



No. CEO/CPPA-G/11636

15<sup>th</sup> December, 2016

The Registrar NEPA,  
NEPA Tower, Attaturk Avenue,  
G-5/1, Islamabad.

**Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF NOVEMBER-2016**

Monthly Energy Purchase Data for November-2016 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

D.A. (As Above)

*Dir (T) 21/12*

Registrar  
By No. 11741  
Dated 19-12-16

- SA I *For information & copy*
  - SA (Teh)
  - DG (M&E)
  - Dir (Lic)
  - M/R
- 19.12.16*  
*e. Chairman*  
*NC/MGT*  
*M (Lic)*  
*M (CA)*

*[Signature]*  
Chief Financial Officer

Senior Advisor Tariff-I  
 Dy No. 944  
 Date: 20-12-16

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Nov/2013

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	<i>Hydel</i>							
	i. WAPDA	Hydel	6,902.00	2,763,065,947	-	300,566,314	300,566,314	
	ii. Jagran	Hydel	30.00	1,610,210	-	3,217,200	3,217,200	
	iii. Pehure	Hydel	17.90	4,770,720	-	1,359,655	1,359,655	
	iv. Malakand-III SHYDO	Hydel	81.46	14,700,000	-	7,424,750	7,424,750	
v. Lارايب	Hydel	84.00	58,380,000	-	18,086,124	18,086,124		
	<b>Hydel Total:</b>		<b>7,115.36</b>	<b>2,842,526,877</b>	<b>-</b>	<b>330,654,043</b>	<b>330,654,043</b>	
2	<i>Ex-WAPDA GENCOs</i>							
	<b>GENCO-I</b>							
	Jamshoro Block 1	RFO	205.00	41,132,500	402,767,216	3,804,756	406,571,972	
	Unit 1	Gas						
	Jamshoro Block 2	RFO	470.00	43,060,519	440,376,197	3,983,098	444,359,295	
	Unit 2-4	Gas						
	Jamshoro Block 3						0	
	Kotri 3-7	Gas	106.50	54,085,000	419,705,521	5,002,863	424,708,384	
	Jamshoro Block 4	Gas					0	
	Kotri 1-2	Gas	17.00				0	
	Prev. Adjustment						0	
	<b>Jamshoro Total</b>		<b>798.50</b>	<b>252,539,000</b>	<b>2,222,561,237</b>	<b>23,359,858</b>	<b>2,245,921,095</b>	
	<b>GENCO-II</b>							
	Central Block 1	RFO					0	
	Guddu CC 11-13	Gas	390	69,442,822	633,735,194	4,784,610	638,519,804	
	Central Block 2	Gas		103,774,387	701,483,724	7,150,055	708,633,779	
	Guddu CC 5-10	Gas	530	68,460,307	694,156,706	4,716,915	698,873,621	
	Central Block 3	RFO	340	42,212,384	342,409,974	2,908,433	345,318,407	
	Guddu 747	Gas	747	332,100,000	1,681,388,696	99,563,580	1,780,952,276	
	<b>Central Total</b>		<b>2,147.00</b>	<b>615,989,900</b>	<b>4,053,174,294</b>	<b>119,123,594</b>	<b>4,172,297,888</b>	
	<b>GENCO-III</b>							
