

Issues of Public Hearing
in the matter of K-Electric (KE) Integration Plan
into CTBCM

1. Whether the central dispatch and operations of the power system for the entire country by one System Operator be allowed keeping in view provisions of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) and National Electricity Policy 2021?
2. Whether it is prudent and in the interest of competition to allow Supplier of Last Resort (SOLR) to incorporate a wholly-owned subsidiary company and seek licence as Competitive Supplier in its service territory or otherwise?
3. Whether it is prudent to allow the SOLR to obtain the Trader Licence to act as generation aggregator and trade in the market through bilateral contracts?
4. Whether it is prudent to allow the SOLR to charge under a separate category a higher tariff to bulk power consumers (BPCs), whose Competitive Supplier defaults?
5. Whether any time period should be set during which the SOLR will supply electric power to BPCs and after which the BPCs should shift to competitive supplier to encourage competition in the market or otherwise?
6. Whether it is prudent for NEPRA to determine tariff for the generators supplying electric power through bilateral contracts for the purpose of merit order and other relevant scenarios?
7. Whether CTBCM can be operationalized within KE service territory during the validity of MYT control period or after its expiry by year 2023?
8. Whether it is prudent to have a single marginal price for the whole country or otherwise?
9. Whether the uniform tariff policy should continue or end consumer tariffs be charged based on cost of service to do away with cross-subsidies, in order to promote the efficient, competitive and liquid power market development under CTBCM?
10. Whether the requirement of escrow account security provision for imbalances settlement should apply to KE or otherwise?
11. Whether the existing PPAs/ EPAs should be converted into a separate contract design whereby KE will not be exposed to the risk of imbalances to the extent of their contracted / allocated legacy PPAs / EPAs capacity?
12. Whether KE should be part of integrated central long-term generation planning through IGCEP in order to achieve the goal of overall resource optimization and implementation of least cost principles?
13. Whether it may be prudent and efficient approach that future procurement of KE should be done through the Independent Auction Administrator (IAA) or by KE itself or under some other arrangement?

14. What modifications may be required (if any) in KE's licences being a vertically integrated entity to ensure its integration in the CTBCM in light of the NEPRA Act, and other applicable documents?
15. Whether the cost of out-of-merit despatch for system security purposes be a part of the marginal cost or otherwise?
16. Whether it is prudent to allow KE to act as a metering service provider in its service territory?
17. Whether the amended Grid Code should be applicable on KE or otherwise?
18. Whether the implementation roadmap given under the proposed KE Plan is comprehensive or otherwise?
19. Any other issue as may be raised with permission of the Authority.
