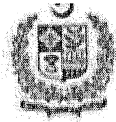




Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CPPA-G/2018/CFO/ 30517-18

Dated: Nov 08th, 2018

The Registrar NEPRA
NEPRA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF OCTOBER, 2018.

Please find annexed monthly purchase data for October, 2018 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed.


Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.
- Master File

For information K u / a P.
- SAT-1
- DD (Trf. Khabar Jalal) / N 9/11/18
NAF

cc: Chairman
- VC / m (Kic / T.

ADG (T)

REGISTRAR
Dy. No.: 1112-1
Dated: 09-11-18

ADG (T) (1110)
Dy. No.: 1253
Dated: 09-11-18

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2018

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+F	K=I+J
1	Hydel													
I.	WAPDA	Hydel	6,902	1,746,369,810		137,418,184	137,418,184	-	-	-	-	-	137,418,184	137,418,184
II.	Jagran	Hydel	30	3,075,100		6,144,050	6,144,050	-	-	-	-	-	6,144,050	6,144,050
III.	Pehure	Hydel	18	4,199,040		1,196,726	1,196,726	-	-	-	-	-	1,196,726	1,196,726
IV.	Malakand-III SHYDO	Hydel	81	25,317,000		6,329,250	6,329,250	-	-	-	-	-	6,329,250	6,329,250
V.	Larab	Hydel	84	25,572,000		7,922,206	7,922,206	-	2,638,952	2,638,952	-	-	10,561,158	10,561,158
VI.	Star Hydro	Hydel	147	24,827,800		4,344,865	4,344,865	-	-	-	-	-	4,344,865	4,344,865
VII.	Head Maralla	Hydel	8	76,000		13,300	13,300	-	-	-	-	-	13,300	13,300
VIII.	Neelum Jhelum	Hydel	969	175,128,500		-	-	-	-	-	-	-	-	-
IX.	Tarbela Ext. 4	Hydel	1,478	385,386,600		-	-	-	-	-	-	-	-	-
	Hydel Total:		8,239	2,389,951,850	-	163,368,581	163,368,581	-	2,638,952	2,638,952	-	-	166,007,533	166,007,533
	Ex-WAPDA GENCOs													
	GENCO-I													
	Jamshoro Block 1	RFO	205	32,605,000	612,441,324	3,015,963	615,457,287	-	-	-	-	612,441,324	3,015,963	615,457,287
	Unit 1	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 2		470	-	-	-	-	-	-	-	-	-	-	-
	Unit-2	RFO		-	-	-	-	-	-	-	-	-	-	-
	Gas			-	-	-	-	-	-	-	-	-	-	-
	RLNG			(549,000)	(10,815,904)	(50,783)	(10,866,687)	-	-	-	-	(10,815,904)	(50,783)	(10,866,687)
	Unit-3	RFO		-	-	-	-	-	-	-	-	-	-	-
	Gas			-	-	-	-	-	-	-	-	-	-	-
	RLNG			25,598,000	489,745,309	2,367,815	492,113,124	198,605,094	-	198,605,094	-	688,350,403	2,367,815	690,718,218
	Unit-4	Gas		-	-	-	-	-	-	-	-	-	-	-
	RLNG			16,542,000	193,501,484	1,530,135	195,031,619	-	-	-	-	193,501,484	1,530,135	195,031,619
	Unit-4	RFO		-	-	-	-	-	-	-	-	-	-	-
	Kotri 3-7	Gas	107	(199,000)	-	(18,408)	(18,408)	-	-	-	-	-	(18,408)	(18,408)
	Jamshoro Block 4	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Total		782	73,997,000	1,284,872,213	6,844,723	1,291,716,936	198,605,094	-	198,605,094	-	1,483,477,307	6,844,723	1,490,322,030
	GENCO-II													
	Guddu CC Block 1 (OC)	Gas	390	382,872,300	1,927,678,539	26,379,901	1,954,058,440	624,244,133	-	624,244,133	-	2,551,922,672	26,379,901	2,578,302,573
	Central Block 2 (CC)	Gas		55,558,462	355,557,489	3,827,978	359,385,467	90,583,842	-	90,583,842	-	446,141,331	3,827,978	449,969,309
	Guddu (OC) Block-2	Gas	530	318,641,097	1,510,454,392	21,954,372	1,532,408,764	519,520,047	-	519,520,047	-	2,029,974,439	21,954,372	2,051,928,811
	Block 3 (unit 3&4)	Gas		8,672,741	61,666,658	597,552	62,264,210	14,140,244	-	14,140,244	-	75,806,902	597,552	76,404,454
	Guddu 747 (CC)	Gas	721	478,148,000	1,662,740,802	143,348,770	1,806,089,372	354,742,310	151,275,443	506,018,753	-	2,017,482,912	294,625,213	2,312,108,125
	Central Total		1,641	861,020,300	3,590,419,141	169,728,671	3,760,147,812	978,986,443	151,275,443	1,130,262,886	-	4,569,405,584	321,005,114	4,890,410,698
	GENCO-III													
	Northern Block 1													
	Unit 1	RFO	556	(156,024)	(2,912,048)	(21,313)	(2,933,361)	-	-	-	-	(2,912,048)	(21,313)	(2,933,361)
	Unit 2	RFO		(147,048)	(2,781,692)	(20,087)	(2,801,779)	-	-	-	-	(2,781,692)	(20,087)	(2,801,779)
	Unit 3	RFO		4,697,240	85,785,224	641,643	86,426,867	-	-	-	-	85,785,224	641,643	86,426,867
	Unit 1	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 2		272											
	Block-2 Unit 4	RFO		6,908,479	125,980,950	943,698	126,924,648	-	-	-	-	125,980,950	943,698	126,924,648
	Block-2 Unit 4	GAS		-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 3													
	Block-3 Unit 5	RFO	355	(209,546)	(4,068,819)	(28,624)	(4,097,443)	-	-	-	-	(4,068,819)	(28,624)	(4,097,443)
	Block-3 Unit 5	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	RFO		(209,551)	(4,180,208)	(28,625)	(4,208,833)	-	-	-	-	(4,180,208)	(28,625)	(4,208,833)
	Block-3 Unit 6	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 4	RLNG	117	28,350,000	403,149,787	3,872,610	407,022,397	-	-	-	-	403,149,787	3,872,610	407,022,397
	Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-
	Nandipur	RLNG	411	-	-	-	-	-	-	-	-	-	-	-
	Northern Total:		1,884	39,233,550	600,973,194	5,359,303	606,332,497	-	-	1,328,867,980	-	600,973,194	5,359,303	606,332,497
	GENCO-IV													
	LAKHRA	Coal	31	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total:		31	-	-	-	-	-	-	-	-	-	-	-
	GENCOs Total:-		4,337	974,250,850	5,476,264,548	181,932,697	5,658,197,245	1,177,591,537	151,276,443	1,328,867,980	-	6,653,856,085	333,209,140	6,987,065,225