	Northern Block 1	RFO	558.00	65,597,965	683,170,126	10,712,148	693,882,274	
	Northern Block 2	RFO	270.00	83,479,662	863,018,803	13,632,227	876,651,030	
	Northern Block 3	RFO	360.00	(515,266)	(5,692,037)	(84,143)	-5,776,180	
	Nandipur	RFO	411.35	2,541,265	25,916,689	1,289,184	27,205,872	
	HSD							
<b>Northern Total:</b>		<b>1,979.35</b>	<b>151,103,616</b>	<b>1,566,413,580</b>	<b>25,549,416</b>	<b>1,591,962,996</b>		
<b>GENCO-IV</b>								
	Coal	31.20				0		
<b>Total:</b>		<b>31.20</b>						
<b>GENCO-V</b>								
	RFO	425.00						
<b>Total:</b>		<b>425.00</b>						
<b>COs Total:-</b>			<b>5,381.05</b>	<b>1,019,632,516</b>	<b>7,842,149,111</b>	<b>168,032,867</b>	<b>8,010,181,978</b>	
3	<i>IPPs</i>							
	1	Kot Addu Block 1	RFO	325	85,905,050	596,711,374	39,266,591	635,977,965
			RLNG		26,508,725	174,174,894	6,985,351	181,160,245
		Kot Addu Block 2	RFO	762	38,043,225	287,968,954	24,477,674	312,446,628
			RLNG		12,381,000	89,226,679	3,816,228	93,042,907
	<b>KAPCO Total</b>			<b>1,336.00</b>	<b>162,838,000</b>	<b>1,148,081,901</b>	<b>74,545,844</b>	<b>1,222,627,745</b>
	2	Hub Power	RFO	1,200.00	413,770,600	3,344,242,805	72,451,112	3,416,693,917
	3	Kohinoor Energy	RFO	124.00	35,634,000	289,931,997	21,069,173	311,001,170
	4	AES Lalpir	RFO	350.00	59,259,000	521,056,565	10,036,519	531,093,084
	5	Pak Gen Power Limited	RFO	348.60	7,700	66,606	1,304	67,910
	6	Southern Power	RFO	110.47				
	7	Habibullah	Gas	129.15	63,438,963	316,845,899	31,998,615	348,844,514
	8	Fauji Kabirwala	Gas	151.20	59,258,590	417,910,505	44,039,612	461,950,117
	9	Rousch	RLNG	395.00	239,925,455	1,662,374,959	66,747,262	1,729,122,221
	10	Saba Power	RFO	125.55	12,930,871	113,558,909	2,191,783	115,750,692
	11	Japan Power	RFO	107.00				
	12	Uch	Gas	551.25	349,085,000	947,023,589	82,384,060	1,029,407,649
	13	Altern	Gas	27.12	20,786,050	138,004,380	14,163,614	152,167,994
	14	Liberty	Gas	211.85	144,879,100	677,919,228	45,810,771	723,729,999
15	Davis Energen	RLNG	10.00	7,332,576	49,060,139	3,727,148	52,787,287	
16	Chashma Nuclear	Nucl.	300.00	204,984,000	257,869,872		257,869,872	
17	Chashma Nuclear-II	Nucl.	315.00	133,416,000	142,661,729		142,661,729	
18	Tavanir Iran	Import	96.00	35,020,978	372,272,996		372,272,996	
<b>Total:</b>			<b>5,888.19</b>	<b>1,942,566,883</b>	<b>10,398,882,079</b>	<b>469,166,817</b>	<b>10,868,048,896</b>	

