



Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Ref No. KE/BPR/NEPRA/2024/181
July 12, 2024

SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR JUNE 2024

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to April 2024 dated June 06, 2024 and July 05, 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of June 2024 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of June 2024 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of June 2024 is as follows:

Month	Variation Amount (PKR Million)	Variation per unit (PKR / kWh)
June 2024	5,384	2.92

Please note that for the calculation of FCA of June 2024, CPPA's Fuel Cost for the month of June 2024 is based on CPPA-G's approved rate for the month of May 2024 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,

Ayaz Jaffar Ahmed
Director - Finance

For information & n.a. please.

ADG (Tariff)
Copy to: CC: Chairman
DG (M&E) M (Tariff)
M/F

Enclosed:

- Calculation sheet of monthly variation – June 2024 (Annexure A to C)
- Supporting Documents – June 2024

Tariff Division Record
Dy No. 3770
Dated 22-7-24

K-Electric Limited

Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

Description	Units	Legend	Jun-24
Reference Data¹			
Cost of Fuel - KE	PKR Mn	a	13,504
Cost of Fuel - Power Purchases	PKR Mn	b	10,135
Cost of Fuel - Total	PKR Mn	c = a + b	23,638
Units Sent out	GWh	d	1,478
Cost per Units Sent out	PKR / KWh	e = c / d	15.99
Actual Data (Provisional)			
Cost of Fuel - KE	PKR Mn	f	25,580
Cost of Fuel - Power Purchases	PKR Mn	g	9,283
Cost of Fuel - Total	PKR Mn	h = f + g	34,863
Units Sent out	GWh	i	1,843
Cost per Units Sent out	PKR / KWh	j = h / i	18.92
Fuel Cost Adjustment (FCA)			
Fuel Cost Adjustment - Variation	PKR / KWh	k = j - e	2.92
Fuel Cost Adjustment - Amount	PKR Mn	l = k x i	5,384

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.

K-Electric Limited
KE's Sent out Details

DESCRIPTION		Jun-24
1	UNITS SENT OUT	
1a	UNITS SENT OUT ON FURNACE OIL	
i	Bin Qasim - I	
	Unit 1	GWh 14.30
	Unit 2	GWh 17.40
	Unit 5	GWh 26.27
	Unit 6	GWh 9.40
	Total units sent out on furnace oil - Bin Qasim - I	GWh 67.37
1b	UNITS SENT OUT ON INDIGENOUS GAS	
i	Bin Qasim - I	
	Unit 1	GWh -
	Unit 2	GWh -
	Unit 5	GWh -
	Unit 6	GWh -
	Total units sent out on indigenous gas - Bin Qasim - I	GWh -
	ii (a) Bin Qasim II - 560 MW with one compressor	GWh 0.76
	ii (b) Bin Qasim II - 560 MW with two compressor	GWh 39.27
	iii Korangi Town Gas Turbine II	GWh -
	iv Site Gas Turbine II	GWh -
	v Korangi CCPP - KCCP	GWh -
	Total units sent out on indigenous gas - KE	GWh 40.03
1c	UNITS SENT OUT ON LNG	
i	Bin Qasim - I	
	Unit 1	GWh 4.52
	Unit 2	GWh 10.14
	Unit 5	GWh 33.86
	Unit 6	GWh 16.13
	Total units sent out on LNG - Bin Qasim - I	GWh 64.64
	ii (a) Bin Qasim II - 560 MW with one compressor (SSGC)	GWh 3.08
	ii (b) Bin Qasim II - 560 MW with two compressors (SSGC)	GWh 158.14
	ii (c) Bin Qasim II - 560 MW with no compressor (PLL)	GWh -
	ii (d) Bin Qasim II - 560 MW with one compressor (PLL)	GWh 3.71
	ii (e) Bin Qasim II - 560 MW with two compressors (PLL)	GWh 96.46
	iii Korangi Town Gas Turbine II	GWh 0.50
	iv Site Gas Turbine II	GWh -
	v Korangi CCPP - KCCP	GWh 36.39
	vi (a) BQPS III - Unit 1	GWh 221.08
	vi (b) BQPS III - Unit 2	GWh 261.03
	Total units sent out on LNG - KE	GWh 845.02
1d	UNITS SENT OUT ON HSD	
i	Korangi CCPP - KCCP	GWh 3.16
ii	BQPS III - Unit 1	-
iii	BQPS III - Unit 2	-
	Total units sent out on HSD	GWh 3.16
	Total units sent out KE	GWh 955.59

K-Electric Limited
KE's Sent out Details

DESCRIPTION	Jun-24
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2 HEAT RATE AT BUS BAR (Note 1)

Bin Qasim - I - FO -

Unit 1	Btu/kWh	10,844
Unit 2	Btu/kWh	10,653
Unit 5	Btu/kWh	10,614
Unit 6	Btu/kWh	10,785

Bin Qasim - I - Gas

Unit 1	Btu/kWh	11,525
Unit 2	Btu/kWh	11,277
Unit 5	Btu/kWh	11,277
Unit 6	Btu/kWh	11,667
ii (a) Bin Qasim II - 560 MW with no compressor	Btu/kWh	8,101
ii (b) Bin Qasim II - 560 MW with one compressor	Btu/kWh	8,238
ii (c) Bin Qasim II - 560 MW with two compressors	Btu/kWh	8,381
iii Korangi Town Gas Turbine II	Btu/kWh	9,099
iv Site Gas Turbine II	Btu/kWh	9,149
v Korangi CCP - KCCP	Btu/kWh	8,477
vi Korangi CCP - KCCP - HSD	Btu/kWh	7,922
vii BQPS III	Btu/kWh	6,381

Calorific Value - Furnace Oil

Btu/kg	40,351
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3 FUEL PRICES

3a Fuel Price - Indigenous Gas	Rs./MMBTU	1,050
3b Fuel Price - Furnace Oil	Rs./Mton	157,659
3c Fuel Price - Furnace Oil	Rs./MMBTU	3,907
3d Fuel Price - LNG	Rs./MMBTU	4,009
3e Fuel Price - HSD - Korangi CCP - KCCP	Rs./MMBTU	7,333
3f Fuel Price - HSD - Korangi CCP - KCCP	Rs./Litre	262
3g Fuel Price - RLNG (PLL for BQPS III - Unit 1)	Rs./MMBTU	3,345
3h Fuel Price - RLNG (PLL for BQPS III - Unit 2)	Rs./MMBTU	3,345
3i Fuel Price - RLNG (PLL for BQPS II)	Rs./MMBTU	3,345
3j Fuel Price - RLNG (PLL for BQPS I - Unit 1)	Rs./MMBTU	3,344
3k Fuel Price - RLNG (PLL for BQPS I - Unit 2)	Rs./MMBTU	3,344
3l Fuel Price - RLNG (PLL for BQPS I - Unit 5)	Rs./MMBTU	3,344
3m Fuel Price - RLNG (PLL for BQPS I - Unit 6)	Rs./MMBTU	3,344

K-Electric Limited
KE's Sent out Details

DESCRIPTION		Jun-24
4	COST OF FUEL	
4a	Furnace oil	
	Bin Qasim - I	
	Unit 1	Mill Rs. 605.88
	Unit 2	Mill Rs. 724.30
	Unit 5	Mill Rs. 1,089.38
	Unit 6	Mill Rs. 396.07
	Total Cost of Furnace Oil - Bin Qasim - I	Mill Rs. 2,815.63
4b	Indigenous Gas	
	Bin Qasim - I	
	Unit 1	Mill Rs. -
	Unit 2	Mill Rs. -
	Unit 5	Mill Rs. -
	Unit 6	Mill Rs. -
	Total Cost of Indigenous Gas - Bin Qasim - I	Mill Rs. -
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs. 6.62
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs. 345.57
	Korangi Town Gas Turbine II	Mill Rs. -
	Site Gas Turbine II	Mill Rs. -
	Korangi CCPP - KCCP	Mill Rs. -
	Total Cost of Indigenous Gas - KE	Mill Rs. 352.18
4c	LNG	
	Bin Qasim - I	
	Unit 1	Mill Rs. 174.15
	Unit 2	Mill Rs. 382.34
	Unit 5	Mill Rs. 1,276.81
	Unit 6	Mill Rs. 629.17
	Total Cost of LNG - Bin Qasim - I	Mill Rs. 2,462.46
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs. 101.73
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs. 5,313.12
	Bin Qasim II - 560 MW with no compressor (PLL)	Mill Rs. -
	Bin Qasim II - 560 MW with one compressor (PLL)	Mill Rs. 102.23
	Bin Qasim II - 560 MW with two compressors (PLL)	Mill Rs. 2,703.84
	Korangi Town Gas Turbine II	Mill Rs. 18.09
	Site Gas Turbine II	Mill Rs. -
	Korangi CCPP - KCCP	Mill Rs. 1,236.78
	BQPS III - Unit 1	Mill Rs. 4,718.88
	BQPS III - Unit 2	Mill Rs. 5,571.12
	Total Cost of LNG - KE	Mill Rs. 22,228.26

K-Electric Limited
KE's Sent out Details

DESCRIPTION		Jun-24
4d HSD		
Korangi CCPP - KCCP	Mill Rs.	183.61
BQPS III - Unit 1		-
BQPS III - Unit 2		-
Total Cost of HSD - KE	Mill Rs.	183.61
Total cost of fuel - KE	Mill Rs.	25,579.69

Note 1: The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.

Note 2: KE was able to get the RLNG from PLL for BQPS II & BQPS I in order to ensure optimum utilization of BQPS II & BQPS I. KE has claimed the cost of RLNG (PLL) for BQPS II & BQPS I based on weighted average rate for each month as per PLL's invoices.

Note 3: The price of RLNG (PLL) for the month of June 2024 is based on OGRA's Provisional Notification dated June 28, 2024. Any adjustment in this regard will be claimed subsequently.

K-Electric Limited
Power Purchase Details

DESCRIPTION		Jun-24
1	UNITS PURCHASED	
a	Mix	
	CPPA	GWh 722.76
	Sub-total - Mix	GWh 722.76
b	Furnace Oil - FO	
	Tapal	GWh 15.24
	Gul Ahmed	GWh 25.54
	Sub-total - Mix	GWh 40.78
c	Natural Gas - NG	
	International Steel - ISL	GWh 0.88
	SNPC - I	GWh 31.68
	SNPC - II	GWh 31.28
	Lucky	GWh 0.40
	Sub-total - NG	GWh 64.24
d	Coal	
	FPCL	GWh 37.68
	Sub-total - Coal	GWh 37.68
e	Renewables	
	Oursun	GWh 7.53
	Gharo	GWh 9.36
	Net Metering	GWh 5.07
	Sub-total - Renewables	GWh 21.95
Total Units Purchased - IPPs		GWh 887.41

K-Electric Limited
Power Purchase Details

DESCRIPTION		Jun-24
2 COST OF POWER PURCHASE - FUEL		
a Mix		
CPPA - Note 1	PKR Mn	6,590.84
Sub-total - Mix	PKR Mn	6,590.84
b Furnace Oil - FO		
Tapal	PKR Mn	507.13
Gul Ahmed	PKR Mn	860.93
Sub-total - Mix	PKR Mn	1,368.05
c Natural Gas - NG		
International Steel - ISL	PKR Mn	13.66
SNPC - I	PKR Mn	278.13
SNPC - II	PKR Mn	272.89
Lucky - Note 2	PKR Mn	9.67
Sub-total - NG	PKR Mn	574.35
d Coal		
FPCL	PKR Mn	749.75
Sub-total - Coal	PKR Mn	749.75
e Renewables		
Oursun	PKR Mn	-
Gharo	PKR Mn	-
Net Metering	PKR Mn	-
Sub-total - Renewables	PKR Mn	-
Total Fuel Cost - IPPs	PKR Mn	9,282.99

Note 1. CPPA's Fuel Cost for the month of June 2024 is based on CPPA-G's approved rate for the month of May 2024 and is subject to actualization based on NEPRA's Decision.

Note 2: The Fuel Cost claimed for Lucky is provisional as KE has not yet received the monthly invoice from Lucky Cement Limited. Any adjustment regarding the Fuel Cost of June 2024 based on the receipt of actual invoice will be claimed in the subsequent FCAs.

K-ELECTRIC LIMITED
107 MW CCPP, SITE GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

SITE GAS ENGINE POWER STATION

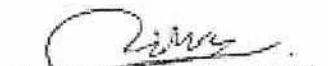
ITEM		UNITS	June-2024	May-2024
CAPACITY	INSTALLED ¹	MW	107	107
	NET CAPACITY ²		93	93
SENT OUTS	INDG	KWh	-	-
	RLNG		-	-
	TOTAL		-	-
IMPORTS	STARTUP	KWh	-	-
	STANDBY	KWh	128,610.00	127,300.00
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	TOTAL	MCF	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFI/KWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	63,296	63,296
	RLNG		-	-
	TOTAL		63,296	63,296
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	AVERAGE		-	-
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFI	1,024	1,015
COST OF IMPORTS	STARTUP	Rs.	559	-
	STANDBY	Rs.	6,242,208	5,607,677
NUMBER OF STARTUPS	HOT		-	-
	WARM		-	-
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.

Junaid Waseem
Manager
Performance
SGTPS & KGTPS


Zameer Ahmad Zaidi
Deputy General Manager
Performance


Syed ZeeShan Mumtaz
Deputy Director
(Plant Head)
SGTPS & KGTPS

K-ELECTRIC LIMITED
GENERATION STATISTICS
Bin Qasim Power Station 1 (UNIT No.1)

ITEM		UNITS	June-2024	May-2024
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		168.32	168.32
SENT OUTS	HFO	kWh	14,300,125	16,761,631
	INDG		-	-
	RLNG		-	-
	PLL		4,518,792	1,964,268
	TOTAL		18,818,917	18,725,900
IMPORTS	STARTUP	kWh	122,139	250,293
	STANDBY	kWh	394,399	180,607
FUEL CONSUMPTION	INDG	MCF	2.80	1.61
	RLNG	MCF	11.20	6.17
	HFO	M.TON	4,062.17	5,003.22
	LDO (Startup)	K. Lit	0.00	0.00
	PLL Gas	MCF	57,009.91	37,385.81
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
	PLL	Cft/kWh	12.616	19.033
	HFO	Kg/kWh	0.284	0.298
NET HEAT RATE		Btu/kWh	12,025	13,016
THERMAL NET EFFICIENCY		%	28.37%	26.22%
COST OF FUELS	INDG	Rs.	42,778	41,451
	RLNG		44,406	23,887
	HFO		640,436,065	801,350,721
	LDO		-	-
	PLL RLNG		201,979,479	130,743,577
	TOTAL		842,502,728	932,159,637
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		44.70	66.56
	HFO		44.79	47.81
	AVERAGE		44.77	49.78
CONVERSION FACTOR		lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	989.1	990.6
	PLL RLNG	BTU/CFt	1,059.5	1,061.7
	HFO	BTU/Lb	18,523	18,497
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	7,350,340	12,120,155
	STANDBY	Rs.	19,195,039	7,777,311
NUMBER OF STARTUPS	VERY HOT		-	1
	HOT		1	-
	WARM		2	2
	COLD		-	-
	AMBIENT COLD		1	2
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.


SYED FAIZAN AHMED
 Manager
 BOPS-1 (Generation)
 K-ELECTRIC LIMITED
 Manager (Performance)


SARFARAZ AHMED
 GM Operations
 BOPS-1 (Generation)
 K-ELECTRIC LIMITED
 GM (Performance)

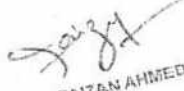

LATIFULLAH NIAZI
 Plant Head/Plant Head BOPS-1
 K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
GENERATION STATISTICS
 Bin Qasim Power Station 1 (UNIT No.2)

ITEM		UNITS	June-2024	May-2024
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		171.62	171.62
SENT OUTS	HFO	kWh	17,401,830	10,863,744
	INDG		-	-
	RLNG		-	-
	PLL		10,139,201	13,485,997
	TOTAL		27,541,031	24,349,741
IMPORTS	STARTUP	kWh	133,635	177,411
	STANDBY	kWh	210,739	181,429
FUEL CONSUMPTION	INDG	MCF	2.80	1.61
	RLNG	MCF	11.20	6.17
	HFO	M.TON	4,745.00	3,045.88
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	115,526.61	159,823.01
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
	PLL	Cft/kWh	11.394	11.851
	HFO	Kg/kWh	0.273	0.280
NET HEAT RATE		Btu/kWh	11,490	12,070
THERMAL NET EFFICIENCY		%	29.70%	28.27%
COST OF FUELS	INDG	Rs.	42,778	41,451
	RLNG		44,406	23,867
	HFO		748,090,092	487,849,508
	LDO		-	-
	PLL RLNG		410,205,339	558,920,321
	TOTAL		1,158,382,615	1,046,835,167
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		40.46	41.44
	HFO		42.99	44.91
	AVERAGE		42.06	42.99
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cft	989.1	990.6
	PLL RLNG	BTU/Cft	1,061.9	1,061.7
	HFO	BTU/Lb	18,523	18,497
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	7,547,727	8,976,372
	STANDBY	Rs.	10,310,343	7,722,147
NUMBER OF STARTUPS	VERY HOT		1	1
	HOT		-	1
	WARM		1	3
	COLD		1	2
	AMBIENT COLD		1	1
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.


 SYED FAIZAN AHMED
 Manager
 BQPS-1 (Generation)
 K-ELECTRIC LIMITED
 Manager (Performance)


 SARFARAZ AHMED
 GM Operations
 BQPS-1 (Generation)
 K-ELECTRIC LIMITED
 GM (Performance)

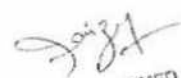

 LATIPULLAH NIAZI
 Plant Head BQPS-1
 K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
GENERATION STATISTICS
Bin Qasim Power Station 1 (UNIT No.5)

ITEM		UNITS	June-2024	May-2024
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		175.90	175.90
SENT OUTS	HFO	kWh	26,269,596	12,460,140
	INDG		-	-
	RLNG		-	-
	PLL		33,857,279	59,774,237
	TOTAL		60,126,875	72,234,377
IMPORTS	STARTUP	kWh	62,685	101,015
	STANDBY	kWh	163,683	158,811
FUEL CONSUMPTION	INDG	MCF	2.80	1.61
	RLNG	MCF	11.20	6.17
	HFO	M.TON	7,224.25	3,516.77
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	356,088.09	605,597.51
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	10.517	10.13
	HFO	Kg/kWh	0.275	0.282
NET HEAT RATE		Btu/kWh	11,220	10,898
THERMAL NET EFFICIENCY		%	30.41	31
COST OF FUELS	INDG	Rs.	42,778	41,451
	RLNG		44,406	23,887
	HFO		1,138,965,195	566,563,886
	LDO (Startup)		-	-
	PLL RLNG		1,269,441,900	2,120,549,537
TOTAL			2,408,494,279	2,687,208,771
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		37.49	35.48
	HFO		43.36	45.47
	AVERAGE		40.06	37.20
CONVERSION FACTOR		lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	989.1	990.6
	PLL RLNG	BTU/CFt	1,066.1	1,063.0
	HFO	BTU/Lb	18,523	18,497
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	4,106,326	5,427,708
	STANDBY	Rs.	7,067,841	6,736,515
NUMBER OF STARTUPS	VERY HOT		1	-
	HOT		3	2
	WARM		2	1
	COLD		1	1
	AMBIENT COLD		-	1
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.


SYED FAIZAN AHMED
 Manager
 BOPS-1 (Generation)
 K-ELECTRIC LIMITED
 Manager (Performance)


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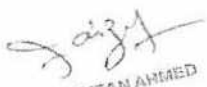

LATIFULLAH NIAZ
 Plant Head BOPS-1
 K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
GENERATION STATISTICS
 Bin Qasim Power Station 1 (UNIT No.6)

ITEM		UNITS	June-2024	May-2024
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		177.24	177.24
SENT OUTS	HFO	kWh	9,398,912	2,970,939
	INDG		-	-
	RLNG		-	-
	PLL		16,127,334	37,133,672
	TOTAL		25,526,246	40,104,611
IMPORTS	STARTUP	kWh	42,080	123,847
	STANDBY	kWh	440,858	358,413
FUEL CONSUMPTION	INDG	MCF	2.80	1.61
	RLNG	MCF	11.20	6.17
	HFO	M.TON	2,576.65	809.53
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	189,574.28	416,575.50
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
	PLL	Cft/kWh	11.755	11.22
	HFO	Kg/kWh	0.274	0.272
NET HEAT RATE		Btu/kWh	12,042	11,872
THERMAL NET EFFICIENCY		%	28.34	29
COST OF FUELS	INDG	Rs.	42,778	41,451
	RLNG		44,406	23,887
	HFO		406,230,735	130,019,806
	LDO (Startup)		-	-
	PLL RLNG		675,980,744	1,459,606,461
TOTAL			1,082,298,663	1,589,591,605
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		41.92	39.31
	HFO		43.22	43.76
	AVERAGE		42.40	39.64
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cft	989.1	990.6
	PLL RLNG	BTU/Cft	1,066.3	1,063.7
	HFO	BTU/Lb	18,523	18,497
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	3,804,628	7,226,058
	STANDBY	Rs.	20,232,788	15,338,240
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	1
	WARM		1	2
	COLD		1	1
	AMBIENT COLD		-	1
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.


 SYED FAIZAN AHMED
 Manager
 BQPS-1 (Generation)
 K-ELECTRIC LIMITED
 Manager (Performance)


 SARFARAZ AHMED
 GM Operations
 BQPS 1 (Generation)
 K-ELECTRIC LIMITED
 GM (Performance)


 FARHAD UDDIN NIAZ
 Plant Head BQPS-1
 K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
560 MW CCPP, BIN QASIM POWER STATION-II

GENERATION STATISTICS COMPARISON
BIN QASIM POWER STATION-II

ITEM		UNITS	May-2024	June-2024
CAPACITY	INSTALLED ¹	MW	573	573
	NET CAPACITY ²		495	495
SENT OUTS	SSGC INDG WITH TWO COMPRESSOR	kWh	26,812,074	39,269,963
	SSGC RLNG WITH TWO COMPRESSOR		106,032,393	158,138,233
	SSGC INDG WITH ONE COMPRESSOR		9,473,569	764,923
	SSGC RLNG WITH ONE COMPRESSOR		37,464,659	3,080,306
	PLL RLNG WITH TWO COMPRESSOR		65,536,533	96,455,829
	PLL RLNG WITH ONE COMPRESSOR		70,911,772	3,709,747
	PLL RLNG WITHOUT COMPRESSOR		-	-
	HSDO		-	-
TOTAL			316,231,000	301,419,000
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	-	-
FUEL CONSUMPTION	INDG	MCF	302,424.70	340,124.48
	RLNG	MCF	1,195,984.08	1,369,664.74
	PLL RLNG	MCF	1,089,879.15	799,194.93
	HSDO	liters	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	8.33	8.50
	PLL RLNG	CFt/kWh	7.99	7.98
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	8,353	8,448
THERMAL NET EFFICIENCY		%	40.85%	40.39%
COST OF FUELS	INDG	Rs	314,663,772	353,353,836
	RLNG		4,632,481,221	5,431,322,713
	PLL RLNG		3,810,079,820	2,860,497,737
	HSDO		-	-
	TOTAL		8,757,204,812	8,645,174,286
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs	34.48	28.74
	PLL RLNG		27.92	28.56
	HSDO		-	-
	AVERAGE		27.69	28.68
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	991	989
	PLL RLNG	BTU/CFt	1,062	1,070
	HSDO	BTU/lb	-	-
DENSITY	HSDO	kg/l	-	-
COST OF IMPORTS	STARTUP	Rs	6,820,000	6,802,308
	STANDBY	Rs	-	(1,591,238.47)
NUMBER OF STARTUPS	HOT		2.0	2.0
	WARM		9.0	3.0
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Import Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months

AM (PERFORMANCE)

DC/PLANT SUPERVISOR
HASSAN DUTTA
General Manager
K-ELECTRIC LIMITED

PLANT HEAD (BIN QASIM POWER STATION-II)
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED

107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

KORANGI TOWN GAS ENGINE POWER STATION

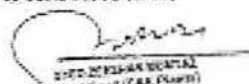
ITEM		UNITS	June-2024	May-2024
CAPACITY	INSTALLED ¹	MW	107	107
	NET CAPACITY ¹		92	92
SENT OUTS	INDG			
	RLNG	MWh	495,953	1,031,558
	TOTAL		495,953	1,031,558
IMPORTS	STARTUP	MWh	5,377	11,437
	STANDBY	MWh	149,105.10	144,151.60
FUEL CONSUMPTION	INDG	MCF		
	RLNG	MCF	5,336.47	11,034.38
	TOTAL	MCF	5,336.47	11,034.38
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFH/MWh	10.76	10.70
NET HEAT RATE		Btu/MWh	10,065	9,979
THERMAL NET EFFICIENCY		%	33.89%	34.19%
COST OF FUELS	INDG		65,796	65,796
	RLNG	Rs.	20,018,756	40,248,326
	TOTAL		20,084,552	40,314,122
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG		40.50	39.08
	AVERAGE	Rs.	40.50	39.08
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFH	936	933
COST OF IMPORTS	STARTUP	Rs.	532,253	742,097
	STANDBY	Rs.	7,050,360	6,223,306
NUMBER OF STARTUPS	HOT		0	0
	WARM		0	0
	COLD		14	14

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.

Jinald Wazwan
Manager Performance
SGTPS & KGTPS


Jinald Wazwan
Manager Performance
SGTPS & KGTPS


Syed Zeeshan Ali
Deputy Director
(Plant Head)
SGTPS & KGTPS

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

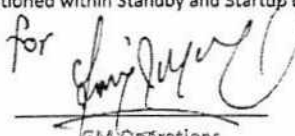
UNIT-1

ITEM		UNITS	May-24	Jun-24
CAPACITY	INSTALLED ¹	MW	471	471
	NET CAPACITY ²		450	450
SENT OUTS	RLNG	kWh	95,749,584	221,078,714
	HSDO		-	-
	TOTAL		95,749,584	221,078,714
IMPORTS	STARTUP	kWh	14,135	67,669
	STANDBY	kWh	536,049	193,196
FUEL CONSUMPTION	RLNG	MCF	637,402	1,366,098
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	CFt/kWh	6.66	6.18
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	7,058	6,629
THERMAL NET EFFICIENCY		%	48.35%	51.48%
COST OF FUELS	RLNG	Rs.	2,224,896,571	4,902,030,173
	HSDO		-	-
	TOTAL		2,224,896,571	4,902,030,173
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	23.2	22.2
	HSDO		-	-
	TOTAL		23.2	22.2
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/CFt	1,060	1,073
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	4,539,138	7,520,042
	STANDBY	Rs.	23,143,119	8,827,708
NUMBER OF STARTUPS	HOT		1	1
	WARM-I		-	1
	WARM-II		-	-
	COLD		-	1

Note:

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those


UMER KHALID
 Manager Performance
 900 MW BQPS-3
 K-ELECTRIC LIMITED
 Manager Performance


 for
YASIR SHAMSI
 General Manager
 BQPS-III - 900MW
 K-ELECTRIC LIMITED
 GM Operations


KAMIR FAYYAZ KHAN
 Deputy Director (Plant Head)
 900 MW CCPP, BQPS-III
 K-ELECTRIC LIMITED
 Plant Head

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-2

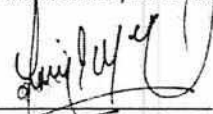
ITEM		UNITS	May-24	Jun-24
CAPACITY	INSTALLED ¹	MW	471	471
	NET CAPACITY ²		450	450
SENT OUTS	RLNG	kWh	286,214,423	261,026,000
	HSDO		-	-
	TOTAL		286,214,423	261,026,000
IMPORTS	STARTUP	kWh	14,630	-
	STANDBY	kWh	28,793	-
FUEL CONSUMPTION	RLNG	MCF	1,776,287	1,631,966
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	Cft/kWh	6.21	6.25
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	6,592	6,686
THERMAL NET EFFICIENCY		%	51.77%	51.03%
COST OF FUELS	RLNG	Rs.	6,213,197,105	5,837,559,753
	HSDO		-	-
	TOTAL		6,213,197,105	5,837,559,753
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	21.7	22.4
	HSDO		-	-
	TOTAL		21.7	22.4
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/Cft	1,062	1,069
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	1,340,160	(191,665.66)
	STANDBY	Rs.	1,167,572	1,191,591
NUMBER OF STARTUPS	HOT		1	-
	WARM-I		1	-
	WARM-II		-	-
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those


UMER KHALID
 Manager Performance
 900 MW BQPS-3
 K-ELECTRIC LIMITED

Manager Performance


YASIR SHAMSI
 General Manager
 BQPS-III - 900MW
 K-ELECTRIC LIMITED

General Manager


AMIR FAYYAZ KHAN
 Deputy Director (Plant Head)
 900 MW CCPP, BQPS-III
 K-ELECTRIC LIMITED

Plant Head

K-ELECTRIC LIMITED
248 MW CCPP, Korangi Combined Cycle Power Plant

GENERATION STATISTICS COMPARISON

Korangi Combined Cycle Power Plant

ITEM		UNITS	May-2024	June-2024
CAPACITY	INSTALLED ¹	MW	248	248
	NET CAPACITY ²		221	221
SENT OUTS	INDG	kWh	-	-
	RLNG		32,931,019	36,391,876
	HSDO		931,847	3,160,777
	TOTAL		33,862,866	39,552,653
IMPORTS	STARTUP	kWh	12495.000	4434.000
	STANDBY	kWh	104371.000	47219.000
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	304,672.63	338,110.16
	HSDO	Litres	285,096.01	859,968.00
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	9.25	9.29
	HSDO	Kg/kWh	0.26	0.23
NET HEAT RATE		Btu/kWh	9,358	9,376
THERMAL NET EFFICIENCY		%	36.46%	36.39%
COST OF FUELS	INDG	Rs.	68,296	68,296
	RLNG		1,198,444,504	1,363,644,721
	HSDO		74,354,275	225,006,155
	TOTAL		1,272,867,075	1,588,719,172
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	36.39	37.47
	HSDO		80	71
	AVERAGE		37.59	40.17
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,006	1,006
	HSDO	BTU/Lb	19,819	19,413
DENSITY	HSDO	kg/L	0.8340	0.8337
COST OF IMPORTS ³	STARTUP	Rs.	3,088,225	1,755,951
	STANDBY	Rs.	4,464,867	2,219,121
NUMBER OF STARTUPS	HOT		35	35
	WARM		1	8
	COLD		33	29

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.
4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of October and February that are proportioned within Standby and Startup costs based on the units billed in those respective months.

