

Ref. No. RA&SP/NEPRA/071/1350  
 Dated: 28 August 2015

The Registrar  
 N.E.P.R.A  
 NEPRA Office Tower,  
 Islamabad.

*For information & reference*  
 SATT-I  
 Sub: 3/9 - SATT (Gen)  
 Comm. (Gen)  
 M/F  
 02.08.15  
 Co: Chairman  
 VC (N) (CA)  
 MCT  
 M (M&E)  
 M (G)

Subject: **ADJUSTMENT IN K-ELECTRIC SCHEDULE OF TARIFF ON ACCOUNT OF FUEL PRICE AND POWER PURCHASE COST VARIATION FOR QUARTER ENDED JUNE 2015.**

This is with reference to the Authority's tariff determination of 23<sup>rd</sup> December 2009 of KE on account of fuel price and power purchase cost variation. The submission is based on NTDC's power purchase invoice for the month of Jun-15, received on 22-Aug-2015 and are subject to change after the issuance of pending tariff determinations. Further, the Gas price is being accounted for without incorporating GIDC amount as the same is under litigation, hence the results are subject to the Court's decision and might be changed accordingly. The required adjustment in KE's tariff for the quarter ended June 2015 is as under:

**1. ADJUSTMENT IN KE SCHEDULE OF TARIFF**

**1.1. Adjustment in Tariff on Account of Fuel & Power Purchase Cost Variation**

As per the applicable and approved tariff adjustment mechanism, the cost for the quarter Apr-Jun 2015 has increased by Ps.2.025/kWh which needs to be adjusted in KE's tariff.

The table below gives the breakup of the required adjustment on units sold basis (taking into account the effect of NEPRA allowed T&D loss @ 15%);

DESCRIPTION	June 2015 (Over Mar-15)	
	Mill. Rs.	Ps/kWh
Fuel Price Variation	384.424	27.383
Power Purchase Price Variation	(355.994)	(25.358)
<b>Total Variation in Tariff</b>	<b>28.429</b>	<b>2.025</b>

**1.2. Unrecovered Cost**

The Authority in its determination dated 23<sup>rd</sup> December 2009 specified that the quarterly adjustment in schedule of tariff shall take care of;

- a) Monthly variation in the O&M cost and capacity charges for the power purchased from IPPs and other external sources; and
- b) Any un-recovered cost of fuel, due to non-adjustment of T&D losses in the monthly fuel price adjustment already allowed by Authority for recovery by KE through monthly bills of consumers.

Senior Advisor Tariff-I  
 By No: 8667  
 Date: 2-9-15

Senior Advisor Tariff-II  
 Diary No: 2841  
 Date: 03-09-15

Registrar  
 Dy No: 02-09-15  
 Dated: 02-09-15

Based on the approved mechanism and the details mentioned above, the unrecovered cost for the period Apr-Jun 2015 is as under:

Unrecovered Cost for the period April to June 2015	Amount Mill Rs.
Variation in O&M cost of IPPs and other sources	(452.576)
Variation in Capacity charges of IPPs and other sources	(14.177)
Unrecovered cost due to non-adjustment of T&D losses in FCA	(36.697)
Payment of Bonus to Tapal	44.671
FSA of Mar-15 not allowed to pass on to the consumers	(137.565)
<b>Total required Adjustment in Quarterly Tariff</b>	<b>(596.344)</b>
<b>Estimated Units to be sold loss in the next quarter (Gwh)</b>	<b>3,536.793</b>
<b>Required Adjustment in KE's Tariff (Ps/kWh)</b>	<b>(16.861)</b>

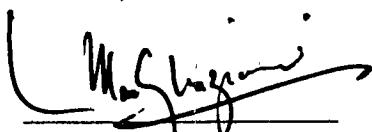
## 2. REQUEST FOR ADJUSTMENT IN TARIFF

The overall increase in the KEs tariff for the quarter ending June 2015, works out to be as follows:

Total Required Adjustment in KE's Tariff	Ps/kWh
Required Quarterly Adjustment in KE's tariff	2.025
Unrecovered Cost for the current quarter	(16.861)
Annual CPI on O&M	<b>0.615</b>
<b>Sub Total</b>	<b>(14.221)</b>
Reversal of Unrecovered cost of previous quarter	(54.180)
<b>Total Required Adjustment in KE Tariff</b>	<b>(68.401)</b>

It is requested that the required adjustment in tariff may be allowed for the quarter June 2015. Further, we reiterate our earlier submission Ref.: GM(RA)/NEPRA/2014/274 dated: 03-Oct-14, regarding approval of pending Heat Rate results of BQPS-II.

