

Registrar,  
National Electric Power Regulatory Authority  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

Ref No. KE/BPR/NEPRA/2024/251  
September 16, 2024

**SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR AUGUST 2024**

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to June 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of August 2024 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of August 2024 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of August 2024 is as follows:

| Month       | Variation Amount<br>(PKR Million) | Variation per unit<br>(PKR / kWh) |
|-------------|-----------------------------------|-----------------------------------|
| August 2024 | 853                               | 0.51                              |

Please note that for the calculation of FCA of August 2024, CPPA's Fuel Cost for the month of August 2024 is based on CPPA-G's requested rate for the month of August 2024 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,



**Ayaz Jaffar Ahmed**  
Director - Finance

Enclosed:

- Calculation sheet of monthly variation – August 2024 (Annexure A to C)
- Supporting Documents – August 2024

**TARIFF (DEPARTMENT)**

Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date: 18-9-24

Forwarded please.

☒ For nec. action ☐ For information

|                                          |                                          |
|------------------------------------------|------------------------------------------|
| <input type="checkbox"/> DG (Lic.)       | <input type="checkbox"/> DG (Admn/HR)    |
| <input type="checkbox"/> DG (M&E)        | <input type="checkbox"/> DG (CAD)        |
| <input type="checkbox"/> DG (Tech.)      | <input type="checkbox"/> DG (ATC)        |
| <input type="checkbox"/> ADG (T.f.)      | <input type="checkbox"/> ADG (Fin.)      |
| <input type="checkbox"/> SLA             | <input type="checkbox"/> Dir. (I.T)      |
| <input type="checkbox"/> Consult (Tech.) | <input type="checkbox"/> Consult (CTBCM) |

For kind information, please.

- ✓ 1. Chairman
- ✓ 2. M (Tech)
- ✓ 3. M (Lic.)
- ✓ 4. M (Trt. & Fin)
- ✓ 5. M (Law)

Tariff Division Record  
By No. 4762  
Dated: 19-9-24

REGISTRAR OFFICE

Diary No: 9293

Date: 18/9/24

## Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

| Description                       | Units         | Legend           | Aug-24        |
|-----------------------------------|---------------|------------------|---------------|
| <b>Reference Data<sup>1</sup></b> |               |                  |               |
| Cost of Fuel - KE                 | PKR Mn        | a                | 13,504        |
| Cost of Fuel - Power Purchases    | PKR Mn        | b                | 10,135        |
| <b>Cost of Fuel - Total</b>       | <b>PKR Mn</b> | <b>c = a + b</b> | <b>23,638</b> |
| Units Sent out                    | GWh           | d                | 1,478         |
| Cost per Units Sent out           | PKR / KWh     | e = c / d        | 15.99         |
| <b>Actual Data (Provisional)</b>  |               |                  |               |
| Cost of Fuel - KE                 | PKR Mn        | f                | 19,460        |
| Cost of Fuel - Power Purchases    | PKR Mn        | g                | 8,264         |
| <b>Cost of Fuel - Total</b>       | <b>PKR Mn</b> | <b>h = f + g</b> | <b>27,724</b> |
| Units Sent out                    | GWh           | i                | 1,680         |
| Cost per Units Sent out           | PKR / KWh     | j = h / i        | 16.50         |
| <b>Fuel Cost Adjustment (FCA)</b> |               |                  |               |
| Fuel Cost Adjustment - Variation  | PKR / KWh     | k = j - e        | 0.51          |
| Fuel Cost Adjustment - Amount     | PKR Mn        | l = k x i        | 853           |

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.



## K-Electric Limited

## KE's Sent out Details

| DESCRIPTION |                                                               | Aug-24            |
|-------------|---------------------------------------------------------------|-------------------|
| <b>1</b>    | <b>UNITS SENT OUT</b>                                         |                   |
| <b>1a</b>   | <b>UNITS SENT OUT ON FURNACE OIL</b>                          |                   |
| <b>i</b>    | <b>Bin Qasim - I</b>                                          |                   |
|             | Unit 1                                                        | GWh 0.85          |
|             | Unit 2                                                        | GWh 0.78          |
|             | Unit 5                                                        | GWh 10.37         |
|             | Unit 6                                                        | GWh 1.21          |
|             | <b>Total units sent out on furnace oil - Bin Qasim - I</b>    | <b>GWh 13.21</b>  |
| <b>1b</b>   | <b>UNITS SENT OUT ON INDIGENOUS GAS</b>                       |                   |
| <b>i</b>    | <b>Bin Qasim - I</b>                                          |                   |
|             | Unit 1                                                        | GWh -             |
|             | Unit 2                                                        | GWh -             |
|             | Unit 5                                                        | GWh -             |
|             | Unit 6                                                        | GWh -             |
|             | <b>Total units sent out on indigenous gas - Bin Qasim - I</b> | <b>GWh -</b>      |
|             | ii (a) Bin Qasim II - 560 MW with one compressor              | GWh 0.729         |
|             | ii (b) Bin Qasim II - 560 MW with two compressor              | GWh 39.105        |
|             | iii Korangi Town Gas Turbine II                               | GWh -             |
|             | iv Site Gas Turbine II                                        | GWh -             |
|             | v Korangi CCPP - KCCP                                         | GWh -             |
|             | <b>Total units sent out on indigenous gas - KE</b>            | <b>GWh 39.83</b>  |
| <b>1c</b>   | <b>UNITS SENT OUT ON LNG</b>                                  |                   |
| <b>i</b>    | <b>Bin Qasim - I</b>                                          |                   |
|             | Unit 1                                                        | GWh -             |
|             | Unit 2                                                        | GWh 0.02          |
|             | Unit 5                                                        | GWh 7.22          |
|             | Unit 6                                                        | GWh 1.52          |
|             | <b>Total units sent out on LNG - Bin Qasim - I</b>            | <b>GWh 8.76</b>   |
|             | ii (a) Bin Qasim II - 560 MW with one compressor (SSGC)       | GWh 2.932         |
|             | ii (b) Bin Qasim II - 560 MW with two compressors (SSGC)      | GWh 157.204       |
|             | ii (c) Bin Qasim II - 560 MW with no compressor (PLL)         | GWh -             |
|             | ii (d) Bin Qasim II - 560 MW with one compressor (PLL)        | GWh 3.660         |
|             | ii (e) Bin Qasim II - 560 MW with two compressors (PLL)       | GWh 86.892        |
|             | iii Korangi Town Gas Turbine II                               | GWh 0.05          |
|             | iv Site Gas Turbine II                                        | GWh -             |
|             | v Korangi CCPP - KCCP                                         | GWh 28.91         |
|             | vi (a) BQPS III - Unit 1                                      | GWh 248.07        |
|             | vi (b) BQPS III - Unit 2                                      | GWh 216.26        |
|             | <b>Total units sent out on LNG - KE</b>                       | <b>GWh 752.73</b> |
| <b>1d</b>   | <b>UNITS SENT OUT ON HSD</b>                                  |                   |
| <b>i</b>    | Korangi CCPP - KCCP                                           | GWh 0.21          |
| <b>ii</b>   | BQPS III - Unit 1                                             | -                 |
| <b>iii</b>  | BQPS III - Unit 2                                             | -                 |
|             | <b>Total units sent out on HSD</b>                            | <b>GWh 0.21</b>   |
|             | <b>Total units sent out KE</b>                                | <b>GWh 805.98</b> |

K-Electric Limited  
KE's Sent out Details

| DESCRIPTION |                                                   | Aug-24           |
|-------------|---------------------------------------------------|------------------|
| <b>2</b>    | <b>HEAT RATE AT BUS BAR (Note 1)</b>              |                  |
|             | <u>Bin Qasim - I - FO -</u>                       |                  |
|             | Unit 1                                            | Btu/kWh 10,844   |
|             | Unit 2                                            | Btu/kWh 10,653   |
|             | Unit 5                                            | Btu/kWh 10,614   |
|             | Unit 6                                            | Btu/kWh 10,785   |
|             | <u>Bin Qasim - I - Gas</u>                        |                  |
|             | Unit 1                                            | Btu/kWh 11,525   |
|             | Unit 2                                            | Btu/kWh 11,277   |
|             | Unit 5                                            | Btu/kWh 11,277   |
|             | Unit 6                                            | Btu/kWh 11,667   |
|             | ii (a) Bin Qasim II - 560 MW with no compressor   | Btu/kWh 8,101    |
|             | ii (b) Bin Qasim II - 560 MW with one compressor  | Btu/kWh 8,238    |
|             | ii (c) Bin Qasim II - 560 MW with two compressors | Btu/kWh 8,381    |
|             | iii Korangi Town Gas Turbine II                   | Btu/kWh 9,099    |
|             | iv Site Gas Turbine II                            | Btu/kWh 9,149    |
|             | v Korangi CCPP - KCCP                             | Btu/kWh 8,477    |
|             | vi Korangi CCPP - KCCP - HSD                      | Btu/kWh 7,922    |
|             | vii BQPS III                                      | Btu/kWh 6,381    |
|             | <u>Calorific Value - Furnace Oil</u>              | Btu/kg 40,351    |
| <b>3</b>    | <b>FUEL PRICES</b>                                |                  |
| <b>3a</b>   | Fuel Price - Indigenous Gas                       | Rs./MMBTU 1,050  |
| <b>3b</b>   | Fuel Price - Furnace Oil                          | Rs./Mton 154,194 |
| <b>3c</b>   | Fuel Price - Furnace Oil                          | Rs./MMBTU 3,821  |
| <b>3d</b>   | Fuel Price - LNG                                  | Rs./MMBTU 3,788  |
| <b>3e</b>   | Fuel Price - HSD - Korangi CCPP - KCCP            | Rs./MMBTU 7,657  |
| <b>3f</b>   | Fuel Price - HSD - Korangi CCPP - KCCP            | Rs./Litre 265    |
| <b>3g</b>   | Fuel Price - RLNG (PLL for BQPS III - Unit 1)     | Rs./MMBTU 3,284  |
| <b>3h</b>   | Fuel Price - RLNG (PLL for BQPS III - Unit 2)     | Rs./MMBTU 3,284  |
| <b>3i</b>   | Fuel Price - RLNG (PLL for BQPS II)               | Rs./MMBTU 3,284  |
| <b>3j</b>   | Fuel Price - RLNG (PLL for BQPS I - Unit 1)       | Rs./MMBTU 3,285  |
| <b>3k</b>   | Fuel Price - RLNG (PLL for BQPS I - Unit 2)       | Rs./MMBTU 3,283  |
| <b>3l</b>   | Fuel Price - RLNG (PLL for BQPS I - Unit 5)       | Rs./MMBTU 3,284  |
| <b>3m</b>   | Fuel Price - RLNG (PLL for BQPS I - Unit 6)       | Rs./MMBTU 3,283  |

■ K-Electric Limited  
KE's Sent out Details

| DESCRIPTION |                                                     | Aug-24                    |
|-------------|-----------------------------------------------------|---------------------------|
| <b>4</b>    | <b>COST OF FUEL</b>                                 |                           |
| <b>4a</b>   | <b>Furnace oil</b>                                  |                           |
|             | <b>Bin Qasim - I</b>                                |                           |
|             | Unit 1                                              | Mill Rs. 35.42            |
|             | Unit 2                                              | Mill Rs. 31.72            |
|             | Unit 5                                              | Mill Rs. 420.52           |
|             | Unit 6                                              | Mill Rs. 49.91            |
|             | <b>Total Cost of Furnace Oil - Bin Qasim - I</b>    | <b>Mill Rs. 537.58</b>    |
| <b>4b</b>   | <b>Indigenous Gas</b>                               |                           |
|             | <b>Bin Qasim - I</b>                                |                           |
|             | Unit 1                                              | Mill Rs. -                |
|             | Unit 2                                              | Mill Rs. -                |
|             | Unit 5                                              | Mill Rs. -                |
|             | Unit 6                                              | Mill Rs. -                |
|             | <b>Total Cost of Indigenous Gas - Bin Qasim - I</b> | <b>Mill Rs. -</b>         |
|             | Bin Qasim II - 560 MW with one compressor (SSGC)    | Mill Rs. 6.31             |
|             | Bin Qasim II - 560 MW with two compressors (SSGC)   | Mill Rs. 344.11           |
|             | Korangi Town Gas Turbine II                         | Mill Rs. -                |
|             | Site Gas Turbine II                                 | Mill Rs. -                |
|             | Korangi CCPP - KCCP                                 | Mill Rs. -                |
|             | <b>Total Cost of Indigenous Gas - KE</b>            | <b>Mill Rs. 350.42</b>    |
| <b>4c</b>   | <b>LNG</b>                                          |                           |
|             | <b>Bin Qasim - I</b>                                |                           |
|             | Unit 1                                              | Mill Rs. -                |
|             | Unit 2                                              | Mill Rs. 0.68             |
|             | Unit 5                                              | Mill Rs. 267.27           |
|             | Unit 6                                              | Mill Rs. 58.29            |
|             | <b>Total Cost of LNG - Bin Qasim - I</b>            | <b>Mill Rs. 326.25</b>    |
|             | Bin Qasim II - 560 MW with one compressor (SSGC)    | Mill Rs. 91.51            |
|             | Bin Qasim II - 560 MW with two compressors (SSGC)   | Mill Rs. 4,991.07         |
|             | Bin Qasim II - 560 MW with no compressor (PLL)      | Mill Rs. -                |
|             | Bin Qasim II - 560 MW with one compressor (PLL)     | Mill Rs. 99.01            |
|             | Bin Qasim II - 560 MW with two compressors (PLL)    | Mill Rs. 2,391.50         |
|             | Korangi Town Gas Turbine II                         | Mill Rs. 1.56             |
|             | Site Gas Turbine II                                 | Mill Rs. -                |
|             | Korangi CCPP - KCCP                                 | Mill Rs. 928.53           |
|             | BQPS III - Unit 1                                   | Mill Rs. 5,198.58         |
|             | BQPS III - Unit 2                                   | Mill Rs. 4,531.77         |
|             | <b>Total Cost of LNG - KE</b>                       | <b>Mill Rs. 18,559.78</b> |

K-Electric Limited  
KE's Sent out Details

| DESCRIPTION |                                | Aug-24                    |
|-------------|--------------------------------|---------------------------|
| <b>4d</b>   | <b>HSD</b>                     |                           |
|             | Korangi CCPP - KCCP            | Mill Rs. 12.58            |
|             | BQPS III - Unit 1              | -                         |
|             | BQPS III - Unit 2              | -                         |
|             | <b>Total Cost of HSD - KE</b>  | <b>Mill Rs. 12.58</b>     |
|             | <b>Total cost of fuel - KE</b> | <b>Mill Rs. 19,460.36</b> |

Note 1: The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.

Note 2: KE was able to get the RLNG from PLL for BQPS II & BQPS I in order to ensure optimum utilization of BQPS II & BQPS I. KE has claimed the cost of RLNG (PLL) for BQPS II & BQPS I based on weighted average rate for each month as per PLL's invoices.

Note 3: The price of RLNG (PLL) for the month of August 2024 is based on OGRA's Provisional Notification dated August 16, 2024. Any adjustment in this regard will be claimed subsequently.

K-Electric Limited  
Power Purchase Details

| DESCRIPTION                         |                               | Aug-24            |
|-------------------------------------|-------------------------------|-------------------|
| <b>1</b>                            | <b>UNITS PURCHASED</b>        |                   |
| a                                   | Mix                           |                   |
|                                     | CPPA                          | GWh 755.49        |
|                                     | <b>Sub-total - Mix</b>        | <b>GWh 755.49</b> |
| b                                   | Furnace Oil - FO              |                   |
|                                     | Tapal                         | GWh -             |
|                                     | Gul Ahmed                     | GWh 10.70         |
|                                     | <b>Sub-total - Mix</b>        | <b>GWh 10.70</b>  |
| c                                   | Natural Gas - NG              |                   |
|                                     | International Steel - ISL     | GWh 1.57          |
|                                     | SNPC - I                      | GWh 26.16         |
|                                     | SNPC - II                     | GWh 31.00         |
|                                     | Lucky                         | GWh 0.36          |
|                                     | <b>Sub-total - NG</b>         | <b>GWh 59.08</b>  |
| d                                   | Coal                          |                   |
|                                     | FPCL                          | GWh 36.32         |
|                                     | <b>Sub-total - Coal</b>       | <b>GWh 36.32</b>  |
| e                                   | Renewables                    |                   |
|                                     | Oursun                        | GWh 5.24          |
|                                     | Gharo                         | GWh 5.63          |
|                                     | Net Metering                  | GWh 1.53          |
|                                     | <b>Sub-total - Renewables</b> | <b>GWh 12.40</b>  |
| <b>Total Units Purchased - IPPs</b> |                               | <b>GWh 873.99</b> |

| DESCRIPTION                            |               | Aug-24          |
|----------------------------------------|---------------|-----------------|
| <b>2 COST OF POWER PURCHASE - FUEL</b> |               |                 |
| a Mix                                  |               |                 |
| CPPA - Note 1                          | PKR Mn        | 6,657.48        |
| Sub-total - Mix                        | PKR Mn        | 6,657.48        |
| b Furnace Oil - FO                     |               |                 |
| Tapal                                  | PKR Mn        | -               |
| Gul Ahmed                              | PKR Mn        | 361.57          |
| Sub-total - Mix                        | PKR Mn        | 361.57          |
| c Natural Gas - NG                     |               |                 |
| International Steel - ISL              | PKR Mn        | 13.03           |
| SNPC - I                               | PKR Mn        | 229.51          |
| SNPC - II                              | PKR Mn        | 270.31          |
| Lucky                                  | PKR Mn        | 9.39            |
| Sub-total - NG                         | PKR Mn        | 522.23          |
| d Coal                                 |               |                 |
| FPCL                                   | PKR Mn        | 722.61          |
| Sub-total - Coal                       | PKR Mn        | 722.61          |
| e Renewables                           |               |                 |
| Oursun                                 | PKR Mn        | -               |
| Gharo                                  | PKR Mn        | -               |
| Net Metering                           | PKR Mn        | -               |
| Sub-total - Renewables                 | PKR Mn        | -               |
| <b>Total Fuel Cost - IPPs</b>          | <b>PKR Mn</b> | <b>8,263.89</b> |

Note 1. CPPA's Fuel Cost for the month of August 2024 is based on CPPA-G's requested rate for the month of August 2024 and is subject to actualization based on NEPRA's Decision.

