

F. No- Tariff/2019-16 (ISP)
Government of Pakistan
Ministry of Energy (Power Division)
Power Policy and Finance Wing

Islamabad 28th April, 2021

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION FOR EXTENSION OF 'ABOLISHMENT OF TIME-OF-USE TARIFF SCHEME' FOR INDUSTRIAL CONSUMERS OF EX-WAPDA DISCOs

Reference is made to Cabinet Committee on Energy (CCoE) decision no. CCE-36/12/2021 dated April 15, 2021 (copy enclosed) on the subject matter.

Background:

- 2) Cabinet Committee on Energy (CCoE), on November 02, 2020, considered the summary submitted by the Power Division regarding abolishment of Time-of-Use Tariff Scheme for Industrial Consumers and decided for the abolishment of the peak and off-peak tariff structure up till April 30, 2021 with a review to be carried out by March 31, 2021 for its continuation or otherwise beyond April 30, 2021 (**Annex-I**). The decision of the Cabinet was communicated to the Authority vide letter No. Tariff/XWDISCO's/2018 dated November 18, 2020 (**Annex-II**).
- 3) Subsequently, Power Division filed a review motion to Authority for recommendation of support package for Industrial consumers and abolishment of Time-of-Use Tariff scheme for industrial Consumers. The Authority in its decision dated, December 01, 2020, approved the proposal, whereby, during peak hours the off-peak rate along with applicable quarterly adjustments would be charged w.e.f. November 01, 2020 till April 30, 2021 with the difference in this regard to be picked up by the Federal Government as subsidy. The same was endorsed by Economic Coordination Committee (ECC) of the Cabinet dated December 03, 2020 vide case no. ECC-443/60/2020 and further notified by the Federal Government on December 03, 2021 (vide SRO. 1291(I)/2020 & SRO. 1292(I)/2020).

Extension of ToU Abolishment Package (Post-April 2021):

- 4) Pursuant to CCoE Decision referred at 2 above, the summary for the extension/abolishment of Time-of-Use Tariff Scheme for industrial consumers was presented in CCOE dated April 15, 2021 (**Annex-III**), wherein the para 5(B) of the summary was approved by the CCoE (**Annex-IV**).
- 5) In view of above and pursuant to, inter alia, Section 7 & 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, the Authority is requested to incorporate the decision referred in para 4 (**Annex-IV**) of the instant motion, in the tariff structure of the EX-WAPDA DISCO's industrial consumers for subsequent notification by the Federal Government. Furthermore, the Authority is also requested that any decision by Federal Government regarding the extension of abolishment of time-of-use tariff schemes beyond June 30 2022, may be automatically incorporated in the then prevailing tariff structure of EX-WAPDA DISCO's, till the applicability of "Revised Support package for Industrial Electricity Consumers" (applicable till October 31, 2023).

(Syed Mateen Ahmed)
Section Officer (Tariff)

Copy to:

- i). PSO to Minister for Power Division, Islamabad.
- ii). PSO to Secretary, Ministry of Energy, Power Division, Islamabad.
- iii). SPS to Additional Secretary-II, Ministry of Energy, Power Division, Islamabad.
- iv). PS to Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.

Tariff Division Record
Dy No. 7754
Dated 3-5-21

REGISTRAR
Dy. No. 7952
30-4-2021

SECRET
IMMEDIATE

GOVERNMENT OF PAKISTAN
CABINET SECRETARIAT
(CABINET DIVISION)

No.F.1/53/2020-Com

Islamabad, the 02nd November, 2020

MEMORANDUM

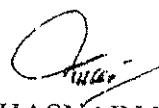
Subject: DECISIONS OF THE MEETING OF ECONOMIC COORDINATION COMMITTEE (ECC) OF THE CABINET

In terms of rule 20(13), read with rule 23(4), of the Rules of Business 1973, a copy of the decision(s) of the Economic Coordination Committee, taken in its meeting held on 02nd November, 2020 as mentioned below, are forwarded herewith for further action.

| | |
|-----------------------------|--------------------------|
| Secretary, Power Division | Case No. ECC-403/53/2020 |
| Secretary, Finance Division | Case No. ECC-403/53/2020 |
| Chairman, NEPRA | Case No. ECC-403/53/2020 |

2. Action to implement the aforesaid decision(s) shall be initiated after ratification of the same by the Federal Cabinet, in accordance with rule 24 of the Rules of Business 1973. A report on the status of implementation shall be furnished to the Cabinet Division for information.