Sincerely



**M. Aamir Ghaziani**  
Director – Finance & Regulations

Encl.

K ELECTRIC (Formerly KESCL)

<b>ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND</b>				<b>QTR</b>
<b>POWER PURCHASE COST INCLUDING O&amp;M AND CAPACITY CHARGES</b>				

<b>UNITS SOLD</b>	Mill kWh		<b>1,403.873</b>
<b>FURL PRICE VARIATION</b>	Mill Rs		<b>384.424</b>
<b>Cost of Power Purchase</b>			
- Fuel Component	Mill Rs		4,111.054
- O&M Cost	Mill Rs		1,042.986
- Capacity Payment	Mill Rs		262.281
- Total Cost of Power Purchased	Mill Rs		<b>5,416.320</b>
<b>Power Purchased</b>	<b>Mill kWh</b>		<b>651.904</b>
<b>Average Rate of Power Purchase</b>		<i>Mar-15</i> <i>Jun-15</i>	
- Fuel Component	Rs/kWh	6.600      6.306	(0.293)
- O&M Cost	Rs/kWh	1.851      1.600	(0.252)
- Capacity Payment	Rs/kWh	0.404      0.402	(0.001)
- Total Cost of Power Purchased	Rs/kWh	<b>8.855</b> <b>8.308</b>	<b>(0.546)</b>
<b>POWER PURCHASED COST VARIATION</b>			
- Fuel Component	Mill Rs		(191.234)
- O&M Cost	Mill Rs		(163.987)
- Capacity Payment	Mill Rs		(0.774)
- Total Cost of Power Purchased	Mill Rs		<b>(355.994)</b>
<b>Total Cost Variation (Fuel + Purchase)</b>	Mill Rs		<b>28.429</b>
<b>QUARTERLY INCREASE/DECREASE IN RATE</b>			
- Fuel Price Variation	Ps/kWh		27.383
- Power Purchase Cost variation	Ps/kWh		(25.358)
- Total Cost Variation	Ps/kWh		<b>2.025</b>
<b>Required adjustment in Tariff</b>			
a Quarterly Revision of SOT for the Quarter 'A'	Ps/kWh		<b>2.025</b>
b Unrecovered Cost for current quarter	Ps/kWh		<b>(16.861)</b>
Sub - Total	Ps/kWh		<b>(14.836)</b>
c Reversal of tariff adjustment of prev. quarter	Ps/kWh		<b>(54.180)</b>
d Annual CPI on O&M	Ps/kWh		<b>0.615</b>
<b>Total Required adjustment in KEL's Tariff</b>	Ps/kWh		<b>(68.401)</b>

**K ELECTRIC (Formerly KESCL)**

**ADJUSTMENT IN TARIFF DUE TO UNRECOVERED COST**

	Apr-15	May-15	Jun-15	QTR	
<b>a. Variation In O&amp;M Cost Power Purchase</b>	(199.999)	(88.591)	(163.987)	(452.576)	
<b>b. Variation In Capacity Cost Power Purchase</b>	(2.190)	(11.213)	(0.774)	(14.177)	
<b>c. i Variation In Fuel &amp; Power Purchase Cost</b>					
Fuel Price Variation	Mill Rs	(136.639)	(258.042)	384.424	(10.257)
Power Purchase( fuel) variation	Mill Rs	281.554	(324.709)	(191.234)	(234.389)
	Mill Rs	144.916	(582.752)	193.190	(244.646)
<b>Units Sent Out</b>	Mill kWh	1,460.455	1,627.658	1,651.616	4,739.729
Increase/decrease in FSA Rate	Ps/kWh	9.923	(35.803)	11.697	(5.162)
T&D Losses		15.0%	15.0%	15.0%	
Units Sold as per NEPRA	Mill kWh	1,241.387	1,383.509	1,403.873	4,028.770
<b>ii Recovery of Cost under Monthly FSA</b>					
Fuel Price Variation	Mill Rs	(116.143)	(219.336)	326.760	(8.719)
Power Purchase( fuel) variation	Mill Rs	239.321	(276.003)	(162.549)	(199.230)
	Mill Rs	123.178	(495.339)	164.212	(207.949)
<b>iii Unrecovered Cost due to non adjustment of T&amp;D losses</b>					
Fuel Price Variation	Mill Rs	(20.496)	(38.706)	57.664	(1.539)
Power Purchase( fuel) variation	Mill Rs	42.233	(48.706)	(28.685)	(35.158)
Total	Mill Rs	21.737	(87.413)	28.979	(36.697)
<b>SUMMARY OF UNRECOVERED COST</b>					
a. Variation In O&M Cost Power Purchase	(199.999)	(88.591)	(163.987)	(452.576)	
b. Variation In Capacity Cost Power Purchase	(2.190)	(11.213)	(0.774)	(14.177)	
c. Unrecovered Cost due to non adjustment of T&D losses	21.737	(87.413)	28.979	(36.697)	
d. Other Adjustments					
- Payment to IPP - Tapal Bonus				44.671	
- FSA of Mar-15 not pass to consumers upto 300 units & others				(137.565)	
<b>Total Adjustment in Quarterly Tariff</b>	<b>(180.451)</b>	<b>(187.217)</b>	<b>(135.782)</b>	<b>(596.344)</b>	
<b>Estimated Units to be sold in next quarter</b>				<b>1,536.793</b>	
<b>Unrecovered Cost for current quarter</b>				<b>(16.861)</b>	

