



**Central Power Purchasing Agency Guarantee Limited**  
A Company of Government of Pakistan



No. CEO/CPPA-G/ 9822

14<sup>th</sup> November, 2016

The Registrar NEPRA,  
NEPRA Tower, Attaturk Avenue,  
G-5/1, Islamabad,

Registrar  
By No. 10830  
Dated 15-11-16

**Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF OCTOBER-2016**

Monthly Energy Purchase Data for October-2016 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed herewith.

D.A. (As Above)

For information & M.A. M.  
- SAT-I  
Gp. 10:

~~Chief Financial Officer~~  
15/11/16

- SA (Tech)
- DG (M&E)
- Dir (LIC)
- M/F

15.11.16  
ca. charman  
vc/m(CT)  
m(LIC)  
M(CT)

16/11

Senior Advisor Tariff  
By No. 8769  
Date: 16-11-16

DD (T-10)

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Oct/2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	2,674,438,870	-	290,925,460	290,925,460	
	ii. Jagan	Hydel	30.00	5,534,720	-	11,068,371	11,068,371	
	iii. Pehure	Hydel	17.90	6,674,040	-	1,962,101	1,902,101	
	iv. Malakand-III SHYDO	Hydel	81.46	29,699,000	-	7,424,760	7,424,760	
	v. Larabi	Hydel	84.00	45,691,000	-	14,155,072	14,155,072	
	<b>Hydel Total:</b>		<b>7,115.36</b>	<b>2,762,037,630</b>	<b>-</b>	<b>325,465,764</b>	<b>325,465,764</b>	
2	Ex-WAPDA GENCOs							
	i. GENCO-I							
	Jamshoro Block 1	RFO	205.00	84,434,000	741,207,999	7,810,145	749,018,144	
	Jamshoro Block 2	RFO	470.00	54,201,743	510,146,133	5,013,661	515,168,794	
	Unit 2-4	Gas		152,638,267	1,260,620,186	14,119,039	1,294,739,225	
	Kotri 3-7	Gas	106.58	37,806,220	286,372,368	3,497,075	291,869,463	
		<b>Jamshoro Total:</b>	<b>798.50</b>	<b>329,080,220</b>	<b>2,820,345,706</b>	<b>30,439,920</b>	<b>2,850,785,626</b>	
	ii. GENCO-II							
	Guddu CC 11-13	Gas	390	108,767,205	992,616,263	7,493,371	1,880,011,624	
	Central Block 2	Gas		107,306,991	725,363,067	7,393,462	732,756,519	
	Guddu CC 5-10	Gas	530	1,443,737	14,638,771	99,473	14,738,244	
	Guddu Steam 3-4	Gas		66,490,567	458,228,883	3,892,200	462,121,883	
	Guddu 747	Gas	747	386,872,000	1,497,057,883	109,888,226	1,607,046,109	
		<b>Central Total:</b>	<b>2,147.00</b>	<b>640,870,500</b>	<b>3,687,605,857</b>	<b>128,866,723</b>	<b>3,816,673,580</b>	
	iii. GENCO-III							
	Northern Block 1	RFO	558.00	314,138,623	3,036,295,866	51,298,837	3,086,594,693	
	Northern Block 2	RFO	270.00	1,962,599	18,669,366	318,869	18,868,215	
	Northern Block 3	RFO	360.00	154,863,887	1,572,644,141	25,158,833	1,597,802,774	
