

Ref. No. RA&SP/NEPRA/071/075
 Dated: August 24, 2015

The Registrar
 N.E.P.R.A
 Islamabad

Subject: **REVISED MONTHLY FUEL COST ADJUSTMENT (FCA) DUE TO VARIATION IN FUEL AND POWER PURCHASE PRICE FOR THE MONTH OF JUNE 2015.**

Dear Sir

This is with reference to our earlier submission of monthly fuel cost adjustment of June 2015 Ref: RA&SP/NEPRA/071 dated 10-Aug-15, as per tariff determination of 23rd December 2009.

Revised Monthly Adjustment:

This submission is revised based on NTDC power purchase invoice for the month of Jun-15, received on 24-Aug-15 and hence supersedes our earlier submission sent to NEPRA. Further, the units sent out on Gas and Furnace oil at BQPS-I have been worked out in the ratio of actual units generated on Gas & Furnace Oil at BQPS-I. Below is the revised summarized position;

Registrar
 Dy No. 9202
 Dated 31-08-15

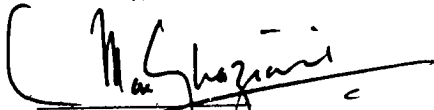
DESCRIPTION	June 2015 (Over Mar-15)	
	(Mill. Rs.)	(Ps./kWh)
Fuel Price Variation	384.424	23.276
Power Purchase Price Variation	(191.234)	(11.579)
Total Fuel Costs Adjustment	193.190	11.697

1-9-15
 8551

Economic Dispatch Order

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge/ markup/ interest. All the requisite details including generating statistic sheets and invoices were already sent with earlier submission.

Sincerely,



M. Aamir Ghaziadi
 Director (Finance & Regulations)

Encl.

For information & m/f
 SAT-I
 Sprio:
 SAC (Tech)
 m/f
 Embakat (Gen)
 31.08.15
 cc: chairman
 VC (MCA)
 M (T)
 M (M&E)
 M (Lic)

Senior Advisor Tariff-II
 Diary No: 2828
 Date: 02-09-15

Consultant (T) 2/19

K Electric Limited (Formerly KESC Ltd.)

SUMMARY OF REQUIRED ADJUSTMENT ON ACCOUNT OF VARIATION IN COST OF FUEL AND POWER PURCHASES

DESCRIPTION	Mar-15	Jun-15
2 MONTHLY ALLOWABLE ADJUSTMENT ON UNITS SENT OUT BASIS		
I a. Monthly Variation in		
i Fuel Price	Mill Rs. (286.881)	384.424
ii Power Purchase Price - Fuel component	Mill Rs. (340.333)	(191.234)
iii Total Monthly Variation (i + ii) - Over Reference Tariff	Mill Rs. <u>(627.214)</u>	<u>193.190</u>
 b. Units Sent Out	Mill kWh	1,217.947 1,651.616
 II a Monthly Variation in FSA - due to		
i Fuel Price	Ps/kWh (23.554)	23.276
ii Power Purchase Price - Fuel component	Ps/kWh (27.943)	(11.579)
b Monthly increase/decrease to be passed to Consumers (i+ii)	Ps/kWh (51.498)	11.697