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CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Nov/2013

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	69,360,245	483,269,545	65,535,896	548,805,441
2	Atlas Power	RFO	213.86	70,003,152	550,295,853	64,805,909	614,901,762
3	Nishat Power	RFO	195.31	61,816,033	452,982,065	57,050,008	510,032,073
4	Foundation Power	Gas	171.48	25,068,337	143,669,118	9,453,270	153,122,388
5	Orient	Gas	212.70	43,843,542	265,053,603	6,396,773	271,450,376
		HSD		-	-	-	0
6	Nishat Chunian	RFO	195.72	73,952,330	549,132,939	68,087,910	617,220,849
7	Saif Power	Gas	203.89	44,648,507	271,987,165	8,221,249	280,208,414
		HSD		-	-	-	0
8	Engro Energy	Gas	212.98	150,091,551	905,909,757	49,034,910	954,944,667
		HSD		-	-	-	0
9	Sapphire Power	Gas	203.17	38,852,880	235,316,115	14,053,087	249,369,202
		HSD		-	-	-	0
10	Hubco Narowal	RFO	213.82	80,744,567	606,373,726	70,958,331	677,332,057
11	Liberty Power	RFO	196.14	65,583,719	485,457,473	67,518,439	552,975,912
12	Halmore	Gas	199.24	78,077	522,940	28,685	551,625
		HSD		-	-	-	0
13	Uch-II	Gas	380.75	243,451,534	1,198,628,951	53,242,850	1,251,871,801
14	JDW-I	Bagasse	26.35	13,866,700	82,947,391	6,364,356	89,911,747
15	JDW-III	Bagasse	26.35	12,947,850	77,456,628	5,943,063	83,399,691
16	RYK	Bagasse	24.01	4,916,200	29,409,691	2,256,536	31,666,227
17	Chiniot Power	Bagasse	62.40	24,265,170	145,159,100	11,137,713	156,296,813
Total:			2,831.95	1,023,989,384	6,483,572,061	559,888,984	7,043,461,045
P,s Total:-			8,720.14	2,966,556,267	16,882,454,140	1,029,055,801	17,911,509,941
4	Others						
1	TPS-Quetta	Gas	25.00	(35,000)	(301,000)	(2,412)	-303,412
2	Zorlu	Wind	56.40	4,153,090	-	16,718	16,718
3	FFCEL	Wind	49.50	3,004,650	-	-	-
4	TGF	Wind	49.50	4,137,300	-	-	-
5	Foundation	Wind	49.50	6,256,510	-	-	-
6	Sapphire Wind Power	Wind	49.50	4,626,360	-	-	-
7	Younus Energy Ltd.,	Wind	49.50	4,512,270	-	-	-
8	Metro Wind Power	Wind	49.50	4,936,010	-	-	-
9	Gul Ahmad Wind Power	Wind	49.50	4,478,810	-	-	-
10	Master Wind Power	Wind	49.50	4,250,960	-	-	-
11	Tenaga Generasi	Wind	49.50	3,247,870	-	-	-
12	Tapal Wind	Wind	30.00	3,066,460	-	-	-
13	Quid-e-Azam Solar Park	Solar	100.00	11,313,390	-	27,984,802	27,984,802
14	Appollo Solar Park	Solar	100.00	11,425,190	-	28,261,350	28,261,350
15	Best Green Energy	Solar	100.00	11,430,560	-	28,274,633	28,274,633
16	Crest Energy	Solar	100.00	11,172,910	-	27,637,310	27,637,310
17	SPPs	Mixed	256.90	14,570,683	103,229,031	-	103,229,031
Others Total			1,213.80	106,548,023	102,928,031	112,172,401	215,100,432
Total:			22,430.35	6,935,263,683	24,827,531,281	1,639,915,113	26,467,446,394
<b>Summary</b>							
1	Hydel			2,842,526,877	-	330,654,043	330,654,043
2	Coal			-	-	-	0
3	HSD			-	-	-	0
4	F.O.			1,345,019,501	11,033,015,779	599,496,352	11,632,512,130
5	Gas			1,925,570,628	10,608,672,394	490,612,248	11,099,284,643
6	RLNG			286,147,756	1,974,836,671	81,276,989	2,056,112,660
6	Nuclear			338,400,000	400,531,601	-	400,531,601
7	Import from Iran			35,020,978	372,272,996	-	372,272,996
8	Wind Power			46,670,290	-	16,718	16,718
9	Solar			45,342,050	-	112,158,095	112,158,095
10	Bagasse			55,994,920	334,972,810	25,701,668	360,674,478
11	Mixed			14,570,683	103,229,031	-	103,229,031
Total For The month				6,935,263,683	24,827,531,281	1,639,915,113	26,467,446,394
Prev. Adjustment					683,812,734	5,222,254	689,034,988
Grand Total:				6,935,263,683	25,511,344,016	1,645,137,366	27,156,481,382

**Energy Sale Price**

Energy Cost (Rs.)	25,511,344,016	1,645,137,366	27,156,481,382
Cost not chargeable to DISCOs (Rs.)	180,931,823	-	180,931,823
EPP (Chargeable) (Rs.)	25,330,412,193	1,645,137,366	26,975,549,559
Energy Sold (KWh)	6,839,928,973	6,839,928,973	6,839,928,973
Avg. Rate (Rs./KWh)	3.703315	0.240520	3.943835

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**Supplemental EPP charges under PPA's**

**Nov/16**

<b>S.No.</b>	<b>Generators</b>	<b>Description</b>	<b>Amount (Million Rs.)</b>
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	1.84
		Open Cycle	2.95
		Fuel Differential	134.31
		E-Duty	28.81
		<b>Sub-Total:-</b>	<b>167.91</b>
		<b>Total (1 + 2 + 3)</b>	<b>167.91</b>