	Northern Block 4	Gas		4,312,205	27,363,966	704,183	28,068,149	
	Northern Block 5 (SPS)	RFO	97.00	17,401,000	166,789,700	2,841,583	171,631,283	
	SPS FSD 1-2	Gas		634,000	4,623,364	103,532	4,128,696	
	GTPS FSD 1-4	Gas	75.00	(51,206)	(580,994)	(8,362)	-689,355	
		<b>Northern Total:</b>	<b>1,979.35</b>	<b>492,451,109</b>	<b>4,626,105,369</b>	<b>80,417,285</b>	<b>4,906,522,555</b>	
	iv. GENCO-IV							
		Coal	31.20	10,173,000	46,776,465	2,106,863	47,865,328	
	<b>Total:</b>	<b>31.20</b>	<b>10,173,000</b>	<b>46,776,465</b>	<b>2,106,863</b>	<b>47,865,328</b>		
v. GENCO-V								
	RFO	425.00	-	-	-	-		
	<b>Total:</b>	<b>425.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
	<b>COs Total:-</b>	<b>5,381.05</b>	<b>1,472,674,829</b>	<b>11,360,034,417</b>	<b>241,832,772</b>	<b>11,621,867,189</b>		
3	IPPs							
	Kot Addu Block 2	RFO	762	403,665,200	2,966,500,622	259,718,722	3,228,219,344	
		RLNG		27,930,900	173,534,761	6,609,177	182,143,936	
	Kot Addu Block 3	RLNG	249	33,401,100	216,267,736	19,844,603	236,112,239	
		HSO		67,792,700	745,365,276	61,991,773	798,367,061	
		<b>KAPCO Total:</b>	<b>1,338.00</b>	<b>527,707,000</b>	<b>4,154,507,538</b>	<b>341,919,454</b>	<b>4,506,428,992</b>	
	2	Hub Power	RFO	1,200.00	612,987,100	4,705,660,346	107,330,376	4,812,990,724
	3	Kohinoor Energy	RFO	124.00	70,841,000	538,844,443	41,885,876	660,730,316
	4	AES Lalpir	RFO	350.00	11,703,300	96,181,966	1,962,153	98,164,109
	5	Pak Gan Power Limited	RFO	349.60	166,287,600	1,654,956,964	31,547,686	1,886,503,549
6	Southern Power	RFO	110.47	-	-	-	-	
7	Hebribullah	Gas	129.15	79,925,240	464,301,702	36,734,677	600,036,279	
8	Fauji Kabirwala	Gas	151.20	102,606,300	560,650,111	76,175,856	826,726,967	
9	Roushch	RLNG	395.00	294,747,868	1,923,673,752	79,216,607	2,802,890,559	
10	Saba Power	RFO	126.55	1,635,923	13,642,262	277,269	13,919,661	
11	Japan Power	RFO	107.00	-	-	-	-	
12	Uch	Gas	551.25	235,126,000	664,439,261	66,489,736	739,928,997	
13	Altern	Gas	27.12	21,085,760	140,006,694	14,369,881	164,376,576	
14	Liberty	Gas	211.85	141,882,400	672,843,265	44,883,215	717,706,460	
15	Devla Energen	RLNG	10.00	7,422,670	55,196,940	3,772,943	58,969,883	
16	Chashma Nuclear	Nucl.	300.00	211,047,000	266,497,126	-	266,497,126	
17	Chashma Nuclear-II	Nucl.	315.00	226,376,000	242,063,867	-	242,063,867	
18	Tavanir Iran	Import	95.00	41,341,346	439,458,444	-	439,458,444	
<b>Total:</b>			<b>5,888.19</b>	<b>2,762,679,321</b>	<b>16,511,826,663</b>	<b>834,565,747</b>	<b>17,346,391,411</b>	