**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

**Bin Qasim Power Station 1 (UNIT No.1)**

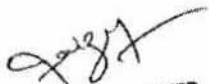
| ITEM                            | UNITS                     | Aug-2024 | July-2024  |
|---------------------------------|---------------------------|----------|------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | 210      | 210        |
|                                 | NET CAPACITY <sup>2</sup> | 168.32   | 168.32     |
| SENT OUTS                       | HFO                       | 854,793  | 40,935,341 |
|                                 | INDG                      | -        | -          |
|                                 | RLNG                      | -        | -          |
|                                 | PLL                       | -        | 1,063,857  |
|                                 | TOTAL                     | 854,793  | 41,999,199 |
| IMPORTS                         | STARTUP                   | 26,752   | 122,139    |
|                                 | STANDBY                   | 613,491  | 394,399    |
| FUEL CONSUMPTION                | INDG                      | MCF      | 0.02       |
|                                 | RLNG                      | MCF      | 0.07       |
|                                 | HFO                       | M.TON    | 281.68     |
|                                 | LDO (Startup)             | K. Lit   | 0.00       |
|                                 | PLL Gas                   | MCF      | 2,710.26   |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | CFt/kWh  | -          |
|                                 | PLL                       | CFt/kWh  | 21.390     |
|                                 | HFO                       | Kg/kWh   | 0.275      |
| NET HEAT RATE                   | Btu/kWh                   | 16,844   | 11,525     |
| THERMAL NET EFFICIENCY          | %                         | 20.26%   | 29.61%     |
| COST OF FUELS                   | INDG                      | Rs.      | 47,025     |
|                                 | RLNG                      | Rs.      | 261        |
|                                 | HFO                       | Rs.      | 43,433,327 |
|                                 | LDO                       | Rs.      | -          |
|                                 | PLL RLNG                  | Rs.      | 9,438,282  |
|                                 | TOTAL                     | Rs.      | 52,918,895 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.      | -          |
|                                 | PLL                       | Rs.      | 75.60      |
|                                 | HFO                       | Rs.      | 50.81      |
|                                 | AVERAGE                   | Rs.      | 61.91      |
| CONVERSION FACTOR               | HFO                       | lb / kg  | 2.20462    |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/CFt  | 970.3      |
|                                 | PLL RLNG                  | BTU/CFt  | 1,060.2    |
|                                 | HFO                       | BTU/Lb   | 18,558     |
|                                 | LDO                       | BTU/Lb   | 19,000     |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.      | 5,218,965  |
|                                 | STANDBY                   | Rs.      | 28,556,843 |
| NUMBER OF STARTUPS              | VERY HOT                  |          | 1          |
|                                 | HOT                       |          | 2          |
|                                 | WARM                      |          | 6          |
|                                 | COLD                      |          | 1          |
|                                 | AMBIENT COLD              |          | -          |
|                                 | OVERHAUL COLD             |          | -          |

Notes:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
FARAZ AHMED  
GM Operations  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
GM (Performance)

  
LATIF ULLAH  
Plant Head  
BQPS-1  
K-ELECTRIC LIMITED



**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

**Bin Qasim Power Station 1 (UNIT No.2)**

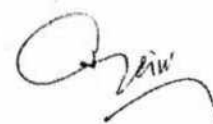
| ITEM                            |                           | UNITS   | Aug-2024   | July-2024     |
|---------------------------------|---------------------------|---------|------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 210        | 210           |
|                                 | NET CAPACITY <sup>2</sup> |         | 171.62     | 171.62        |
| SENT OUTS                       | HFO                       | kWh     | 779,266    | 41,358,021    |
|                                 | INDG                      |         | -          | -             |
|                                 | RLNG                      |         | -          | -             |
|                                 | PLL                       |         | 18,322     | 2,857,949     |
|                                 | TOTAL                     |         | 797,588    | 44,215,970    |
| IMPORTS                         | STARTUP                   | kWh     | 132,091    | 133,635       |
|                                 | STANDBY                   | kWh     | 441,548    | 210,739       |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.02       | 0.00          |
|                                 | RLNG                      | MCF     | 0.07       | 0.00          |
|                                 | HFO                       | M.TON   | 258.96     | 11,121.23     |
|                                 | LDO (Startup)             | K. Lit  | 0.00       | 0.00          |
|                                 | PLL RLNG                  | MCF     | 7,735.07   | 43,125.12     |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | CFt/kWh | -          | -             |
|                                 | PLL                       | CFt/kWh | 422.160    | 15.090        |
|                                 | HFO                       | Kg/kWh  | 0.332      | 0.269         |
| NET HEAT RATE                   |                           | Btu/kWh | 23,559     | 11,338        |
| THERMAL NET EFFICIENCY          |                           | %       | 14.48%     | 30.09%        |
| COST OF FUELS                   | INDG                      | Rs.     | 47,025     | 47,097        |
|                                 | RLNG                      |         | 281        | -             |
|                                 | HFO                       |         | 39,930,042 | 1,740,186,696 |
|                                 | LDO                       |         | -          | -             |
|                                 | PLL RLNG                  |         | 26,906,821 | 153,065,012   |
|                                 | TOTAL                     |         | 66,883,949 | 1,893,298,805 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -          | -             |
|                                 | PLL                       |         | 1,468.51   | 53.56         |
|                                 | HFO                       |         | 51.24      | 42.08         |
|                                 | AVERAGE                   |         | 83.86      | 42.82         |
| CONVERSION FACTOR               |                           | lb / kg | 2.20462    | 2.20462       |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/CFt | 970.3      | 976.1         |
|                                 | PLL RLNG                  | BTU/CFt | 1,059.5    | 1,077.0       |
|                                 | HFO                       | BTU/Lb  | 18,558     | 18,553        |
|                                 | LDO                       | BTU/Lb  | 19,000     | 19,000        |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 9,960,278  | 12,339,948    |
|                                 | STANDBY                   | Rs.     | 20,513,241 | 14,784,190    |
| NUMBER OF STARTUPS              | VERY HOT                  |         | -          | -             |
|                                 | HOT                       |         | -          | 3             |
|                                 | WARM                      |         | -          | 1             |
|                                 | COLD                      |         | 1          | 2             |
|                                 | AMBIENT COLD              |         | 1          | 1             |
|                                 | OVERHAUL COLD             |         | -          | -             |

**Notes:**

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
IYYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
GM (Performance)  
GM Operations  
BQPS 1 (Generation)  
K-ELECTRIC LIMITED

  
IRFATULLAH NIAZI  
Plant Head BQPS-1  
K-ELECTRIC LIMITED  
Plant Head, BQPS-1

**K-ELECTRIC LIMITED**  
**GENERATION STATISTICS**

**Bin Qasim Power Station 1 (UNIT No.5)**

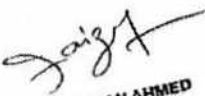
| ITEM                            |                           | UNITS   | Aug-2024    | July-2024     |
|---------------------------------|---------------------------|---------|-------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 210         | 210           |
|                                 | NET CAPACITY <sup>2</sup> |         | 175.90      | 175.90        |
| SENT OUTS                       | HFO                       | kWh     | 10,368,492  | 58,491,695    |
|                                 | INDG                      |         | -           | -             |
|                                 | RLNG                      |         | -           | -             |
|                                 | PLL                       |         | 7,217,276   | 30,285,158    |
|                                 | TOTAL                     |         | 17,585,767  | 88,776,853    |
| IMPORTS                         | STARTUP                   | kWh     | 28,970      | 62,685        |
|                                 | STANDBY                   | kWh     | 533,447     | 163,683       |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.02        | 0.00          |
|                                 | RLNG                      | MCF     | 0.07        | 0.00          |
|                                 | HFO                       | M.TON   | 2,987.63    | 15,310.60     |
|                                 | LDO (Startup)             | K. Lit  | 0.00        | 0.00          |
|                                 | PLL RLNG                  | MCF     | 91,073.66   | 305,065.58    |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh | -           | -             |
|                                 | PLL                       | Cft/kWh | 12.619      | 10.07         |
|                                 | HFO                       | Kg/kWh  | 0.288       | 0.262         |
| NET HEAT RATE                   |                           | Btu/kWh | 12,453      | 10,775        |
| THERMAL NET EFFICIENCY          |                           | %       | 27.40       | 32            |
| COST OF FUELS                   | INDG                      | Rs.     | 47,025      | 47,097        |
|                                 | RLNG                      |         | 261         | -             |
|                                 | HFO                       |         | 460,674,206 | 2,395,715,440 |
|                                 | LDO (Startup)             |         | -           | -             |
|                                 | PLL RLNG                  |         | 317,716,089 | 1,038,675,051 |
|                                 | TOTAL                     |         | 778,437,580 | 3,484,437,588 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -           | -             |
|                                 | PLL                       |         | 44.02       | 35.95         |
|                                 | HFO                       |         | 44.43       | 40.99         |
|                                 | AVERAGE                   |         | 44.27       | 39.25         |
| CONVERSION FACTOR               | HFO                       | lb / kg | 2.20462     | 2.20462       |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 970.3       | 976.1         |
|                                 | PLL RLNG                  | BTU/Cft | 1,062.3     | 1,082.8       |
|                                 | HFO                       | BTU/Lb  | 18,558      | 18,553        |
|                                 | LDO                       | BTU/Lb  | 19,000      | 19,000        |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 4,124,015   | 719,486       |
|                                 | STANDBY                   | Rs.     | 24,690,236  | 659,941       |
| NUMBER OF STARTUPS              | VERY HOT                  |         | -           | -             |
|                                 | HOT                       |         | 1           | -             |
|                                 | WARM                      |         | 1           | -             |
|                                 | COLD                      |         | 1           | -             |
|                                 | AMBIENT COLD              |         | -           | -             |
|                                 | OVERHAUL COLD             |         | -           | -             |

Notes:

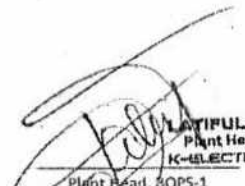
1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

The Cost for the month includes the Impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**SYED FAIZAN AHMED**  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
**SARFARAZ AHMED**  
GM Operations  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
GM (Performance)

  
**LATIFULLAH NIAZ**  
Plant Head BQPS-1  
K-ELECTRIC LIMITED  
Plant Head, BQPS-1

**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

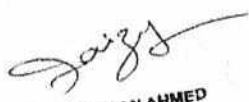
**Bin Qasim Power Station 1 (UNIT No.4)**

| ITEM                            | UNITS                     | Aug-2024  | July-2024   |
|---------------------------------|---------------------------|-----------|-------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | 210       | 210         |
|                                 | NET CAPACITY <sup>2</sup> | 177.24    | 177.24      |
| SENT OUTS                       | HFO                       | 1,211,031 | 3,725,197   |
|                                 | INDG                      | -         | -           |
|                                 | RLNG                      | -         | -           |
|                                 | PLL                       | 1,521,717 | 971,570     |
|                                 | TOTAL                     | 2,732,748 | 4,696,767   |
| IMPORTS                         | STARTUP                   | 187,208   | 42,080      |
|                                 | STANDBY                   | 585,890   | 440,856     |
| FUEL CONSUMPTION                | INDG                      | MCF       | 0.02        |
|                                 | RLNG                      | MCF       | 0.07        |
|                                 | HFO                       | M.TON     | 305.51      |
|                                 | LDO (Startup)             | K. Lit    | 0.00        |
|                                 | PLL RLNG                  | MCF       | 31,958.83   |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh   | -           |
|                                 | PLL                       | Cft/kWh   | 21.000      |
|                                 | HFO                       | Kg/kWh    | 0.252       |
| NET HEAT RATE                   | Btu/kWh                   | 17,046    | 12,075      |
| THERMAL NET EFFICIENCY          | %                         | 20.02     | 28          |
| COST OF FUELS                   | INDG                      | Rs.       | 47,025      |
|                                 | RLNG                      | Rs.       | 261         |
|                                 | HFO                       | Rs.       | 47,107,767  |
|                                 | LDO (Startup)             | Rs.       | -           |
|                                 | PLL RLNG                  | Rs.       | 111,907,668 |
|                                 | TOTAL                     | Rs.       | 159,062,720 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.       | -           |
|                                 | PLL                       | Rs.       | 73.54       |
|                                 | HFO                       | Rs.       | 38.90       |
|                                 | AVERAGE                   | Rs.       | 58.21       |
| CONVERSION FACTOR               | HFO                       | lb / kg   | 2.20462     |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/CFt   | 970.3       |
|                                 | PLL RLNG                  | BTU/CFt   | 1,066.5     |
|                                 | HFO                       | BTU/Lb    | 18,558      |
|                                 | LDO                       | BTU/Lb    | 19,000      |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.       | 12,519,899  |
|                                 | STANDBY                   | Rs.       | 27,220,754  |
| NUMBER OF STARTUPS              | VERY HOT                  |           | 1           |
|                                 | HOT                       |           | 2           |
|                                 | WARM                      |           | -           |
|                                 | COLD                      |           | -           |
|                                 | AMBIENT COLD              |           | 2           |
|                                 | OVERHAUL COLD             |           | -           |

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
GM (Performance)  
SARFARAZ AHMED  
GM Operations  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED

  
ATIFULLAH NIAZ  
Plant Head BQPS-1  
K-ELECTRIC LIMITED  
Plant Head, BQPS-1

**K-ELECTRIC LIMITED**  
**560 MW CCPP, BIN QASIM POWER STATION-II**

**GENERATION STATISTICS COMPARISON**

**BIN QASIM POWER STATION-II**

| ITEM                            |                               | UNITS   | July-2024     | August-2024   |
|---------------------------------|-------------------------------|---------|---------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>        |         | 573           | 573           |
|                                 | NET CAPACITY <sup>2</sup>     | MW      | 495           | 495           |
| SENT OUTS                       | SSGC INDG WITH TWO COMPRESSOR |         | 41,072,332    | 39,104,628    |
|                                 | SSGC RING WITH TWO COMPRESSOR |         | 164,569,711   | 157,203,582   |
|                                 | SSGC INDG WITH ONE COMPRESSOR |         | 460,202       | 729,337       |
|                                 | SSGC RING WITH ONE COMPRESSOR |         | 1,843,950     | 2,931,990     |
|                                 | PLL RING WITH TWO COMPRESSOR  | kWh     | 102,111,913   | 86,891,790    |
|                                 | PLL RING WITH ONE COMPRESSOR  |         | 2,293,892     | 3,659,673     |
|                                 | PLL RING WITHOUT COMPRESSOR   |         | -             | -             |
|                                 | HSDO                          |         | -             | -             |
|                                 | TOTAL                         |         | 312,352,000   | 290,521,000   |
| IMPORTS                         | STARTUP                       | kWh     | -             | -             |
|                                 | STANDBY                       | kWh     | -             | -             |
| FUEL CONSUMPTION                | INDG                          | MCF     | 357,360.78    | 346,384.11    |
|                                 | RING                          | MCF     | 1,431,882.65  | 1,392,490.52  |
|                                 | PLL RING                      | MCF     | 832,824.49    | 727,391.92    |
|                                 | HSDO                          | Liters  | -             | -             |
| SPECIFIC FUEL CONSUMPTION       | INDG / RING                   | CFI/kWh | 8.60          | 8.70          |
|                                 | PLL RING                      | CFI/kWh | 7.98          | 8.03          |
|                                 | HSDO                          | kg/kWh  | -             | -             |
| NET HEAT RATE                   |                               | Btu/kWh | 8,456         | 8,496         |
| THERMAL NET EFFICIENCY          |                               | %       | 40.35%        | 40.16%        |
| COST OF FUELS                   | INDG                          |         | 366,363,676   | 353,011,082   |
|                                 | RING                          |         | 5,126,795,913 | 5,118,706,424 |
|                                 | PLL RING                      | Rs.     | 2,949,532,091 | 2,564,515,483 |
|                                 | HSDO                          |         | -             | -             |
|                                 | TOTAL                         |         | 8,442,691,680 | 8,036,232,989 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RING                   |         | 26.42         | 27.36         |
|                                 | PLL RING                      | Rs.     | 28.25         | 28.32         |
|                                 | HSDO                          |         | -             | -             |
|                                 | AVERAGE                       |         | 27.03         | 27.66         |
| CONVERSION FACTOR               | HSDO                          | lb / kg | 2.20462       | 2.20462       |
| LOWER CALORIFIC VALUE           | INDG / RING                   | BTU/CFI | 976           | 970           |
|                                 | PLL RING                      | BTU/CFI | 1,074         | 1,074         |
|                                 | HSDO                          | BTU/Lb  | -             | -             |
| DENSITY                         | HSDO                          | kg/L    | -             | -             |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                       | Rs.     | 4,622,289     | 4,387,773     |
|                                 | STANDBY                       | Rs.     | -             | 628,203       |
| NUMBER OF STARTUPS              | HOT                           |         | 1.0           | 2.0           |
|                                 | WARM                          |         | 1.0           | 4.0           |
|                                 | COLD                          |         | -             | 1.0           |

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per license

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23.

