



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

FESCO

Phone No. 041-9220242

Fax No. 041-9220217

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

No. 9363-64 CFO/FESCO/CPC

Dated 21/ 4 /2020

✓ The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 3rd QUARTER OF
THE FINANCIAL YEAR 2019-20**

Dear Sir,

Pursuant to 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015,, please find enclosed herewith the 3rd Quarter PPP adjustment (January – March) amounting to **Rs.12,624 Million** for the Financial Year 2019-20 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

We shall be thankful if the Authority allow FESCO the 3rd Quarter PPP Adjustment of the Financial Year 2019-20. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(Mian Ansar Mahmood)
Chief Financial Officer

Cc to:-

Director General (Finance), 712-Wapda House, Lahore.

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

23.04.20

Senior Advisor Tariff-I

Dy No.: 3124

Date: 24.4.20

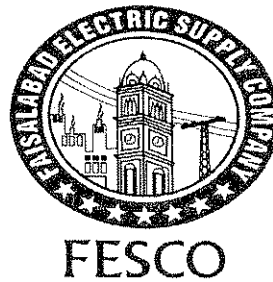
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BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
(NEPRA)

QUARTERLY TARIFF ADJUSTMENT FOR THE 3rd QUARTER
(JANUARY -MARCH) OF THE FINANCIAL YEAR 2019-20

April 20, 2020

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED



FESCO, HEADQUARTER WEST CANAL ROAD, ABDULLAH PUR, FAISALABAD

PHONE # : 92-41-9220184

FAX # : 92-41-9220233

1. Applicant

1.1 Faisalabad Electricity Supply Company Limited (FESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on March 21, 1998 vide company registration No. L09460 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of FESCO is to provide electricity to the consumers of Civil Districts of Faisalabad, Jhang, Sargodha, Mianwali, Toba Tek Sing, Jauharabad, Bhakkar and Chiniot in the province of Punjab under Distribution License No. 02/DL/2002 granted by NEPRA (the Distribution License).

2. Background

2.1 FESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2015-16 to FY 2019-20 under multiyear tariff regime (Case # NEPRA/TRF-329/FESCO-2015) on 7th August, 2015. After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-329/FESCO-2015/18462-18464 dated December 31, 2015.

2.2 Para 18.1 of Authority's determination dated August 31, 2018 stated that the MYT of FESCO was determined for a control period of five year i.e. from FY 2015-16 to 2019-20. However, the said tariff has been notified by the Federal Government effective March 22, 2018, therefore, in case of the Petitioner, logically the MYT control period of five year should start from March 22, 2018 till March 21, 2023, but since the targets were determined for the period starting from the month of July, hence the five years control period would start from July 2018 till June 2023.

2.3 According to NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, Para 41 of the determination in the matter of FESCO's multi-year tariff determination dated December 31, 2015, Para 15.13 of the FESCO's motion for leave for review dated May 11, 2016 and Para 20 of the re-determination in the matter of request for re-consideration filed by GoP, the 3rd Quarter PPP adjustments pertaining to the following components for the FY 2019-20 is hereby submitted with all supporting documents for consideration of Authority.

2.3.1 Capacity and Use of System charges per notified Transfer Price Mechanism.

2.3.2 Adjustment of variable O&M as per actual.

2.3.3 Impact of T&D losses.

3. Adjustment Data

3.1

Description	Jan-20	Feb-20	Mar-20
Reference			
Variable O&M Rs. kWh	0.3350	0.2726	0.2979
CPP Rs. kWh	7.1161	6.9180	6.2001
UOSC Rs. kWh	0.4049	0.4215	0.3637
Unit Purchased (MWh)	964	941	1,164
Actual			
Variable O&M Rs. kWh*	0.3620	0.2692	0.3180
CPP Rs. kWh	9.5071	14.7489	11.6016
UOSC Rs. kWh	0.4620	0.5289	0.4881
Unit Purchased (MWh)	820	795	755
variation			
Variable O&M Rs. kWh	0.0270	(0.0034)	0.0201
CPP Rs. kWh	2.3910	7.8309	5.4015
UOSC Rs. kWh	0.0571	0.1074	0.1244
Total Variation	2.4751	7.9349	5.5460

Financial Impact

Description	Jan-20	Feb-20	Mar-20	Total
Variable O&M Rs. In Million	22	(3)	15	35
CPP Rs. In Million	1,961	6,226	4,078	12,264
UOSC Rs.in Million	47	85	94	226
Total Impact (Rs. In million)	2,030	6,308	4,187	12,525

Financial Impact of losses

Description	Jan-20	Feb-20	Mar-20	Total
FPA Rate	1.4883	0.4853	(0.8243)	
Standard Units Sold	737	715	679	
Standard Units Lost (10.10%)	83	80	76	
Impact of FPA on Losses	123	39	(63)	99
Total Adjustment	2,153	6,347	4,124	12,624

3.2 NEPRA has not issued monthly FPA notifications for the month of January, February & March 2020 thus VO&M for the said period has been taken provisionally.

3.3 Actual Monthly Power Purchase Price Invoices issued by CPPA-G from January to March 2020 are attached herewith.

4. Prayer/ Request

The Authority is requested to allow the PPP Adjustments for the 3rd Quarter of FY 2019-20
Any other appropriate order deems fit by the honourable Authority may also be passed.

With best regards,



(Mian Ansar Mahmood)
Chief Financial Officer
FESCO, Faisalabad



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948

Fax: 051-9216949

Email: billing@cpa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/DGMF(CA&T)/B&R/4464-26


Dated: 15/01/2020

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF JANUARY, 2020

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of January, 2020 for further necessary action please.

D.A. (As Above)


Manager Finance (B&R)
CPPA-G

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)
 Summary of Transfer Charges
 For the month of Jan-2020
 (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	820,129,330
MDI (kw)	2,530,054

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annex: A	5,905,051,541
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(88,553,063)
Capacity Transfer Charges (CTC)	Annex: B	7,393,501,320
Use of System Charges	Annex: C	375,279,943
Market Operations Fee	Annex: D	3,696,380
General Sales Tax	Annex: A&D	1,004,450,183

Total Transfer Charges

14,593,425,299

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRÖ 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	January-2020
Advice No	ES/FES-Jan-20
Advice Date	31/01/2020
Issue Date	31/01/2020
Due Date	Immediate

Description	
Energy (kWh)	820,129,330
MDI (kw)	2,550,034

Capacity Transfer Charges	2,922,293,266	7,391,301,310
Energy Transfer Charges	70,107,975	(88,531,068)
Total Transfer Charges		7,302,770,242

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 403,313,520. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component.


Deputy Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G JANUARY 2020

(Pursuant to NEPR Commercial Code SRO 3427/2015, Section 8.4.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-003-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPA-G)
Shaheen Plaza, Plot # 75, West Fazel-e-Haq Road,
Blue Area, Islamabad,
GST No. : 32-77-8761-137-50

Billing Month	January-20
Invoice No	LGSC 2020-01-01
Issue Date	13/02/2020
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	LGSC (Rs.)
1	FESCO	820,129.330	2,530.034	143.33	359,279.940
2	GEPCO	532,798.932	1,615.392	143.33	232,641.751
3	HESCO	294,358.962	1,262.315	143.33	181,513.249
4	IESCO	796,089.496	2,652.862	143.33	381,492.131
5	LESCO	1,501,601.856	3,434.872	143.33	581,659.561
6	MEPCO	920,243.324	2,538.923	143.33	362,981.547
7	PESCO	1,143,642.025	3,241.260	143.33	468,776.364
8	QESCO	413,032.015	1,387.482	143.33	202,854.503
9	SEPCO	206,798.240	602.515	143.33	86,883.802
10	TESCO	169,445.739	290.111	143.33	42,312.137
Total		6,904,168.919	19,536.566	-	2,891,400.036

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	143.330	2,892,400.036
Variable (Rs./kWh)	0.000000000	-
Total		2,892,400.036

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	042-1202176-5
Bank :	UBL
Branch :	WAPDA House Branch, Lahore

By, GM Finance & CR
NTDC

Note: GST application shall be subject to GOP decision



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	January-2020
Invoice No	MOF-FESCO-Jan-20
Reading Date	31/01/2020
Invoice date	31/01/2020
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JANUARY, 2020**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./KW/Month)	Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
2,330,034	1.4610	3,606,380	591,421	4,197,800


Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948
Fax: 051-9216949
Email: billing@cpa.gov.pk

Chief Financial Officer (CPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/DGMF(CA&T)/B&R/6627-42


Dated: 13/03/2020

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF FEBRUARY, 2020**

Pursuant to clause 6 of CPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of February, 2020 for further necessary action please.

