



No. CPPA-G/2018/CFO/ 20630-31

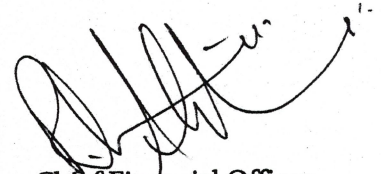
Dated: July 13th, 2018

The Registrar NEPRA
NEPRA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF JUNE, 2018.

Please find annexed monthly purchase data for June, 2018 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed.



Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.
- Master File

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2018

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D=B+C	E	F	G=E+F	H	I=B+E+H	J=C+F	K=I+J
1	<u>Hvdel</u>													
i.	WAPDA	Hydel	6,902	3,050,409,502		211,357,228	211,357,228	(6,242,074)	-	(6,242,074)	-	(6,242,074)	211,357,228	205,115,154
ii.	Jagran	Hydel	30	16,673,800		33,314,252	33,314,252	-	-	-	-	-	33,314,252	33,314,252
iii.	Pethure	Hydel	18	3,700,080		1,054,523	1,054,523	-	-	-	-	-	1,054,523	1,054,523
iv.	Malakand-III SHYDO	Hydel	81	49,569,000		12,392,250	12,392,250	-	-	-	-	-	12,392,250	12,392,250
v.	Laralib	Hydel	84	36,031,000		14,217,833	14,217,833	-	2,779,829	2,779,829	-	-	16,997,662	16,997,662
vi.	Star Hydro	Hydel	147	87,187,500		15,257,813	15,257,813	-	-	-	-	-	15,257,813	15,257,813
vii.	Head Maralla	Hydel	8	-		-	-	-	-	-	-	-	-	-
viii.	Neelum Jhelum	Hydel	969	174,083,400		-	-	-	-	-	-	-	-	-
ix.	Tarbela Ext. 4	Hydel	1,478	171,370,000		-	-	-	-	-	-	-	-	-
	Hydel Total:		8,239	3,589,024,282	-	287,593,899	287,593,899	(6,242,074)	2,779,829	(3,462,245)	-	(6,242,074)	290,373,728	284,131,654
	<u>Ex-WAPDA GENCOs</u>													
	<u>GENCO-I</u>													
	Jamshoro Block 1	RFO	205	(544,000)	-	(50,320)	(50,320)	1,940,887	-	1,940,887	-	1,940,887	(50,320)	1,890,567
	Unit 1	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 2		470											
	Unit-2	RFO												
	Gas			(544,000)	(3,316,061)	(50,320)	(3,366,381)	1,940,887	-	1,940,887	-	(1,375,174)	(50,320)	(1,425,494)
	RLNG			-	-	-	-	-	-	-	-	-	-	-
	Unit-3	RFO		1,482,477	25,197,484	137,129	25,334,613	(5,289,192)	-	(5,289,192)	-	19,908,292	137,129	20,045,421
	Gas			33,024,012	195,951,277	3,054,721	199,005,998	(117,823,299)	-	(117,823,299)	-	78,127,978	3,054,721	81,182,699
	RLNG			42,523,511	727,972,742	3,933,425	731,906,167	(151,715,678)	-	(151,715,678)	-	576,257,064	3,933,425	580,190,489
	Unit-4	Gas		28,368,548	164,713,464	2,624,091	167,337,555	(101,213,503)	-	(101,213,503)	-	63,499,961	2,624,091	66,124,052
	RLNG			36,528,885	611,920,923	3,378,922	615,299,845	(130,328,010)	-	(130,328,010)	-	481,592,913	3,378,922	484,971,835
	Unit-4	RFO		10,763,567	177,976,646	995,630	178,972,276	(38,402,329)	-	(38,402,329)	-	139,574,317	995,630	140,569,947
	Kotri 3-7	Gas	107	25,169,000	132,960,543	2,328,133	135,288,676	(89,798,133)	-	(89,798,133)	-	43,162,410	2,328,133	45,490,543
	Jamshoro Block 4	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Total		782	176,772,000	2,033,377,018	16,351,410	2,049,728,428	(630,688,369)	-	(630,688,369)	-	1,402,688,649	16,351,410	1,419,040,059
ii.	<u>GENCO-II</u>													
	Guddu CC Block 1 (OC)	Gas	390	125,065,028	800,378,660	8,616,980	808,995,640	-	-	-	-	800,378,660	8,616,980	808,995,640