[Signature]
 ZAKIR AHMED ZAKIR
 Deputy General Manager
 Generation
 K-ELECTRIC LIMITED

[Signature]
 MUHAMMAD ADIBULLAH
 Plant Head
 CCPP
 K-ELECTRIC LIMITED

K-Electric Limited

Furnace Oil Details - June 2024

S.No.	Vendor	Invoice Date	GRN Date	Invoice No.	Quantity	Amount
1	PSO	25.06.24	25.06.24	9604480887	2,500	388,514,145
2	PSO	25.06.24	25.06.24	9604484679	1,727	268,331,269
3	PSO	26.06.24	26.06.24	9604486353	2,786	432,953,441
4	PSO	29.06.24	29.06.24	9604500671	3,497	543,412,181
5	PSO	29.06.24	29.06.24	9604500673	1,502	233,409,418
6	PSO	29.06.24	29.06.24	9604500674	1,996	308,131,284
7	PSO	29.06.24	29.06.24	9604500705	999	154,246,112
					15,006	2,328,997,850

PSO	Mton	PKR'000
Opening as at June 2024	32,265	5,123,710
Purchases	15,006	2,328,998

Date	Quantity	Amount'000
01.06.2024	(76)	(12,004)
01.06.2024	(138)	(21,744)
01.06.2024	(494)	(77,957)
02.06.2024	(154)	(24,335)
02.06.2024	(83)	(13,056)
03.06.2024	(243)	(38,297)
03.06.2024	(48)	(7,604)
04.06.2024	(146)	(23,050)
04.06.2024	(14)	(2,255)
05.06.2024	(181)	(28,535)
05.06.2024	(10)	(1,624)
06.06.2024	(90)	(14,251)
06.06.2024	(37)	(5,855)
07.06.2024	(140)	(22,099)
07.06.2024	(154)	(24,220)
12.06.2024	(624)	(98,414)
13.06.2024	(611)	(96,266)
14.06.2024	(604)	(95,231)
15.06.2024	(413)	(65,160)
15.06.2024	(30)	(4,734)
15.06.2024	(10)	(1,610)
15.06.2024	(3)	(525)
15.06.2024	(49)	(7,695)
16.06.2024	(312)	(49,208)
20.06.2024	(8)	(1,291)
21.06.2024	(208)	(32,854)
21.06.2024	(29)	(4,594)
22.06.2024	(3)	(430)
22.06.2024	(240)	(37,876)
22.06.2024	(385)	(60,623)
23.06.2024	(372)	(58,576)
24.06.2024	(63)	(9,903)
24.06.2024	(438)	(69,105)
24.06.2024	(505)	(79,630)
25.06.2024	(156)	(24,663)
25.06.2024	(599)	(94,426)
25.06.2024	(459)	(72,378)
25.06.2024	(625)	(98,576)
26.06.2024	(429)	(67,662)
26.06.2024	(625)	(98,540)
26.06.2024	(485)	(76,464)
26.06.2024	(513)	(80,948)
27.06.2024	(526)	(82,990)
27.06.2024	(767)	(120,990)
27.06.2024	(728)	(114,791)
28.06.2024	(201)	(31,612)
28.06.2024	(731)	(115,223)
28.06.2024	(774)	(121,949)
29.06.2024	(690)	(108,784)
29.06.2024	(833)	(131,333)
29.06.2024	(866)	(136,455)
30.06.2024	(654)	(103,162)
30.06.2024	(660)	(103,976)
30.06.2024	(424)	(66,802)
30.06.2024	10	1,600
30.06.2024	16	2,578
30.06.2024	188	29,619
30.06.2024	9	1,461
30.06.2024	(169)	(26,644)
Consumption	(18,608)	(2,933,722)
Closing as at June 2024	28,663	4,518,986



PAKISTAN STATE OIL COMPANY LIMITED
 0019952316 SALES TAX INVOICE (STR # 02-06-3208-015-46)
 P.O. BOX # 3973, 3983, 8501 KARACHI

Cm (Cops)
 SLS-01
 27/11

CUSTOMER CODE	105494	DATE	26.06.2024 12:29:56
NAME	Ms. PIPRI THERMAL POWERS	INVOICE NO.	9604486353
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8807989632
S.TAX REG. NO.	1200271600728	VEHICLE CODE	BQPS-I (Administration Dept.)
CONTRACT NO.	850392 KE ZOT (PRL 180 PRODUCT)	FLEET GROUP	
INDENT NO.	1500-Zot (Inst.)	T/L REG NO.	27 JUN 2024
SHIPPING POINT	01046-Karachi East	L. L. ACK NO.	Inward No. 134
DEST. CODE		CALIBRATION NO.	
SHIPMENT TYPE		CALIBRATION EXP	505125837
C/C No.		TOKEN NO.	
C/C NAME		FREIGHT PO NO.	
		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	36/932	0006	-MTO	2,785.930	155,407.15	432953,441.40
					EXCL. TAX		432953,441.40
					SALES TAX		77931,619.45
					TOTAL		510885,060.85

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Taalug 0800-030000.

Qty 2785.930 MT VERIFIED
 TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED
 Manager
 BQPS-1 (Generation)
 K-ELECTRIC LIMITED

F.O LITERS:-	2,990,799.800	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip							
Prod Dip							
Seal No							
Short Dip							

Product meets specification issued by Ministry of Petroleum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT
	PZOTT005		

PREPARED BY:	DRIVER'S SIGNATURE:	28/06/24 SYED FAIZAN AHMED Manager BQPS-1 (Generation) K-ELECTRIC LIMITED
APPROVED BY:	NIC No:	
RELEASED BY:	BUYER'S SIGNATURE:	
	DATED:	
SHORTAGE VOLUME AND TEMP/DENSITY		CONSIGNEE SIGNATURE: _____ DATE: _____ VALUE EXCLUSIVE GST 77931,619.45 GST 510885,060.85 VALUE INCLUSIVE GST

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

017456689



PAKISTAN STATE OIL COMPANY LIMITED

0019946487

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501 KARACHI

G M (Ops)

SLS-01

CUSTOMER CODE	105494	DATE	25.06.2024 10:58:34
NAME	Mrs. PIPRI THERMAL POWERS	INVOICE NO.	9604480887
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8807983487
	ORIGINAL SEEN BMC-AP	VEHICLE CODE	
S.TAX REG. NO.	1200271600728	FLEET GROUP	BQPS-1 (Administration Dept)
CONTRACT NO.		T/L REG NO.	27 JUN 2024
INDENT NO.	850392 KE ZOT (PRL 180 PRODUCT)	L. L. ACK NO.	136
SHIPPING POINT	1500-Zot (Inst.)	CALIBRATION NO.	Inward No. 136 K-ELECTRIC LIMITED
DEST. CODE	01046-Karachi East	CALIBRATION EXP	/ 505125837
SHIPMENT TYPE		TOKEN NO.	
C/C No.		FREIGHT PO NO.	
C/C NAME		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	35/933	0006	-MTO	2,499.976	155,407.15	388514,145.23
					EXCL. STAX		388514,145.23
					SALES TAX		69932,546.14
					TOTAL		458446,691.37

PSO NTN NO.	0711554-7
CUSTOMER NTN NO.	1543137
CUSTOMER CNIC NO.	

For any Query and Complaint please contact Taseeq 0800-030000.

Qty 2499.976 MT VERIFIED
TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED
Manager
BQPS-1 (Genet)
K-ELECTRIC

F.O LITERS:-	2,679,502.400	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip							
Prod Dip							
Seal No							
Short Dip							

Product meets specification issued b Ministry of Peroloum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT
	PRZOTTT002		

PREPARED BY:	DRIVER'S SIGNATURE:
APPROVED By:	NIC No:
RELEASED BY:	BUYER'S SIGNATURE:
	DATED:
	SHORTAGE VOLUME AND TEMP/DENSITY

SYED FAIZAN AHMED Manager BQPS-1 (Generation) K-ELECTRIC	28/06/24
CONSIGNEE SIGNATURE & DATE	
VALUE EXCLUSIVE GST	69932,546.14
GST	458446,691.37
VALUE INCLUSIVE GST	

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

017456561



PAKISTAN STATE OIL COMPANY LIMITED

0019950533

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501 KARACHI

Gm (Ops)

Signature

SLR 01

27/6/24

CUSTOMER CODE	105494	DATE	25.06.2024 09:03:42
NAME	MS. PIPRI THERMAL POWERS	INVOICE NO.	9604484679
ADDRESS	UNIT NO-1 KESC PIPRI DEHQASIM KARA BMC-AP DP # _____ K-ELECTRIC	DELIVERY NO.	8807987481
S.TAX REG. NO.	1200271600728	VEHICLE CODE	BOPS-I (Administration Dept.)
CONTRACT NO.		FLEET GROUP	
INDENT NO.	850392 KE ZOT (PRL 180 PRODUCT)	T/L REG NO.	27 JUN 2024
SHIPPING POINT	1500-Zot (Inst.)	L. L. ACK NO.	Inward No. 135
DEST. CODE	01046-Karachi East	CALIBRATION NO.	K-ELECTRIC LIMITED
SHIPMENT TYPE		CALIBRATION EXP	
C/C No.		TOKEN NO.	1505125837
C/C NAME		FREIGHT PO NO.	
		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.I.O.C	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	35/933	0006	-MTO	1,726.634	155,407.15	268331,269.03
					EXCL. TAX		268331,269.03
					SALES TAX		48299,628.43
					TOTAL		316630,897.46

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Taalug 0800-03000.

Qty 1726.634 MT VERIFIED
TOTAL INVOICE AMOUNT

Signature
SYED FAIZAN AHMED
Manager
BOPS-I (Generation)
K-ELECTRIC LIMITED

F.O LITERS:-	1,850,625.700	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip							
Prod Dip							
Seal No							
Short Dip							

Product meets specification issued b Ministry of Peroloum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIRMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT
	PZOTT006		

PREPARED BY: _____	DRIVER'S SIGNATURE: _____
APPROVED By: _____	NIC No: _____
RELEASED BY: _____	BUYER'S SIGNATURE: _____
	DATED: _____
	SHORTAGE VOLUME AND TEMP/DENSITY

Signature	28/06/24
SYED FAIZAN AHMED	Manager
BOPS-I (Generation)	K-ELECTRIC LIMITED
CONSIGNEE SIGNATURE	DATE
48299,628.43	
VALUE EXCLUSIVE GST	
GST	
VALUE INCLUSIVE GST	

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

017456676



PAKISTAN STATE OIL COMPANY LIMITED

0019966873

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501 KARACHI

G.M (OPS)

10/7/24

CUSTOMER CODE	105494	DATE	29.06.2024 23:28:47
NAME	Ms. PIPRI THERMAL POWERS	INVOICE NO.	9604500671
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8808004186
S.TAX REG. NO.	1200271600728	VEHICLE CODE	BQPS-1 (Administration Dept.)
CONTRACT NO.		FLEET GROUP	
INDENT NO.	850302 KE ZOT (PRL 180 PRODUCT)	T/L REG NO.	01 JUL 2024
SHIPPING POINT	1500-Zot (Inst.)	L. L. ACK NO.	138
DEST. CODE	01046-Karachi East	CALIBRATION NO.	K-ELECTRIC LIMITED
SHIPMENT TYPE		CALIBRATION EXP	
C/C No.		TOKEN NO.	/ 505138159
C/C NAME		FREIGHT PO NO.	
		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	36/931	0006	-MTO	3,496.700	155,407.15	543412,181.40
					EXCL. TAX		543412,181.40
					SALES TAX		97814,192.65
					TOTAL		641226,374.05

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Taalug 0800-030000.

Qty 3496.700 Mt VERIFIED

TOTAL INVOICE AMOUNT

SYED FAIZAN
Manager
BQPS-1 (Gen
ELECTRIC

F.O LITERS:-	3,757,872.400	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip							
Prod Dip							
Seal No							
Short Dip							

Product meets specification issued b Ministry of Peroloum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount
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Miscellaneous information

I CONFRIM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT
---------	-----------	-----------	--------

PREPARED BY:	DRIVER'S SIGNATURE:	SYED FAIZAN Manager BQPS-1 (Gen ELECTRIC
APPROVED By:	NIC No:	
RELEASED BY:	BUYER'S SIGNATURE:	
	DATED:	CONSIGNEE SIGNATURE & DATE
	SHORTAGE VOLUME AND TEMP/DENSITY	VALUE EXCLUSIVE GST 97814,192.65
		GST 641226,374.05
		VALUE INCLUSIVE GST

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

016831107



PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501 KARACHI

GM (OPS)

Signature

STR-01

21/7

CUSTOMER CODE	105494	DATE	29.06.2024 23:29:20
NAME	Ms. PIPRI THERMAL POWERS	INVOICE NO.	9604500673
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8808004191
		VEHICLE CODE	BQPS-I (Administration Dept.)
S.TAX REG. NO.	1200271600728	FLEET GROUP	
CONTRACT NO.		T/L REG NO.	01 JUL 2024
INDENT NO.	850302 KE ZOT (PRL 180 PRODUCT)	L. L. ACK NO.	138
SHIPPING POINT	1500-Zot (Inst.)	CALIBRATION NO.	
DEST. CODE	01046-Karachi East	CALIBRATION EXP	
SHIPMENT TYPE		TOKEN NO.	7 505138159
C/C No.		FREIGHT PO NO.	
C/C NAME		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	36/931	0006	-MTO	1,501.922	155,407.15	233409,417.55
					EXCL. STAX		233409,417.55
					SALES TAX		42013,695.16
					TOTAL		275423,112.71

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Talsuq 0800-030006

Qty 1501.922 MT VERIFIED

TOTAL INVOICE AMOUNT

Signature
SYED FAIZAN AHMED
Manager
BQPS-I (Generation)
K-ELECTRIC LIMITED

F.O LITERS:-	1,614,101.600	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip							
Prod Dip							
Seal No							
Short Dip							

Product meets specification issued by Ministry of Petroleum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT
	12071012		

PREPARED BY:	DRIVER'S SIGNATURE:	Signature SYED FAIZAN AHMED Manager BQPS-I (Generation) K-ELECTRIC LIMITED
APPROVED BY:	NIC No:	
RELEASED BY:	BUYER'S SIGNATURE:	
	DATED:	
SHORTAGE VOLUME AND TEMP/DENSITY		CONSIGNEE SIGNATURE & DATE
		42013,695.16
		VALUE EXCLUSIVE GST
		GST
		VALUE INCLUSIVE GST

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

016831108



PAKISTAN STATE OIL COMPANY LIMITED
SALES TAX INVOICE (STR # 02-06-3208-015-46)
P.O. BOX # 3973, 3983, 8501 KARACHI

0019966876

SLS-01

CUSTOMER CODE	105494	DATE	29.06.2024 23:29:39
NAME	Ms. PIPRI THERMAL POWERS	INVOICE NO.	9604500674
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8808004195
S.TAX REG. NO.	1200271600728	VEHICLE CODE	BQPS-1 (Administration Dept.)
CONTRACT NO.		FLEET GROUP	
INDENT NO.	230305 KE ZOT (NRL 180 PRODUCT)	T/L REG NO.	01 JUL 2024
SHIPPING POINT	1500-Zot (Inst.)	L. L. ACK NO.	Inward No. 170
DEST. CODE	01046-Karachi East	CALIBRATION NO.	
SHIPMENT TYPE		CALIBRATION EXP	
C/C No.		TOKEN NO.	7 505139120
C/C NAME		FREIGHT PO NO.	
		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	36/931	0006	-MTO	1,995.932	154,379.65	308131,283.58
					EXCL. TAX		308131,283.58
					SALES TAX		55463,631.04
					TOTAL		363594,914.62

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Tealug 0800-030000.

Qty 1995.932 Mt VERIFIED
TOTAL INVOICE AMOUNT

SYED FAIZAN
Manager
BQPS-1 (G)
K-ELECTRIC

F.O LITERS:-	2,145,010.400	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip							
Prod Dip							
Seal No							
Short Dip							

Product meets specification issued b Ministry of Petroleum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT

PREPARED BY: _____	DRIVER'S SIGNATURE: _____
APPROVED BY: _____	NIC No: _____
RELEASED BY: _____	BUYER'S SIGNATURE: _____
	DATED: _____
	SHORTAGE VOLUME AND TEMP/DENSITY

SYED FAIZAN AHMED Manager BQPS-1 (Generation) K-ELECTRIC LIMITED
CONSIGNEE SIGNATURE: _____
STAMP & DATE
VALUE EXCLUSIVE GST 55463,631.04
GST 363594,914.62
VALUE INCLUSIVE GST

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

016831109



PAKISTAN STATE OIL COMPANY LIMITED
SALES TAX INVOICE (STR # 02-06-3208-015-46)
P.O. BOX # 3973, 3983, 8501 KARACHI

0019966876

SLS-01

CUSTOMER CODE	105494	DATE	29.06.2024 23:29:39
NAME	Ms. PIPRI THARMAL POWERS	INVOICE NO.	9604500674
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8808004195
S.TAX REG. NO.	1200271600728	VEHICLE CODE	BQPS-1 (Administration Dept.)
CONTRACT NO.		FLEET GROUP	
INDENT NO.	830303 KE ZOT (NRL 180 PRODUCT)	T/L REG NO.	01 JUL 2024
SHIPPING POINT	1500-Zot (Inst.)	L. L. ACK NO.	Inward No. 140
DEST. CODE	01046-Karachi East	CALIBRATION NO.	K-ELECTRIC LIMITED
SHIPMENT TYPE		CALIBRATION EXP	
C/C No.		TOKEN NO.	7 505139120
C/C NAME		FREIGHT PO NO.	
		LC NO.	

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	36/931	0006	-MTO	1,995.932	154,379.65	308131,283.58
					EXCL. TAX		308131,283.58
					SALES TAX		55463,631.04
					TOTAL		363594,914.62

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Tealug 0800-030000.

Qty 1995.932 Mt VERIFIED
TOTAL INVOICE AMOUNT

SYED FAIZAN
Manager
BQPS-1 (G)
K-ELECTRIC

F.O LITERS:- 2,145,010.400	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip						
Prod Dip						
Seal No						
Short Dip						

Product meets specification issued by Ministry of Petroleum and Natural Resources, Letter No. PL - NRL (4) - 86 (SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

RR DATE	RR NUMBER	RR INV NO	WEIGHT

PREPARED BY: _____	DRIVER'S SIGNATURE: _____
APPROVED BY: _____	NIC No: _____
RELEASED BY: _____	BUYER'S SIGNATURE: _____
	DATED: _____
	SHORTAGE VOLUME AND TEMP/DENSITY

SYED FAIZAN AHMED Manager BQPS-1 (Generation) K-ELECTRIC LIMITED
CONSIGNEE SIGNATURE: _____
STAMP & DATE
VALUE EXCLUSIVE GST 55463,631.04
GST 363594,914.62
VALUE INCLUSIVE GST

P.O. # 44110031303 Dated 5/9/22

CUSTOMER

016831109

K-Electric Limited
HSD Details BQPS III - June 2024

	Liters	PKR
Opening as at June - 2024	6,554,364	1,869,794,989
Purchases	-	-
Consumption	-	-
Transferred to BQPS II		
Closing as at June - 2024		

Date	Quantity (Ltrs)	Amount
30.06.2024	(10,757)	(3,068,701)
	6,543,607	1,866,726,288

HSD Details KCCP - June 2024

5,903,288	1,544,564,691
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K-Electric Limited
LDO Details - June 2024

PSO	Mton	PKR
Opening as at June 2024	168	24,380,274
Purchases		
Consumption		
Closing as at June 2024	165	23,947,407

Date	Quantity	Amount
30.06.2024	(3)	(432,867)
	(3)	(432,867)
	165	23,947,407



Sui Southern Gas Company Limited

Ref: IND/KE/RLNG/P-1
01 July 2024

The Chief Financial Officer
K - Electric Limited
Gr. Floor, BOC Building
KE House, 39-B, Sunset Boulevard,
DHA-II, Karachi

Indigenous Gas Bills for the Period 01 Jun 2024 TO 30 Jun 2024

Dear Sir,

Please find enclosed RLNG bills for the period of to . Details of due amount are as under:-

	Arrears	Gas Charges	Meter Rent	G.S.T.	Current Bill	Total Bill
	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
1 0551223410 M/S KESC BIN QASIM (RUN 07)	13,419,698,685	28,898	2,500	5,652	37,050	13,419,735,735
2 0424859959 M/S KESC BIN QASIM (RUN 08)	14,603,639,731	174,706,111	2,500	31,447,550	206,156,161	14,809,795,892
3 1463452993 M/S KESC BIN QASIM (RUN 09)	15,373,831,801	178,548,531	2,500	32,139,186	210,690,217	15,584,522,019
4 1339600597 M/S KESC BIN QASIM (RUN 10)	15,676,938,509	28,898	2,500	5,652	37,050	15,676,975,559
5 3188266041 M/S KESC BIN QASIM (RUN 11)	13,433,948,971	28,898	2,500	5,652	37,050	13,433,986,021
6 7934380000 M/S KESC BIN QASIM (RUN 01)	4,788,760,239	28,898	2,500	5,652	37,050	4,788,797,289
7 2044380000 M/S KESC BIN QASIM (RUN 02)	5,734,905,832	11,612	2,500	2,540	16,652	5,734,922,484
8 5044380000 M/S KESC BIN QASIM (RUN 03)	5,332,121,128	28,898	2,500	5,652	37,050	5,332,158,178
9 1044380000 M/S KESC BIN QASIM (RUN 04)	3,800,181,856	28,898	2,500	5,652	37,050	3,800,218,905
10 4044380000 M/S KESC BIN QASIM (RUN 05)	4,653,351,666	28,898	2,500	5,652	37,050	4,653,388,716
11 9934380000 M/S KESC BIN QASIM (RUN 06)	6,967,685,044	28,898	2,500	5,652	37,050	6,967,722,094
12 8688117075 M/S KESC KORANGI THERMAL POWER (KTPS-1)	8,736,462,078	-	2,500	450	2,950	8,736,465,028
13 7070404620 M/S KESC KORANGI THERMAL POWER (KTPS-2)	8,902,804,285	-	2,500	450	2,950	8,902,807,235
14 4949261420 M/S KESC KORANGI THERMAL POWER (BY-PASS)	1,654,414,106	28,898	2,500	5,652	37,050	1,654,451,156
15 6322910000 M/S KESC KORANGI GAS TURBINE (KTGT)	4,925,187,051	-	3,000	540	3,540	4,925,190,591
16 4655415095 M/S KESC KORANGI GAS TURBINE (KTGT)	2,092,893,107	28,898	2,500	5,652	37,050	2,092,930,156
17 7903464064 M/S KESC KORANGI GAS TURBINE (KTGT)	124,911,731	28,898	2,500	5,652	37,050	124,948,781
18 1796310000 M/S KESC SITE GAS TURBINE STATION - 1	4,205,198,640	28,898	3,000	5,742	37,640	4,205,236,279
19 5999978254 M/S KESC SITE GAS TURBINE STATION - 2	3,323,940,872	28,898	2,500	5,652	37,050	3,323,977,922
20 5350810000 M/S KESC SITE GAS TURBINE STATION - 2	2,918,667	28,898	3,000	5,742	37,640	2,956,307
21 0193690545 M/S KESC SITE GAS TURBINE STATION - 2	4,988,832	28,898	2,000	5,562	36,460	5,025,292
	137,758,782,833	353,699,725	53,500	63,675,580	417,428,805	138,176,211,638

Interest on delayed payment:

Total Amount Payable (Arrears + Current Bills + Interest)

70,589,941,581

208,766,155,219

Kindly settle the above amount by due date i.e. 15 Jul 24

Thank you

Yours Sincerely
Sui Southern Gas Company Limited

Muhammad Ali
ADGM (Billing)
For: Managing Director

SSGC House, Sir Shah Suleman Road, Gulshan-e-Iqbal, P.O Box 17989, Karachi-75300
PABX Telephone : 99021000, Fax : 02-21-99231550, Website : www.ssgc.com.pk

Indigenous Bill Summary June 2024

Description	MMBTU (As per Bill)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	Meter rent	Total Amount of SSGC Bills	Rs/MMBTU
BIN QASIM									
18143200	-	-	989.147	-	-	28,898	2,500	31,398	-
16392826	11.055	315	989.147	0.011	0.000	11,612	2,500	14,112	1,050
M12169664	-	-	989.147	-	-	28,898	2,500	31,398	-
18143203	-	-	989.147	-	-	28,898	2,500	31,398	-
M72121940	-	-	989.147	-	-	28,898	2,500	31,398	-
18143197	-	-	989.147	-	-	28,898	2,500	31,398	-
Total	11.055	315	989.147	0.011	0.0004	156,102	15,000	171,102	1,050
BIN QASIM COMBINED CYCLE POWER PLANT									
25093845	-	-	989.147	-	-	28,898	2,500	31,398	-
25093850	166,386.782	4,739,192	989.147	168.212	5.607	174,706,111	2,500	174,708,611	1,050
25093848	170,046.236	4,843,424	989.147	171.912	5.730	178,548,531	2,500	178,551,031	1,050
25093841	-	-	989.147	-	-	28,898	2,500	31,398	-
25093846	-	-	989.147	-	-	28,898	2,500	31,398	-
Total	336,433.018	9,582,616	989.147	340.124	11.337	353,341,336	12,500	353,353,836	1,050
KORANGI TOWN GAS TURBINE-II									
16128823	-	-	935.733	-	-	-	3,000	3,000	-
15300070	-	-	935.733	-	-	28,898	2,500	31,398	-
16844632	-	-	935.733	-	-	28,898	2,500	31,398	-
Total	-	-	935.733	-	-	57,796	8,000	65,796	-
SITE GAS TURBINE-II									
16647825	-	-	1,023.890	-	-	28,898	3,000	31,898	-
13403410	-	-	1,023.890	-	-	28,898	2,500	31,398	-
Total	-	-	1,023.890	-	-	57,796	5,500	63,296	-
KORANGI COMBINED CYCLE POWER PLANT									
16384818	-	-	1,006.033	-	-	-	2,500	2,500	-
16392828	-	-	1,006.033	-	-	-	2,500	2,500	-
20609091	-	-	1,006.033	-	-	28,898	2,500	31,398	-
KTPS MMMD0001	-	-	1,006.023	-	-	28,898	3,000	31,898	-
Total	-	-	1,006.033	-	-	57,796	10,500	68,296	-
Total KE Generating Stations	336,444	9,582,931	989.147	340.136	11.338	353,670,826	51,500	353,722,326	1,050
SS/WW 14240562	-	-	1,067.827	-	-	28,898	2,000	30,898	-
Total	336,444	9,582,931	989.147	340.136	11.338	353,699,724	53,500	353,753,224	1,050

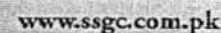
GST @18%

63,675,580

SSGC Billed

417,428,804

13.621.031.771

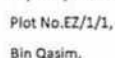


Billing Group: (A-I1/0108985 /12)

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Jul 24

www.ssgc.com.pl



15,031,942,831



Plot No.EZ/1/1. Bin Qasim

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Jul 24

ACCOUNT SUMMARY AS OF

Plot No. EZ/1/1, Bin Qasim

Customer Number

1339600597 (0)

Total Amount Due

15,676,975,559

Due Date

15 Jul 24

After Due Date

15,912,130,192

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KESC BIN QASIM (RUN 11)

Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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ACCOUNT INFORMATION

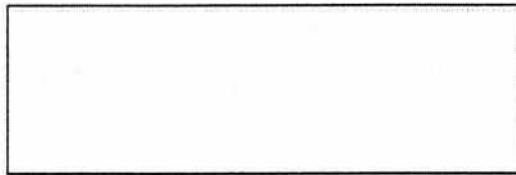
Customer Number: 3188266041 (3)
Billing Month: Jun-24
Tariff/Customer Class: IND
GST/NTN Number: 1200271600728

Issue Date: 03 Jul 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
13,433,948,971	37,050	13,433,986,021	201,509,790	13,635,495,811	15 Jul 24

MONTHLY CONSUMPTION



METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093846	30 Jun 2024	69984539	31 May 2023	69984539	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
989.146667		.0	1	1	

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	Cms	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas Company Limited



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Sui Southern Gas Company Limited

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M/S M/S KESC BIN QASIM (RUN 11)

Plot No.EZ/1/1,

Bin Qasim,

Customer Number

3188266041 (3)

Total Amount Due

13,433,986,021

Due Date

15 Jul 24

After Due Date

13,635,495,811

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4,860,629,248



Billing Group: (A-11/0108985 /12)

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Issue Date: 03 Jul 24

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5,412,140,550

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Number:	9934380000 (1)
Billing Month	Jun-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
6,967,685,044	37,050	6,967,722,094	104,515,831	7,072,237,925	15 Jul 24

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143197	30 Jun 2024	23426659	31 May 2023	23426659	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	989.146667	.0		1	1

[illegible]

Tariff Rs. 1050.00

[illegible]

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Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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www.ssgc.com.pk

Plot No.EZ/1/1,
Bin Qasim.

After Due Date

7,072,237,925

www.ssgc.com.pk

Billing Group: (A-I1/0108985 /12)

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ACCOUNT INFORMATION

Customer Number:	8688117075 (6)
Billing Month	Jun-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,736,462,078	2,950	8,736,465,028	131,046,975	8,867,512,004	15 Jul 24

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	30 Jun 2024	7196021	31 May 2023	2461678	4,734,343
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1006.033335	.0		1	1

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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[illegible]

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Gulshan-e-Iqbal, Karachi 75300

Plot No. 1, Ibrahim Haydri, Korangin Creek
Near PAF Base Korangi.

After Due Date

8,867,512,004

M/S KESC KORANGI THERMAL POWER (KTPS-2)

Plot No. 1., Ibrahim Haydri, Korangin Creek
Near PAF Base Korangi,
Karachi.

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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ACCOUNT INFORMATION

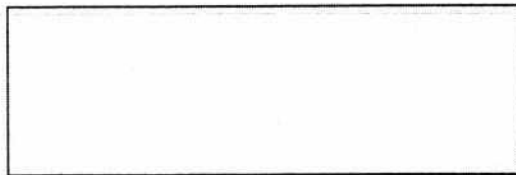
Customer Number: 7070404620 (3)
Billing Month: Jun-24
Tariff/Customer Class: IND
GST/NTN Number: 1200271600728

Issue Date: 03 Jul 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,902,804,285	2,950	8,902,807,235	133,542,109	9,036,349,344	15 Jul 24

MONTHLY CONSUMPTION



METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	30 Jun 2024	12139839	31 May 2023	7348317	4,791,522
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1006.033335		.0	1	1	

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	Cms	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri, Korangin Creek
Near PAF Base Korangi,

Customer Number

7070404620 (3)

Total Amount Due

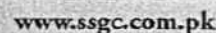
8,902,807,235

Due Date

15 Jul 24

After Due Date

9,036,349,344



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Number: 4949261420 (8)

Billing Month	Jun-24
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Tariff/Customer Class	IND
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GST/NTN Number: 1200271600728

Issue Date: 03 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
1,654,414,106	37,050	1,654,451,156	24,816,767	1,679,267,923	15 Jul 24

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
20609091	30 Jun 2024	36	31 May 2023	36	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1006.033335	.0		1	1

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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۱۱۹۹ پر کال کیجیے۔

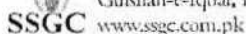
[illegible]

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M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)

Meter on By Pass Line

Plot No. 1., Ibrahim Haydri, Korangi Creek.

Customer Number

4949261420 (8)

Total Amount Due

1.654.451.156

Due Date

15 Jul 24

After Due Date

1,679,267,923

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

SSGC General Sales T

Billing Group: (A-I1/0108985 /12)

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Issue Date: 03 Jul 24

4,999,068,

P

31

MMBTU

0

Amount (Rs.)

Tariff Rs. 1050.00

MMBTL

Adjustment

Adjustments - Credit

۱۱۹۹ پر کال کیجیے۔

ACCOUNT SUMMARY AS OF 05-06-2011

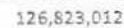
For inquiries
please call



15 jui 24

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4,999,068,450





SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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GST/NTN Number: 1200271600728

Issue Date: 03 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,205,198,640	37,640	4,205,236,279	63,078,544	4,268,314,823	15 Jul 24

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16647825	30 Jun 2024	6592647	31 May 2023	6592647	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1023.889999		.0		1	1

Tariff \$ =

Tariff Rs. 1050.00

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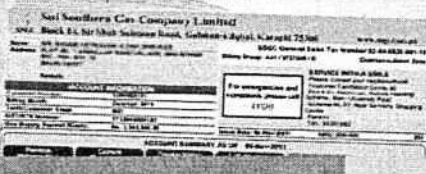
Adjustment

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited



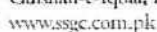
گینس می ویب سائٹ سے حاصل کیجئے

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Plot No. F-255

Site Area

After Due Date

4.268.314.823

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Number:	5999978254 (9)
Billing Month	Jun-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
3,323,940,872	37,050	3,323,977,922	49,859,669	3,373,837,591	15 Jul 24

	D
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METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
13403410	30 Jun 2024	29152810	31 May 2023	29152810	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1023.889999	.0		1	1

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

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Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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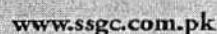
www.ssgc.com.pk

Plot No. F-255

Site Area.