3. The enclosed certificate, acknowledging receipt of the decision(s), may please be returned to the Cabinet Division duly completed and signed.


(SYED HASNAIN MEHDI)
Senior Joint Secretary
(Cabinet Committees)
Ph # 9203014

- 1. ✓ Secretary, Power Division
- 2. Secretary, Finance Division
- 3. Chairman, NEPRA

ECC Files
17/11/2020

AS/11
MF

J.S (PF)

Handwritten notes and signatures at the bottom of the page, including 'AS (PF) (S. Sube)' and other illegible scribbles.

Handwritten date and initials: 17/11/2020

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Item No.1

Case No.ECC-403/53/2020
Dated: 2nd November, 2020

REVISED SUPPORT PACKAGE FOR
INDUSTRIAL ELECTRICITY CONSUMERS

DECISION

The Economic Coordination Committee (ECC) of the Cabinet considered the summary dated 2nd November, 2020 submitted by the Power Division regarding Revised Support Package for Industrial Electricity Consumers and decided as follows:

(a) Industrial consumers of ex-WAPDA Distribution Companies:

- i. Discount of Rs 4.96/kWh would be offered from the incremental marginal rate (Rs 12.96/kWh) for industrial consumer categories (B1, B2 & B3) from 1st November 2020 to 30th June 2021 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020 (the reference period is adjusted to exclude COVID months). In this case, an estimated subsidy requirement shall be approximately Rs 14 billion which shall be provided by the Finance Division from COVID Economic Stimulus Package on actual consumption basis for each month.
- ii. Rate of Rs 12.96 /kWh may be charged for industrial consumer categories (B1, B2 & B3) from 1st July 2021 to 31st October 2023 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. In this case, there is no subsidy requirement.
- iii. Rate of Rs 12.96 /kWh may be charged for industrial consumer category B4 from 1st November 2020 to 31st October 2023 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. In this case, there is no subsidy requirement.
- iv. New industrial consumers having no reference consumption available in the period of March 2019 to February 2020 shall be

SECRET

offered the same package through slab-wise consumption structure.

(b) Industrial consumers connected with K-Electric network:

- i. Discount of Rs 4.96/kWh, from the base rate, will be offered for industrial consumer categories (B1, B2 & B3) from 1st November 2020 to 30th June 2021 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. In this case, an estimated subsidy requirement for K-Electric shall be approximately Rs 7 billion which shall be provided by the Finance Division from COVID Economic Stimulus Package on actual consumption basis for each month.
 - ii. New industrial consumers of K-Electric may be offered the same package through slab-wise consumption structure;
- (c) Impact of the Fuel Price Adjustment (FPA) shall be passed on to the industrial consumers on incremental consumption basis.
- (d) The subsidy amount will be reconciled every month on actual incremental cost/base tariff between Power Division and Finance Division.
- e) Guidelines shall be issued to NEPRA for incorporation of the proposed package in the regulatory framework.
- f) After recommendation of NEPRA, notification of the proposed package in the official gazette will be issued by the Power Division.



Urgent Action plan

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GOVERNMENT OF PAKISTAN
CABINET SECRETARIAT
(CABINET DIVISION)
<><>

No.5/1/2018-P-II

Islamabad, the, 17th November, 2020

OFFICE MEMORANDUM

Subject: RATIFICATION OF THE DECISIONS OF THE ECONOMIC COORDINATION COMMITTEE (ECC) OF THE CABINET IN ITS MEETING HELD ON 02-11-2020.