	Central Block 2 (CC)	Gas		217,142,725	1,029,321,659	14,961,134	1,044,282,793	-	-	-	-	1,029,321,659	14,961,134	1,044,282,793
	Guddu (OC) Block-2	Gas	530	2,707,478	19,251,252	186,545	19,437,797	-	-	-	-	19,251,252	186,545	19,437,797
	Block 3 (unit 3&4)	Gas		25,604,969	145,648,745	1,764,182	147,412,927	-	-	-	-	145,648,745	1,764,182	147,412,927
	Guddu 747 (CC)	Gas	721	404,475,000	1,505,216,119	121,261,605	1,626,477,724	(76,254,451)	-	(76,254,451)	-	1,428,961,668	121,261,605	1,550,223,273
	Central Total		1,641	774,995,200	3,499,816,435	146,790,447	3,646,606,882	(76,254,451)	-	(76,254,451)	-	3,423,561,984	146,790,447	3,570,352,430
iii.	<u>GENCO-III</u>													
	<u>Northern Block 1</u>													
	Unit 1	RFO	556	19,345,045	316,374,337	2,584,498	318,958,836	25,783,611	(64,712)	25,718,898	-	342,157,948	2,519,786	344,677,734
	Unit 2	RFO		19,813,214	328,640,861	2,647,045	331,287,906	26,407,599	(66,278)	26,341,321	-	355,048,460	2,580,767	357,629,227
	Unit 3	RFO		19,690,119	316,762,860	2,630,600	319,393,460	26,243,535	(65,866)	26,177,668	-	343,006,395	2,564,733	345,571,128
	Unit 1	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		3,755,376	57,318,096	501,718	57,819,814	5,005,269	(12,562)	4,992,707	-	62,323,365	489,156	62,812,521
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	<u>Northern Block 2</u>													
	Block-2 Unit 4	RFO	272	41,111,858	657,371,044	5,492,544	662,863,588	54,795,020	(137,525)	54,657,495	-	712,166,064	5,355,019	717,521,083
	Block-2 Unit 4	GAS		-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	RLNG		5,403,596	82,293,666	721,920	83,015,586	7,202,062	(18,076)	7,183,986	-	89,495,728	703,845	90,199,573
	<u>Northern Block 3</u>													
	Block-3 Unit 5	RFO	355	5,814,743	98,828,059	776,850	99,604,909	7,750,050	(19,451)	7,730,599	-	106,578,109	757,398	107,335,508
	Block-3 Unit 5	RLNG		80,361	1,241,248	10,736	1,251,984	107,107	(269)	106,839	-	1,348,355	10,467	1,358,823
	Block-3 Unit 6	RFO		(361,944)	(6,490,192)	(48,356)	(6,538,548)	(482,409)	1,211	(481,198)	-	(6,972,601)	(47,145)	(7,019,746)
	Block-3 Unit 6	RLNG		-	-	-	-	-	-	-	-	-	-	-
	<u>Northern Block 4</u>													
	RLNG		117	58,281,000	752,872,885	7,786,342	760,659,227	77,678,527	(194,959)	77,483,569	-	830,551,412	7,591,383	838,142,795
	<u>Northern Block 5</u>													
	RFO		97	-	-	-	-	-	-	-	-	-	-	-
	<u>Northern Block 5</u>													
	Gas		75	-	-	-	-	-	-	-	-	-	-	-
	<u>Northern Block 6</u>													
	Gas		75	-	-	-	-	-	-	-	-	-	-	-
	<u>Nandipur</u>													
	RLNG		411	197,189,000	1,809,986,178	81,537,652	1,891,523,830	-	-	-	-	1,809,986,178	81,537,652	1,891,523,830
	Northern Total:		1,884	370,122,368	4,415,199,042	104,641,549	4,519,840,592	230,490,372	(578,488)	229,911,883	-	4,645,689,414	104,063,061	4,749,752,475
iv.	<u>GENCO-IV</u>													
	Coal		31	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total:		31	-	-	-	-	-	-	-	-	-	-	-
	GENCOs Total:-		4,337	1,321,889,568	9,948,392,495	267,783,406	10,216,175,902	(476,452,449)	(578,488)	(477,030,937)	-	9,471,940,047	267,204,918	9,739,144,965