D.A. (As Above)


By: Manager Finance (B&R)
CPA-G

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Document # 190035237

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of Feb-2020

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	795,391,556
MDI (kw)	2,808,543

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,331,797,483
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(13,980,652)
Capacity Transfer Charges (CTC)	Annx: B	11,172,017,131
Use of System Charges	Annx: C	416,591,183
Market Operations Fee	Annx: D	4,103,281
General Sales Tax	Annx: A&D	737,062,097

Total Transfer Charges

16,647,590,523

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	February-2020
Advice No	ES/FES-Feb-20
Advice Date	29/02/2020
Issue Date	29/02/2020
Due Date	Immediate


Description	
Energy (kWh)	795,391,556
Kvarh	
MDI (kw)	2,808,543

Energy Transfer Charges	i	GST @ 17%	5.446120		4,331,797,483
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Total Transfer Charge	4,331,797,483
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GST	736,405,572
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Payable within Due Date	5,068,203,055
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Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement period	February-2020
Advice No	ES/FES-Feb-20
Advice Date	29/02/2020
Issue Date	29/02/2020
Due Date	Immediate

Description	
Energy (kWh)	795,391,556
MDI (kw)	2,808,543

Capacity Transfer Charges	3,977.869355	11,172,017,131
Energy Transfer Charges	(0.017577)	(13,980,652)
Total Transfer Charges		11,158,036,479

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 559,196,888. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Deputy Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
FEBRUARY 2020

(Part-I)

(Pursuant to NEPA Commercial Code SRO 542(I) 2013, Section 8.2.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	February-20
Invoice No	UoSC/2020-02/01
Issue Date	12/03/2020
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	795,391,556	2,803,543	148.33	416,591,183
2	GEPCO	584,249,584	1,948,512	148.33	289,022,785
3	HESCO	268,014,225	1,148,992	148.33	170,429,983
4	IESCO	680,901,696	1,921,612	148.33	285,032,708
5	LESCO	1,338,048,526	3,682,666	148.33	546,249,848
6	MEPCO	928,517,464	2,968,251	148.33	440,280,671
7	PESCO	944,234,624	2,915,481	148.33	432,453,297
8	QESCO	436,064,936	1,370,209	148.33	293,243,101
9	SEPCO	179,885,863	710,153	148.33	195,336,994
10	TESCO	166,188,245	303,009	148.33	44,945,325
Total		6,321,496,719	19,777,428	-	2,933,585,895

Use Of System Charges		
Fixed (Rs. kW/month)	Rate (Rs.)	Amount (Rs.)
Variables (Rs. kWh)	148.330	2,933,585,895
Total	0.163363 x 1	2,933,585,895

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

Note : GST application shall be subject to GOP decision



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	February-2020
Invoice No	MOF/FESCO-Feb-20
Reading Date	29/02/2020
Invoice date	29/02/2020
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF FEBRUARY, 2020

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
2,808,543	1.4610	4,103,281	656,525	4,759,806

Deputy Manager Finance (Billing & Recovery)

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of Mar-2020
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	755,214,061
MDI (kw)	2,460,778

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,334,092,548
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(475,615,398)
Capacity Transfer Charges (CTC)	Annx: B	8,297,664,678
Use of System Charges	Annx: C	365,007,201
Market Operations Fee	Annx: D	3,595,197
General Sales Tax	Annx: A&D	737,370,965

Total Transfer Charges	13,262,115,191
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DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	March-2020
Advice No	ES/FES-Mar-20
Advice Date	31/03/2020
Issue Date	31/03/2020
Due Date	Immediate

Description	
Energy (kWh)	755,214,061
Kvarh	
MDI (kw)	2,460,778

Energy Transfer Charges	i	GST @ 17%	5,738,893		4,334,092,548
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Total Transfer Charge	4,334,092,548
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GST	736,795,733
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Payable within Due Date	5,070,888,282
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Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	March-2020
Advice No	ES/FES-Mar-20
Advice Date	31/03/2020
Issue Date	31/03/2020
Due Date	Immediate

Description	
Energy (kWh)	755,214,061
MDI (kw)	2,460,778

Capacity Transfer Charges	3,371,968,003	8,297,664,678
Energy Transfer Charges	(0.629776)	(475,615,398)
Total Transfer Charges		7,822,049,281

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 464,908,264. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	March-2020
Invoice No	MOF/FESCO-Mar-20
Reading Date	31/03/2020
Invoice date	31/03/2020
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF MARCH, 2020**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
2,460,778	1.4610	3,595,197	575,231	4,170,428


Deputy Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G MARCH 2020

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazle-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	March-20
Invoice No	UoSC/2020-03/01
Issue Date	15/04/2020
Due Date	Immediate

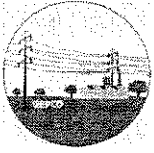
Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	755,214,061	2,460,778	148.33	363,007,201
2	GEPCO	594,751,122	1,772,687	148.33	262,942,663
3	HESCO	362,275,197	1,279,894	148.33	189,846,677
4	IESCO	670,270,061	2,059,901	148.33	305,545,115
5	LESCO	1,269,202,657	3,204,321	148.33	475,296,934
6	MEPCO	893,930,859	2,799,957	148.33	415,317,622
7	PESCO	941,707,875	2,591,209	148.33	384,354,031
8	QESCO	479,616,107	1,576,458	148.33	204,170,015
9	SEPCO	212,775,477	486,997	148.33	72,236,265
10	TESCO	166,115,258	301,105	148.33	44,662,905
Total		6,345,858,654	18,333,307	-	2,719,379,428

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs/kW/month)	148.330	2,719,379,428
Variables (Rs/kWh)	0.163363 x 1	-
Total		2,719,379,428

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

Note : GST application shall be subject to GOP decision



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055-9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 7670 /FD/GEPCO/CPC

Dated: 22-4 -2020

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 3rd QUARTER (JAN
TO MAR-20) OF FY 2019-20.....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No.06 dated 01-01-2019 consequent upon determination of the Authority in respect of GEPCO dated December 19, 2018, GEPCO is submitting this application for the Third Quarter of FY 2019-20 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

29/4/20

Senior Advisor Tariff-I
By No: 3215
Date: 30-4-20

REGISTRAR
By No: 6178
Date: 29-04-20

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the Third Quarter of FY 2019-20 as per the notified tariff vide SRO No. 06 dated 1st January 2019 consequent upon the determination of the Authority in respect of GEPCO dated December 19, 2018. The application is supported with all requisite data and supporting material annexed as Annex- to .

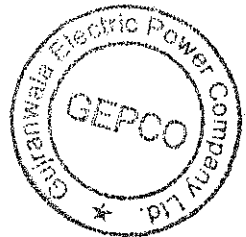
In case of any clarification is required, please intimate.

DA/As Above

With best regard,



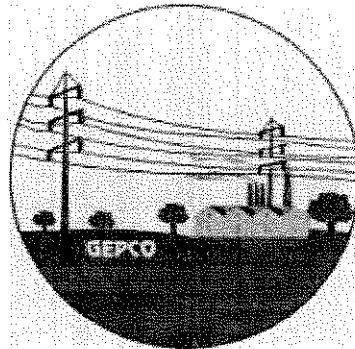
(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.