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Oct/2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCR Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	194,521,577	696,205,557	96,169,765	792,386,312
2	Atlas Power	RFO	213.86	125,991,152	816,977,112	117,200,134	1,933,277,246
3	Nishat Power	RFO	195.31	113,664,549	786,638,808	104,221,221	890,861,929
4	Foundation Power	Gas	171.48	121,716,398	697,671,273	46,831,103	743,282,376
5	Orient	Gas	212.78	72,598,191	395,523,895	15,698,692	411,132,287
		HSD		43,639,585	493,995,192	16,343,342	599,339,634
6	Nishat Chunlian	RFO	195.72	122,452,179	846,198,338	111,921,292	958,929,639
7	Saif Power	Gas	283.89	74,122,144	492,578,399	27,924,934	429,693,314
		HSD		28,189,896	239,072,473	22,259,268	262,331,741
8	Engro Energy	Gas	212.98	115,291,836	684,429,266	37,665,777	732,995,038
		HSD		-	-	-	9
9	Sapphire Power	Gas	283.17	68,107,038	376,316,411	24,919,997	403,236,408
		HSD		36,155,854	449,742,288	18,673,460	459,518,768
10	Hubco Narawal	RFO	213.82	132,793,194	961,768,724	116,598,656	1,079,467,299
11	Liberty Power	RFO	196.14	116,674,944	797,929,974	119,276,795	916,385,869
12	Halmore	Gas	199.24	11,931,007	65,787,204	4,370,329	79,167,532
		HSD		10,031,149	118,789,505	6,329,522	122,110,027
13	Uch-II	Gas	388.75	224,418,425	1,199,993,636	49,089,319	1,149,983,946
14	JDW-I	Bagassa	26.35	8,128,199	48,623,929	3,739,798	52,354,718
15	JDW-III	Bagassa	26.35	-	-	-	-
16	RYK	Bagasse	24.81	-	-	-	-
17	Chintot Power	Bagasse	62.40	19,556,670	63,146,129	4,845,053	67,991,192
Total:			2,831.95	1,534,871,705	10,131,407,989	940,172,245	11,071,560,235
P. & Total:-			8,720.14	4,297,451,027	26,643,233,652	1,774,737,993	28,417,971,645
4	Others						
1	TPS-Quetta	Gas	25.00	12,253,008	195,376,890	844,232	196,228,032
2	Zorlu	Wind	56.40	7,745,169	-	22,439	22,439
3	FFCEL	Wind	49.50	4,962,289	-	-	-
4	TGF	Wind	49.50	8,299,690	-	-	-
5	Foundation	Wind	49.50	13,449,840	-	-	-
6	Sapphire Wind Power	Wind	49.50	5,698,900	-	-	-
7	Younus Energy Ltd.,	Wind	49.50	5,152,820	-	-	-
8	Metro Wind Power	Wind	49.50	5,095,139	-	9,353,785	9,353,785
8	Gul Ahmad Wind Power	Wind	49.50	4,847,490	-	6,091,280	6,091,299
10	Master Wind Power	Wind	49.50	5,849,800	-	-	-
11	Tenaga General	Wind	49.50	6,874,670	-	-	-
12	Tapal Wind	Wind	30.00	5,829,370	-	-	-
13	Quid-e-Azam Solar Park	Solar	100.00	14,499,550	-	36,643,483	35,643,483
14	Appollo Solar Park	Solar	100.00	13,277,390	-	32,842,962	32,842,962
15	Best Green Energy	Solar	100.00	14,128,370	-	34,947,936	34,947,936
15	Crest Energy	Solar	100.00	14,693,968	-	36,899,372	36,099,372
17	SPPs	Mixed	256.90	6,978,462	46,166,961	-	46,166,961
Others Total			1,213.80	146,226,812	151,542,761	155,645,379	307,388,140
Total:			22,430.35	8,678,290,298	38,174,810,830	2,497,881,898	40,672,692,728

**Summary**

1	Hydel			2,762,037,630	-	325,465,764	325,465,764
2	Coal			10,173,000	45,778,465	2,108,863	47,886,328
3	HSD			172,836,484	2,989,803,887	115,543,644	2,205,347,631
4	F.D.			2,630,349,480	20,928,266,392	1,200,682,492	22,128,948,974
5	Gas			2,116,169,424	11,639,334,459	679,050,727	12,218,395,166
6	RLNG			363,602,368	2,368,673,189	111,443,430	2,489,116,619
6	Nuclear			437,423,000	507,680,983	-	567,680,983
7	Import from Iran			41,341,340	439,458,444	-	439,458,444
8	Wind Power			71,588,160	-	15,467,424	15,467,424
9	Solar			68,409,170	-	139,533,723	139,533,723
19	Bagasse			16,663,770	111,770,060	8,576,960	129,345,908
11	Mixed			6,978,462	46,166,961	-	46,166,961
Total For The month				8,678,290,298	38,174,810,830	2,497,881,898	40,672,692,728
Prev. Adjustment					2,260,802,723	2,411,921	2,262,414,644
Grand Total:				8,678,290,298	40,454,813,554	2,689,293,818	42,955,107,372