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2018

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
3	IPPs													
Sub 1	Kot Addu Block 1	RFO	325	34,941,200	367,688,193	16,743,556	384,431,749	-	-	-	386,177	368,074,370	16,743,556	384,817,926
		RLNG		188,709,920	1,985,885,141	52,131,450	2,038,016,591	-	-	-	1,202,370	1,987,087,511	52,131,450	2,039,218,961
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 2	RFO	762	40,200,600	457,213,548	27,116,318	484,329,866	-	-	-	625,416	457,838,964	27,116,318	484,955,282
		RLNG		357,436,340	4,105,307,119	115,499,665	4,220,806,784	-	-	-	2,663,907	4,107,971,026	115,499,665	4,223,470,691
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 3	RLNG	249	79,637,940	939,474,083	49,602,515	989,076,598	-	-	-	1,144,042	940,618,125	49,602,515	990,220,640
		HSD		-	-	-	-	-	-	-	-	-	-	-
	KAPCO Total		1,336	700,926,000	7,855,568,084	261,093,504	8,116,661,588	-	-	-	6,021,912	7,861,589,996	261,093,504	8,122,683,500
2	Hub Power	RFO	1,200	236,527,900	3,194,834,582	45,298,039	3,240,132,621	-	-	-	129,294,319	3,324,128,901	45,298,039	3,369,426,940
3	Kohinoor Energy	RFO	124	56,289,000	732,543,025	35,063,244	767,606,269	-	-	-	-	732,543,025	35,063,244	767,606,269
4	AES Lalpur	RFO	350	60,892,400	872,208,489	10,865,152	883,073,641	-	-	-	-	872,208,489	10,865,152	883,073,641
5	Pak Gen Power Limited	RFO	349	63,119,400	908,078,988	11,262,521	919,341,509	-	-	-	-	908,078,988	11,262,521	919,341,509
6	Southern Power	RFO	110	-	-	-	-	-	-	-	-	-	-	-
7	Habibullah	Gas	129	77,475,940	252,496,889	36,310,173	288,807,062	(10,698)	(10,698)	-	-	252,486,191	36,310,173	288,796,364
8	Fauji Kabinwala	Gas	151	82,773,850	914,196,468	64,808,344	979,004,812	20,195,769	20,195,769	5,209,185	939,601,422	64,808,344	1,004,409,766	
9	Rousch	RLNG	395	182,639,468	2,011,308,614	53,276,967	2,064,585,581	(49,815,401)	(49,815,401)	-	-	1,961,493,213	53,276,967	2,014,770,180
10	Saba Power	RFO	126	38,232,182	547,091,055	6,824,444	553,915,499	(2,837)	(2,837)	-	-	547,088,218	6,824,444	553,912,662
11	Japan Power	RFO	107	-	-	-	-	-	-	-	-	-	-	-
12	Uch	Gas	551	369,747,000	1,050,143,050	91,956,079	1,142,099,129	286,262,700	286,262,700	79,063,772	1,415,469,522	91,956,079	1,507,425,601	
13	Altern	Gas	27	6,494,710	91,465,046	4,639,699	96,104,745	(3,063,576)	(3,063,576)	-	-	88,401,470	4,639,699	93,041,169
14	Liberty	Gas	212	140,141,500	973,740,561	48,360,468	1,022,101,029	-	-	-	-	973,740,561	48,360,468	1,022,101,029
15	Davis Energen	RLNG	10	-	-	-	-	-	-	-	-	-	-	-
16	Chashma Nuclear	Nucl.	300	214,112,000	221,691,565	-	221,691,565	-	-	-	-	221,691,565	-	221,691,565
17	Chashma Nuclear-II	Nucl.	315	219,888,000	151,041,067	-	151,041,067	-	-	-	-	151,041,067	-	151,041,067
18	Chashma Nuclear-III	Nucl.	340	-	-	-	-	-	-	-	-	-	-	-
19	Chashma Nuclear-IV	Nucl.	340	222,033,000	237,020,227	-	237,020,227	-	-	-	-	237,020,227	-	237,020,227
20	Tavanir Iran	Import	96	52,887,000	611,948,602	-	611,948,602	20,052,431	-	20,052,431	-	632,001,033	-	632,001,033
	Sub-Total:		6,568	2,724,179,350	20,625,376,312	669,758,634	21,295,134,946	273,618,388	-	273,618,388	219,589,188	21,118,583,888	669,758,634	21,788,342,522
1	Attock-Gen	RFO	156	75,350,641	981,140,665	78,914,726	1,060,055,391	10,881,646	-	10,881,646	-	992,022,311	78,914,726	1,070,937,037
2	Atlas Power	RFO	214	81,846,035	973,302,490	84,383,263	1,057,685,753	1,669,241	-	1,669,241	-	974,971,731	84,383,263	1,059,354,994
3	Nisat Power	RFO	195	103,103,958	1,184,314,647	106,300,181	1,290,614,828	6,909,135	-	6,909,135	467,908	1,191,691,690	106,300,181	1,297,991,871
4	Foundation Power	Gas	171	114,571,937	459,523,409	48,395,186	507,918,596	(16,157)	(16,157)	-	-	459,507,252	48,395,186	507,902,439