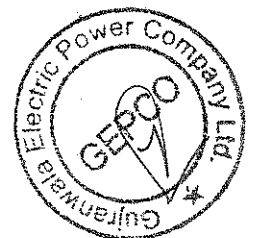
**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO THIRD QUARTER (JAN-20 TO MAR-20) OF FINANCIAL YEAR
2019-20**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



APRIL 22, 2020



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

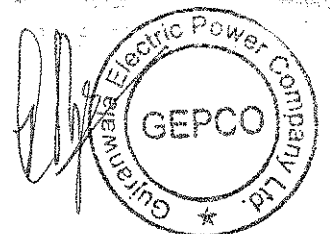
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. GEPCO being a Distribution Licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2016-17 & 2017-18 under single year tariff regime vide Letter No. GEPCO/CEO/FD/7116 on 08 March 2018. After conclusion of the proceedings, determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-439/GEPCO-2018/11877-879 dated 20 July 2018. Subsequently the Authority through its decision in the matter of periodic adjustments allowed the impact of variation in PPP for the remaining two quarters of FY 2017-18 as prior year adjustment.
2. Later on the Federal Government submitted a Motion before NEPRA vide letter No. Tariff/2017-18 dated 09-11-2018 which was decided by the NEPRA and issued Tariff Determination for the FY 2017-18 in respect of GEPCO vide letter NO.NEPRA/TRF-100 XDISCOs /19495-97 dated 19-12-2018.
3. Finally, the Federal Government has notified the Tariff for FY 2017-18 in respect of GEPCO vide SRO No.06 dated 01-01-2019 effective from the date of said notification.
4. The instant Quarterly Adjustment Application for the third quarter (Jan-20 to Mar-20) pertaining to Financial Year 2019-20 is based on the parameters / figures given in the determination of FY 2017-18 notified vide S.R.O No 06 dated 01-01-2019 , the subject application seeks recovery of the cost from end consumers of GEPCO for the FY 2019-20.
5. On the analogy given above, Quarterly Adjustment Application for the Third Quarter of FY 2019-20 is required to be decided by the Authority on account of following:-




PPP Third Quarterly Adjustment of FY 2019-20
(Jan-20 to Mar-20)

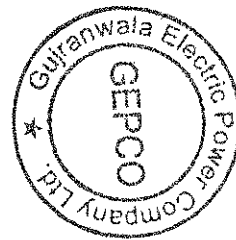
S.No.	Description	Unit	Quarterly Adjustment (Mln. Rs)
A	Capacity Charges Adjustment	Rs. Mln	7,761.41
	Use of System Charges(UoSC) Adjustment	Rs. Mln	109.13
	Variable Charges(VC) Adjustment	Rs. Mln	-
	Impact of Losses	Rs. Mln	12.48
	Total Qtrly Adjustment	Rs. Mln	7,883.01

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the Third Quarter Adjustment of the Financial Year 2019-20 as per the applicable notified tariff in aggregate to Rs. 7,883.01 million, which may be passed on by way of Rs.2.351 per unit for the remaining period of the current financial year.

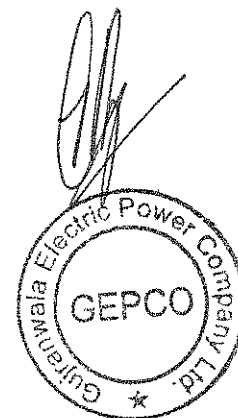
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
PPP Quarterly Adjustments for FY 2019-20
(Jan-20 to Mar-20) FY 2019-20

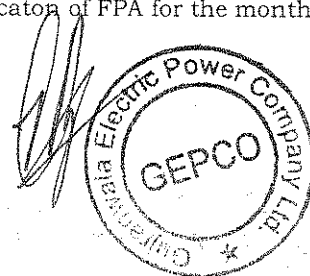
S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	3rd Qtr.(Jan- Mar) (Annex-I)	Rs.Mln	7,883.01
	Total Qtrly Adjustment	Rs.Mln	7,883.01



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
CPP, Variable Charges and UoS

S.No.	Description	Jan-20	Feb-20	Mar-20	Total
A	Reference				
	Variable O&M Rs. kWh (A)	0.3350	0.2726	0.2979	
	CPP Rs. kWh (B)	7.2164	5.7555	6.4685	
	UOSC Rs. kWh (C)	0.4106	0.3506	0.3794	
	Units Purchased (MWh) (D)	747.00	690.00	848.00	2,285.00
	Actual				
	Variable O&M Rs. kWh (E) *	0.3350	0.2726	0.2979	
	CPP Rs. kWh (F)	7.9540	13.9695	10.6647	
	UOSC Rs. kWh (G)	0.3825	0.4996	0.4465	
	Units Purchased (MWh) (H)	632.71	584.25	594.75	
	variation				
	Variable O&M Rs. kWh (E - A)	-	-	-	
	CPP Rs. kWh (F - B)	0.738	8.214	4.196	
	UOSC Rs. kWh (G - C)	(0.028)	0.149	0.067	
	Total Variation	0.709	8.363	4.263	
	Units Purchased (MWh)	632.71	584.25	594.75	1,811.71
	Impact				
	Variable O&M Rs. In Million	-	-	-	-
	CPP Rs. In Million	466.66	4,799.03	2,495.72	7,761.41
	UOSC Rs. in Million	(17.79)	87.03	39.88	109.13
	Total Impact (Rs. In million)	448.87	4,886.06	2,535.60	7,870.53
B	Impact of Losses	32.21	28.24	(47.97)	12.48
C	Net Qtrly Adjustment(A+B)	481.08	4,914.30	2,487.63	7,883.01

* Variable O&M per unit rate is assumed as reference due to non notification of FPA for the months by NEPRA.

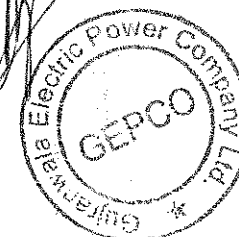


GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Losses Impact of FPA

S.No.	Description	Unit	Jan-20	Feb-20	Mar-20	Total
1	Units Purchased	Mkwh	632.71	584.25	594.75	1,811.71
	Units to be Sold [[Actual units x(1- .1003)]]	Mkwh	569.25	525.65	535.10	1,629.99
2	Units lost as per Standard	Mkwh	63.46	58.60	59.65	181.71
3	Reference PPP	Rs./Kwh	5.7576	3.9710	5.0010	
	Actual by CPPA	Rs./Kwh	6.2652	4.4529	4.1968	
	FPA Provisional *	Rs./Kwh	0.5076	0.4819	(0.8042)	
4=(3x2)	Gross Impact of Losses in FPA	Rs.Mln	32.21	28.24	(47.97)	12.48

* FPA has been calculated by taking the difference of Reference Energy Charges and Actual Energy Charges Rate.





حیدرآباد الیکٹرک سپلائی کمپنی HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: (022) 9260023
Fax: (022) 9260361
PBX: (022) 9260161
email: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

No: CEO/FD/HESCO/CPC/18314

Dated 14-05-2020

The Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

For information & n.a. Please
• SA (Tariff-I)
Copy to:
• DG (M&E)
• M/F

CC: Chairman
• M (Tariff)

REGISTRAR
Dy. No: 7010
Dated: 19-05-20

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 3RD QUARTER OF FY 2019-20
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

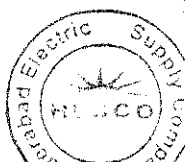
Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019, consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 3rd Quarter Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and
- Impact of extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for

Senior Advisor Tariff-I
Dy. No: 3567
Dated: 20.5.20



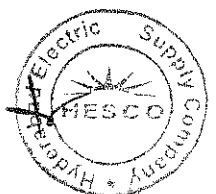
all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 3RD QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE

SRO NO. 664(I)/2019 DATED 28.06.2019 AS A CONSEQUENCE OF NEPRA

DETERMINATION DATED 06.07.2018

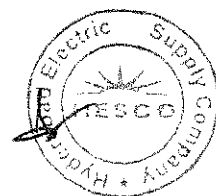
May 14, 2020

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

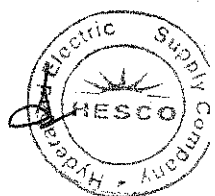
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 under single year tariff regime (Case # NEPRA/TRF-415/HESCO-2017/10298-10300) on 03rd November 2017. A Public Hearing in the matter has been held on 05.01.2018.