After Due Date

3,373,837.591



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NEAR CIVIC CENTER. TEL:
99021041

Customer Number:	5350810000 (4)
Billing Month	Jun-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
2,918,667	37,640	2,956,307	44,345	3,000,652	15 Jul 24

--	--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (\$CM)
MMM0001	30 Jun 2024	1	31 May 2023	1	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1006.033335	.0		1	1

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

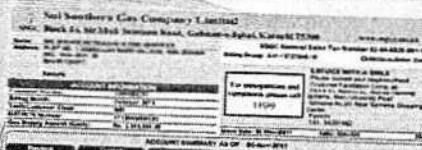
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Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

گیس بل دیپ سائٹ سے حاصل کیے

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Sul Southern Gas Company Limited ۱۱۹۹ پر کال کیجیے۔



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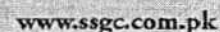
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Plot No.1, Ibrahim Haydri
Korangi Creek, Near PAF Base Korangi.

After Due Date

3.000.652



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Issue Date: 03 Jul 24

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K.E.S.C. GRID STATION.

5,100,671

OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Reference No. OGRA-Fin-28-11(08)/2024

Islamabad the, June 28, 2024

OFFICE MEMORANDUM

Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(08)/2024 dated June 28, 2024 in respect of RLNG weighted average sale price with effect from June 01, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

Kamran Jamshaid
(Kamran Jamshaid)

Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- | | |
|--|---|
| 1. Managing Director
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, Karachi. | 2. Managing Director
SSGC,
SSGC House, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi. |
| 3. Managing Director
Pakistan LNG Limited,
Petroleum House, G-5,
Islamabad. | 4. Managing Director
SNGPL, 21-Kashmir Road,
Gas House
Lahore. |
| 5. Secretary
Cabinet Division,
Islamabad. | 6. Secretary
Ministry of Energy, Petroleum Division
"A" Block, Pak Secretariat, Islamabad |



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OIL AND GAS REGULATORY AUTHORITY

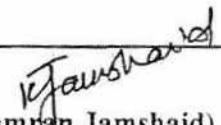
Islamabad the, June 28, 2024

N O T I F I C A T I O N

S.R.O. (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and Ministry of Energy (Petroleum Division) letter No. DGO(AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify the provisional RLNG weighted average sale price in respect of SNGPL and SSGC for the month of June 2024 as attached at Annexure-A and Annexure-B respectively.

The above prices will be effective from June 01, 2024.

[File No. OGRA-Fin-28-11(08)/2024]


(Kamran Jamshaid)
Executive Director (Finance-II)

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL JUNE 2024 Annex: A

Particulars	Unit	(SNGPL JUNE 2024)			
		Transmission		Distribution	
		PSO	PLL	PSO	PLL
No. of Cargos		9	1	9	1
Quantity Received		28,422,000	10,000	28,422,000	10,000
PSO Retainage @ 0.7113% and PLL @ 0.596%		202,166	60	202,166	60
Quantity Delivered at Terminal		28,219,834	9,940	28,219,834	9,940
Transmission Loss SNGPL @ 0.38%		107,235	38		
Distribution Loss: SNGPL @ 8.23%				2,322,452	818
Total Loss including Retainage		309,401	97	2,524,658	878
%age Losses		1.09%	0.97%	8.88%	8.78%
Quantity available for Sale		28,112,599	9,903	25,897,342	9,122
LNG Price (DES)		10.5298	10.3816	10.5298	10.3816
Port Charges		0.0576	(0.0313)	0.0576	(0.0313)
PSO/ PLL other imports related costs		0.7989	0.7108	0.7989	0.7108
PSO / PLL margin (@ 2.50%)		0.2632	0.2595	0.2632	0.2595
Terminal Charges		0.4592	0.5662	0.4592	0.5662
RLNG Cost		12.1087	11.8869	12.1087	11.8869
Retainage volume adjustment		0.0867	0.0713	0.0867	0.0713
T & D volume adjustment		0.0466	0.0456	1.0637	1.0724
LSA management fee		0.0250	0.0250	0.0250	0.0250
Price differential for RLNG diversion to Fertilizer Sector		0.5744	0.5744	0.5744	0.5744
Cost of supply -SNGPL		0.5867	0.5867	0.5867	0.5867
Cost of supply -SSGCL		0.1498	0.1498	0.1498	0.1498
Total RLNG price without GST		13.5779	13.3397	14.6250	14.3665
Quantity available for Sale	MMBTU	28,112,599	9,903	25,897,342	9,122
Total cost of RLNG	US \$	381,709,711	132,098	378,748,308	131,056
sum of Total RLNG cost (PSO & PLL)	US \$	381,841,810		378,879,363	
sum of quantity available for sale (PSO& PLL)	MMBTU	28,122,502		25,906,454	
Weighted Average Sale Price without GST	US \$/MMBTU	13.5778		14.6249	

Notes:

I. Calculation of LNG DES Price		PSO		PLL					
No. of Cargoes	6	3	1						
Quantity (No. MMBTU)	18,948,000	9,474,000	3,200,000						
Bricem-March 24	84.6415	84.6415	84.6415						
Bricem-April 24	88.9305	88.9305	88.9305						
Bricem May 24	82.9743	82.9743	82.9743						
Brent_m	85.5154	85.5154	85.5154						
Slope	13.37%	10.20%	12.14%						
CP = Slope x Brent_m	11.4334	8.7226	10.3816						
Average DES USD / MMBTU	10.5298		10.3816						
Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBTU	0.0576		(0.0313)						

- Average cost of supply has been taken on provisional basis as per RERR-FY 2023-24
- The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
- UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 8.23% in respect of Transmission & Distribution.
- The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.
- Note: Diversion of RLNG to Fertilizer Sector in accordance with the Decision of ECC conveyed by Ministry of Energy, Petroleum Division vide its letter dated May 23, 2024 & April 04, 2024.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: JUNE 2024 Annex: B

Particulars	Unit	(SSGC JUNE 2024)			
		Transmission		Distribution	
		PSO	PLL	PSO	PLL
No. of Cargos		9	1	9	1
Quantity Received		28,422,000	10,000	28,422,000	10,000
PSO Retainage @ 0.7113% and PLL @ 0.596%		202,166	60	202,166	60
Quantity Delivered at Terminal		28,219,834	9,940	28,219,834	9,940
Transmission Loss SSGCL @ 0.12%		33,664	12		
Distribution Loss: SSGCL @ 14.36%				4,052,368	1,427
Total Loss including Retainage		236,029	72	4,254,534	1,487
%age Losses		0.83%	0.72%	14.97%	14.87%
Quantity available for Sale		28,185,971	9,928	24,167,466	8,513
LNG Price (DES)		10.5298	10.3816	10.5298	10.3816
Port Charges		0.0576	(0.0313)	0.0576	(0.0313)
PSO/ PLL other imports related costs		0.7989	0.7108	0.7989	0.7108
PSO / PLL margin (@ 2.50%)		0.2632	0.2595	0.2632	0.2595
Terminal Charges		0.4592	0.5662	0.4592	0.5662
RLNG Cost		12.1087	11.8869	12.1087	11.8869
Retainage volume adjustment		0.0867	0.0713	0.0867	0.0713
T & D volume adjustment		0.0147	0.0143	2.0450	2.0051
LSA management fee		0.0250	0.0250	0.0250	0.0250
Cost of supply -SNGPL					
Cost of supply -SSGCL		0.1140	0.1140	0.1140	0.1140
Total RLNG price without GST		12.3491	12.1115	14.3794	14.1023
Quantity available for Sale		28,185,971	9,928	24,167,466	8,513
Total cost of RLNG		348,072,344	120,249	347,514,499	120,052
sum of Total RLNG cost (PSO & PLL)		348,192,593		347,634,551	
sum of quantity available for sale (PSO & PLL)		28,195,899		24,175,979	
Weighted Average Sale Price without GST		12.3491		14.3793	

Notes:

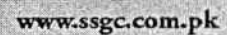
i. Calculation of LNG DES Price		PSO		PLL					
No. of Cargoes		6	3	1					
Quantity (No. MMBTU)		18,948,000	9,474,000	3,200,000					
Bricem-March 24		84.6415	84.6415	84.6415					
Bricem-April 24		88.9305	88.9305	88.9305					
Bricem May 24		82.9743	82.9743	82.9743					
Brent_m		85.5154	85.5154	85.5154					
Slope		13.37%	10.20%	12.14%					
CP = Slope x Brent_m		11.4334	8.7226	10.3816					
Average DES		10.5298		10.3816					
Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBtu		0.0576		(0.0313)					

- i. Average cost of supply has been taken on provisional basis as per RERR-FY 2023-24
- ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure
- iii. UFG has been incorporated on provisional basis @ 0.12 % in respect of transmission and @ 14.36% in respect of Transmission & Distribution.
- iv. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

RLNG Bill Summary - June 2024

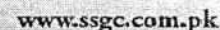
Description	MMBTU (At per Bill)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	Rs/ MMBTU
BIN QASIM-I							
Run - 1 7924380000	-	-	-	-	-	-	-
Run - 2 2044380000	44,307	1,262	989,147	0.045	0.001	177,625	4,008.95
Run - 3 5044380000	-	-	-	-	-	-	-
Run - 4 1044380000	-	-	-	-	-	-	-
Run - 5 4044380000	-	-	-	-	-	-	-
Run - 6 9934380000	-	-	-	-	-	-	-
Total	44,307	1,262	989,147	0.045	0.001	177,625	-
BIN QASIM COMBINED CYCLE POWER PLANT-II							
Run - 7 0551223410	-	-	-	-	-	-	-
Run - 8 0424859959	670,030,363	19,084,465	989,147	677,382	22,579	2,686,118,224	4,008.95
Run - 9 1463452993	684,768,952	19,504,264	989,147	692,283	23,076	2,745,204,489	4,008.95
Run - 10 1339600597	-	-	-	-	-	-	-
Run - 11 3188266041	-	-	-	-	-	-	-
Total	1,354,799,315	38,588,729	-	1,369,665	45,655	5,431,322,713	4,008.95
KORANGI TOWN GAS TURBINE-II							
KTGTPS - 1 6322910000	4,993,516	150,349	935,733	5,336	0.178	20,018,756	4,008.95
KTGTPS - 2 4655415095	-	-	-	-	-	-	-
Total	4,993,516	150,349	935,733	5,336	0.178	20,018,756	4,008.95
SITE GAS TURBINE-II							
SGTIPS - 1 1796310000	-	-	-	-	-	-	-
SGTIPS - 2 5995978254	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
KORANGI COMBINED CYCLE POWER PLANT							
KTPS - 1 8688117075	169,054,172	4,734,343	1,006,033	168,040	5,601	677,729,722	4,008.95
KTPS - 2 707040620	171,095,923	4,791,522	1,006,033	170,070	5,669	685,914,999	4,008.95
Total	340,150,094	9,525,865	1,006,033	338,110	11,270	1,363,644,721	4,008.95
Total KE Generating Stations	1,699,987,232	48,266,205	992,313	1,713,156	57,105	6,815,163,815	4,008.95
						GST	
						1,226,729,487	
						SSGC RLNG Billed	
						8,041,893,302	





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99021041

Plot No.EZ/1/1,
Bin Qasim,



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:
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Customer Number:	2044380000 (6)
Billing Month	Jun-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	209,598	209,598	3,144	212,742	03 Jul 24

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392826	30 Jun 2024	10306	01 Jun 2024	8729	1,577
				Billed Vo.	1,262

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	989.146667	44.307153		1	1

[illegible]

Tariff \$ = 278.80

Tariff Rs. 4008.95

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

Adjustment

CURRENT CHARGES (Rs.)

Gas Charges	177,625
Meter Rent	
General Sales Tax	31,973
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Plot No.EZ/1/1.

Bin Qasim.

Customer Number

2044380000 (6)

Total Amount Due

209.598

Due Date

03 Jul 24

After Due Date

212,742



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 01 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	799,721,072	799,721,072	11,995,816	811,716,888	03 Jul 24

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	30 Jun 2024	7196021	01 Jun 2024	2461678	4,734,343
				Billed Vo.	4,734,343

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1006.033335	169.054.17177		1	1

[illegible]

Tariff \$ = 278.80

Tariff Rs. 4008.95

[illegible]

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Gas Charges	677,729.722
Meter Rent	
General Sales Tax	121,991.350
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

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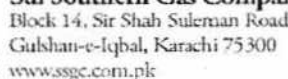
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M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)

Plot No. 1, Ibrahim Haydri, Korangin Creek
Near PAF Base Korangi.

Customer Number

8688117075 (6)

Total Amount Due

799,721,072

Due Date

03 Jul 24

After Due Date

811,716,888



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:
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Customer Number:	7070404620 (3)
Billing Month	Jun-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	809,379,698	809,379,698	12,140,695	821,520,394	03 Jul 24

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	30 Jun 2024	12139839	01 Jun 2024	7348317	4,791,522
				Billed Vo.	4,791,522

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1006.033335	171,095.922545		1	1

BILL CALCULATION

[illegible]

Tariff \$ = 278.80

Tariff Rs. 4008.95

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	685,914.99
Meter Rent	
General Sales Tax	123,464.70
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)

Plot No. 1., Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
7070404520 (3)	809,379,698	03 Jul 24	821,520,394

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER, TEL:
99021041

Order Number: 6322910000 (1)

ig Month Jun-24

1/	Customer Class	IND
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NTN Number: 1200271600728

Issue Date: 01 Jul 24

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	23,622,132	23,622,132	354,332	23,976,464	03 Jul 24

METER INFORMATION

	METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
	16128823	30 Jun 2024	28884718	01 Jun 2024	28734369	150,349
					Billed Vo.	150,349
	SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
		935.733333	4,993.516004		1	1

BILL CALCULATION

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	20,018.756
Meter Rent	
General Sales Tax	3,603.376
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Southern Gas
Company Limited

۱۱۹۹ پر کال کیجیے۔

NYL Broadcasting Linc. Company Limited 1974 1000 N. 1st St., Suite 100, St. Paul, MN 55101 (612) 222-1111 (612) 222-1112 (612) 222-1113 (612) 222-1114 (612) 222-1115 (612) 222-1116 (612) 222-1117 (612) 222-1118 (612) 222-1119 (612) 222-1120 (612) 222-1121 (612) 222-1122 (612) 222-1123 (612) 222-1124 (612) 222-1125 (612) 222-1126 (612) 222-1127 (612) 222-1128 (612) 222-1129 (612) 222-1130 (612) 222-1131 (612) 222-1132 (612) 222-1133 (612) 222-1134 (612) 222-1135 (612) 222-1136 (612) 222-1137 (612) 222-1138 (612) 222-1139 (612) 222-1140 (612) 222-1141 (612) 222-1142 (612) 222-1143 (612) 222-1144 (612) 222-1145 (612) 222-1146 (612) 222-1147 (612) 222-1148 (612) 222-1149 (612) 222-1150 (612) 222-1151 (612) 222-1152 (612) 222-1153 (612) 222-1154 (612) 222-1155 (612) 222-1156 (612) 222-1157 (612) 222-1158 (612) 222-1159 (612) 222-1160 (612) 222-1161 (612) 222-1162 (612) 222-1163 (612) 222-1164 (612) 222-1165 (612) 222-1166 (612) 222-1167 (612) 222-1168 (612) 222-1169 (612) 222-1170 (612) 222-1171 (612) 222-1172 (612) 222-1173 (612) 222-1174 (612) 222-1175 (612) 222-1176 (612) 222-1177 (612) 222-1178 (612) 222-1179 (612) 222-1180 (612) 222-1181 (612) 222-1182 (612) 222-1183 (612) 222-1184 (612) 222-1185 (612) 222-1186 (612) 222-1187 (612) 222-1188 (612) 222-1189 (612) 222-1190 (612) 222-1191 (612) 222-1192 (612) 222-1193 (612) 222-1194 (612) 222-1195 (612) 222-1196 (612) 222-1197 (612) 222-1198 (612) 222-1199 (612) 222-1200 (612) 222-1201 (612) 222-1202 (612) 222-1203 (612) 222-1204 (612) 222-1205 (612) 222-1206 (612) 222-1207 (612) 222-1208 (612) 222-1209 (612) 222-1210 (612) 222-1211 (612) 222-1212 (612) 222-1213 (612) 222-1214 (612) 222-1215 (612) 222-1216 (612) 222-1217 (612) 222-1218 (612) 222-1219 (612) 222-1220 (612) 222-1221 (612) 222-1222 (612) 222-1223 (612) 222-1224 (612) 222-1225 (612) 222-1226 (612) 222-1227 (612) 222-1228 (612) 222-1229 (612) 222-1230 (612) 222-1231 (612) 222-1232 (612) 222-1233 (612) 222-1234 (612) 222-1235 (612) 222-1236 (612) 222-1237 (612) 222-1238 (612) 222-1239 (612) 222-1240 (612) 222-1241 (612) 222-1242 (612) 222-1243 (612) 222-1244 (612) 222-1245 (612) 222-1246 (612) 222-1247 (612) 222-1248 (612) 222-1249 (612) 222-1250 (612) 222-1251 (612) 222-1252 (612) 222-1253 (612) 222-1254 (612) 222-1255 (612) 222-1256 (612) 222-1257 (612) 222-1258 (612) 222-1259 (612) 222-1260 (612) 222-1261 (612) 222-1262 (612) 222-1263 (612) 222-1264 (612) 222-1265 (612) 222-1266 (612) 222-1267 (612) 222-1268 (612) 222-1269 (612) 222-1270 (612) 222-1271 (612) 222-1272 (612) 222-1273 (612) 222-1274 (612) 222-1275 (612) 222-1276 (612) 222-1277 (612) 222-1278 (612) 222-1279 (612) 222-1280 (612) 222-1281 (612) 222-1282 (612) 222-1283 (612) 222-1284 (612) 222-1285 (612) 222-1286 (612) 222-1287 (612) 222-1288 (612) 222-1289 (612) 222-1290 (612) 222-1291 (612) 222-1292 (612) 222-1293 (612) 222-1294 (612) 222-1295 (612) 222-1296 (612) 222-1297 (612) 222-1298 (612) 222-1299 (612) 222-1300 (612) 222-1301 (612) 222-1302 (612) 222-1303 (612) 222-1304 (612) 222-1305 (612) 222-1306 (612) 222-1307 (612) 222-1308 (612) 222-1309 (612) 222-1310 (612) 222-1311 (612) 222-1312 (612) 222-1313 (612) 222-1314 (612) 222-1315 (612) 222-1316 (612) 222-1317 (612) 222-1318 (612) 222-1319 (612) 222-1320 (612) 222-1321 (612) 222-1322 (612) 222-1323 (612) 222-1324 (612) 222-1325 (612) 222-1326 (612) 222-1327 (612) 222-1328 (612) 222-1329 (612) 222-1330 (612) 222-1331 (612) 222-1332 	
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گیس بل ویب سائٹ سے حاصل کیجیے

Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance,
please call 1199.

1199

www.ssgc.com.pk

Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300

M/S M/S KESC KORANGI GAS TURBINE (KTGT)

Plot No. 1, Sector-19 Korangi Industrial Area

NC 376 Deh Faj Tappe Landhi.

Customer Number

Total Amount Due

Due Date

After Due Date

6322910000 (1)

23.622.132

03 Jul 24

23,976,464

OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(22)/2023

Islamabad the, June 28, 2024

OFFICE MEMORANDUM

Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(22)/2023 dated June 28, 2024 in respect of provisional RLNG Sale Price for PLL supply to K-Electric for the month of June, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

K. Jamshaid
(Kamran Jamshaid)
Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

OK

- | | |
|---|---|
| 1. Managing Director
Pakistan LNG Limited
Petroleum, House
G-5, Islamabad | 2. Managing Director
SSGC,
SSGC House, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi. |
| 3. Managing Director,
K-Electric,
KE House, 39-B
Sunset Boulevard
Phase-II DHA, Karachi | 4. Secretary,
Cabinet Division
Islamabad |
| 5. Secretary
Ministry of Energy, Petroleum Division
"A" Block, Pak Secretariat, Islamabad | |



OIL AND GAS REGULATORY AUTHORITY

Islamabad the, June 28, 2024

N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of June, 2024 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JUNE 2024

Particulars	Unit	(PROVISIONAL PRICE JUNE 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received		3,200,000	3,200,000
Retainage @0.596%	MMBTU	19,072	19,072
Quantity Delivered at Terminal		3,180,928	3,180,928
%age Losses		0.596%	0.596%
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)		10.3816	10.3816
Port Charges		(0.0313)	(0.0313)
PLL other imports related costs		0.7108	0.7108
PLL margin (@ 2.50%)		0.2595	0.2595
Terminal Charges		0.5662	0.5662
RLNG Cost	US \$/MMBTU	11.8869	11.8869
Retainage volume adjustment		0.0713	0.0713
LSA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		0.0055	0.0055
Interconnection Fees		0.0073	0.0073
Total RLNG price without GST		11.9959	11.9959

Calculation of LNG DES Price for the month of

June-24	
No. of Cargoes	1
No. of MMBtu	3,200,000
Brice Summary	
Bricem-March 24	84.6415
Bricem-April 24	88.9305
Bricem-May 24	82.9743
Brent_m	85.5154
Slope	12.1400%
CP = Slope x Brent_m	10.3816
Average DES	10.3816

The above prices will be effective from June 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Kamran Jamshaid
Executive Director (Finance-II)



"Without Prejudice"

Invoice No.	KE-16/2024	
Billing Cycle	From	To
	1-Jun-24	10-Jun-24
Invoice Date	Tuesday, June 11, 2024	
Issue Date	Tuesday, June 11, 2024	
Due Date	Sunday, June 16, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **6,951,186,281.45** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,685.003900	
		(b) MMBTU	1,785,458.453100	Annex-I
(2)	Gas Price	USD / MMBTU	11.8362	Annex-II
(3)	USD exchange rate	PKR / USD	278.75	Annex-III
(4)	Gas Charges	PKR	5,890,835,831.74	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	see notes below
(6)	Sub-Total	PKR	5,890,835,831.74	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	5,890,835,831.74	(6) + (7) + (8)
(10)	GST @ 18%	PKR	1,060,350,449.71	(9) x 18%
Total Amount Due		PKR	6,951,186,281.45	(9) + (10) + (11)

Amount in Words:

Six Billion Nine Hundred Fifty One Million One Hundred Eighty Six Thousand Two Hundred Eighty One Rupees and Forty Five Paisas

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited





PAKISTAN LNG Co. Ltd.

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

Date	from			Saturday, June 1, 2024			to			Monday, June 10, 2024		
	FC-1			GCV			FC-2			Totals		
	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf
6/1/2024	88.630400	93972.303600	1060.2717	93.590500	99231.657700	1060.2749	182.220900	193203.961300	1060.2733	182.220900	193203.961300	1060.2733
6/2/2024	75.809999	80405.467100	1060.6182	76.634300	81279.773600	1060.6187	152.444299	161685.240700	1060.6185	152.444299	161685.240700	1060.6185
6/3/2024	88.532600	93877.471000	1060.3718	89.531600	94936.580000	1060.3695	178.064200	188814.051000	1060.3706	178.064200	188814.051000	1060.3706
6/4/2024	41.836700	44284.063400	1058.4980	137.497300	145551.866000	1058.5798	179.334000	189835.929400	1058.5607	179.334000	189835.929400	1058.5607
6/5/2024	0.000000	0.000000	0.0000	179.458300	190014.517300	1058.8227	179.458300	190014.517300	1058.8227	179.458300	190014.517300	1058.8227
6/6/2024	0.000000	0.000000	0.0000	171.930000	182148.622900	1059.4348	171.930000	182148.622900	1059.4348	171.930000	182148.622900	1059.4348
6/7/2024	0.000000	0.000000	0.0000	166.288500	176130.878500	1059.1886	166.288500	176130.878500	1059.1886	166.288500	176130.878500	1059.1886
6/8/2024	0.000000	0.000000	0.0000	164.422600	174309.094100	1060.1286	164.422600	174309.094100	1060.1286	164.422600	174309.094100	1060.1286
6/9/2024	0.000000	0.000000	0.0000	140.894400	149397.199700	1060.3487	140.894400	149397.199700	1060.3487	140.894400	149397.199700	1060.3487
6/10/2024	0.000000	0.000000	0.0000	169.946700	179918.958200	1058.6787	169.946700	179918.958200	1058.6787	169.946700	179918.958200	1058.6787
Total	294.809700	312539.305100	1060.1392	1390.194200	1472919.148000	1059.5060	1685.003900	1785458.453100	1059.6168	1685.003900	1785458.453100	1059.6168

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, May 17, 2024

N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of May, 2024 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: MAY 2024

Particulars	Unit	(PROVISIONAL PRICE MAY 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received	MMBTU	3,200,000	3,200,000
Retainage @0.596%		19,072	19,072
Quantity Delivered at Terminal		3,180,928	3,180,928
%age Losses		0.596%	0.596%
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)	US \$/MMBTU	10.3255	10.3255
Port Charges		(0.0313)	(0.0313)
PLL other imports related costs		0.7062	0.7062
PLL margin (@ 2.50%)		0.2581	0.2581
Terminal Charges		0.4709	0.4709
RLNG Cost		11.7294	11.7294
Retainage volume adjustment		0.0703	0.0703
LSA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		0.0042	0.0042
Interconnection Fees		0.0073	0.0073
Total RLNG price without GST		11.8362	11.8362

Calculation of LNG DES Price for the month of

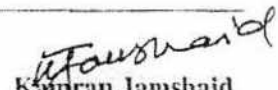
No. of Cargoes
No. of MMBtu
Brice Summary
Brice-February 24
Brice-March 24
Brice-April 24
Brent_m
Slope
CP = Slope x Brent_m
Average DES

May-24

1
3,200,000
81.6348
84.6415
88.9305
85.0688
12.1400%
10.3274
10.3274

The above prices will be effective from May 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]


 Kamran Jamshaid
 Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

106/2024

DATE: Tuesday, 11 June 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.75	278.25
EURO	EUR	300.52	299.98
JAPANESE YEN	JPY	1.7719	1.7688
BRITISH POUND	GBP	354.82	354.18
SWISS FRANC	CHF	310.66	310.10
CANADIAN DOLLAR	CAD	202.36	202.00
AUSTRALIAN DOLLAR	AUD	183.71	183.39
SWEDISH KRONA	SEK	26.71	26.66
NORWEGIAN KRONE	NOK	26.16	26.11
DANISH KRONE	DKK	40.22	40.14
NEWZEALAND DOLLAR*	NZD	170.50	170.19
SINGAPORE DOLLAR	SGD	205.94	205.57
HONGKONG DOLLAR	HKD	35.81	35.74
KOREAN WON*	KRW	0.2023	0.2019
CHINESE YUAN	CNY	38.71	38.64
MALAYSIAN RINGGIT*	MYR	59.01	58.90
THAI BAHT*	THB	7.58	7.57
U.A.E DIRHAM	AED	76.37	76.23
SAUDI RIYAL	SAR	74.28	74.14
QATAR RIYAL*	QAR	76.42	76.28
KUWAITI DINAR*	KWD	908.10	906.47

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	275.78	273.39	268.71	264.68	260.37	256.07	252.29
EUR	297.16	294.84	290.17	286.24	282.00	277.73	274.02
GBP	351.26	348.25	342.34	337.28	331.83	326.40	321.65

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278.25	Thursday, 13 June 2024
GBP	353.6784	
EUR	299.3414	
JPY	1.7718	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.34	275.47
GBP	358.37	350.84
EUR	302.96	297.18
JPY	1.7897	1.7522
SAR	75.02	73.45
AED	76.60	75.50

LIBOR	
1 Month	5.44212
3 Month	5.59560
6 Month	5.69955

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
 Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

Invoice No.	KE-17/2024	
Billing Cycle	From	To
	11-Jun-24	20-Jun-24
Invoice Date	Friday, 21 June 2024	
Issue Date	Friday, 21 June 2024	
Due Date	Wednesday, 26 June 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **5,573,051,410.92** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,337.819899	
		(b) MMBTU	1,430,192.656800	Annex-I
(2)	Gas Price	USD / MMBTU	11.8362	Annex-II
(3)	USD exchange rate	PKR / USD	279.00	Annex-III
(4)	Gas Charges	PKR	4,722,924,924.51	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	see notes below
(6)	Sub-Total	PKR	4,722,924,924.51	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	4,722,924,924.51	(6) + (7) + (8)
(10)	GST @ 18%	PKR	850,126,486.41	(9) x 18%
Total Amount Due		PKR	5,573,051,410.92	(9) + (10) + (11)

Amount in Words:

Five Billion Five Hundred Seventy Three Million Fifty One Thousand Four Hundred Ten Rupees and Ninety Two Paisas

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,

For [Signature]
Chief Financial Officer
for Pakistan LNG Limited





PPLL-KE Delivery Point

Data for Invoice

		from		Tuesday, 11 June 2024		to		Thursday, 20 June 2024		
Date	FC-1		GCV		FC-2		GCV		Totals	
	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf	Flow mmscfd	Energy mmBtu	Heating Value Btu/scf	
11/06/2024	0.000000	0.000000	0.0000	168.507100	178336.038000	1058.3295	168.507100	178336.038000	1058.3295	
12/06/2024	0.000000	0.000000	0.0000	143.329600	151556.761900	1057.4003	143.329600	151556.761900	1057.4003	
13/06/2024	0.000000	0.000000	0.0000	145.429200	153792.053900	1057.5046	145.429200	153792.053900	1057.5046	
14/06/2024	0.000000	0.000000	0.0000	143.402800	151709.857700	1057.9281	143.402800	151709.857700	1057.9281	
15/06/2024	0.000000	0.000000	0.0000	125.095500	132522.140100	1059.3678	125.095500	132522.140100	1059.3678	
16/06/2024	0.000000	0.000000	0.0000	100.328500	106340.903400	1059.9272	100.328500	106340.903400	1059.9272	
17/06/2024	0.000000	0.000000	0.0000	128.065000	135805.301000	1060.4404	128.065000	135805.301000	1060.4404	
18/06/2024	0.000000	0.000000	0.0000	128.705100	136624.545200	1061.5317	128.705100	136624.545200	1061.5317	
19/06/2024	0.000000	0.000000	0.0000	116.353600	129173.873800	1110.1837	116.353600	129173.873800	1110.1837	
20/06/2024	26.083399	29039.370800	1113.3277	112.520100	125291.811000	1113.5060	138.603499	154331.181800	1113.4725	
Total	26.083399	29039.370800	1113.3277	1311.736500	1401153.286000	1068.1667	1337.819899	1430192.656800	1069.0472	

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, May 17, 2024

N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of May, 2024 as under:

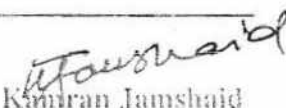
COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: MAY 2024

Particulars	Unit	(PROVISIONAL PRICE MAY 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received		3,200,000	3,200,000
Retainage @0.596%	MMBTU	19,072	19,072
Quantity Delivered at Terminal		3,180,928	3,180,928
%age Losses		0.596%	0.596%
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)		10.3255	10.3255
Port Charges		(0.0313)	(0.0313)
PLL other imports related costs		0.7062	0.7062
PLL margin (@ 2.50%)		0.2581	0.2581
Terminal Charges		0.4709	0.4709
RLNG Cost	US \$/MMBTU	11.7294	11.7294
Retainage volume adjustment		0.0703	0.0703
LSA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		0.0042	0.0042
Interconnection Fees		0.0073	0.0073
Total RLNG price without GST		11.8362	11.8362

Calculation of LNG DES Price for the month of		May-24	
No. of Cargoes		1	
No. of MMBtu		3,200,000	
Brice Summary			
Bricem-February 24			81.6348
Bricem-March 24			84.6415
Bricem-April 24			88.9305
Brent_m			85.0688
Slope			12.1400%
CP = Slope x Brent_m			10.3274
Average DES		10.3274	

The above prices will be effective from May 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]


