



Ref. No. RA&SP/NEPRA/071/1340
Dated: July 6, 2015

The Registrar
N.E.P.R.A
Islamabad

Subject: **MONTHLY REVISED - FUEL COST ADJUSTMENT (FCA) DUE TO VARIATION IN FUEL AND POWER PURCHASE PRICE FOR THE MONTH OF MAY 2015**

Dear Sir

This is with reference to our earlier submission of monthly fuel cost adjustment of May 2015 Ref: RA&SP/NEPRA/071/1339 dated 30-Jun-2015, as per tariff determination of 23rd December 2009. Now our submission is revised as under:

Revised Monthly Adjustment:

This submission is revised based on NTDC power purchase invoice for the month of May-15, received on 04-Jul-2015 and hence supersedes our earlier submission sent to NEPRA. Further, the units sent out on Gas and Furnace oil at BQPS-I have been worked out in the ratio of actual units generated on Gas & Furnace Oil at BQPS-I. Below is the summarized position;

| DESCRIPTION | May 2015 (Over Mar-15) | |
|------------------------------------|---------------------------|-----------------|
| | (Mill. Rs.) | (Ps./kWh) |
| Fuel Price Variation | (259.476) | (15.942) |
| Power Purchase Price Variation | (479.384) | (29.452) |
| Total Fuel Costs Adjustment | (738.860) | (45.394) |

Economic Dispatch Order

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge/ markup/ interest. All the requisite details including generating statistic sheets and invoices are attached.

Furthermore, we reiterate our earlier submission Ref.: GM(RA)/NEPRA/2014/274 dated: 03-Oct-14, regarding approval of pending Heat Rate results.

Sincerely,

M. Aamir Ghaziani
Director (Finance & Regulations)

Encl.

K Electric Limited (Formerly KESC Ltd.)**SUMMARY OF REQUIRED ADJUSTMENT ON ACCOUNT OF VARIATION IN COST OF FUEL AND POWER PURCHASES**

| DESCRIPTION | | Mar-15 | May-15 |
|---|----------|------------------|------------------|
| 2 MONTHLY ALLOWABLE ADJUSTMENT ON UNITS SENT OUT BASIS | | | |
| I a. Monthly Variation in | | | |
| i Fuel Price | Mill Rs. | (286.175) | (259.476) |
| ii Power Purchase Price - Fuel component | Mill Rs. | (191.840) | (479.384) |
| iii Total Monthly Variation (i + ii) - Over Reference Tariff | Mill Rs. | <u>(478.015)</u> | <u>(738.860)</u> |
| b. Units Sent Out | | | |
| | Mill kWh | 1,217.947 | 1,627.658 |
| II a Monthly Variation in FSA - due to | | | |
| i Fuel Price | Ps/kWh | (23.496) | (15.942) |
| ii Power Purchase Price - Fuel component | Ps/kWh | (15.751) | (29.452) |
| b Monthly increase/decrease to be passed to Consumers (i+ii) | Ps/kWh | (39.248) | (45.394) |