2.2 In view of above, the applicable tariff is based on the determination in respect of HESCO for the FY 2016-17 & 2017-18 issued on July, 2018 notified vide S.R.O No. 664(I)/2019 dated 28.06.2019 and still effective to recover the cost from end consumers of HESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 664(I)/2019 dated 28.06.2019 specifically provides for the 1st Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and
- 2.3.4 Impact of Extra or Lesser Purchase of Units.

2.4 In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 3rd Quarter Adjustments for FY 2019-20 in



aggregate amounting to Rs. 4,273 million, which may be passed on the units for the remaining period of the current financial year. This 3rd Quarter adjustments of PPP for the period of FY 2019-20 (January 2020 to March 2020), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

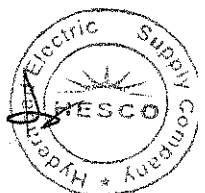
3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarterly Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O. No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018 in aggregate amounting to Rs. 4,273 million, which may be passed on the units for the remaining period of the current financial year.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD.

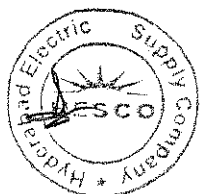


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

IMPACT OF 3RD QUARTERLY ADJUSTMENT (JAN - MAR 2019-20) [PROVISIONAL]

Particular	Units	3rd Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	8,916
Actual as per CPPA-G Invoice	[Rs. In M]	13,132
Less/(Excess)	[Rs. In M]	4,216
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	525
Actual as per CPPA-G Invoice	[Rs. In M]	548
Less/(Excess)	[Rs. In M]	23
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	311
Actual as per CPPA-G Invoice	[Rs. In M]	345
Less/(Excess)	[Rs. In M]	34
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	-
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	4,273

* NEPRA has not been determined the FPA for the months of Jan to Mar-20. Therefore, the cost of Variable O&M calculated on provisional basis and the Impact of T&D losses on monthly FPA didn't calculate.





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad
Dated 20-04-2019

No 16481-82/IESCO/FDI/CPC

The Registrar, NEPRA
NEPRA Tower, G-5/1
Islamabad

REQUEST FOR 3rd QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2019-20 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 4(1)/2019 dated 01-01-2019, quarterly adjustment for the period Jan-20 to Mar-20 (3rd Quarter) is being submitted. As per multi year tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2019-20 (January-March 2020)	Rs. In Million	
Less Recovery of PPP	11,035	Annexure-I
Total recoverable adjustment for 3 rd Quarter	11,035	

Note:-Variable O&M price for Feb-2020 & Mar-2020 are Provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2019-20 (3rd Quarter). In case any further clarification/information is required, please intimate.

DA/As above

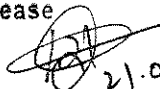
Regards


FINANCE DIRECTOR
IESCO ISLAMABAD

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)


21.04.20

Copy to :-

1. Director General (Finance) PEPCO Lahore for information please.

Senior Advisor Tariff-I
Dy. No. 3047
Date: 22.4.20

REGISTRAR
Dy. No. 589
Date: 21-4-20

Impact Quarterly Adjustment for 3rd Quarter (Jan-Mar 2020) (Provisional)

Particular	Rs. In Million
	<i>Qtr. 3</i>
1- Capacity Charges	
<i>Reference as per XWDISCOs notified tariff</i>	10,976
<i>Actual as per CPPA-G Invoice</i>	21,360
<i>Less / (Excess)</i>	10,384
2- Use of System Charges	
<i>Reference as per XWDISCOs notified tariff</i>	644
<i>Actual as per CPPA-G Invoice</i>	904
<i>Less / (Excess)</i>	260
3- Variable O&M Component of Energy Price	
<i>Reference as per XWDISCOs notified tariff</i>	652
<i>Actual as per CPPA-G Invoice</i>	831
<i>Less / (Excess)</i>	179
4- Impact of T&D Losses on Monthly FPA	212
<i>Quarterly Adjustment Recoverable / (Excess)</i>	11,035

Note:- Variable O&M price for Feb-2020 & Mar-2020 are Provisional

Quarterly Adjustments - Qrt 3

EPP Adjustment

EPP - Jan

Reference	5.75760
Actual	7.24590
Disallowed	0.00000
Defferd	0.00000
Fuel Price Adjustment Allowed	1.4883

EPP - Feb

Reference	3.9710
Actual	5.7267
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	1.7557

EPP - Mar

Reference	5.0010
Actual	5.1226
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	0.1216

A

IMPACT OF LOSSES

IESCO

Target Losses for the quarter (Notified)

8.60%

Jan	Units Received (MkWh)	796
	Units to be sold (MkWh)	728
	Units without Life Line / Life Line and Agr. (MkWh)	728
	Adjustment already given (Min Rs)	1,083
	Adjustment that should have been allowed (Min Rs)	1,185
	Impact of disallowed costs (Min Rs)	-
	Remaining adj. for the quarter only allowed (Min Rs)	102
	adj. for the quarter with allowed & disallowed (Min Rs)	102
	Impact of life line from new ref.	-
	Impact of losses from new ref.	102
	Impact of change of base ref price.	102
		(0.00)

Feb	Units Received (MkWh)	681
	Units to be sold (MkWh)	622
	Units without Life Line / Life Line and Agr. (MkWh)	622
	Adjustment already given (Min Rs)	1,093
	Adjustment that should have been allowed (Min Rs)	1,195
	Impact of disallowed costs (Min Rs)	-
	Remaining adj. for the quarter only allowed (Min Rs)	103
	adj. for the quarter with allowed & disallowed (Min Rs)	103
	Impact of life line from new ref.	-
	Impact of losses from new ref.	103
	Impact of change of base ref price.	103
		-

Mar	Units Received (MkWh)	670
	Units to be sold (MkWh)	613
	Units without Life Line / Life Line and Agr (MkWh)	613
	Adjustment already given (Mln Rs)	74
	Adjustment that should have been allowed (Mln Rs)	82
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	7
	adj. for the quarter with allowed & disallowed (Mln Rs)	7
	Impact of life line from new ref.	-
	Impact of losses from new ref.	7
	Impact of change of base ref price	7
		0.00

B Variable O&M

Jan	Variable O&M Rs. kWh	
	Reference	0.3350
	Actual	0.5092
	Delta per	0.1742
	Adjustment (Mln. Rs.)	139
	Price variace	127
	Impact of losses	12
		12

Feb	Variable O&M Rs. kWh	
	Reference	0.2726
	Actual	0.3496
	Delta per	0.0770
	Adjustment (Mln. Rs.)	52
	Price variace	48
	Impact of losses	5
		5

Mar	Variable O&M Rs. kWh	
	Reference	0.2979
	Actual	0.2797
	Delta per	(0.0182)
	Adjustment (Mln. Rs.)	(12)
	Price variace	(11)
	Impact of losses	(1)
		(1)

V. O&M	Total Adjustment Var O&M (Mln Rs)	179
	Total Impact of losses	15
	Total Price Variance	164

Total Adjustment EPP Allowed (Mln Rs) 391
Total Adjustment EPP Allowed and Disolwd (Mln Rs) 391

C

CPP

Jan	CPP Rs. kWh	
	Reference	5.4334
	Actual	7.9190
	Delta per	2.4856
	Adjustment (Min. Rs.)	1,979
	Price variace	1,809
	Impact of losses	170
Feb	CPP Rs. kWh	
	Reference	5.1100
	Actual	11.9258
	Delta per	6.8158
	Adjustment (Min. Rs.)	4,641
	Price variace	4,242
	Impact of losses	399
Mar	CPP Rs. kWh	
	Reference	4.7310
	Actual	10.3475
	Delta per	5.6165
	Adjustment (Min. Rs.)	3,765
	Price variace	3,441
	Impact of losses	324
CPP	Total Adjustment CPP (Min Rs)	10,384
	Total Impact of losses	893
	Total Price Variance	9,491