The undersigned is directed to enclose a copy of Cabinet decision regarding ratification of ECC decision taken in its meeting held on 02-11-2020 (Copy enclosed).

[Signature]
(Yasmeen Sadiq)
Section Officer (Progress-II)
Ph: 051-9103581

9352
Secy Power Division
Dated 17/11/2020

- ✓ i. The Secretary, Power Division.
- ii. The Secretary, Finance Division.
- iii. The Chairman, NEPRA

AS-II

JS (P/F) *[Signature]*

D SUPP
SO (P/F)

| | |
|---|--|
| Case No. 845/43/2020 Dated: 03.11.2020 | Ratification of the Decisions taken by the Economic Coordination Committee (ECC) of the Cabinet in its meeting held on 02.11.2020. |
| Presented by: Cabinet Division | |

DECISION

The Cabinet considered the summary titled 'Ratification of the Decisions Taken by the Economic Coordination Committee (ECC) of the Cabinet in its Meeting held on 02.11.2020' dated 2nd November, 2020, submitted by Cabinet Division, and ratified the decision taken by ECC in the following case:

| S. No. | Title | Divisions |
|--------|--|-----------|
| 1. | Revised Support Package for Industrial Electricity Consumers | Power |

The Cabinet further directed as following:

- a) Rate of Rs. 12.96/Kwh may be charged for industrial consumer categories B4 and B5 of K-Electric from 1st November 2020 to 30th June 2021 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. Decision for extending this package for these consumers will be taken in June 2021;
- b) NEPRA shall review and finalize benchmarks of reference consumptions for new consumers; and
- c) The package will be applicable to all hours of the day, during the period when time of use tariff for industrial users is discontinued



Government of Pakistan
Ministry of Energy
(Power Division)
Power Coordination, Policy and Finance Wing
***_**_**_**_**_**_**_**_**_**_**

No. Tariff/XDISCO/2018

Islamabad the 18th November 2020

Subject: REVISED SUPPORT PACKAGE FOR INDUSTRIAL ELECTRICITY CONSUMERS.

The undersigned is directed to state that a Summary on *"Revised support package for industrial electricity consumers"* was forwarded to the ECC of the Cabinet for consideration / approval. ECC of the Cabinet in its meeting held on 02.11.2020 considered the Summary. Decision of ECC of the Cabinet is reproduced as under:

2. ECC OF THE CABINET DECISION NO. ECC-403/53/2020 DATED 2ND NOVEMBER, 2020

The Economic Coordination Committee (ECC) of the Cabinet considered the summary dated 2nd November, 2020 submitted by the Power Division regarding **Revised Support Package for Industrial Electricity Consumers** and decided as follows:

(a) Industrial consumers of ex-WAPDA Distribution Companies:

- i. Discount of Rs 4.96/kWh would be offered from the incremental marginal rate (Rs. 12.96/kWh) for industrial consumer categories (B1, B2 & B3) from 1st November 2020 to 30th June 2021 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020 (the reference period is adjusted to exclude COVID months). In this case, an estimated subsidy requirement shall be approximately Rs. 14 billion which shall be provided by the Finance Division from COVID Economic Stimulus Package on actual consumption basis for each month.
- ii. Rate of Rs. 12.96/kWh may be charged for industrial consumer categories (B1, B2 & B3) from 1st July 2021 to 31st October 2023 for off peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. In this case, there is no subsidy requirement.
- iii. Rate of Rs. 12.96/kWh may be charged for industrial consumer category B4 from 1st November 2020 to 31st October 2023 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. In this case, there is no subsidy requirement.
- iv. New industrial consumers having no reference consumption available in the period of March 2019 to February 2020 shall be offered the same package through slab-wise consumption structure.