Work Sheet- Generation Fuel Cost Variation

DESCRIPTION		Mar-15	Jun-15
1 UNITS SENT OUT - KE			
1a UNITS SENT OUT ON GAS			
i	Bin Qasim	Mill kWh 87.549	171.570
ii	Bin Qasim II - CCPP	Mill kWh 284.495	319.550
iii	Korangi Gas 2	Mill kWh 14.499	46.554
iv	Site Gas 2	Mill kWh 0.331	21.685
v	Korangi combined *	Mill kWh 36.130	112.080
	Total (i to viii)	Mill kWh 423.004	671.439
1b UNITS SENT OUT ON F. OIL			
i	Bin Qasim	Mill kWh 144.256	328.273
	Total	Mill kWh 144.256	328.273
1c TOTAL UNITS SENT OUT (1 + 2)			
i	Bin Qasim	Mill kWh 231.805	499.843
ii	Bin Qasim II - CCPP	Mill kWh 284.495	319.550
iii	Korangi Gas 2	Mill kWh 14.499	46.554
iv	Site Gas 2	Mill kWh 0.331	21.685
v	Korangi combined	Mill kWh 36.130	112.080
	Total (i to vii)	Mill kWh 567.260	999.712
2 HEAT RATE AT BUS BAR			
2a Heat Rate of GAS - of item 1			
i	Bin Qasim	Btu/kWh 10,650	10,650
ii	Bin Qasim II - CCPP	Btu/kWh 8,605	8,605
iii	Korangi Gas 2	Btu/kWh 9,500	9,500
iv	Site Gas 2	Btu/kWh 9,500	9,500
v	Korangi combined	Btu/kWh 9,110	9,110
2b Conversion Factor			
i	Bin Qasim	Kg/kWh 0.264	0.264
ii	Korangi Thermal	Kg/kWh 0.340	0.340
3 FUEL PRICES			
a.	Fuel Prices- Gas (Rs/MMBTu)	Rs/MMBTu 488.23	488.23
b.	Fuel Price -F.O (Rs/Kg)	Rs/Kg 41,622	44,908
4 COST OF FUEL			
4a COST OF GAS			
i	Bin Qasim	Mill Rs 455.224	892.101
ii	Bin Qasim II - CCPP	Mill Rs 1,195.226	1,342.500
iii	Korangi Gas 2	Mill Rs 67.249	215.927
iv	Site Gas 2	Mill Rs 1.537	100.577
v	Korangi combined	Mill Rs 160.698	498.508
	Total (i to vii)	Mill Rs 1,879.934	3,049.613
4b COST OF FURNACE OIL			
i	Bin Qasim	Mill Rs 1,585.126	3,891.948
	Total	Mill Rs 1,585.126	3,891.948

DESCRIPTION		Mar-1S	Jun-1S
4c	<u>TOTAL COST OF FUEL</u>		
i	Bin Qasim	Mill Rs 2,040.350	4,784.049
ii	Bin Qasim II - CCPP	Mill Rs 1,195.226	1,342.500
iii	Korangi Gas 2	Mill Rs 67.249	215.927
iv	Site Gas 2	Mill Rs 1.537	100.577
v	Korangi combined	Mill Rs 160.698	498.508
	Total	Mill Rs 3,465.060	6,941.561
5	<u>COST OF FUEL PER KWH</u>		
a	Bin Qasim	Rs/kWh 8.802	9.571
b	Bin Qasim II - CCPP	Rs/kWh 4.201	4.201
c	Korangi Gas 2	Rs/kWh 4.638	4.638
d	Site Gas 2	Rs/kWh 4.638	4.638
e	Korangi combined	Rs/kWh 4.448	4.448
6	<u>INCREASE/DECREASE IN COST OF FUEL PER KWH</u>		
a	Bin Qasim	Rs/kWh (1.238)	0.769
b	Bin Qasim II - CCPP	Rs/kWh -	-
c	Korangi Gas 2	Rs/kWh -	-
d	Site Gas 2	Rs/kWh -	-
e	Korangi combined	Rs/kWh -	-
7	<u>INCREASE / DECREASE IN FUEL COST OVER PREVIOUS MONTH</u>		
a	Bin Qasim	Mill Rs (286.881)	384.424
b	Bin Qasim II - CCPP	Mill Rs -	-
c	Korangi Gas 2	Mill Rs -	-
d	Site Gas 2	Mill Rs -	-
e	Korangi combined	Mill Rs -	-
	Total (a to g)	Mill Rs (286.881)	384.424
8	<u>INCREASE / DECREASE IN TARIFF</u>		
	<u>TO BE PASSED IN THE MONTHLY BILLS</u>		
a	Fuel price variation (item 7-h)	Mill Rs (286 881)	384.424
b	Units Sent Out - KE	Mill kWh 567.260	999.712
c	Power Purchase	Mill kWh 650.687	651.904
d	Total Units Sent Out (b + c)	Mill kWh 1,217.947	1,651.616
e	Increase / Decrease in Tariff (8a / 8d x 100)		
	To be passed on to the consumers - FSA	Ps/kWh (23.554)	23.276