 Kamran Jamshaid
 Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

11/2024

DATE: Friday, 21 June 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	279.00	278.50
EURO	EUR	299.11	298.57
JAPANESE YEN	JPY	1.7532	1.7500
BRITISH POUND	GBP	352.66	352.02
SWISS FRANC	CHF	312.52	311.96
CANADIAN DOLLAR	CAD	203.66	203.30
AUSTRALIAN DOLLAR	AUD	185.69	185.36
SWEDISH KRONA	SEK	26.69	26.64
NORWEGIAN KRONE	NOK	26.45	26.40
DANISH KRONE	DKK	40.02	39.95
NEWZEALAND DOLLAR*	NZD	170.61	170.30
SINGAPORE DOLLAR	SGD	205.81	205.44
HONGKONG DOLLAR	HKD	35.84	35.77
KOREAN WON*	KRW	0.2008	0.2004
CHINESE YUAN	CNY	38.60	38.53
MALAYSIAN RINGGIT*	MYR	59.11	59.00
THAI BAHT*	THB	7.59	7.57
U.A.E DIRHAM	AED	76.36	76.22
SAUDI RIYAL	SAR	74.25	74.12
QATAR RIYAL*	QAR	76.42	76.28
KUWAITI DINAR*	KWD	908.19	906.56

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	276.15	273.85	269.17	265.29	261.10	256.93	253.29
EUR	296.09	293.84	289.27	285.50	281.40	277.32	273.82
GBP	349.62	346.74	340.90	336.06	330.82	325.62	321.08

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278.5	Tuesday, 25 June 2024
GBP	353.89	
EUR	298.6077	
JPY	1.7591	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.34	275.72
GBP	356.18	349.05
EUR	301.54	295.98
JPY	1.7707	1.7353
SAR	74.99	73.49
AED	76.60	75.58

LIBOR	
1 Month	5.45673
3 Month	5.60902
6 Month	5.71157

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Debit Note					
Document No: KE-02072024-01					
Debit Note Date: 02 July 2024					
Date of Issue: 02 July 2024					
Due Date: 07 July 2024					
Detail of Payee			Detail of Payer		
Name: K-Electric Pvt Ltd,			Name: Pakistan LNG Limited		
Address: KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi.			Address: 9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad.		
NTN: 1543137-1			NTN: 7203423-3		
Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR
1	Debit Note against Invoice No. KE-16/2024 i.e Price determination by OGRA.	1,785,458.453100	0.1597	278.75	79,482,138.05
1	Debit Note against Invoice No. KE-17/2024 i.e Price determination by OGRA.	1,430,192.656800	0.1597	279.00	63,724,093.07
Total amount in words		Total		143,206,231.12	
Rupees One Hundred Sixty-Eight Million Nine Hundred Eighty-Three Thousand Three Hundred Fifty-Two and Paisas Seventy-Two Only.		18% GST		25,777,121.60	
		Total:		168,983,352.72	
Remarks:		For Pakistan LNG Limited   Chief Financial Officer			

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, June 28, 2024

N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of June, 2024 as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JUNE 2024

Particulars	Unit	(PROVISIONAL PRICE JUNE 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received		3,200,000	3,200,000
Retainage @0.596%	MMBTU	19,072	19,072
Quantity Delivered at Terminal		3,180,928	3,180,928
%age Losses		0.596%	0.596%
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)		10.3816	10.3816
Port Charges		(0.0313)	(0.0313)
PLL other imports related costs		0.7108	0.7108
PLL margin (@ 2.50%)		0.2595	0.2595
Terminal Charges		0.5662	0.5662
RLNG Cost	US \$/MMBTU	11.8869	11.8869
Retainage volume adjustment		0.0713	0.0713
LSA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		0.0055	0.0055
Interconnection Fees		0.0073	0.0073
Total RLNG price without GST		11.9959	11.9959

Calculation of LNG DES Price for the month of

No. of Cargoes	
No. of MMBtu	
Brice Summary	
Bricem-March 24	84.6415
Bricem-April 24	86.9305
Bricem-May 24	82.9743
Brent_m	85.5154
Slope	12.1400%
CP = Slope x Brent_m	10.3816
Average DES	10.3816

The above prices will be effective from June 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Kamran Jamshaid
Executive Director (Finance-II)



"Without Prejudice"

Invoice No.	KE-16/2024	
Billing Cycle	From	To
	1-Jun-24	10-Jun-24
Invoice Date	Tuesday, June 11, 2024	
Issue Date	Tuesday, June 11, 2024	
Due Date	Sunday, June 16, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **6,951,186,281.45** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,685.003900	
		(b) MMBTU	1,785,458.453100	Annex-I
(2)	Gas Price	USD / MMBTU	11.8362	Annex-II
(3)	USD exchange rate	PKR / USD	278.75	Annex-III
(4)	Gas Charges	PKR	5,890,835,831.74	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	see notes below
(6)	Sub-Total	PKR	5,890,835,831.74	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	5,890,835,831.74	(6) + (7) + (8)
(10)	GST @ 18%	PKR	1,060,350,449.71	(9) x 18%
Total Amount Due		PKR	6,951,186,281.45	(9) + (10) + (11)

Amount in Words:

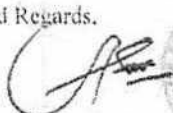
Six Billion Nine Hundred Fifty One Million One Hundred Eighty Six Thousand Two Hundred Eighty One Rupees and Forty Five Paisas

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,


Chief Financial Officer
for Pakistan LNG Limited





"Without Prejudice"

Invoice No.	KE-17/2024	
Billing Cycle	From	To
	11-Jun-24	20-Jun-24
Invoice Date	Friday, 21 June 2024	
Issue Date	Friday, 21 June 2024	
Due Date	Wednesday, 26 June 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **5,573,051,410.92** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,337.819899	
		(b) MMBTU	1,430,192.656800	Annex-I
(2)	Gas Price	USD / MMBTU	11.8362	Annex-II
(3)	USD exchange rate	PKR / USD	279.00	Annex-III
(4)	Gas Charges	PKR	4,722,924,924.51	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	see notes below
(6)	Sub-Total	PKR	4,722,924,924.51	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	4,722,924,924.51	(6) + (7) + (8)
(10)	GST @ 18%	PKR	850,126,486.41	(9) x 18%
	Total Amount Due	PKR	5,573,051,410.92	(9) + (10) + (11)

Amount in Words:

Five Billion Five Hundred Seventy Three Million Fifty One Thousand Four Hundred Ten Rupees and Ninety Two Paisas

Other Details:

NTN

7203423-3

STRN

3277876123000

Kind Regards,

For Khan
Chief Financial Officer
for Pakistan LNG Limited



"Without Prejudice"

Invoice No.	KE-18/2024	
Billing Cycle	From	To
	21-Jun-24	30-Jun-24
Invoice Date	Tuesday, July 2, 2024	
Issue Date	Tuesday, July 2, 2024	
Due Date	Sunday, July 7, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **6,372,859,201.93** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,492.634801	
		(b) MMBTU	1,615,119.287500	Annex-I
(2)	Gas Price	USD / MMBTU	11.9959	Annex-II
(3)	USD exchange rate	PKR / USD	278.75	Annex-III
(4)	Gas Charges	PKR	5,400,728,137.23	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	see notes below
(6)	Sub-Total	PKR	5,400,728,137.23	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	5,400,728,137.23	(6) + (7) + (8)
(10)	GST @ 18%	PKR	972,131,064.70	(9) x 18%
Total Amount Due		PKR	6,372,859,201.93	(9) + (10) + (11)

Amount in Words:

Six Billion Three Hundred Seventy Two Million Eight Hundred Fifty Nine Thousand Two Hundred One Rupees and Ninety Three Paisas

Other Details:

NTN

7203423-3

STRN

3277876123000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited



Day	Expected Volume (MMSCF)		Total Volume	Expected Energy (MMBTU)		Total Energy	Average GCV
	Meter 1	Meter 2		Meter 1	Meter 2		
21-Jun-24	10582714342.693200	70.378300	141.275900	40766280.840600	78368.160900	157314.512700	1113.5271
22-Jun-24	10582714414.775600	72.082001	143.601801	41016488.222000	89195.381400	160883.489900	1112.5967
23-Jun-24	10582714487.251600	72.479101	145.848901	41127053.561000	80565.612000	162143.081900	1111.5666
24-Jun-24	10582714561.286100	77.831500	151.973200	41211863.931000	81809.167900	170620.855100	1100.9648
25-Jun-24	10582714611.275100	76.939109	151.082299	41293709.806500	81816.774600	163910.725100	1063.7869
26-Jun-24	10582714715.413100	74.184000	149.010800	41377613.641600	78903.435100	158482.765100	1061.4646
27-Jun-24	10582714791.561800	76.144500	152.798800	41456648.913000	81035.271400	162504.685500	1064.1751
28-Jun-24	10582714866.619000	75.078100	150.890200	41533558.572200	79969.689300	160600.446600	1064.3531
29-Jun-24	10582714938.871100	72.231199	151.359899	41610417.892200	76889.322000	161722.546600	1064.4996
30-Jun-24	10582715012.682100	73.811001	147.773901	41690086.015000	78638.149500	157138.018400	1065.3982
Sub-Total	740.567281	752.267100	1,492.834381	801,164,365.000		1,615,119,287.500	1,082,059.144
GRAND TOTAL	1,041,260,340	3,454,193,900	4,515,454,240			4,836,770,397.400	1,069,819.487

Volume exported during the month

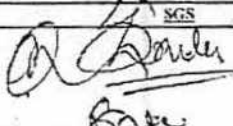
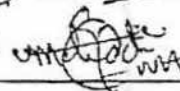
MMSCF

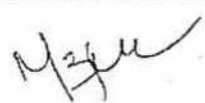
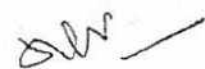
Energy exported during the month

MMBTU

KE	Independent Surveyor		PL
	Qadir Bux	Syed Muhammad Asad	
M. Ali Shahani	Umar Bin Mohiyyudin	Muhammad Naveed	01-07-24 M. Ali Shahani
Danish Sakam	Ali Khan	Muazzam Khan	
Bilal Ali Khan	Rehan Raza Khan		

 PAKISTAN LNG.		PAKISTAN LNG LIMITED					
		Joint Meter Reading - Netting Off for SNGPL - Conducted on 1 July 2024					
		PGPCL and KE RLNG Custody Transfer Stations					
		Invoice Data for the Month of June 2024					
		From	Saturday, June 1, 2024			to	Sunday, June 30, 2024
Day	PGPCL CTS		KE CTS		Net Delivery for SNGPL		
	MMSCFD	MMBTU	MMSCFD	MMBTU	MMSCFD	MMBTU	GCV
	Daily	Daily	Daily	Daily	Daily	Daily	(Btu/Scf)
1-Jun-24	590.622449	626629.155316	182.320900	193203.961300	405.401549	433425.192016	1061.2722
2-Jun-24	590.570712	626820.229381	152.444299	161685.240700	438.126413	465134.988681	1061.6456
3-Jun-24	590.626903	626616.271794	178.064200	188814.051000	412.562703	437802.220794	1061.1774
4-Jun-24	590.426611	625202.808308	179.334000	189835.929400	411.092611	435366.878908	1059.0482
5-Jun-24	491.264417	520378.221363	179.458300	190014.517300	311.806117	330363.704063	1059.5164
6-Jun-24	418.024036	443069.855768	171.930000	182148.622900	246.094036	260921.232868	1060.2501
7-Jun-24	290.591516	307922.178916	166.288500	176130.878500	124.303016	131791.300416	1060.2422
8-Jun-24	580.239604	615436.821611	164.422600	174309.094100	415.817004	441127.737511	1060.8699
9-Jun-24	580.766950	616113.045094	140.894400	149397.199700	439.872550	466715.845394	1061.0252
10-Jun-24	580.482543	614878.417030	169.946700	179918.958200	410.535843	434959.458830	1059.4920
Sub Total	5,303.615742	5,623,067.012581	1,685.003900	1,785,458.453100	3,618.611842	3,837,608.559481	1,060.519538
11-Jun-24	291.582239	308760.241813	168.507100	178336.038000	123.075139	130424.203813	1059.7120
12-Jun-24	150.448115	159163.010249	143.329600	151556.761900	7.118515	7606.248349	1068.5162
13-Jun-24	150.483370	159220.076010	145.429200	153792.053900	5.054170	5427.982110	1073.9611
14-Jun-24	151.933285	160804.556152	143.402800	151709.857700	8.530485	9094.698452	1066.1408
15-Jun-24	500.402520	530123.451159	125.095500	132532.140100	375.307020	397901.311059	1060.2022
16-Jun-24	500.794151	531169.229642	100.328500	106340.903400	400.465651	424828.326242	1060.8359
17-Jun-24	500.821477	531454.110420	128.065000	135805.301000	372.756477	395618.809420	1061.4136
18-Jun-24	500.506556	531727.100184	128.705100	136624.545200	371.801456	395102.754984	1062.6713
19-Jun-24	470.700952	523031.743034	116.353600	129173.873800	354.347352	393857.869234	1111.5022
20-Jun-24	470.078686	523448.801520	138.603499	145331.181800	331.475187	369117.619720	1113.5603
Sub Total	3,687.751351	3,959,202.480183	1,337.819899	1,430,192.656800	2,349.931452	2,529,009.823383	1,076.205785
21-Jun-24	471.069309	524631.769262	141.275900	157514.342700	329.793409	367317.226562	1113.7798
22-Jun-24	470.890137	523947.714138	141.601801	160883.189900	326.288336	363058.844238	1112.6933
23-Jun-24	470.469979	523000.875141	145.868001	162142.001900	324.601978	360858.873241	1111.6965
24-Jun-24	465.372956	511905.256971	154.973200	170620.033300	310.399756	341285.221671	1099.5022
25-Jun-24	465.284901	495099.762029	154.082299	163910.725100	311.202602	331189.036929	1064.2232
26-Jun-24	465.670629	495503.793218	149.010800	158182.765100	316.659829	337021.028118	1064.2999
27-Jun-24	465.667517	495775.763159	152.798800	162604.685500	312.868717	333171.077659	1064.8910
28-Jun-24	465.556905	495753.438696	150.890200	160600.446600	314.606705	335152.942096	1065.1047
29-Jun-24	302.160658	321788.282229	151.359899	161122.516600	150.800759	160665.735629	1065.4173
30-Jun-24	430.976834	459376.183474	147.773901	157438.018800	283.202933	301938.434674	1066.1557
Sub Total	4,473.119825	4,846,777.758316	1,492.634891	1,615,119.287500	2,980.485024	3,231,658.470816	1,084.272675
GRAND TOTAL	13,464.486918	14,429,047.251080	4,515.458600	4,830,770.397400	8,949.028318	9,598,276.853680	1,072.549612

PLJ		SGS	
Syed M. Asad	MA. 01-07-24	Qadir Bux	
M. Naveed	M. Naveed	Umar Bin Muhiyudin	

SNGPL		SSGC	
Muazzam Khan		Danish Saleem	
		Bilal Ali Khan	

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, June 28, 2024

N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of June, 2024 as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JUNE 2024

Particulars	Unit	(PROVISIONAL PRICE JUNE 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received	MMBTU	3,200,000	3,200,000
Retainage @0.596%		19,072	19,072
Quantity Delivered at Terminal		3,180,928	3,180,928
%age Losses		0.596%	0.596%
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)	US \$/MMBTU	10.3816	10.3816
Port Charges		(0.0313)	(0.0313)
PLL other imports related costs		0.7108	0.7108
PLL margin (@ 2.50%)		0.2595	0.2595
Terminal Charges		0.5662	0.5662
RLNG Cost		11.8869	11.8869
Retainage volume adjustment		0.0713	0.0713
ISA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		0.0055	0.0055
Interconnection Fees		0.0073	0.0073
Total RLNG price without GST		11.9959	11.9959

Calculation of LNG DES Price for the month of

No. of Cargoes
No. of MMBtu
Brice Summary
Brice-March 24
Brice-April 24
Brice-May 24
Brent_m
Slope
CP = Slope x Brent_m
Average DES

June-24	
	1
	3,200,000
	84.6415
	88.9305
	82.9743
	85.5154
	12.1400%
	10.3816
	10.3816

The above prices will be effective from June 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

117/2024

DATE: Tuesday, 2 July 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.75	278.25
EURO	EUR	299.52	298.98
JAPANESE YEN	JPY	1.7234	1.7204
BRITISH POUND	GBP	351.93	351.30
SWISS FRANC	CHF	308.20	307.65
CANADIAN DOLLAR	CAD	202.56	202.19
AUSTRALIAN DOLLAR	AUD	185.02	184.69
SWEDISH KRONA	SEK	26.34	26.29
NORWEGIAN KRONE	NOK	26.10	26.06
DANISH KRONE	DKK	40.09	40.01
NEWZEALAND DOLLAR*	NZD	168.66	168.36
SINGAPORE DOLLAR	SGD	205.10	204.73
HONGKONG DOLLAR	HKD	35.79	35.73
KOREAN WON*	KRW	0.2005	0.2002
CHINESE YUAN	CNY	38.50	38.43
MALAYSIAN RINGGIT*	MYR	59.06	58.95
THAI BAHT*	THB	7.57	7.55
U.A.E DIRHAM	AED	76.38	76.24
SAUDI RIYAL	SAR	74.34	74.21
QATAR RIYAL*	QAR	79.34	79.21
KUWAITI DINAR*	KWD	910.20	908.57

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	275.90	273.59	268.91	265.02	260.91	256.84	253.33
EUR	296.29	294.05	289.44	285.69	281.65	277.67	274.34
GBP	348.59	345.71	339.87	335.02	329.90	324.83	320.46

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278.2728	Friday, 5 July 2024
GBP	351.7924	
EUR	297.5571	
JPY	1.7294	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.34	275.47
GBP	355.45	348.02
EUR	301.95	296.19
JPY	1.7407	1.7043
SAR	75.08	73.33
AED	76.62	75.49

LIBOR	
1 Month	5.45165
3 Month	5.58621
6 Month	5.68297

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)

> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)

> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice

> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates

> All FX designated branches must ensure reporting of all export bills falling over due today

> All FX designated branches must ensure that all credits in Nostro accounts have been responded

> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines

> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi

Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



(Formerly Karachi Electric Supply Company Limited)

ORIGINAL SEEN
BMC-AP
DP# _____
K-ELECTRIC

Initiated by
Signature: *[Signature]*
Name: SIR SHAMIM
Designation: Manager Operations
Date: 06/12/24

Bill Verification Details					Remarks
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	
EAB005	220040000			527,832,840	Energy Payd June '24
			Gross Amount	527,832,840	PPA Expire on 19-June '24
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	15-Jul-24		UV disallowed by NEPPA M/o July-23		
Checked & Posted by			Retention		
			LD Charges		
			Net Amount	527,832,840	
Accounts Payable			I.Tax		
			Amount Payable		

Document Forwarded to:

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>Chief</i> <i>alial</i> <i>A.R.</i>	Approved By <i>ARSALAN PERVEZ</i> DGM PP & Fuel operations Generation K-ELECTRIC LIMITED Technical	<i>AMIR RUMAYYAT</i> Head of Fuel & PP Management K-ELECTRIC LIMITED Commercial	<i>FAHAD MAZHAR</i> GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED
Signature / Name / Date	Authorized Signature	Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

Payment will be made after BF Instruction.

See Posted



TAPAL ENERGY (PRIVATE) LIMITED

Corporate Office: F-25 • Block 5 • Rojhan Street
Kehkashan • Clifton • Karachi - 75600 • Pakistan

Tel : +92-21-35876994 - 7

Fax : +92-21-35876991 & 35876993

Email : telcoff@tapalenergy.com.pk

Mr. Aamir Rizwan Qureshi,
Head of Fuel and IPP Management,
K-Electric Limited,
K-Electric House, 2nd Floor,
39-B, Sunset Boulevard,
Defence Phase II,
Karachi.

Date: June 20, 2024

Ref: TEL/KE-050/24

Dear Mr. Qureshi,

Subject: **Energy Charge Invoice for the period from June 01, 2024 to June 19, 2024**

Pursuant to the Tariff Determination dated November 22, 2023 given by NEPRA, the invoice no. EC-06/24/KE dated June 20, 2024 for Energy Charge for the period from June 01, 2024 to June 19, 2024 is enclosed.

Please note that in NEPRA Tariff Determination received vide letter no. NEPRA/ADG(Trf)/TRF-580/TEPL-2022/37545-49 dated November 22, 2023 clearly reiterated the use of average of the labs results by stating at para number 6.6 that "For adjustment of CV TEPL (and GAEL also) shall carry out test on shipment/consignment from SGS and FFBL (Fauji Fertilizer Bin Qasim) Labs and the average of the two shall be taken for adjustment in line with IPPs". Complying to the directive of NEPRA, the average value of CV results is used for adjustment for fuel consumption.

Please also ensure to update your team representing KE during the KE's monthly fuel adjustment hearings so that the correct direction from NEPRA to the use of average of the two test reports as reiterated by NEPRA in our Tariff Determination is followed in order to avoid any wrongful deductions during KE's monthly fuel adjustment decision.

We look forward for payment of this invoice within due date.

Yours sincerely,

Mustafa Lakdawala
Chief Financial Officer

- Encl
- 1) Invoice no. EC-06/24/KE dated June 20, 2024.
 - 2) Meter readings as of June 19, 2024 at 2400 hrs.
 - 3) Copy of notification for fuel price changes.
 - 4) Copy of CBR notification for Sales Tax on POL products.
 - 5) Copy of clause 132 of the second schedule of Income Tax Ordinance 2001.
 - 6) Copy of Consumer Price Index (CPI).
 - 7) Copy of Tariff Determination dated November 22, 2023.
 - 8) Evidence for the actual Calorific Value (LHV) of furnace oil consumed.



TAPAL ENERGY (PRIVATE) LIMITED

Corporate Office: F-25 • Block 5 • Rojhan Street
Kehkashan • Clifton • Karachi - 75600 • Pakistan
Tel : +92-21-35876994 - 7
Fax : +92-21-35876991 & 35876993
Email : telcoff@tapalenergy.com.pk

K-Electric Limited
K-Electric House, 2nd Floor,
39-B, Sunset Boulevard,
Defence Phase II, DHA
Karachi, Pakistan.

Invoice for the period from June 01, 2024 to June 19, 2024

Invoice No. EC-06/24/KE

Invoice Date: June 20, 2024

Energy Charge due for the Period from June 01, 2024 to June 19, 2024

Fuel Cost Component (A)

(A) Fuel Cost Component (Rs./kWh)	33.1603
(B) Related Net Electrical Output (kWh)	1,785,687
(C) Subtotal (Rs.)	59,213,917

Fuel Cost Component (B)

(D) Fuel Cost Component (Rs./kWh)	33.0067
(E) Related Net Electrical Output (kWh)	5,500,913
(F) Subtotal (Rs.)	181,566,985

Fuel Cost Component (C)

(G) Fuel Cost Component (Rs./kWh)	33.5281
(H) Related Net Electrical Output (kWh)	1,700,132
(I) Subtotal (Rs.)	57,002,196

Fuel Cost Component (D)

(J) Fuel Cost Component (Rs./kWh)	33.3672
(K) Related Net Electrical Output (kWh)	425,842
(L) Subtotal (Rs.)	14,209,155

Fuel Cost Component (E)

(M) Fuel Cost Component (Rs./kWh)	33.3672
(N) Related Net Electrical Output (kWh)	1,318,284
(O) Subtotal (Rs.)	43,987,446

Fuel Cost Component (F)

(P) Fuel Cost Component (Rs./kWh)	33.5281
(Q) Related Net Electrical Output (kWh)	4,508,142
(R) Subtotal (Rs.)	151,149,436
(S) Fuel Cost Component	(a) 507,129,135

JA



(T)	Variable O&M Component (Rs./kWh)		<u>1.3586</u>
	Variable O&M Component for the period from June		
(U)	01, 2024 to June 19, 2024	(b)	<u>20,703,705</u>
(V)	Total Net Electrical Output Delivered (kWh)		<u>15,239,000</u>
	(1) Date of Initial Meter Reading :		<u>31-May-24</u> (at 24:00 hours)
	Initial Reading (Main Meters) :		<u>2,288,996,000</u> kWh
	(2) Date of Final Meter Reading :		<u>19-Jun-24</u> (at 24:00 hours)
	Final Reading (Main Meters) :		<u>2,304,235,000</u> kWh
	Energy Charge for the period from June 01, 2024 to		
(W)	June 19, 2024	Rs. c=(a+b)	<u>527,832,840</u>

Amount in words: Rupees Five Hundred and Twenty Seven Million Eight Hundred and Thirty Two Thousand Eight Hundred and Forty Only.

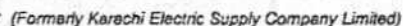
Payment of this amount is due on July 15, 2024 and is payable in our following bank account:

Bank Alfalah Limited
Main Branch,
I.I. Chundrigar Road,
Karachi
Account No. 0005001003655305
IBAN: PK69 ALFH 0005 0010 03655305

Note: We are Exempt from deduction of tax as per clause 132 of the second schedule of the Income Tax Ordinance 2001.

For Tapal Energy (Pvt) Limited

Mustafa Lakdawala
Chief Financial Officer



Vendor Code	350000	Vendor Name: M/s. GUL AHMED ENERGY LIMITED				Initiated by Signature / Name / Date
Vendor Bill Details		Energy Payment for June 2024				
Invoice Date	1-Jul-24	Invoice No.	EPP-0056/2024	Amount	897,902,990	
Bill Receiving Date	1-Jul-24	P. O. No.	99-7789	G.R. No.		

Bill Verification Details				
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees) Remarks
EAB002	220040000			897,902,990
			Gross Amount	897,902,990
Parking No.		Less :	Down Payment	
Parking Date			Other Adjustment	
Payment Due Date	26-Jul-24		CV disallowed by NEPRA M/o July-23	-
Checked & Posted by			CV dispute	-
			LD Charges	
			Net Amount	897,902,990
Accounts Payable			I.Tax	
		Amount Payable		

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>Chief</i> Signature / Name / Date	Approved By <i>Arslan Pervez</i> ARSLAN PERVEZ Gen. Mgr. & Fuel Operations Generation K-ELECTRIC LIMITED Technical	<i>Aamir Rizwan Qureshi</i> AAMIR RIZWAN QURESHI Head of Fuel & Ops Management K-ELECTRIC LIMITED Commercial	FM FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	FBA / COO *
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Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

02698



Gul Ahmed Energy Limited

F-K-ELECTRIC-L24-00001

July 1, 2024

Mr. Aamir Rizwan Qureshi
Head of Fuel and IPP Management
K-Electric Limited
KE House, 2nd Floor
39-B, Sunset Boulevard,
Phase – II, DHA
Karachi, Pakistan

Subject: Energy Invoice for the month of Jun 2024

Dear Sir,

Please find enclosed the Energy Invoice No. GAEL/EPP-0056/2024/K-ELECTRIC for the month of Jun-2024 with all the necessary supporting documents.

Thanking you.

Sincerely,

For Gul Ahmed Energy Limited

Danish Iqbal
Chief Executive

encl.

1. Energy Invoice No. GAEL/EPP-0056/2024/K-ELECTRIC.
2. Energy Purchase Price Calculation.
3. Consumer Price Indexation Tables.
4. Reference Date Parameters.
5. Transformer & Main Export Meter reading, Main Meters.
6. Daily Meter Reading.
7. Daily Fuel Inventory.
8. Box file of copy of Fuel Invoices.
9. CPI Index pages from Pakistan Bureau of Statistics.
10. Reference Tariff.
11. Copy of clause 132 of the Second Schedule of the Income Tax Ordinance 2001.
12. Fuel Price Notification.



Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi
Head of Fuel & IPP Management
K-Electric Limited
Phase - II, DHA Karachi, Pakistan

INVOICE FOR THE MONTH OF June 2024
Invoice No.: EPP-0056/2024 /K-ELECTRIC
Invoice Date: July 1, 2024

Energy Purchase Price due for the Month of June-2024

Period		(A) Fuel Cost Component	(B) Variable O&M Component (Local)	(C) Total Energy Purchase Price	(D) Net Electrical Output Delivered	(E) Total Energy Payment
From	to	(Rs. /kWh)	(Rs. /kWh)	(Rs. /kWh)	kWh	(Rupees)
16-May-2024	to 31-May-2024	33.7703	1.4480	35.2183	1,735,128	61,108,295
16-May-2024	to 31-May-2024	33.9342	1.4480	35.3823	423,419	14,981,518
16-May-2024	to 31-May-2024	33.7731	1.4480	35.2211	439,329	15,473,549
16-May-2024	to 31-May-2024	33.5029	1.4480	34.9509	1,107,464	38,706,890
16-May-2024	to 31-May-2024	33.7703	1.4480	35.2183	1,087,082	38,285,186
16-May-2024	to 31-May-2024	33.8882	1.4480	35.3062	435,027	16,359,170
16-May-2024	to 31-May-2024	33.7703	1.4480	35.2183	1,509,235	53,152,711
16-May-2024	to 31-May-2024	33.8085	1.4480	35.0565	2,154,167	76,517,548
16-May-2024	to 31-May-2024	33.9011	1.4480	35.3491	634,125	22,415,729
16-May-2024	to 31-May-2024	33.6474	1.4480	35.0954	2,115,405	74,241,010
16-May-2024	to 31-May-2024	33.9011	1.4480	35.3491	209,639	7,410,827
16-May-2024	to 31-May-2024	33.7971	1.4480	35.2451	1,038,291	36,593,235
16-May-2024	to 31-May-2024	33.9001	1.4480	35.3481	205,278	7,256,189
1-Jun-2024	to 16-Jun-2024	33.7777	1.4480	35.2257	426,197	15,013,098
1-Jun-2024	to 16-Jun-2024	33.6474	1.4480	35.0954	4,250,081	149,168,340
1-Jun-2024	to 16-Jun-2024	33.6446	1.4480	35.0926	422,336	14,820,839
1-Jun-2024	to 16-Jun-2024	33.7519	1.4480	35.1999	1,504,788	52,968,333
1-Jun-2024	to 16-Jun-2024	33.6802	1.4480	35.1282	4,132,872	145,180,406
1-Jun-2024	to 16-Jun-2024	33.8670	1.4480	35.3150	1,100,650	38,869,447
1-Jun-2024	to 16-Jun-2024	33.8118	1.4480	35.2598	437,638	15,430,949
1-Jun-2024	to 16-Jun-2024	33.5407	1.4480	35.2887	168,887	5,969,822
Total Amount						897,902,990

Initial Meter Reading as of 01-Jun-2024 (at 0000 hrs.) 1,733,881,000 kWh
Final Meter Reading as of 30-Jun-2024 (at 2400 hrs.) 1,759,418,000 kWh
Net Electrical Output Delivered 25,537,000 kWh

(Rupees Eight Hundred Ninety-Seven Million Nine Hundred Two Thousand Nine Hundred Ninety Only).

Payment of this amount becomes due on July 26, 2024

and payment directly made to HBL following account:

Account Name GUL AHMED ENERGY LIMITED
Account No. 07867900791203
IBAN No. PK69 HABB 0007867900791203
Bank Name Habib Bank Limited
Branch & Address HBL Plaza Branch,
I.I. Chundrigar Road, Karachi - 74290

Note: We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited

Chief Executive

Chief Financial Officer

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	101929	Vendor Name: M/s. INTERNATIONAL STEELS LIMITED				Initiated by
Vendor Bill Details Energy Payment for June-2024						
Invoice Date	1-Jul-24	Invoice No.	PP-171	Amount	19,260,419	
Bill Receiving Date	2-Jul-24	P. O. No.	99-7801	G.R. No.		
						Signature / Name / Date

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB009	220040000			25,537,243	Energy Payment June '24
			GST 18%	4,596,704	
			Gross Amount	30,133,947	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	27-Jul-24		Dispute	(10,873,528)	
Checked & Posted by			ROE Deduction		
			ROEDC Deduction		
			Net Amount	19,260,419	
		I.Tax			
Accounts Payable		Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>Immed</i>	Approved By <i>Arshad Pervez</i> ARSHAD PERVEZ DCM IPP & Fuel operations Generation K-ELECTRIC LIMITED Technical	<i>Amir Rizwan Qureshi</i> AMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	<i>Fm</i> FAHAD MAZHAR Jr BF Business Development JF Transmission & BD K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures	Functional Approval	FBA / COO *	

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SES POSTED

0-2787

PO-7801

Nasir Shamm
Rashid Ali
0333-254880
(9)



INTERNATIONAL STEELS LIMITED
101 BEAUMONT PLAZA
10 BEAUMONT ROAD
KARACHI - 75530
SALES TAX REGISTRATION # 17-00-3020-92-110

SALES TAX INVOICE

BILL FOR K-ELECTRIC LIMITED FOR THE MONTH OF JUN-2024
Invoice # PP-171 Date: July 1, 2024
Due Date: July 26, 2024

Name of Customer: K-ELECTRIC LIMITED
KESC House, 2nd Floor
39-B, Sunset Boulevard
Phase-11, DHA
Karachi.