(b) Industrial consumers connected with K-Electric network:

- i. Discount of Rs 4.96/kWh, from the base rate, will be offered for Industrial categories (B1, B2 & B3) from 1st November 2020 to 30th June 2021 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. In this case,

- an estimated subsidy requirement for K. Electric shall be approximately Rs.7 billion which shall be provided by the Finance Division from COVID Economic Stimulus Package on actual consumption basis for each month.
- ii. New industrial consumers of K-Electric may be offered the same package through slab-wise consumption structure;
- (c) Impact of the Fuel Price Adjustment (FPA) shall be passed on to the industrial consumers on incremental consumption basis.
- (d) The subsidy amount will be reconciled every month on actual incremental cost/base tariff between Power Division and Finance Division.
- (e) Guidelines shall be issued to NEPRA for incorporation of the proposed package in the regulatory framework.
- (f) After recommendation of NEPRA, notification of the proposed package in the official gazette will be issued by the Power Division.

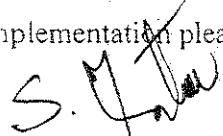
3. **CABINET DECISION NO. 845/43/2020 DATED 3.11.2020**

The Cabinet considered the summary titled 'Ratification of the Decisions Taken by the Economic Coordination Committee (ECC) of the Cabinet in its Meeting held on 02.11.2020' dated 2nd November, 2020, submitted by Cabinet Division, and ratified the decision taken by ECC, and the Cabinet further directed as following:

- a. *Rate of Rs. 12.96/Kwh may be charged for industrial consumer categories B4 and B5 of K-Electric from 1st November 2020 to 30th June 2021 for off-peak hours on incremental consumption basis over their consumption in corresponding months of the period March 2019 to February 2020. Decision for extending this package for these consumers will be taken in June 2021;*
- b. *NEPRA shall review and finalize benchmarks of reference consumptions for new consumers; and*
- c. *The package will be applicable to all hours of the day, during the period when time of use tariff for industrial users is discontinued.*

4. Pursuant to the Cabinet decision, NEPRA shall review and finalize benchmarks of reference consumptions for new consumers. The proposal for computation of reference benchmarks for new industrial consumers is placed at **Annex-A** for review and amendment, if required. Following receipt of recommendations of NEPRA to Power Division, notification of the proposed package in the official gazette will be issued by Power Division accordingly.

5. The above is submitted to NEPRA Authority, for information and implementation please.

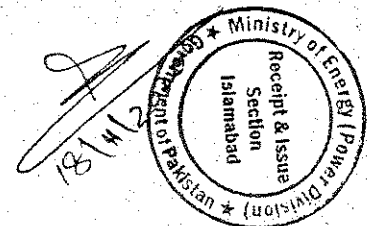

(Syed Mateen Ahmed)
Section Officer (Tariff)

Distribution: -

The Chairman (NEPRA),
NEPRA house,
Islamabad

For information only: -

1. Secretary Cabinet Division Islamabad
2. Secretary Finance Division Islamabad



3. Managing Director, PEPCO, WAPDA House Lahore.
4. Chief Executive Officer, PITC, Lahore.
5. Chief Executive Officer, K-Electric, Karachi
6. Chief Executive Officer, CPPA-G, Islamabad.

Cc.

PS to Minister for Energy (Power Division), Islamabad

PS to Secretary Power Division.

✓ PS to Additional Secretary (II) Power Division.

[Handwritten signatures and dates]
13/11/20
9/18/11

Reference Consumption
of New Industrial
Connection for Specific
Month = Maximum of (S.L OR MDI) * Hrs * (Load Factor(%) of particular
Industrial consumer category)

Where :

S.L= Sanctioned Load of the respective industrial consumer

MDI= Maximum Demand Indicator of the respective industrial consumer for the given month

Hrs= No. of Hours in the given month

Load Factor of Particular Category may be derived from Consumer Service Manual (as updated from time to time)