NEPRA is hereby requested to revise KE's SOT accordingly

# K Electric Limited (Formerly KESC Ltd.)

## SUMMARY OF REQUIRED ADJUSTMENT ON ACCOUNT OF VARIATION IN COST OF FUEL AND POWER PURCHASES

DESCRIPTION	Mar-15	Jun-15
<b>1 REQUIRED ADJUSTMENT IN TARIFF (FSA) ON UNITS SOLD BASIS</b>		
<b>I a. Monthly Variation In</b>		
I Fuel Price	Mill Rs. (286.881)	384.424
ii Power Purchase Price	Mill Rs. (338.793)	(355.994)
iii Total Monthly Variation ( i + ii ) - Over Reference Tariff	Mill Rs. <b>(625.67)</b>	<b>28.43</b>
<b>b. Units Sold at NEPRA Allowed T&amp;D losses</b>	Mill kWh <b>1,035.26</b>	<b>1,403.87</b>
<b>II a. Monthly Variation In</b>		
I Fuel Price (1aI/1b)	Ps/kWh (27.711)	27.383
ii Power Purchase Price (1aii/1b)	Ps/kWh (32.726)	(25.358)
<b>b Monthly increase/decrease to be passed to Consumers (i+ii)</b>	Ps/kWh <b>(60.437)</b>	<b>2.025</b>
<b>2 MONTHLY ALLOWABLE ADJUSTMENT ON UNITS SENT OUT BASIS</b>		
<b>I a. Monthly Variation in</b>		
I Fuel Price	Mill Rs. (286.881)	384.424
ii Power Purchase Price - Fuel component	Mill Rs. (340.333)	(191.234)
iii Total Monthly Variation ( i + ii ) - Over Reference Tariff	Mill Rs. <b>(627.214)</b>	<b>193.190</b>
<b>b. Units Sent Out</b>	Mill kWh <b>1,217.947</b>	<b>1,651.616</b>
<b>II a Monthly Variation in FSA - due to</b>		
I Fuel Price	Ps/kWh (23.554)	23.276
ii Power Purchase Price - Fuel component	Ps/kWh (27.943)	(11.579)
<b>b Monthly increase/decrease to be passed to Consumers (i+ii)</b>	Ps/kWh <b>(51.498)</b>	<b>11.697</b>