5	Orient	RLNG	213	121,664,933	1,189,364,152	29,783,572	1,219,147,724	60,618,459	(10,375)	60,608,084	-	1,249,982,611	29,773,197	1,279,755,808
		HSD		-	-	-	-	-	-	-	-	-	-	-
6	Nisat Chunan	RFO	196	68,033,653	875,627,368	69,979,415	945,606,783	10,184,531	-	10,184,531	220,981	886,032,880	69,979,415	956,012,295
7	Saif Power	RLNG	204	113,607,314	1,144,522,108	47,317,446	1,191,839,554	33,481,598	-	33,481,598	-	1,178,003,706	47,317,446	1,225,321,152
		HSD		-	-	-	-	-	-	-	-	-	-	-
8	Engro Energy	Gas	213	130,083,050	552,507,121	48,507,969	601,015,090	-	-	-	-	552,507,121	48,507,969	601,015,090
		HSD		-	-	-	-	-	-	-	-	-	-	-
9	Sapphire Power	RLNG	203	119,451,390	1,165,235,623	49,202,028	1,214,437,651	22,987,669	-	22,987,669	-	1,188,223,292	49,202,028	1,237,425,320
		HSD		-	-	-	-	-	-	-	-	-	-	-
10	Hubco Narawal	RFO	214	90,299,091	1,081,101,011	87,183,774	1,168,284,785	22,815,434	-	22,815,434	1,666,626	1,105,583,071	87,183,774	1,192,766,845
11	Liberty Power	RFO	196	92,833,093	1,110,246,962	106,293,891	1,216,540,854	(475,529)	(475,529)	-	-	1,109,771,433	106,293,891	1,216,065,325
12	Halmore	RLNG	199	68,680,942	658,731,119	28,736,106	687,467,225	80,507,453	-	80,507,453	-	739,238,572	28,736,106	767,974,678
		HSD		-	-	-	-	-	-	-	-	-	-	-
13	Uch-I	Gas	381	243,752,447	1,266,664,410	33,979,091	1,300,643,501	(3,800)	(3,800)	-	64,090,084	1,330,750,694	33,979,091	1,364,729,785
14	JDW-II	Bagasse	26	15,019,100	93,252,090	8,095,295	101,347,385	15,583,908	298,283	15,882,191	-	108,835,998	8,393,578	117,229,576
15	JDW-III	Bagasse	26	17,002,570	105,567,257	9,164,385	114,731,642	18,573,440	355,504	18,928,944	-	124,140,697	9,519,889	133,660,586
16	RYK	Bagasse	24	18,203,800	113,025,574	9,811,848	122,837,422	(595,110)	595,110	-	-	112,430,464	10,406,958	122,837,422
17	Chiniot Power	Bagasse	62	39,450,700	244,945,451	21,263,927	266,209,379	33,566,021	(1,032,179)	32,533,842	-	278,511,472	20,231,748	298,743,221
18	Fatima Energy	Bagasse	119	-	-	-	-	-	-	-	-	-	-	-
		Coal		-	-	-	-	-	-	-	-	-	-	-
19	Hamza Sugar Mills	Bagasse	15	8,593,050	53,353,388	4,631,654	57,985,042	-	-	-	-	53,353,388	4,631,654	57,985,042
20	Layyah Sugar Mills	Bagasse	41	10,979,330	65,680,548	5,039,512	70,720,060	(2,367,405)	(951,869)	(3,319,274)	-	63,313,143	4,087,643	67,400,786
21	QATPL	RLNG	1,180	678,530,269	5,523,217,200	215,024,739	5,738,241,940	(32,125,774)	85,916,798	53,791,024	-	5,491,091,426	300,941,537	5,792,032,964
22	Haveli Bahadur Shah	RLNG	1,230	715,216,000	5,361,003,780	225,006,951	5,586,010,731	(89,001,826)	(10,117,335)	(99,119,162)	-	5,272,001,954	214,889,616	5,486,891,569
23	Coal Fire Power Plant	Coal	1,320	838,350,400	5,525,064,476	374,155,784	5,899,220,260	5,577,204,758	329,585,248	5,906,790,006	-	11,102,269,234	703,741,031	11,806,010,265
24	Gulf Power Gen	RFO	62	-	-	-	-	-	-	-	-	-	-	-
25	Reshman	RFO	97	3,714,030	56,062,911	3,571,783	59,634,694	(53,733,790)	(4,240,760)	(57,974,550)	-	2,329,121	(668,977)	1,660,144
26	Balokli	RLNG	1,320	282,947,140	2,156,389,464	-	2,156,389,464	(136,838,705)	(8,447,586)	(145,286,291)	-	2,019,550,759	(8,447,586)	2,011,103,173
26A		HSD		3,989,760	46,931,946	-	46,931,946	-	-	-	-	46,931,946	-	46,931,946
27	Port Qasim	Coal	1,320	684,116,189	3,242,360,179	305,321,055	3,547,681,234	-	-	-	-	3,242,360,179	305,321,055	3,547,681,234
	Sub-Total:		9,598	4,739,390,822	35,229,135,350	2,000,063,583	37,229,198,933	5,579,825,197	391,950,838	5,971,776,035	66,445,599	40,875,406,145	2,392,014,421	43,267,420,566
	IPPs Total:-		16,166	7,463,570,172	55,854,511,662	2,669,822,217	58,524,333,879	5,853,443,585	391,950,838	6,245,394,423	286,034,787	61,993,990,033	3,061,773,055	65,055,763,088