The relevant excerpt of the Consumer Service manual, as determined by NEPRA on July 8th,2020 is placed under as for reference:

| B INDUSTRIAL SUPPLY | | |
|---------------------|---|-----|
| 07 | B-1 except for ice factories, Cold Storage, Plastic Molding, Rice shellers | 40% |
| 08 | B-2, except Ice Factories, Cold Storage, Plastic Molding, Rice shellers | 50% |
| 09 | Ice Factory, Cold Storage, | 70% |
| 10 | Plastic Molding Industry, Rice Sheller | 50% |
| 11 | B-3 Textile Mills and Steel Furnaces Melting Industry and all other continuous industry | 60% |
| 12 | Other normal Industry like Engineering Works | 50% |
| 13 | Flour Mills B-2 & B-3 | 40% |
| 14 | B-4 | 50% |

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F.No.PI-4(18)2015-16
 Government of Pakistan
 Ministry of Energy
 (Power Division)
 Power Coordination, Policy and Finance Wing

Islamabad the 12th April 2021**Summary for CCoE**

Subject: **Extension / Abolishment of Time-Of-Use (ToU) tariff scheme for industrial consumers**

Cabinet Committee on Energy (CCoE) vide its decision dated 2nd November 2020 decide that "Abolishment of peak and off-peak tariff structure may be implemented only till 30th April 2021 and a review be carried out by 31st March 2021, for its continuation or otherwise beyond April 2021 (Annex-I)."

2. The decision of abolishment of ToU tariff scheme for the industrial consumers has stimulated substantial demand growth in the peak hours for the period of four (4) months i.e. from Nov-20 till Feb-21. Commencing from the growth of approximately 12% in Nov-20 (month on month basis), increase of 28% has been observed in Feb-21, thereby yielding cumulative growth of 21 % on average basis for the four months (Annex-II). Though, the growth was reflected in all the categories, the major proportion was witnessed in categories B-3 & B-4 (Annex-III). The corresponding subsidy volume to stimulate aforesaid growth was approximately Rs. 7.75 billion till February-21 (provisional basis) (Annex-IV).

3. Extension of ToU package for the core summer months requires consideration of, inter-alia, technical and commercial dimensions of the power system. Staggering of generation and transmission projects on account of Other Force Majeure Events (OFME) due to COVID-19 pandemic as well as forced generation constraints would result into a narrow power balance for the summer months. Monthly prospective power balance for the system is placed at Annex-V for reference. Extension of ToU package for the summer months may pose risk of severe shortfalls leading to prolonged hours of load shedding, dispatch of expensive generation (RFO, HSD) and may compromise the stability of the system. Following the month of September-21, the power system shall have considerable resources to meet the exposure of enhanced demand of industrial consumers on continuous basis for the coming years.

4. At the same time, extension of TOU package from 1st May -21 shall yield subsidy requirements of approx. Rs. 22.5 Billion on annual basis non-provision of the same shall have adverse effect on the bottom line of the Circular Debt Management Plan (CDMP), and more importantly affect the liquidity of the sector.

5. In view of aforesaid, the following two options are submitted for consideration and approval of the CCoE of the Cabinet:

A. Abolishment of existing ToU tariff package from 1st May-21 till 30th September-21, with subsequent re-evaluation in September-21 regarding re-introduction of TOU abolishment tariff scheme from October-21 onwards on the basis of technical and commercial dimensions.

OR

B. Extension of existing ToU tariff package from 1st May-21 till 30th June-22 with the subsequent re-evaluation in May-22 regarding extension of the package on the basis of, inter-alia, technical and commercial dimensions. This option shall also require approval of the following:

- i. Development and implementation of the load management plan for the summer months that may result in the prolonged hours of load shedding for the different categories of electricity consumers.
- ii. Provisioning of dispatch of expensive plants (RFO, HSD) to meet the incremental demand of industrial consumers, taking into account available generation capacity, demand and other constraints of the system;
- iii. Firm commitment of the provisioning of gas & RLNG supplies to the power sector based on the monthly requirements for power generation;
- iv. Budget cumulative subsidy of approximately Rs 26 Billion. for the package for the period commencing from 1st May-2021 till 30th June 2022, with the timely monthly disbursement by the Finance Division on the basis of actual consumption;

6. The Summary was circulated to Finance Division and NEPRA for views and comments in the light of Rule 18 (4) of Rules of Business, 1973. Due to paucity of time the summary is submitted for consideration and stakeholders may submit their views during the meeting of CCoE of the Cabinet.