Sales Tax Reg. No. 12-00-2716-007-28

Meter Reading:	Present	Previous	Units Billed
	KWH		KWH
ISL 1	66,185,000	65,704,000	481,000
ISL 2	53,039,000	52,637,000	402,000
			<u>883,000</u>

Rate for units up to 80% (8,705,462)

	Rupees
Fuel Cost	26.946
GID CESS	-
Variable and other charges	1.975
Rate per unit With Steam Turbine	<u>28.921</u>

Units billed up to 80% (KWH)

883,000

Amount excluding GST (Rs.)

A 25,537,243

Rate for units exceeding 80% (8,705,462)

Fuel Cost	26.946
GID CESS	-
Variable and other charges	1.198
Rate per unit With Steam Turbine	<u>28.144</u>

Units billed exceeding 80% (KWH)

.

Amount excluding GST (Rs.)

B .

Total units billed

883,000

Differential in variable and other charges due to increase in cost of borrowing for the Billing month.

C

Total amount excluding GST
GST @ 18%

A+B+C 25,537,243
4,596,704

Amount payable by due date

30,133,947

Rupees Thirty Million One Hundred Thirty Three Thousand Nine Hundred Forty Seven Only

(Note : SED exempt as per SRO 655(1)/2007 dated 29th June 2007)
*Totale, 670.47 million units (KWH) have been sold to K.Electric.



Mujtaba Hussain
Chief Financial Officer

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153150	Vendor Name: FFBL POWER COMPANY LIMITED				Initiated by 
Vendor Bill Details		Energy Payment for June-2024				
Invoice Date	30-Jun-24	Invoice No.	951000154	Amount	899,028,098	
Bill Receiving Date	1-Jul-24	P. O. No.	99-7786	G.R. No.		
Signature / Name / Date						

Bill Verification Details				
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees) Remarks
EAB004	220040000			761,888,219
			GST @18%	137,139,879
			Gross Amount	899,028,098
Parking No.		Less :	Deduction	
Parking Date			GST	
Payment Due Date	31-Jul-24		Deduction	
Checked & Posted by			GST	
			LD Charges	
			Net Amount	899,028,098
			I.Tax	
Accounts Payable			Amount Payable	

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>Chimed</i>	Approved By <i>ARSALAN PERVEZ</i> ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED Technical	<i>FM</i> <i>AAMIR RICHAN QURESHI</i> AAMIR RICHAN QURESHI Head of Fuel & PP Management K-ELECTRIC LIMITED Commercial	<i>FAHAD MAZHAR</i> FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED
Signature / Name / Date	Authorized Signatures *	Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate



COMMERCIAL INVOICE

ENERGY PURCHASE PRICE

K-Electric Limited
2nd Floor, BOC bldg, KE house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-28

Invoice no: 951000154
Invoice Date: June 30, 2024
FFBL Power Company Limited.
NTN: 4302481-5
STRN: 2300430248116

Subject: Energy Purchase Price invoice for the month of June 2024

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of June 2024

(a) Total NEO	A	kWh	37,679,000
(b) Energy Price	B	Rs. / kWh	20.2205
(c) Energy Payment	C = A * B	Rupees	761,888,219

Energy Payment Excluding General Sales Tax	Rupees	761,888,219
Add: GST @ 18% of Energy Payment for the month of June 2024	Rupee	137,139,879
Total	Rupees	899,028,098

Payment Terms:

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

(2) Payment can be made through banker's cheque / Bank Draft or online transfer.:

Title of Account: Revenue Account - FFBL Power Company Limited

Account Number: 3310259314

IBAN No: PK31NBPA2123003310259314

Bank Name: National Bank of Pakistan

Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

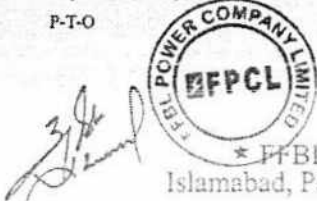
Attachments:

- (1) Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
- (2) Net Electrical output data on hourly basis - enclosed as Annexure B
- (3) Schedule 14 - Energy Meter Reading Form - enclosed as Annexure C
- (4) Energy Meter photograph as on 01-July-2024 00:00:40 hrs - enclosed as Annexure D
- (5) Decision of the Authority in the matter of Tariff Adjustment at COD - enclosed as Annexure E
- (6) Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F
- (7) Fuel price notification - enclosed as Annexure G.

Note:

Invoicing has been made on the fuel price component approved by NEPRA for 3rd Local Shipment against NEO delivered during the month of June 2024. However 37,679,000 KWH have been generated from coal received in 43rd Coal Shipment. The approval for adjustment of fuel cost component have been applied to NEPRA for these Coal Shipments for which the approval has not been received as yet. Adjustment, if any, in the fuel cost component shall be made through issuance of Debit/Credit note subsequently.

P-T-O





Attachments:

EPP tariff has been charged on provisional basis, which shall be actualised after approval from NEPRA. Adjustment in EPP tariff components shall be made through issuance of Debit/Credit note subsequently.

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Trf)/PAR-146/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

For and on behalf
FFBL Power Company Limited


Authorized Signatory



* Errors and omissions accepted





SALES TAX INVOICE

ENERGY PURCHASE PRICE (EPP)

Invoice no: 951000154

Invoice Date: June 30, 2024

Supplier's Name

Customer's Name

FFBL Power Company Limited
FFBL Tower, C1/C2, Sector B,
Jinnah Boulevard, DHA II, Islamabad.
NTN: 4302481-5
STRN: 2300430248116

K-Electric Limited
2nd Floor, BOC bldg, KE house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-28

Description	Amount in Pak Rupees		
	Amount Excluding Sales Tax	Amount of Sales Tax 18%	Amount Including Sales Tax
Energy Purchase Price For the Month of June 2024 - Power	761,888,219	137,139,879	899,028,098
TOTAL PAYMENT	761,888,219	137,139,879	899,028,098

For and on behalf
FFBL Power Company Limited


Authorized Signatory



* Errors and omissions accepted

FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II,
Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51876 3305, www.fpcl.com



Applicable rates for the month of June 2024

FFBL POWER COMPANY LIMITED

Break up of Energy Price Components - Power Purchase Agreement

Description	Reference Rate	Revised Rate	Approved Rate	Date of Approval
	Rs/kWh	Rs/kWh	Rs/kWh	
Fuel Cost Component	5.1253	19.4750	19.8983	22-Nov-2023
Ash Disposal	-	Quarterly Adj. on actual basis after NEPRA approval.	-	
Lime Stone	-		-	
Variable O&M - Foreign	0.0855	0.2264	0.2907	19-Jan-2024
Variable O&M - Local	0.0129	0.0164	0.0315	
Water Charges	-	Quarterly Adj. on actual basis after NEPRA approval.	-	
	<u>5.2237</u>		<u>20.2205</u>	

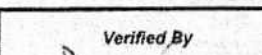
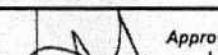


(Formerly Karachi Electric Supply Company Limited)

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited				Initiated by
Vendor Bill Details		Energy Payment for Jun-2024				
Invoice Date	3-Jul-24	Invoice Nos	KE/06/24/EPP-080 KE-00230	Amount	394,621,999	
Bill Receiving Date	4-Jul-24	P. O. No.	99-7781	G.R. No.		
				Signature / Name / Date		

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks	
EAB018	220040000			334,425,423		
			GST @18%	60,196,576		
			Gross Amount	394,621,999		
Parking No.		Less :	Down Payment			
Parking Date			Other Adjustment			
Payment Due Date	3-Aug-24					
	3-Aug-24					
Checked & Posted by			Deduction	-		
			LD Charges			
			Net Amount	394,621,999		
			I.Tax			
Accounts Payable			Amount Payable			

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By 	Approved By  ARSALAN PERVEL DSM PP & Fuel operations Generation K-ELECTRIC LIMITED Technical  AMIR ROSHAN QURESHI Head of Fuel & PP Management K-ELECTRIC LIMITED Commercial	FM FAHAZ MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures *	Functional Approval	FBA / COO *

<i>Payment Doc. No</i>	<i>Date</i>	<i>Bank</i>	<i>Cheque No.</i>	<i>Cheque Date</i>	<i>Amount (In Full Rupees)</i>

* as per signature mandate

02736

SINDH NOORIABAD

Power Company
(Pvt) Limited

ENERGY PAYMENT INVOICE

Bill To:
Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/06/24/EPP-080
Invoice Date: 03-07-2024

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of June 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Indexed April -
Jun 2024

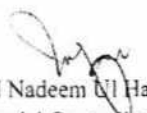
Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2219
Variable O&M-Local	0.7308
Energy Purchase Price	10.5566

Total Electrical Output (MWH)	31,679
Total Electrical Output (KWH)	31,679,357
Amount Receivable exclusive of Sales Tax	334,425,423
General Sales Tax @ 18%	60,196,576.14
Net Amount Receivable Inclusive of GST	394,621,999

Three Hundred Ninety Four Million Six Hundred Twenty One Thousand Nine Hundred Ninety Nine Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per April-June 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


Syed Nadeem Ul Haque
Financial Controller



SALES TAX INVOICE

ORIGINAL

Invoice No

KE-00230

Date: 03-07-2024

Supplier's Name: SINDH NOORIABAD
POWER COMAPANY PVT LTD
Address: 23-A/II, Fatima Jinnah Road,
M.A.C.H.S.
Karachi
Tel .No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4120-473-16
National Tax No. 4120473-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET
BOULEVARD,PHASE-II, DEFENCE HOUSING
AUTHORITY, KARACHI
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543137-1

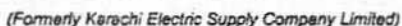
Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Energy Purchase Invoice from 01-June-24 to 30-June-24 @ 18% General Sales Tax.	334,425,423	60,196,576	-	-	394,621,999
				-	-	-
				-	-	-
		-	-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
	Total	334,425,423	60,196,576	-	-	394,621,999

Three Hundred Ninety Four Million Six Hundred Twenty One Thousand Nine Hundred Ninety Nine Rupees and Zero Paisas Only.

Thanking You

Syed Nadeem Ull Haque
Financial Controller

23-A/11, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +92 21 3454 0285 Fax: +92 21 3454 0286, info@snpc.com.pk



Vendor Code		Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited				Initiated by	
Vendor Bill Details		Transmission Line Loss Payment for Jun-2024					
Invoice Date	3-Jul-24	Invoice Nos.	KE/06/24/TLL-081 KE-00231	Amount	8,073,971		
Bill Receiving Date	4-Jul-24	P. O. No.	44-7283	G.R. No.			
						Signature / Name / Date	

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB018	220040000			6,842,348	
			GST @18%	1,231,623	
			Gross Amount	8,073,971	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Aug-24				
	3-Aug-24				
Checked & Posted by				Deduction	(17,340)
			LD Charges		
			Net Amount	8,056,631	
			I.Tax		
Accounts Payable			Amount Payable		

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>Amel</i> <i>Amel</i>	Approved By <i>[Signature]</i> ARSALAN PERVEZ DGM IPP & Fuel operators Generation K-ELECTRIC LIMITED Technical	<i>[Signature]</i> AMUR RIZWAN LOUQMAN Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	FM SAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED
Signature / Name / Date	Authorized Signatures *	Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

TRANSMISSION LINE LOSS INVOICE

Bill To:

Mr. Amir Rizwan
 Head of Bussinees Development
 K-Electric Limited
 Clifton, Karachi

Invoice No: KE/06/24/TLL-081

Invoice Date: 03-07-2024

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of June 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2219
Variable O&M-Local	0.7308
Energy Purchase Price	10.5566

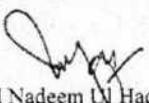
Indexed Apr-Jun
 2024

2% Transmission Line Loss (MWH)	648
2% Transmission Line Loss SNPC (KWH)	648,160.00
Amount Receivable exclusive of Sales Tax	6,842,348
General Sales Tax @ 18%	1,231,623
Net Amount Receivable Inclusive of GST	8,073,971

Eight Million Seventy Three Thousand Nine Hundred Seventy One Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per April-June 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


 Syed Nadeem Ul Haque
 Financial Controller

SALES TAX INVOICE

ORIGINAL

Invoice No

KE-00231

Date:

03-07-2024

Supplier's Name: SINDH NOORIABAD

POWER COMAPANY PVT LTD

Address: 23-A/II, Fatima Jinnah Road,
M.A.C.H.S.

Karachi

Tel .No/Fax No. 021 - 3454 0235 - 36

S. T. R # 17-00-4120-473-16

National Tax No. 4120473-5

Buyer's Name: K-Electric Limited

Address: PLOT 39-B, K-E HOUSE,SUNSET
BOULEVARD,PHASE-II, DEFENCE HOUSING
AUTHORITY, KARACHI.

Tel .No/Fax No.

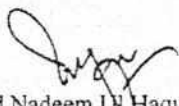
S. T. R # 12-00-2716-007-28

National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Transmission Line Loss Invoice from 01-June-24 to 30-June-24 @ 18% General Sales Tax.	6,842,348	1,231,623	-	-	8,073,971
				-	-	
			-	-	-	-
			-	-	-	-
	Total	6,842,348	1,231,623	-	-	8,073,971

Eight Million Seventy Three Thousand Nine Hundred Seventy One Rupees and Zero Paisas Only.

Thanking You



Syed Nadeem U Haque
Financial Controller



Vendor Code	153266	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II				Initialed by Signature / Name / Date
Vendor Bill Details		Energy Payment for Jun-2024				
Invoice Date	3-Jul-24	Invoice Nos.	KE/06/24/EPP-080 KE-00230	Amount	387,634,383	
Bill Receiving Date	4-Jul-24	P. O. No.	99-7382	G.R. No.		

Bill Verification Details				
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees) Remarks
EAB019	220040000			328,503,714
			GST @18%	59,130,669
			Gross Amount	387,634,383
Parking No.		Less :	Down Payment	
Parking Date			Other Adjustment	
Payment Due Date	3-Aug-24			
	3-Aug-24			
Checked & Posted by			Deduction	
			LD Charges	
			Net Amount	387,634,383
			I.Tax	
Accounts Payable			Amount Payable	

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>Amel</i> <i>Amel</i>	Approved By <i>Amel</i> ARSLAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED Technical <i>Amel</i> AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	Fm FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures *	Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

12230

SINDH
NOORLABAD
Power Company-Phase II
(Pvt) Limited

ENERGY PAYMENT INVOICE

Bill To:

Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/06/24/EPP-080

Invoice Date: 03-07-2024

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of June 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Indexed Apr - June

2024

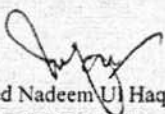
Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2219
Variable O&M-Local	0.7308
Energy Purchase Price	10.5035

Total Electrical Output (MWH)	31,276
Total Electrical Output (KWH)	31,275,643
Amount Receivable exclusive of Sales Tax	328,503,714
General Sales Tax @ 18%	59,130,668.60
Net Amount Receivable Inclusive of GST	387,634,383

Three Hundred Eighty Seven Million Six Hundred Thirty Four Thousand Three Hundred Eighty Three Rupees and Zero Paisas Only

NOTE: The Aforementioned Invoice has been Prepared as per April - June 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


Syed Nadeem Ul Haque
Financial Controller



SALES TAX INVOICE

ORIGINAL

Invoice No

KE-00230

Date: 03-07-2024

Supplier's Name: SINDH NOORIABAD
POWER COMAPANY PHASE II PVT LTD
Address: 23-A/II, Fatima Jinnah Road,
M.A.C.H.S.
Karachi
Tel./Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4118-323-12
National Tax No. 4118323-1

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET
BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY,
KARACHI
Tel .No/Fax No.
S. T. R.# 12-00-2716-007-28
National Tax No. 1543137-1

Q.No.	Description of Goods	Value Excluding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Energy Purchase Invoice from 01-June-24 to 30-June-24 @ 18% General Sales Tax.	328,503,714	59,130,669	-	-	387,634,383
			-	-	-	-
			-	-	-	-
		-	-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
	Total	328,503,714	59,130,669	-	-	387,634,383

Three Hundred Eighty Seven Million Six Hundred Thirty Four Thousand Three Hundred Eighty Three Rupees and Zero Paise Only

Thanking You

Syed Nadeem Ali Haque
Financial Controller

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153266	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II				
Vendor Bill Details		Transmission Line Loss Payment for Jun-2024			Initiated by Signature / Name / Date	
Invoice Date	3-Jul-24	Invoice Nos.	KE/06/24/TLL-081 KE-00231	Amount		7,931,004
Bill Receiving Date	4-Jul-24	P. O. No.	44-7784	G.R. No.		

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB019	220040000			6,721,190	
			GST @18%	1,209,814	
			Gross Amount	7,931,004	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Aug-24 3-Aug-24		Deduction		(17,033)
Checked & Posted by			Deduction		
			LD Charges		
			Net Amount	7,913,971	
Accounts Payable			I. Tax		
		Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department	Addressee Name & Location:	Forwarded Date:

 Verified By Signature / Name / Date	 Approved By ARSALAN DERVE DCM (P&P) operations Generation K-ELECTRIC LIMITED Technical	 Approved By AMIR ROSHAN QURESHI Head of Fuel & PP Management K-ELECTRIC LIMITED Commercial	FM FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

9.2233

NOORIABAD

SINDH
Power Company-Phase II
(Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

Bill To:

Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/06/24/TLL-081

Invoice Date: 03-07-2024

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of June 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Indexed Apr-June
2024

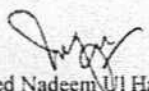
Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2219
Variable O&M-Local	0.7308
Energy Purchase Price	10.5035

2% Transmission Line Loss (MWH)	640
2% Transmission Line Loss SNPC (KWH)	639,900
Amount Receivable exclusive of Sales Tax	6,721,190
General Sales Tax @ 18%	1,209,814.20
Net Amount Receivable Inclusive of GST	7,931,004

Seven Million Nine Hundred Thirty One Thousand Four Rupees and Zero Paisas Only

NOTE: The Aforementioned Invoice has been Prepared as per April - June 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


Syed Nadeem Ul Haque
Financial Controller

SALES TAX INVOICE

ORIGINAL

Invoice No **KE-00231**

Date: **03-07-2024**

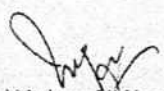
Supplier's Name: SINDH NOORIABAD
 POWER COMAPANY PHASE II PVT LTD
 Address: 23-A/II, Fatima Jinnah Road,
 M.A.C.H.S.
 Karachi
 Tel .No/Fax No. 021 - 3454 0235 - 36
 S. T. R # 17-00-4118-323-12
 National Tax No. 4118323-5

Buyer's Name: K-Electric Limited
 Address: PLOT 39-B, K-E HOUSE,SUNSET
 BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY,
 KARACHI.
 Tel .No/Fax No.
 S. T. R # 12-00-2716-007-28
 National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Transmission Line Loss Invoice from 01-June-24 to 30-June-24 @ 18% General Sales Tax.	6,721,190	1,209,814	-	-	7,931,004
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
	Total	6,721,190	1,209,814	-	-	7,931,004

Seven Million Nine Hundred Thirty One Thosand Four Rupees and Zero Paisas Only

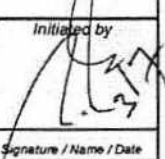
Thanking You


 Syed Nadeem U Haque
 Financial Controller

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

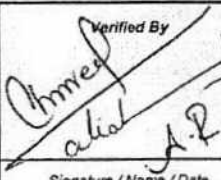
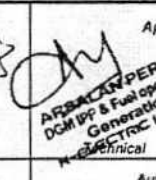
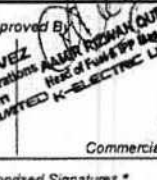
Incoming Bill Sticker

Vendor Code	153444	Vendor Name: OURSUN Pakistan Limited				Initiated by 
Vendor Bill Details Energy Payment for June-2024						
Invoice Date	1-Jul-24	Invoice Nos.	EN/2024/82	Amount	302,195,691	
Bill Receiving Date	1-Jul-24	P. O. No.		G.R. No.		
						Signature / Name / Date

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (in Full Rupees)	Remarks
EAB023	220040000		Energy Amount	256,098,043	Energy payment pursuant to 9.4 of the EPA.
APD010			GST @18%	46,097,648	
			NPMV Amount		
			GST @18%	-	
			Gross Amount	302,195,691	
Parking No.		Less : Down Payment			
Parking Date			NPMV Deduction	-	
Payment Due Date	31-Jul-24		Insurance Deduction	-	
Checked & Posted by				-	
			Less ST		
			Net Amount	302,195,691	
Accounts Payable			LTax		
			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By  Signature / Name / Date	Approved By  ARBAKAT PERVEZ DCM BP & Fuel operations Generation K-ELECTRIC LIMITED Signature / Name / Date	 ALAM RIZWAN QURESHI Head of Fuel & BP Management K-ELECTRIC LIMITED Signature / Name / Date	FM  FAHAD MAZHAR GM BP Business Development Transmission & BD K-ELECTRIC LIMITED Signature / Name / Date	
				Authorized Signatures *

Payment Particulars					
Payment Doc. No.	Date	Bank	Cheque No.	Cheque Date	Amount (in Full Rupees)

* as per signature mandate



July 01, 2024

K-Electric Limited (the "Purchaser" or "KE")
KE House, 39-B, Sunset Boulevard
Phase II, Karachi

Attention: Chief Executive Officer

Re:

Re: Payment Invoice June-2024 – KE's Customer ID: 153444

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2024/82 dated 1st July, 2024 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30th) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Apr-Jun-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/8273-77 dated June 05, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2022 to November 29, 2023 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/31857-61 dated August 29, 2023. As soon as insurance indexation for the period November 30, 2023 to November 29, 2024 will receive the seller shall raise the claim of indexation differential accordingly.



Head Office:

10 All Block, New Garden Town, Lahore - Pakistan
Tel: (+92 42) 35911050-2, 35911164-67
Fax: +92 42 35911168

Oursun Pakistan Limited

Site Office:

5.6-KM, Sindh Coastal Highway off
National Highway (N-5, Filter Stop),
near Ghoro district Thatta, Sindh.

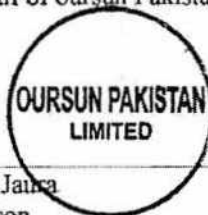


Tariff components, used for the Energy Payment are as follows:

Tariff Component	Reference	Rs. /kW
Fixed O & M -Local	NEPRA Approved relevant Indexation	3.2667
Fixed O & M -Foreign	NEPRA Approved relevant Indexation	1.8286
Return on Equity	NEPRA Approved relevant Indexation	9.9279
Principal repayment of Debt Foreign	NEPRA Approved relevant Indexation	4.5608
Interest-Foreign	NEPRA Approved relevant Indexation	2.4240
Principal repayment of Debt-Local	NEPRA Approved relevant Indexation	4.6794
Interest-Local	NEPRA Approved relevant Indexation	6.5657
Insurance	NEPRA Approved True-up	0.7663
Total		34.0194

Best Regards.

For and on behalf of oursun Pakistan Limited



Abdullah Khan Janra
Authorized Person

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road,
Karachi.

Attention: Imran Siddiqui.

(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)



Oursun Pakistan Limited
10 Ali Block, New Garden Town
Lahore, Pakistan
Tel: +92 42 35911050-2

SALES TAX INVOICE/PAYMENT INVOICE

Customer: K Electric Limited
KE's ID for OPL: 153444
NTN: 1543137-1
STN: 1200271600728
Address: Plot 36-B, KE House Sunset
Boulevard Phase II, Karachi

NTN: 4432723-4
STN: 3277876137663
Invoice period From June 1, 2024 12:00 AM
To June 30, 2024 11:59 PM
Invoice Date: July 1, 2024
Invoice No.: EN/2024/82

Energy delivered

Meter No: HTO-7905

- a. Previous Meter Reading
- b. Present Meter Reading
- c. Energy delivered per meter
- d. Multiplying factor
- e. Energy delivered

	233,494.00	MWh
	237,036.00	MWh
a-b-a	3,542.00	MWh
	1,000.00	
A=c*d	3,542,000.00	kWh

Meter No: KTO-7906

- a. Previous Meter Reading
- b. Present Meter Reading
- c. Energy delivered per meter
- d. Multiplying factor
- e. Energy delivered

	247,121.00	MWh
	251,107.00	MWh
a-b-a	3,986.00	MWh
	1,000.00	
B=c*d	3,986,000.00	kWh

Total Energy delivered

=A+B 7,528,000.00 kWh

Invoice for the energy delivered

- a. Energy delivered
- b. Energy Price
- c. Energy charges
- d. Sales tax on energy charges
- e. Energy Payment

	7,528,000.00	kWh
	34.0194	Rs./kWh
c=b	256,098,043.00	Rs.
d=18.00%	46,097,648.00	Rs.
=c+d	302,195,691.00	Rs.

NOTE

- (1) Please note that under the EPA section 9.5 (i) payment of this invoice to be processed on or before the thirtieth (30th) day following the day the invoice is received by the Purchaser
- (2) Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001. Therefore, tax deduction at source is not applicable.
- (3) Energy Price used to calculate the Energy Payment is based on NEPRA approved Apr-Jun-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG-(Trf)/TRF-363 /OSPL-2016/8273-77 dated June 05, 2024. Furthermore, Insurance component of the Energy price is based on NEPRA approved indexation order Tariff for the period November 30, 2022 to November 29, 2023 Ref No. NEPRA/R/ADG-(Trf)/TRF-363/OSPL-2016/31857-61 dated August 29, 2023. As soon as Insurance Indexation for the period November 30, 2023 to November 29, 2024 will receive the seller shall raise claim of differential accordingly.
- (4) Meter reading with Photographs of the metering system for the period ending is attached.

Signature
For and on behalf of
Oursun Pakistan Limited

CC: Escrow Agent : MCB Bank Limited, 10th Floor MCB Tower, I.I Chundrigar Road, Karachi (Attention : Imran Siddiqui)
Attention: Imran Siddiqui
(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

Oursun Pakistan Limited

Head Office:
10 Ali Block, New Garden Town, Lahore - Pakistan
Tel: (+92 42) 35911050-2, 35911164-67
Fax: +92 42 35911168

Site Office:
5.6-KM, Sindh Coastal Highway off
National Highway (N-5, Filter Stop),
near Gharo district Thatta, Sindh.

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153673	Vendor Name: GHARO SOLAR LIMITED			
Vendor Bill Details		Energy Payment for June-2024			Initiated by /Signature / Name / Date
Invoice Date	30-Jun-24	Invoice Nos.	GSL/CINV/24-08	198,287,294	
Bill Receiving Date	3-Jul-24	P. O. No.	49-7785	G.R. No.	

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB025	220040000			168,040,080	
			GST @18%	30,247,214	
			Gross Amount	198,287,294	
Parking No.		Less :	Down Payment		
Parking Date			NPMV Deduction		
Payment Due Date	2-Aug-24		Deduction		
Checked & Posted by			Deduction of ST	-	
			LD Charges		
			Net Amount	198,287,294	
			I.Tax		
Accounts Payable		Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By Signature / Name / Date	Approved By ARSALAN PERVEZ DCM IPP & Fuel operations Generation K-ELECTRIC LIMITED Authorized Signatures *	 AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	FM FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED Functional Approval	FBA / COO *
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Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

GHARO SOLAR LIMITED

114-CC2, Phase-6C, DHA, Lahore.

Ph: 042 38020444

Commercial Invoice

Chief Executive Officer,
K-Electric Limited
KE House, 39B, Sunset Boulevard,
Phase II, Karachi

Invoice No.: GSL/KE/CINV/24-08

Invoice Date: June 30, 2024

Invoice for Energy Payment for the month of June 2024 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018

O&M (Local)					Rs./kWh
O&M (Foreign)					0.9682
Return on Equity					1.3668
ROEDC					4.3639
Debt Servicing (Foreign)					0.4786
Debt Servicing (Local)					7.8187
Insurance					2.4316
Energy Price				a	0.5252
					17.9530
Monthly Meter Reading	30-06-2024				
	Present	Previous	Difference	Multiplying	kWh
		MWh		Factor	
Transformer 1	236,399	231,774	4,625	1,000	4,625,000
Transformer 2	240,159	235,424	4,735	1,000	4,735,000
Net Delivered Energy					9,360,000
Non-Project Missed Volume					-
				b	9,360,000
Energy Payment (excl. sales tax)				c = (a x b)	Rs. 168,040,080
Sales Tax @ 18%				d = (c x 18%)	30,247,214
Total Payable					198,287,294

Annexures

- Annex A: Monthly Meter Reading Certificate
- Annex B: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/6469-73 dated May 07, 2024
- Annex C: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/8433-37 dated June 06, 2024
- Annex D: Block-Wise Energy Calculation

Payment Terms

- Payment of this invoice shall be made in full on or before the due date i.e., **July 31, 2024**
- Please transfer the payment in our Bank Account No. 0028-1006603473, Titled *Gharo Solar Limited Revenue A/c of Bank Alfalah Limited* (Branch: *Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*)
- This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
- This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007


Rana Uzair Nasim
Chief Executive Officer



CC:

- Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
- Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9th Floor, MCB Tower, I.I Chundrigarh Road, Karachi

GHARO SOLAR LIMITED

114-CC2, Phase-6C, DHA, Lahore.