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S. No	IPPs	Block	Fuel	Dsp Capacity (MW)	Energy (kWh)	Curr. Month EPP (Rs)					Prev. EPP Adj. (Rs)	Prev. EPP (Net - Claim) (Rs)	Energy Payment Price (EPP)					Suppl. Total (Rs)	Total EPP (Rs)		
						FCC	VO&M	Total	EPP Adj. (Rs)	Start-Up			Open Cycle	Fuel Differential	E. Duty	Total (Rs)					
																	FCC			VO&M	Total
1	KAPCO	B-III	RFO	1,345.00	162,838,000	1,448,081,901	74,545,844	1,222,627,745	-23,295	-	-	-	-	-	-	-	-	-	1,408,594,849		
			Gas	26,598,725	174,174,894	6,985,351	181,180,245	-3,786	-	-	-	-	-	-	-	-	-	-	-	734,084,755	
			HSD	38,043,225	287,568,954	24,477,674	312,448,628	-5,433	-	-	-	-	-	-	-	-	-	-	-	-	211,434,203
			RFO	1,345.00	12,381,000	89,226,678	3,816,228	93,042,907	-1,768	0	0	0	0	0	0	0	0	0	0	0	43,452,223
			Gas	26,598,725	174,174,894	6,985,351	181,180,245	-3,786	-	-	-	-	-	-	-	-	-	-	-	-	14,141,335
			HSD	38,043,225	287,568,954	24,477,674	312,448,628	-5,433	-	-	-	-	-	-	-	-	-	-	-	-	107,182,474
			RFO	1,345.00	12,381,000	89,226,678	3,816,228	93,042,907	-1,768	0	0	0	0	0	0	0	0	0	0	0	355,893,418
			Gas	26,598,725	174,174,894	6,985,351	181,180,245	-3,786	-	-	-	-	-	-	-	-	-	-	-	-	14,141,335
			HSD	38,043,225	287,568,954	24,477,674	312,448,628	-5,433	-	-	-	-	-	-	-	-	-	-	-	-	107,182,474
			RFO	1,345.00	12,381,000	89,226,678	3,816,228	93,042,907	-1,768	0	0	0	0	0	0	0	0	0	0	0	355,893,418
			Gas	26,598,725	174,174,894	6,985,351	181,180,245	-3,786	-	-	-	-	-	-	-	-	-	-	-	-	14,141,335
			HSD	38,043,225	287,568,954	24,477,674	312,448,628	-5,433	-	-	-	-	-	-	-	-	-	-	-	-	107,182,474
			RFO	1,345.00	12,381,000	89,226,678	3,816,228	93,042,907	-1,768	0	0	0	0	0	0	0	0	0	0	0	355,893,418
			Gas	26,598,725	174,174,894	6,985,351	181,180,245	-3,786	-	-	-	-	-	-	-	-	-	-	-	-	14,141,335
			HSD	38,043,225	287,568,954	24,477,674	312,448,628	-5,433	-	-	-	-	-	-	-	-	-	-	-	-	107,182,474
			RFO	1,345.00	12,381,000	89,226,678	3,816,228	93,042,907	-1,768	0	0	0	0	0	0	0	0	0	0	0	355,893,418
			Gas	26,598,725	174,174,894	6,985,351	181,180,245	-3,786	-	-	-	-	-	-	-	-	-	-	-	-	14,141,335
			HSD	38,043,225	287,568,954	24,477,674	312,448,628	-5,433	-	-	-	-	-	-	-	-	-	-	-	-	107,182,474
Sub Total				1,345.00	162,838,000	1,448,081,901	74,545,844	1,222,627,745	-23,295	-	-	-	-	-	-	-	-	1,408,594,849			
KAPCO Total:				1,345.00	162,838,000	1,448,081,901	74,545,844	1,222,627,745	-23,295	-	-	-	-	-	-	-	-	-	1,408,594,849		
2	HUBCO	RFO	1,200.00	413,770,600	3,344,242,805	72,451,112	3,416,693,917	-	1,838,684	-	-	-	-	-	-	-	-	1,838,684			
3	KEL	RFO	124.00	35,634,000	289,931,987	21,058,173	311,001,170	-	-	-	-	-	-	-	-	-	-	-			
4	AES LALPUR	RFO	347.30	52,259,000	521,056,985	10,036,519	531,093,084	-	-	-	-	-	-	-	-	-	-	-			
5	AES PAKPEN	RFO	348.60	7,700	66,606	1,304	67,910	-	-	-	-	-	-	-	-	-	-	-			
6	SEPCOL	RFO	110.17	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
7	HPC	Gas	129.15	63,438,983	316,845,899	31,998,615	348,844,514	(65,306,916)	-	-	-	-	-	-	-	-	-	-			
8	FKPCL	Gas	151.00	59,256,590	417,810,505	44,038,612	461,850,117	62,123,843	-	-	-	-	-	-	-	-	-	-			
9	ROUSCH	Gas	395.00	239,925,455	1,662,374,939	66,747,262	1,729,122,221	53,203,571	-	-	-	-	-	-	-	-	-	-			