Note-23 and Dec-23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
 ANOOP LAL  
 General Manager  
 Generation  
 K-Electric Limited

  
 ANOOP LAL  
 General Manager  
 Generation  
 K-Electric Limited

  
 ANOOP LAL  
 General Manager  
 Generation  
 K-Electric Limited

  
 ANOOP LAL  
 General Manager  
 Generation  
 K-Electric Limited

ANOO LAL  
 General Manager  
 Generation  
 K-Electric Limited

**K-ELECTRIC LIMITED**  
**900 MW CCPP, BIN QASIM POWER STATION-III**

**MONTHLY GENERATION STATISTICS**

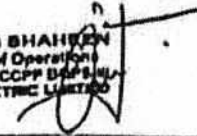
**UNIT-1**

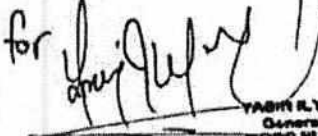
| ITEM                            |                           | UNITS   | Jul-24        | Aug-24        |
|---------------------------------|---------------------------|---------|---------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 471           | 471           |
|                                 | NET CAPACITY <sup>2</sup> |         | 450           | 450           |
| SENT OUTS                       | RLNG                      | kWh     | 285,489,713   | 248,067,175   |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 285,489,713   | 248,067,175   |
| IMPORTS                         | STARTUP                   | kWh     | 14,713        | 10,670        |
|                                 | STANDBY                   | kWh     | -             | 87,505        |
| FUEL CONSUMPTION                | RLNG                      | MCF     | 1,764,231     | 1,554,804     |
|                                 | HSDO                      | Litres  | -             | -             |
| SPECIFIC FUEL CONSUMPTION       | RLNG                      | Cft/kWh | 6.18          | 6.27          |
|                                 | HSDO                      | Kg/kWh  | -             | -             |
| NET HEAT RATE                   |                           | Btu/kWh | 6,640         | 6,734         |
| THERMAL NET EFFICIENCY          |                           | %       | 51.39%        | 50.67%        |
| COST OF FUELS                   | RLNG                      | Rs.     | 6,248,195,869 | 5,485,905,529 |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 6,248,195,869 | 5,485,905,529 |
| COST OF FUELS PER UNIT SENT OUT | RLNG                      | Rs.     | 21.9          | 22.1          |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 21.9          | 22.1          |
| CONVERSION FACTOR               | HSDO                      | lb / kg | 2.20462       | 2.20462       |
| GROSS CALORIFIC VALUE           | RLNG                      | BTU/Cft | 1,074         | 1,074         |
|                                 | HSDO                      | BTU/Lb  | 18,573        | 18,573        |
| DENSITY                         | HSDO                      | kg/L    | 0.8342        | 0.8342        |
| COST OF IMPORTS                 | STARTUP                   | Rs.     | 8,932,285     | 7,140,266     |
|                                 | STANDBY                   | Rs.     | 82,194        | 5,140,592     |
| NUMBER OF STARTUPS              | HOT                       |         | 1             | -             |
|                                 | WARM-I                    |         | -             | -             |
|                                 | WARM-II                   |         | -             | 1             |
|                                 | COLD                      |         | -             | -             |

**Note:**

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the Impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**Manager Performance**

  
**BAQIB SHAHIDEN**  
 Head of Operations  
 900 MW CCPP Bin Qasim  
 K-ELECTRIC LIMITED  
**GM Operations**

  
**YASIR RYAS SHANISI**  
 General Manager  
 BOPB III Generation  
 K-ELECTRIC LIMITED  
**Plant Head**



**K-ELECTRIC LIMITED**  
**900 MW CCPP, BIN QASIM POWER STATION-III**

**MONTHLY GENERATION STATISTICS**

**UNIT-2**

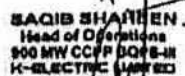
| ITEM                            |                           | UNITS   | Jul-24        | Aug-24        |
|---------------------------------|---------------------------|---------|---------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 471           | 471           |
|                                 | NET CAPACITY <sup>2</sup> |         | 450           | 450           |
| SENT OUTS                       | RLNG                      | kWh     | 257,412,000   | 216,259,000   |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 257,412,000   | 216,259,000   |
| IMPORTS                         | STARTUP                   | kWh     | -             | 17,573        |
|                                 | STANDBY                   | kWh     | -             | 79,228        |
| FUEL CONSUMPTION                | RLNG                      | MCF     | 1,619,164     | 1,395,491     |
|                                 | HSDO                      | Litres  | -             | -             |
| SPECIFIC FUEL CONSUMPTION       | RLNG                      | Cft/kWh | 6.29          | 6.45          |
|                                 | HSDO                      | Kg/kWh  | -             | -             |
| NET HEAT RATE                   |                           | Btu/kWh | 6,760         | 6,922         |
| THERMAL NET EFFICIENCY          |                           | %       | 50.48%        | 49.29%        |
| COST OF FUELS                   | RLNG                      | Rs.     | 5,735,901,528 | 4,916,059,316 |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 5,735,901,528 | 4,916,059,316 |
| COST OF FUELS PER UNIT SENT OUT | RLNG                      | Rs.     | 22.3          | 22.7          |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 22.3          | 22.7          |
| CONVERSION FACTOR               | HSDO                      | lb / kg | 2.20462       | 2.20462       |
| GROSS CALORIFIC VALUE           | RLNG                      | BTU/Cft | 1,075         | 1,073         |
|                                 | HSDO                      | BTU/Lb  | 18,573        | 18,573        |
| DENSITY                         | HSDO                      | kg/L    | 0.8342        | 0.8342        |
| COST OF IMPORTS                 | STARTUP                   | Rs.     | (27,127)      | 5,313,132     |
|                                 | STANDBY                   | Rs.     | 65,068        | 4,724,202     |
| NUMBER OF STARTUPS              | HOT                       |         | -             | 1             |
|                                 | WARM-I                    |         | -             | 2             |
|                                 | WARM-II                   |         | -             | -             |
|                                 | COLD                      |         | -             | -             |

**Note:**

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA
3. The Cost for the month Includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

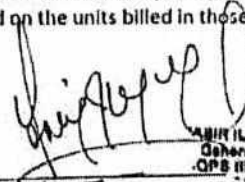


Manager Performance

  
**SAGIB SHANIL EN.**  
 Head of Operations  
 900 MW CCPP, BIN QASIM  
 K-ELECTRIC LIMITED

GM Operations

For



Plant Head

**ABIR ILYAS SHAMSI**  
 General Manager  
 OPS III Generation  
 K-ELECTRIC LIMITED

**K-ELECTRIC LIMITED**  
**248 MW CCPP, Korangl Combined Cycle Power Plant**

**GENERATION STATISTICS COMPARISON**

**Korangl Combined Cycle Power Plant**

| ITEM                            |                           | UNITS   | July-2024     | Aug-2024      |
|---------------------------------|---------------------------|---------|---------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 248           | 248           |
|                                 | NET CAPACITY <sup>2</sup> |         | 221           | 221           |
| SENT OUTS                       | INDG                      | kWh     | -             | -             |
|                                 | RLNG                      |         | 36,211,076    | 28,912,686    |
|                                 | HSDO                      |         | 3,307,955     | 207,456       |
|                                 | TOTAL                     |         | 39,519,031    | 29,120,142    |
| IMPORTS                         | STARTUP                   | kWh     | 5537.000      | 0.000         |
|                                 | STANDBY                   | kWh     | 19494.000     | 65142.00      |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00          | 0.00          |
|                                 | RLNG                      | MCF     | 352,331.04    | 292,423.01    |
|                                 | HSDO                      | Litres  | 834,192.01    | 65,872.00     |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh | 9.73          | 10.11         |
|                                 | HSDO                      | Kg/kWh  | 0.21          | 0.26          |
| NET HEAT RATE                   |                           | Btu/kWh | 9,689         | 10,135        |
| THERMAL NET EFFICIENCY          |                           | %       | 35.22%        | 33.67%        |
| COST OF FUELS                   | INDG                      | Rs.     | 68,296        | 68,296        |
|                                 | RLNG                      |         | 1,293,882,811 | 1,109,141,435 |
|                                 | HSDO                      |         | 221,386,707   | 17,469,244    |
|                                 | TOTAL                     |         | 1,515,337,814 | 1,126,678,975 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | 35.73         | 38.36         |
|                                 | HSDO                      |         | 67            | 84            |
|                                 | AVERAGE                   |         | 38.34         | 38.69         |
| CONVERSION FACTOR               | HSDO                      | lb / kg | 2.20462       | 2.20462       |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 1,001         | 1,001         |
|                                 | HSDO                      | BTU/Lb  | 19,660        | 19,403        |
| DENSITY                         | HSDO                      | kg/L    | 0.8338        | 0.8337        |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 4,343,602     | 1,859,006     |
|                                 | STANDBY                   | Rs.     | 1,424,171     | 4,154,912     |
| NUMBER OF STARTUPS              | HOT                       |         | 34            | 28            |
|                                 | WARM                      |         | 5             | 1             |
|                                 | COLD                      |         | 40            | 26            |

**Note:**

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.
4. The Cost for the month includes the impact of the Fuel Charges Adjustmer.: (FCA) charged during the month in respect for the month of Aug-23 , Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**ZAHER ABBAS ZAIDI**  
 Deputy General Manager  
 Generation  
 K-ELECTRIC LIMITED

  
**MUHAMMAD ABDULLAH KHAN**  
 Plant Head  
 CCPP  
 K-ELECTRIC LIMITED

**K-ELECTRIC LIMITED**  
**107 MW CCPP, SITE GAS ENGINE POWER STATION**

**GENERATION STATISTICS COMPARISON**  
**SITE GAS ENGINE POWER STATION**

| ITEM                            |                           | UNITS   | Aug-2024  | July-2024 |
|---------------------------------|---------------------------|---------|-----------|-----------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 107       | 107       |
|                                 | NET CAPACITY <sup>2</sup> |         | 93        | 93        |
| SENT OUTS                       | INDG                      | kWh     | -         | -         |
|                                 | RLNG                      |         | -         | -         |
|                                 | TOTAL                     |         | -         | -         |
| IMPORTS                         | STARTUP                   | kWh     | -         | -         |
|                                 | STANDBY                   | kWh     | 122,640   | 132,440   |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00      | 0.00      |
|                                 | RLNG                      | MCF     | 0.00      | 0.00      |
|                                 | TOTAL                     | MCF     | -         | -         |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | CFI/kWh | -         | -         |
| NET HEAT RATE                   |                           | Btu/kWh | -         | -         |
| THERMAL NET EFFICIENCY          |                           | %       | -         | -         |
| COST OF FUELS                   | INDG                      | Rs.     | 63,296    | 63,296    |
|                                 | RLNG                      |         | -         | -         |
|                                 | TOTAL                     |         | 63,296    | 63,296    |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -         | -         |
|                                 | AVERAGE                   |         | -         | -         |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 1,016     | 1,027     |
| COST OF IMPORTS                 | STARTUP                   | Rs.     | 238       | 83        |
|                                 | STANDBY                   | Rs.     | 6,197,476 | 6,281,190 |
| NUMBER OF STARTUPS              | HOT                       |         | -         | -         |
|                                 | WARM                      |         | -         | -         |
|                                 | COLD                      |         | -         | -         |

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec 23 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**JUNAIID WASEEM**  
 Manager Operations  
 K-ELECTRIC  
 Manager  
 Performance  
 SGTPS & KGTPS

  
**SYED ZAEER AHMAD**  
 Plant Head / Deputy Director  
 K-ELECTRIC  
 Syed Zaheer Ahmad  
 Deputy Director  
 (Plant Head)  
 SGTPS & KGTPS



**P-ELECTRIC LIMITED**  
**107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION**

**GENERATION STATISTICS COMPARISON**  
**KORANGI TOWN GAS ENGINE POWER STATION**

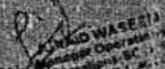
| ITEM                            | UNITS                     | Aug-2024  | July-2024  |
|---------------------------------|---------------------------|-----------|------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | 107       | 107        |
|                                 | NET CAPACITY <sup>2</sup> | 92        | 92         |
| SENT OUTS                       | INDG                      | -         | -          |
|                                 | RLNG                      | 45,288    | 1,363,822  |
|                                 | TOTAL                     | 45,288    | 1,363,822  |
| IMPORTS                         | STARTUP                   | 312       | 11,227     |
|                                 | STANDBY                   | 136,255   | 160,365.20 |
| FUEL CONSUMPTION                | INDG                      | 0.00      | 0.00       |
|                                 | RLNG                      | 500.43    | 14,496.14  |
|                                 | TOTAL                     | 500.43    | 14,496.14  |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | 11.05     | 10.63      |
| NET HEAT RATE                   | BTU/kWh                   | 10,181    | 9,798      |
| THERMAL NET EFFICIENCY          | %                         | 33.51%    | 34.83%     |
| COST OF FUELS                   | INDG                      | 65,726    | 65,796     |
|                                 | RLNG                      | 1,746,705 | 49,015,169 |
|                                 | TOTAL                     | 1,812,501 | 49,080,965 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | 40.02     | 35.99      |
|                                 | AVERAGE                   | 40.02     | 35.99      |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | 921       | 922        |
| COST OF IMPORTS                 | STARTUP                   | 564,106   | 1,273,722  |
|                                 | STANDBY                   | 6,406,999 | 7,035,781  |
| NUMBER OF STARTUPS              | HOT                       | 0         | 0          |
|                                 | WARM                      | 0         | 0          |
|                                 | COLD                      | 1         | 15         |

Note:

1. Gross Installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-23, Nov-23 and Dec-23 that are proportioned within Standby and Startup costs based on the units billed in those respective months

  
**Junaid Waseem**  
 Manager Performance  
 SGTPS & KGTPS

  
**Syed Zeeshan Khattak**  
 Deputy Director  
 (Plant Head)  
 SGTPS & KGTPS

**K-Electric Limited**

**Furnace Oil Details - August 2024**

| S. No. | Vendor | Invoice Date | GRN Date | Invoice No. | Quantity      | Amount               |
|--------|--------|--------------|----------|-------------|---------------|----------------------|
| 1      | PSO    | 09.08.24     | 09.08.24 | 9604619769  | 1,496         | 232,481,026          |
| 2      | PSO    | 10.08.24     | 10.08.24 | 9604624564  | 1,502         | 233,394,977          |
| 3      | PSO    | 28.08.24     | 28.08.24 | 9604675051  | 2,994         | 453,007,499          |
| 4      | PSO    | 28.08.24     | 28.08.24 | 9604676859  | 2,996         | 453,339,154          |
| 5      | PSO    | 30.08.24     | 30.08.24 | 9604681039  | 2,999         | 453,721,646          |
| 6      | PSO    | 30.08.24     | 30.08.24 | 9604682700  | 2,502         | 357,930,912          |
|        |        |              |          |             | <b>14,488</b> | <b>2,183,075,213</b> |

|                           | Mton   | PKR'000   |
|---------------------------|--------|-----------|
| Opening as at August 2024 | 21,957 | 3,435,766 |
| Purchases                 | 14,488 | 2,183,875 |

| Date                             | Quantity       | Amount'000       |
|----------------------------------|----------------|------------------|
| 01.08.24                         | (242)          | (37,269)         |
| 01.08.24                         | (205)          | (31,562)         |
| 01.08.24                         | (520)          | (80,133)         |
| 02.08.24                         | (568)          | (87,520)         |
| 03.08.24                         | (15)           | (2,385)          |
| 03.08.24                         | (444)          | (68,436)         |
| 03.08.24                         | (3)            | (421)            |
| 04.08.24                         | (324)          | (49,942)         |
| 05.08.24                         | (221)          | (34,142)         |
| 06.08.24                         | (14)           | (2,105)          |
| 06.08.24                         | (534)          | (82,355)         |
| 07.08.24                         | (70)           | (10,763)         |
| 07.08.24                         | (49)           | (7,579)          |
| 11.08.24                         | (12)           | (1,824)          |
| 12.08.24                         | (10)           | (1,597)          |
| 12.08.24                         | (98)           | (15,140)         |
| 13.08.24                         | (5)            | (771)            |
| 13.08.24                         | (35)           | (5,472)          |
| 13.08.24                         | (132)          | (20,289)         |
| 15.08.24                         | (25)           | (3,779)          |
| 15.08.24                         | (23)           | (3,474)          |
| 15.08.24                         | (260)          | (40,087)         |
| 15.08.24                         | (27)           | (4,100)          |
| <b>Consumption</b>               | <b>(3,834)</b> | <b>(591,145)</b> |
| <b>Closing as at August 2024</b> | <b>32,612</b>  | <b>5,028,496</b> |



# PAKISTAN STATE OIL COMPANY LIMITED

0020085950

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

GMC (OPS)

SLB-01

105494

09.08.2024 15:17:54

9604619769

12/8/24

|                |                                               |                 |                               |
|----------------|-----------------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | Ms. PIPRI THERMAL POWERS                      | DATE            | 09.08.2024 15:17:54           |
| NAME           | UNIT NO-1 KESC PIPRI-BIN QASIM KARA           | INVOICE NO.     | 9604619769                    |
| ADDRESS        | ORIGINAL SEEN<br>BNG-AP<br>DP #<br>K-ELECTRIC | DELIVERY NO.    | 5808142274                    |
| S.TAX REG. NO. | 1200271600728                                 | VEHICLE CODE.   | BQPS-1 (Administration Dept.) |
| COTRACT NO.    | 850327 PRL ZOT - K.E                          | FLEET GROUP     | 12 AUG 2024                   |
| INDENT NO.     | 1500-Zot (Inst.)                              | T/L REG. NO.    | 182                           |
| SHIPPING POINT | 01046-Karachi East                            | L.L. ACK NO.    | K-ELECTRIC LIMITED            |
| DEST. CODE     |                                               | CALIBRATION NO. |                               |
| SHIPMENT TYPE  |                                               | CALIBRATION EXP | 505751649                     |
| C/C No.        |                                               | TOKEN NO.       |                               |
| C/C NAME       |                                               | FREIGHT PO NO.  |                               |
|                |                                               | LC NO.          |                               |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY        | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|------------|------------|---------------|
| HSEO-180   | High Sulphur Furnace Oil - 180 | 34/933   | 0008  | MTD        | 1,495.69   | 155,439.86 | 232481,025.50 |
|            |                                |          |       |            | EXCL. STAX |            | 232481,025.50 |
|            |                                |          |       |            | SALES TAX  |            | 41846,584.59  |
|            |                                |          |       |            | TOTAL      |            | 274327,610.09 |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Taaq 0800-030000.

Qty 1495.691 MT VERIFIED

TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED

|              |               |        |        |        |        |        |        |
|--------------|---------------|--------|--------|--------|--------|--------|--------|
| F.O LITERS:- | 1,603,958.400 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
| Ref Dip      |               |        |        |        |        |        |        |
| Prod Dip     |               |        |        |        |        |        |        |
| Seal No      |               |        |        |        |        |        |        |
| Short Dip    |               |        |        |        |        |        |        |

Product meets specification issued by Ministry of Petroleum and Natural Resources, Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |

| Miscellaneous Information |
|---------------------------|
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          | PZOTT006   |            |        |

|              |                                  |
|--------------|----------------------------------|
| PREPARED BY: | DRIVER'S SIGNATURE:              |
| APPROVED BY: | NIC No:                          |
| RELEASED BY: | BUYER'S SIGNATURE:               |
|              | DATED:                           |
|              | SHORTAGE VOLUME AND TEMP/DENSITY |

|                                                                           |
|---------------------------------------------------------------------------|
| 12/08/24                                                                  |
| SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>K-ELECTRIC LIMITED |
| CONSIGNEE SIGNATURE: 12/08/24                                             |
| VALUE EXCLUSIVE GST 274327,610.09                                         |
| GST                                                                       |
| VALUE INCLUSIVE GST                                                       |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17657355





# PAKISTAN STATE OIL COMPANY LIMITED

0020090776 SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

105494

10.08.2024 21:11:47

|                |                                     |                 |                               |
|----------------|-------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | Ms. PIPRI THERMAL POWERS            | DATE            | 9604624564                    |
| NAME           | UNIT NO-1 KESC PIPRI THERMAL POWERS | INVOICE NO.     | 8808147312                    |
| ADDRESS        | 1200271600728                       | DELIVERY NO.    | BQPS-1 (Administration Dept.) |
| S.TAX REG. NO. |                                     | VEHICLE CODE.   |                               |
| COTRACT NO.    | 850327 PRL ZOT - K.E                | FLEET GROUP     | 12 AUG 2024                   |
| INDENT NO.     | 1500-Zot (Inst.)                    | T/L REG. NO.    | Inward No. 183                |
| SHIPPING POINT | 01046-Karachi East                  | L.L. ACK NO.    | K-ELECTRIC LIMITED            |
| DEST. CODE     |                                     | CALIBRATION NO. |                               |
| SHIPMENT TYPE  |                                     | CALIBRATION EXP | / 505251649                   |
| C/C No.        |                                     | TOKEN NO.       |                               |
| C/C NAME       |                                     | FREIGHT PO NO.  |                               |
|                |                                     | LC NO.          |                               |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY       | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|-----------|------------|---------------|
| HSFO 180   | High Sulphur Furnace Oil - 180 | 34/033   | 0006  | MTG        | 1,501.571 | 155,433.88 | 233394,076.60 |
|            |                                |          |       |            | FXC STAY  |            | 233394,076.60 |
|            |                                |          |       |            | SALES TAX |            | 42011,095.79  |
|            |                                |          |       |            | TOTAL     |            | 275406,072.39 |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Taalug 0800-03000.