Ph: 042 38020444

Sales Tax Invoice

Invoice No.: GSL/KE/SINV/24-08

Invoice Date: June 30, 2024

Recipient: K-Electric Limited KE House, 39B, Sunset boulevard, Phase II, Karachi NTN #: 1543137-1 STR #: 1200-2716-007-28	Supplier: Gharo Solar Limited 114-CC2, Phase 6C, DHA, Lahore NTN #: 7301027-2 STR #: 3277-8761-500-87
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Invoice for Energy Payment for the month of June 2024 pursuant to Section 9.4(a)(iv) of Energy Purchase Agreement dated September 26, 2018 (the 'EPA')

Description	Quantity (kWh)	Energy Price (Rs./kWh)	Value Excl. Sales Tax (Rs.)	Sales Tax @ 18% (Rs.)	Value Incl. Sales Tax (Rs.)
Supply of Electric Power - Em-Block 1	9,360,000	17.9530	168,040,080	30,247,214	198,287,294
Total	9,360,000		168,040,080	30,247,214	198,287,294

In Words: Pak Rupees One Hundred Ninety Eight Million Two Hundred Eighty Seven Thousand Two Hundred and Ninety Four Only

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., July 31, 2024
2. Please transfer the payment in our following bank account

Account No.: 0028-1006603473
Account Title: Gharo Solar Limited Revenue A/c
Bank: Bank Alfalah Limited
Branch: Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore

3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

Rana Uzair Nasim
Chief Executive Officer



IPP			Generation	As per FCA Claim
	1-Jun-24	1-Jul-24	Jun-24	

Oursun

Transformer 1	233,494	237,036	3,542	
Transformer 2	247,121	251,107	3,986	
			7,528	7,528

NTDC

KDA - Import - Line 1	(911,395)	(912,114)	(719)	
KDA - Export - Line 1	7,299,348	7,410,602	111,254	
KDA - Import - Line 2	(1,179,475)	(1,180,183)	(708)	
KDA - Export - Line 2	7,522,498	7,633,564	111,066	
NKI - Import - Line 1	(1,419)	(1,419)	-	
NKI - Export - Line 1	26,599,822	26,849,186	249,364	
NKI - Import - Line 2	(1,244)	(1,244)	-	
NKI - Export - Line 2	26,958,757	27,211,259	252,502	
			722,759	722,759
			882,340	882,340

Total

24-07-01 00:24:18

02436802 MUR

L123 A-R- T2 MT



3.5/110V 1.6A 50Hz

Power 2000 Imp/yr

AC/DC

1190563

HTO-6016



24-07-01 00:30:53
1-0:2.0.0+01
02062043 MWh
L123 A-R- T2 M

No.: D162713

SLIP

Name: _____

Signature & Date: _____

No.: _____

Consumer No.: _____

Section: _____

Region: _____

FOR USER DEPARTMENT

K-ELECTRIC
RA99587

3
HTO-6018

Transformer # 01
(Main)

2024/07/01 00:09:36
1-0:2.8.0+01
00603170 MWh
L123 A-R- T2 E

CE

Transformer # 02 (Main)

SKRA

2024/07/01 00:10:04
1-0:2.8.0401
00570979 MW
L123 H-F-T2

In=100 100 imp/kvarh

0.5%

01.025

CE



3x63,5/110 V 1-6 A 50 Hz
K03-Z7
R08-20 000 imp/kvarh Pr. No: 035 804 040

TRANSFORMER # 03
(Main)

Transformer # 03
(Main)

ISKRA

2019

2024/07/01 00:10:32
1-0:2.8.0*01
00585269 kWh
L123 A-R-T2 E

f=100 000 Imp/kWh

f=100 000 Imp/kvarh

Cl. 0.2S

0.5%



03-Z7 3x63,5/110 V 1-6 A 50 Hz
Wh RoF=20 000 Imp/kvarh Pr. No: 035 864 040
/DC Conn.: IS206642

P21

MWH+MVARH
METER FOR
TRAFO. BAY-E01

2024-07-01 00:00:40
1-0:2.8.0+255
00538427 MWh
L123 A-R- T2 E

LIP No.: D259797

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
E No.: _____
Consumer No.: _____
Section: _____
Region: _____

K-ELECTRA
R889238

HTO-8030
Changed on 22/10/2022

RECEIVED
ELECTRA
2024-07-01

C=

ALDO FALLAI

[illegible]



K.E. Matic Energy Meter # 02
(HTO 7996)

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007 13-02 10145102



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TR-61
MMA

ISRA

Model 1010

10-100,000 Hz SW

24-07-01 00:03:24
1-0:2.8.04255
00236399 MHz
L123 A+R- T2 E

10-100,000 Hz SW

0.025

0.05

AC-3 Ph 4 Wire

CE

Type: MTR-3-A21R06538-E12-L21-M3AG3-27
Power: 5/110 V 1-0.4 50 Hz
Power: 20 (60) W (KVA) P. No. 025-8041327
Date: 02/04/2004

ETRIC

ITY SLIP No.: 0219457

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No.: _____
Consumer No.: _____
Section: _____
Region: _____

02/05/2004
K-0219457-X

MK-3-3

HTO-8237

1- MAIN

2447

DEPARTMENT

S/A

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

2004/07/01

P14
Energy Meter
Trafco-102

TRAFO 2 MAIN

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1-0:2.8.0*255
00240159 Mldh
L123 A+R- T2 E

ETRIC
TY SLIP No. 0219534

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No.: _____
Consumer No.: _____
Section: _____
Region: _____

K-ELECTRIC
RB55198

HTO-8239

- MAIN

02427
USER DEPARTMENT

1024/1

1944

80015 1100110011

51190000 000000115

280 000000115

000000115 000000115

AC 320 B WIDE

TOP MOUNTING

dlms

[illegible]

1100/110V

[illegible][illegible]

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0.04 0.00 0.00 0.00

1. $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$
 2. $\frac{1}{2} \times \frac{1}{4} = \frac{1}{8}$
 3. $\frac{1}{4} \times \frac{1}{4} = \frac{1}{16}$
 4. $\frac{1}{2} \times \frac{1}{8} = \frac{1}{16}$
 5. $\frac{1}{4} \times \frac{1}{8} = \frac{1}{32}$
 6. $\frac{1}{8} \times \frac{1}{8} = \frac{1}{64}$

0.59

2
1
● 2

adlms

CM-13-3

No.: D221247

USER DEPARTMENT

Date: _____

No.:

[illegible]

6E0E5000

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44



24-07-01 00105125
1-01218-00235
00237056 NW
L123 RTR- T2 1- C

TRIC

SLIP No. 0202350

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No.: _____
Consumer No.: _____
Section: _____
Region: _____

K-ELECTRIC
00193510



HTO-7905

SKRA

24-07-01 00:09:47
1-0:2.6.0:255
00251107 1107
L123 B+E- 12 MT E

RIC

IF No.: 0202387

FOR USER DEPARTMENT

Name: _____

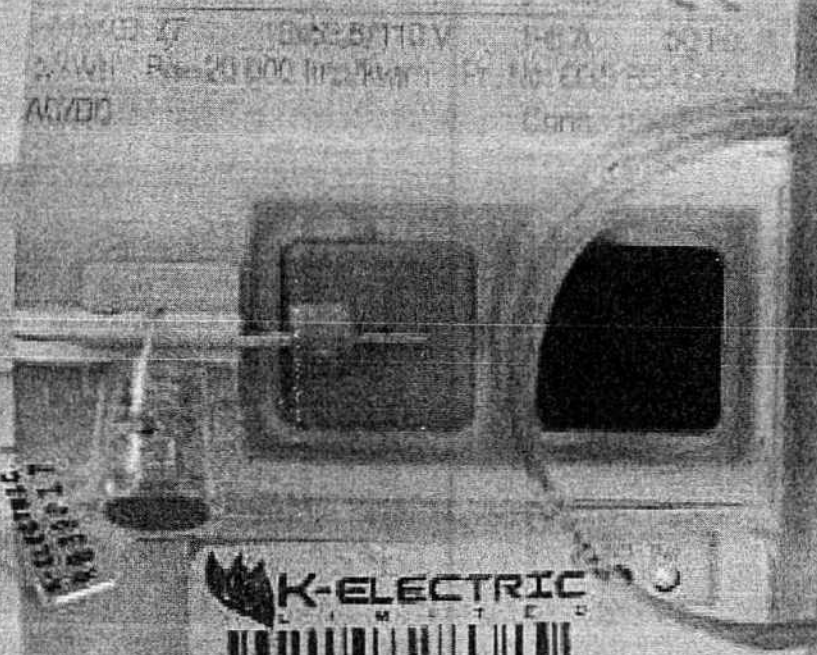
Signature & Date: _____

No.: _____

Consumer No.: _____

Location: _____

Region: _____



K-ELECTRIC



00193509

HTO-7906

METRI
METER
CLASS: 0.5

C=

ISKRA

Made in Slovenia

2007

100 000 imp/kWh

2024/07/01 10:11:38

100 000 imp/kWh

1-0:2.8.0*01

00912114 kWh

L123 A+R+ T1 T

0.2S

0.5%



3K03

3x63/110 V

1-6 A

50 Hz

imp/kWh

Rct=20 000 imp/kvarh

Pr. No: 034 000 312

AC/DC

Conn: IS2F229

M-1

RIC

LIP No.: D206061

FOR USER DEPARTMENT

main meter L-1

Name: KDA GR20

Signature & Date: 05-03-2020

No. 41504900

Consumer No.

Signature: [Signature]

Address: [Blank]

demand
age
demand

Property of WAPDA

27 735 921 N

REGISTER
READING WITH

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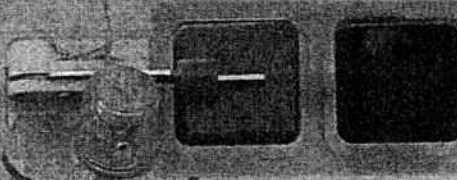
ISKRA

20

2024/07/01 10:01:40
1-0:1.8.0+01
07410602 MWh
123 A+R+ T1 T

CE

M-1
RIC
CLIP No.: 0206061
FOR USER DEPARTMENT
Main meter 1
Type: KDA GB20
Signature & Date: 05-03-2020
No.: 41504900
Customer No.:
Location:
Region:



MR-3-3

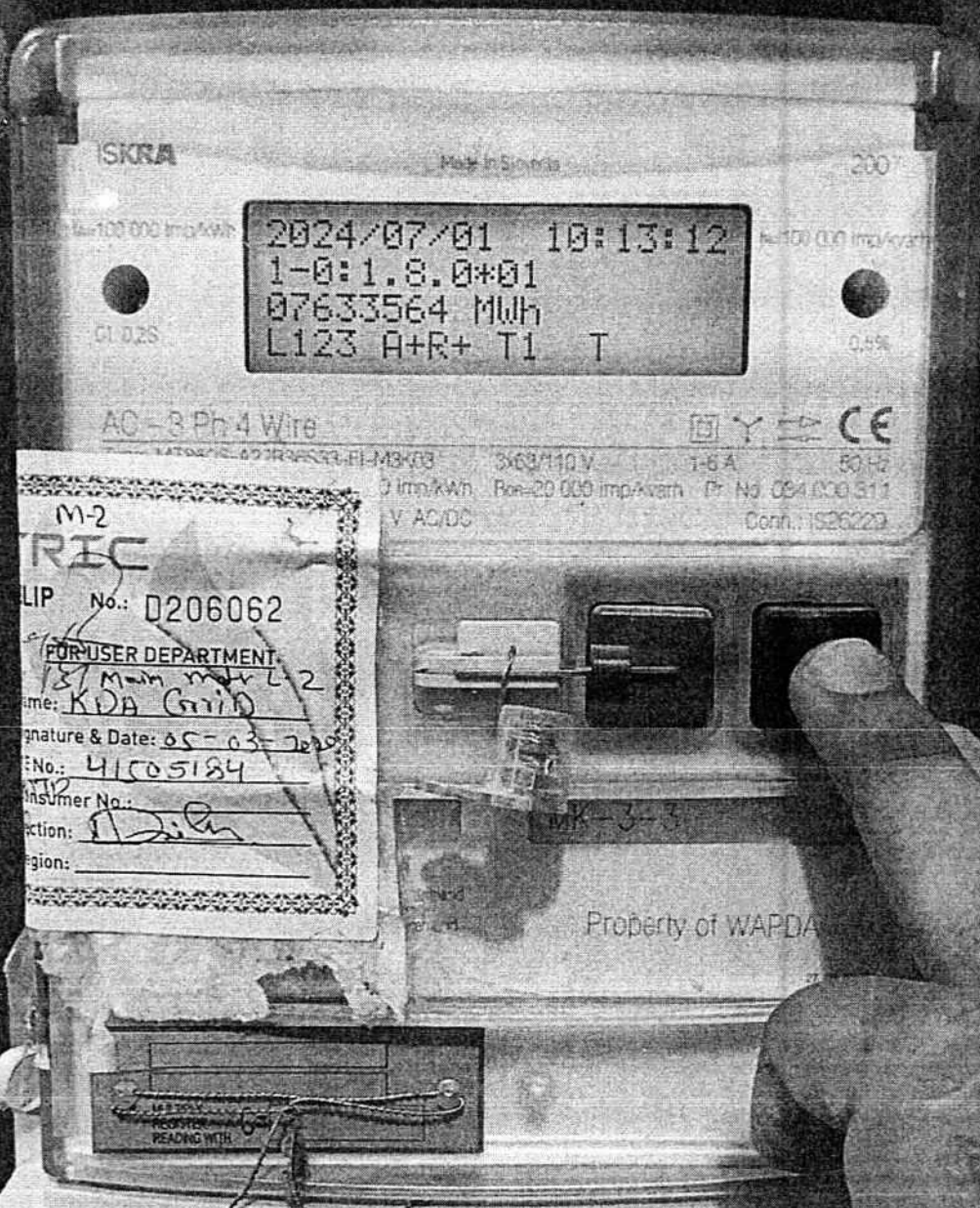
Property of WAPDA



50 #1

41504900

The Ka
No. C118
WAR
Whoever, dishonestly
or uses energy, shall
provisions of applicable
For STORE USE
Name
Signature & Date



ISKRA

Made in Slovakia

200

2024/07/01 10:13:12
1-0:1.8.0*01
07633564 MWh
L123 A+R+ T1 T

AC-3 Ph 4 Wire

Y $\Rightarrow$ CE

M-2
TRIC
LIP No.: 0206062
FOR USER DEPARTMENT
187 Main meter L2
Name: KDA GRID
Signature & Date: 05-03-2020
No.: 41505184
Consumer No.:
Section: *[Signature]*
Region:

3x63/110 V 1-6 A 50 Hz
0 imp/kWh Pul=20 000 imp/kWh Pr No 0541000 511
V AC/DC Conn.: IS26223

Property of WAPDA

58#

41505184

Wholesaler or user provision
For STORE
Name

PIER DEPARTMENT

incl. VNA Grid

& Date: 15-11-2022

No. _____

T-1

ISKRA

2024-07-01 11:05:00
1-01-1-0-0-0-0
00000000-00-00
00000000-00-00

AC - 3 Ph 4 Wire

3-0-0-0-0-0-0

100V 10V

Y 2 C

100V AC/DC

100V AC/DC

100V AC/DC

100V AC/DC

T-1

0206059

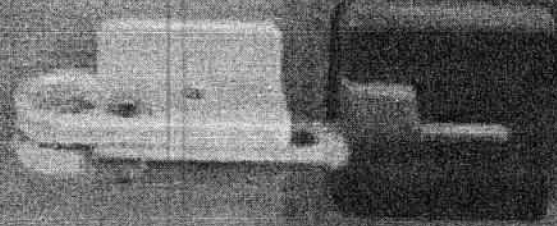
PIER DEPARTMENT

A Grid 50kV

05-08-2022

05-08-2022

05-08-2022



No. 0240070

USER DEPARTMENT

incl NAK and

Date: 15.11.2022

No.

T-1

ISKRA

Made in Slovenia

100 000 imp/kWh

2024-07-01 11:43:10
1-5:2.6.0401
1639155 kWh
2024-07-01 11:43:10

100 000 imp/kWh

0.2S

0.5%

AC 3 Ph 4 Wire

CE

33-EI-M3K03

3x63/110 V

1.6 A

50 Hz

100 000 imp/kWh

Rca=20 000 imp/kvath

Pr. Nr. 03-1000 313

230 V AC/DC

Copy: 626228

T#1

0206059

R DEPARTMENT

Grid socku

te. 05-03-2020

05173

Optical Port

incl



KIR

No. 0240

Whoever, d/
or uses ene
provisions of

FOR STORE US

Name:

Signature & Dat

SKRA

Made In Slovenia

00 000 Imp/kWh

2424-03-01 11247123
1-04 1.8.0401
00001244 kWh
L123 H-E- T T

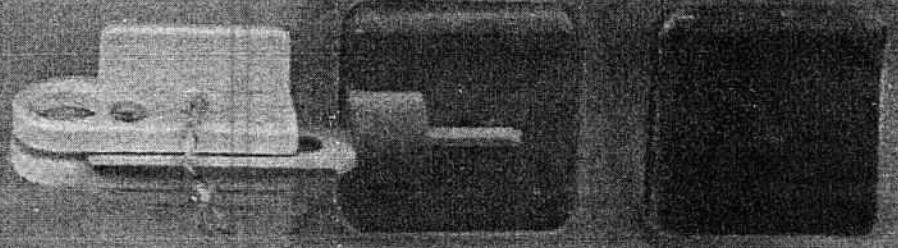
100 000 Imp/kWh

Wire

CE

T-2
206060
DEPARTMENT
id 500 kWh
05-03-2020
2.3
Local Post

3x63/110 V 1-6 A
00001244 kWh Pn=20 000 Imp/kvarh Po No 034 000 311
Comm. 15507/01



K'2/

No.: 0240070

Whoever, dishonestly abs
or uses energy, shall be
provisions of applicable law

FOR STORE USE

Name:

Signature & Date:

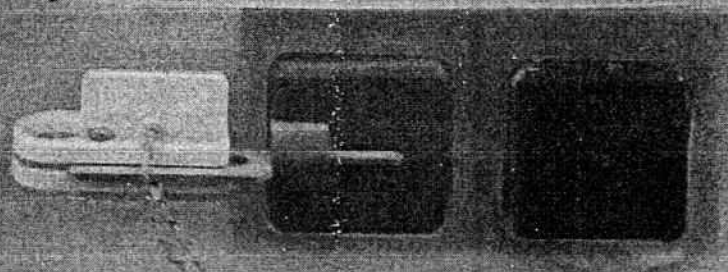
ISKRA

Made in Slovakia

2034200001 11470000
1-0000000000
27011359 0000
L123 A-R-T1 T

IC T-2
No.: 0206060
OR USER DEPARTMENT
NKT Grid SGO/KV
re & Date: 05-03-2020
1150492.3
No. 0000000000

3/63/110 V 1-0 A 60 Hz
Rch=20 000 mW/200 W P.No. 034700371
Cont. 1150492.3



2

K-Electric Limited

KE Own Sentouts - June 2024

Power Plant	Bus Bar Sent outs	Imports Billed	Total Sent outs	Sent outs in MGS & FCA
Jun-24				
MWh				
	A	B	C = A + B	
BQPS I				
Unit 1	18,302	517	18,819	18,819
Unit 2	27,197	344	27,541	27,541
Unit 5	59,901	226	60,127	60,127
Unit 6	25,043	483	25,526	25,526
Total - BQPS I			132,013	132,013
BQPS II	301,419	-	301,419	301,419
BQPS III				
Unit 1	220,818	261	221,079	221,079
Unit 2	261,026	-	261,026	261,026
Total - BQPS III			482,105	482,105
KCCP	39,501	52	39,553	39,553
KGTPS	341	154	496	496
SGTPS	(129)	129	-	-
Total			955,585	955,585

P11
Energy Meter

ISKRA

Made in Slovenia

2018

100 000 Imp/kWh

2024-07-01 00:00:36

100 000 Imp/kVarh

1-011.8.0*01

002596.91 MWh

L T2 E

01.025

0.5%

AC - 3 Ph 4 Wire

CE

Type: MT860S-A22R36S39-F12-L21-M3K03-27 3x63.5/110V 1-6A 50Hz

No. 72 440 396 Acc=20 000 Imp/kWh Rev=20 000 Imp/kVarh Pr. No. 035 864 037

110-50-240 V AC/DC Conn. IS26642

110-50-240 V AC/DC

Conn. IS26642

MIO-V22L61

0.0	User ID#	8.	Apparent +
0.1	Factory ID#	10.	Apparent -
0.2	Error	12.	Cur. max demand
0.10	Reset counter	14.	Actual average
1.	Active +	16.	Minimum average
2.	Active -	18.	Energy
3.	Reactive +	20.	Total
4.	Reactive -	22.	Power

MULTIPLY
REGISTER
READING WITH

C=

SECTION-01
E07

SKRA

Made in Slovenia

2018

1000000 imp/kWh

2024-07-01 00:00:30

100000 imp/kWh

1-0:1.8.0+01

001926.85 MJH

L

T2

E

0,5%

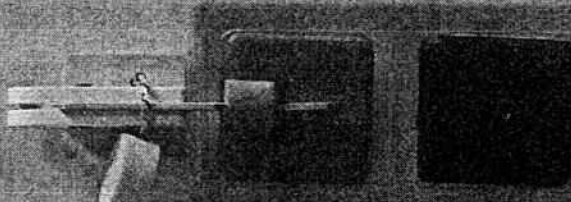
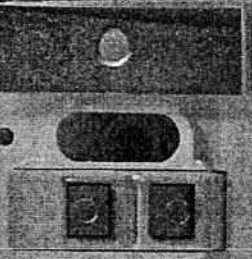
AC - 3 Ph 4 Wire

CE

Type: MT8605-A20F30S43-E12-L21-M3/03-Z7 3x63,5/110 V 1-6 A 50 Hz

No: 72 440 402 Box: 20 000 imp/kWh Box: 20 000 imp/kWh Pr. No: 035 864 037

1x50-240 V AC/DC Com: IS25642



MIC-V22.01

0.0	User IDs	9	Apparent +
0.1	Factory IDs	10	Apparent
0.2	Error	2	Cur. max. demand
0.3	Reset cause	4	Actual average
1	Active +	6	Maximum demand
2	Active -	8	Energy
3	Reactive +	10	Total
4	Reactive -	x	Total



SECTION-03

E08

2024/07/01 00:00:44

1-0:1.0.0+01

002790.70 MHz

L

T2

E

SECTION-04
E12

METER

2024/07/01 00:03:29
1-0:2.3:0401
002151.83 MWh
L A R T2 E

STEAM TURBINE

(E04)

Energy meter

ISKRA

Made in Slovenia

2018

1kWh=100.000 Imp/kWh



Cl 0,2S

2024/07/01 00:02:08
1-0:2.9.0401
199928.65 MWh
L A E T2 E

1kWh=100.000 Imp/kVarh



0,5%

AC - 3 Ph 4 Wire

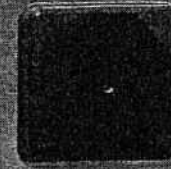
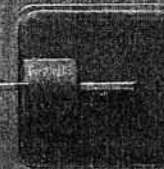
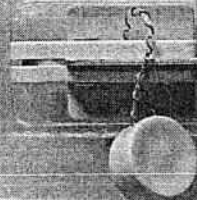
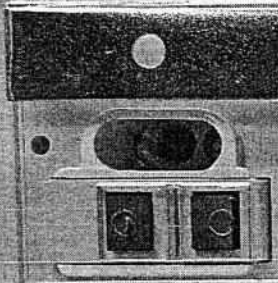
Type: MT860S-A22R36S33-E12-L21-M3K03-Z7 5x63,5/110 V 1-6 A 50 Hz

No.: 72 440 396 Roa=20.000 Imp/kWh Roa=20.000 Imp/kVarh Pr. No: 035 864 037



Ux=50-240 V AC/DC

Conn.: IS26642



MIO-V22L61

K-3-3

5x63,5/110 V

0.0	User IDs	0.	Apparent +
0.1	Factory IDs	10.	Apparent
F.F	Error	2.	Cum. max. demand
0.1.0	Reset counter	4.	Actual average
1.	Active +	6.	Maximum demand
2.	Active -	8.	Energy
3.	Reactive +	0	Total
4.	Reactive -	x	Test

27 540 244 M

MULTIPLY
REGISTER
READING WITH

C=

SECTION-01

E07

-P11

SKVA

Made in Slovenia

2018

~100 000 Imp/kWh

2024/07/01 00:01:41

~100 000 Imp/kvarh

1-0:2.8.0+01

212193.79 MWh

L A R T2 E

0.5%

0.5%

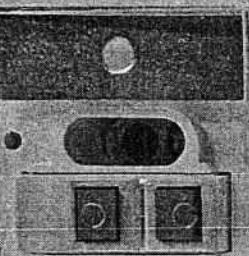
AC - 3 Ph 4 Wire

CE

Type: MTS60S-A22R36S33-E12-L21-M3K03-Z7 3x63,5/110 V 1.6 A 50 Hz

No.: 72 440 402 Roa=20 000 Imp/kWh Roa=20 000 Imp/kvarh Pr. No: 035 864 037

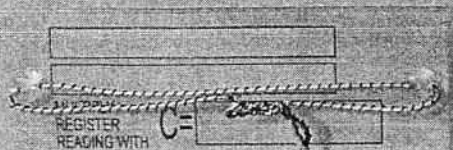
Ux=50 240 V AC/DC Conn.: IS28642



MIC-V22L61

0.0	User ID#	9	Apparent +
0.1	Factory ID#	10	Apparent -
0.2	Error	2	Out max demand
0.3	Reset counter	4	Ambal average
0.4	Active +	6	Maximum demand
0.5	Active -	8	Energy
0.6	Reactive +	2	Total
0.7	Reactive -	3	Tariffs

MK3-S



SECTION-03

E08

2024/07/01 00:01:22

1-0:2.8.0*01

279679.25 MWk

L

T2

E

SECTION-04

E12

P11

ENERGY
METER

2014/07/01 00:03:13
1-0:1.8:0+01
106283.28 MWh
L T2 E

STEAM TURBINE

(E04)

K-Electric Limited
KE Own Sentouts - June 2024

Power Plant	Counter Readings		Bus Bar Sentouts
	Jun-24	Jul-24	Jul-24
	MWh		
	A	B	C = B - A
BQPS I			
Standby Trafo 1	470,502	471,598	1,097
Standby Trafo 3	161,440	162,384	944
U1 Coupler 1	4,899	5,178	280
U1 Coupler 2	4,160	4,288	128
U2 Coupler 1	51,160	51,339	179
U2 Coupler 2	46,716	46,807	91
U5 Coupler 1	7,205	7,366	161
U5 Coupler 2	1,009	1,024	15
U6 Coupler 1	4,573	4,882	309
U6 Coupler 2	1,689	1,717	28
U1 Exp	8,992,811	9,011,732	18,920
U2 Exp	9,761,262	9,788,938	27,676
U5 Exp	2,475,805	2,536,098	60,293
U6 Exp	2,059,139	2,084,736	25,597
Total			130,445
BQPS II			
GT-1 Imp	50261	50395	134
GT-2 Imp	72902	72987	85
GT-3 Imp	50645	50774	129
ST-Imp	0	0	-
GT-1 Exp	9,340,680	9400839	60,159
GT-2 Exp	9,057,076	9121796	64,720
GT-3 Exp	9,070,224	9132109	61,885
ST-Exp	14,701,436	14816439	115,003
Total			301,419
BQPS III			
BQPS III U1 - Imp	5,541	5,592	51
BQPS III U2 - Imp	5,185	5,185	-
SST-4 - Imp	3,484	3,705	221
BQPS III U1 - Exp	3,753,476	3,974,563	221,087
BQPS III U2 - Exp	2,725,666	2,986,692	261,026
SST-4 - Exp	9,793	9,793	-
Total			481,841
KCCP			
GT-1/2 Imp	4,434	4,650	216
GT-3/4 Imp	7,601	8,976	1,375
GT-1/2 Exp	39,500	60,284	20,784
GT-3/4 Exp	36,402	47,391	10,989
ST-2 Exp	8,758	14,851	6,093
ST-1 Exp	8,077	11,303	3,226
Total			39,501
KGTPS			
Sec 01 Import	2,955	2,989	34
Sec 02 Import	2,572	2,626	55
Sec 03 Import	2,147	2,209	62
Sec 04 Import	2,250	2,258	8
ST Import	2,895	2,901	6
Sec 01 Export	472,613	472,744	131
Sec 02 Export	537,882	538,168	286
Sec 03 Export	440,454	440,543	89
Sec 04 Export	374,080	374,080	-
ST Export	79,152	79,152	-
Total			341
SGTPS			
Sec 01 Import	2,579	2,597	18
Sec 02 Import	2,871	2,981	111
Sec 03 Import	1,927	1,927	-
Sec 04 Import	2,791	2,791	-
ST Import	2,152	2,152	-
Sec 01 Export	199,929	199,929	-
Sec 02 Export	146,283	146,283	-
Sec 03 Export	212,194	212,194	-
Sec 04 Export	279,679	279,679	-
ST Export	106,282	106,282	-
Total			(129)

STAR H 1

SKRA

Made in Slovenia

2000



I=100.000 imp/kWh



CI 02S

2073.0 kWh
1-0:2.8.0 kWh
34715.4 kWh
L127 R-F+ T1 HT

I=100.000 imp/kWh



0.5%

AC - 3 Ph 4 Wire/3 Ph 3-Wire



Type: MT600S-A22R36S33-EI-L21-M3K03-Z7

3x57.7/100 V; 3x63.5/110 V 5(10)A 50 Hz

No.: 41 507 897

Rca=20 000 imp/kWh

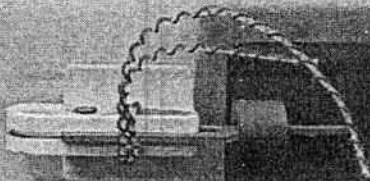
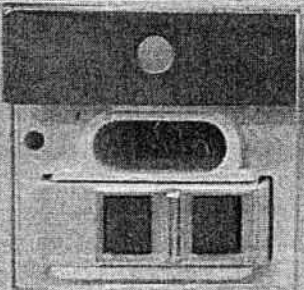
Rcb=20 000 imp/kvarh

Pr. No. 035 861 338



UX=50-240 V AC/DC

Conn. IS26361

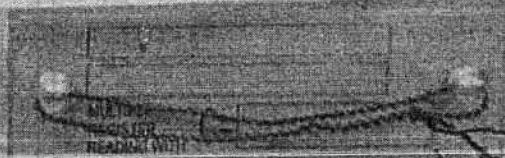
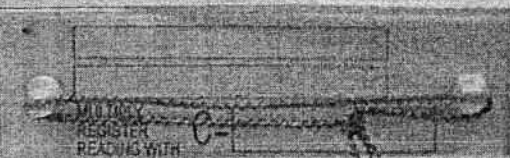


MILO V12L51

MIN 3.0

0 0 0	0 0 0	0 0 0	0 0 0
0 1 0	0 1 0	0 1 0	0 1 0
0 2 0	0 2 0	0 2 0	0 2 0
0 3 0	0 3 0	0 3 0	0 3 0
0 4 0	0 4 0	0 4 0	0 4 0
0 5 0	0 5 0	0 5 0	0 5 0
0 6 0	0 6 0	0 6 0	0 6 0
0 7 0	0 7 0	0 7 0	0 7 0
0 8 0	0 8 0	0 8 0	0 8 0
0 9 0	0 9 0	0 9 0	0 9 0

P.O. No. 7500002200
Property of KES
Not for SALE



SALES
REGISTER
No. 443 WITH C=

1000/3

6600/100

ISKRA

1=100.000 100/1000

01.0.25

2024/07/01 12:17:38
1-0:1.8.0+01
0005178.4 kWh
L120 A R T2 T E

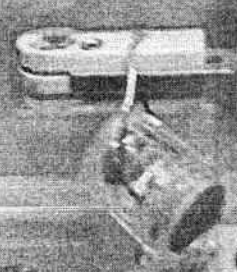
CE

RIC

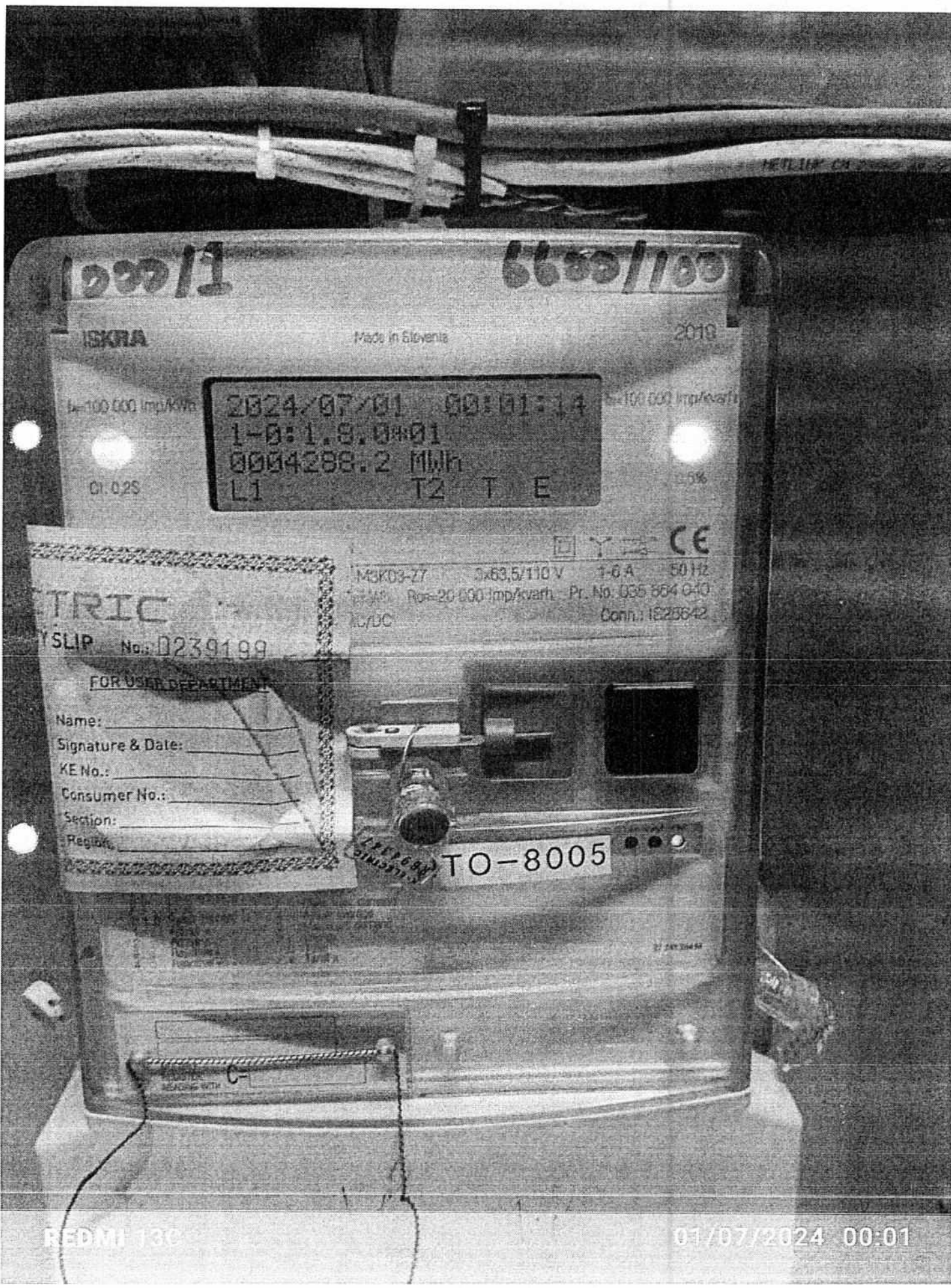
IP No. 0239217

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
No.: _____
Consumer No.: _____
Address: _____
City: _____



O-8004



1000/1

6600/100

ISEKRA

Made in Slovenia

2010

1-100.000 Imp/kWh

2024/07/01 00:01:14

1-100.000 Imp/kWh

Cl. 0,2S

1-0:1.9.0*01

0004288.2 kWh

Cl. 0,5

L1 T2 T E

CE

TRIC

SLIP No. 0239199

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Region:

M3K03-27

3x63,5/110 V

1-6 A

50 Hz

AC/DC

Pr. No. 035 804 0-10

Conn.: 1823642

TO-8005

1000/1A

6.6KV/100

ISKRA

Made in Slovenia

2019

2024/07/01 00:07:20
1-0:1.8 0:255
0051338.8 kWh
L123 A R T2

50/100 000 Imp/Rev

DI 025

0A5

TRIC

SLIP No. 0216961

FOR USER DEPARTMENT

Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:

PL N2003-27 3x230/110V T-BA 50Hz
Imp/Rev Rev20 000 Imp/Rev Pt. No. 0356-4040
ADJUD

COM: RS/6642

A170

7992

5. 6.6KV COUPL
ABCA-BBE

성능시험
(PERFORMANCE TEST)

U#2 #1

NUX 1

ABCA-
BBE

ABCA
BBE

1000 / 2.0

6.6KV / 10

SKRA

Model No. 1000

2.18

1000 / 2.0

2024/07/01 00:07:40
1-0:1.8.0+01
0046807.4 M
L123 A P 12

1000 / 2.0

SKRA

CE

21-MRDS-07

500.5710V

4A

50Hz

1000 / 2.0

1000 / 2.0

1000 / 2.0

1000 / 2.0

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1000 / 2.0

ABCJ

BBTRIC

SLIP No. 0216960

FOR USER DEPARTMENT

Name:

Signature & Date:

SE No.:

Consumer No.:

Address:

Region:

HTO

7993

6. 6.6KV COUPL

ABCB-BBF

성능시험
(PERFORMANCE TEST)

#U2 24

AUX 2

6,6 KV COUPL A2BCA-BBE 03

6,6 KV

10001

6600/100V

SGIA

2004-07-01 00102107
1-0:1.8.0-01
0002368.3 NMN
L1 3 L2 T E

CE

RIC

SLIP 0030231

RECEIPT

Signature & Date

Number No.