**Energy Sale Price**

Energy Cost (Rs.)	40,454,813,554	2,509,293,818	42,955,107,372
Cost net chargeable to DISCOs (Rs.)	180,931,823	-	180,931,823
EPP (Chargeable) (Rs.)	49,273,881,731	2,509,293,818	42,774,176,549
Energy Sold (KWh)	8,494,078,226	8,494,078,226	8,494,078,226
Avg. Rate (Rs./KWh)	4.741407	0.294357	5.035764

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**Supplemental EPP charges under PPA's**

**Oct/16**

<b>S.No.</b>	<b>Generators</b>	<b>Description</b>	<b>Amount (Million Rs.)</b>
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	0.58
		PLAC	0.68
		Fuel Differential	77.45
		E-Duty	29.23
		<b>Sub-Total:-</b>	<b>107.95</b>
		<b>Total (1 + 2 + 3)</b>	<b>107.95</b>

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Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Description	Oct Sep/2016	Rate (Rs./KWh)	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	115,150	6.80	
		Cost (Rs.)	783,020		
	Anoud Textile NCPP	Energy	46,176	6.80	
		Cost (Rs.)	313,997		
	Agar Textile Mills	Energy	5,092,224	7.80	
		Cost (Rs.)	39,719,347		
	Omni (NPCC)	Energy	298,336	6.80	
		Cost (Rs.)	2,028,685		
	Hi-Tech	Energy	421,072	7.80	
		Cost (Rs.)	3,284,362		
	DISCO's Total:-		Energy	5,972,958	7.72
			Cost (Rs.)	46,129,410	
SEPCO	Dadu Energy	Energy	4,000	6.80	
		Cost (Rs.)	27,200		
	Lodra Power	Energy	1,500	6.80	
		Cost (Rs.)	10,200		
	DISCO's Total:-		Energy	5,500	6.80
			Cost (Rs.)	37,400	
G-Total		Energy	5,978,482	7.72	
		Cost (Rs.)	46,166,961		

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EPP Without Mark-UP  
October-16

