

TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

W.A

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E
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Tel# 091-9212006
Tel# 091-9212843
Tax# 091-9212950
Email:-fd@tesco.gov.pk



Office of the
Chief Executive Officer
TESCO H/Q WAPDA House
Shami Road Peshawar

No. 625-29/TESCO/

[Signature]
24/8/22 Dated 19 / 08 /2022

The Registrar,
National Electric power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G-5/1, Islamabad.

For information & n.a, please.
Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

[Handwritten notes]
26/8/22
M/F

Subject:- REQUEST FOR 4TH QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2021-22) IN RESPECT OF TESCO FOR THE PERIOD APR-JUN 2022 (LICENSE # 22/DL/2013)

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of consumer end Tariff (Methodology and process), 2015 (The Methodology) notified vide SRO No 34(1)/2015 dated 16/01/2015, TESCO hereby submits its quarterly adjustment claim of Rs 4,460 million including impact of incremental units sold during the quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase price as per calculations on NEPRA prescribed format (Annex-A).

Pray

TESCO request the authority to kindly allow the quarterly adjustment of Rs. 4,460 million for 4th quarter of FY 2021-22 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling TESCO to run its affairs smoothly.

[Signature]
Finance Director
TESCO H/Q Peshawar

C.C to:-

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer TESCO.
3. The Chief Executive Officer (CPPA-G, Shaheen Plaza, Plot No. 73-west, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record

Dy No. 4960

Dated 25-8-22

REGISTRAR
Dated: 24.8.2022
8449

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2021-22
From April-2022 to June-2022

Annexure A

Rupees in Millions

Sr.#	Components	Apr-22	May-22	Jun-22	Total
1	VOM Adjustment	(18)	(8)	(8)	(34)
2	CPP Adjustment	859	1,367	1,401	3,628
3	UoSC Adjustment / MOF	155	183	176	514
4	Impact of T&D Losses on FPA	90	158	224	472
5	Financial Impact of EPP Overrecovery	(36)	(24)	(59)	(119)
	Total	1,050	1,676	1,735	4,460

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT April-June 2021-22

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	2207
Actual as per CPPA-G Invoice	5835
Less/(Excess)	3628
2- Use of system cahrges/MOF	
Reference as per notified tariff	131
Actual as per CPPA-G Invoice	645
Less/(Excess)	514
3- Variable O&M Component of energy price	
Reference as per notified tariff	230
Actual as per CPPA-G Invoice	196
Less/(Excess)	(34)
4- Impapct of T&D losses on monthly FPA	472
5- EPP Over Recovery	(119)

Quarterly adjustment recoverable/(excess) **4460**

Quarterly Adjustments - Tentative

Quarter-4 (2021-22)