Qty 1501.571 MT VERIFIED *Saizy*  
TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED

| EQ LITERS:- | 1,610,264.072 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
|-------------|---------------|--------|--------|--------|--------|--------|--------|
| Ref Dip     |               |        |        |        |        |        |        |
| Prod Dip    |               |        |        |        |        |        |        |
| Seal No     |               |        |        |        |        |        |        |
| Short Dip   |               |        |        |        |        |        |        |

Product meets specification Issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |

|                           |
|---------------------------|
| Miscellaneous information |
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          | PZOT1046   |            |        |

|                           |                                  |
|---------------------------|----------------------------------|
| PREPARED BY: <i>Saizy</i> | DRIVER'S SIGNATURE: _____        |
| APPROVED BY: <i>Saizy</i> | NIC No: _____                    |
| RELEASED BY: _____        | BUYER'S SIGNATURE: _____         |
|                           | DATED: _____                     |
|                           | SHORTAGE VOLUME AND TEMP/DENSITY |

|                                                                           |               |
|---------------------------------------------------------------------------|---------------|
| SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>K-ELECTRIC LIMITED | 12/08/24      |
| CONSIGNEE SIGNATURE: <i>Saizy</i>                                         | DATE: _____   |
| VALUE EXCLUSIVE GST                                                       | 275406,072.39 |
| GST                                                                       |               |
| VALUE INCLUSIVE GST                                                       |               |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17657521



# PAKISTAN STATE OIL COMPANY LIMITED

0020140465

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

G.M. SOPS

816-01

|                |                                     |                 |                               |
|----------------|-------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | 105494                              | DATE            | 28.08.2024 07:23:07           |
| NAME           | Ms. PIPRI THARMAI POWERS            | INVOICE NO.     | 604675051                     |
| ADDRESS        | UNIT NO-1 KESC PIPRI BIN QASIM KARA | DELIVERY NO.    | 800208995                     |
|                | ORIGINAL SEEN<br>BMC-AP             | VEHICLE CODE.   | BQPS-1 (Administration Dept.) |
| S.TAX REG. NO. | 1200271600728                       | FLEET GROUP     |                               |
| COTRACT NO.    | 850330 KE PRL ZOT                   | T/L REG. NO.    | 29 AUG 2024                   |
| INDENT NO.     | 1500-Zot (Inst.)                    | L.L. ACK NO.    | Inward No. 195                |
| SHIPPING POINT | 01046 Karachi East                  | CALIBRATION NO. |                               |
| DEST. CODE     |                                     | CALIBRATION EXP |                               |
| SHIPMENT TYPE  |                                     | TOKEN NO.       | 505289014                     |
| C/C No.        |                                     | FREIGHT PO NO.  |                               |
| C/C NAME       |                                     | LC NO.          |                               |

Times Business Aids

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY        | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|------------|------------|---------------|
| HSFO-180   | High Sulphur Furnace Oil - 180 | 31/9/33  | 0006  | -M/O       | 2,994.056  | 151,302.28 | 453007,499.25 |
|            |                                |          |       |            | EXCL. STAX |            | 453007,499.25 |
|            |                                |          |       |            | SALES TAX  |            | 84544,349.87  |
|            |                                |          |       |            | TOTAL      |            | 534548,849.12 |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Tealug 0800-03000.

Qty 2994.056 M.t VERIFIED

TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
Date:

| F.O LITERS:- | 3,210,784.400 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
|--------------|---------------|--------|--------|--------|--------|--------|--------|
| Ref Dip      |               |        |        |        |        |        |        |
| Prod Dip     |               |        |        |        |        |        |        |
| Seal No      |               |        |        |        |        |        |        |
| Short Dip    |               |        |        |        |        |        |        |

Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |

| Miscellaneous information |
|---------------------------|
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          | PZC/TTO/   |            |        |

|              |                                  |
|--------------|----------------------------------|
| PREPARED BY: | DRIVER'S SIGNATURE:              |
| APPROVED BY: | NIC No:                          |
| RELEASED BY: | BUYER'S SIGNATURE:               |
|              | DATED:                           |
|              | SHORTAGE VOLUME AND TEMP/DENSITY |

|                                                                           |
|---------------------------------------------------------------------------|
| 29/08/24                                                                  |
| SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>K-ELECTRIC LIMITED |
| CONSIGNEE SIGNATURE & DATE                                                |
| VALUE EXCLUSIVE GST 81541,349.87                                          |
| GST 534548,849.12                                                         |
| VALUE INCLUSIVE GST                                                       |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17637861



# PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

0020142001

P.O. BOX # 3973, 3983, 8501, KARACHI

Gum Cops

SLS-01

30/8/24

|                |                                                                |                 |                               |
|----------------|----------------------------------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | 105494                                                         | DATE            | 28.08.2024 15:06:16           |
| NAME           | Ms. PIPRI THARMAL POWERS                                       | INVOICE NO.     | 0604676869                    |
| ADDRESS        | UNIT NO-1 KESC PIPRI BIN QASIM KARA<br>ORIGINAL SEEN<br>BMC-AP | DELIVERY NO.    | 8808212377                    |
| S.TAX REG. NO. | 1200271600728                                                  | VEHICLE CODE.   | BOPS-1 (Administration Dept.) |
| COTRACT NO.    |                                                                | FLEET GROUP     |                               |
| INDENT NO.     | 850330 KE PRL ZOT                                              | T/L REG. NO.    | 30 AUG 2024                   |
| SHIPPING POINT | 1500-Zot (Inst.)                                               | L.L. ACK NO.    | Inward No. 176                |
| DEST. CODE     | 01046-Karachi East                                             | CALIBRATION NO. | K-ELECTRIC LIMITED            |
| SHIPMENT TYPE  |                                                                | CALIBRATION EXP |                               |
| C/C No.        |                                                                | TOKEN NO.       | 1 505289014                   |
| C/C NAME       |                                                                | FREIGHT PO NO.  |                               |
|                |                                                                | LC NO.          |                               |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY        | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|------------|------------|---------------|
| HSFO-180   | High Sulphur Furnace Oil - 180 | 31/933   | 0006  | -MTO       | 2,996.248  | 151,302.28 | 453339,153.84 |
|            |                                |          |       |            | EXCL. STAX |            | 453339,153.84 |
|            |                                |          |       |            | SALES TAX  |            | 81001,047.69  |
|            |                                |          |       |            | TOTAL      |            | 534940,201.53 |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

Qty 2996.248 Mt VERIFIED  
For any Query and Complaint please contact Taalug 0800-03000.

TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BOPS-1 (Generation)  
K-ELECTRIC LIMITED

|             |               |        |        |        |        |        |        |
|-------------|---------------|--------|--------|--------|--------|--------|--------|
| FO LITERS:- | 3,313,134.200 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
| Ref Dip     |               |        |        |        |        |        |        |
| Prod Dip    |               |        |        |        |        |        |        |
| Seal No     |               |        |        |        |        |        |        |
| Short Dip   |               |        |        |        |        |        |        |

Product meets specification issued by Ministry of Petroleum and Natural Resources, Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |

| Miscellaneous information |
|---------------------------|
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          |            |            |        |

|                                  |                     |                                                                                                                                                                |
|----------------------------------|---------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| PREPARED BY: PZOTT004            | DRIVER'S SIGNATURE: | <p>30/08/24</p> <p>SYED FAIZAN AHMED<br/>Manager<br/>BOPS-1 (Generation)<br/>K-ELECTRIC LIMITED</p>                                                            |
| APPROVED BY:                     | BUYER'S SIGNATURE:  |                                                                                                                                                                |
| RELEASED BY:                     | DATED:              |                                                                                                                                                                |
| SHORTAGE VOLUME AND TEMP/DENSITY |                     | <p>CONSIGNEE SIGNATURE, ST7-MP &amp; DATE</p> <p>453339,153.84</p> <p>VALUE EXCLUSIVE GST 81601,047.69</p> <p>GST 534940,201.53</p> <p>VALUE INCLUSIVE GST</p> |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17637901





# PAKISTAN STATE OIL COMPANY LIMITED

0020145126

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

GMC (Ops)

SLS-01

Times Business Aids

|                |                                                                     |                 |                               |
|----------------|---------------------------------------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | 105494                                                              | DATE            | 30.08.2024                    |
| NAME           | Ms. PIPRI TILARMAL POWERS                                           | INVOICE NO.     | 9604681099                    |
| ADDRESS        | UNIT NO-1 KESC PIPRI BIN OASIM KARA<br>BMC-AP<br>DP #<br>K-ELECTRIC | DELIVERY NO.    | BQPS-1 (Administration Dept.) |
| S.TAX REG. NO. | 1200271600728                                                       | VEHICLE CODE.   |                               |
| COTRACT NO.    | 850330 KE PRL ZOT                                                   | FLEET GROUP     | 31 AUG 2024                   |
| INDENT NO.     | 1500-Zot (Inst.)                                                    | R/L REG NO.     | Inward No. 198                |
| SHIPPING POINT | 01046 Karachi East                                                  | L.L. ACK NO.    |                               |
| DEST. CODE     |                                                                     | CALIBRATION NO. |                               |
| SHIPMENT TYPE  |                                                                     | CALIBRATION EXP |                               |
| C/C No.        |                                                                     | TOKEN NO.       | 7 505289014                   |
| C/C NAME       |                                                                     | FREIGHT PO NO.  |                               |
|                |                                                                     | LC NO.          |                               |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC   | BATCH/UNIT | QTY        | RATE       | PRICE         |
|------------|--------------------------------|----------|---------|------------|------------|------------|---------------|
| HSFO-180   | High Sulphur Furnace Oil - 180 | 32/933   | 0006 -M | O          | 2,998.775  | 151,302.28 | 453721,646.01 |
|            |                                |          |         |            | EXCL. STAX |            | 453721,646.01 |
|            |                                |          |         |            | SALES TAX  |            | 81669,896.28  |
|            |                                |          |         |            | TOTAL      |            | 535391,542.29 |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Taeluq 0800-0300G.

Qty 2998.776 Mt VERIFIED  
TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED

| F.O LITERS:- | 3,215,845.800 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
|--------------|---------------|--------|--------|--------|--------|--------|--------|
| Ref Dip      |               |        |        |        |        |        |        |
| Prod Dip     |               |        |        |        |        |        |        |
| Seal No      |               |        |        |        |        |        |        |
| Short Dip    |               |        |        |        |        |        |        |

Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |

|                           |
|---------------------------|
| Miscellaneous Information |
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          | P2047700   |            |        |

|              |                                  |
|--------------|----------------------------------|
| PREPARED BY: | DRIVER'S SIGNATURE:              |
| APPROVED BY: | NIC No:                          |
| RELEASED BY: | BUYER'S SIGNATURE:               |
|              | DATED:                           |
|              | SHORTAGE VOLUME AND TEMP/DENSITY |

|                                                                           |
|---------------------------------------------------------------------------|
| 02/09/24                                                                  |
| SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>K-ELECTRIC LIMITED |
| CONSIGNEE SIGNATURE & DATE                                                |
| VALUE EXCLUSIVE GST 81669,896.28                                          |
| GST 535391,542.29                                                         |
| VALUE INCLUSIVE GST                                                       |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17637979



# PAKISTAN STATE OIL COMPANY LIMITED

0020145128

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

SLS-01

|                |                                     |                 |                               |
|----------------|-------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | 705494                              | DATE            | 30.08.2024 20:22:31           |
| NAME           | Ms. PIPRI THARMAL POWERS            | INVOICE NO.     | 9604682700                    |
| ADDRESS        | UNIT NO-I KESC PIPRI BIN QASIM KARA | DELIVERY NO.    | 8808215794                    |
|                | BQPS-I (Administration Dept.)       | VEHICLE CODE.   | BQPS-I (Administration Dept.) |
| S.TAX REG NO.  | 1200271600728                       | FLEET GROUP     |                               |
| COTRACT NO.    |                                     | T/L REG NO.     | 31 AUG 2024                   |
| INDENT NO.     | 850331 KE PCL ZOT                   | L.L. ACK NO.    |                               |
| SHIPPING POINT | 1500-Zot (Inst.)                    | CALIBRATION NO. |                               |
| DEST. CODE     | 01046-Karachi East                  | CALIBRATION EXP |                               |
| SHIPMENT TYPE  |                                     | TOKEN NO.       | 505288779                     |
| C/C No.        |                                     | FREIGHT PO NO.  |                               |
| C/C NAME       |                                     | LC NO.          |                               |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC  | BATCH/UNIT | QTY       | RATE       | PRICE          |
|------------|--------------------------------|----------|--------|------------|-----------|------------|----------------|
| HSFO-18U   | High Sulphur Furnace Oil - 18U | 32/933   | 006 -M | O          | 2,501.574 | 143,082.28 | 357,930,911.51 |
|            |                                |          |        |            | EXCL STAX |            | 357,930,911.51 |
|            |                                |          |        |            | SALES TAX |            | 64,27,564.07   |
|            |                                |          |        |            | TOTAL     |            | 422,258,475.58 |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Taalug 0800-03000.

Qty 2501.574 MT VERIFIED

TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED

| F.O LITERS:- | 2,682,653.200 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
|--------------|---------------|--------|--------|--------|--------|--------|--------|
| Ref Dip      |               |        |        |        |        |        |        |
| Prod Dip     |               |        |        |        |        |        |        |
| Seal No      |               |        |        |        |        |        |        |
| Short Dip    |               |        |        |        |        |        |        |

Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |

|                           |
|---------------------------|
| Miscellaneous information |
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          |            |            |        |

|              |  |
|--------------|--|
| PREPARED BY: |  |
| APPROVED BY: |  |
| RELEASED BY: |  |

|                                  |  |
|----------------------------------|--|
| DRIVER'S SIGNATURE:              |  |
| NIC No:                          |  |
| BUYER'S SIGNATURE:               |  |
| DATED:                           |  |
| SHORTAGE VOLUME AND TEMP/DENSITY |  |

|                                                                           |
|---------------------------------------------------------------------------|
| SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>K-ELECTRIC LIMITED |
| CONSIGNEE SIGNATURE STAMP & DATE<br>357930,911.51                         |
| VALUE EXCLUSIVE GST 64427,564.07                                          |
| GST 422358,475.58                                                         |
| VALUE INCLUSIVE GST                                                       |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17637980

## HSD Details KCCP - August 2024

| Date     | Quantity (Ltrs)  | Amount               |
|----------|------------------|----------------------|
| 03.08.24 | (35,521)         | (9,420,182)          |
| 03.08.24 | (17,703)         | (4,694,814)          |
| 09.08.24 | (12,648)         | (3,354,248)          |
| 28.08.24 | (1,955)          | (518,466)            |
|          | <b>(67,827)</b>  | <b>(17,987,709)</b>  |
|          | <b>6,632,564</b> | <b>1,758,954,849</b> |

K-Electric Limited

HSD Details BQPS III - August 2024

|                             | Liters    | PKR           |
|-----------------------------|-----------|---------------|
| Opening as at August - 2024 | 6,543,607 | 1,866,726,288 |
| Purchases                   | -         | -             |
| Consumption                 | -         | -             |
| Closing as at August - 2024 | 6,543,607 | 1,866,726,288 |

K-Electric Limited  
Indigenous Bill Summary August 2024

| Description                                 | MMBTU<br>(As per Bills) | Cubic Meters     | GCV AS PER BILLS | MMCF           | MMCFD         | Amount excluding<br>Meter rent | Meter rent    | Total Amount of<br>SSGC Bills | Rs / MMBTU   |
|---------------------------------------------|-------------------------|------------------|------------------|----------------|---------------|--------------------------------|---------------|-------------------------------|--------------|
| <b>BIN QASIM</b>                            |                         |                  |                  |                |               |                                |               |                               |              |
| 18143200                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| 16392826                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| M12169664                                   | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| 18143203                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| M2121940                                    | 0.689                   | 2                | 970.329          | 0.000          | 0.000         | 28,609                         | 2,500         | 31,109                        | 1,050        |
| 18143197                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| <b>Total</b>                                | <b>0.689</b>            | <b>2</b>         | <b>970.329</b>   | <b>0.000</b>   | <b>0.000</b>  | <b>173,099</b>                 | <b>15,000</b> | <b>188,099</b>                | <b>1,050</b> |
| <b>BIN QASIM COMBINED CYCLE POWER PLANT</b> |                         |                  |                  |                |               |                                |               |                               |              |
| 25093845                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| 25093850                                    | 166,769,664             | 4,842,217        | 970.329          | 171,869        | 5.544         | 175,108,156                    | 2,500         | 175,110,656                   | 1,050        |
| 25093848                                    | 169,336,896             | 4,916,757        | 970.329          | 174,515        | 5.630         | 177,803,732                    | 2,500         | 177,806,232                   | 1,050        |
| 25093841                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| 25093846                                    | -                       | -                | 970.329          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| <b>Total</b>                                | <b>336,106,560</b>      | <b>9,758,974</b> | <b>970.329</b>   | <b>346,384</b> | <b>11.174</b> | <b>352,998,582</b>             | <b>12,500</b> | <b>353,011,082</b>            | <b>1,050</b> |
| <b>KORANGI TOWN GAS TURBINE-II</b>          |                         |                  |                  |                |               |                                |               |                               |              |
| 16128823                                    | -                       | -                | 921.358          | -              | -             | -                              | 3,000         | 3,000                         | -            |
| 15300070                                    | -                       | -                | 921.358          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| 16844632                                    | -                       | -                | 921.358          | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| <b>Total</b>                                | <b>-</b>                | <b>-</b>         | <b>921.358</b>   | <b>-</b>       | <b>-</b>      | <b>57,796</b>                  | <b>8,000</b>  | <b>65,796</b>                 | <b>-</b>     |
| <b>SITE GAS TURBINE-II</b>                  |                         |                  |                  |                |               |                                |               |                               |              |
| 16647825                                    | -                       | -                | 1,015.971        | -              | -             | 28,898                         | 3,000         | 31,898                        | -            |
| 13403410                                    | -                       | -                | 1,015.971        | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| <b>Total</b>                                | <b>-</b>                | <b>-</b>         | <b>1,015.971</b> | <b>-</b>       | <b>-</b>      | <b>57,796</b>                  | <b>5,500</b>  | <b>63,296</b>                 | <b>-</b>     |
| <b>KORANGI COMBINED CYCLE POWER PLANT</b>   |                         |                  |                  |                |               |                                |               |                               |              |
| 16384818                                    | -                       | -                | 1,001.213        | -              | -             | -                              | 2,500         | 2,500                         | -            |
| 16392828                                    | -                       | -                | 1,001.213        | -              | -             | -                              | 2,500         | 2,500                         | -            |
| 20609091                                    | -                       | -                | 1,001.213        | -              | -             | 28,898                         | 2,500         | 31,398                        | -            |
| KTPS MNM00001                               | -                       | -                | 1,001.213        | -              | -             | 28,898                         | 3,000         | 31,898                        | -            |
| <b>Total</b>                                | <b>-</b>                | <b>-</b>         | <b>1,001.213</b> | <b>-</b>       | <b>-</b>      | <b>57,796</b>                  | <b>10,500</b> | <b>68,296</b>                 | <b>-</b>     |
| <b>Total KE Generating Stations</b>         | <b>336,107</b>          | <b>9,758,976</b> | <b>970.331</b>   | <b>346,384</b> | <b>11.174</b> | <b>353,345,069</b>             | <b>51,500</b> | <b>353,396,569</b>            | <b>1,050</b> |
| SS/WW 14240562                              | -                       | -                | 1,067.123        | -              | -             | 28,898                         | 2,000         | 30,898                        | -            |
| <b>Total</b>                                | <b>336,107</b>          | <b>9,758,976</b> | <b>970.331</b>   | <b>346,384</b> | <b>11.174</b> | <b>353,373,967</b>             | <b>53,500</b> | <b>353,427,467</b>            | <b>1,050</b> |
|                                             |                         |                  |                  |                |               |                                |               | GST @18%                      |              |
|                                             |                         |                  |                  |                |               |                                |               | SSGC Billed                   |              |
|                                             |                         |                  |                  |                |               |                                |               | 63,616,944                    |              |
|                                             |                         |                  |                  |                |               |                                |               | 417,044,411                   |              |





