

F.Tariff/PIII-3(2)/2009
 Government of Pakistan
 Ministry of Energy
 Power Division

Islamabad, the June 30, 2022

The Registrar
 National Electric Power Regulatory Authority
 NEPRA Tower, Attaturk Avenue (East)
 Sector G-5/1, Islamabad

Subject: FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR K-ELECTRIC LIMITED, UNDER SECTION 7 & 31 OF REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE "ACT") READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE "RULES")

National Electric Power Regulatory Authority (the "Authority") determined the Multi Year Tariff vide its decision dated July 05, 2018, for K-Electric Limited (KE) duly notified by the Federal Government on May 22, 2019. Subsequently, various quarterly tariff adjustments for KE were determined by the Authority. The last quarterly adjustment was notified by Federal Government vide SRO 1037(I)/2020 as amended vide SRO Nos. 192(I)/2021 and 1429(I)/2021, to maintain uniform tariff in the Country.

2. The Authority has determined Periodic Adjustment in Tariff for the 1st Quarter of FY 2021-22 for XWDISCOs having uniform rate of Rs. 0.5715/unit for three months period and same has been notified vide SRO No. 728(I)/2022 dated 31st May 2022.

3. In accordance with the National Electricity Policy, 2021, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is also required to be modified so as to recover the revenue requirements of KE, determined by the Authority consistent with the uniform national tariff of XWDISCOs (**Annex-A**). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act (**Annex-B**).

4. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, to recover the revenue requirements of KE determined by the Authority keeping in view the proposed targeted subsidy and cross subsidies.

5. The Authority is, accordingly, requested to issue revised SoT determined for the Quarter October to December 2021 or incorporate the same in the latest SoT being determined by the Authority for the Quarter January to March 2022, with prospective application of applicable uniform rates after incorporating tariff rationalization (**Annex-A**). Such adjustment shall be applicable on the consumption of June 2022, July 2022 and August 2022 to be recovered from consumers in July 2022, August 2022 and September 2022, respectively.

6. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions. The Authority is also requested to condone the delay, if any, in filing this request under section 31 of the Act.

Urgent.

For n/a / 2
 = ADG/CA, Meale.
 = MF
 copy to:
 - Div (R.o.)
 - LACUP!

S. Mateen
 Syed Mateen Ahmed
 Section Officer (Tariff)

- C.C
1. PS to Additional Secretary (II) for information pl.
 2. PS to joint Secretary (PF) for information pl.

Tariff Division Receipt
 Dy No. 3903
 Dated 4-7-22

REGISTRAR
 6606
 1-9-2022

Chairman
 - NACMFE/CA
 - M (LICIT)

Tariff Rationalization - K-Electric

| | Rs./kWh | | |
|--|-----------------------------------|-----------------------------------|--|
| | Current Applicable Uniform Tariff | Current Applicable Uniform Tariff | Proposed Adjustment in Applicable Tariff |
| | ERSCDs | KE | Diff |
| 1500-50 units (Residential) | 3.95 | 3.97 | |
| 50-100 units (Residential) | 7.74 | 7.74 | |
| 1-100 units (Protected) | 8.24 | 7.57 | 0.57 |
| 101-200 units (Protected) | 10.55 | 9.97 | 0.57 |
| 1-100 units | 4.92 | 3.37 | 0.57 |
| 101-200 units | 12.24 | 11.67 | 0.57 |
| 201-300 units | 14.33 | 13.75 | 0.57 |
| 301-400 units | 23.45 | 22.88 | 0.57 |
| 401-500 units | 23.45 | 22.88 | 0.57 |
| 501-600 units | 23.45 | 22.88 | 0.57 |
| 601-700 units | 23.45 | 22.88 | 0.57 |
| Above 700 units | 26.55 | 25.98 | 0.57 |
| Time of Use | | | |
| Peak | 16.55 | 15.98 | 0.57 |
| Off-Peak | 10.23 | 9.66 | 0.57 |
| C-1 (i) Temporary Residential | 27.94 | 27.37 | 0.57 |
| A-1 General Supply Tariff - Commercial | | | |
| For sanctioned load less than 5kW | 25.04 | 24.47 | 0.57 |
| For sanctioned load 5kW & Above | 26.49 | 25.91 | 0.57 |
| Peak | 25.41 | 24.84 | 0.57 |
| Off-Peak | 22.44 | 21.87 | 0.57 |
| C-1 (ii) Temporary Commercial | 25.20 | 24.63 | 0.57 |
| A-3 General Services | | | |
| | 24.57 | 23.99 | 0.57 |
| B - Industrial Supply Tariff | | | |
| B-1 For less than 5kW / 25 kW (at 400/230 volts) - Note | | | |
| Peak | 27.09 | 26.52 | 0.57 |
| Off-Peak | 25.65 | 25.08 | 0.57 |
| Off-Peak | 10.09 | 9.52 | 0.57 |
| B-2 For 500 kW / 25-500 kW (at 400 volts) - Note | | | |
| Peak | 21.58 | 21.01 | 0.57 |
| Off-Peak | 25.49 | 24.92 | 0.57 |
| Off-Peak | 19.84 | 19.27 | 0.57 |
| B-3 For all loads upto 500kW (at 11, 33kv) | | | |
| Peak | 22.31 | 21.74 | 0.57 |
| Off-Peak | 25.59 | 25.02 | 0.57 |
| Off-Peak | 19.79 | 19.22 | 0.57 |
| B-4 For all loads (at 66KV, 132KV and above) | | | |
| Peak | 23.83 | 23.26 | 0.57 |
| Off-Peak | 25.59 | 25.02 | 0.57 |
| Off-Peak | 19.69 | 19.12 | 0.57 |
| B-5 For all loads (at 220KV & above) | | | |
| Peak | 25.59 | 25.02 | 0.57 |
| Off-Peak | 18.81 | 18.24 | 0.57 |
| B-7 (i) Temporary Industrial | | | |
| | 23.17 | 22.60 | 0.57 |
| C - Bulk Supply Tariff | | | |
| C-1 For supply at 400/230 volts | | | |
| At sanctioned load less than 5kW | 25.89 | 24.92 | 0.57 |
| At sanctioned load 5kW and upto 500kW | 24.99 | 24.42 | 0.57 |
| Peak | 28.41 | 27.84 | 0.57 |
| Off-Peak | 21.81 | 21.24 | 0.57 |
| C-2 For supply at 11, 33kv upto and including 5000kW | | | |
| Peak | 24.79 | 24.22 | 0.57 |
| Off-Peak | 28.41 | 27.84 | 0.57 |
| Off-Peak | 21.61 | 21.04 | 0.57 |
| C-3 For supply at 132KV and above upto and including 5000kW | | | |
| Peak | 24.69 | 24.12 | 0.57 |
| Off-Peak | 28.41 | 27.84 | 0.57 |
| Off-Peak | 21.51 | 20.94 | 0.57 |
| | 28.15 | 27.58 | 0.57 |
| | 28.15 | 27.58 | 0.57 |
| | 11.85 | 11.28 | 0.57 |
| | 11.85 | 11.28 | 0.57 |
| | 11.85 | 11.28 | 0.57 |
| | 25.49 | 24.92 | 0.57 |
| | 25.49 | 24.92 | 0.57 |

