

Issues for hearing in the matter of Petition filed by GEPCO for determination of tariff for Supply of Power for the Financial Year 2018-19.

1. The following issues have been framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the Petitioner has complied with the direction of the Authority given in earlier determination?
 - ii. Whether the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments are justified?
 - iii. As per NEPRA Amendment Act, 2018, obligations of procurement of assets including meters (for satisfying its services) and disconnection / reconnection services (on demand of Supplier) are with Distribution Licensee whereas procedure for metering, billing, collection of approved charges and recovery of arrears are the obligations of Supply Licensee. In this scenario, GEPCO is required to state the mode and manner being developed and followed for appropriate coordination between Distribution Licensee and Supply Licensee?
 - iv. Whether the projected demand (GWh) and projected power purchase cost is reasonable?
 - v. Whether the requested O&M cost, Depreciation and Other Income are justified?
 - vi. Whether the requested RoRB is justified?
 - vii. Whether the requested PYA is justified?
 - viii. Whether the Petitioner has actually written off, provisionally allowed Write offs allowed in the Re determination decision pertaining to the FY 2015-16?
 - ix. Whether the existing Tariff Terms and Conditions needs to be modified to incorporate concerns raised by various consumers? Whether Ministry of Information Technology & Telecommunication request to charge Cellular Mobile Operator under the “B Industrial Supply” Category instead of “A-2 Commercial” is justified?
 - x. Whether the ToU meters installed for the residential & general service consumers can record MDI? Whether the existing fixed charges applicable to different consumer categories are sufficient and whether there shall be any fixed charges for the residential consumers and General Services categories?
 - xi. Whether the existing minimum/fixed monthly charges even if no energy is consumed needs to be revised to assist in the recovery of fixed cost?
 - xii. As provided in NEPRA Amendment Act, 2018, GEPCO as Distribution Licensee shall be deemed to hold Supply License also for a period of 5-years. In this regard, GEPCO is required to explain its organizational restructuring in respect of segregation of responsibilities for Distribution Business and Sale Business?
 - xiii. Whether the Petitioner is to be treated as a Supplier of the last resort and whether the tariff of the Petitioner or the National uniform tariff is to be treated as last resort tariff?
 - xiv. Whether the concerns raised by the intervener/ commentator if any are justified?
 - xv. Any other issue that may come up during or after the hearing?