Work Sheet- Generation Fuel Cost Variation

| DESCRIPTION | Mar-15 | May-15 | |
|--|----------|------------------|------------------|
| 1 UNITS SENT OUT - KE | | | |
| 1a UNITS SENT OUT ON GAS | | | |
| i Bin Qasim | Mill kWh | 87.549 | 222.491 |
| ii Bin Qasim II - CCPP | Mill kWh | 284.495 | 330.442 |
| iii Korangi Gas 2 | Mill kWh | 14.499 | 45.635 |
| iv Site Gas 2 | Mill kWh | 0.331 | 9.668 |
| v Korangi combined * | Mill kWh | 36.130 | 93.120 |
| Total (i to viii) | Mill kWh | 423.004 | 701.355 |
| 1b UNITS SENT OUT ON F. OIL | | | |
| i Bin Qasim | Mill kWh | 144.256 | 248.528 |
| Total | Mill kWh | 144.256 | 248.528 |
| 1c TOTAL UNITS SENT OUT (1 + 2) | | | |
| i Bin Qasim | Mill kWh | 231.805 | 471.019 |
| ii Bin Qasim II - CCPP | Mill kWh | 284.495 | 330.442 |
| iii Korangi Gas 2 | Mill kWh | 14.499 | 45.635 |
| iv Site Gas 2 | Mill kWh | 0.331 | 9.668 |
| v Korangi combined | Mill kWh | 36.130 | 93.120 |
| Total (i to vii) | Mill kWh | 567.260 | 949.884 |
| 2 HEAT RATE AT BUS BAR | | | |
| 2a Heat Rate of GAS - of item 1 | | | |
| i Bin Qasim | Btu/kWh | 10,650 | 10,650 |
| ii Bin Qasim II - CCPP | Btu/kWh | 8,605 | 8,605 |
| iii Korangi Gas 2 | Btu/kWh | 9,500 | 9,500 |
| iv Site Gas 2 | Btu/kWh | 9,500 | 9,500 |
| v Korangi combined | Btu/kWh | 9,110 | 9,110 |
| 2b Conversion Factor | | | |
| i Bin Qasim | Kg/kWh | 0.264 | 0.264 |
| ii Korangi Thermal | Kg/kWh | 0.340 | 0.340 |
| 3 FUEL PRICES | | | |
| a. Fuel Prices- Gas (Rs/MMBTu) | Rs/MMBTu | 488.23 | 488.23 |
| b. Fuel Price -F.O (Rs/Kg) | Rs/Kg | 41,641 | 41,624 |
| 4 COST OF FUEL | | | |
| 4a COST OF GAS | | | |
| i Bin Qasim | Mill Rs | 455.224 | 1,156.874 |
| ii Bin Qasim II - CCPP | Mill Rs | 1,195.226 | 1,388.259 |
| iii Korangi Gas 2 | Mill Rs | 67.249 | 211.662 |
| iv Site Gas 2 | Mill Rs | 1.537 | 44.843 |
| v Korangi combined | Mill Rs | 160.698 | 414.176 |
| Total (i to vii) | Mill Rs | 1,879.934 | 3,215.813 |
| 4b COST OF FURNACE OIL | | | |
| i Bin Qasim | Mill Rs | 1,585.832 | 2,731.002 |
| Total | Mill Rs | 1,585.832 | 2,731.002 |

4c TOTAL COST OF FUEL

| | | | |
|------------------------|---------|------------------|------------------|
| i Bin Qasim | Mill Rs | 2,041.056 | 3,887.876 |
| ii Bin Qasim II - CCPP | Mill Rs | 1,195.226 | 1,388.259 |
| iii Korangi Gas 2 | Mill Rs | 67.249 | 211.662 |
| iv Site Gas 2 | Mill Rs | 1.537 | 44.843 |
| v Korangi combined | Mill Rs | 160.698 | 414.176 |
| Total | Mill Rs | 3,465.765 | 5,946.815 |

5 COST OF FUEL PER KWH

| | | | |
|-----------------------|--------|-------|-------|
| a Bin Qasim | Rs/kWh | 8.805 | 8.254 |
| b Bin Qasim II - CCPP | Rs/kWh | 4.201 | 4.201 |
| c Korangi Gas 2 | Rs/kWh | 4.638 | 4.638 |
| d Site Gas 2 | Rs/kWh | 4.638 | 4.638 |
| e Korangi combined | Rs/kWh | 4.448 | 4.448 |

6 INCREASE/DECREASE IN COST OF FUEL PER KWH

| | | | |
|-----------------------|--------|---------|---------|
| a Bin Qasim | Rs/kWh | (1.235) | (0.551) |
| b Bin Qasim II - CCPP | Rs/kWh | - | - |
| c Korangi Gas 2 | Rs/kWh | - | - |
| d Site Gas 2 | Rs/kWh | - | - |
| e Korangi combined | Rs/kWh | - | - |

7 INCREASE / DECREASE IN FUEL COST OVER PREVIOUS MONTH

| | | | |
|-----------------------|---------|------------------|------------------|
| a Bin Qasim | Mill Rs | (286.175) | (259.476) |
| b Bin Qasim II - CCPP | Mill Rs | - | - |
| c Korangi Gas 2 | Mill Rs | - | - |
| d Site Gas 2 | Mill Rs | - | - |
| e Korangi combined | Mill Rs | - | - |
| Total (a to g) | Mill Rs | (286.175) | (259.476) |