Work Sheet- Power Purchase Cost Variation

DESCRIPTION		Mar-15	Jun-15
1 POWER PURCHASES			
a	KANUPP	44.699	17.611
b	PASMIC	1.131	0.808
c	TAPAL	66.039	83.114
d	GUL AHMED	58.552	77.602
e	NTDC/WAPDA	466.274	458.789
f	ANOUD POWER	7.905	6.629
g	INT IND (IIL)	6.087	7.351
	TOTAL	650.687	651.904
2 COST OF POWER PURCHASE - FUEL COST			
a	KANUPP	287.990	127.643
b	PASMIC	7.290	5.856
c	TAPAL	546.186	841.274
d	GUL AHMED	556.102	811.797
e	NTDC/WAPDA	2,804.358	2,228.107
f	ANDUD POWER	58.364	55.197
g	INT IND (IIL)	33.971	41.180
	TOTAL	4,294.260	4,111.054
3 COST OF POWER PURCHASE- Fuel Cost/kWh			
a	KANUPP	6.443	7.248
b	PASMIC	6.443	7.248
c	TAPAL	8.271	10.122
d	GUL AHMED	9.498	10.461
e	NTDC/WAPDA	6.014	4.856
f	ANOUD POWER	7.383	8.326
g	INT IND (IIL)	5.581	5.602
	AVERAGE	6.600	6.306
4 INCREASE / DECREASE IN FUEL COMPONENT OF POWER PURCHASE - TO BE PASSED IN THE MONTHLY BILLS			
a	Average Monthly Fuel cost of Powe Rs/kWh	6.600	6.306
b	Reference Rate - Previous Month Rs/kWh	7.123	6.600
c	Increase / Decrease in Average Rate of Rs/kWh	(0.523)	(0.293)
d	Total Power Purchase (Item 1m) Mill kWh	650.687	651.904
e	Increase / Decrease in Fuel Cost of Pov Mill Rs	(340.333)	(191.234)
5 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS			
a	Fuel price variation in cost of power purchase (Item 1)	(340.333)	(191.234)
b	Units Sent Out - KE Mill kWh	567.260	999.712
c	Power Purchase Mill kWh	650.687	651.904
d	Total Units Sent Out (b + c) Mill kWh	1,217.947	1,651.616
e	Increase / Decrease in Tariff (5a / 5d x 100) To be passed on to the consumers - F Ps/kWh	(27.943)	(11.579)
6 INCREASE / DECREASE IN REVENUE			
a	Units Sold Mill kWh	1,035.255	1,403.873
b	Increase / Decrease in Tariff (Item 5e) Ps/kWh	(27.943)	(11.579)
c	Increase / Decrease in Revenue (6a / Mill Rs	(289.283)	(162.549)
d	Accumulated increase / decrease in r Mill Rs	(299.530)	(199.230)
7 O&M PAYMENT			
a	KANUPP	43.136	16.995
b	PASMIC	2.454	1.752
c	TAPAL	67.022	84.352
d	GUL AHMED	34.692	45.195
e	NTDC/WAPDA	1,036.079	768.483
f	ANOUD POWER	11.589	11.091
g	INT IND (IIL)	9.748	11.629
	TOTAL	1,204.720	939.498

DESCRIPTION		Mar-15	Jun-15	
8 O&M PAYMENT (Rs/kWh)				
a	KANUPP	Rs/kWh	0.965	0.965
b	PASMIC	Rs/kWh	2.169	2.169
c	TAPAL	Rs/kWh	1.015	1.015
d	GUL AHMED	Rs/kWh	0.593	0.582
e	NTDC/WAPDA	Rs/kWh	2.222	1.675
f	ANOUD POWER	Rs/kWh	1.466	1.673
g	INT IND (IIL)	Rs/kWh	1.601	1.582
	TOTAL	Rs/kWh	1.851	1.441
	Variation over Base Rate	Rs/kWh	0.028	(0.410)
	Variation over Base Rate (8a*1m)	Mill Rs	18.143	(267.474)
9 CAPACITY PAYMENT				
a	TAPAL	Mill Rs	136.753	136.571
b	GUL AHMED	Mill Rs	125.811	125.710
	TOTAL	Mill Rs	262.564	262.281
10 CAPACITY PAYMENT (Rs/ kWh)				
a	TAPAL	Rs/kWh	2.071	1.643
b	GUL AHMED	Rs/kWh	2.149	1.620
	TOTAL	Rs/kWh	0.404	0.402
	Variation over Base Rate	Rs/kWh	(0.026)	(0.001)
	Variation over Base Rate (10n*1m)	Mill Rs	(16.602)	(0.774)
11 TOTAL O&M & CAPACITY PAYMENT				
a	KANUPP	Mill Rs	43.136	16.995
b	PASMIC	Mill Rs	2.454	1.752
c	TAPAL	Mill Rs	203.775	220.923
d	GUL AHMED	Mill Rs	160.503	170.906
e	NTDC/WAPDA	Mill Rs	1,036.079	768.483
f	ANOUD POWER	Mill Rs	11.589	11.091
g	INT IND (IIL)	Mill Rs	9.748	11.629
	TOTAL	Mill Rs	1,467.284	1,201.780
12 TOTAL COST WITH O&M AND CAPACITY PAYMENT				
a	KANUPP	Mill Rs	331.126	144.638
b	PASMIC	Mill Rs	9.743	7.608
c	TAPAL	Mill Rs	749.962	1,062.197
d	GUL AHMED	Mill Rs	716.605	982.702
e	NTDC/WAPDA	Mill Rs	3,840.438	2,996.590
f	ANOUD POWER	Mill Rs	69.953	66.288
g	INT IND (IIL)	Mill Rs	43.719	52.810
	TOTAL	Mill Rs	5,761.544	5,312.833
13 COST OF POWER PURCHASE- TOTAL Cost/kWh				
a	KANUPP	Rs/kWh	7.408	8.213
b	PASMIC	Rs/kWh	8.611	9.417
c	TAPAL	Rs/kWh	11.356	12.780
d	GUL AHMED	Rs/kWh	12.239	12.663
e	NTDC/WAPDA	Rs/kWh	8.236	6.532
f	ANOUD POWER	Rs/kWh	8.849	9.999
g	INT IND (IIL)	Rs/kWh	7.182	7.184
	AVERAGE	Rs/kWh	8.855	8.150