Name

Address

City

State

Zip

Phone

Fax

E-mail

Notes

Comments

Remarks

Signature

Date

Time

Place

Other

Remarks

Signature

Date

Time

Place

Other

Remarks

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Remarks

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Date

Time

6,6 KV COUPL A2BCB-BBF 14

1000/1

6600/100V

ISKRA

Made in Slovenia

2010

2024/07/01 00:02:41

1-0:1.8.0*01

0001024.0 kWh

L 3 T2 T E

40-4 Pn 4 W

CE

4300-27 2x63,5/10V 1.5A 50 Hz

kWh - Rev 20 (000 mm³/verh - Pt No 035-841040

0/00 Date: 15.05.02

TRIC

SLIP No. 023024

FOR USER DEPARTMENT

Name: _____

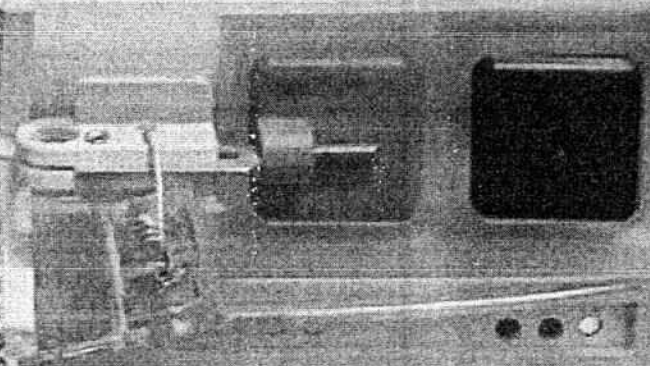
Signature & Date: _____

KE No.: _____

Consumer No.: _____

Section: _____

Region: _____



BBEICEJ11

01BBE FEED FROM A3BCA

1000/1

6600/1000

ISKRA

Model 1000

0100

100000 Imp/Wh

2021-07-01 10:00:00

100000 Imp/Wh

1-0:1.5 kWh

0004862.1 kWh

L123 H+ T2 T E

0.5%

AC 230V 4 Wire

CE

021-0340327 2000000V 1.0A 50Hz

1000000 Imp/Wh Box 20000 Imp/Wh Pr. No. 005-801-040

AC/DC

Conn. 1520102

TRIC

SLIP No. 022521

FOR USER DEPARTMENT

Name

Signature & Date

IC No.

Consumer No.

Section

Region

01CE

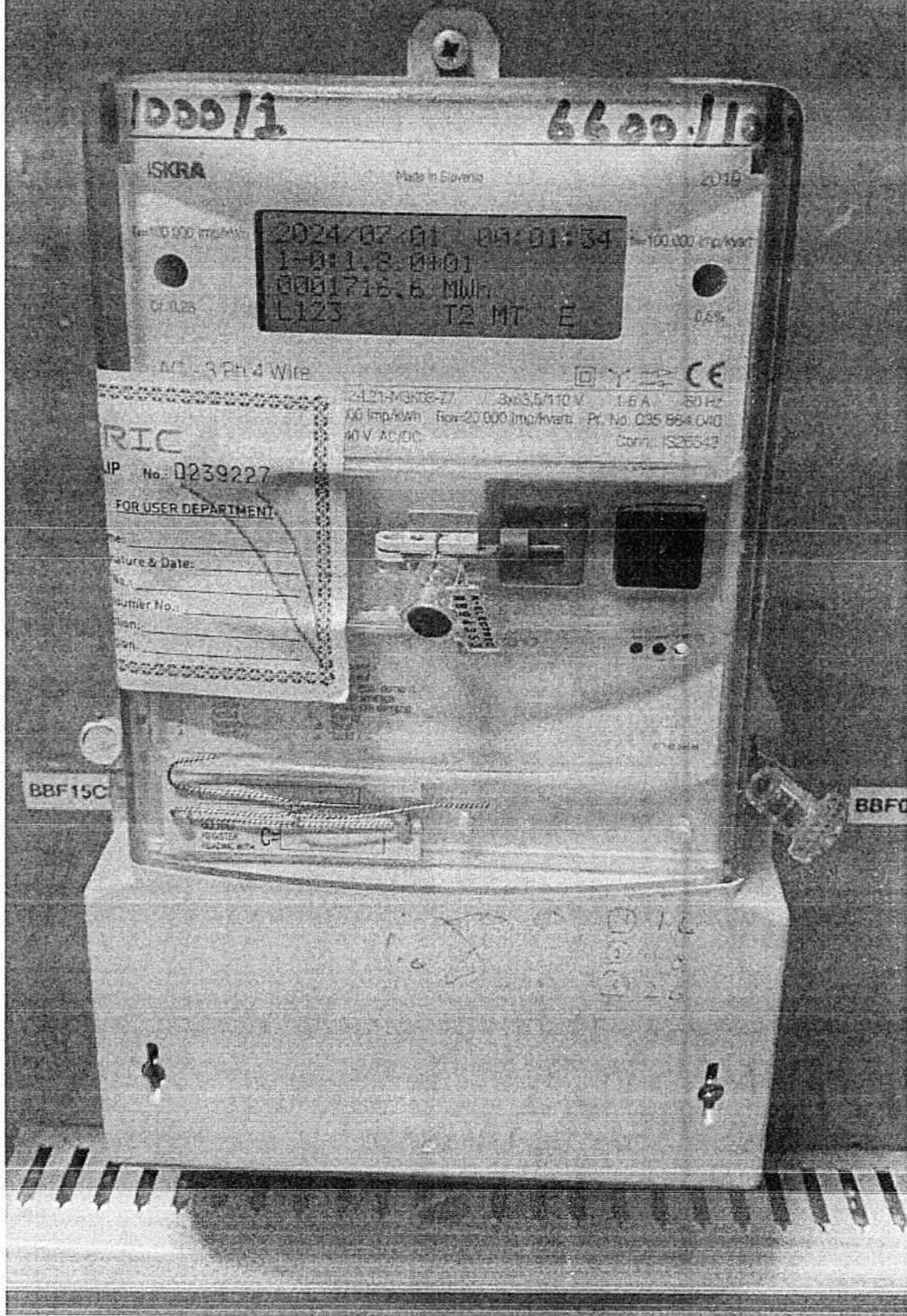
BBE15C

016
016
016

1.8

BBF15CE311

61BBF FEED FROM A3BCB



U#1

ISKRA

Made in Slovenia



100 000 imp/kWh

100 000 imp/kWh

0.2S

0.2S

0.2S
3x57.7/100V
3x83.5/110V
3x101V
3x120V
3x138V
3x160V
3x190V
3x220V
3x254V
3x298V
3x346V
3x400V
3x460V
3x528V
3x600V
3x690V
3x794V
3x912V
3x1045V
3x1197V
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3x10000000V

AC - 3 Ph 4 Wire/3 Ph 3 Wire

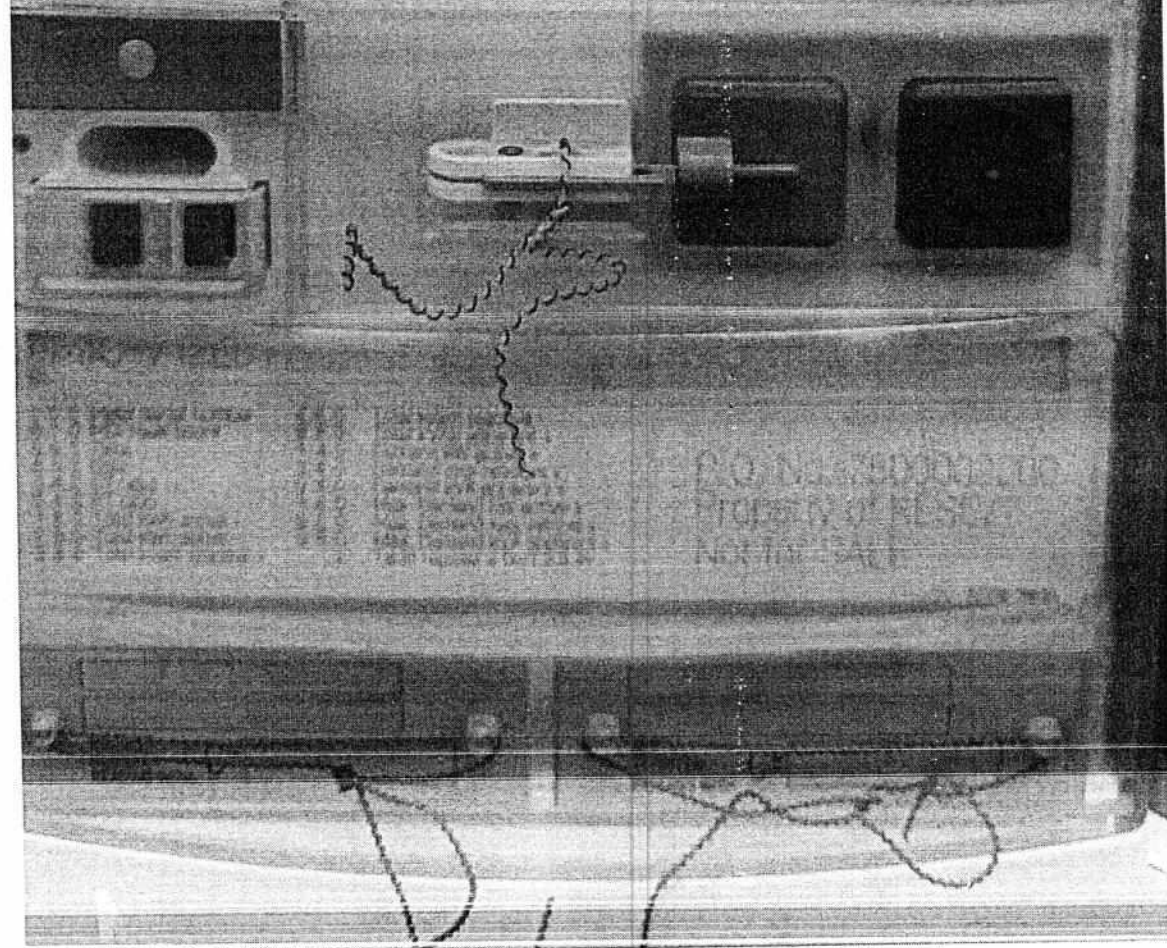


Type: MT68CS-422PGSS33-EI-L21-M3K03-Z7 3x57.7/100V; 3x83.5/110V 5(10)A 50Hz

Imp: 41 537 815 Roa=20 000 imp/kWh Roa=20 000 imp/kvarh Pr. No: 006 361 009

Imp: 41 537 815 Roa=20 000 imp/kWh Roa=20 000 imp/kvarh Pr. No: 006 361 009

Comm: 523341



U#2

KRA

Made in Slovenia

2009

1000 imp/kWh

1=100 000 Imp/kWh

0.25

0.5%

3 Ph 4 Wire/3 Ph 3 Wire

CE

MT660S-422936S33-EI-L21-M3K03-Z7

3x57.7/100 V : 3x63.5/110 V 5(10) A 50 Hz

41 507 817

F_{net}=20 000 Imp/kWh

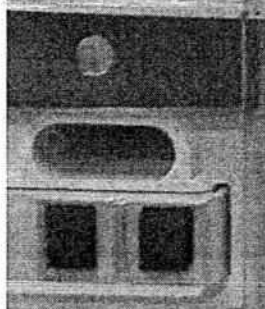
F_{net}=20 000 Imp/kWh

Pr. No: 035 861 036



U_N=50-240 V AC/DC

Conn. IS26361



V_{IN} V_{OUT}

1. Total weight
2. Total weight
3. Total weight
4. Total weight
5. Total weight
6. Total weight
7. Total weight
8. Total weight
9. Total weight
10. Total weight

4.0
4.0
4.0
4.0
4.0
4.0
4.0
4.0
4.0
4.0

1. Total weight
2. Total weight
3. Total weight
4. Total weight
5. Total weight
6. Total weight
7. Total weight
8. Total weight
9. Total weight
10. Total weight

P.O. No. 7500002200
Property of KESCI
Not for sale



U#5

ISKRA

Made in Slovenia

2009



I=100 000 Imp/kWh

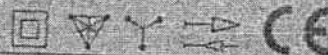
2024-07-01 08:11:27
1-0:1.5.0*01
2536086.0 kWh
L123 A+R+ T1 T

I=100 000 Imp/kvarh

Cl 0.25

0.5%

AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MT850S-A22R36S33-EI-L21-M3K03-Z7

3x57.7/100 V; 3x63.5/110 V 5(10) A 50 Hz

No. 41 507 880

RcA=20 000 imp/kWh

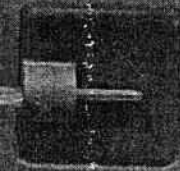
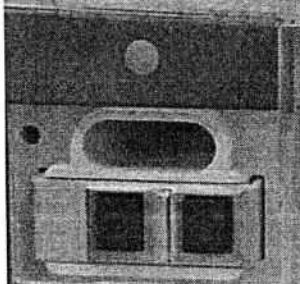
RcA=20 000 imp/kvarh

Pr. No: 035 581 038



U=50-240 V AC/DC

Conn. S26361

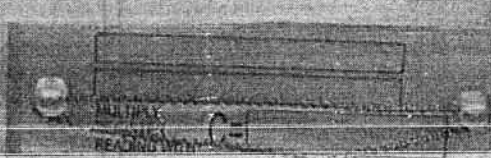


MT850S-A22R36S33-EI-L21-M3K03-Z7

0.0.0 Meter serial number
0.1.0 MCR reset count
0.6.1 Time
0.9.2 Cntr
0.4.2 C1 ratio
0.4.3 C2 ratio
0.8.0 Total kWh active +
0.8.0 Total kWh passiv
0.8.0 Total kvarh reactive +

0.8.0 Total kvarh reactive +
0.8.0 Total kvarh reactive +
0.4.0 Demand kW active +
0.4.0 Demand kvar reactive +
0.4.0 Demand kVA apparent +
1.0.0 Max. Demand kW active +
1.0.0 Max. Demand kvar reactive +
1.0.0 Max. Demand kVA apparent +
1.0.0 Total register x (x=1,2,3,4)

P.O. No. 7500002200
Property of KESCI
Not for SALE



U6

ISKRA

Made in Slovenia

2003



I_n=100 000 imp/kWh

I_n=100 000 imp/kvarh



Cl 0.2S



0.5%

2003-07-01 05:02:51
1-04-12-00-01
2004-03-01 00:00:00
L1 L2 L3 N PE

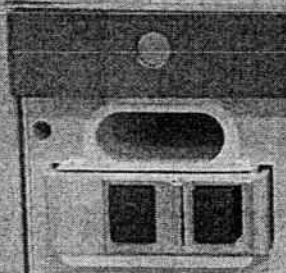
AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MT80S-A22R36S33-EI-L21-M3K03-Z7 3x57.7/100 V; 3x63.5/110 V 5(10) A 50 Hz

No.: 41 501 338 Roa=20 000 imp/kWh Roa=20 000 imp/kvarh Pr. No: 035 361 038

Ux=50-240 V AC/DC Conn.: IS26361

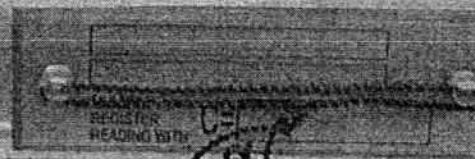


PMIO-VT2L2T

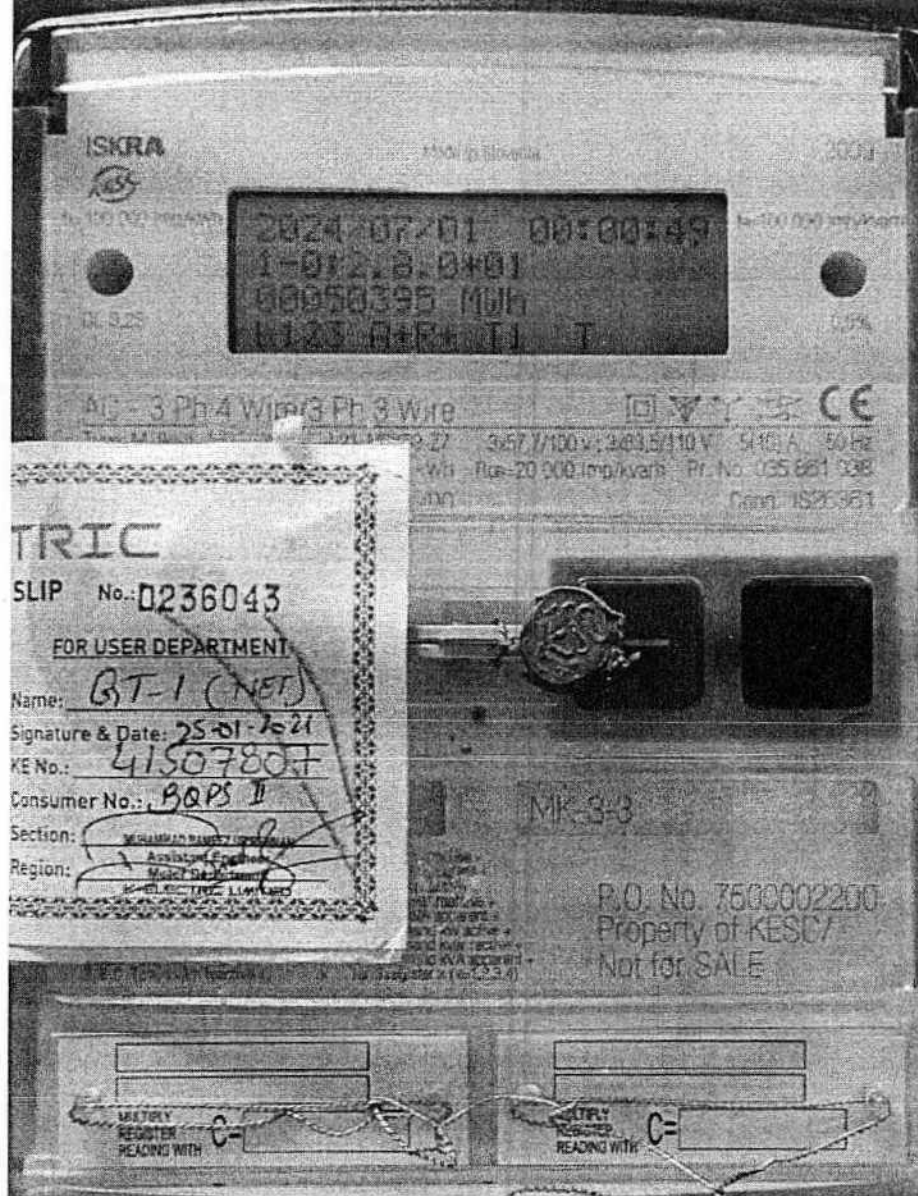
PMIS-3-3

0.0.0	Max serial number	18.0	Total kvarh reactive
0.0.1	MDT read count	98.0	Total kVAh apparent
0.0.2	Time	0.10	Demand kW active
0.0.3	Date	3.4.0	Demand kVA reactive
0.0.4	Cl ratio	0.4.0	Demand kVA apparent
0.0.5	Pf ratio	1.0.0	Max Demand kW active
0.0.6	Total kWh active	98.0	Max Demand kVA reactive
0.0.7	Total kWh reactive	98.0	Max Demand kVA apparent
0.0.8	Total kvarh reactive	x	Tariff register x (x=1,2,3,4)

P.O. No: 75000002200
Property of KESC/
Not for SALE



x01



Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

x01

ISORA



2024-07-01 00:01:12
1-0:2.3.0+01
00072987 MWh
1123-H-R-T1

AC-3 Ph 4 Wire/3 Ph 3 Wire



ISORA
TY SLIP No. **0236044**
FOR USER DEPARTMENT
Name: **GT-2 (NET)**
Signature & Date: **25-01-202**
KE No: **41507793**
Consumer No: **BQPS II**
Section: **...**
Region: **...**

P.O. No. 750/2018
Property of KES
Not for SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
**GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER**
Meter No: 41507793
(Active Energy MWh)

2024-07-01 00:01

X01

ISKRA

Made in Croatia

2709

2024/07/01 00:01:32
1-0:2.8.0*01
00050774 MWh
L123 A+R+ T1

0.025

100 A 400 V 50 Hz
Type: M3903-4

Pakistan (Private)

3x57.7/100 V, 2x0.35/110 V, 5/10 A, 50 Hz
Rat: 20 000 Imp/kWh, Fr. No. 035 001 035
Comm. 1526351

CE

RIC

No. 0236033

FOR USER DEPARTMENT

GT-3 (NET)

Nature & Date: 25-01-201

No. 41507900

Consumer No. BQPS II

Location: 25/8

Region: 25/8

P.O. No. 7500002200
Property of KESCO
Not for Sale

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

2024/07/01 00:01

ISKRA

Model: Skm100

2003

2024/07/01 00:01:58
1-012.8.0*01
000000000 MWh
L123 A+B-T1 M

AC 3P+N Wire/3P+3 Wire

CE

100V/100V, 3x63.5/110V, 5(10)A, 50Hz
Power: 20 (10) kVA/400V, P: No. Q36.601.038
Conn: IS20001

RIC

P No. 0236034

FOR USER DEPARTMENT

Net: ST (NET)

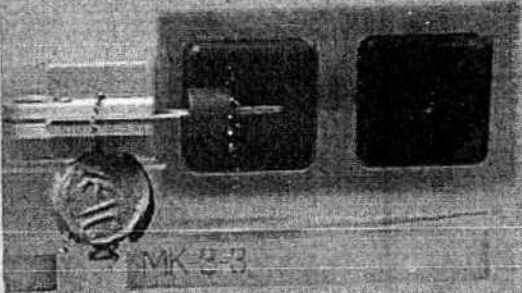
Nature & Date: 25-01-2021

No. 41507914

Consumer No. RAB II

Station: [Signature]

Location: [Signature]



MK 3-3

P.O. No. 7500002200
Property of KESCO
Not for SALE

GREEN
REGISTER
READING WITH C=

MULTIPLY
REGISTER
READING WITH C=

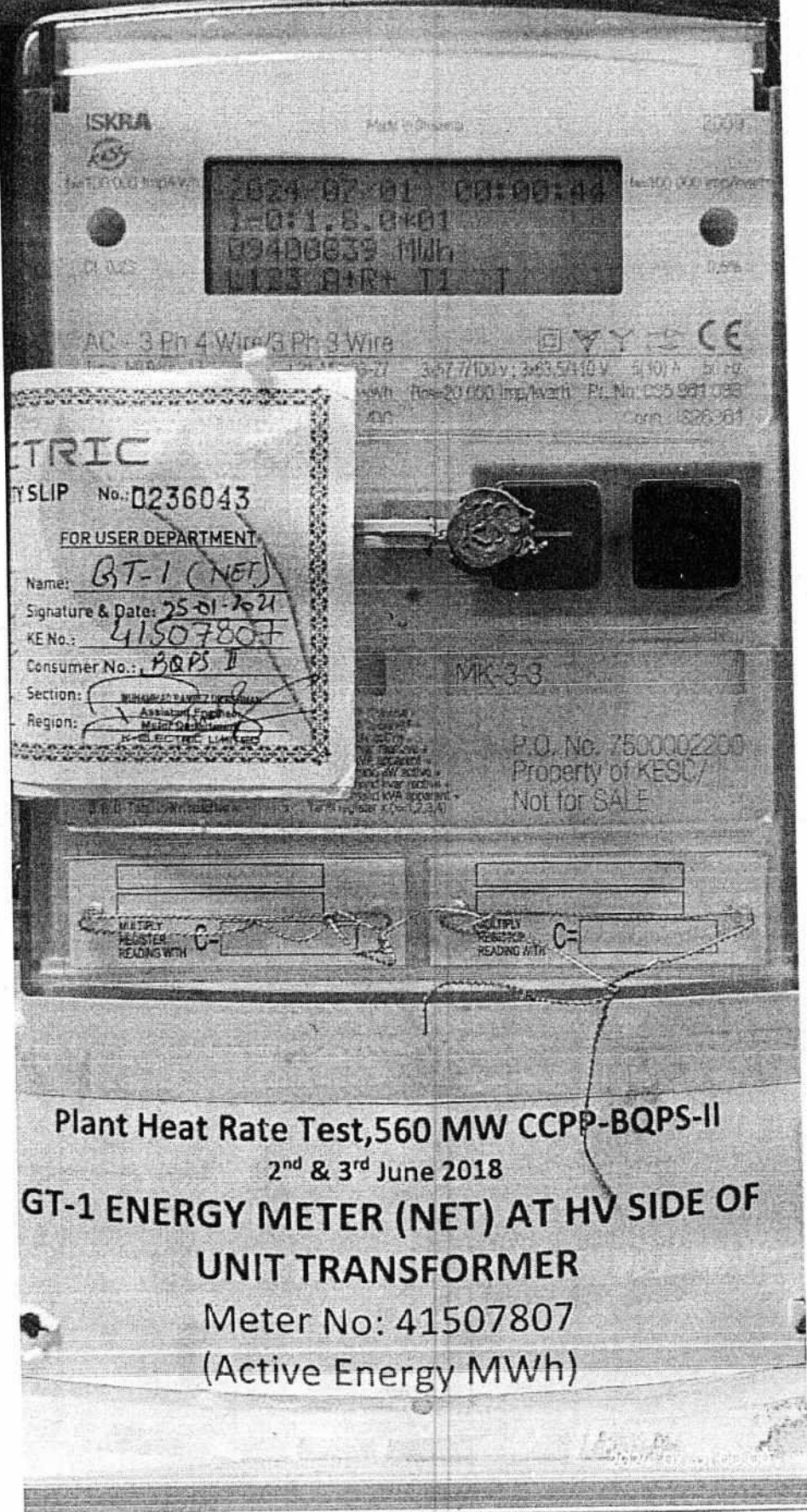
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

ST ENERGY METER (NET) AT HV SIDE OF UNIT
TRANSFORMER

Meter No: 41507914
(Active Energy MWh)

2024/07/01 00:02

x01



Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

x01

ISKRA

2024-07-01 00:01:08
1-0:1.3.0W01
09121796 MWh
L125 R1R+ TI

ELECTRIC

TY SLIP No. D236044

FOR USER DEPARTMENT

Name: GT-2 (Net)
Signature & Date: 25-06-2018
KE No: 41507793
Consumer No: BQPS II
Section: 11
Region: 11

P.O. No. 5/2018
Property of KESC
Not for Sale

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)

2024/07/01 00:01

L123 A+R+ T1

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

2024/07/01 00:00

2024/07/01 00:07

250011

220KV / 100

D-22 G.SUT-1

57A

THE UNIVERSITY OF CHICAGO

CE

ERIC

SLIP No. 0249590

FOR USER DEPARTMENT

Name: _____

Signature & Date:

KE No. 3

Consumer No.