8 INCREASE / DECREASE IN TARIFF**TO BE PASSED IN THE MONTHLY BILLS**

| | | | |
|---|----------|-----------------|-----------------|
| a Fuel price variation (item 7-h) | Mill Rs | (286.175) | (259.476) |
| b Units Sent Out - KE | Mill kWh | 567.260 | 949.884 |
| c Power Purchase | Mill kWh | 650.687 | 677.775 |
| d Total Units Sent Out (b + c) | Mill kWh | 1,217.947 | 1,627.658 |
| e Increase / Decrease in Tariff (8a / 8d x 100) | | | |
| To be passed on to the consumers - FSA | Ps/kWh | (23.496) | (15.942) |

* Includes 3.077 MkwH units produced on newly installed Steam Turbine at Korangi CCPP

Work Sheet- Power Purchase Cost Variation

| DESCRIPTION | | Mar-15 | May-15 |
|--|--|------------------|------------------|
| 1 POWER PURCHASES | | | |
| a | KANUPP Mill kWh | 44.699 | 41.512 |
| b | PASMIC Mill kWh | 1.131 | 0.244 |
| c | TAPAL Mill kWh | 66.039 | 80.196 |
| d | GUL AHMED Mill kWh | 58.552 | 74.918 |
| e | NTDC/WAPDA Mill kWh | 466.274 | 467.840 |
| f | ANOUD POWER Mill kWh | 7.905 | 7.086 |
| g | INT IND (IIL) Mill kWh | 6.087 | 5.978 |
| | TOTAL Mill kWh | 650.687 | 677.775 |
| 2 COST OF POWER PURCHASE - FUEL COST | | | |
| a | KANUPP Mill Rs | 287.990 | 274.504 |
| b | PASMIC Mill Rs | 7.290 | 1.612 |
| c | TAPAL Mill Rs | 546.186 | 699.059 |
| d | GUL AHMED Mill Rs | 556.102 | 721.426 |
| e | NTDC/WAPDA Mill Rs | 2,952.851 | 2,360.873 |
| f | ANOUD POWER Mill Rs | 58.364 | 57.353 |
| g | INT IND (IIL) Mill Rs | 33.971 | 33.486 |
| | TOTAL Mill Rs | 4,442.753 | 4,148.315 |
| 3 COST OF POWER PURCHASE- Fuel Cost/kWh | | | |
| | | - | - |
| a | KANUPP Rs/kWh | 6.443 | 6.613 |
| b | PASMIC Rs/kWh | 6.443 | 6.613 |
| c | TAPAL Rs/kWh | 8.271 | 8.717 |
| d | GUL AHMED Rs/kWh | 9.498 | 9.630 |
| e | NTDC/WAPDA Rs/kWh | 6.333 | 5.046 |
| f | ANOUD POWER Rs/kWh | 7.383 | 8.093 |
| g | INT IND (IIL) Rs/kWh | 5.581 | 5.602 |
| | AVERAGE Rs/kWh | 6.828 | 6.120 |
| 4 INCREASE / DECREASE IN FUEL COMPONENT OF POWER PURCHASE - TO BE PASSED IN THE MONTHLY BILLS | | | |
| a | Average Monthly Fuel cost of Power Rs/kWh | 6.828 | 6.120 |
| b | Reference Rate - Previous Month Rs/kWh | 7.123 | 6.828 |
| c | Increase / Decrease in Average Rate of Rs/kWh | (0.295) | (0.707) |
| d | Total Power Purchase (Item 1m) Mill kWh | 650.687 | 677.775 |
| e | Increase / Decrease in Fuel Cost of Power Mill Rs | (191.840) | (479.384) |
| 5 INCREASE / DECREASE IN TARIFF TO BE PASSED IN THE MONTHLY BILLS | | | |
| a | Fuel price variation in cost of power purchase (Item 4e) | (191.840) | (479.384) |
| b | Units Sent Out - KE Mill kWh | 567.260 | 949.884 |
| c | Power Purchase Mill kWh | 650.687 | 677.775 |
| d | Total Units Sent Out (b + c) Mill kWh | 1,217.947 | 1,627.658 |
| e | Increase / Decrease in Tariff (5a / 5d x 100) | | |
| | To be passed on to the consumers - FPs/kWh | (15.751) | (29.452) |
| 6 INCREASE / DECREASE IN REVENUE | | | |
| a | Units Sold Mill kWh | 1,035.255 | 1,383.509 |
| b | Increase / Decrease in Tariff (item 5e) Ps/kWh | (15.751) | (29.452) |
| c | Increase / Decrease in Revenue (6a / 6d) Mill Rs | (163.064) | (407.476) |
| d | Accumulated increase / decrease in revenue Mill Rs | (173.311) | (407.476) |