EPP Adjustment				
1st month of		Quarter-4 (2021-22)		
Reference -		7.0534		
Actual		10.9187		
Disallowed (Should have been Allowed)		3.8553	(0.1270)	
Fuel Price Adjustment Allowed		3.9923		
2nd month of		Quarter-4 (2021-22)		
Reference -		6.3392		
Actual		13.0227		
Disallowed (Should have been Allowed)		6.6835	(1.2205)	
Fuel Price Adjustment Allowed		7.9040		
3rd month of		Quarter-4 (2021-22)		
Reference -		6.3482		
Actual		16.2693		
Disallowed (Should have been Allowed)		9.9211	0.0239	
Fuel Price Adjustment Allowed		9.8972		
Target Losses for the quarter			11.96%	
April		Quarter-4 (2021-22)		
Units Received (MkWh)			188	
Units to be sold (MkWh)				
Unit without life line				
Adjustment already given (Mln Rs)				659
Adjustment that should have been with allowed costs only (Mln Rs)				930
Impact of disallowed costs (Mln Rs)				636
Remaining adjustment for the quarter only allowed (Mln Rs)				(21)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)				
Target Losses for the quarter			11.96%	
May		Quarter-4 (2021-22)		
Units Received (MkWh)			167	
Units to be sold (MkWh)			1	
Unit without life line			15	
Adjustment already given (Mln Rs)				1,151
Adjustment that should have been with allowed costs only (Mln Rs)				992
Impact of disallowed costs (Mln Rs)				992
Remaining adjustment for the quarter only allowed (Mln Rs)				(179)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)				
Target Losses for the quarter			11.96%	
June		Quarter-4 (2021-22)		
Units Received (MkWh)			189	
Units to be sold (MkWh)				
Unit without life line				
Adjustment already given (Mln Rs)				1,639
Adjustment that should have been with allowed costs only (Mln Rs)				1,651
Impact of disallowed costs (Mln Rs)				1,652
Remaining adjustment for the quarter (Mln Rs)				4
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)				(196)
CPP ADJUSTMENT				
Ref for the 1st month of the Qrt			5.1843	
April		Quarter-4 (2021-22)		
Actual CPP per kWh		9.9786		
Delta CPP per kWh		4.7943	4.7943	
Adjustment Required for the Month (Mln Rs)			859	
Ref. for the 2nd month of the Qrt			3.4084	
May		Quarter-4 (2021-22)		
Actual CPP per kWh		11.8361		
Delta CPP per kWh		8.4277	8.4277	
Adjustment Required for the Month (Mln Rs)			1,357	
Ref. for the 3rd month of the qrt			4.0778	
June		Quarter-4 (2021-22)		
Actual CPP per kWh		11.9541		
Delta CPP per kWh		7.8863	7.8863	
Adjustment Required for the Month (Mln Rs)			1,401	
Total Adjustment on account of CPP (Mln Rs)				3,528
UoSC ADJUSTMENT				
Ref for the 1st month of the Qrt			0.2865	
April		Quarter-4 (2021-22)		
Actual UoSC per kWh		1.1446		
Delta UoSC per kWh		0.8580		
Adjustment Required for the Month (Mln Rs)			155	
Ref. for the 2nd month of the Qrt			0.2132	
May		Quarter-4 (2021-22)		
Actual UoSC per kWh		1.3324		
Delta UoSC per kWh		1.1192		
Adjustment Required for the Month (Mln Rs)			183	
Ref. for the 3rd month of the qrt			0.2562	
June		Quarter-4 (2021-22)		
Actual UoSC per kWh		1.2480		
Delta UoSC per kWh		0.9916		
Adjustment Required for the Month (Mln Rs)			176	
Total Adjustment on account of UoSC (Mln Rs)				514

Variable O & M Adjustment		
Ref for the 1st month of the Qtr	0.44	
April		
Actual VOM per kWh	0.35	
Delta VOM per kWh	(0.09)	(0.99)
Adjustment Required for the Month (Mln Rs)		(17.77)
Ref. for the 2nd month of the Qtr	0.41	
May		
Actual VOM per kWh	#####	
Delta VOM per kWh	(0.06)	(0.05)
Adjustment Required for the Month (Mln Rs)		-7.50
Ref. for the 3rd month of the qtr	0.41	
June		
Actual VOM per kWh	0.37	
Delta VOM per kWh	-0.04	-0.04
Adjustment Required for the Month (Mln Rs)		-8.29
Total Adjustment on account of VOM (Mln Rs)		(34)
Incremental Sales		
April		
Ref (Rs / kWh)	8.01	
Incremental Units Sold (MkWh)	7.36	
Amount Recovered @ 12.96/kWh	95.38	
Recovery of Fuel cost lost adusted	58.948	
Net additional recovery of EPP	36.429	
May		
Ref. for the 2nd month of the Qtr		
Ref (Rs / kWh)	7.2	
Incremental Units Sold (MkWh)	4.16	
Amount Recovered @ 12.96/kWh	53.90	
Recovery of Fuel cost lost adusted	29.947	
Net additional recovery of EPP	23.958	
June		
Ref. for the 3rd month of the qtr		
Ref (Rs / kWh)		
Incremental Units Sold (MkWh)	7.21	
Amount Recovered @ 12.96/kWh	132.55	
Recovery of Fuel cost lost adusted	73.743	
Net additional recovery of EPP	58.810	
Total Financial Impact of EPP Over Recovery		119.146
1st month of Quarter-4 (2021-22)		
Actual Units Purchased without life line consumers	188	
Standard Units sold without life line consumers	165	
Units lost	22	
FPA allowed	3.9923	
Impact of Losses on FPA	89.56	
Adjustment Required for the Month (Mln Rs)		96
2nd month of Quarter-4 (2021-22)		
Actual Units Purchased without life line consumers	167	
Standard Units sold without life line consumers	147	
Units lost	20	
FPA allowed	7.9040	
Impact of Losses on FPA	157.82	
Adjustment Required for the Month (Mln Rs)		158
3rd month of Quarter-4 (2021-22)		
Actual Units Purchased without life line consumers	169	
Standard Units sold without life line consumers	167	
Units lost	23	
FPA allowed	9.8972	
Impact of Losses on FPA	224.10	
Adjustment Required for the Month (Mln Rs)		224
Total Impact of T&D losses on FPA		477
Total Adjustment for the quarter allowed (Mln Rs)		4.450