7. Minister for Energy has seen and authorized submission of the summary to the CCoE.

(Ali Raza Bhutta)
Secretary

Islamabad, the April 2021

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Annex - I

Item No.1

Case No.CCE-61/19/2020

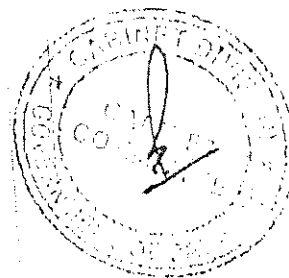
Dated: 2nd November, 2020

ABOLISHMENT OF TIME-OF-USE TARIFF
SCHEME FOR INDUSTRIAL CONSUMERS

DECISION

The Cabinet Committee on Energy (CCoE) considered the summary dated 2nd November, 2020 submitted by the Power Division regarding Abolishment of Time-of-Use Tariff Scheme for Industrial Consumers and endorsed the proposal, in principle, at para-4 of the summary with the following directions to the Power Division:

- (i) Abolishment of peak and off-peak tariff structure may be implemented only till 30th April 2021 and a review be carried out by 31st March 2021, for its continuation or other-wise beyond April 2021.
- (ii) The expected impact on Circular Debt shall be evaluated in the light of data of actual consumption by the industrial sector and presented to Cabinet in the forthcoming meeting. The actual impact on Circular Debt shall be reported to the CCoE on monthly basis.



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| | Nov-19 | Nov-20 | Dec-19 | Dec-20 | Jan-20 | Jan-21 | Feb-20 | Feb-21 |
|--------------------------|--------|--------|--------|--------|--------|--------|--------|--------|
| Peak Sales (Gwhs)* | 302 | 338 | 309 | 361 | 314 | 402 | 296 | 379 |
| Incremental Sales (Gwhs) | 36 | | 52 | | 87 | | 83 | |
| Growth (%) | 12% | | 17% | | 28% | | 28% | |
| Average Growth (%) | 21% | | | | | | | |

Annex - III

Category wise Industrial Growth (%)

| | Nov-20 | Dec-20 | Jan-21 | Feb-21 |
|-----------|--------|--------|--------|--------|
| B1 | 13% | 10% | 16% | 13% |
| B2 | 11% | 15% | 14% | 13% |
| B3 | 9% | 21% | 36% | 44% |
| B4 | 21% | 16% | 44% | 34% |

RB

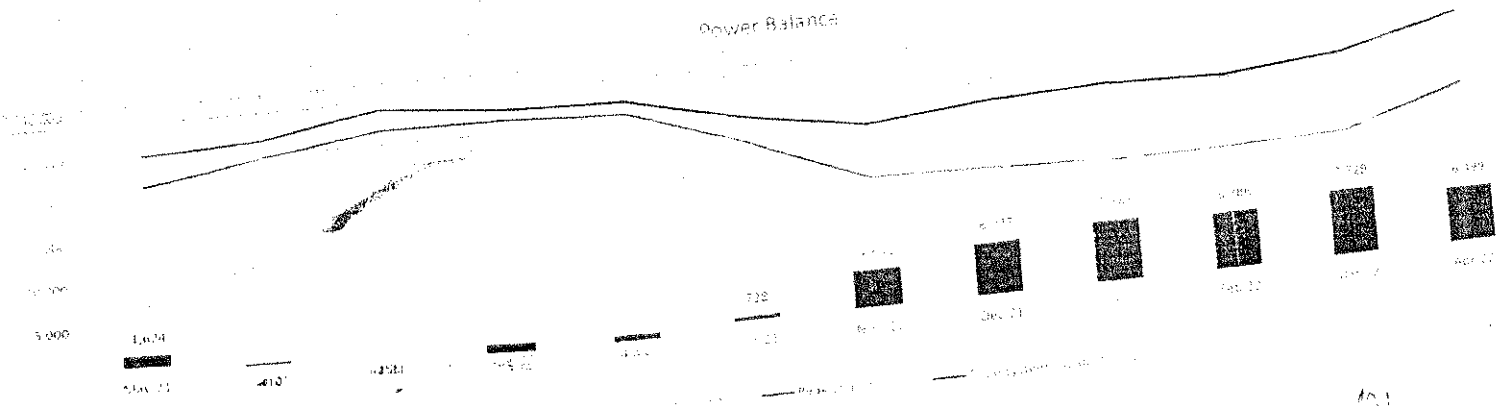
Subsidy Claims (Bln. Rs)