| Description | MMBTU (As per Bill) | Cubic Meters | GCV AS PER BILL | GCV AS PER BTU's ON BILLS | MMCF | MMCFD | MMBTUs | Amount excluding Meter rent | Meter rent | Total Amount of SSGC Bills | Rs/ MMBTU |
|-----------------------------|------------------------|--------------|--------------------|---------------------------------|----------|--------|----------------|-----------------------------------|------------|-------------------------------|--------------|
| Bin Qasim Power Station (1) | | | 1,033.840 | #DIV/0! | | | | 16,463 | 2,500 | 18,963 | #DIV/0! |
| Bin Qasim Power Station (2) | 254,600.9559 | 7,210.620 | 1,033.840 | 1,033.83871 | 255.940 | 8.256 | 254,601.11 | 129,166.076 | 2,500 | 129,188,576 | 488.23 |
| Bin Qasim Power Station (3) | 536,381.4873 | 14,617.301 | 1,033.840 | 1,033.83871 | 516.825 | 16.736 | 536,382.16 | 261,877.534 | 2,500 | 251,880,034 | 488.23 |
| Bin Qasim Power Station (4) | 540,379.0011 | 14,726.240 | 1,033.840 | 1,033.83871 | 522.692 | 16.661 | 540,379.68 | 263,825,240 | 2,500 | 263,831,740 | 488.23 |
| Bin Qasim Power Station (5) | 533,569.9183 | 14,540.681 | 1,033.840 | 1,033.83871 | 516.106 | 16.645 | 533,570.53 | 260,504,841 | 2,500 | 59,914,782 | 488.23 |
| Bin Qasim Power Station (6) | 536,819.8555 | 14,629.250 | 1,033.840 | 1,033.83871 | 519.249 | 16.750 | 536,820.63 | 262,091,607 | 2,500 | 262,094,107 | 488.23 |
| Total | 2,411,751,2161 | 65,724,292 | 1,033,8400 | 1,033.83871 | 2,332.81 | 75.25 | 2,411,754,2346 | 1,177,505,761 | 15,000 | 1,177,520,761 | 488.24 |

BIN QASIM COMBINED CYCLE POWER PLANT

| | | | | | | | | | | | |
|------------------------------|----------------|------------|-----------|-------------|------------|--------|--------------|---------------|--------|---------------|--------|
| Bin Qasim Power Station (7) | 539,975.0628 | 14,715,232 | 1,033.840 | 1,033.83871 | 522.301 | 16.646 | 539,975.74 | 263,632,025 | 2,500 | 263,634,525 | 488.23 |
| Bin Qasim Power Station (8) | 551,561.5766 | 15,031,540 | 1,033.840 | 1,033.83871 | 533.522 | 17.211 | 551,562.67 | 269,296,869 | 2,500 | 269,301,369 | 488.23 |
| Bin Qasim Power Station (9) | 565,169.8923 | 15,401,832 | 1,033.840 | 1,033.83871 | 546.671 | 17.635 | 565,170.54 | 275,932,867 | 2,500 | 275,935,367 | 488.23 |
| Bin Qasim Power Station (10) | 576,051.6233 | 15,752,836 | 1,033.840 | 1,033.83871 | 559.132 | 18.037 | 576,052.56 | 282,222,242 | 2,500 | 282,224,742 | 488.23 |
| Bin Qasim Power Station (11) | 608,024.3985 | 16,569,691 | 1,033.840 | 1,033.83871 | 588.123 | 18.972 | 608,025.15 | 296,955,747 | 2,500 | 296,958,247 | 488.23 |
| Total | 2,842,803.9837 | 77,471,183 | 1,033.840 | 1,033.83871 | 2,749,7549 | 86.702 | 2,842,806.64 | 1,387,941,750 | 12,500 | 1,387,954,250 | 488.23 |

