



NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

NOTICE OF ADMISSION / HEARING

All stakeholders, interested/affected persons and the general public are notified that Peshawar Electric Supply Company Limited (PESCO) has filed petition with the National Electric Power Regulatory Authority (NEPRA) for the determination of its tariff for Supply of Electric Power for the FY 2018-19 & FY 2019-20.

SALIENT FEATURES OF THE PETITION

1. The petitioner has requested the following;

Description	Unit	FY 2018-19	FY 2019-20
Power Purchase Cost	Mln Rs.	165,698	166,424
O&M	Mln Rs.	13,587	14,579
Depreciation	Mln Rs.	307	338
Return on Regulatory Asset Base (RoRB)	Mln Rs.	1,203	1,384
Other Income	Mln Rs.	(861)	(920)
Financial Charges	Mln Rs.	4,758	5,500
PYA & Turnover Tax etc.	Mln Rs.	1,424	4,386
Revenue Requirement Supply Function	Mln Rs.	186,116	191,691
Revenue Requirement Distribution Function	Mln Rs.	20,060	22,299
Total Revenue Requirement	Mln Rs.	206,176	213,990
Units to be Sold	GWh	9,074	9,200
Average Sale Rate	Rs./kWh	22.72	23.26

2. Based on above tariff components the petitioner has requested following category-wise tariff: -

Description	NEPRA Determined Tariff for the FY 2017-18		Requested Tariff for the FY 2018-19		Requested Tariff for the FY 2019-20	
	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh
Residential -A1						
For Peak Load Requirement less than 5 kW						
Up to 50 Units		400		4.48		4.57
1-100 Units		17.25		19.33		19.71
101-200 Units		20.44		22.90		23.36
201-300 Units		20.95		23.47		23.94
301-700 Units		22.29		24.97		25.47
Above 700 Units		24.05		26.95		27.48
For Peak Load Requirement 5 kW & above						
Time of Day (TOU) – Peak		23.32		26.13		26.65
Time of Day (TOU) -Off-Peak		15.89		17.80		18.16
Temporary Supply		23.33		26.13		26.65
Commercial - A2						
For peak load requirement less than & up to 5kW		23.32		26.13		26.65
For Peak load requirement (<20KW) exceeding 5 kW						
Regular	400	18.79	400	21.05	400	21.47
Time of Day (TOU) –Peak		24.33	400	27.26	400	27.80
Time of Day (TOU) - Off-Peak	400	18.09	400	20.27	400	20.67
Temporary Supply		23.33		26.14		26.66
General Services		20.99		20.99		23.98
Industrial						
B1		20.85		23.36		23.82
B1 (Peak)		23.33		23.36		23.82
B1 (Off-Peak)		17.78		26.14		26.66
B2	400	18.34	400	19.92	400	20.32
B2 (Peak)		23.33	400	26.18	400	26.70
B2 (Off-Peak)	400	17.58	400	19.70	400	20.09
B3 (Peak)		22.89	380	25.65	380	26.15
B3 (Off-Peak)	380	17.48	380	19.59	380	19.97
B4 (Peak)		23.33	360	26.14	360	26.66
B4 (Off-Peak)	360	17.85	360	20.00	360	20.40
Temporary Supply		18.83		21.10		21.52
Single Point Supply (Bulk)						
C1 (a) Supply at 400/230 Volts less than 5 KW		21.34		23.91		24.38
C1(b) Supply at 400/230 Volts- 5 KW& up to 500KW	400	20.84	400	23.35	400	23.81
Time of use (TOU) Peak		23.33	400	26.14	400	26.66
Time of use (TOU) Off Peak	400	20.19	400	22.51	400	22.96
C2 Supply at 11 Kv, 33 Kv up to and including 5000 Kw	380	18.64	380	20.89	380	21.30
Time of use (TOU) Peak		24.27	380	27.19	380	27.73
Time of use (TOU) Off Peak	380	17.58	380	19.70	380	20.09
C3 Supply at 66 Kv & above	360	18.54				
Time of use (TOU) Peak		23.33	360	26.14	360	26.66
Time of use (TOU) Off Peak	360	17.48	360	19.59	360	19.97
Agricultural Tube-wells - Tariff D						
Scarp D-1(a) less than 5 kW		17.39		19.48		19.87
Scrap Time of use (TOU) Peak		23.33	200	26.14	200	26.66
Scrap Time of use (TOU) Off Peak	200	16.63	200	18.63	200	19.00
D-2 Agricultural Tube Well	200	17.49	200	19.60	200	19.98
Agriculture Time of use (TOU) Peak		23.33	200	26.14	200	26.66
Agriculture Time of use (TOU) Off Peak	200	16.63	200	18.63	200	19.00
Public Lighting - Tariff -G		19.14		21.45		21.87
Housing Colonies - H		19.14		21.45		21.87
AJK Tariff	360	18.62	360	20.86	360	21.28
Time of use (TOU) Peak		23.37	360	26.18	360	26.70
Time of use (TOU) Off Peak	360	17.57	360	19.69	360	20.08
J-1 For Supply at 66 kV & above	360	19.24				
Time of Use (TOU) - Peak		24.04				
Time of Use (TOU) - Off-Peak	360	18.19				
J-2 (a) For Supply at 11, 33 kV	380	19.34				
Time of Use (TOU) - Peak		24.04				
Time of Use (TOU) - Off-Peak	380	18.29				
J-2 (b) For Supply at 66 kV & above	360	19.24				
Time of Use (TOU) - Peak		24.04				
Time of Use (TOU) - Off-Peak	360	18.19				
J-3 (a) For Supply at 11, 33 kV	380	19.34				
Time of Use (TOU) - Peak		24.04				
Time of Use (TOU) - Off-Peak	380	18.29				
J-3 (b) For Supply at 66 kV & above	360	19.24				
Time of Use (TOU) - Peak		24.04				
Time of Use (TOU) - Off-Peak	360	18.19				

3. In terms of rules 6 of NEPRA (Tariff Standards & Procedures) Rules, 1998, any interested person who desires to participate in the proceedings may file an intervention request within seven days from the date of publication of this notice. Such intervention request shall state the name and address of the person filing the same, objections and the manner in which such person is or is likely to be substantially and specifically affected by any determination in the proceedings. The intervention request may also contain the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case. In the intervention request, the intervener may specifically admit, deny or explain the facts stated in the petition and may also state additional facts which are relevant and necessary for reaching a just and informed decision in the proceedings. The intervention request shall be signed verified and supported by means of an affidavit in the same manner as in the case of the petition. The intervener shall also serve a copy of the intervention request duly attested as true copy on the petitioner or his authorized representative and the petitioner may file a rejoinder to the intervention request which shall be filed within 7 days of receipts of copy of intervention request.
4. Any person may also file the comments in the matter within 7 days of the publication and the Authority, if deemed fit, may permit participation of such person into the proceedings and also may consider those comments in the final determination.
5. All stakeholders and interested / affected persons are also informed that in order to arrive at a just and informed decision, the Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date:	February 11, 2020 (Tuesday)
Time:	10:00 a.m.
Venue:	NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad

All communications should be addressed to:

Registrar NEPRA
NEPRA Tower, G-5/1, Islamabad.
Phone: 051-2013200 Fax: 051-921 0215, E.mail office@nepra.org.pk

Copy of the petition and issues framed for hearing can be obtained from NEPRA office or from website: **www.nepra.org.pk**