S. No	IPPs	Block	Fuel	Dep Capacity (MW)	Energy (KWH)	Energy Payment Price (EPP)										
						Curr. Month EPP (Rs.)			Prev. EPP Adj. (Rs.)	Prev. EPP (Ver - Claim) (Rs.)	Start-Up	PLAC	Fuel Differential	Suppl. Total (Rs.)	Total EPP (Rs.)	
						FCC	VO&M	Total:								
1	KAPCO	B-I	RFO	1,345.60	0	-	-	-	-	0	-	-	-	-	-	-
			Gas		-	-	-	-	-	0	-	-	-	-	-	
			HSD		-	-	-	-	-	0	-	-	-	-	-	
		B-II	RFO		403,655,200	2,966,500,622	259,718,722	3,226,219,344	4,223,407	-	-	523,408	94,763,391	95,286,800	3,325,729,551	
			Gas		27,938,900	173,534,781	8,609,177	182,143,938	292,238	-	-	36,217	6,557,148	6,593,365	189,029,541	
		B-III	HSD		4,927,100	61,836,141	1,755,279	63,594,420	51,552	-	-	6,389	1,156,702	1,163,091	64,809,063	
			Gas		33,491,100	216,267,736	19,844,563	236,112,239	346,473	-	-	43,310	7,841,350	7,684,660	244,346,372	
	HSD	57,792,700	746,385,278	51,991,773	798,357,051	684,680	-	-	74,938	13,567,600	13,642,538	812,604,269				
KAPCO Total:-				1,345.00	527,707,000	4,184,507,538	341,619,454	4,506,426,992	5,521,350	-	684,263	123,886,190	124,570,453	4,636,518,795		
2	HUBCO		RFO	1,208.00	612,967,100	4,705,660,348	107,330,378	4,812,990,724	-	-	577,815	-	577,815	4,613,568,539		
3	KEL		RFO	124.00	70,841,000	538,844,443	41,885,675	580,730,318	-	-	-	-	-	580,730,318		
4	AES LALPIR		RFO	347.30	11,703,300	96,161,959	1,982,153	98,164,109	-	-	-	-	-	98,164,109		
5	AES PAKGEN		RFO	348.60	186,267,600	1,554,955,964	31,547,565	1,586,503,549	-	-	-	-	-	1,586,503,548		
6	SEPCO1		RFO	110.17	0	-	-	-	-	-	-	-	-	-		
7	HCPC		Gas	129.15	79,925,240	464,301,792	35,734,577	500,036,279	(359,324)	-	-	-	-	499,676,955		
8	FKPCL		Gas	157.00	102,500,300	550,550,111	78,175,850	628,725,967	1,221,618,683	-	-	-	-	1,648,341,650		
9	ROUSCH		Gas	395.60	284,747,688	1,923,673,752	79,216,907	2,002,890,559	647,227,753	-	-	(46,432,439)	(46,432,439)	2,603,685,873		
10	SABA		RFO	125.55	1,635,923	13,842,262	277,268	13,919,551	(3,549,176)	-	-	-	-	10,370,375		
11	JAPAN		RFO	107.00	0	-	-	-	-	-	-	-	-	-		
12	UCH		Gas	551.25	235,126,000	684,439,281	55,489,736	736,826,997	2,141,237	-	-	-	-	742,070,234		
13	ALTERN		Gas	26.40	21,088,760	140,008,694	14,369,881	154,378,575	(72,194)	-	-	29,229,676	-	183,538,051		
14	LIBERTY		Gas	211.65	141,862,400	672,843,265	44,863,215	717,706,480	206,796	-	-	-	-	717,907,276		
15	Davis Energon		Gas	10.50	7,422,670	55,196,940	3,772,943	58,969,883	(5,531,958)	-	-	-	-	53,437,925		
16	CHASNUPP		Nucl.	300.00	211,047,000	265,497,126	-	265,497,126	-	-	-	-	-	265,497,126		
17	CHASNUPP-B		Nucl.	315.00	226,376,000	242,063,657	-	242,063,657	-	-	-	-	-	242,063,657		
18	IRAN		RFO	98.00	41,341,340	439,456,444	-	439,456,444	-	-	-	-	-	439,456,444		
Sub Total				5,893.77	2,762,579,321	16,511,825,683	834,565,747	17,346,391,418	1,867,194,167	0	577,815	684,263	77,453,751	107,945,499	19,321,531,076	
1	Attock Gen		RFO	156.18	104,521,577	696,205,557	96,180,755	792,386,312	-	(6)	-	-	-	792,386,312		
2	Atlas Power		RFO	213.86	126,991,152	916,077,112	117,200,134	1,033,277,246	-	-	-	-	-	1,033,277,246		
3	Nishat Power		RFO	195.31	113,654,549	768,639,806	104,221,221	890,681,029	-	(550,655)	-	-	-	890,310,374		
4	Foundation Power		Gas	177.00	121,715,398	697,571,273	45,631,183	743,202,376	-	(8)	-	-	-	743,202,376		
5	Orient		Gas	212.74	72,598,101	395,523,695	15,608,592	411,132,287	-	(340)	-	-	-	411,131,947		
			HSD		43,539,585	493,995,192	15,343,342	509,330,534	-	(53)	-	-	-	509,336,491		