KORANGI THERMAL POWER STATION

| | | | | | | | | | | | |
|--------------|--|--|-----------|---------|--|--|--|--------|-------|--------|--|
| Total | | | 1,024.680 | #DIV/0! | | | | 16,463 | 3,000 | 19,463 | |
|--------------|--|--|-----------|---------|--|--|--|--------|-------|--------|--|

KORANGI TOWN GAS TURBINE-II

| | | | | | | | | | | | |
|--------------------------------|--------------|------------|---------|-----------|---------|--------|------------|-------------|-------|-------------|---------|
| Korangi Town Gas Turbine 00095 | 130,530.8356 | 3,623,503 | 961.830 | 961.82903 | 136.711 | 4.376 | 130,530.97 | 63,729,070 | 3,000 | 63,732,070 | 488.23 |
| Korangi Town Gas Turbine 00000 | 312,076.2556 | 9,141,147 | 961.830 | 961.82903 | 324.455 | 10.466 | 312,070.57 | 152,362,061 | 2,500 | 152,364,561 | 488.23 |
| Korangi Town Gas Turbine | | | 961.830 | #DIV/0! | | | | 16,463 | 2,500 | 18,963 | #DIV/0! |
| Total | 442,607.0912 | 12,964,650 | 961.830 | 961.82903 | 461.166 | 14.844 | 442,601.54 | 216,107,584 | 8,000 | 216,115,584 | 488.27 |

SITE GAS TURBINE-II

| | | | | | | | | | | | |
|----------------------|-------------|-----------|---------|-----------|----------|-------|-----------|------------|-------|------------|--------|
| Site Gas Turbine | 53,619.5574 | 1,588,086 | 951.250 | 951.25161 | 56.367 | 1.818 | 53,619.47 | 26,176,677 | 3,000 | 26,181,677 | 488.23 |
| Site Gas Turbine - 2 | 42,863.3289 | 1,270,104 | 951.250 | 951.25161 | 45.081 | 1.454 | 42,863.26 | 20,936,928 | 2,500 | 20,939,428 | 488.23 |
| Total | 96,502.8863 | 2,858,190 | 951.250 | 951.25161 | 101.4483 | 3.273 | 96,502.72 | 47,113,605 | 5,500 | 47,121,105 | 488.23 |

KORANGI COMBINED CYCLE POWER PLANT

| | | | | | | | | | | | |
|------------------------------|----------------|-------------|-----------|-------------|------------|--------|----------------|---------------|--------|---------------|--------|
| (KTPS 1) | 416,164.8102 | 11,497,562 | 1,024.680 | 1,024.67742 | 408.094 | 13.164 | 416,165.86 | 204,160,605 | 2,500 | 204,163,105 | 488.23 |
| (KTPS 2) | 426,535.9509 | 11,782,740 | 1,024.680 | 1,024.67742 | 418.215 | 13.491 | 426,537.03 | 209,224,107 | 2,500 | 209,226,607 | 488.23 |
| | 846,700.7611 | 23,280,322 | 1,024.680 | 1,024.67742 | 826.3096 | 26.655 | 846,702.69 | 413,384,712 | 5,000 | 413,389,712 | 488.23 |
| KESC West Wharf Grid Station | 0 | | 951.25 | | | | | 16,463 | 2,000 | 18,463 | |
| Total | 6,640,359.0406 | 182,298,637 | 1,026.254 | 1,026.25276 | 6,470.4908 | 208.73 | 6,640,368.0281 | 3,242,088,348 | 51,000 | 3,242,139,348 | 488.24 |