# Sui Southern Gas Company Limited

Ref: IND/KE/RLNG/P-1  
02 September 2024

The Chief Financial Officer  
K - Electric Limited  
Gr. Floor, BOC Building  
KE House, 39-B, Sunset Boulevard,  
DHA-II, Karachi

## Indigenous Gas Bills for the Period 01 Aug 2024 TO 31 Aug 2024

Dear Sir,

Please find enclosed RLNG bills for the period of to . Details of due amount are as under:-

|    |            |                                          | Arrears         | Gas Charges | Meter Rent | G.S.T.     | Current Bill | Total Bill      |
|----|------------|------------------------------------------|-----------------|-------------|------------|------------|--------------|-----------------|
|    |            |                                          | Rs.             | ks.         | Rs.        | Rs.        | Rs.          | Rs.             |
| 1  | 0551223410 | M/S KESC BIN QASIM (RUN 07)              | 13,419,772,784  | 28,898      | 2,500      | 5,652      | 37,050       | 13,419,809,834  |
| 2  | 0424859959 | M/S KESC BIN QASIM (RUN 08)              | 15,023,655,056  | 175,108,156 | 2,500      | 31,519,918 | 206,630,574  | 15,730,285,630  |
| 3  | 1463452993 | M/S KESC BIN QASIM (RUN 09)              | 15,802,860,844  | 177,803,732 | 2,500      | 32,005,122 | 209,811,353  | 15,012,672,198  |
| 4  | 1339600597 | M/S KESC BIN QASIM (RUN 10)              | 15,677,012,608  | 28,898      | 2,500      | 5,652      | 37,050       | 15,677,049,658  |
| 5  | 3188266041 | M/S KESC BIN QASIM (RUN 11)              | 13,434,023,071  | 28,898      | 2,500      | 5,652      | 37,050       | 13,434,060,120  |
| 6  | 7934380000 | M/S KESC BIN QASIM (RUN 01)              | 4,788,834,339   | 28,898      | 2,500      | 5,652      | 37,050       | 4,788,871,388   |
| 7  | 2044380000 | M/S KESC BIN QASIM (RUN 02)              | 5,734,959,534   | 28,898      | 2,500      | 5,652      | 37,050       | 5,734,996,584   |
| 8  | 5044380000 | M/S KESC BIN QASIM (RUN 03)              | 5,332,195,227   | 28,898      | 2,500      | 5,652      | 37,050       | 5,332,232,277   |
| 9  | 1044380000 | M/S KESC BIN QASIM (RUN 04)              | 3,800,255,955   | 28,898      | 2,500      | 5,652      | 37,050       | 3,800,293,005   |
| 10 | 4044380000 | M/S KESC BIN QASIM (RUN 05)              | 4,653,425,765   | 28,609      | 2,500      | 5,600      | 36,708       | 4,653,462,473   |
| 11 | 9934380000 | M/S KESC BIN QASIM (RUN 06)              | 6,967,759,144   | 28,898      | 2,500      | 5,652      | 37,050       | 6,967,796,193   |
| 12 | 8688117075 | M/S KESC KORANGI THERMAL POWER (KTPS-1)  | 8,736,467,978   | -           | 2,500      | 450        | 2,950        | 8,736,470,928   |
| 13 | 7070404620 | M/S KESC KORANGI THERMAL POWER (KTPS-2)  | 8,902,810,185   | -           | 2,500      | 450        | 2,950        | 8,902,813,135   |
| 14 | 4949261420 | M/S KESC KORANGI THERMAL POWER (BY-PASS) | 1,654,488,205   | 28,898      | 2,500      | 5,652      | 37,050       | 1,654,525,255   |
| 15 | 6322910000 | M/S KESC KORANGI GAS TURBINE (KTGT)      | 4,925,194,131   | -           | 3,000      | 540        | 3,540        | 4,925,197,671   |
| 16 | 4655415095 | M/S KESC KORANGI GAS TURBINE (KTGT)      | 2,092,967,206   | 28,898      | 2,500      | 5,652      | 37,050       | 2,093,004,256   |
| 17 | 7903464064 | M/S KESC KORANGI GAS TURBINE (KTGT)      | 124,985,830     | 28,898      | 2,500      | 5,652      | 37,050       | 125,022,880     |
| 18 | 1796310000 | M/S KESC SITE GAS TURBINE STATION - 1    | 4,205,273,919   | 28,898      | 3,000      | 5,742      | 37,640       | 4,205,311,558   |
| 19 | 5999978254 | M/S KESC SITE GAS TURBINE STATION - 2    | 3,324,014,972   | 28,898      | 2,500      | 5,652      | 37,050       | 3,324,052,021   |
| 20 | 5350810000 | M/S KESC SITE GAS TURBINE STATION - 2    | 2,993,947       | 28,898      | 3,000      | 5,742      | 37,640       | 3,031,586       |
| 21 | 0193690545 | M/S KESC SITE GAS TURBINE STATION - 2    | 5,061,751       | 28,898      | 2,000      | 5,562      | 36,460       | 5,098,211       |
|    |            |                                          | 138,609,012,451 | 353,373,966 | 53,500     | 63,616,944 | 417,044,410  | 139,026,056,861 |

Interest on delayed payments:

Total Amount Payable (Arrears + Current Bills + Interest)

74,748,055,161

213,774,112,023

Kindly settle the above amount by due date i.e. 17 Sep 24

Thank you

Yours Sincerely  
Sui Southern Gas Company Limited

Muhammad Ali  
DGM (Billing)  
For: Managing Director

SSGC House, Sir Shah Suleman Road, Gulshan-e-Iqbal, P.O Box 17989, Karachi-75300  
PABX Telephone : 09021000, Fax : 02-21-99231550, Website : www.ssgc.com.pk



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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complaints please call  
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Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 02 Sep 24

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 13,419,772,784         | 37,050                | 13,419,809,834                | 201,297,148                  | 13,621,106,981               | 17 Sep 24 |

### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093845  | 31 Aug 2024  | 49878976        | 31 Jul 2024   | 49878976         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|----------|---------------|-------|-------------|----------|------|
|          | 970.329032    |       | .0          | 1        | 1    |

### BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

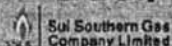
**VIEW YOUR GAS BILL ONLINE**

گیس بل ویب سائٹ سے حاصل کیجیے

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[www.ssgc.com.pk](http://www.ssgc.com.pk)

سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے



۱۱۹۹ پر کال کیجیے۔

[illegible]

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk) to view and download your duplicate gas bill.

For inquiries and assistance,  
please call 7199.

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**Sui Southern Gas Company Limited**

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

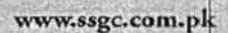
[www.ssgc.com.pk](http://www.ssgc.com.pk)

M/S M/S KESC BIN QASIM (RUN 07)

Plot No.EZ/1/1.

Bin Qasim.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 0551223410 (4)  | 13,419,809,834   | 17 Sep 24 | 13,621,106,981 |



SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 08)

Plot No.EZ/1/1,  
Bin Qasim,

### ACCOUNT INFORMATION

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 0424859959 (1) |
| Billing Month         | Aug-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Billing Group: (A-11/0108985 /12)

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**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

### MONTHLY CONSUMPTION

### METER INFORMATION

### BILL & PAYMENT HISTORY

### BILL CALCULATION

Tariff \$ =

**Tariff Rs. 1050.00**

### COMPUTATION OF CURRENT GAS CHARGES

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

**VIEW YOUR GAS BILL ONLINE**

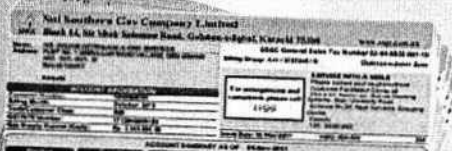
کیس بیل ویب سائٹ سے حاصل کیجیے

آپ اپنا DUPLICATE گیس بل گھر بیٹھے ہمارے ویب سائٹ  
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Sul Southern Gas  
Company Limited



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**Sui Southern Gas Company Limited**

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

**SSGC** [www.ssgc.com.pk](http://www.ssgc.com.pk)

M/S M/S KESC BIN QASIM (RUN 08)

Plot No.EZ/1/1.

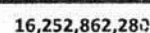
81n Qasim,

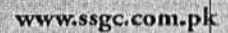
| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 0424859959 (1)  | 15.230.285.630   | 17 Sep 24 | 15.458.739.911 |





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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

GST/NTN Number: 1200271600728

Issue Date: 02 Sep 24

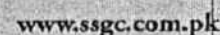
## 1199

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| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 1339600597 (0)  | 15,677,049,658   | 17 Sep 24 | 15,912,205,403 |





**Bin Qasim,**

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

## ACCOUNT INFORMATION

GST/NTN Number: 1200271600728

Issue Date: 02 Sep 24

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 13,434,023,071         | 37,050                | 13,434,060,120                | 201,510,902                  | 13,635,571,022               | 17 Sep 24 |

### MONTHLY CONSUMPTION



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093846  | 31 Aug 2024  | 69984539        | 31 Jul 2024   | 69984539         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|------------|------------------|-------|----------------|----------|------|
| 970.329032 |                  | .0    |                | 1        | 1    |

### BILL & PAYMENT HISTORY

[illegible]

### BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB       | CMs | MMBTU | RATE/<br>MMBTU (Rs.) | AMOUNT<br>(Rs.) |
|------------|-----|-------|----------------------|-----------------|
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
| Adjustment |     |       |                      |                 |

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے  
Sul Southern Gas  
Company Limited  
۱۱۹۹ پر کال کیجیے۔

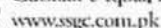


Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk) to view and download your duplicate gas bill.

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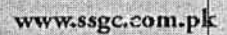
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[www.ssgc.com.pk](http://www.ssgc.com.pk)



Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 3188266041 (3)  | 13,434,060,120   | 17 Sep 24 | 13,635,571,022 |



| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 7934380000 (3)  | 4,788,871,388    | 17 Sep 24 | 4,860,704,455  |







**M/S KESC BIN QASIM (RUN 03)**

Plot No.EZ/1/1,  
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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**NEAR CIVIC CENTER. TEL:**  
**99021041**

## ACCOUNT INFORMATION

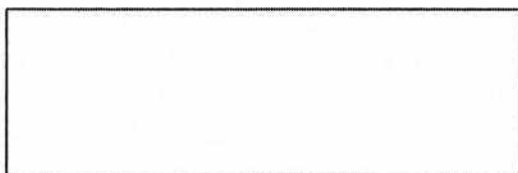
|                       |                |
|-----------------------|----------------|
| Customer Number:      | 5044380000 (3) |
| Billing Month         | Aug-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 5,332,195,227          | 37,050                | 5,332,232,277                 | 79,983,484                   | 5,412,215,761                | 17 Sep 24 |

### MONTHLY CONSUMPTION



### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (5CM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| M12169664 | 31 Aug 2024  | 38778933        | 31 Jul 2024   | 38778933         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|-------|----------------|----------|------|
|          | 970.329032       | .0    |                | 1        | 1    |

### BILL & PAYMENT HISTORY

[illegible]

### BILL CALCULATION

**Tariff \$ =**

**Tariff Rs. 1050.00**

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB              | CMs | MMBTU | RATE/<br>MMBTU (Rs.) | AMOUNT<br>(Rs.) |
|-------------------|-----|-------|----------------------|-----------------|
|                   |     |       |                      |                 |
|                   |     |       |                      |                 |
|                   |     |       |                      |                 |
|                   |     |       |                      |                 |
|                   |     |       |                      |                 |
|                   |     |       |                      |                 |
| <b>Adjustment</b> |     |       |                      |                 |

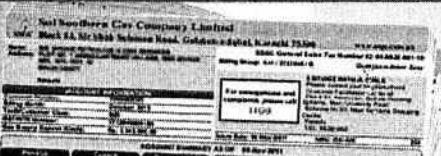
## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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www.ssgc.com.pk



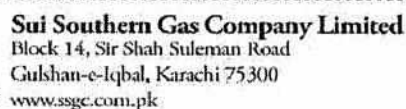
گیس بیل دُوب سے حاصل کیجیے

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
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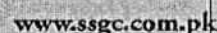
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**M/S M/S KESC BIN QASIM (RUN 03)**  
Plot No.EZ/1/1,  
Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 5044380000 (3)  | 5,332,232,277    | 17 Sep 24 | 5,412,215,761  |



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**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 02 Sep 24

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| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 1044380000 (7)  | 3,800,293,005    | 17 Sep 24 | 3,857,297,400  |







7,072,313,136



SSGC General Sales Tax Number 02-04-9028-001-19

Plot No. 1., Ibrahim Haydri, Korangin Creek  
Near PAF Base Korangl,  
Karachi.

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**99021041**

GST/NTN Number: 1200271600728

Issue Date: 02 Sep 24

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Near PAF Base Korangi.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 8688117075 (6)  | 8,736,470,928    | 17 Sep 24 | 8,867,517,992  |





SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KESC KORANGI THERMAL POWER (KTPS-2)**

**Plot No. 1., Ibrahim Haydri, Korangin Creek**

Near PAF Base Korangi,  
Karachi.

## ACCOUNT INFORMATION

Customer Number: 7070404620 (3)

|               |        |
|---------------|--------|
| Billing Month | Aug-24 |
|---------------|--------|

Tariff/Customer Class IND

GST/NTN Number: 1200271600728

Billing Group: (A-11/0108985 /12)

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 8,902,810,185          | 2,950                 | 8,902,813,135                 | 133,542,197                  | 9,036,355,332                | 17 Sep 24 |

### MONTHLY CONSUMPTION



### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SGM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16392828  | 31 Aug 2024  | 21243595        | 31 Jul 2024   | 17128376         | 4,115,219          |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE    | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|-------------|------------------|-------|----------------|----------|------|
| 1001.212904 |                  | .0    |                | 1        | 1    |

### BILL & PAYMENT HISTORY

[illegible]

### BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB       | CMs | MMBTU | RATE/<br>MMBTU (Rs.) | AMOUNT<br>(Rs.) |
|------------|-----|-------|----------------------|-----------------|
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
| Adjustment |     |       |                      |                 |

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                           |       |
|-------------------------------------------|-------|
| Gas Charges                               |       |
| Meter Rent                                | 2,500 |
| General Sales Tax                         | 450   |
| Withholding Tax @ 4%                      |       |
| Other Charges                             |       |
| <b>Less: Provisional/Bill Corrections</b> |       |
| Adjustments - Debit                       |       |
| Adjustments - Credit                      |       |

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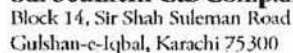
سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے

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www.ssgc.com.pk

**M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)**

Plot No. 1., Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 7070404620 (3)  | 8,902,813,135    | 17 Sep 24 | 9,036,355,332  |





SSGC General Sales Tax Number 02-04-9028-001-19

**Near PAF Base Korangl, Karachi**

## GST/NTN Number: 1200271600728

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 02 Sep 24

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 1,654,488,205          | 37,050                | 1,654,525,255                 | 24,817,879                   | 1,679,343,134                | 17 Sep 24 |

|  |
|--|
|  |
|--|

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 20609091  | 31 Aug 2024  | 36              | 31 Jul 2024   | 36               |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE    | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|-------------|------------------|-------|----------------|----------|------|
| 1001.212904 |                  | .0    |                | 1        | 1    |

[illegible]

Tariff Rs. 1050.00

[illegible]

|  |  |
|--|--|
|  |  |
|--|--|

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

گیس ہلی ویب سائٹ سے حاصل کیجیے

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**Sul Southern Gas  
Company Limited**



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**Sui Southern Gas Company Limited**

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)

### Meter on By Pass Line

Plot No. 1, Ibrahim Haydri, Korangi Creek.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 4949261420 (8)  | 1,654,525,255    | 17 Sep 24 | 1,679,343,134  |



| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 6322910000 (1)  | 4,925,197,671    | 17 Sep 24 | 4,999,075,636  |



# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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## M/S KESC KORANGI GAS TURBINE (KTGT)

Plot No. 1, Sector-19 Korangi Industrial Area  
NC 376 Deh Fal Tappo Landhi,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER, TEL:  
99021041

### ACCOUNT INFORMATION

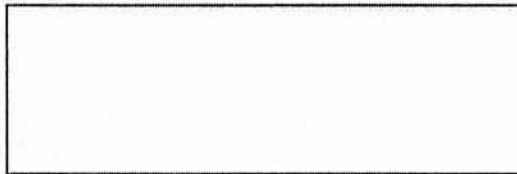
Customer Number: **4655415095 (6)**  
Billing Month: **Aug-24**  
Tariff/Customer Class: **IND**  
GST/NTN Number: **1200271600728**

Issue Date: **02 Sep 24**

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 2,092,967,206          | 37,050                | 2,093,004,256                 | 31,395,064                   | 2,124,399,319                | 17 Sep 24 |