D

UOSC

Jan	UOSC Rs. kWh	
	Reference	0.3091
	Actual	0.3863
	Delta per	0.0772
	Adjustment (Min. Rs.)	61
	Price variace	56
	Impact of losses	5
Feb	UOSC Rs. kWh	
	Reference	0.3113
	Actual	0.4227
	Delta per	0.1114
	Adjustment (Min. Rs.)	76
	Price variace	69
	Impact of losses	7
Mar	UOSC Rs. kWh	
	Reference	0.2775
	Actual	0.4603
	Delta per	0.1828
	Adjustment (Min. Rs.)	123
	Price variace	112
	Impact of losses	11
UOSC	Total Adjustment UOSC (Min Rs)	260
	Total Impact of losses	22
	Total Price Variance	237

Total Adjustment Allowed (Min Rs) 11,035
Total Adjustment Alowd and Disolwd (Min Rs) 11,035

**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**

OFFICE OF THE CHIEF EXECUTIVE OFFICER
 LESCO Head Office 22A Queens Road Lahore
 Phone # 99204801 Fax # 99204803
 E-MAIL : ceo@lesco.gov.pk

No. **1341** /CFO /LESCO/ Tariff

Apr 28, 2020

The Registrar NEPRA,
 NEPRA Tower, Ataturk (East)
 G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 3rd QUARTER FOR FY 2019-20
 IN RESPECT OF PPP.**

Dear Sir,

In furtherance of consumer end tariff notified vide S.R.O No.05 (I)/2019 dated 01-01-2019, LESCO's adjustments for 3rd quarter of FY 2019-20 (Jan-2020 to Mar-2020) amounting to Rs. 16,511 million, as have been worked out as per annexed excel work sheet on account of CPPAG's monthly invoices as well as information/ monthly data regarding Wind & Solar generation cost pertaining to the following factors, are being submitted herewith please:

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity and Transmission charges.	15,444
(ii) The adjustments against Use of System Charges.(inclusive MoF)	208
(iii) The adjustments against T&D losses component of PPP.	516
(iv) Adjustment of Variable O&M as per actual.	343
Total	16,511

It is requested before Authority to kindly determine LESCO's 3rd Quarterly Adjustments on the basis of actual data/ information available with NEPRA please.

For information & u/g pl.
 - ADG (Tariff)
 - MF
 Copy to
 - SA (Tech)
 - DG (M&E)

N 30/4/20
 cc: Chairman
 - VC / M (M&E)
 - MCI
 - M (CA) - M (Lic)

(Mujahid Pervez Chattha)
 Chief Executive Officer
 LESCO.

RECEIVED
 6/2/20
 30-4-20

Senior Advisor Tariff
 Dy No: 3260
 Date: 4/5/20

LESCO

3rd Quarterly Adjustments (FY 2019-20)

Jan-Mar

1 Capacity Charges

Rs. Mln

Reference	23,971
Actual Invoices	39,415
Recoverable	15,444

2 Use of System Charges

Reference	1,413
Actual Invoices (Inclusive MoF)	1,621
Recoverable	208

3 Variable O&M

Reference	1,248
Actual Invoices	1,590
Recoverable	343

4 Impact of T&D Losses on Monthly FPA

516

Total Adjustments

16,511

Note. In absence of FPA notification, CPPAG provided amount has been assumed as FPA for the month of Jan-2020 to Mar-2020.
Actual CPPA

Chief Executive Officer
LESCO Ltd. Lahore.

28/4



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

NO. /FDM/BS/Tariff/

27666-70

Date: 13 MAY 2020

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - REQUEST FOR 3rd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF MEPCO FOR THE PERIOD JANUARY 2020 TO MARCH 2020 (LICENSE # 06DL/2002)

Ref: - MEPCO's Tariff Determination for FY 2017-18, notified vide SRO No.07 (I)/2019 dated 01.01.2019.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 (The Methodology) notified vide SRO 34(1)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs.12,888 (M) for the period January 2020 to March 2020 on account of Power Purchase Price as per calculations at Annex A.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.12,888(M) for the period January 2020 to March 2020, enabling MEPCO to run its affairs smoothly. However, monthly FCA determination is awaited yet, therefore, it is requested to adjust the rates including FCA and Variable O&M as per actual determined rates.

Encl./ As above.

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

JAHANGIR BHUTTA
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Director General Finance (PEPCO), 712-WAPDA House, Lahore.
3. The Chief Executive Officer, MEPCO Ltd. Multan.
4. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

REGISTRAR
By No. 6844
Dated: 14-5-20

Senior Advisor Tariff-I
By No. 3486
Date: 15-5-20

MULTAN ELECTRIC POWER COMPANY LTD.
QUARTERLY ADJUSTMENT OF 3rd QUARTER OF FY 2019-20 (Jan 2020 TO Mar 2020)

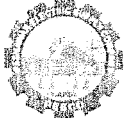
Description	JANUARY 2020					FEBRUARY 2020					MARCH 2020					TOTAL (Mln Rs.)
	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln Rs.)	
Variable O&M	0.3350	920.34	308.31	468.64	160.32	0.2726	928.52	253.11	324.61	71.50	0.2979	893.93	266.30	250.03	(16.27)	216
Capacity Charges	6.4739	920.34	5,958.21	8,076.86	2,118.65	7.3672	928.52	6,840.57	12,460.11	5,619.53	6.3635	893.93	5,688.53	9,990.60	4,302.07	12,040
Use of System Charges	0.3683	920.34	338.96	390.79	51.83	0.4488	928.52	416.72	444.62	27.90	0.3733	893.93	333.70	419.41	85.70	165
Total					2,330.80					5,718.93					4,371.51	12,421

IMPACT OF LOSSES	466
TOTAL Quarterly Adjustment	12,888

NOTE: NEPRA has not determined FCA for Jan, Feb & Mar, 2020, therefore the rates including FCA & Variable O&M may please be adjusted as per determination of FCA by NEPRA upon the determination.

Impact of Losses on FCA

Jan-20	Feb-20	Mar-20
138.05	139.28	134.09
205.46	244.53	16.31



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025

Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER

PESCO, PESHAWAR

No: **5678**/FD/PESCO/CP&C

Dated: **28**/04/2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

Subject: **APPLICATION FOR 3rd QUARTER ADJUSTMENT FOR FY 2019-20**
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd and 4th Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019 and 1st Quarter Periodic Adjustments of FY 2019-20 determined by NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively, PESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2019-20 pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff; and
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Senior Advisor Tariff-I

Dy No: 3289

Date: 6/5/20

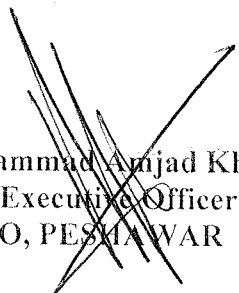
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It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 3rd Quarter Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustment for FY 2019-20 per the current notified tariff vide No. 09 (I)/2019 dated 01-01-2019 consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd & 4th Quarterly Periodic Adjustments dated 27-09-2019 and 1st Quarter Periodic Adjustments of FY 2019-20 on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


(Muhammad Anjad Khan)
Chief Executive Officer
PESCO, PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD

APPLICATION FOR 3rd QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 09(I)/2019 DATED 01-01-2019 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 12-07-2018 & 10-09-2018

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MUHAMMAD AMJAD KHAN.