Islamabad, the June 30, 2022

The Registrar NEPRA
NEPRA Tower Ataturk Avenue
Sector G-5/1,
Islamabad.

SUBJECT: TARIFF RATIONALIZATION FOR POWER SECTOR

Reference to the Economic Coordination Committee (ECC) of the Cabinet decision in case no. ECC-193/19/2022 dated June 22nd, 2022 on the above subject.

2. I am directed to state that ECC in its decision mentioned above has approved the proposal at Para-3 (a, b, c) of the summary duly submitted by the Power Division on June 21, 2022. Proposal (a, b, c) is being reproduced as under: -

- a) *The tariff rationalization by way of adjustments as mentioned in (Annex – II) (copy enclosed) may be approved for K-Electric.*
- b) *NEPRA may be approached to issue revised Schedule of Tariff determined for the Quarter starting from October 2021 to December 2021, or incorporate in the latest Schedule of Tariff being determined by NEPRA for the Quarter January - March 2022, after incorporating tariff rationalization as reflected in Annex-II and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO Nos. 1429(I)/2021, 192(I)/2021, 1037 (I)/2020 and 575(I)/2019.*
- c) *Such adjustments shall be applicable on the consumption of June 2022, July 2022 and August 2022 to be recovered from consumers in July 2022, August 2022 and September 2022 respectively”.*

3. Above referred decision of ECC is hereby conveyed.


(SYED MATEEN AHMED)
Addl. Director

C.C: -

- i. PSO to Secretary Power Division, Islamabad.
- ii. SPS to Additional Secretary (II) Power Division, Islamabad.
- iii. PS to Joint Secretary (T&S), Power Division, Islamabad.

Tariff Rationalization - K-Electric

| Description | Applicable Variable Charge |
|---|----------------------------|
| A-1 General Supply Tariff - Residential | |
| (Rs./kWh) | |
| Upto 50 Units (Lifeline) | - |
| 50-100 Units (Lifeline) | - |
| 1-100 units (Protected) | 0.5715 |
| 101-200 units (Protected) | 0.5715 |
| 1-100 units | 0.5715 |
| 101-200 units | 0.5715 |
| 201-300 units | 0.5715 |
| 301-400 units | 0.5715 |
| 401-500 units | 0.5715 |
| 501-600 units | 0.5715 |
| 601-700 units | 0.5715 |
| Above 700 units | 0.5715 |
| Time of Use | |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| E-1 (ii) Temporary Residential | 0.5715 |
| A-2 General Supply Tariff - Commercial | |
| For sanctioned load less than 5kW | 0.5715 |
| For sanctioned load 5kW & Above | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| E-1 (iii) Temporary Commercial | 0.5715 |
| A3 General Services | |
| | 0.5715 |
| B - Industrial Supply Tariff | |
| B-1 less than 5kW / 25 kW (at 400/230 volts) - Note | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| B-2 5-500 kW / 25-500 kW (at 400 volts) - Note | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| B-3 for all loads upto 500kW (at 11, 33kV) | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| B-4 for all loads (at 66kV, 132kV and above) | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| B-5 for all loads (at 220kV & above) | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| E-2 (i) Temporary Industrial | 0.5715 |
| C - Bulk Supply Tariff | |
| C-1 For supply at 400/230 Volts | |
| a) Sanctioned load less than 5kW | 0.5715 |
| b) Sanctioned load 5kW and upto 500kW | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| C-2 For supply at 11,33kV upto and including 5000kW | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| C-3 For supply at 132 kV and above upto and including 5000kW | 0.5715 |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| E-2 (ii) Temporary Bulk Supply | |
| (a) at 400Volts | 0.5715 |
| (b) at 11kV | 0.5715 |
| D - Agriculture Tariff | |
| D-1 For all loads | 0.5715 |
| D-2 For all loads - Time of Use | |
| Peak | 0.5715 |
| Off-Peak | 0.5715 |
| sub-total | |
| G- Public Lighting | |
| Street Lighting | 0.5715 |
| H - Residential Cottages attached to Industrial Premises | 0.5715 |

Note: The above increase in Applicable Variable charge will be applicable for three month with immediate effect.