10	SABA	RFO	125.55	12,930,871	113,598,909	2,191,783	115,790,692	(149,681)	-	-	-	-	-	-	-	-	-	-			
11	JAPAN	RFO	107.00	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
12	UCH	Gas	551.25	349,085,000	947,023,899	82,384,060	1,029,407,649	288,101,400	-	-	-	-	-	-	-	-	-	-			
13	ALTERN	Gas	26.40	20,796,050	138,004,380	14,163,614	152,167,994	(78,314)	-	-	-	-	-	-	-	-	-	-			
14	LIBERTY	Gas	211.85	144,878,100	677,919,228	45,810,771	723,729,999	(227,880)	-	-	-	-	-	-	-	-	-	-			
15	Davis Emergon	Gas	10.50	7,332,576	49,060,139	3,727,146	52,787,287	(6,454,675)	-	-	-	-	-	-	-	-	-	-			
16	CHASNUPP	Nucl.	300.00	204,984,000	257,889,872	257,889,872	257,889,872	-	-	-	-	-	-	-	-	-	-	-			
17	CHASNUPP-II	Nucl.	315.00	133,416,000	142,661,729	142,661,729	142,661,729	-	-	-	-	-	-	-	-	-	-	-			
18	IRAN	RFO	96.00	35,020,978	372,272,996	372,272,996	372,272,996	11,402,421	-	-	-	-	-	-	-	-	-	-			
Sub Total				5,893.77	1,942,566,868	10,398,882,079	469,166,817	10,868,048,886	342,591,004	-	-	-	-	-	-	-	-	-	11,378,554,302		
1	Attock Gen	RFO	156.18	69,880,245	483,289,545	65,535,886	548,805,441	0	-	-	-	-	-	-	-	-	-	-			
2	Atiba Power	RFO	213.86	70,003,152	530,285,853	64,605,909	614,901,762	-	-	-	-	-	-	-	-	-	-	-			
3	Nicheal Power	RFO	195.31	61,816,022	452,982,065	57,050,008	510,032,073	(574,222)	-	-	-	-	-	-	-	-	-	-			
4	Foundation Power	Gas	177.00	25,068,397	143,669,118	9,453,270	153,122,388	(0)	-	-	-	-	-	-	-	-	-	-			
5	Orient	Gas	212.74	43,843,542	285,053,903	6,396,773	271,450,376	(374)	-	-	-	-	-	-	-	-	-	-			
6	Nicheal Chumhan	RFO	195.72	73,952,330	549,132,939	68,087,910	617,220,849	(52,729)	-	-	-	-	-	-	-	-	-	-			
7	Saif Power	Gas	204.12	44,648,507	271,987,165	8,221,249	280,208,414	(0)	-	-	-	-	-	-	-	-	-	-			
8	Enrgo Energy	HSD	217.30	150,091,351	905,909,757	49,034,910	954,944,667	255,691,557	-	-	-	-	-	-	-	-	-	-			
9	Sapphire Power Ltd	HSD	212.11	38,652,880	235,316,115	14,053,087	249,369,202	-	-	-	-	-	-	-	-	-	-	-			
10	HUBCO-Narowal	RFO	213.82	80,744,567	606,373,726	70,998,331	677,332,057	-	-	-	-	-	-	-	-	-	-	-			
11	Liberty Power	RFO	196.14	65,568,719	485,457,473	67,518,439	552,975,912	(886,206)	-	-	-	-	-	-	-	-	-	-			
12	Hainore	Gas	206.81	78,077	522,940	28,885	551,625	0	-	-	-	-	-	-	-	-	-	-			
13	UCH-II	HSD	375.20	243,451,534	1,198,628,951	53,242,850	1,251,871,801	(135)	-	-	-	-	-	-	-	-	-	-			
14	JDW-I	Gas	28.60	13,865,700	82,947,391	6,364,356	89,311,747	(0)	-	-	-	-	-	-	-	-	-	-			
15	JDW-III	Bagasse	26.60	12,947,850	77,458,628	5,943,063	83,399,691	-	-	-	-	-	-	-	-	-	-	-			
16	RYK	Bagasse	30.00	4,916,200	29,409,691	2,256,536	31,666,227	-	-	-	-	-	-	-	-	-	-	-			
17	RYK	Bagasse	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-			
18	Chinlel Power	Bagasse	62.40	24,265,170	145,159,100	11,317,713	156,286,813	1	-	-	-	-	-	-	-	-	-	-			
Sub Total				2,803	1,023,989,384	6,483,372,061	539,888,984	7,043,461,045	254,167,838	-	-	-	-	-	-	-	-	-	7,297,628,883		
G-Total				8,696.67	2,966,556,267	16,882,454,140	1,029,055,801	17,911,509,941	342,591,004	254,167,838	1,838,684	2,951,987	134,313,591	28,810,140	157,914,402	18,676,183,185	-	-	18,676,183,185		

