



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

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No: FD/SEPCO/Budget/CP&C/2780-83

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

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Dated: 14/05/2024

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

Subject: **REVISED 3RD QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2023-24 (JANUARY-24 TO MARCH-24 SEPCO (LIECENSE # 21/DL/2011)).**

Ref nce

- i) Tariff Determination (Adjustment/Indexation) for the FY 2023-24 vide No. NEPRA/R/DG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/18225-31 dated 14-07-2023.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 945(I)/2023 dt: 26th July, 2023.

In continuation to this office letter No. CEO/SEPCO/FD/8085-88 dated 19-04-2024, the revised 3rd quarterly adjustment (January-24 to March-24) is resubmitted due to NEPRA has determined the Fuel Charges Adjustment (FCA) for the Month of March-24 on dated 08-05-2024, is as under:-

- i) Impact on Fuel Cost Adjustment.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

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14/05/2024
FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Annex-A

Sukkur Electric Power Company

Revised 3rd Quarterly Adjustment FY 2023-24 (Jan-24 to Mar-24)

DISCO		Unit	Jan-24	Feb-24	Mar-24	TOTAL	
Units Purchased:-							
Units Purchased (From CPPA-G Pool)		MkWh	184	154	201	539	
Units purchased from Net Metering		MkWh	0.09	0.08	0.09	0.260	
Units purchased from SPPs		MkWh	13.31	12.95	16.49	43	
Total Units Purchased (Gross)		Actual	MkWh	198	167	218	582
		T&D losses	%	16.68%	16.68%	16.68%	16.68%
		Units Lost	MkWh	33	28	36	97
Incremental Units	Purchases	MkWh	-	-	-	-	
Incremental Units	Sales	MkWh	-	-	-	-	
Net Purchases		MkWh	198	167	218	582	
Gross units to be sold at allowed T&D		MkWh	165	139	182	485	
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	7.4894	4.4337	6.4417	6.1216	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	14.5456	9.3550	9.2789	11.0598	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	7.0562	4.9213	2.8372	4.94	
FCA still to be passed on		Rs. In M	233	137	103	473	
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3193	0.2330	0.3145	0.2889	
	Actual	Rs./kWh	0.8875	0.4091	0.3245	0.5404	
	Amount Recovered Net Purchases	Rs. In M	63	39	69	171	
	Actual Invoiced cost by CPPA-G	Rs. In M	175	68	71	314	
	Actual Invoiced cost by SPPs	Rs. In M	15	14	18	48	
	Total Variable O&M	Rs. In M	190	83	89	362	
Under / (Over) Recovery		Rs. In M	127	44	21	192	
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	25.7618	22.0752	21.0032	22.9467	
	Actual Calculated	Rs./kWh	19.4964	28.0448	31.3001	26.2804	
	Amount Recovered Net Purchases	Rs. In M	5,092	3,680	4,579	13,351	
	Actual Invoiced cost by CPPA-G	Rs. In M	3,559	4,376	6,433	14,368	
	Capacity on Net Metering	Rs. In M	2	2	2	6	
	Actual Invoiced cost by SPPs	Rs. In M	293	297	389	978	
	Total Capacity	Rs. In M	3,853	4,675	6,824	15,352	
Under / (Over) Recovery		Rs. In M	(1,238)	995	2,245	2,002	
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	2.2446	1.9234	1.8300	1.9993	
	Actual Calculated	Rs./kWh	1.6465	2.3064	2.5538	2.1689	
	Amount Recovered Net Purchases	Rs. In M	444	321	399	1,163	
	Actual Invoiced cost by CPPA-G	Rs. In M	325	384	557	1,267	
Under / (Over) Recovery		Rs. In M	(118)	64	158	103	
Total Under / (Over) recovered		Rs. In M	(997)	1,240	2,527	2,769	
NET QUARTERLY ADJUSTMENT		Rs. In M	(997)	1,240	2,527	2,769	

