply failure due to defect/mal-operation of the Generation Facility.

Either Party shall be responsible to adopt all safety measures according to the Permitted Electrical Practices on respective sides of the Interconnection Point.

In the event that a dispute arises, the Parties shall attempt in good faith to settle such dispute through their Chief Executive Officers (CEOs) by mutual discussion(s) within thirty (30) days after the date that the disputing Party delivers written notice of the dispute to the other Party.

The Party reporting the existence of a dispute shall give to the other Party written notice setting out the material particulars of the dispute in the written notice. Chief Executive Officer (CEOs) of each Party shall meet in Multan Punjab, Pakistan to attempt in good faith to resolve the dispute.

In case the dispute is not resolved within thirty (30) days after the date of receipt of notice described in section (s) by the relevant Party (or within such longer period of time as the Parties may agree), any Party may initiate arbitration proceedings under the Arbitration Act 1940, and the jurisdiction in such cases would be that of the relevant court in Pakistan.

The arbitration shall be conducted in Multan Punjab Pakistan.

Either Party can terminate this agreement by giving a three-month advance notice. There will be no liability on any Party except the payments due to either Party prior to termination of the Agreement.

Except as specifically provided elsewhere in this Agreement, the Power Purchaser shall indemnify and defend the Company, for itself and as trustee for its officers, directors and employees against, and hold the Company, its officers, directors and employees harmless from, at all times after the date hereof, any and all losses incurred, suffered, sustained or required to be paid, directly or indirectly, by, or sought to be imposed upon, the Company.



Except as specifically provided elsewhere in this agreement, the Company shall indemnify and defend the Power Purchaser, for itself and as trustee for its officers, directors and employees against, and hold the Power Purchaser, its officers, directors and employees harmless from, at all times after the date hereof, any and all loss, incurred, suffered, sustained or required to be paid, in whole or in part, by, or sought to be imposed upon, the Power Purchaser.

40. All permissions, consents required by the Company from different agencies such as NEPRA etc. will be arranged through joint efforts of the Company and Power Purchaser. The cost incurred in this regard will be borne by the Company.

41. All permissions, consents required by the Company from different agencies such as, (THE ELECTRICITY DUTY HAS NO APPLICATION TO THE UNITS GENERATED BY SMALL POWER PRODUCER OR INDEPENDENT POWER PRODUCER etc) LEVIABLE WILL BE PAID BY THE POWER PURCHASER. All permissions, consents will be arranged through joint efforts of the Company and Power Purchaser. The cost incurred in this regard will be borne by the Company.

42. This agreement may be executed in two (2) counterparts and each counterpart will be deemed an original instrument but both the counterparts together will constitute one Agreement.

WITNESSE whereof the Parties hereto have signed this Agreement on the day and date as above written.

ON BEHALF OF

Multan Electric Power Company Ltd Multan

Chief Executive Officer

ON BEHALF OF

M/S Roomi Fabrics Limited

WITNESS

Hafiz Muhammad Ashraf  
Chief Engineer/CSD Director

WITNESS  
Naeem Paraz Bhatti  
General Manager  
POWER (GAS) & ELECTRICAL  
Masood Fabrics Limited Kabirwala  
(Masood Group of Industries)

PEPCO

# Central Power Purchasing Agency

PEPCO HOUSE,  
100, WARD 1 HOUSE, LAHORE

OFFICE OF THE  
GENERAL MANAGER  
CENTRAL POWER PURCHASING AGENCY  
100, WARD 1 HOUSE, LAHORE

## Task Force on Purchase of Power from SPPs

Dated: 05.11.2009

Number: 30/2009

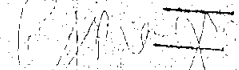
### NOTIFICATION

#### REVISION OF FIXED COST COMPONENT - TARIFF FOR SPPs

The Standard Power Purchase Agreements already circulated stands amended to the effect that:

The fixed cost component per delivered kWh previously Rs. 1.26, has been revised to Rs. 0.53 on further revision. The revised fixed cost per delivered kWh will be effective from 01.01.2009. All other terms and conditions will remain unchanged.

This is done with the approval of the competent authority.