**Work Sheet- Generation Fuel Cost Variation**

DESCRIPTION		Mar-15	Jun-15
<b>1 UNITS SENT OUT - KE</b>			
<b>1a UNITS SENT OUT ON GAS</b>			
i Bin Qasim	Mill kWh	87.549	171.570
ii Bin Qasim II - CCPP	Mill kWh	284.495	319.550
iii Korangi Gas 2	Mill kWh	14.499	46.554
iv Site Gas 2	Mill kWh	0.331	21.685
v Korangi combined *	Mill kWh	36.130	112.080
Total (i to viii)	Mill kWh	<b>423.004</b>	<b>671.439</b>
<b>1b UNITS SENT OUT ON F. OIL</b>			
i Bin Qasim	Mill kWh	144.256	328.273
Total	Mill kWh	<b>144.256</b>	<b>328.273</b>
<b>1c TOTAL UNITS SENT OUT (1 + 2)</b>			
i Bin Qasim	Mill kWh	231.805	499.843
ii Bin Qasim II - CCPP	Mill kWh	284.495	319.550
iii Korangi Gas 2	Mill kWh	14.499	46.554
iv Site Gas 2	Mill kWh	0.331	21.685
v Korangi combined	Mill kWh	36.130	112.080
Total (i to vii)	Mill kWh	<b>567.260</b>	<b>999.712</b>
<b>2 HEAT RATE AT BUS BAR</b>			
<b>2a Heat Rate of GAS - of item 1</b>			
i Bin Qasim	Btu/kWh	10,650	10,650
ii Bin Qasim II - CCPP	Btu/kWh	8,605	8,605
iii Korangi Gas 2	Btu/kWh	9,500	9,500
iv Site Gas 2	Btu/kWh	9,500	9,500
v Korangi combined	Btu/kWh	9,110	9,110
<b>2b Conversion Factor</b>			
i Bin Qasim	Kg/kWh	0.264	0.264
ii Korangi Thermal	Kg/kWh	0.340	0.340
<b>3 FUEL PRICES</b>			
a. Fuel Prices- Gas (Rs/MMBTu)	Rs/MMBTu	488.23	488.23
b. Fuel Price -F.O (Rs/Kg)	Rs/Kg	41,622	44,908
<b>4 COST OF FUEL</b>			
<b>4a COST OF GAS</b>			
i Bin Qasim	Mill Rs	455.224	892.101
ii Bin Qasim II - CCPP	Mill Rs	1,195.226	1,342.500
iii Korangi Gas 2	Mill Rs	67.249	215.927
iv Site Gas 2	Mill Rs	1.537	100.577
v Korangi combined	Mill Rs	160.698	498.508
Total (i to vii)	Mill Rs	<b>1,879.934</b>	<b>3,049.613</b>
<b>4b COST OF FURNACE OIL</b>			
i Bin Qasim	Mill Rs	1,585.126	3,891.948
Total	Mill Rs	<b>1,585.126</b>	<b>3,891.948</b>

DESCRIPTION		Mar-15	Jun-15
<b>4c TOTAL COST OF FUEL</b>			
i	Bin Qasim	Mill Rs 2,040.350	4,784.049
ii	Bin Qasim II - CCPP	Mill Rs 1,195.226	1,342.500
iii	Korangi Gas 2	Mill Rs 67.249	215.927
iv	Site Gas 2	Mill Rs 1.537	100.577
v	Korangi combined	Mill Rs 160.698	498.508
	Total	Mill Rs <b>3,465.060</b>	<b>6,941.561</b>
<b>5 COST OF FUEL PER KWH</b>			
a	Bin Qasim	Rs/kWh 8.802	9.571
b	Bin Qasim II - CCPP	Rs/kWh 4.201	4.201
c	Korangi Gas 2	Rs/kWh <b>4.638</b>	<b>4.638</b>
d	Site Gas 2	Rs/kWh 4.638	4.638
e	Korangi combined	Rs/kWh 4.448	4.448
<b>6 INCREASE/DECREASE IN COST OF FUEL PER KWH</b>			
a	Bin Qasim	Rs/kWh (1.238)	0.769
b	Bin Qasim II - CCPP	Rs/kWh -	-
c	Korangi Gas 2	Rs/kWh -	-
d	Site Gas 2	Rs/kWh -	-
e	Korangi combined	Rs/kWh -	-
<b>7 INCREASE / DECREASE IN FUEL COST OVER PREVIOUS MONTH</b>			
a	Bin Qasim	Mill Rs (286.881)	384.424
b	Bin Qasim II - CCPP	Mill Rs -	-
c	Korangi Gas 2	Mill Rs -	-
d	Site Gas 2	Mill Rs -	-
e	Korangi combined	Mill Rs -	-
	Total (a to g)	Mill Rs <b>(286.881)</b>	<b>384.424</b>
<b>8 INCREASE / DECREASE IN TARIFF</b>			
<b>TO BE PASSED IN THE MONTHLY BILLS</b>			
a	Fuel price variation (item 7-h)	Mill Rs (286.881)	384.424
b	Units Sent Out - KE	Mill kWh 567.260	999.712
c	Power Purchase	Mill kWh 650.687	651.904
d	Total Units Sent Out (b + c)	Mill kWh 1,217.947	1,651.616
e	Increase / Decrease in Tariff (8a / 8d x 100)		
	To be passed on to the consumers - FSA	Ps/kWh <b>(23.554)</b>	<b>23.276</b>