K-Electric Limited

Jun-15

Description	MMBTU (As per Bills)	Cubic Meters	GCV AS PER BILLS	GCV AS PER BTU's ON BILLS	MMCF	MMCFD	Amount exclud'g Meter rent	Meter rent	Total Amount of SSGC Bills	Rs/ MMBTU
BIN QASIM										
Bin Qasim Power Station (1)	96 221 3111	2 638 420	1 028 650	1,028 65000	93 541	3 118	46 978 131	2 500	48 980 631	499 23
Bin Qasim Power Station (2)	362 542 9307	9 929 743	1 028 650	1,028 65000	352 445	11 748	177 004 335	2 500	177 006 835	499 23
Bin Qasim Power Station (3)	353 382 5152	9 678 847	1 028 650	1,028 65000	343 540	11 451	172 531 945	2 500	172 534 445	499 23
Bin Qasim Power Station (4)	351 235 7163	9 620 048	1 028 650	1,028 65000	341 453	11 392	171 483 814	2 500	171 486 314	499 23
Bin Qasim Power Station (5)	351 682 6451	9 632 239	1 028 650	1,028 65000	341 898	11 396	171 702 018	2 500	59 914 732	499 23
Bin Qasim Power Station (6)	353 305 9520	9 676 752	1 028 650	1,028 65000	343 466	11 449	172 454 555	2 500	172 457 055	499 23
Total	1 868 371 0704	51 173 397	1 028 6500	1 028 65000	1 215 32	60 54	912 104 808	10 000	912 208 808	499 27

BIN QASIM COMBINED CYCLE POWER PLANT

Bin Qasim Power Station (7)	522 402 1768	14 398 152	1 028 650	1,028 65000	507 852	16 929	255 052 415	2 500	255 054 915	499 23
Bin Qasim Power Station (8)	534 591 9569	14 642 020	1 028 650	1,028 65000	519 702	17 323	261 003 935	2 500	261 006 435	499 23
Bin Qasim Power Station (9)	547 576 8164	14 957 664	1 028 650	1,028 65000	532 326	17 744	267 343 429	2 500	267 345 929	499 23
Bin Qasim Power Station (10)	560 757 5098	15 358 672	1 028 650	1,028 65000	545 139	18 171	273 778 639	2 500	273 781 139	499 23
Bin Qasim Power Station (11)	588 273 0763	16 112 300	1 028 650	1,028 65000	571 888	19 093	287 212 564	2 500	287 215 064	499 23
	2 753 601 5452	75 413 803	1 028 650	1,028 65000	2 676 9081	89 230	1 344 390 823	12 500	1 344 403 323	499 23

KORANGI THERMAL POWER STATION

	-	-	1 019 790	#DIV/0!	-	-	16 463	3 000	19 463	-
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KORANGI TOWN GAS TURBINE-II