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Detail Of Energy Imported From Small Power Producers				
DISCO	SPPs	Description	Nov/2016	Rate (Rs./KWh)
FESCO	Bhone sugar Mills	Energy	181	7.41
		Cost (Rs.)	1,342	
	DISCOs Total:-	Energy	181	7.41
		Cost (Rs.)	1,342	
MEPCO	IndusSugar Mills	Energy	262,144	6.29
		Cost (Rs.)	1,648,886	
	Ashraf Sugar Mills	Energy	1,287,120	6.29
		Cost (Rs.)	8,095,985	
	Hamzah Sugar Mills	Energy	396,688	6.29
		Cost (Rs.)	2,495,168	
	Layyah Sugar Mills	Energy	868,452	6.29
		Cost (Rs.)	5,462,563	
	DISCO's Total:-	Energy	2,814,404	6.29
		Cost (Rs.)	17,702,601	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	33,700	6.80
		Cost (Rs.)	229,160	
	Anoud Textile NCPP	Energy	27,584	6.80
		Cost (Rs.)	187,571	
	Agar Textile Mills	Energy	6,048,832	7.80
		Cost (Rs.)	47,180,890	
	Faran Sugar Mills	Energy	315,784	6.29
		Cost (Rs.)	1,986,281	
	Omni (NPCC)	Energy	404,096	6.80
		Cost (Rs.)	2,747,853	
	Chamber Sugar Mills	Energy	69,156	6.99
		Cost (Rs.)	483,055	
	Bandhi Sugar Mills	Energy	625,680	6.29
		Cost (Rs.)	3,935,527	
	Sanghar Sugar Mills	Energy	1,014,752	6.99
		Cost (Rs.)	7,088,043	
Hi-Tech	Energy	961,440	7.80	
	Cost (Rs.)	7,499,232		
Mehran	Energy	490,080	6.29	
	Cost (Rs.)	3,082,603		
Tando Allah Yar Sugar Mills	Energy	870,234	6.29	
	Cost (Rs.)	5,473,772		
DISCO's Total:-	Energy	10,861,338	7.36	
	Cost (Rs.)	79,893,987		
SEPCO	AL Noor Sugar Mills	Energy	886,360	6.29
		Cost (Rs.)	5,587,784	
	Dadu Energy	Energy	5,100	6.80
		Cost (Rs.)	34,680	
	Lodra Power	Energy	1,300	6.80
		Cost (Rs.)	8,840	
DISCO's Total:-	Energy	894,760	6.29	
	Cost (Rs.)	5,631,304		
<b>G-Total</b>		Energy	14,570,683	7.08
		Cost (Rs.)	103,229,234	

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# CERTIFICATE

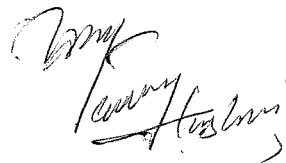
## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

#### FOR THE MONTH OF November ,2016

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
  - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
  - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
  - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



**Manager (IT) CPPA-G**

# CERTIFICATE

## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### REGARDING 2002 POWER POLICY FOR THE MONTH OF

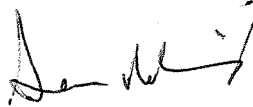
November ,2016

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.

**Aamer Rashid**



**Addl: Manager (IT) CPPA-G**



## CERTIFICATE

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF NOVEMBER – 2016**

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while Operating Power Plants in its fleet during month of November- 2016
  
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plant was operated on partial load due to less demand in the system and transmission / distribution network constraints.

Handwritten signature and date: 14.12.2016

Chief Engineer (Network Operation)  
NPCC, NTDCL, Islamabad