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2018

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)		
3 Sub	IPPs	Kot Addu Block 1	RFO	325	135,949,000	1,768,752,895	71,382,985	1,840,135,880	-	-	-	1,768,752,895	71,382,985	1,840,135,880		
			RLNG		76,949,300	895,971,862	23,292,636	919,264,498	-	-	-	895,971,862	23,292,636	919,264,498		
			HSD		-	-	-	-	-	-	-	-	-	-	-	
		Kot Addu Block 2	RFO	762	74,621,000	1,073,222,373	55,152,839	1,128,375,212	-	-	-	-	1,073,222,373	55,152,839	1,128,375,212	
			RLNG		49,902,400	631,156,021	17,669,015	648,825,036	-	-	-	-	631,156,021	17,669,015	648,825,036	
			HSD		-	-	-	-	-	-	-	-	-	-	-	-
		Kot Addu Block 3	RLNG	249	3,242,300	42,109,601	2,212,813	44,322,414	-	-	-	-	42,109,601	2,212,813	44,322,414	
			HSD		-	-	-	-	-	-	-	-	-	-	-	-
			KAPCO Total		1,336	340,664,000	4,411,212,752	169,710,288	4,580,923,040	-	-	-	-	4,411,212,752	169,710,288	4,580,923,040
		2	Hub Power	RFO	1,200	71,337,400	1,162,099,128	13,484,096	1,175,583,224	-	-	-	71,905,026	1,234,004,154	13,484,096	1,247,488,250
	3	Kohinoor Energy	RFO	124	40,435,000	584,647,552	27,598,836	612,246,389	-	-	-	-	584,647,552	27,598,836	612,246,389	
	4	AES Lalpir	RFO	350	-	-	-	-	-	-	-	-	-	-	-	
	5	Pak Gen Power Limited	RFO	349	56,989,900	893,784,513	11,142,323	904,926,836	-	-	-	-	893,784,513	11,142,323	904,926,836	
	7	Habibullah	Gas	129	84,362,580	430,793,568	40,407,912	471,201,480	-	-	-	-	430,793,568	40,407,912	471,201,480	
	8	Fauji Kabirwala	Gas	151	89,954,150	1,149,889,635	77,172,708	1,227,062,343	-	-	-	3,957,269	1,153,846,904	77,172,708	1,231,019,612	
	9	Rousch	RLNG	395	103,327,248	1,296,910,063	33,026,647	1,329,936,710	-	-	-	-	1,296,910,063	33,026,647	1,329,936,710	
	10	Saba Power	RFO	126	428	6,552	84	6,636	-	-	-	-	6,552	84	6,636	
	12	Uch	Gas	551	192,858,000	682,555,045	52,553,805	735,108,850	-	-	-	28,568,650	711,121,695	52,553,805	763,675,500	
	13	Altern	Gas	27	82,080	1,363,484	64,250	1,427,734	-	-	-	-	1,363,484	64,250	1,427,734	
	14	Liberty	Gas	212	151,885,900	1,339,552,442	57,430,945	1,396,983,387	-	-	-	122,215,612	1,461,768,054	57,430,945	1,519,198,999	
	16	Chashma Nuclear	Nucl.	300	212,716,000	220,246,146	-	220,246,146	-	-	-	-	220,246,146	-	220,246,146	
	17	Chashma Nuclear-II	Nucl.	315	227,582,000	156,326,076	-	156,326,076	-	-	-	-	156,326,076	-	156,326,076	
	18	Chashma Nuclear-III	Nucl.	340	216,730,000	242,672,581	-	242,672,581	-	-	-	-	242,672,581	-	242,672,581	
	19	Chashma Nuclear-IV	Nucl.	340	230,645,000	246,213,537	-	246,213,537	-	-	-	-	246,213,537	-	246,213,537	
	20	Tavanir Iran	Import	96	45,947,000	531,646,764	-	531,646,764	-	-	-	-	531,646,764	-	531,646,764	
		Sub-Total:		6,568	2,065,516,686	13,349,919,838	482,591,894	13,832,511,732	-	-	-	226,644,557	13,576,564,395	482,591,894	14,059,156,289	
	1	Attock-Gen	RFO	156	47,286,102	690,919,685	53,475,853	744,395,538	-	-	-	-	690,919,685	53,475,853	744,395,538	
2	Atlas Power	RFO	214	60,471,744	808,270,985	67,353,428	875,624,413	-	-	-	-	808,270,985	67,353,428	875,624,413		
3	Nishat Power	RFO	195	40,311,051	573,881,746	44,898,449	618,780,195	-	-	-	661,624	574,543,370	44,898,449	619,441,819		