6	Nishat Churlian		RFO	195.72	122,452,179	846,106,338	111,921,292	958,029,630	-	(53,219)	-	-	-	957,976,411		
7	Saff Power		Gas	204.12	74,122,144	482,578,386	27,024,934	429,603,314	-	(0)	-	-	-	429,603,314		
			HSD		20,189,896	230,072,473	22,259,268	252,331,741	-	(5,321,654)	-	-	-	247,010,087		
8	Engro Energy		Gas	217.30	115,291,636	694,429,258	37,665,777	732,099,036	-	(46)	-	-	-	732,099,988		
			HSD		0	-	-	-	-	-	-	-	-	-		
9	Sapphire Power Ltd		Gas	212.11	69,107,036	376,316,411	24,919,997	403,236,408	-	-	-	-	-	403,236,408		
			HSD		36,156,054	440,742,298	16,673,460	459,615,758	-	(3)	-	-	-	459,615,755		
10	HUBCO-Narowal		RFO	213.82	132,793,104	991,768,724	116,696,566	1,076,467,290	-	(35,281)	-	-	-	1,076,432,009		
11	Liberty Power		RFO	196.14	116,674,944	797,029,674	118,276,795	916,305,669	-	(589,479)	-	-	-	915,736,399		
12	Hainore		Gas	208.81	11,931,007	65,787,204	4,370,326	70,157,532	-	(0)	-	-	-	70,157,532		
			HSD		10,031,149	116,789,505	5,320,522	122,110,027	-	-	-	-	-	122,110,827		
13	Uch-II		Gas	375.20	224,418,425	1,100,003,036	49,080,310	1,149,083,946	-	(1,590)	-	-	-	1,149,082,356		
14	JDW-I		Bagasse	26.60	8,128,100	46,623,920	3,730,798	52,354,718	-	8	-	-	-	52,354,716		
15	JDW-III		Bagasse	26.60	0	-	-	0	-	(0)	-	-	-	(0)		
16	RYK		Bagasse	30.00	0	-	-	0	-	-	-	-	-	-		
17	RYK		Bagasse	30.00	0	-	-	0	-	-	-	-	-	-		
18	Chinot Power		Bagasse	62.40	10,555,670	63,146,129	4,845,053	67,991,182	-	1	-	-	-	67,991,183		
Sub Total				2,803	1,934,671,706	16,131,407,989	940,172,246	11,071,580,235	-	(8,532,322)	-	-	-	11,065,847,914		
G-Total				8,696.67	4,297,451,027	26,643,233,652	1,774,737,993	28,417,971,645	1,667,194,167	(6,532,322)	577,815	684,263	77,453,751	107,945,499	30,366,578,990	

AM

# CERTIFICATE

## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF October ,2016

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
  - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
  - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
  - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.

  
Manager (IT) CPPA-G

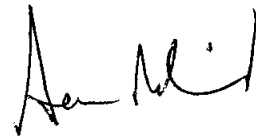
## Certificate

For Fuel Adjustment in the Consumer-End Tariff  
Regarding 2002 Power Policy for the Month of October-2016

This is to certify that:

- 1) All purchases have been made from the Generation Companies having valid Generation License issued by NEPRA except TPS-Quetta.
- 2) Invoicing of all Electricity purchases have been made strictly in accordance with the rates, Terms & Conditions as determined/approved/specified by NEPRA and notified in the Official Gazette, however, payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation/variation, CPPA will be responsible for consequences arising out of any misstatement under NEPRA Act, Rules & Regulation made there under or relevant law of the country whichever is applicable.



ADDL MANAGER (IT)

CPPA-G



## **CERTIFICATE**

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF OCTOBER – 2016**

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while Operating Power Plants in its ~~fleet during month of October- 2016~~
  
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plant was operated on partial load due to less demand in the system and transmission / distribution network constraints.

10-11-2016

Chief Engineer (Network Operation)  
NPCC, NTDC, Islamabad