Korangi Town Gas Turbine 00095	136 073 0741	4 019 462	953 820	953 82000	142 666	4 756	66 437 395	3 000	66 440 395	499 23
Korangi Town Gas Turbine 00000	221 793 2406	6 505 100	953 820	953 82000	337 373	11 246	157 109 114	2 500	157 111 614	499 23
Korangi Town Gas Turbine	-	-	953 820	#DIV/0!	-	-	16 463	2 500	18 963	#DIV/0!
	457 871 31470	13 524 562	953 820	953 82000	480 040	16 001	223 562 975	8 000	223 570 975	499 23

SITE GAS TURBINE-II

Site Gas Turbine	119 548 0550	3 608 986	933 000	933 00333	128 133	4 271	55 256 947	3 000	58 369 947	499 23
Site Gas Turbine - 2	95 319 5442	2 878 369	933 000	933 00333	102 164	3 405	46 537 877	2 500	46 540 377	499 23
	214 867 5992	6 487 355	933 000	933 00333	230 297	7 677	104 904 824	5 500	104 910 324	499 23

KORANGI COMBINED CYCLE POWER PLANT

(KTPS 1)	473 188 8432	13 072 340	1 019 790	1,019 79000	454 908	15 487	231 024 889	2 500	231 027 389	499 23
(KTPS 2)	482 249 5088	13 323 160	1 019 790	1,019 79000	472 891	15 753	235 448 675	2 500	235 451 175	499 23
	955 438 3520	26 395 500	1 019 790	1,019 79000	927 799	31 240	466 473 564	5 000	466 478 564	499 23
KESC West Wharf Grid Station	0	-	933,00				16 463	2,000	18 463	
Total	6,250,149 8825	173,000,812	1,017 861	1,017 86103	6,140 4747	204 68	3,051,560,083	51,000	3,051,611,083	499 24

Without SSGC Billed 3,051,543,620 GST @17% 518 773,884
 SSGC Billed 3,051,560,083 3,570,384,967
 16,463
 16,463

INVOICES

Vendor	Inv Date	Invoice No.	Quantity	Total Cost	Total GST Amount	Grand Total (BYCO)	Total Financial charges (BYCO)
BYCO	7-Jun-15	500107631	1,488,567	68,699,334.00	11,678,887	80,378,221	583,353
BYCO	12-Jun-15	500108109	1,961,622	91,915,987.00	15,625,718	107,541,705	780,195
BYCO	13-Jun-15	500108101	3,70,718	14,801,559.00	2,516,265	17,317,824	125,600
BYCO	14-Jun-15	500108102	513,682	27,413,054.00	4,660,219	32,073,273	232,775
BYCO	15-Jun-15	500108121	1,180,167	66,479,455.00	11,301,507	77,780,962	564,503
BYCO	19-Jun-15	500108142	3,093,718	135,290,570.00	22,999,465	158,290,035	1,142,281
BYCO	23-Jun-15	500108609	1,264,710	55,305,971.00	9,402,015	64,707,986	466,956
BYCO	24-Jun-15	500108608	3,152,120	139,591,918.00	23,730,626	163,322,544	1,178,595
BYCO	25-Jun-15	500108881	991,879	43,375,027.00	7,373,755	50,748,782	366,222
BYCO	26-Jun-15	500109061	1,002,792	43,852,255.00	7,454,883	51,307,138	370,251
BYCO	27-Jun-15	500109082	1,958,205	87,381,824.00	14,854,910	102,236,734	737,777
BYCO	29-Jun-15	500109164	1,980,668	86,614,929.00	14,724,538	101,339,467	731,362
BYCO	30-Jun-15	500109237	2,450,521	108,910,882.00	18,514,850	127,425,732	919,550
BYCO							
			21,850	969,633,165.00	164,837,638	1,134,470,803	8,199,746