4	Foundation Power	Gas	171	128,641,864	750,170,112	58,776,468	808,946,579	-	-	-	-	750,170,112	58,776,468	808,946,579		
5	Orient	RLNG	213	65,224,756	760,834,673	17,421,537	778,256,210	-	-	-	-	760,834,673	17,421,537	778,256,210		
		HSD		-	-	-	-	-	-	-	-	-	-	-		
6	Nishat Chunian	RFO	196	51,066,131	737,504,921	56,739,578	794,244,499	-	-	-	3,610,166	741,115,087	56,739,578	797,854,665		
7	Saif Power	RLNG	204	60,324,372	674,557,416	27,405,362	701,962,778	34,230,233	-	34,230,233	-	708,787,649	27,405,362	736,193,011		
		HSD		-	-	-	-	-	-	-	-	-	-	-		
8	Engro Energy	Gas	213	141,825,909	876,789,573	58,403,909	935,193,482	-	-	-	-	876,789,573	58,403,909	935,193,482		
		HSD		-	-	-	-	-	-	-	-	-	-	-		
9	Saphire Power	RLNG	203	63,622,730	742,964,287	28,585,693	771,549,980	(33,963,296)	-	(33,963,296)	-	709,000,991	28,585,693	737,586,684		
		HSD		-	-	-	-	-	-	-	-	-	-	-		
10	Hubco Narowal	RFO	214	62,607,339	862,394,604	64,735,989	927,130,593	-	-	-	-	862,394,604	64,735,989	927,130,593		
11	Liberty Power	RFO	196	67,749,237	885,531,947	83,602,558	969,134,505	-	-	-	-	885,531,947	83,602,558	969,134,505		
12	Halmore	RLNG	199	61,285,438	712,602,957	27,970,674	740,573,631	-	-	-	-	712,602,957	27,970,674	740,573,631		
		HSD		-	-	-	-	-	-	-	-	-	-	-		
13	Uch-II	Gas	381	262,689,425	1,504,177,394	36,618,906	1,540,796,300	-	-	-	-	1,504,177,394	36,618,906	1,540,796,300		
14	JDW-II	Bagasse	26	18,041,100	112,015,386	10,263,582	122,278,968	-	-	-	-	112,015,386	10,263,582	122,278,968		
15	JDW-III	Bagasse	26	12,076,610	74,982,464	6,870,383	81,852,847	-	-	-	-	74,982,464	6,870,383	81,852,847		
16	RYK	Bagasse	24	12,197,900	75,735,541	6,939,385	82,674,927	-	-	-	-	75,735,541	6,939,385	82,674,927		
17	Chiniot Power	Bagasse	62	20,629,290	128,085,199	11,736,003	139,821,202	-	-	-	-	128,085,199	11,736,003	139,821,202		
21	QATPL	RLNG	1,180	515,446,716	4,869,089,140	163,345,064	5,032,434,204	98,468,646	-	98,468,646	-	4,967,557,796	163,345,064	5,130,902,850		
22	Haveli Bahadur Shah	RLNG	1,230	632,392,300	5,518,307,224	198,950,618	5,717,257,842	1,188,149,625	-	1,188,149,625	-	6,706,456,849	198,950,618	6,905,407,467		
23	Coal Fire Power Plant	Coal	1,320	526,441,178	3,928,045,880	240,215,110	4,168,260,990	-	-	-	-	3,928,045,880	240,215,110	4,168,260,990		
24	Gulf Power Gen	RFO	62	-	-	-	-	-	-	-	-	-	-	-		
25	Reshman	RFO	97	2,039,540	33,533,508	2,013,431	35,546,939	394,950	7,477	402,427	-	33,928,458	2,020,909	35,949,366		
26	Baloki	RLNG	1,320	493,018,813	4,420,305,011	154,955,813	4,575,260,824	272,619,224	-	272,619,224	-	4,692,924,235	154,955,813	4,847,880,048		
26A		HSD		-	-	-	-	-	-	-	-	-	-	-		
27	Port Qasim	Coal	1,320	589,330,350	3,192,826,734	270,384,765	3,463,211,499	-	-	-	-	3,192,826,734	270,384,765	3,463,211,499		
	Sub-Total:		9,598	3,940,337,885	32,968,407,925	1,694,931,105	34,663,339,030	1,559,899,382	7,477	1,559,906,859	4,271,790	34,532,579,097	1,694,938,582	36,227,517,679		
	IPPs Total:-		16,166	6,005,854,571	46,318,327,764	2,177,522,999	48,495,850,763	1,559,899,382	7,477	1,559,906,859	230,916,347	48,109,143,492	2,177,530,476	50,286,673,969		