Detail Of Energy Imported From Small Power Producers

DISCO	SPPs	Contract Capacity	Description	Jun, 18	Rate (Rs./KWh)
FESCO	Bhone sugar Mills	1.00	Energy	8	6.29
			Cost (Rs.)	50	
	DISCOs Total:-	43.60	Energy	8	7.29
			Cost (Rs.)	50	
MEPCO	Kumhar Wala Power House-II	10.50	Energy	706,000	
			Cost (Rs.)	-	
	DISCO's Total:-	34.00	Energy	706,000	0.00
			Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	6,311,050	6.80
			Cost (Rs.)	42,915,140	
	Anoud Textile NCPP	10.00	Energy	305,712	6.80
			Cost (Rs.)	2,078,842	
	Agar Textile Mills	2.00	Energy	5,932,960	7.80
			Cost (Rs.)	46,277,088	
	Omni (NCPP)	10.00	Energy	2,460,528	6.80
			Cost (Rs.)	16,731,590	
	Omni - 1 (NCPP)	10.00	Energy	2,626,136	6.80
			Cost (Rs.)	17,857,725	
	Omni - 2 (NCPP)	10.00	Energy	2,590,984	6.80
			Cost (Rs.)	17,618,691	
Hi-Tech	8.00	Energy	367,936	7.80	
		Cost (Rs.)	2,869,901		
Lucky Cement Factory Ltd., N-Abad	20.00	Energy	14,142,240	6.80	
		Cost (Rs.)	96,167,232		
DISCO's Total:-	105.00	Energy	34,737,546	6.98	
		Cost (Rs.)	242,516,209		
SEPCO	AL Noor Sugar Mills	Energy	Energy	55,680	6.29
			Cost (Rs.)	350,227	
	Dadu Energy	19.20	Energy	10,411,900	6.80
			Cost (Rs.)	70,800,920	
	Lodra Power	16.00	Energy	9,153,800	6.80
			Cost (Rs.)	62,245,840	
	DISCO's Total:-	35.20	Energy	19,621,380	6.80
			Cost (Rs.)	133,396,987	
G-Total		217.80	Energy	55,064,934	6.83
			Cost (Rs.)	375,913,246	