Vendor	Inv Date	Invoice No.	Quantity	Total Cost	Total GST Amount	Total Financial charges (PSO)	Grand Total (PSO)
PSO	2-Jun-15	963960087	5,319	218,184,530.75	42,191,370	1,232,686	291,608,587
PSO	2-Jun-15	963960092	1,583	73,436,779.61	12,484,253	364,747	86,285,779
PSO	3-Jun-15	963962778	912	42,340,015.32	7,197,803	210,295	49,748,113
PSO	4-Jun-15	963963775	2,974	137,977,785.46	23,456,224	685,310	162,119,319
PSO	5-Jun-15	963971240	1,483	68,814,583.62	11,698,479	341,789	80,854,852
PSO	6-Jun-15	963973893	1,483	68,805,671.43	11,696,965	341,715	80,844,384
PSO	7-Jun-15	963975995	1,777	68,551,454.01	11,654,257	340,497	80,549,208
PSO	8-Jun-15	963979306	1,978	91,774,618.03	15,601,685	455,827	107,832,130
PSO	9-Jun-15	963981809	3,975	184,464,422.71	31,258,952	916,280	216,739,575
PSO	10-Jun-15	963985143	1,432	66,440,054.97	11,261,809	329,955	78,064,859
PSO	13-Jun-15	963990632	4,480	208,308,554.43	35,112,454	1,034,629	244,755,638
PSO	13-Jun-15	963995631	2,442	115,624,457.20	19,656,158	571,285	135,851,900
PSO	13-Jun-15	963996316	1,095	50,823,182.56	8,639,941	252,129	59,715,553
PSO	13-Jun-15	963994794	2,056	95,405,945.75	16,219,011	473,863	112,098,820
PSO	15-Jun-15	964003767	1,393	64,646,616.77	10,989,925	321,084	75,957,629
PSO	15-Jun-15	964003768	570	24,116,233.95	4,099,760	119,781	28,335,773
PSO	17-Jun-15	964015589	2,954	129,867,453.97	22,077,467	641,909	152,586,830
PSO	18-Jun-15	964015590	2,480	109,041,800.95	18,537,106	538,972	128,117,879
PSO	19-Jun-15	964019132	2,987	141,344,171.87	22,326,809	649,199	154,320,180
PSO	20-Jun-15	964021701	2,568	131,829,182.63	22,411,312	651,887	154,892,102
PSO	20-Jun-15	964023701	1,665	40,813,050.40	7,958,225	231,388	55,302,704
PSO	22-Jun-15	964027253	2,977	130,910,351.88	22,251,760	617,064	153,812,179
PSO	22-Jun-15	964027291	1,927	84,706,938.04	14,400,179	418,690	99,525,807
PSO	22-Jun-15	964027815	2,978	130,923,413.47	22,256,980	647,128	153,827,522
PSO	23-Jun-15	964031136	3,974	174,740,016.92	29,705,603	863,705	205,309,525
PSO	24-Jun-15	964035464	3,176	139,639,476.28	23,738,711	690,210	164,068,397
PSO	26-Jun-15	964039322	2,971	130,649,298.66	22,210,398	645,774	153,505,570
PSO	26-Jun-15	964041776	2,480	109,054,164.90	18,539,259	539,034	128,132,757
PSO	27-Jun-15	964043767	1,146	50,374,228.64	8,563,619	248,990	59,186,837
PSO	28-Jun-15	964046831	1,344	59,084,003.29	10,044,281	292,040	69,420,324
PSO	28-Jun-15	964046832	2,479	109,010,451.03	18,531,777	538,817	128,081,045
PSO	30-Jun-15	964052633	3,472	152,639,350.82	25,948,690	754,466	179,342,506
PSO	30-Jun-15	964053461	984	43,270,420.53	7,355,971	213,877	50,840,269
PSO							
			77,082	3,473,606,423.78	590,513,093	17,207,996	4,081,327,512

PSO & BYCO

Opening as at May' 15
Purchases Jun' 15

Mton 14,387,521
PKR 632,794,980,710

Date	Quantity	Amount
16 06 2015	(10,587,220)	(483,611,192,150)
16 06 2015	(8,987,590)	(410,542,060,570)
16 06 2015	(9,084,900)	(414,987,061,720)
16 06 2015	(2,707,740)	(123,686,233,910)
16 06 2015	(8,316,790)	(379,900,741,340)
30 06 2015	(14,317,450)	(634,511,546,680)
30 06 2015	(11,524,540)	(510,737,156,420)
30 06 2015	(9,576,670)	(424,412,705,740)
30 06 2015	(423,110)	(18,751,117,030)
30 06 2015	(11,200,615)	(496,381,656,470)
30 06 2015	(4,682,970)	(207,536,854,520)
	(91,409,595)	(4,105,059,326,550)
	21,909,615	970,976,235,350
	21,909,615	970,976,235,350

Consumption Jun' 15
Closing as at Jun' 15

Consumption as at June-2015 (568,052,753) (29,189,987,644,28)