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
4	Others													
1	TPS-Quetta	Gas	25	(20,000)	-	(172,000)	(172,000)	-	-	-	-	-	(172,000)	(172,000)
2	Zorlu	Wind	56	3,856,810	-	25,455	25,455	-	-	-	-	-	25,455	25,455
3	FFCEL	Wind	50	2,493,320	-	-	-	-	-	-	-	-	-	-
4	TGF	Wind	50	3,368,100	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	99	5,517,110	-	-	-	-	-	-	-	-	-	-
6	Saphire Wind Power	Wind	50	3,379,552	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.,	Wind	50	3,640,530	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power	Wind	50	3,833,960	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power	Wind	50	3,806,660	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power	Wind	50	3,093,459	-	-	-	-	-	-	-	-	-	-
11	Tenaga Generasi	Wind	50	2,962,520	-	-	-	-	-	-	-	-	-	-
12	Tapal Wind	Wind	31	2,729,350	-	-	-	-	-	-	-	-	-	-
13	HDPPL Wind	Wind	50	3,046,720	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind	Wind	50	3,637,096	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	99	7,392,477	-	-	-	-	-	-	-	-	-	-
16	Quid-e-Azam Solar Park	Solar	52	14,290,810	-	-	-	-	-	-	-	-	-	-
17	Appolto Solar Park	Solar	100	14,489,490	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	100	14,302,850	-	-	-	-	-	-	-	-	-	-
19	Crest Energy	Solar	100	14,504,710	-	-	-	-	-	-	-	-	-	-
20	Harappa	Solar	18	2,387,060	-	-	-	-	-	-	-	-	-	-
21	Aj Solar	Solar	18	1,466,120	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	6,501,397	-	-	-	-	-	-	-	-	-	-
23	Jhampir Wind	Wind	50	4,977,890	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	50	4,687,340	-	-	-	-	-	-	-	-	-	-
25	TGT	Wind	50	3,954,394	-	-	-	-	-	-	-	-	-	-
26	TGS	Wind	50	3,798,594	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A	Wind	50	6,237,808	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B	Wind	50	5,662,546	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	50	5,472,361	-	-	-	-	-	-	-	-	-	-
30	SPPs	Mixed	257	48,339,830	333,130,747	-	333,130,747	-	-	-	-	333,130,747	-	333,130,747
	Sub-Total		1,847	203,810,864	333,130,747	(146,545)	332,984,202	-	-	-	-	333,130,747	(146,545)	332,984,202
	G-Total:		30,590	9,573,868,135	52,127,723,059	2,522,677,731	54,650,400,790	2,737,490,919	153,922,872	2,891,413,791	230,916,347	55,096,130,324	2,676,600,604	57,772,730,928
Primary														
1	Hydel			2,389,951,850	-	183,368,581	183,368,581	-	2,638,952	2,638,952	-	-	166,007,533	166,007,533
2	Coal			1,115,771,528	7,120,872,615	510,599,874	7,631,472,489	-	-	-	-	7,120,872,615	510,599,874	7,631,472,489
3														