  
(Nisar Ahmad Bazzmi)  
Director Technical (CPPA),  
Secretary Task Force on SPPs

For Information:

- MD (PEPCO)
- MD (T&P) PEPCO
- Advisor PEPCO/Convener Task Force on SPPs
- CEO (NEDC)
- Genl (CPPA)

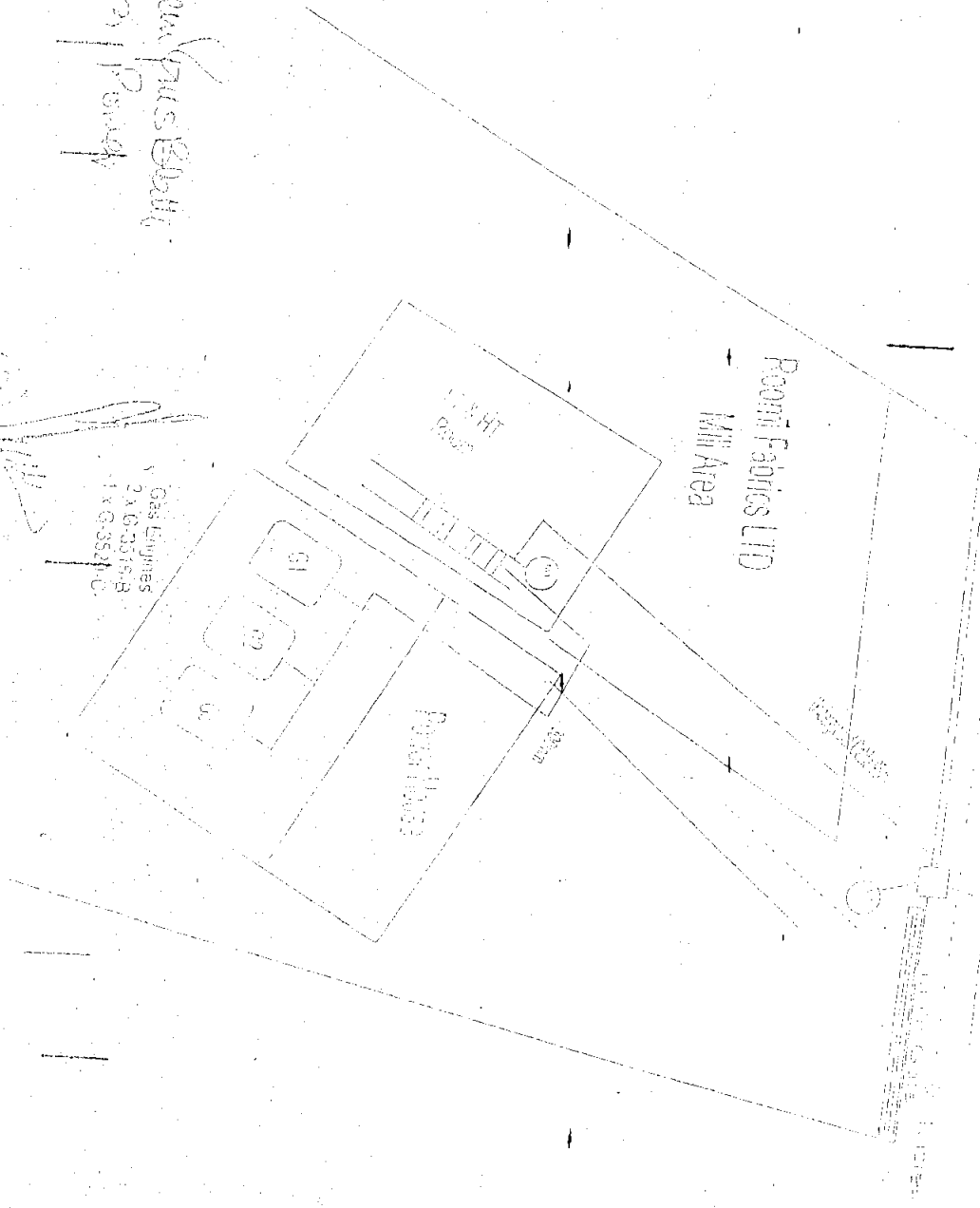
Distribution List

122 KV Grid Station  
Koberal Road  
Near WAPDA Training Center  
Mulla

DESCRIPTION  
SHT HT Station  PROPOSED  EXISTING  
HT line    
M1 = BACKUP METER AT POWER HOUSE  
M2 = BILLING METER AT MAIN OFFICE  
M3 = INTERNAL METER AT GRID STATION

Manager (P&D),  
MTRCO  
Tel: Mulla

Agwan Yus Bhatti  
S/O Power



Gas Lining  
24.0x35.75x18.1x8.55m