Without SSWW
SSGC Billed

3,242,071,885 GST @17%
3,242,086,347
3,793,303,037

16,462

INVOICES

| Vendor | Inv Date | Invoice No | Quantity | Total Cost | Total GST Amount | Grand Total (BYCO) | Total Financial charges (BYCO) |
|--------|-----------|------------|----------|----------------|------------------|--------------------|--------------------------------|
| BYCO | 9-May-15 | 500105008 | 991.845 | 40,419,395.00 | 6,871,297 | 47,670,058 | 379,366 |
| BYCO | 10-May-15 | 500105010 | 992.224 | 40,434,840.00 | 6,873,923 | 47,689,274 | 379,511 |
| BYCO | 16-May-15 | 500105041 | 898.100 | 44,468,489.00 | 7,559,643 | 52,431,814 | 403,682 |
| BYCO | 23-May-15 | 500106167 | 998.106 | 44,468,756.00 | 7,559,689 | 52,432,129 | 403,684 |
| BYCO | 30-May-15 | 500107004 | 934.533 | 41,636,380.00 | 7,078,185 | 49,092,536 | 377,972 |
| BYCO | 30-May-15 | 500107005 | 567.045 | 25,263,635.00 | 4,294,818 | 29,787,795 | 229,341 |
| BYCO | 31-May-15 | 500107006 | 652.596 | 29,075,201.00 | 4,942,784 | 34,281,928 | 263,942 |
| BYCO | 31-May-15 | 500107007 | 841.772 | 37,503,586.00 | 6,375,610 | 44,219,650 | 340,455 |
| BYCO | | | | | | | |
| BYCO | | | | | | | |
| | | | 6,976 | 303,270,282.00 | 51,555,949 | 357,604,184 | 2,777,853 |