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	Oct, 18	Rate (Rs./KWh)
FESCO	Bhone sugar Mills	1.00	Energy	2	6.29
			Cost (Rs.)	13	
	DISCOs Total:-	43.60	Energy	2	7.29
			Cost (Rs.)	13	
MEPCO	Kumhar Wala Power House-II	10.50	Energy	572,120	
			Cost (Rs.)	-	
	DISCO's Total:-	34.00	Energy	572,120	0.00
			Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	3,631,700	6.80
			Cost (Rs.)	24,695,560	
	Anoud Textile NCPP	10.00	Energy	247,952	6.80
			Cost (Rs.)	1,686,074	
	Agar Textile Mills	2.00	Energy	8,098,112	7.80
			Cost (Rs.)	63,165,274	
	Omni (NCPP)	10.00	Energy	1,519,456	6.80
			Cost (Rs.)	10,332,301	
	Omni - 1 (NCPP)	10.00	Energy	1,670,568	6.80
			Cost (Rs.)	11,359,862	
	Omni - 2 (NCPP)	10.00	Energy	1,667,512	6.80
			Cost (Rs.)	11,339,082	
	Hi-Tech	8.00	Energy	212,208	7.80
			Cost (Rs.)	1,655,222	
	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	14,115,600	6.80
			Cost (Rs.)	95,986,080	
	DISCO's Total:-	105.00	Energy	31,163,108	7.07
			Cost (Rs.)	220,219,454	
SEPCO	Dadu Energy (Piyaro Goth)	19.20	Energy	8,246,300	6.80
			Cost (Rs.)	56,074,840	
	Lodra Power (Shikarpur)	16.00	Energy	8,358,300	6.80
			Cost (Rs.)	56,836,440	
	DISCO's Total:-	35.20	Energy	16,604,600	6.80
			Cost (Rs.)	112,911,280	
G-Total		217.80	Energy	48,339,830	6.89
			Cost (Rs.)	333,130,747	

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF OCTOBER ,2018

This is to certify that:-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.

W. Hussain 8.11.18

Manager (IT) CPPA-G

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

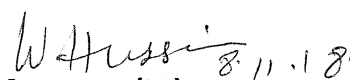
REGARDING 2002 POWER POLICY FOR THE MONTH OF

OCTOBER ,2018

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta.
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.


Manager (IT) CPPA-G