1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25 April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff). Currently, PESCO is charging Consumer End Tariff of FY 2016-17 & FY 2017-18 (Case # NEPRA/TRF-436/PESCO-2018) as determined on 12th July, 2018. After conclusion of the proceedings, Determination for FY 2016-17 & FY 2017-18 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 20-07-2018, hearing of the same was held on 01st November, 2018 and determination upon the subject was given by the Authority on 22-11-2018. Nepra also issued decision on the Periodic Adjustment in Tariff pertaining to FY 2017-18 for the period July to December 2017 in decision dated 12-07-2018 and for the period Jan to June 2018 vide decision dated 10-09-2018, notified vide SRO. No. 09 (I)/2019 dated 01-01-2019. Moreover, Ministry of Power Division has also notified 1st Quarter Adjustment, 2nd Quarter Adjustment, 3rd Quarter Adjustment, 4th Quarter Adjustment for FY 2018-19 and 1st Quarter Adjustment for FY 2019-20 determined vide NEPRA Decision dated 14-06-2019, 27-09-2019 and 26-11-2019 respectively, vide SRO No. 669(I)/2019, SRO No.1175(I)/2019 and SRO No. 1477(I)/2019 respectively.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2016-17 & 2017-18. the said Tariff Determination of PESCO (including PPP adjustment for FY 2017-18) was notified vide SRO No. 09 (I)/2019 dated 01-01-2019 and still effective to recover the cost from consumers of PESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 09 (I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st & 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd & 4th Quarterly Periodic Adjustments determined by NEPRA on 27-09-2019 and 1st Quarter Periodic Adjustments of FY 2019-20 determined By NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. PESCO is submitting this application for 3rd Quarter Adjustments for the FY 2019-20 in aggregate amounting to Rs. 16,301 Million, which may be passed on by way of Rs. 1.74 per unit for the next 12 months of FY 2019-20 and FY 2020-21. These quarterly adjustments of PPP for the 3rd quarter of FY 2019-20 (Jan to Mar), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. Moreover, the Determination of NEPRA regarding Monthly Fuel Price Adjustments is still awaited and PESCO is unable to pass on Rs. 2,270 Million for the third quarter of FY 2019-20 (Jan

to Mar) to its consumers, the same may also be allowed in instant decision. The requisite details along with supporting data and material is attached herewith as Annexure – A.

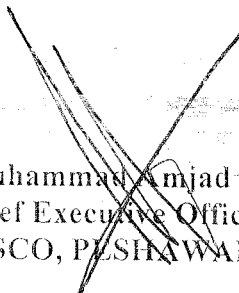
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 3rd Quarter Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st & 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd & 4th Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019 and 1st Quarter Periodic Adjustments of FY 2019-20 determined By NEPRA on 26-11-2019. notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively, in aggregate amounting to Rs. 16,301 Million which may be passed on by way of Rs. 1.74 per unit for the next 12 months of FY 2019-20 and FY 2020-21 along with pending monthly FPA for the period January to March, 2020 amounting to Rs. 2,270 Million, for recovery of the legitimate Power Purchase Cost.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


(Muhammad Amjad Khan)
Chief Executive Officer
PESCO, PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
3rd QUARTER ADJUSTMENT FOR FY 2019-20

Description	Rs. In Million 3rd Qtr
Impact of Losses on FPA	1,205
Impact of VO&M	255
Impact of CPP	14,545
Impact of UoSC	296
Required Adjustment for the Quarter	16,301

Note: Pending monthly FPA for the period Jan to Mar, 2020	2,270
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FORM - 6 (A)

Peshawar Electric Supply Company

Power Purchase (Actual)

FY 2019-20

		Month 7	Month 8	Month 9	Total
		Jan-20	Feb-20	Mar-20	
Demand & Energy					
Units Received	[MkWh]	1,144	944	942	3,030
MDI	[MW]	3,241	2,915	2,591	2,916
Energy Purchase Price	[Rs/ kWh]	7.0922	5.4285	5.1091	5.96
Capacity Purchase Price	[Rs/ kW/ M]	2,922	3,978	3,372	3,424
Transmission Charge	[Rs/ kW/ M]	148	148	148	148
Power Purchase Cost					
Energy Charge	[Mln Rs]	8,111	5,126	4,811	18,048
Capacity Charge	[Mln Rs]	9,472	11,597	8,737	29,807
Transmission Charge	[Mln Rs]	481	432	384	1,298
Adjustment **	[Mln Rs]				
Total Operating Cost	[Mln Rs]	18,064	17,156	13,933	49,152

Quarterly Adjustments - Qrt

FY 2017-18	
Determination	
3rd Qtr	
EPP Adjustment	
EPP - 1st month of the Qrt	
Reference -	5.7576
Actual	7.0922
Variable O&M & Wind & Solar Adjustment	0.8531
Net EPP	6.2390
Fuel Price Adjustment Allowed	<u>1.4883</u>
EPP - 2nd month of the Qrt	
Reference -	3.9710
Actual	5.4285
Variable O&M & Wind & Solar Adjustment	0.9722
Net EPP	4.4563
Fuel Price Adjustment Allowed	<u>1.7557</u>
EPP - 3rd month of the Qrt	
Reference -	5.0010
Actual	5.1091
Variable O&M & Wind & Solar Adjustment	0.9324
Net EPP	4.1767
Fuel Price Adjustment Allowed	<u>0.1216</u>



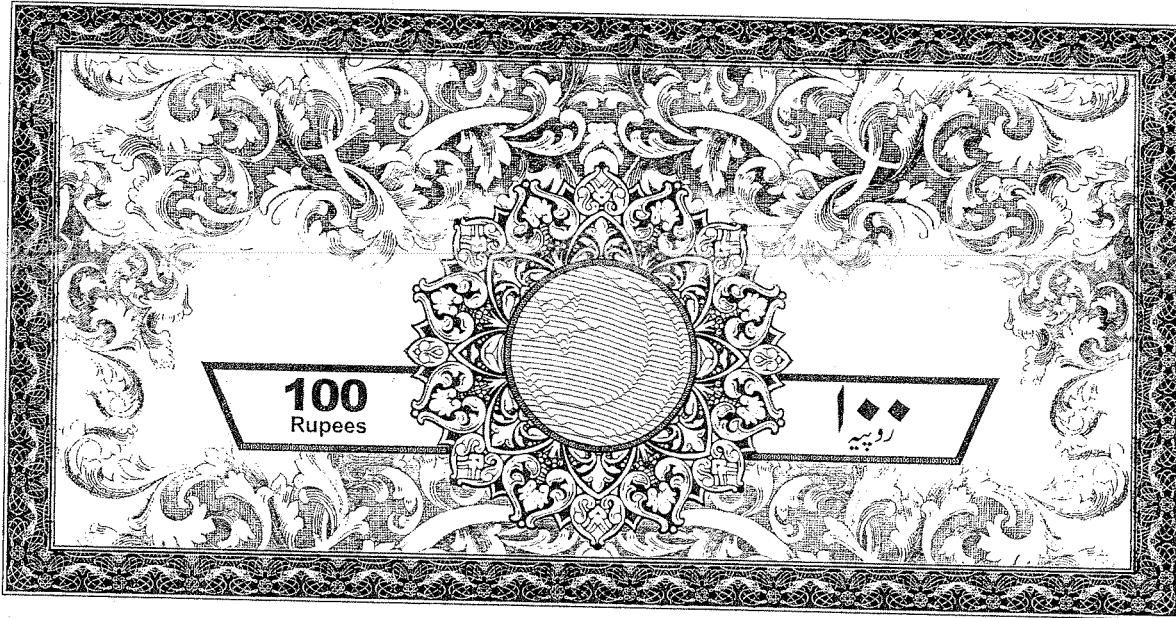
1st month of the Qrt	Target Losses for the quarter	3rd Qtr 31.95%
	1st month of the Qrt	
	Units Received (MkWh)	
	Units to be sold (MkWh)	1,144
	Units without Life line (MkWh)	778
	Adjustment to be given on determinations of monthly FPA (Min Rs)	747
	Adjustment that should have been with allowed costs only (Min Rs)	1,112
	Remaining adjustment for the quarter only allowed (Min Rs)	1,702
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Min Rs) Net	590
		1,742
	Impact of lifeline, from new reference	46
	Impact of losses from new reference	544
		590
		31.95%
2nd month of the Qrt	2nd month of the Qrt	
	Units Received (MkWh)	
	Units to be sold (MkWh)	944
	Units without Life line (MkWh)	643
	Adjustment to be given on determinations of monthly FPA (Min Rs)	617
	Adjustment that should have been with allowed costs only (Min Rs)	1,083
	Remaining adjustment for the quarter only allowed (Min Rs)	1,658
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Min Rs) Net	575
		1,774
	Impact of lifeline, from new reference	45
	Impact of losses from new reference	530
		575
		31.95%
	3rd month of the Qrt	
3rd month of the Qrt	Units Received (MkWh)	942
	Units to be sold (MkWh)	641
	Units without Life line (MkWh)	615
	Adjustment to be given on determinations of monthly FPA (Min Rs)	75
	Adjustment that should have been with allowed costs only (Min Rs)	115
	Remaining adjustment for the quarter (Min Rs)	40
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Min Rs) Net	(851)
	Impact of lifeline, from new reference	3
	Impact of losses from new reference	37
	Impact of change of base reference price/ Stay order by Peshawar High Court	40
		40
	Total Adjustment on account of EPP allowed only (Min Rs)	1,205
	Total Adjustment on account of EPP allowed disallowed & Deferred (Min Rs)	2,665