| Vendor | Inv Date | Invoice No | Quantity | Total Cost | Total GST Amount | Total Financial charges (PSO) | Grand Total (PSO) |
|--------|-----------|------------|----------|------------------|------------------|-------------------------------|-------------------|
| PSO | 1-May-15 | 863859603 | 216 | 8,842,538.85 | 1,503,232 | 47,875 | 10,393,645 |
| PSO | 2-May-15 | 863858606 | 2,380 | 87,527,820.05 | 16,579,746 | 528,030 | 114,635,697 |
| PSO | 2-May-15 | 963859609 | 2,188 | 89,674,459.89 | 15,244,658 | 485,511 | 105,404,629 |
| PSO | 3-May-15 | 963859611 | 1,886 | 81,366,162.42 | 13,835,648 | 440,636 | 85,662,447 |
| PSO | 6-May-15 | 963872772 | 3,478 | 142,519,486.10 | 24,228,313 | 771,621 | 167,519,420 |
| PSO | 7-May-15 | 963860468 | 3,474 | 142,344,067.84 | 24,198,492 | 770,671 | 167,313,231 |
| PSO | 8-May-15 | 963866645 | 2,976 | 121,950,107.76 | 20,731,518 | 660,256 | 143,341,882 |
| PSO | 9-May-15 | 963874062 | 2,488 | 101,935,954.22 | 17,329,112 | 551,896 | 119,816,962 |
| PSO | 10-May-15 | 963874063 | 2,474 | 101,378,270.86 | 17,234,306 | 548,877 | 119,161,454 |
| PSO | 11-May-15 | 863878954 | 2,880 | 122,119,666.45 | 20,760,343 | 661,174 | 143,541,183 |
| PSO | 12-May-15 | 963882102 | 2,977 | 121,988,256.42 | 20,738,004 | 660,462 | 143,386,722 |
| PSO | 13-May-15 | 963886424 | 1,118 | 45,813,667.54 | 7,788,323 | 248,042 | 53,850,033 |
| PSO | 14-May-15 | 963886425 | 1,367 | 55,997,719.65 | 9,519,612 | 303,180 | 65,820,512 |
| PSO | 14-May-15 | 963888072 | 736 | 30,156,000.37 | 5,126,520 | 163,269 | 35,445,789 |
| PSO | 15-May-15 | 963898491 | 1,752 | 71,809,210.72 | 12,207,566 | 308,785 | 84,405,562 |
| PSO | 15-May-15 | 963898492 | 328 | 13,433,858.67 | 2,283,756 | 72,733 | 15,790,348 |
| PSO | 16-May-15 | 963899380 | 2,162 | 96,830,137.68 | 16,461,123 | 509,355 | 113,800,616 |
| PSO | 16-May-15 | 863899381 | 2,486 | 111,358,734.77 | 18,930,985 | 585,779 | 130,875,499 |
| PSO | 17-May-15 | 963899383 | 2,485 | 111,311,743.76 | 18,922,996 | 585,532 | 138,820,272 |
| PSO | 21-May-15 | 963915070 | 1,993 | 89,272,335.74 | 15,176,297 | 469,598 | 104,918,231 |
| PSO | 22-May-15 | 963918088 | 933 | 41,781,080.02 | 7,102,778 | 219,780 | 49,103,609 |
| PSO | 23-May-15 | 963927899 | 1,060 | 47,500,558.50 | 8,075,095 | 249,867 | 55,825,520 |
| PSO | 23-May-15 | 963927900 | 1,278 | 57,257,530.46 | 9,733,780 | 301,191 | 67,292,502 |
| PSO | 25-May-15 | 963927903 | 1,499 | 67,132,226.32 | 11,412,478 | 353,135 | 78,897,840 |
| PSO | 25-May-15 | 963927901 | 709 | 31,774,833.11 | 5,401,722 | 167,145 | 37,343,700 |
| PSO | 25-May-15 | 963927568 | -883 | 39,561,453.01 | 6,725,447 | 208,105 | 46,495,005 |
| PSO | 26-May-15 | 963934956 | 1,889 | 84,631,738.92 | 14,387,396 | 445,188 | 99,464,322 |
| PSO | 27-May-15 | 963939305 | 290 | 13,003,786.04 | 2,210,644 | 68,404 | 15,282,833 |
| PSO | 28-May-15 | 963939309 | 301 | 17,535,752.57 | 2,981,078 | 92,243 | 20,609,874 |
| PSO | 28-May-15 | 863939307 | 2,682 | 120,157,296.31 | 20,426,740 | 632,062 | 141,216,899 |
| PSO | 29-May-15 | 963942005 | 887 | 39,754,568.57 | 6,758,277 | 209,121 | 46,721,966 |
| PSO | 30-May-15 | 863952218 | 1,494 | 66,928,001.35 | 11,377,760 | 352,061 | 78,657,822 |
| PSO | 30-May-15 | 963952219 | 2,992 | 134,035,545.07 | 22,786,043 | 705,066 | 157,526,654 |
| PSO | 30-May-15 | 863952220 | 621 | 27,818,539.98 | 4,729,152 | 146,534 | 32,694,825 |
| PSO | 30-Apr-15 | 863859590 | 2,178 | 87,915,482.62 | 14,945,632 | 484,427 | 103,345,542 |
| PSO | | | | | | | |
| | | | 61,832 | 2,834,438,662.61 | 447,854,573 | 14,087,411 | 3,096,380,647 |

Posted in May 2015.

| | Myan | PKR |
|-----------------------|------------|-------------------|
| Opening as at Apr' 15 | 16,593,281 | 650,959,288.480 |
| Purchases May' 15 | 68,808,180 | 2,937,708,953.740 |

| Date | Quantity | Amount* |
|------------|--------------|---------------------|
| 18.05.2015 | (11,177,770) | (450,726,415.450) |
| 18.05.2015 | (7,730,170) | (311,707,238.110) |
| 18.05.2015 | (9,534,580) | (384,467,301.280) |
| 18.05.2015 | (1,259,860) | (50,801,920.400) |
| 18.05.2015 | (7,426,110) | (299,446,485.400) |
| 31.05.2015 | (10,722,090) | (461,571,823.610) |
| 31.05.2015 | (7,835,350) | (337,301,476.490) |
| 31.05.2015 | (10,116,370) | (435,496,377.030) |
| 31.05.2015 | (175,050) | (7,535,671.470) |
| 31.05.2015 | (5,036,590) | (216,818,552.270) |
| | (71,013,940) | (2,955,873,261.510) |
| | 14,387,521 | 632,794,980.710 |
| | 14,387,521 | 632,794,980.710 |

Consumption May' 15
Closing as at May' 15