| | Nov-20 | Dec-20 | Jan-21 | Feb-21 | Total |
|------------------|--------|--------|--------|--------|-------|
| XW-DISCOs | 1.41 | 1.62 | 2.2 | 1.89 | 7.11 |
| K-E | 0.07 | 0.18 | 0.2 | 0.19 | 0.63 |
| Total | 1.48 | 1.8 | 2.4 | 2.09 | 7.75 |

*Subsidy claims are on provisional basis

Annex - V

| | | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 |
|--------------------------------------|----|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Peak Load | MW | 21,238 | 23,775 | 25,662 | 25,649 | 25,162 | 20,852 | 15,042 | 14,743 | 14,132 | 14,219 | 14,396 | 18,410 | 23,584 | 25,663 |
| Total Hydel Contribution | MW | 5,556 | 5,626 | 8,852 | 8,636 | 8,892 | 6,457 | 4,988 | 3,503 | 2,631 | 4,155 | 4,184 | 5,524 | 6,414 | 8,273 |
| Total Thermal Contribution | MW | 18,905 | 19,254 | 18,327 | 17,537 | 17,293 | 16,512 | 15,890 | 18,752 | 19,985 | 17,735 | 18,779 | 20,490 | 20,510 | 21,142 |
| Total VRE Contribution | MW | 526 | 863 | 893 | 713 | 460 | 476 | 300 | 236 | 294 | 536 | 602 | 727 | 815 | 1,473 |
| Installed Capacity | MW | 33,434 | 33,534 | 33,534 | 33,534 | 33,599 | 34,269 | 34,269 | 34,319 | 34,319 | 34,319 | 34,619 | 34,619 | 34,619 | 35,348 |
| Total System Capability | MW | 24,986 | 25,743 | 28,072 | 26,885 | 26,845 | 23,445 | 21,178 | 22,490 | 22,911 | 22,425 | 23,565 | 26,749 | 27,740 | 30,988 |
| Power Balance | MW | 3,748 | 1,968 | 2,410 | 1,236 | 1,494 | 2,793 | 6,135 | 7,747 | 8,779 | 8,208 | 9,169 | 8,340 | 4,156 | 5,225 |
| Power Balance with 10% margin | MW | 1,624 | 410 | 156 | 1,328 | 1,021 | 728 | 4,631 | 6,273 | 7,365 | 6,786 | 7,729 | 8,499 | 1,797 | 2,659 |
| Power Balance with 15% margin | MW | 562 | 1,599 | 1,340 | 2,611 | 2,279 | 305 | 3,879 | 5,536 | 6,659 | 6,075 | 7,009 | 5,578 | 618 | 1,376 |



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SECRETItem No.3Case No.CCE-36/12/2021Dated: 15th April, 2021EXTENSION/ABOLISHMENT OF TIME-OF-USE
(TOU) TARIFF SCHEME FOR INDUSTRIAL
CONSUMERSDECISION

The Cabinet Committee on Energy (CCoE) considered the summary dated 12th April 2021 submitted by the Power Division titled 'Extension/Abolishment of Time-of-Use (ToU) tariff scheme for industrial consumers' and approved the proposal at para-5(B) of the summary.