Detail Of Energy Supplemental Charges

Power Producer	Supp. Charges							
	Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	Total Supplemental
IPPs 1994								
1 Kot Addu Block 1	-	386,177	-	-	-	-	-	386,177
	-	1,202,370	-	-	-	-	-	1,202,370
	-	-	-	-	-	-	-	-
Kot Addu Block 2	-	625,416	-	-	-	-	-	625,416
	-	2,663,907	-	-	-	-	-	2,663,907
	-	-	-	-	-	-	-	-
Kot Addu Block 3	-	1,144,042	-	-	-	-	-	1,144,042
	-	-	-	-	-	-	-	-
KAPCO Total	-	6,021,912	-	-	-	-	-	6,021,912
2 Hub Power	38,175,180	91,119,139	-	-	-	-	-	129,294,319
3 Kohinoor Energy	-	-	-	-	-	-	-	-
4 AES Lalpir	-	-	-	-	-	-	-	-
5 Pak Gen Power Limited	-	-	-	-	-	-	-	-
6 Habibullah	-	-	-	-	-	-	-	-
7 Fauji Kabinwala	-	-	-	5,209,185	-	-	-	5,209,185
8 Rousch	-	-	-	-	-	-	-	-
9 Saba Power	-	-	-	-	-	-	-	-
10 Uch	-	-	-	21,106,102	-	57,957,670	-	79,063,772
11 Altern	-	-	-	-	-	-	-	-
12 Liberty	-	-	-	-	-	-	-	-
13 Davis Energen	-	-	-	-	-	-	-	-
14 Chashma Nuclear	-	-	-	-	-	-	-	-
15 Chashma Nuclear-II	-	-	-	-	-	-	-	-
16 Chashma Nuclear-III	-	-	-	-	-	-	-	-
17 Chashma Nuclear-IV	-	-	-	-	-	-	-	-
18 Tavanir Iran	-	-	-	-	-	-	-	-
Sub-Total:	38,175,180	97,141,051	-	26,315,287	-	57,957,670	-	219,589,188
1 Attock-Gen	-	-	-	-	-	-	-	-
2 Atlas Power	-	-	-	-	-	-	-	-
3 Nishat Power	467,908	-	-	-	-	-	-	467,908
4 Foundation Power	-	-	-	-	-	-	-	-
5 Orient	-	-	-	-	-	-	-	-
6 Nishat Chunian	220,981	-	-	-	-	-	-	220,981
7 Saif Power	-	-	-	-	-	-	-	-
8 Engro Energy	-	-	-	-	-	-	-	-
9 Sapphire Power	-	-	-	-	-	-	-	-
10 Hubco Narowal	1,666,626	-	-	-	-	-	-	1,666,626
11 Liberty Power	-	-	-	-	-	-	-	-
12 Halmore	-	-	-	-	-	-	-	-
13 Uch-II	-	-	-	-	-	64,090,084	-	64,090,084
14 JDW-II	-	-	-	-	-	-	-	-
15 JDW-III	-	-	-	-	-	-	-	-
16 RYK	-	-	-	-	-	-	-	-
17 Chiniot Power	-	-	-	-	-	-	-	-
18 Fatima Energy	-	-	-	-	-	-	-	-
19 Hamza Sugar Mills	-	-	-	-	-	-	-	-
20 Layyah Sugar Mills	-	-	-	-	-	-	-	-
21 QATPL	-	-	-	-	-	-	-	-
22 Havell Bahadur Shah	-	-	-	-	-	-	-	-
23 Coal Fire Power Plant	-	-	-	-	-	-	-	-
24 Gulf Power Gen	-	-	-	-	-	-	-	-
25 Reshman	-	-	-	-	-	-	-	-
26 Baloki	-	-	-	-	-	-	-	-
27 Port Qasim	-	-	-	-	-	-	-	-
Sub-Total	2,355,515	-	-	-	-	64,090,084	-	66,445,599
G-Total:	40,530,695	97,141,051	-	26,315,287	-	122,047,754	-	286,034,787

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

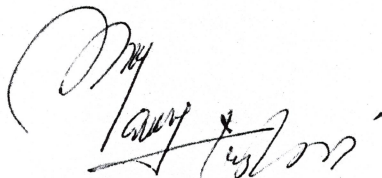
REGARDING 2002 POWER POLICY FOR THE MONTH OF

June ,2018

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

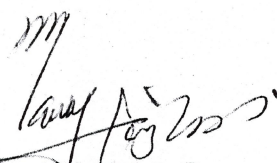
REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF June ,2018

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
- ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
- iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.

2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.


Manager (IT) CPPA-G