1st month of the Qrt	Variable O&M ADJUSTMENT	3rd Qtr
	Ref for the 1st month of the Qrt	
	1st month of the Qrt	0.34
	Actual Variable per kWh	
	Delta Variable per kWh	0.51
	Adjustment Required for the Month (Mln Rs)	0.17
		199.22
2nd month of the Qrt	Price Variance	
	Impact of losses	135.57
		63.65
	Ref. for the 2nd month of the Qrt	199.22
	2nd month of the Qrt	0.27
	Actual Variable per kWh	
	Delta Variable per kWh	0.35
3rd month of the Qrt	Adjustment Required for the Month (Mln Rs)	0.08
		72.71
	Price Variance	
	Impact of losses	49.48
		23.23
		72.71
	Ref. for the 3rd month of the qrt	
	3rd month of the Qrt	0.30
	Actual Variable per kWh	
	Delta Variable per kWh	0.28
	Adjustment Required for the Month (Mln Rs)	(0.02)
		(17.14)
	Price Variance	
	Impact of losses	(11.66)
Total Adjustment on account of variable O&M (Mln Rs)		(5.48)
		(17.14)
		255

1st month of the Qrt	CPP ADJUSTMENT		3rd Qtr
	Ref for the 1st month of the Qrt		5.66
	1st month of the Qrt		
	Actual CPP per kWh		
	Delta CPP per kWh		8.77
	Adjustment Required for the Month (Mln Rs)		3.11
			3,557
	Price Variance		
	Impact of losses		2,421
			1,137
2nd month of the Qrt			3,557
	Ref. for the 2nd month of the Qrt		
	2nd month of the Qrt		5.58
	Actual CPP per kWh		
	Delta CPP per kWh		12.99
	Adjustment Required for the Month (Mln Rs)		7.40
			6,990
	Price Variance		
	Impact of losses		4,757
			2,233
3rd month of the Qrt			6,990
	Ref. for the 3rd month of the qrt		
	3rd month of the Qrt		5.65
	Actual CPP per kWh		
	Delta CPP per kWh		9.89
	Adjustment Required for the Month (Mln Rs)		4.25
			3,998
	Price Variance		
	Impact of losses		2,721
			1,277
		3,998	
Total Adjustment on account of CPP (Mln Rs)		14,545	
Price Variance		9,898	
Impact of losses		4,647	
		14,545	



UoSC ADJUSTMENT		3rd Qtr
1st month of the Qrt	Ref for the 1st month of the Qrt	0.32
	1st month of the Qrt	
	Actual UoSC per kWh	
	Delta UoSc per kWh	0.42
	Adjustment Required for the Month (Mln Rs)	0.10
		112.29
	Price Variance	
2nd month of the Qrt	Impact of losses	76.42
		35.88
		112.29
	Ref. for the 2nd month of the Qrt	
	2nd month of the Qrt	0.34
	Actual UoSC per kWh	
	Delta UoSc per kWh	0.46
	Adjustment Required for the Month (Mln Rs)	0.12
		111.32
	Price Variance	
3rd month of the Qrt	Impact of losses	75.75
		35.57
		111.32
	Ref. for the 3rd month of the qrt	
	3rd month of the Qrt	0.33
	Actual UoSC per kWh	
	Delta UoSc per kWh	0.41
	Adjustment Required for the Month (Mln Rs)	0.08
		72.37
	Price Variance	
	Impact of losses	49.25
		23.12
		72.37
	Total Adjustment on account of UoSC (Mln Rs)	296
	Total Adjustment for the quarter allowed costs only (Mln Rs)	16,301
	Total Adjustment for the quarter allowed, Disallowed & deferred costs only (Mln Rs)	17,507



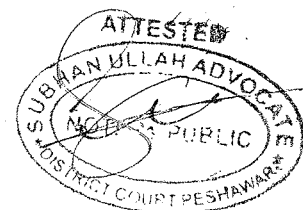
AFFIDAVIT

I Muhammad Amjad Khan S/O Mukaram Khan, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 17301-1389963-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 3rd Quarter Adjustment Petition for FY 2019-20 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Muhammad Amjad Khan)
Chief Executive Officer
PESCO

Dated: ____/____/2020





PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226

Fax No. 091-9223136

Email: sec.pesco@gmail.com

Office of the

Company Secretary PESCO

Room No.158 Wapda House,

Shami Road, Peshawar

BOARD RESOLUTION

Board of Directors Peshawar Electric Supply Company Limited in its 135th BoD meeting held on 01-08-2019 has authorized Chief Executive Officer of the Company to file the **Tariff Petition for Financial Year 2018-19 and FY 2019-20**, review motion and subsequent adjustments (if required) with National Electric Power Regularity Authority (NEPRA).

He along with other officers of the Company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of the application.

Certified True Copy

COMPANY SECRETARY
PESCO



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 183 / CEO/ FD / QESCO / Comp

Dated: 17th April, 2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR 3rd QUARTERLY ADJUSTMENT FOR FY 2019-20
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2019-20 pertaining to:


- the capacity and transmission charges being passed on to QESCO as per notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP as per notified tariff;
- Adjustment of Variable O&M as per actual being passed on to QESCO as per notified Transfer Pricing Mechanism; and


It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for 3rd Quarterly Adjustments for FY 2019 - 20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2019-20 as per the current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,


Muhammad Arif
Chief Executive Officer

For n.s.  23.04.20

- SA (T&P)

copy to

- SA (Tech)
- ADG (T&P)
- MP

cc..

- Chairman
- VC/M (MSE)
- M (T)
- M (CA)
- M (Lic)

REGISTRAR
Dy. No. 5297
Date: 28-4-20

Senior Advisor Tariff-I
Dy No. 3116
Date: 24.4.20

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 3RD QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO NO. 01(I) / 2019 DATED 1ST JANUARY 2019

APRIL 17, 2020

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.

2.2 Tariff notified vide SRO No. 01(I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 01(I)/2019 dated 22-08-2018, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2019-20 in aggregate amounting to Rs. 7,806 Million, which may be passed on by way of Rs. 7.12 per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the 3rd quarter of FY 2019-20 (January to March), being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer

Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

- 2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 3rd Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2019-20 for the current notified tariff vide 01(I)/2019 dated 01-01-2019 in aggregate amounting to Rs. 7,806 Million, which may be passed on by way of Rs. 7.12 per unit for the remaining period of the current financial year.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Muhammad Arif
Chief Executive Officer

Impact of QESCO Quarterly Adjustment

(Mln. Rs.)

