



NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

NOTICE OF ADMISSION / HEARING

All stakeholders, interested/affected persons and the general public are notified that Gujranwala Electric Power Company Limited (GEPCO) has filed petition with the National Electric Power Regulatory Authority (NEPRA) for the determination of its tariff for Supply of Electric Power for the FY 2018-19.

SALIENT FEATURES OF THE PETITION

1. The petitioner has requested the following:

Description	Units	FY 2018-19
Units Received	GWh	11,100
Requested Units Lost	GWh	1,096
Requested Losses	%	9.87%
Units Sold	GWh	10,004
Power Purchase Price		127,211
O&M		5,038
Depreciation	[Mln Rs]	42
RORB		98
Other Income		-2,050
PYA		5,425
Revenue Requirement of Supply Business	[Mln Rs]	135,764
Revenue Requirement of Wire Business	[Mln Rs]	18,580
Total Revenue Requirement	[Mln Rs]	154,344
*Average Supply Tariff	Rs./kWh	15.4282

**Gepeco in its Petition requested avg. Tariff of Rs. 15.4278/kWh*

2. Based on above tariff components the petitioner has requested following category-wise tariff: -

Description	NEPRA Determined Base Tariff for the FY 2017-18		Requested Tariff for the FY 2018-19	
	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh
Residential - A1				
For Peak Load Requirement less than 5 kW				
Up to 50 Units		4.00		4.00
1-100 Units		10.48		15.80
101-200 Units		12.44		18.57
201-300 Units		13.88		24.77
301-700 Units		16.83		26.36
Above 700 Units		17.94		
For Peak Load Requirement 5 kW & above				
Time of Day (TOU) - Peak		17.43		25.62
Time of Day (TOU) -Off-Peak		10.93		16.44
Temporary Supply		17.43		25.62
Commercial - A2				
For peak load requirement less than & up to 5kW		16.43		24.20
For Peak load requirement (<20KW) exceeding 5 kW				
Regular	400	12.93	400	19.26
Time of Day (TOU) -Peak		17.43	400	25.62
Time of Day (TOU) - Off-Peak	400	10.93	400	16.44
Temporary Supply		16.40		24.16
General Services		13.23		19.68
Industrial				
B1		13.93		20.67
B1 (Peak)		17.43		25.62
B1 (Off-Peak)		11.34		17.02
B2	400	11.43	400	17.14
B2 (Peak)		17.43	400	25.62
B2 (Off-Peak)	400	8.62	400	13.17
B3 (Peak)		17.43	380	25.62
B3 (Off-Peak)	380	11.03	380	16.58
B4 (Peak)		17.43		
B4 (Off-Peak)	360	10.53		
Temporary Supply		17.43		
Single Point Supply (Bulk)				
C1 (a) Supply at 400/230 Volts less than 5 KW		16.43		24.20
C1(b) Supply at 400/230 Volts- 5 KW& up to 500KW	400	15.93	400	23.50
Time of use (TOU) Peak		20.43	400	29.85
Time of use (TOU) Off Peak	400	13.93	400	20.70
C2 Supply at 11 Kv. 33 Kv up to and including 5000 Kw	380	14.73	380	21.80
Time of use (TOU) Peak		20.43	380	29.85
Time of use (TOU) Off Peak	380	13.73	380	20.39
C3 Supply at 66 Kv & above	360	14.63		
Time of use (TOU) Peak		20.43		
Time of use (TOU) Off Peak	360	13.63		
Agricultural Tube-wells - Tariff D				
Scarp D-1(a) less than 5 kW		15.73		23.21
Scrap Time of use (TOU) Peak		20.23		
Scrap Time of use (TOU) Off Peak	200	13.43		
D-2 Agricultural Tube Well	200	14.73	200	21.80
Agriculture Time of use (TOU) Peak		20.23	200	29.57
Agriculture Time of use (TOU) Off Peak	200	13.39	200	19.91
Public Lighting - Tariff -G		11.80		17.65
Housing Colonies - H		11.93		17.85
Special Contracts - Tariff (AJK)	360	14.50	360	21.48
Time of Use (TOU) - Peak	360	17.41	360	25.59
Time of Use (TOU) - Off-Peak	360	12.16	360	18.17
J-1 For Supply at 66 kV & above	360	9.77		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	360	8.77		
J-2 (a) For Supply at 11, 33 kV	380	9.87		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	380	8.87		
J-2 (b) For Supply at 66 kV & above	360	9.77		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	360	8.77		
J-3 (a) For Supply at 11, 33 kV	380	9.87		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	380	8.87		
J-3 (b) For Supply at 66 kV & above	360	9.77		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	360	8.77		

3. In terms of rules 6 of NEPRA (Tariff Standards & Procedures) Rules, 1998, any interested person who desires to participate in the proceedings may file an intervention request within seven days from the date of publication of this notice. Such intervention request shall state the name and address of the person filing the same, objections and the manner in which such person is or is likely to be substantially and specifically affected by any determination in the proceedings. The intervention request may also contain the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case. In the intervention request, the intervener may specifically admit, deny or explain the facts stated in the petition and may also state additional facts which are relevant and necessary for reaching a just and informed decision in the proceedings. The intervention request shall be signed verified and supported by means of an affidavit in the same manner as in the case of the petition. The intervener shall also serve a copy of the intervention request duly attested as true copy on the petitioner or his authorized representative and the petitioner may file a rejoinder to the intervention request which shall be filed within 7 days of receipts of copy of intervention request.
4. Any person may also file the comments in the matter within 7 days of the publication and the Authority, if deemed fit, may permit participation of such person into the proceedings and also may consider those comments in the final determination.
5. All stakeholders and interested / affected persons are also informed that in order to arrive at a just and informed decision, the Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date: September 09, 2020
Time: 11:00 am
Venue: Online

6. Following link may be used for participation in the hearing through Zoom;

<https://us02web.zoom.us/j/83612995183>

All communications should be addressed to:

Registrar NEPRA
NEPRA Tower, G-5/1, Islamabad.
Phone: 051-2013200 Fax: 051-921 0215, E.mail office@nepra.org.pk

Copy of the petition and issues framed for hearing can be obtained from NEPRA office or from website: www.nepra.org.pk