**Work Sheet- Power Purchase Cost Variation**

DESCRIPTION		Mar-15	Jun-15
<b>1 POWER PURCHASES</b>			
a	KANUPP Mill kWh	44.699	17.611
b	PASMIC Mill kWh	1.131	0.808
c	TAPAL Mill kWh	66.039	83.114
d	GUL AHMED Mill kWh	58.552	77.602
e	NTDC/WAPDA Mill kWh	466.274	458.789
f	ANOUD POWER Mill kWh	7.905	6.629
g	INT IND (IIL) Mill kWh	6.087	7.351
	<b>TOTAL</b> Mill kWh	<b>650.687</b>	<b>651.904</b>
<b>2 COST OF POWER PURCHASE - FUEL COST</b>			
a	KANUPP Mill Rs	287.990	127.643
b	PASMIC Mill Rs	7.290	5.856
c	TAPAL Mill Rs	546.186	841.274
d	GUL AHMED Mill Rs	556.102	811.797
e	NTDC/WAPDA Mill Rs	2,804.358	2,228.107
f	ANOUD POWER Mill Rs	58.364	55.197
g	INT IND (IIL) Mill Rs	33.971	41.180
	<b>TOTAL</b> Mill Rs	<b>4,294.260</b>	<b>4,111.054</b>
<b>3 COST OF POWER PURCHASE- Fuel Cost/kWh</b>			
a	KANUPP Rs/kWh	6.443	7.248
b	PASMIC Rs/kWh	6.443	7.248
c	TAPAL Rs/kWh	8.271	10.122
d	GUL AHMED Rs/kWh	9.498	10.461
e	NTDC/WAPDA Rs/kWh	6.014	4.856
f	ANOUD POWER Rs/kWh	7.383	8.326
g	INT IND (IIL) Rs/kWh	5.581	5.602
	<b>AVERAGE</b> Rs/kWh	<b>6.600</b>	<b>6.306</b>
<b>4 INCREASE / DECREASE IN FUEL COMPONENT OF POWER PURCHASE - TO BE PASSED IN THE MONTHLY BILLS</b>			
a	Average Monthly Fuel cost of Power Rs/kWh	6.600	6.306
b	Reference Rate - Previous Month Rs/kWh	7.123	6.600
c	Increase / Decrease in Average Rate of Rs/kWh	<b>(0.523)</b>	<b>(0.293)</b>
d	Total Power Purchase (Item 1m) Mill kWh	650.687	651.904
e	Increase / Decrease in Fuel Cost of Pow Mill Rs	<b>(340.333)</b>	<b>(191.234)</b>
<b>5 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS</b>			
a	Fuel price variation in cost of power purchase (Item 4c)	(340.333)	(191.234)
b	Units Sent Out - KE Mill kWh	567.260	999.712
c	Power Purchase Mill kWh	650.687	651.904
d	Total Units Sent Out (b + c) Mill kWh	<b>1,217.947</b>	<b>1,651.616</b>
e	Increase / Decrease in Tariff (5a / 5d x 100)		
	To be passed on to the consumers - FPs/kWh	<b>(27.943)</b>	<b>(11.579)</b>
<b>6 INCREASE / DECREASE IN REVENUE</b>			
a	Units Sold Mill kWh	1,035.255	1,403.873
b	Increase / Decrease in Tariff (item 5e) Ps/kWh	(27.943)	(11.579)
c	Increase / Decrease in Revenue (6a / Mill Rs	(289.283)	(162.549)
d	Accumulated Increase / decrease in r. Mill Rs	<b>(299.530)</b>	<b>(199.230)</b>
<b>7 O&amp;M PAYMENT</b>			
a	KANUPP Mill Rs	43.136	16.995
b	PASMIC Mill Rs	2.454	1.752
c	TAPAL Mill Rs	67.022	84.352
d	GUL AHMED Mill Rs	34.692	45.195
e	NTDC/WAPDA Mill Rs	1,036.079	871.970
f	ANOUD POWER Mill Rs	11.589	11.091
g	INT IND (IIL) Mill Rs	9.748	11.629
	<b>TOTAL</b> Mill Rs	<b>1,204.720</b>	<b>1,042.986</b>