Section:

Regions:

RECEIVED

LITD 0500

A02
003 METER

2500/1

220KV / 100V

D14 G5UT2

104

I_n = 100 000 Imp/kWh

I_n = 100 000 Imp/kvarh

Cl 0,2S

0,5%

AC - 3 Ph 4 Wire

CE

Type: MTA60S A 03533 E12-L21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz

p/kWh Rom = 20 000 Imp/kvarh Fr. No: 035 864 037

AC/DC Conn.: IS26642

TRIC

SLIP No.: D249598

FOR USER DEPARTMENT

Name: _____

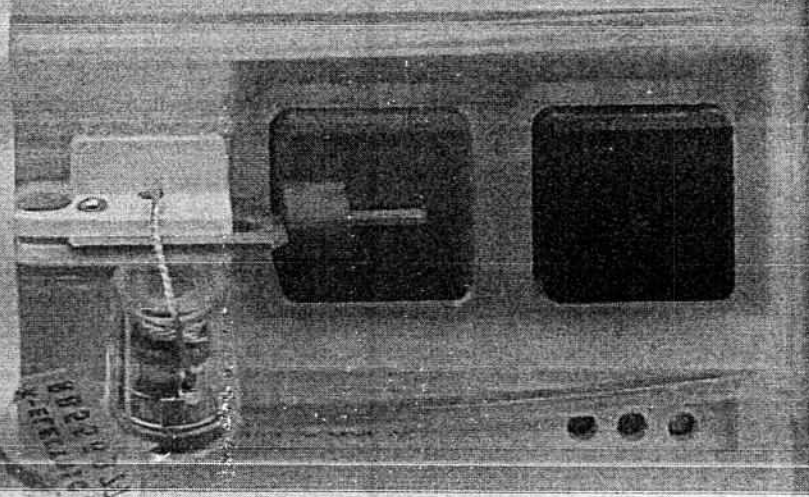
Signature & Date: _____

KE No.: _____

Consumer No.: _____

Section: _____

Region: _____



11

220kV / 1100V

D-17

SST-4

2020

2024-07-01 00:00:00
1-000 0.0001
000004.5 kWh
L123 R4 T2

In=100 000 Imp/kvarh

0.5%



2 Ph 4 Wire

AS33-12-1-21-M9K03-Z7

3x63,5/110 V

1-6 A 50 Hz

Imp/kWh

Roh=20 000 Imp/kvarh

Pr. No. 035 884 08

Conn.: IS26642

C

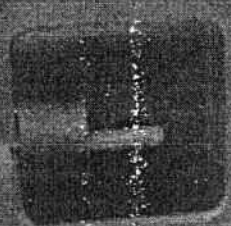
No.: D249596

USER DEPARTMENT

e & Date:

er No.:

K-ELECTRIC
R0555693



001

220KV / 100

D-22 GSUT-1

Made in Slovenia

2020

100 imp/kWh

fr=100 000 imp/kvarh

0.5%

3 Ph 4 Wire



13K03 77

50 Hz

50 Hz

3 Ph fr=200 000 imp/kvarh

0.5%

0.5%

0.5%

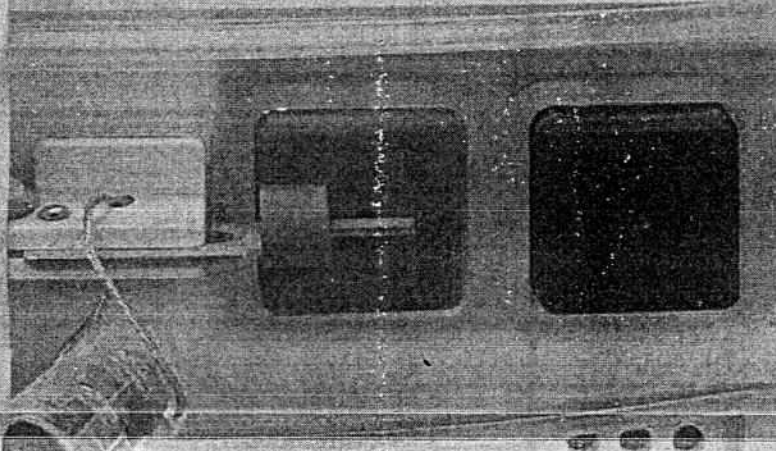
IC

No.: D249590

USER DEPARTMENT

& Date:

No.:



2500/1

220KV / 10

14

D 14

Made in Slovenia

65 UT 2

24-01-01
1-01-01-01
1298592
L123 H-F-T

AC - 3 Ph 4 Wire

1000 V/3-475 L33-E12-L21-M3K03-77

3x63.5/110 V

1.6 A

501

0/kWh Ron-20 000 imp/kvahr Pl. No. 035 604 3

02/00

Conn. IS200

TRIC

SLIP No.: D249598

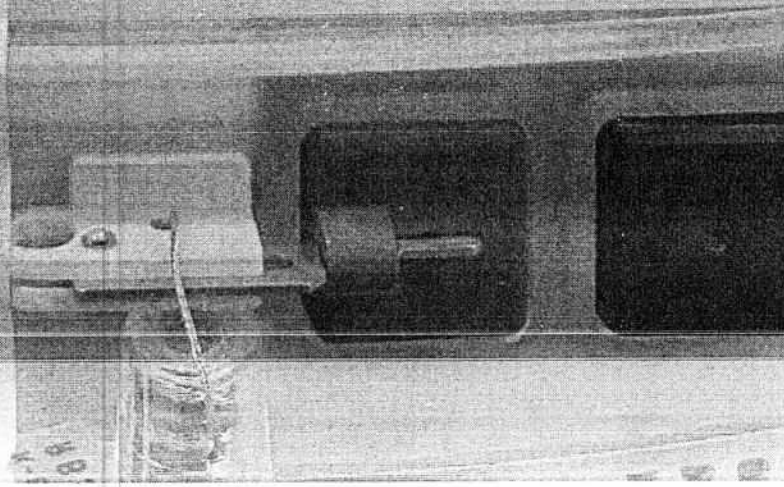
FOR USER DEPARTMENT

Name: _____

Signature & Date: _____

KE No.: _____

Consumer No.: _____



11

220kV 1100V

D-17 SST-4

2020

1012-07-01 01:01:45
1-011.8.0401
0000793.4 kWh
1123 0.04 TE T E

fr=100 000 imp/kvarh

0,5%

3 Ph 4 Wire

□ Y ≡ CE

035 864 037 E12-L21-M3K03-Z7 3x63.5/110 V 1.6 A 50 Hz
20 imp/kWh Ror=20 000 imp/kvarh Pr. No: 035 864 037
3/00 Conn. IS26642

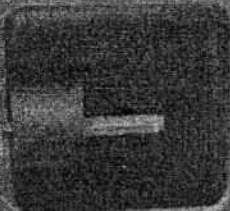
D249596

SER DEPARTMENT

Date: _____

No.: _____

K-ELECTRIC
R855693



8764

D02

2024-07-01 00:07:17
1-0:2.8.01255
00004850 kWh
L123 A+R+ T2 I E

CE

M3K03-27 3x63,5/110 V 1-5 A 50 Hz
kWh Rev-20 000-imp/kvarh Pr. No: 035 864 640
C/DC Conn. 1320642

RIC

UP No.: 0268739

FOR USER DEPARTMENT

Signature & Date:
No.:
Number No.:
on:
on:



K-electronic
R021693
MK-3-3

NO NO NO

Energy	2	Cost, max. demand
Energy <td>4<td>Actual average</td></td>	4 <td>Actual average</td>	Actual average
Energy <td>6<td>Maximum demand</td></td>	6 <td>Maximum demand</td>	Maximum demand
Energy <td>8<td>Energy</td></td>	8 <td>Energy</td>	Energy
Energy <td>10<td>Total</td></td>	10 <td>Total</td>	Total
Energy <td>12<td>Tariff x</td></td>	12 <td>Tariff x</td>	Tariff x

8045

MULTIPLY
READING WITH C=

ISKRA

003

2013

100 000 imp/kWh

0.025

2024-07-01 08:12:55
1-0:278.8+230
00008976 kWh
L12 H-R+ T-MT E

100 000 imp/kWh

0.025

AC 230V 50Hz
1750W

YSLIP

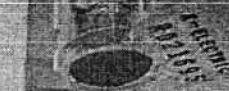
0268741

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KENo.: _____
Consumer No.: _____
MAN
Section: _____
Department: _____
Region: _____

13K03-Z7 3x63,5/110 V 1.8 A 50 Hz
kWh Ros=20 000 imp/kvarh Pr.No 035 854 040
VDO Conn. IS26642

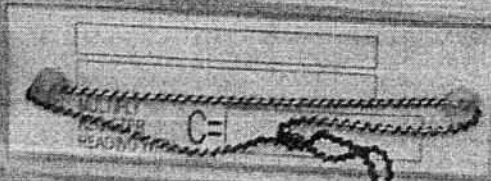
CE



MK-3-3

100 000 imp/kWh

1. 1.0 1.0 1.0 1.0
2. 1.0 1.0 1.0 1.0
3. 1.0 1.0 1.0 1.0
4. 1.0 1.0 1.0 1.0



8041

GT-3/4 Net 220 KV
(1.8.0) (2.8.0) (3.8.0)
(4.8.0)

D03
Energy Meter

ISKRA

D02

2024/07/01 00:00:30
1-0:1.0.0*255
00000200 kWh
L123 A+R+ T2 T E

ETRIC

Y SLIP No. 0268739

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No.: _____
Consumer No.: _____
Section: _____
Address: _____

13K03-Z7 2x63.0/110 V 1.6 A 50 Hz
kWh, Rev-20 000 Imp/kWh Pt. No. 035 004 040
D/DC Conn. 1526642

CE

8045

GT-1/2 Net 220 KV
(1.8.0) (2.8.0) (3.8.0)
(4.8.0)

D02
Energy Meter

D02 READING TIME AT 00:00 HRS

GT-3/4
(1.8.0) (2
(4.

D03 RE
1 6 2.6

ISKRA

D02

2024-07-01 00:00:36
1-0:1.8.0+255
00060284 kWh
L123 A+R+ T2 T E

CE

43K03-Z7 3x63.5/110 V 1.5 A 50 Hz
kWh Rate 20.000 (imp/kWh) Pr. No. 035 804 000
0/DC Conn. 1520542

ETRIC

Y SLIP No.: 0268739

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Address:

2. Actual peak demand
4. Actual average
5. Maximum demand
6. Energy
7. Total
8. Tariff

8045

GT-1/2 Net 220 KV
(1.8.0) (2.8.0) (3.8.0)
(4.8.0)

D02

Energy Meter

GT-3/4
(1.8.0) (2
(4.

D03 RE

D02 READING TIME AT 00:00 HRS

1.6 2.6

ISKRA

003

2019

100.000 Imp/kWh

0.025

2024/07/07 00:01:43
1-0:1.8.0+255
00047391 kWh
L123 A+R+ T2 MT E

100.000 Imp/kvarh

0.5%



13K03-Z7 3x63.5/110 V 1-8 A 50 Hz
kWh For=20.000 Imp/kvarh Pr. No. 035 864 040
1/DC Conn. IS26642

SLIP

0268741

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

MAN
Section:

ment
Region:

MK-3-3

100/100

1. 1.0 React
2. 1.0 Active
3. 1.0 Reactive
4. 1.0 Total
5. 1.0 Demand
6. 1.0 Average
7. 1.0 Maximum demand
8. 1.0 Energy
9. 1.0 Total
10. 1.0 Tariff x

27 743 244 N

READINGS

8041

GT-3/4 Net 220 KV
(1.8.0) (2.8.0) (3.8.0)
(4.8.0)

D03
Energy Meter

D07

SXRA

2004/07/01 00:01:37
1-B:1.8.0+355
00014951 MWh
L123 A+R+ T2 M E



3x67.5/110V 50Hz
Rm=20.000 Imp/Axord
100-240 V AC 50C

STG-1 Net 220 KV
(1.8.0) (3.8.0)

REGISTER
PENDING WITH

SKPA

005

2019

2024-07-01 00:00:37
1-0:1.0.0-200
00011303 kWh
L123 A+R+ T2 E

Imp/kWh 20 000 Imp/kvarh

0.5%

CE

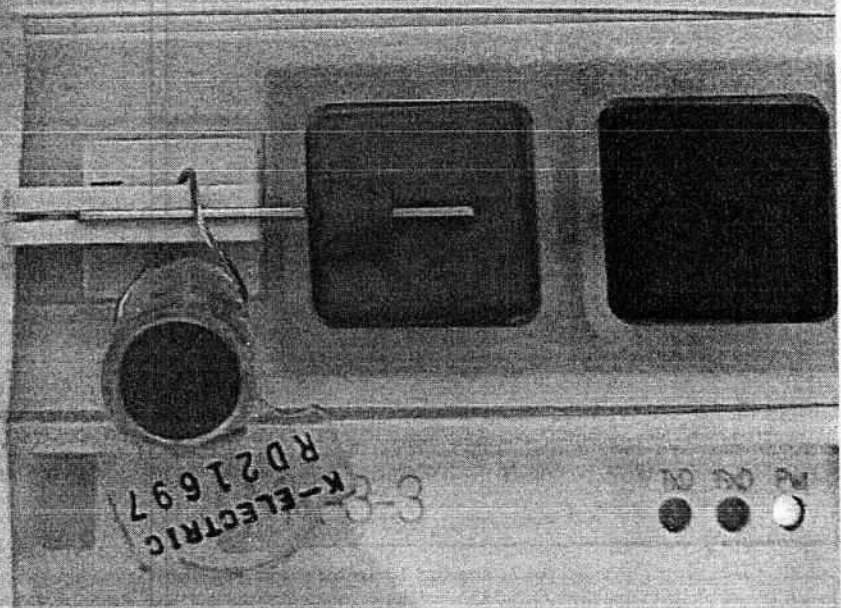
21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz
Imp/kWh Ron=20 000 Imp/kvarh Pr. No: 035 864 040
Conn.: IS26642

TRIC

SLIP No.: 0268743

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
No.: _____
Consumer No.: _____
Address: _____
Region: _____

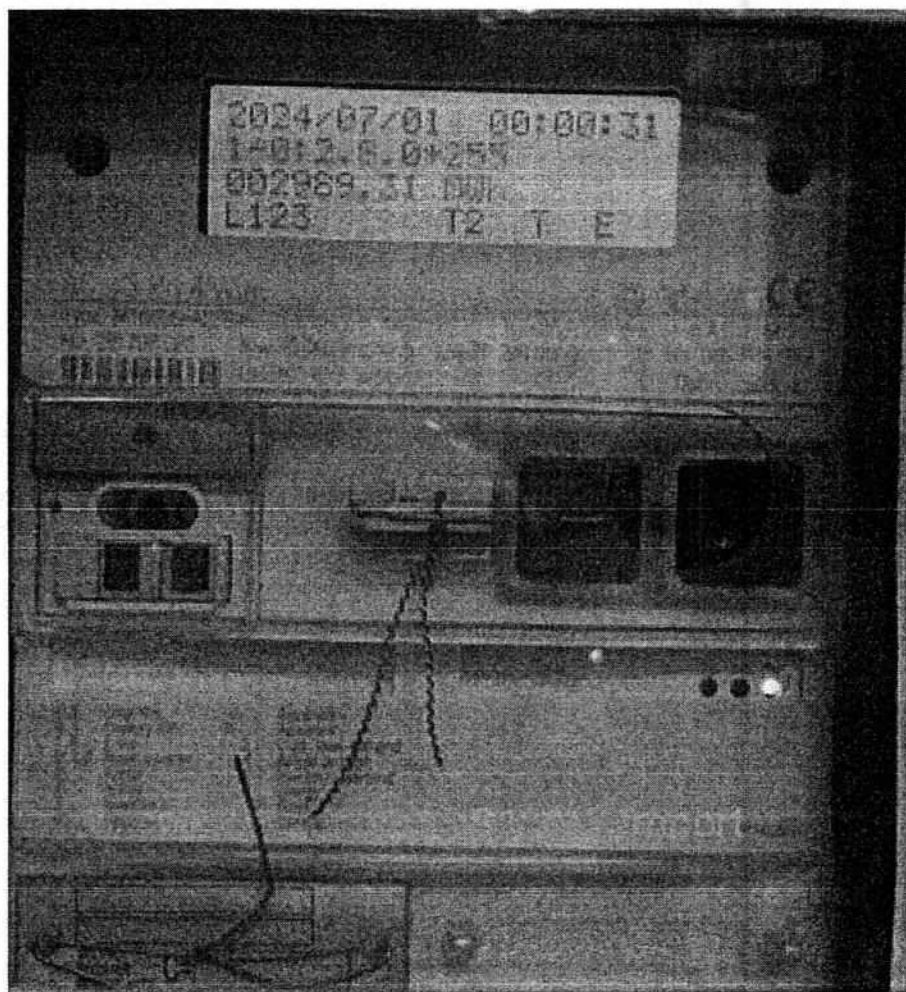


No.	Unit	Description
1	kWh	Active energy
2	kWh	Reactive energy
3	kWh	Active energy
4	kWh	Reactive energy
5	kWh	Active energy
6	kWh	Reactive energy
7	kWh	Active energy
8	kWh	Reactive energy
9	kWh	Active energy
10	kWh	Reactive energy

2042

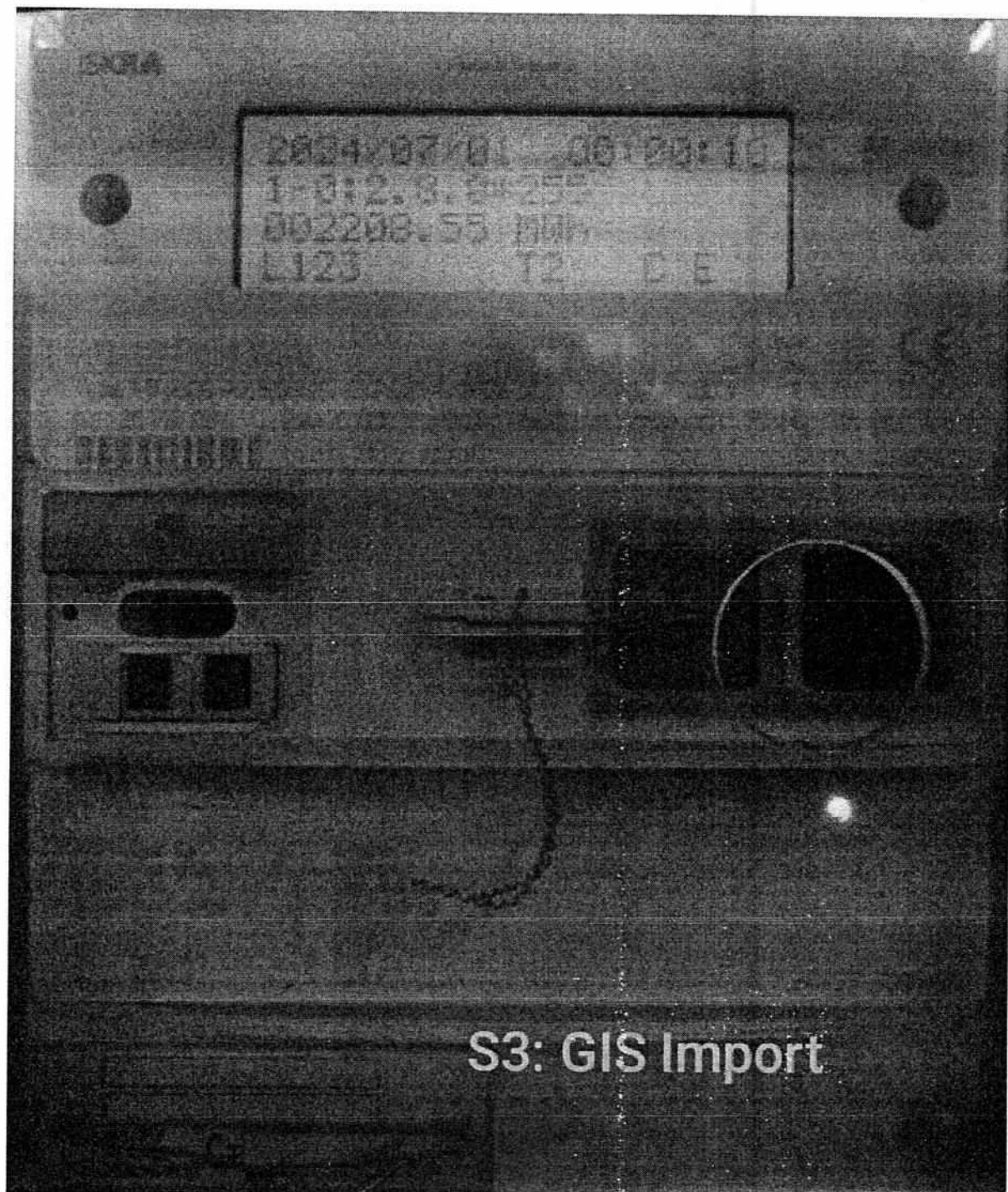
MULTIPLY REGISTER

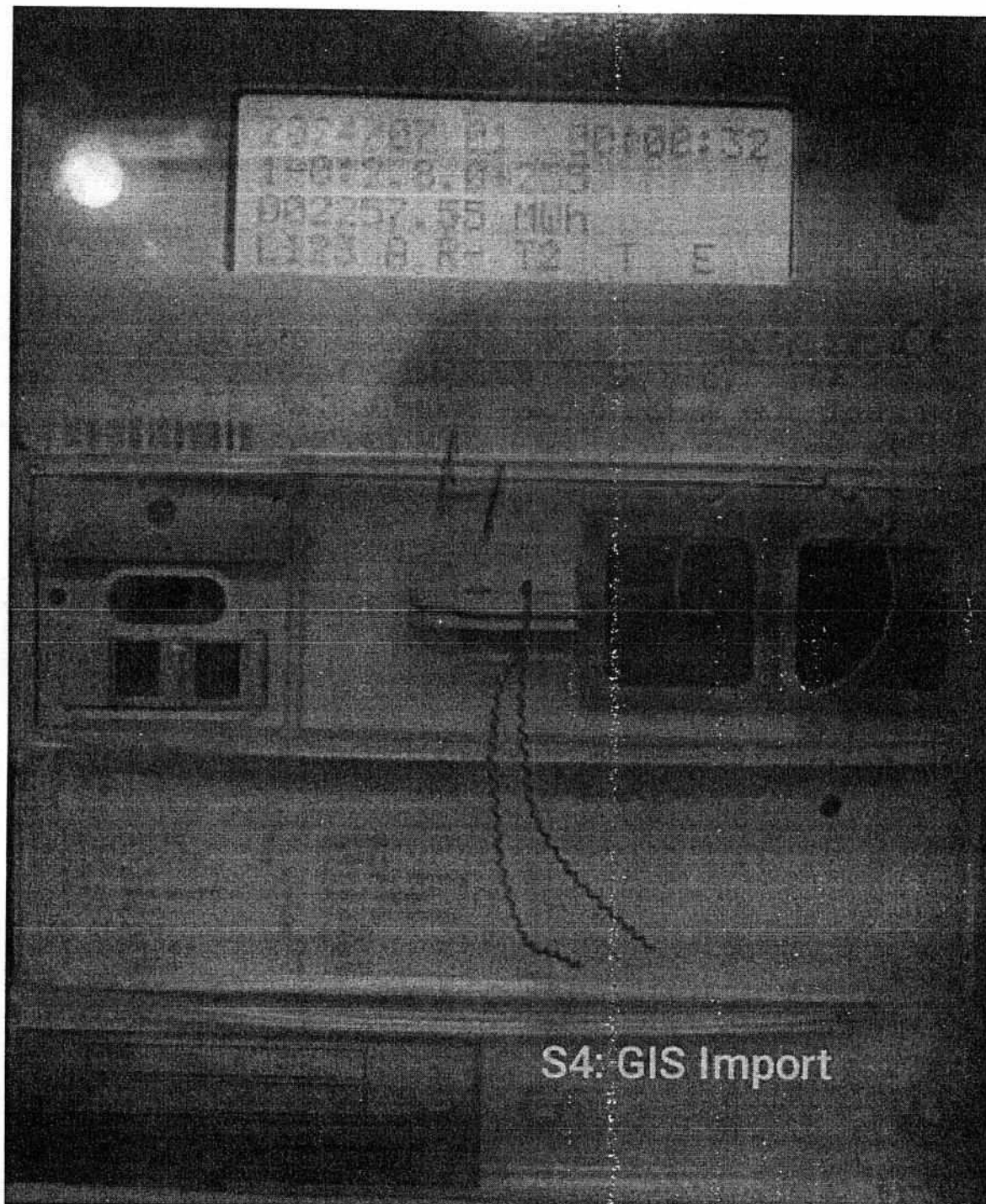
2024/07/01 00:00:31
14012.5.0+254
002969.31 000
L123 T2 T E



2024/07/01 00:00:11
1-812.8.64255
002626:41 MMH
L123 T2 MT E

S2:GIS Import



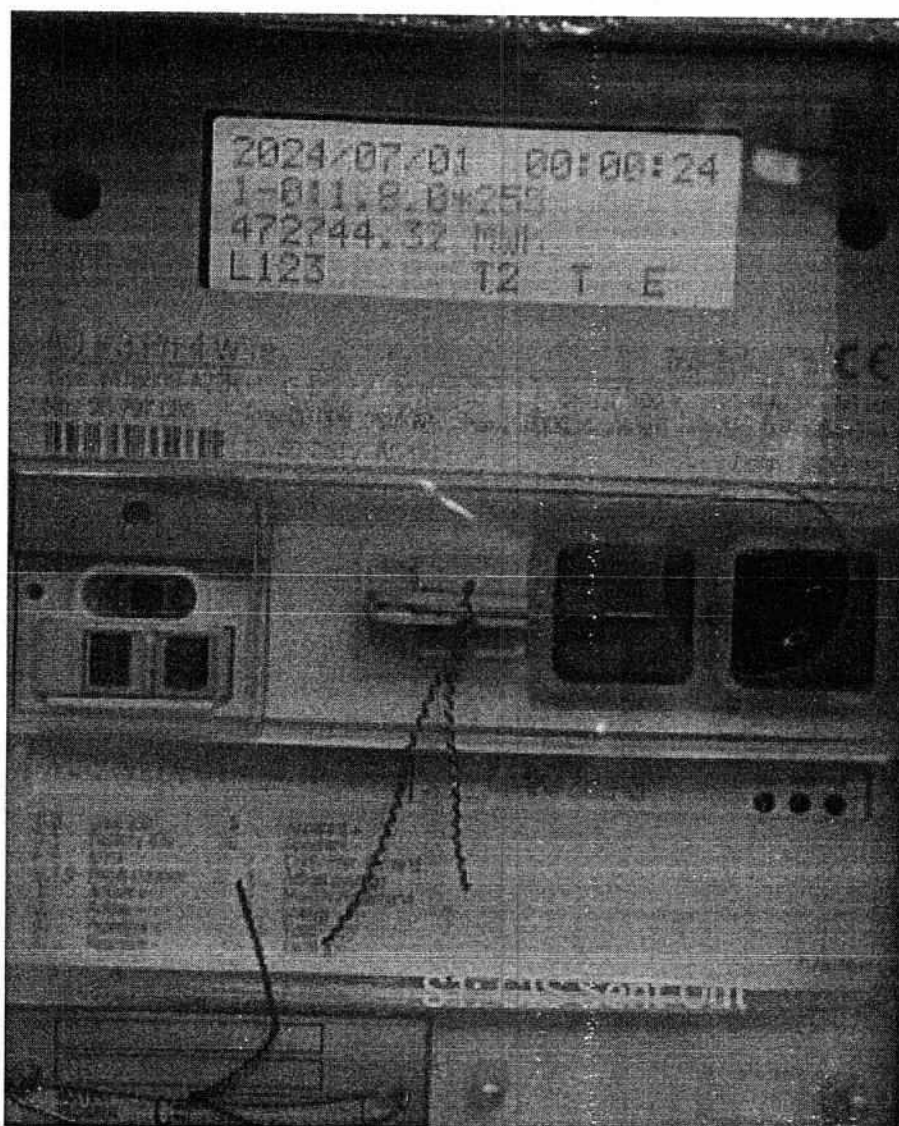


S4: GIS Import

2024/07/01 00:00:58
1-012.8.0+255
002901.15 MW
L123 A-B- T2 T E

S5: GIS import

2024/07/01 00:00:24
1-011.8.0+255
472744.32 MMH
L123 12 T E



2024-07-01 20:00:03
1-011.6 A+255
538167.80 MWh
1123 A-P- T2 MT E

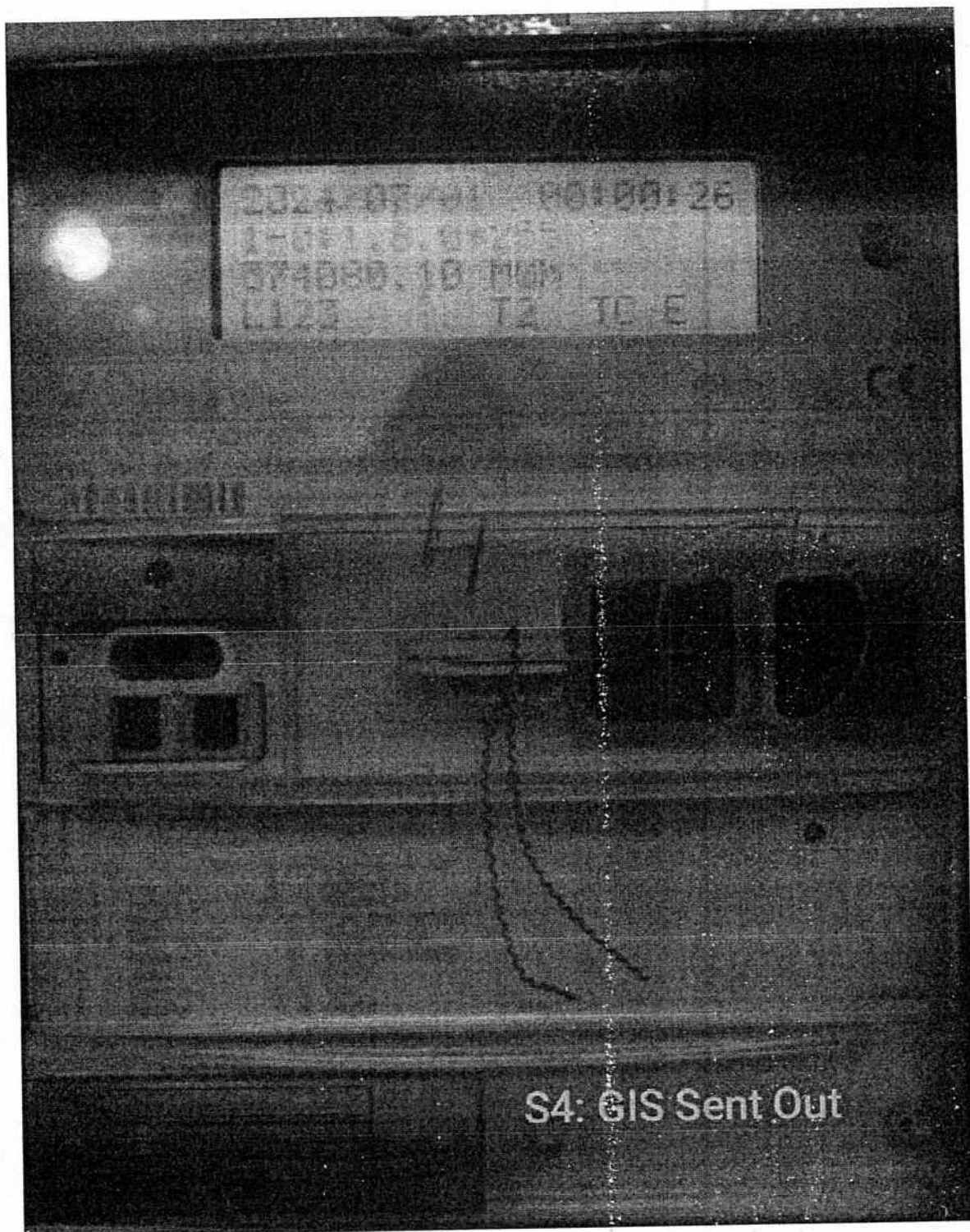
S2: GIS Sent Out

SKRA

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L123 A-R- T2 E

2024/07/01

S3: GIS Sent Out



2024-07-01 00:00:50
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L123 T2 I E

S5: GIS Sent Out