Particular	QESCO Quarter - 3
Capacity Charges	
Reference as per QESCO notified tariff	8,839
Actual as per CPPA-G Invoice	14,088
Less / (Excess)	5,249
Use of System Charges	
Reference as per QESCO notified tariff	508
Actual as per CPPA-G Invoice	610
Less / (Excess)	102
Variable O&M Component of Energy Price	
Reference as per QESCO notified tariff	400
Actual as per CPPA-G Invoice	810
Less / (Excess)	410
Impact of T&D Losses	2,045
Quarterly Adjustment Recoverable / (Excess)	7,806



SUKKUR ELECTRIC POWER COMPANY LIMITED

OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ **2032-35**

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: **17** /04/2020

REGISTRAR
Dy. No: 6076
Date: 27-04-20

✓ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For m.r. pl. **27-04-20**
- SAC (Inf)
copy to
- Ds (m/r)
- m/r
CS.
- Chairman
- MCT)

Subject: **3RD QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2019-20 - SEPCO (LIECENSE # 21/DL/2011).**

Ref nce i) Tariff Determination for FY 2016-17 & FY 2017-18 by Authority vide your letter No. NEPRA/TRF-435/SEPCO-2018/10025-10027 dated 03-07-2018.
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 08(I)/2019 dated 01-01-2019.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2016-17 & F.Y 2017-18, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 8(I)/2019 dated 01-01-2019, SEPCO is hereby submitting quarterly Adjustment for the 3rd quarter (Jan-20 to Mar-20) of FY 2019-20 on account of the following:-

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M of Energy

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

(IMDAD ALI MIRANI)
FINANCE DIRECTOR

Copy To information:-

- Director General (Finance) PEPCO, Wapda House, Lahore.
- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Senior Advisor Tariff
Dy No: 3169
Date: 28-4-20



SUKKUR ELECTRIC POWER COMPANY

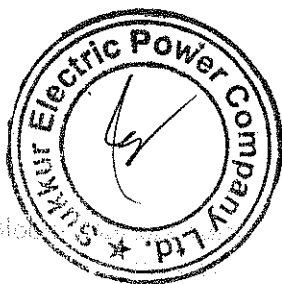
Detail of Quarterly Adjustmnet FY 2019-20

3rd Qtr

[Rs. In M]

Sr. No.	Component	Total
1- Capacity Charges		
	Reference as per XWDISCOs Notified tariff	5,533
	Actual as per CPPA-G Invoice	6,228
	Less / (Excess)	695
2- Use of System Charges		
	Reference as per XWDISCOs Notified tariff	324
	Actual as per CPPA-G Invoice	267
	Less / (Excess)	(57)
3- Variable O&M Component of Energy Price		
	Reference as per XWDISCOs Notified tariff	229
	Actual as per CPPA-G Invoice	359
	Less / (Excess)	130
3- Impact of T&D Losses on Monthly FPA *		
4- Quarterly Adjustment Recoverable / (Excess)		768

* The Fuel Price Adjustment for the period from Jan-20 to Mar-20 has yet to be determined, the impact of same will be calculated as determined.



Secretary, Ministry of Power, Government of Sindh, Sukkur

Secretary, Ministry of Power, Government of Sindh, Sukkur
A. Fida Secretariat Sukkur, Sindh

TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843
Fax#091-9212950
Fax# 091-9212730
Email:-amin95984@yahoo.com



Office of the
CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 186 /CEO/TESCO/Dated 21/04 /2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

For information & n.a. Please

- SA (Tariff-I)
- Conv to:
- DC (SE)
- M/F

CC: Chairman
- M (I)

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JANUARY-2020 TO MARCH-2020 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref:- Tariff determination for FY 2017-18 issued by the Authority vide letter No. NEPRA/TRF-444/TESCO-2018/13647-13649 dated August 31, 2018 and duly notified vide SRO 10 (I)/2019 dated 1st January, 2019.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2017-18. TESCO hereby submits quarterly adjustment for the period from Jan-2020 to Mar-2020 on account of the following:-

- i) Capacity charges
- ii) Use of System Charges
- iii) Variable O&M
- iv) Impact of extra/(less) purchases

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow quarterly adjustment of Rs.-495 million (Annexure-A) for the period from Jan-2020 to Mar-2020.

DA as above:-

(Fazli Wahanab)
Finance Director
TESCO WAPDA House
Peshawar

By No. 601
Date: 27-04-20
REGISTRAR

Senior Advisor Tariff-I
Dy No: 3178
Date: 23-4-20

Quarterly Adjustments-

Quarter-3 (2019-20)

EPP Adjustment

1st month of
Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

2nd month of
Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

3rd month of
Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

Quarter-3 (2019-20)

6.0926
7.0822
0.9896
1.4883 (Tentative)

Quarter-3 (2019-20)

4.2436
5.4285
1.1849
1.4883 (Tentative)

Quarter-3 (2019-20)

5.2989
5.1091
(0.1898)
1.4883 (Tentative)

12.47%

Quarter-3 (2019-20)

169
140
87
99
67
87
(33)

Quarter-3 (2019-20)

166
145
58
86
69
69
(18)

Quarter-3 (2019-20)

166
145
59
87
(11)
(11)
(99)
(148.84)

6.7033

Quarter-3 (2019-20)

5.0533
(1.7000)
(1.7000)
(280)

Quarter-3 (2019-20)

7.0261
7.2528
0.2267
0.2267
39

Quarter-3 (2019-20)

6.1907
5.1121
(0.0786)
(0.0786)
(13)
(253)

Target Losses for the quarter

1st month of
Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line, Agricultural and 1 to 300 (MkWh)
Adjustment already given (Min Rs)
Adjustment that should have been with allowed costs only (Min Rs)
Impact of disallowed costs (Min Rs)
Remaining adjustment for the quarter only allowed (Min Rs)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

2nd month of
Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line, Agricultural and 1 to 300 (MkWh)
Adjustment already given (Min Rs)
Adjustment that should have been with allowed costs only (Min Rs)
Impact of disallowed costs (Min Rs)
Remaining adjustment for the quarter only allowed (Min Rs)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

3rd month of
Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line, Agricultural and 1 to 300 (MkWh)
Adjustment already given (Min Rs)
Adjustment that should have been with allowed costs only (Min Rs)
Impact of disallowed costs (Min Rs)
Remaining adjustment for the quarter (Min Rs)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)
Total Adjustment on account of EPP allowed only (Min Rs)
Total Adjustment on account of EPP allowed and disallowed (Min Rs)

CPP ADJUSTMENT
Ref for the 1st month of the Qtr

1st month of
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qtr
2nd month of
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qtr
3rd month of
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)
Total Adjustment on account of CPP (Min Rs)

UoSC ADJUSTMENT

Ref for the 1st month of the Qn

1st month of
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

	0.3814	
Quarter-3 (2019-20)	0.2540	
	(0.1274)	(0.13)
		(22)

Ref. for the 2nd month of the Qn
2nd month of
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

	0.4281	
Quarter-3 (2019-20)	0.2704	
	(0.1577)	(0.18)
		(29)

Ref. for the 3rd month of the Qn
3rd month of
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

	0.3637	
Quarter-3 (2019-20)	0.2689	
	(0.0942)	(0.09)
		(16)

Total Adjustment on account of UoSC (Min Rs)

		(63)
--	--	------

Total Adjustment for the quarter allowed costs only (Min Rs)

Total Adjustment for the quarter allowed & Disallowed costs only (Min Rs)

		(476)
--	--	-------

Impact of Extra or Less Purchases

Ref Unit Purchased (M kWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2019-20)	163
Quarter-3 (2019-20)	156
Quarter-3 (2019-20)	185

Actual Unit Purchased (M kWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2019-20)	188
Quarter-3 (2019-20)	166
Quarter-3 (2019-20)	166
	502

Difference (M kWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2019-20)	6
Quarter-3 (2019-20)	10
Quarter-3 (2019-20)	-19
	-2

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2019-20)	13.177
Quarter-3 (2019-20)	11.698
Quarter-3 (2019-20)	11.853

Impact of extra/Less Purchases (Rs. Millions)

	-19.718	84.937
		119.160
		-223.835
		-119.718
		-495.431

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2019-20
From Jan-2020 to Mar-2020

Annexure A

Rupees in Millions					
Sr.#	Components	Jan-20	Feb-20	Mar-20	Total
1	EPP Adjustment	(33)	(18)	(99)	(149)
2	CPP Adjustment	(288)	38	(13)	(263)
3	UoSC Adjustment	(22)	(26)	(16)	(63)
4	Impact of extra/(less) Purchases	85	119	(224)	(20)
	Sub-Total	(257)	113	(351)	(495)