DESCRIPTION		Mar-15	Jun-15	
<b>8. O&amp;M PAYMENT (Rs/kWh)</b>				
a	KANUPP	Rs/kWh	0.965	0.965
b	PASMIC	Rs/kWh	2.169	2.169
c	TAPAL	Rs/kWh	1.015	1.015
d	GUL AHMED	Rs/kWh	0.593	0.582
e	NTDC/WAPDA	Rs/kWh	2.222	1.901
f	ANOUD POWER	Rs/kWh	1.466	1.673
g	INT IND (IIL)	Rs/kWh	1.601	1.582
	TOTAL	Rs/kWh	1.851	1.600
	Variation over Base Rate	Rs/kWh	0.028	(0.252)
	Variation over Base Rate (8a*1m)	Mill Rs	18.143	(163.987)
<b>9 CAPACITY PAYMENT</b>				
a	TAPAL	Mill Rs	136.753	136.571
b	GUL AHMED	Mill Rs	125.811	125.710
	TOTAL	Mill Rs	262.564	262.281
<b>10 CAPACITY PAYMENT (Rs/ Kwh)</b>				
a	TAPAL	Rs/kWh	2.071	1.643
b	GUL AHMED	Rs/kWh	2.149	1.620
	TOTAL	Rs/kWh	0.404	0.402
	Variation over Base Rate	Rs/kWh	(0.026)	(0.001)
	Variation over Base Rate (10n*1m)	Mill Rs	(16.602)	(0.774)
<b>11 TOTAL O&amp;M &amp; CAPACITY PAYMENT</b>				
a	KANUPP	Mill Rs	43.136	16.995
b	PASMIC	Mill Rs	2.454	1.752
c	TAPAL	Mill Rs	203.775	220.923
d	GUL AHMED	Mill Rs	160.503	170.906
e	NTDC/WAPDA	Mill Rs	1,036.079	871.970
f	ANOUD POWER	Mill Rs	11.589	11.091
g	INT IND (IIL)	Mill Rs	9.748	11.629
	TOTAL	Mill Rs	1,467.284	1,305.267
<b>12 TOTAL COST WITH O&amp;M AND CAPACITY PAYMENT</b>				
a	KANUPP	Mill Rs	331.126	144.638
b	PASMIC	Mill Rs	9.743	7.608
c	TAPAL	Mill Rs	749.962	1,062.197
d	GUL AHMED	Mill Rs	716.605	982.702
e	NTDC/WAPDA	Mill Rs	3,840.438	3,100.078
f	ANOUD POWER	Mill Rs	69.953	66.288
g	INT IND (IIL)	Mill Rs	43.719	52.810
	TOTAL	Mill Rs	5,761.544	5,416.320
<b>13 COST OF POWER PURCHASE- TOTAL Cost/kWh</b>				
a	KANUPP	Rs/kWh	7.408	8.213
b	PASMIC	Rs/kWh	8.611	9.417
c	TAPAL	Rs/kWh	11.356	12.780
d	GUL AHMED	Rs/kWh	12.239	12.663
e	NTDC/WAPDA	Rs/kWh	8.236	6.757
f	ANOUD POWER	Rs/kWh	8.849	9.999
g	INT IND (IIL)	Rs/kWh	7.182	7.184
	AVERAGE	Rs/kWh	8.855	8.308

## K-Electric Limited

Impact of FSA of March 2015 in the month of Aug-15.

<u>FSA Month</u>	<u>FSA Rate</u>	<u>Units Billed</u>	<u>Units not billed</u>	<u>Total Units</u>
Mar-15 (Actual Billing)	(0.52)	650.656	223.339	873.996
% age billing		74%	26%	100%
<u>FSA at NEPRA's Units Sold</u>		<u>FSA Billed</u>	<u>to be Adj. in SOT</u>	<u>Total Impact</u>
FSA (Units)	(0.52)	770.708	264.547	1,035.255
NEPRA Adj. (Rs. in Mill)		(400.768)	(137.565)	(538.333)

# K-Electric Limited

Impact of FSA of March 2015

In the month of Aug'15

FSA Month	FSA Rate	Units other than L/ L, upto 300 , Agri &	Units not billed	Total Units
Mar-15	(0.52)	650,656,509	223,339,201	873,995,709
% age billing		74%	26%	100%
FSA Impact on Billing (Rs.)		(417,402,622)	(116,136,384)	(533,539,007)
<b>FSA at NEPRA's Units Sold</b>		<b>FSA Billed</b>	<b>to be Adj. in SOT</b>	<b>Total Impact</b>
		770.708	264.547	1,035.255
FSA	(0.52)	(467.089)	(160.329)	(627.418)
NEPRA		(400.768)	(137.565)	(538.333)

Handwritten notes and calculations:

500  
100

52

100

200

100