### MONTHLY CONSUMPTION



### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 15300070  | 31 Aug 2024  | 11559           | 31 Jul 2024   | 11559            |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 921.358063 |               | .0    |             | 1        | 1    |

### BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

### BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

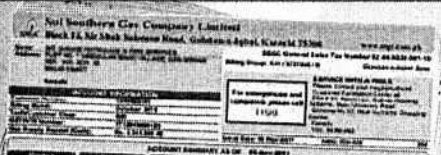
### IMPORTANT MESSAGES

### CURRENT CHARGES (Rs.)

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

### VIEW YOUR GAS BILL ONLINE

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## Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

## M/S M/S KESC KORANGI GAS TURBINE (KTGT)

Plot No. 1, Sector-19 Korangi Industrial Area

NC 376 Deh Fal Tappo Landhi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 4655415095 (6)  | 2,093,004,256    | 17 Sep 24 | 2,124,399,319  |





SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

### ACCOUNT INFORMATION

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 7903464064 (3) |
| Billing Month         | Aug-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 02 Sep 24

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 124,985,830            | 37,050                | 125,022,880                   | 1,875,343                    | 126,898,223                  | 17 Sep 24 |

### MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16844632  | 31 Aug 2024  | 8880340         | 31 Jul 2024   | 8880340          |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | CCV<br>(BT1)/SCF | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|------------|------------------|-------|----------------|----------|------|
| 921.358063 |                  | .0    |                | 1        | 1    |

### BILL & PAYMENT HISTORY

### BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

## IMPORTANT MESSAGES

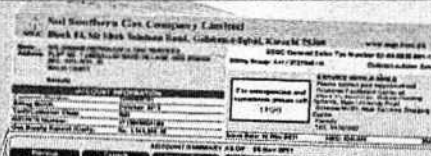
**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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Sul Southern Gas  
Company Limited ۱۱۹۹ برکال کیجیے۔



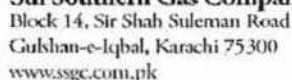
گاہیں بل دہپ سائے سے حاصل کیجیے

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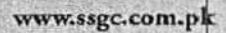
[www.ssgc.com.pl](http://www.ssgc.com.pl)



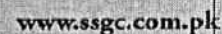
Plot No. 1., Sector-19 Korangi Industrial Area  
NC 376 Deh Fai Tappo Landhi.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 7903464064 (3)  | 125,022,880      | 17 Sep 24 | 126,898,223    |





| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 1796310000 (7)  | 4,205,311,558    | 17 Sep 24 | 4,268,391,232  |



SSGC General Sales Tax Number 02-04-9028-001-19

**Billing Group:** (A-I1/0108985 /12)

**Site Area,**

For emergencies and complaints please call

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

## ACCOUNT INFORMATION

Customer Number: 5999978254 (9)

|               |        |
|---------------|--------|
| Billing Month | Aug-24 |
|---------------|--------|

|                       |     |
|-----------------------|-----|
| Tariff/Customer Class | IND |
|-----------------------|-----|

GST/NTN Number: 1200271600728

Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 3,324,014,972          | 37,050                | 3,324,052,021                 | 49,860,780                   | 3,373,912,802                | 17 Sep 24 |

### MONTHLY CONSUMPTION

### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 13403410  | 31 Aug 2024  | 29152810        | 31 Jul 2024   | 29152810         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE    | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|-------------|------------------|-------|----------------|----------|------|
| 1015.970969 |                  | .0    |                | 1        | 1    |

### BILL & PAYMENT HISTORY

### BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB       | CMs | MMBTU | RATE/<br>MMBTU (Rs.) | AMOUNT<br>(Rs.) |
|------------|-----|-------|----------------------|-----------------|
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
|            |     |       |                      |                 |
| Adjustment |     |       |                      |                 |

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

**VIEW YOUR GAS BILL ONLINE**

کیس بل فوب سائٹ سے حاصل کیجیے

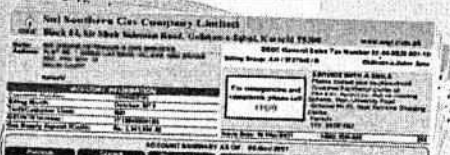
آب آغا DUPLICATE گیس بل گمر بیٹھے ہماری ویب سائٹ

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**Sul Southern Gas  
Company Limited**

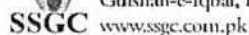


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M/S M/S KESC SITE GAS TURBINE STATION - 2

Plot No. F-255

**Site Area.**

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 5999978254 (9)  | 3,324,052,021    | 17 Sep 24 | 3,373,912,802  |



# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KTPS

Plot No.1, Ibrahim Haydri

Korangi Creek, Near PAF Base Korangi,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

## ACCOUNT INFORMATION

Customer Number: 5350810000 (4)

Billing Month Aug-24

Tariff/Customer Class IND

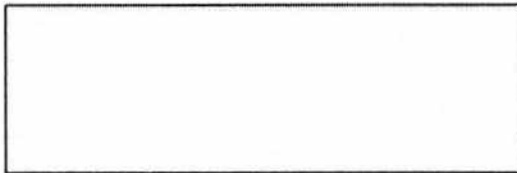
GST/NTN Number: 1200271600728

Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 2,993,947              | 37,640                | 3,031,586                     | 45,474                       | 3,077,060                    | 17 Sep 24 |

## MONTHLY CONSUMPTION



## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| MMM0001   | 31 Aug 2024  | 1               | 31 Jul 2024   | 1                |                    |
|           |              |                 |               | Billed Va.       |                    |

| SMS CODE    | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|-------------|---------------|-------|-------------|----------|------|
| 1001.212904 |               | .0    |             | 1        | 1    |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

## BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 3,000  |
| General Sales Tax                  | 5,742  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

## VIEW YOUR GAS BILL ONLINE

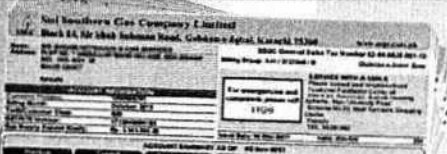
آپ اپنا DUPLICATE گیس بل گھر پہنچے ہماری ویب سائٹ

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Sui Southern Gas Company Limited

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## Sui Southern Gas Company Limited

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M/S M/S KTPS

Plot No.1, Ibrahim Haydri

Korangi Creek, Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 5350810000 (4)  | 3,031,586        | 17 Sep 24 | 3,077,060      |





5,174,684



K-Electric Limited

RLNG Bill Summary - August 2024

| Description                                    | MIMBTU<br>(As per Bills) | Cubic Meters      | GCV AS PER BILLS | MMCF             | MMCFD         | Amount excluding<br>Meter rent | R\$/ MIMBTU     |
|------------------------------------------------|--------------------------|-------------------|------------------|------------------|---------------|--------------------------------|-----------------|
| <b>BIN QASIM-I</b>                             |                          |                   |                  |                  |               |                                |                 |
| Run - 1 7934380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 2 2044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 3 5044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 4 1044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 5 4044380000                             | 0.276                    | 8                 | 970.329          | 0.000            | 0.000         | 1,044                          | 3,788.34        |
| Run - 6 9934380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | <b>0.276</b>             | <b>8</b>          | <b>970.329</b>   | <b>0.000</b>     | <b>0.000</b>  | <b>1,044</b>                   | <b>3,788.34</b> |
| <b>BIN QASIM COMBINED CYCLE POWER PLANT-II</b> |                          |                   |                  |                  |               |                                |                 |
| Run - 7 0551223410                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 8 0424859959                             | 670,286.744              | 19,462,015        | 970.329          | 690.783          | 22.283        | 2,539,274,083                  | 3,788.34        |
| Run - 9 1463452993                             | 680,887.233              | 19,769,804        | 970.329          | 701.708          | 22.636        | 2,579,432,341                  | 3,788.34        |
| Run - 10 1339600597                            | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 11 3188266041                            | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | <b>1,351,173.977</b>     | <b>39,231,819</b> | <b>970.329</b>   | <b>1,392.491</b> | <b>44.919</b> | <b>5,118,706,424</b>           | <b>3,788.34</b> |
| <b>KORANGI TOWN GAS TURBINE-II</b>             |                          |                   |                  |                  |               |                                |                 |
| KTGPS - 1 6322910000                           | 461.074                  | 14,099            | 921.358          | 0.500            | 0.016         | 1,746,705                      | 3,788.34        |
| KTGPS - 2 4655415095                           | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | <b>461.074</b>           | <b>14,099</b>     | <b>921.358</b>   | <b>0.500</b>     | <b>0.016</b>  | <b>1,746,705</b>               | <b>3,788.34</b> |
| <b>SITE GAS TURBINE-II</b>                     |                          |                   |                  |                  |               |                                |                 |
| SGTPS - 1 1796310000                           | -                        | -                 | -                | -                | -             | -                              | -               |
| SGTPS - 2 5999978254                           | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | <b>-</b>                 | <b>-</b>          | <b>-</b>         | <b>-</b>         | <b>-</b>      | <b>-</b>                       | <b>-</b>        |
| <b>KORANGI COMBINED CYCLE POWER PLANT</b>      |                          |                   |                  |                  |               |                                |                 |
| KTPS - 1 868817075                             | 146,535.378              | 4,123,463         | 1,001.213        | 146.358          | 4.721         | 555,125,646                    | 3,788.34        |
| KTPS - 2 7070404620                            | 146,242.362              | 4,115,219         | 1,001.213        | 146.065          | 4.712         | 554,015,789                    | 3,788.34        |
| <b>Total</b>                                   | <b>292,777.690</b>       | <b>8,238,682</b>  | <b>1,001.213</b> | <b>292.423</b>   | <b>9.433</b>  | <b>1,109,141,435</b>           | <b>3,788.34</b> |
| <b>Total KE Generating Stations</b>            | <b>1,644,413.017</b>     | <b>47,484,608</b> | <b>975.673</b>   | <b>1,685.414</b> | <b>54.368</b> | <b>6,229,595,608</b>           | <b>3,788.34</b> |
|                                                |                          |                   |                  |                  |               | <b>GST</b>                     |                 |
|                                                |                          |                   |                  |                  |               | <b>556C RLNG Billed</b>        |                 |
|                                                |                          |                   |                  |                  |               | <b>1,121,327,209</b>           |                 |
|                                                |                          |                   |                  |                  |               | <b>7,350,922,817</b>           |                 |

## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

\*\*\*\*\*

Reference No. OGRA-Fin-28-11(08)/2024

Islamabad the, August 13, 2024

### OFFICE MEMORANDUM

Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(08)/2024 dated August 13, 2024 in respect of RLNG weighted average sale price with effect from August 01, 2024.

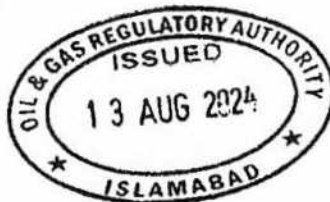
2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

*K. Jamshaid*  
(Kamran Jamshaid)

Executive Director (Finance-II)

Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- 0/6
- |                                                                                                          |                                                                                                 |
|----------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Managing Director<br>Pakistan State Oil Limited,<br>PSO House, Khayaban-e-Iqbal,<br>Clifton, Karachi. | 2. Managing Director<br>SSGC,<br>SSGC House, Sir Shah Suleman Road<br>Gulshan-e-Iqbal, Karachi. |
| 3. Managing Director<br>Pakistan LNG Limited,<br>Petroleum House, G-5,<br>Islamabad.                     | 4. Managing Director<br>SNGPL, 21-Kashmir Road,<br>Gas House<br>Lahore.                         |
| 5. Secretary<br>Cabinet Division,<br>Islamabad.                                                          | 6. Secretary<br>Ministry of Energy, Petroleum Division<br>"A" Block, Pak Secretariat, Islamabad |



## OIL AND GAS REGULATORY AUTHORITY

\*\*\*\*\*

Islamabad the, August 13, 2024

### N O T I F I C A T I O N

S.R.O. (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and Ministry of Energy (Petroleum Division) letter No. DGO(AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify the provisional RLNG weighted average sale price in respect of SNGPL and SSGC for the month of August 2024 as attached at Annexure-A and Annexure-B respectively.

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(08)/2024]

*K Jamshaid*  
(Kamran Jamshaid)  
Executive Director (Finance-II)

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL AUGUST 2024 Annex: A

| Particulars                                                 | Unit        | (SNGPL AUGUST 2024) |          |              |          |
|-------------------------------------------------------------|-------------|---------------------|----------|--------------|----------|
|                                                             |             | Transmission        |          | Distribution |          |
|                                                             |             | PSO                 | PLL      | PSO          | PLL      |
| No. of Cargoes                                              |             | 10                  | 1        | 10           | 1        |
| Quantity Received                                           |             | 31,580,000          | 5,000    | 31,580,800   | 5,000    |
| PSO Retainage @ 0.7171% and PLL @ 0.596%                    |             | 226,460             | 80       | 226,460      | 80       |
| Quantity Delivered at Terminal                              |             | 31,353,540          | 4,970    | 31,353,540   | 4,970    |
| GIC @ 1.5709%                                               |             | 492,536             | 78       | 492,536      | 78       |
| Gross Quantity Available for Sale (Net off Retainage & GIC) |             | 30,861,004          | 4,892    | 30,861,004   | 4,892    |
| Transmission Loss SNGPL @ 0.36%                             |             | 111,100             | 18       |              |          |
| Distribution Loss: SNGPL @ 7.66%                            |             |                     |          | 2,363,953    | 375      |
| Total Loss including Retainage & GIC                        |             | 830,096             | 125      | 3,082,949    | 483      |
| Usage Losses                                                |             | 2.63%               | 2.51%    | 9.76%        | 9.65%    |
| Quantity available for Sale                                 |             | 30,749,904          | 4,875    | 28,497,051   | 4,517    |
| LNG Price (DES)                                             |             | 10.0764             | 10.1080  | 10.0764      | 10.1080  |
| Port Charges                                                |             | 0.0625              | (0.0913) | 0.0625       | (0.0913) |
| PSO/ PLL other imports related costs                        |             | 0.8313              | 0.7546   | 0.8313       | 0.7546   |
| PSO / PLL margin (@ 2.50%)                                  |             | 0.2519              | 0.2527   | 0.2519       | 0.2527   |
| Terminal Charges                                            |             | 0.4920              | 0.5848   | 0.4920       | 0.5848   |
| RLNG Cost                                                   |             | 11.6541             | 11.6689  | 11.6541      | 11.6689  |
| Retainage volume adjustment                                 |             | 0.0842              | 0.0700   | 0.0842       | 0.0700   |
| GIC Volume adjustment                                       |             | 0.1873              | 0.1873   | 0.1873       | 0.1873   |
| T & D volume adjustment                                     |             | 0.0431              | 0.0431   | 0.9899       | 0.9893   |
| LSA management fee                                          |             | 0.0250              | 0.0250   | 0.0250       | 0.0250   |
| Price differential for RLNG diversion to Fertilizer Sector  |             | 0.5744              | 0.5744   | 0.5744       | 0.5744   |
| Cost of supply -SNGPL                                       |             | 0.2870              | 0.2870   | 0.2870       | 0.2870   |
| Cost of supply -SSGCL                                       |             | 0.2052              | 0.2052   | 0.2052       | 0.2052   |
| Total RLNG price without GST                                |             | 13.8603             | 13.0608  | 14.0065      | 14.0070  |
| Quantity available for Sale                                 | MMBTU       | 30,749,904          | 4,875    | 28,497,051   | 4,517    |
| Total cost of RLNG                                          | US \$       | 401,601,682         | 63,865   | 399,142,747  | 63,275   |
| sum of Total RLNG cost (PSO & PLL)                          | US \$       | 401,665,347         |          | 399,206,022  |          |
| sum of quantity available for sale (PSO & PLL)              | MMBTU       | 30,754,779          |          | 28,501,569   |          |
| Weighted Average Sale Price without GST                     | US \$/MMBTU | 13.0603             |          | 14.0065      |          |

Notes:

| I. Calculation of LNG DES Price                                        |            | PSO        | PLL       |  |  |  |  |
|------------------------------------------------------------------------|------------|------------|-----------|--|--|--|--|
| No. of Cargoes                                                         | 6          | 4          | 1         |  |  |  |  |
| Quantity (No. MMBTU)                                                   | 18,946,000 | 12,632,000 | 3,200,000 |  |  |  |  |
| Bricem May 24                                                          | 82.9743    | 82.9743    | 82.9743   |  |  |  |  |
| Bricem June 24                                                         | 82.9280    | 82.9280    | 82.9280   |  |  |  |  |
| Bricem July 24                                                         | 83.8943    | 83.8943    | 83.8943   |  |  |  |  |
| Brent_m                                                                | 83.2622    | 83.2622    | 83.2622   |  |  |  |  |
| Slope                                                                  | 13.37%     | 10.20%     | 11.14%    |  |  |  |  |
| CP = Slope x Brent_m                                                   | 11.1322    | 8.4827     | 10.1080   |  |  |  |  |
| Average DES USD/ MMBTU                                                 | 10.0764    |            | 10.1080   |  |  |  |  |
| Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBTU | 0.0625     |            | (0.0913)  |  |  |  |  |

- Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25
- The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
- UFG has been incorporated on provisional basis @ 0.36% in respect of transmission and @ 7.66% in respect of Transmission & Distribution.
- The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.
- Note: Diversion of RLNG to Fertilizer Sector in accordance with the Decision of ECC conveyed by Ministry of Energy, Petroleum Division vide its letter dated May 23, 2024 & April 04, 2024.



COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: AUGUST 2024 Annex: B

| Particulars                                   | Unit         | (SSGC AUGUST 2024) |          |              |          |
|-----------------------------------------------|--------------|--------------------|----------|--------------|----------|
|                                               |              | Transmission       |          | Distribution |          |
|                                               |              | PSO                | PLL      | PSO          | PLL      |
| No. of Cargos                                 |              | 10                 | 1        | 10           | 1        |
| Quantity Received                             |              | 31,580,000         | 5,000    | 31,580,000   | 5,000    |
| PSO Retainage @ 0.7171% and PLL @ 0.596%      |              | 226,460            | 30       | 226,460      | 30       |
| Quantity Delivered at Terminal                |              | 31,353,540         | 4,970    | 31,353,540   | 4,970    |
| Transmission Loss SSGCL @ 0.12%               |              | 37,624             | 6        |              |          |
| Distribution Loss: SSGCL @ 12.62%             |              |                    |          |              |          |
| Total Loss including Retainage                |              | 264,084            | 36       | 3,956,817    | 627      |
| %age Losses                                   |              | 0.84%              | 0.72%    | 13.25%       | 13.14%   |
| Quantity available for Sale                   |              | 31,315,916         | 4,964    | 27,396,723   | 4,343    |
| LNG Price (DES)                               |              | 10.0764            | 10.1080  | 10.0764      | 10.1080  |
| Port Charges                                  |              | 0.0625             | (0.0313) | 0.0625       | (0.0313) |
| PSO/ PLL other imports related costs          |              | 0.8313             | 0.7546   | 0.8313       | 0.7546   |
| PSO / PLL margin (@ 2.50%)                    |              | 0.2519             | 0.2527   | 0.2519       | 0.2527   |
| Terminal Charges                              |              | 0.4320             | 0.5848   | 0.4320       | 0.5848   |
| RLNG Cost                                     |              | 11.6541            | 11.6689  | 11.6541      | 11.6689  |
| Retainage volume adjustment                   |              | 0.0842             | 0.0700   | 0.0842       | 0.0700   |
| T & D volume adjustment                       |              | 0.0141             | 0.0141   | 1.6953       | 1.6954   |
| USA management fee                            |              | 0.0250             | 0.0250   | 0.0250       | 0.0250   |
| Cost of supply -SNGPL                         |              |                    |          |              |          |
| Cost of supply -SSGCL                         |              | 0.1187             | 0.1187   | 0.1187       | 0.1187   |
| Total RLNG price without GST                  |              | 11.8961            | 11.8967  | 13.5773      | 13.5780  |
| Quantity available for Sale                   | MMBTU        | 31,315,916         | 4,964    | 27,396,723   | 4,343    |
| Total cost of RLNG                            | US \$        | 372,336,522        | 59,058   | 371,972,880  | 58,969   |
| sum of Total RLNG cost (PSO & PLL)            | US \$        | 372,595,580        |          | 372,031,849  |          |
| sum of quantity available for sale (PSO& PLL) | MMBTU        | 31,320,880         |          | 27,401,066   |          |
| Weighted Average Sale Price without GST       | US \$/ MMBTU | 11.8961            |          | 13.5773      |          |

Notes:

|                                                                        |            |            |           |  |  |  |  |
|------------------------------------------------------------------------|------------|------------|-----------|--|--|--|--|
| I. Calculation of LNG DES Price                                        |            | PSO        | PLL       |  |  |  |  |
| No. of Cargos                                                          | 6          | 4          | 1         |  |  |  |  |
| Quantity (No. MMBTU)                                                   | 18,948,000 | 12,632,000 | 3,200,000 |  |  |  |  |
| Briceem May 24                                                         | 82.9743    | 82.9743    | 82.9743   |  |  |  |  |
| Briceem June 24                                                        | 82.9280    | 82.9280    | 82.9280   |  |  |  |  |
| Briceem July 24                                                        | 83.8643    | 83.8643    | 83.8643   |  |  |  |  |
| Brent_m                                                                | 83.2622    | 83.2622    | 83.2622   |  |  |  |  |
| Slope                                                                  | 13.37%     | 10.30%     | 12.14%    |  |  |  |  |
| CP = Slope x Brent_m                                                   | 11.1322    | 8.4827     | 10.1080   |  |  |  |  |
| Average DES                                                            | 10.0764    |            | 10.1080   |  |  |  |  |
| Port Charges (In the excess of limit borne by LNG supplier) US\$/MMBTU | 0.0625     |            | (0.0313)  |  |  |  |  |

- I. Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25
- II. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure
- III. UFG has been incorporated on provisional basis @ 0.12 % in respect of transmission and @ 12.62% in respect of Transmission & Distribution.
- IV. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.



# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 08)

Plot No.EZ/1/1,

Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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complaints please call

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SERVICE WITH A SMILE  
Contact your Neighborhood  
Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

## ACCOUNT INFORMATION

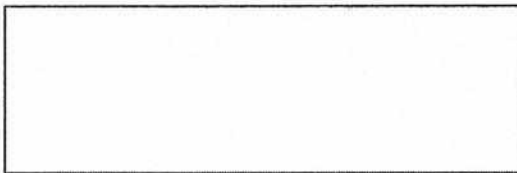
Customer Number: 0424859959 (1)  
Billing Month: Aug-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 2,996,343,418         | 2,996,343,418                 | 44,945,151                   | 3,041,288,569                | 04 Sep 24 |

## MONTHLY CONSUMPTION



## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093850  | 31 Aug 2024  | 93877882        | 01 Aug 2024   | 69573650         | 24,304,232         |
|           |              |                 |               | Billed Vo.       | 19,462,015         |

| SMS CODE   | GCV (BTU/SCF) | MMBTU          | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|----------------|-------------|----------|------|
| 970.329032 |               | 670,286.743761 |             | 1        | 1    |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

## BILL CALCULATION

Tariff \$ = 279.02

Tariff Rs. 3788.34

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

|                                    |               |
|------------------------------------|---------------|
| Gas Charges                        | 2,539,274,083 |
| Meter Rent                         |               |
| General Sales Tax                  | 457,069,835   |
| Withholding Tax @ 4%               |               |
| Other Charges                      |               |
| Less: Provisional/Bill Corrections |               |
| Adjustments - Debit                |               |
| Adjustments - Credit               |               |

## VIEW YOUR GAS BILL ONLINE

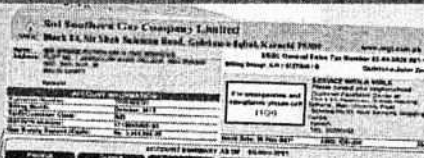
کیس بیل ویب سائٹ سے حاصل کیجیے

آپ اپنا DUPLICATE گیس بیل گمرٹھیں ہماری ویب سائٹ

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سے حاصل کر سکتے ہیں۔ مزید معلومات اور تصدیقات کے لئے

Sui Southern Gas Company Limited



Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
to view and download your duplicate  
gas bill.

For inquiries and assistance,  
please call 1199.

**1199**

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## Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

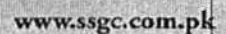
www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)

Plot No.EZ/1/1,

Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 0424859959 (1)  | 2,996,343,418    | 04 Sep 24 | 3,041,288,569  |



1199

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 1463452993 (8)  | 3,043,730,163    | 04 Sep 24 | 3,089,386,115  |





# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KESC BIN QASIM (RUN 05)

Plot No.EZ/1/1,  
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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

## ACCOUNT INFORMATION

Customer Number: 4044380000 (4)  
Billing Month: Aug-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

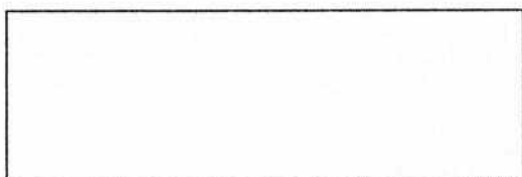
Issue Date: 02 Sep 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 1,232                 | 1,232                         | 18                           | 1,250                        | 04 Sep 24 |

## MONTHLY CONSUMPTION

## METER INFORMATION



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| M2121940  | 31 Aug 2024  | 91641486        | 01 Aug 2024   | 91641476         | 10                 |
|           |              |                 |               | Billed Vo.       | 8                  |

| SMS CODE   | CCV (BTU/SCF) | MMBTU   | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|---------|-------------|----------|------|
| 970.329032 |               | .275526 |             | 1        | 1    |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

## BILL CALCULATION

Tariff \$ = 279.02

Tariff Rs. 3788.34

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

|                                    |       |
|------------------------------------|-------|
| Gas Charges                        | 1,044 |
| Meter Rent                         |       |
| General Sales Tax                  | 188   |
| Withholding Tax @ 4%               |       |
| Other Charges                      |       |
| Less: Provisional/Bill Corrections |       |
| Adjustments - Debit                |       |
| Adjustments - Credit               |       |

## VIEW YOUR GAS BILL ONLINE

آپ اپنا DUPLICATE گیس بل گھر بیٹھے ہماری ویب سائٹ

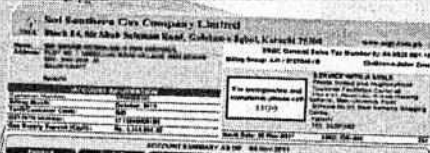
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Sui Southern Gas Company Limited

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## Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 05)

Plot No.EZ/1/1,

Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 4044380000 (4)  | 1,232            | 04 Sep 24 | 1,250          |





# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (KTPS-1)

Plot No. 1, Ibrahim Haydri, Korangin Creek  
Near PAF Base Korangi,  
Karachi.

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

## ACCOUNT INFORMATION

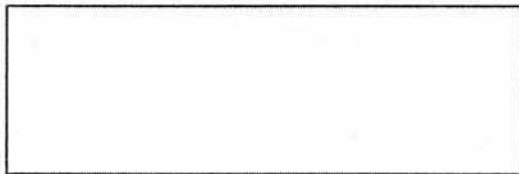
Customer Number: **8688117075 (6)**  
Billing Month: **Aug-24**  
Tariff/Customer Class: **IND**  
GST/NTN Number: **1200271600728**

Issue Date: **02 Sep 24**

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 655,048,263           | 655,048,263                   | 9,825,724                    | 664,873,987                  | 04 Sep 24 |

## MONTHLY CONSUMPTION



## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16384818  | 31 Aug 2024  | 2005948         | 01 Aug 2024   | 12134006         | 4,123,463          |
|           |              |                 |               | Billed Vo.       | 4,123,463          |

| SMS CODE    | GCV (BTU/SCF) | MMBTU          | No. OF DAYS | PRESSURE | TEMP |
|-------------|---------------|----------------|-------------|----------|------|
| 1001.212904 |               | 146,535.328497 |             | 1        | 1    |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

## BILL CALCULATION

Tariff \$ = 279.02

Tariff Rs. 3788.34

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

## IMPORTANT MESSAGES

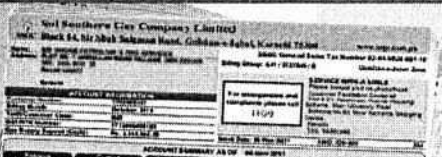
## CURRENT CHARGES (Rs.)

|                                    |             |
|------------------------------------|-------------|
| Gas Charges                        | 555,125,646 |
| Meter Rent                         |             |
| General Sales Tax                  | 99,922,616  |
| Withholding Tax @ 4%               |             |
| Other Charges                      |             |
| Less: Provisional/Bill Corrections |             |
| Adjustments - Debit                |             |
| Adjustments - Credit               |             |

## VIEW YOUR GAS BILL ONLINE

آپ اپنا **DUPLICATE** گیس بل گمرٹھیں ہماری ویب سائٹ  
www.ssgc.com.pk  
سے حاصل کر سکتے ہیں۔ مزید معلومات اور تصدیقات کے لئے

Sui Southern Gas  
Company Limited



Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
to view and download your duplicate  
gas bill.

For inquiries and assistance,  
please call 1199.

1199

www.ssgc.com.pk



## Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300  
www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)

Plot No. 1, Ibrahim Haydri, Korangin Creek  
Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 8688117075 (6)  | 655,048,263      | 04 Sep 24 | 664,873,987    |



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and  
complaints please call  
**1199**

**SERVICE WITH A SMILE**  
Contact your Neighborhood  
Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 7070404620 (3) |
| Billing Month         | Aug-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 02 Sep 24

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 653,738,631           | 653,738,631                   | 9,806,079                    | 663,544,710                  | 04 Sep 24 |

|                                                                                   |           |              |                 |               |                  |                    |
|-----------------------------------------------------------------------------------|-----------|--------------|-----------------|---------------|------------------|--------------------|
|  | METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|                                                                                   | 16392828  | 31 Aug 2024  | 21243595        | 01 Aug 2024   | 17128376         | 4,115,219          |
|                                                                                   |           |              |                 |               | Billed Vo.       | 4,115,219          |

|             |               |                |             |          |      |
|-------------|---------------|----------------|-------------|----------|------|
| SMS CODE    | GCV (BTU/SCF) | MMBTU          | No. OF DAYS | PRESSURE | TEMP |
| 1001.212904 |               | 146,242.361821 |             | 1        | 1    |

[illegible]

|                                    |             |
|------------------------------------|-------------|
| Gas Charges                        | 554,015,789 |
| Meter Rent                         |             |
| General Sales Tax                  | 99,722,842  |
| Withholding Tax @ 4%               |             |
| Other Charges                      |             |
| Less: Provisional/Bill Corrections |             |
| Adjustments - Debit                |             |
| Adjustments - Credit               |             |

گیس بل فٹپ سائٹ سے حاصل کیجیے

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk) to view and download your duplicate gas bill.

**www.ssgc.com.pk**

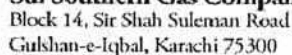
سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے



۱۱۹۹ بر کال کیجئے۔

**For inquiries and assistance,  
please call 1199.**

[www.ssgc.com.pk](http://www.ssgc.com.pk)

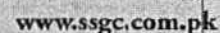


**M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)**

Plot No. 1., Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 7070404620 (3)  | 653,738,631      | 04 Sep 24 | 663,544,710    |



SSGC General Sales Tax Number 02-04-9028-001-19

**Billing Group:** (A-11/0108985 /12)

For emergencies and  
complaints please call  
**1199**

**SERVICE WITH A SMILE**  
Contact your Neighborhood  
Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER, TEL:**  
**99021041**

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 6322910000 (1) |
| Billing Month         | Aug-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 02 Sep 24

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 2,061,112             | 2,061,112                     | 30,917                       | 2,092,028                    | 04 Sep 24 |

### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16128823  | 31 Aug 2024  | 29307229        | 01 Aug 2024   | 29293130         | 14,099             |
|           |              |                 |               | Billed Vo.       | 14,099             |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU      | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|------------|----------------|----------|------|
|          | 921.358063       | 461.073915 |                | 1        | 1    |

### BILL CALCULATION

[illegible]

**Tariff \$ = 279.02**

Tariff Rs. 3788.34

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

**CURRENT CHARGES (Rs.)**

|                                    |           |  |
|------------------------------------|-----------|--|
| Gas Charges                        | 1,746,705 |  |
| Meter Rent                         |           |  |
| General Sales Tax                  | 314,407   |  |
| Withholding Tax @ 4%               |           |  |
| Other Charges                      |           |  |
| Less: Provisional/Bill Corrections |           |  |
| Adjustments - Debit                |           |  |
| Adjustments - Credit               |           |  |

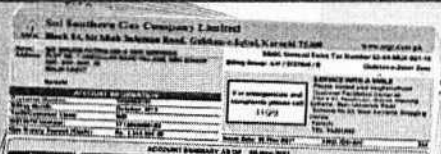
گیس بل ویب سائٹ سے حاصل کیجیے

آپ اپنا DUPLICATE گیس بل گھر بیٹھے ہماری ویب سائٹ  
www.ssgc.com.pk

سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے

1199 پر کال کیجیے۔

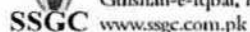
Sul Southern Gas Company Limited



Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk) to view and download your duplicate gas bill.

**For inquiries and assistance,  
please call 1199.**

[www.ssgc.com.pk](http://www.ssgc.com.pk)



NC 376 Deh Fai Tappo Landhi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 6322910000 (1)  | 2,061,112        | 04 Sep 24 | 2,092,028      |



K-Electric Limited  
PLL Costing - August 2024

| Period                                   | Power Plant       | Cost per MMBTU (USD) | Exchange Rate | MIMSCF | MMBTU     | Cost (Million PKR) | GST   | Total Cost (Million PKR) | Cost per MMBTU (PKR) |
|------------------------------------------|-------------------|----------------------|---------------|--------|-----------|--------------------|-------|--------------------------|----------------------|
| 1st Billing Cycle<br>1st to 10th August  | BQPS I - Unit 1   | 11.7757              | 278.95        | 3      | 2,873     | 9                  | 2     | 11                       | 3,284.83             |
|                                          | BQPS I - Unit 2   | 11.7757              | 278.95        | 3      | 2,809     | 9                  | 2     | 11                       | 3,284.83             |
|                                          | BQPS I - Unit 5   | 11.7757              | 278.95        | 32     | 33,503    | 110                | 20    | 130                      | 3,284.83             |
|                                          | BQPS I - Unit 6   | 11.7757              | 278.95        | 0      | 0         | 0                  | 0     | 0                        | 3,284.83             |
|                                          | BQPS II           | 11.7757              | 278.95        | 266    | 282,137   | 927                | 167   | 1,094                    | 3,284.83             |
|                                          | BQPS III - Unit 1 | 11.7757              | 278.95        | 532    | 564,285   | 1,854              | 334   | 2,187                    | 3,284.83             |
|                                          | BQPS III - Unit 2 | 11.7757              | 278.95        | 440    | 466,711   | 1,533              | 276   | 1,809                    | 3,284.83             |
|                                          | Sub-total         | 11.7757              | 278.95        | 1,275  | 1,352,319 | 4,442              | 800   | 5,242                    | 3,284.83             |
|                                          | BQPS I - Unit 1   | 11.7757              | 278.75        | 0      | 0         | 0                  | 0     | 0                        | 3,282.48             |
|                                          | BQPS I - Unit 2   | 11.7757              | 278.75        | 5      | 5,386     | 18                 | 3     | 21                       | 3,282.48             |
| 2nd Billing Cycle<br>11th to 20th August | BQPS I - Unit 5   | 11.7757              | 278.75        | 39     | 41,132    | 135                | 24    | 159                      | 3,282.48             |
|                                          | BQPS I - Unit 6   | 11.7757              | 278.75        | 18     | 19,421    | 64                 | 11    | 75                       | 3,282.48             |
|                                          | BQPS II           | 11.7757              | 278.75        | 243    | 259,991   | 853                | 154   | 1,007                    | 3,282.48             |
|                                          | BQPS III - Unit 1 | 11.7757              | 278.75        | 431    | 463,325   | 1,521              | 274   | 1,795                    | 3,282.48             |
|                                          | BQPS III - Unit 2 | 11.7757              | 278.75        | 487    | 521,637   | 1,712              | 308   | 2,020                    | 3,282.48             |
|                                          | Sub-total         | 11.7757              | 278.75        | 1,223  | 1,310,891 | 4,303              | 775   | 5,078                    | 3,282.48             |
|                                          | BQPS I - Unit 1   | 11.7757              | 278.95        | 0      | 0         | 0                  | 0     | 0                        | 3,284.83             |
|                                          | BQPS I - Unit 2   | 11.7757              | 278.95        | 0      | 0         | 0                  | 0     | 0                        | 3,284.83             |
|                                          | BQPS I - Unit 5   | 11.7757              | 278.95        | 21     | 22,117    | 73                 | 13    | 86                       | 3,284.83             |
|                                          | BQPS I - Unit 6   | 11.7757              | 278.95        | 14     | 14,661    | 48                 | 9     | 57                       | 3,284.83             |
| 3rd Billing Cycle<br>21st to 31st August | BQPS II           | 11.7757              | 278.95        | 218    | 238,773   | 784                | 141   | 926                      | 3,284.83             |
|                                          | BQPS III - Unit 1 | 11.7757              | 278.95        | 592    | 642,794   | 2,111              | 380   | 2,492                    | 3,284.83             |
|                                          | BQPS III - Unit 2 | 11.7757              | 278.95        | 468    | 508,620   | 1,671              | 301   | 1,971                    | 3,284.83             |
|                                          | Sub-total         | 11.7757              | 278.95        | 1,313  | 1,426,965 | 4,687              | 844   | 5,531                    | 3,284.83             |
|                                          | BQPS I - Unit 1   | 11.7757              | 278.95        | 3      | 2,873     | 9                  | 2     | 11                       | 3,284.83             |
|                                          | BQPS I - Unit 2   | 11.7757              | 278.82        | 8      | 8,195     | 27                 | 5     | 32                       | 3,283.28             |
|                                          | BQPS I - Unit 5   | 11.7757              | 278.86        | 91     | 96,752    | 318                | 57    | 375                      | 3,283.83             |
|                                          | BQPS I - Unit 6   | 11.7757              | 278.84        | 32     | 34,082    | 112                | 20    | 132                      | 3,283.49             |
|                                          | BQPS II           | 11.7757              | 278.88        | 727    | 780,901   | 2,565              | 462   | 3,026                    | 3,284.05             |
|                                          | BQPS III - Unit 1 | 11.7757              | 278.89        | 1,555  | 1,670,404 | 5,486              | 987   | 6,473                    | 3,284.18             |
| Aug-24                                   | BQPS III - Unit 2 | 11.7757              | 278.88        | 1,395  | 1,496,968 | 4,916              | 885   | 5,801                    | 3,284.01             |
|                                          | Total             | 11.7757              | 278.89        | 3,811  | 4,090,175 | 13,432             | 2,418 | 15,850                   | 3,284.08             |



## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

\*\*\*\*\*

Ref. No. OGRA-Fin-28-11(22)/2023

Islamabad the, August 16, 2024

### OFFICE MEMORANDUM

Subject: **SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

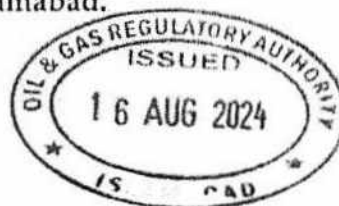
Please find enclosed herewith notification No. OGRA-Fin-28-11(22)/2023 dated August 16, 2024 in respect of provisional RLNG Sale Price for PLL supply to K-Electric for the month of August, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

*Kamran Jamshaid*  
(Kamran Jamshaid)  
Executive Director (Finance-II)

o/c  
Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- |                                                                                                                                      |                                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| 1. Secretary,<br>Cabinet Division,<br>Government of Pakistan,<br>Islamabad.                                                          | 2. Secretary<br>Ministry of Energy, Petroleum<br>Division, "A" Block, Pak Secretariat,<br>Islamabad |
| 3. Managing Director,<br>K-Electric, KE House, 39-B,<br>Sunset Boulevard<br>Phase-II DHA, Karachi                                    | 4. Managing Director,<br>Pakistan LNG Limited,<br>Petroleum House, G-5,<br>Islamabad.               |
| 5. Managing Director,<br>M/s Sui Southern Gas Company<br>Limited, SSGC House, Sir Shah<br>Suleman Road, Gulshan-e-Iqbal,<br>Karachi. |                                                                                                     |



# OIL AND GAS REGULATORY AUTHORITY

\*\*\*\*\*

Islamabad the, August 16, 2024

## N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

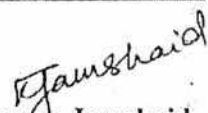
| Particulars                           | Unit        | (PROVISIONAL PRICE AUGUST 2024) |              |
|---------------------------------------|-------------|---------------------------------|--------------|
|                                       |             | Transmission                    | Distribution |
| No. of Cargos                         |             | 1                               | 1            |
| Quantity Received                     | MMBTU       | 3,200,000                       | 3,200,000    |
| Retainge @0.596%                      |             | 19,072                          | 19,072       |
| Quantity Delivered at Terminal        |             | 3,180,928                       | 3,180,923    |
| %age Losses                           |             | 0.596%                          | 0.596%       |
| Quantity availbale for Sale           |             | 3,180,928                       | 3,180,923    |
| LNG Price (DES)                       | US \$/MMBTU | 10.1080                         | 10.1080      |
| Port Charges                          |             | (0.0313)                        | (0.0313)     |
| PLL other Imports related costs       |             | 0.7546                          | 0.7546       |
| PLL margin (@ 2.50%)                  |             | 0.2527                          | 0.2527       |
| Terminal Charges                      |             | 0.5848                          | 0.5843       |
| RLNG Cost                             |             | 11.6689                         | 11.6689      |
| Retainge volume adjustment            |             | 0.0700                          | 0.0700       |
| LSA management fee                    |             | 0.0250                          | 0.0250       |
| Operation & Maintance Cost (O&M Cost) |             | 0.0046                          | 0.0046       |
| Interconnection Fees                  |             | 0.0073                          | 0.0073       |
| Total RLNG price without GST          |             | 11.7757                         | 11.7757      |

Calculation of LNG DES Price for the month of

|                      |  | August-24 |           |
|----------------------|--|-----------|-----------|
| No. of Cargoes       |  |           | 1         |
| No. of MMBtu         |  |           | 3,200,000 |
| Brice Summary        |  |           |           |
|                      |  |           |           |
| Bricem-May 24        |  |           | 82.9743   |
| Bricem-June 24       |  |           | 82.9280   |
| Bricem-July 24       |  |           | 83.8843   |
| Brent_m              |  |           | 83.2622   |
| Slope                |  |           | 12.1400%  |
| CP = Slope x Brent_m |  |           | 10.1080   |
| Average DES          |  |           | 10.1080   |

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
 Kamran Jamshaid  
 Executive Director (Finance-II)



"Without Prejudice"

|               |                           |           |
|---------------|---------------------------|-----------|
| Invoice No.   | KE-22/2024                |           |
| Billing Cycle | From                      | To        |
|               | 1-Aug-24                  | 10-Aug-24 |
| Invoice Date  | Monday, August 12, 2024   |           |
| Issue Date    | Monday, August 12, 2024   |           |
| Due Date      | Saturday, August 17, 2024 |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR 5,262,380,480.84 being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,275.290800     |                   |
|                  |                      | (b) MMBTU   | 1,352,319.291800 | Annex-I           |
| (2)              | Gas Price            | USD / MMBTU | 11.8221          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 278.95           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,459,644,475.29 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                | see notes below   |
| (6)              | Sub-Total            | PKR         | 4,459,644,475.29 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,459,644,475.29 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 802,736,005.55   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 5,262,380,480.84 | (9) + (10) + (11) |

**Amount in Words:**

Five Billion Two Hundred Sixty Two Million Three Hundred Eighty Thousand Four Hundred Eighty Rupees and Eighty Four Paisas

**Other Details:**

NTN  
STRN

7203423-3  
3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited





PAKISTAN LNG

## PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

| Date      | from           |                 |                          | Thursday, August 1, 2024 |                 |                          | to             |                 |                          | Saturday, August 10, 2024 |                 |                          |
|-----------|----------------|-----------------|--------------------------|--------------------------|-----------------|--------------------------|----------------|-----------------|--------------------------|---------------------------|-----------------|--------------------------|
|           | FC-1           |                 |                          | GCV                      |                 |                          | FC-2           |                 |                          | GCV                       |                 |                          |
|           | Flow<br>mmscfd | Energy<br>mmBtu | Heating Value<br>Btu/scf | Flow<br>mmscfd           | Energy<br>mmBtu | Heating Value<br>Btu/scf | Flow<br>mmscfd | Energy<br>mmBtu | Heating Value<br>Btu/scf | Flow<br>mmscfd            | Energy<br>mmBtu | Heating Value<br>Btu/scf |
| 8/1/2024  | 0.000000       | 0.000000        | 0.0000                   | 126.347200               | 134155.727900   | 1061.8021                | 126.347200     | 134155.727900   | 1061.8021                | 126.347200                | 134155.727900   | 1061.8021                |
| 8/2/2024  | 0.000000       | 0.000000        | 0.0000                   | 127.845400               | 135771.053500   | 1061.9940                | 127.845400     | 135771.053500   | 1061.9940                | 127.845400                | 135771.053500   | 1061.9940                |
| 8/3/2024  | 0.000000       | 0.000000        | 0.0000                   | 116.320800               | 123295.300200   | 1059.9592                | 116.320800     | 123295.300200   | 1059.9592                | 116.320800                | 123295.300200   | 1059.9592                |
| 8/4/2024  | 0.000000       | 0.000000        | 0.0000                   | 125.780900               | 133331.251900   | 1060.0278                | 125.780900     | 133331.251900   | 1060.0278                | 125.780900                | 133331.251900   | 1060.0278                |
| 8/5/2024  | 0.657700       | 697.334400      | 1060.2628                | 125.946100               | 133528.233900   | 1060.2014                | 125.946100     | 133528.233900   | 1060.2014                | 126.603800                | 134225.568300   | 1060.2017                |
| 8/6/2024  | 0.000000       | 0.000000        | 0.0000                   | 135.620300               | 143797.370500   | 1060.2939                | 135.620300     | 143797.370500   | 1060.2939                | 135.620300                | 143797.370500   | 1060.2939                |
| 8/7/2024  | 30.759001      | 32633.789200    | 1060.9509                | 101.307000               | 107459.134000   | 1060.7276                | 101.307000     | 107459.134000   | 1060.7276                | 132.066001                | 140092.923200   | 1060.7796                |
| 8/8/2024  | 61.252100      | 64994.348500    | 1061.0958                | 62.083400                | 65876.476600    | 1061.0965                | 62.083400      | 65876.476600    | 1061.0965                | 123.335500                | 130870.825100   | 1061.0962                |
| 8/9/2024  | 44.573299      | 47209.376300    | 1059.1403                | 88.734500                | 93976.070700    | 1059.0703                | 88.734500      | 93976.070700    | 1059.0703                | 133.307799                | 141185.447000   | 1059.0937                |
| 8/10/2024 | 0.000000       | 0.000000        | 0.0000                   | 128.063100               | 135593.824200   | 1058.8048                | 128.063100     | 135593.824200   | 1058.8048                | 128.063100                | 135593.824200   | 1058.8048                |
| Total     | 137.242100     | 145534.848400   | 1060.4242                | 1138.048700              | 1206784.443400  | 1060.3979                | 1138.048700    | 1206784.443400  | 1060.3979                | 1275.290800               | 1352319.291800  | 1060.4007                |



# OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, July 22, 2024

## N O T I F I C A T I O N

S.R.O..... (1)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of July, 2024 as under;

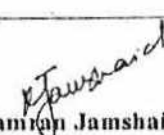
### COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JULY 2024

| Particulars                             | Unit        | (PROVISIONAL PRICE JULY 2024) |                |
|-----------------------------------------|-------------|-------------------------------|----------------|
|                                         |             | Transmission                  | Distribution   |
| No. of Cargos                           |             | 1                             | 1              |
| Quantity Received                       |             | 3,200,000                     | 3,200,000      |
| Retainage @0.596%                       | MMBTU       | 19,072                        | 19,072         |
| Quantity Delivered at Terminal          |             | 3,180,928                     | 3,180,928      |
| %age Losses                             |             | 0.596%                        | 0.596%         |
| Quantity available for Sale             |             | 3,180,928                     | 3,180,928      |
| LNG Price (DES)                         |             | 10.3122                       | 10.3122        |
| Port Charges                            |             | (0.0313)                      | (0.0313)       |
| PLL other imports related costs         |             | 0.7064                        | 0.7064         |
| PLL margin (@ 2.50%)                    |             | 0.2578                        | 0.2578         |
| Terminal Charges                        |             | 0.4699                        | 0.4699         |
| RLNG Cost                               | US \$/MMBTU | 11.7151                       | 11.7151        |
| Retainage volume adjustment             |             | 0.0702                        | 0.0702         |
| LSA management fee                      |             | 0.0250                        | 0.0250         |
| Operation & Maintenance Cost (O&M Cost) |             | 0.0045                        | 0.0045         |
| Interconnection Fees                    |             | 0.0073                        | 0.0073         |
| <b>Total RLNG price without GST</b>     |             | <b>11.8221</b>                | <b>11.8221</b> |

| Calculation of LNG DES Price for the month of |  | July-24   |  |
|-----------------------------------------------|--|-----------|--|
| No. of Cargoes                                |  | 1         |  |
| No. of MMBtu                                  |  | 3,200,000 |  |
| Brice Summary                                 |  |           |  |
| Bricem-April 24                               |  | 88.9305   |  |
| Bricem-May 24                                 |  | 82.9743   |  |
| Bricem-June 24                                |  | 82.9280   |  |
| Brent_m                                       |  | 84.9443   |  |
| Slope                                         |  | 12.1400%  |  |
| CP = Slope x Brent_m                          |  | 10.3122   |  |
| Average DES                                   |  | 10.3122   |  |

The above prices will be effective from July 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
**Kamran Jamshaid**  
 Executive Director (Finance-II)

## FX RATES SHEET

### Treasury & Capital Markets Group

144/2024

DATE: Monday, 12 August 2024

| Ready Transaction Rates |        |            |           |
|-------------------------|--------|------------|-----------|
| Currency                | Symbol | TT Selling | TT Buying |
| US DOLLAR               | USD    | 278.95     | 278.45    |
| EURO                    | EUR    | 304.32     | 303.78    |
| JAPANESE YEN            | JPY    | 1.8915     | 1.8881    |
| BRITISH POUND           | GBP    | 355.09     | 354.45    |
| SWISS FRANC             | CHF    | 321.29     | 320.71    |
| CANADIAN DOLLAR         | CAD    | 202.63     | 202.27    |
| AUSTRALIAN DOLLAR       | AUD    | 183.21     | 182.88    |
| SWEDISH KRONA           | SEK    | 26.61      | 26.56     |
| NORWEGIAN KRONE         | NOK    | 25.76      | 25.71     |
| DANISH KRONE            | DKK    | 40.70      | 40.63     |
| NEWZEALAND DOLLAR*      | NZD    | 167.33     | 167.03    |
| SINGAPORE DOLLAR        | SGD    | 210.10     | 209.73    |
| HONGKONG DOLLAR         | HKD    | 35.82      | 35.76     |
| KOREAN WON*             | KRW    | 0.2032     | 0.2029    |
| CHINESE YUAN            | CNY    | 39.12      | 39.05     |
| MALAYSIAN RINGGIT*      | MYR    | 62.55      | 62.43     |
| THAI BAHT*              | THB    | 7.89       | 7.88      |
| U.A.E DIRHAM            | AED    | 76.29      | 76.15     |
| SAUDI RIYAL             | SAR    | 74.15      | 74.02     |
| QATAR RIYAL*            | QAR    | 76.34      | 76.20     |
| KUWAITI DINAR*          | KWD    | 909.30     | 907.67    |

| Indicative FBP Rates |                 |        |        |        |        |        |        |
|----------------------|-----------------|--------|--------|--------|--------|--------|--------|
| Currency             | SIGHT / 15 Days | 1M     | 2M     | 3M     | 4M     | 5M     | 6M     |
| USD                  | 276.21          | 274.00 | 269.61 | 266.04 | 262.13 | 258.26 | 254.88 |
| EUR                  | 301.64          | 299.50 | 295.09 | 291.58 | 287.65 | 283.80 | 280.43 |
| GBP                  | 352.46          | 349.73 | 344.17 | 339.65 | 334.68 | 329.72 | 325.39 |

| Conversion Rates for Frozen FCY Deposits |          | Settlement Date          |
|------------------------------------------|----------|--------------------------|
| USD                                      | 278.5    | Thursday, 15 August 2024 |
| GBP                                      | 355.366  |                          |
| EUR                                      | 304.1499 |                          |
| JPY                                      | 1.8919   |                          |

| Rates for cash/Currency Notes |         |        |
|-------------------------------|---------|--------|
| Currency                      | Selling | Buying |
| USD                           | 281.08  | 275.67 |
| GBP                           | 358.64  | 351.71 |
| EUR                           | 306.80  | 301.41 |
| JPY                           | 1.9104  | 1.8732 |
| SAR                           | 74.90   | 73.44  |
| AED                           | 76.53   | 75.56  |

| SOFR    |        |
|---------|--------|
| 1 Month | 5.3525 |
| 3 Month | 5.3647 |
| 6 Month | 5.3921 |

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

\* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

**THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE**

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi  
Direct Lines: 99220337, 99220438, 99220747. Email: [fxsales@nbp.com.pk](mailto:fxsales@nbp.com.pk) / [trng.fot@nbp.com.pk](mailto:trng.fot@nbp.com.pk) PA: X 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

|               |                            |           |
|---------------|----------------------------|-----------|
| Invoice No.   | KE-23/2024                 |           |
| Billing Cycle | From                       | To        |
|               | 11-Aug-24                  | 20-Aug-24 |
| Invoice Date  | Wednesday, August 21, 2024 |           |
| Issue Date    | Wednesday, August 21, 2024 |           |
| Due Date      | Monday, August 26, 2024    |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR 5,077,503,992.83 being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,222.752500     |                   |
|                  |                      | (b) MMBTU   | 1,310,891.227800 | Annex-I           |
| (2)              | Gas Price            | USD / MMBTU | 11.7757          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 278.75           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,302,969,485.45 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                | see notes below   |
| (6)              | Sub-Total            | PKR         | 4,302,969,485.45 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,302,969,485.45 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 774,534,507.38   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 5,077,503,992.83 | (9) + (10) + (11) |

**Amount in Words:**

Five Billion Seventy Seven Million Five Hundred Three Thousand Nine Hundred Ninety Two Rupees and Eighty Three Paisas

**Other Details:**

NTN

7203423-3

STRN

3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited





## PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

|           |                | Sunday, August 11, 2024 |                |                          | Tuesday, August 20, 2024 |                |                          |
|-----------|----------------|-------------------------|----------------|--------------------------|--------------------------|----------------|--------------------------|
| from      |                | FC-1                    |                |                          | FC-2                     |                |                          |
| Date      | Flow<br>mmscfd | GCV                     |                | Heating Value<br>Btu/scf | GCV                      |                | Heating Value<br>Btu/scf |
|           |                | Energy<br>mmBtu         | Flow<br>mmscfd |                          | Energy<br>mmBtu          | Flow<br>mmscfd |                          |
| 8/11/2024 | 0.000000       | 0.000000                | 97.500300      | 102250.163500            | 102250.163500            | 97.500300      | 103250.163500            |
| 8/12/2024 | 0.000000       | 0.000000                | 126.922500     | 134424.847100            | 134424.847100            | 126.922500     | 134424.847100            |
| 8/13/2024 | 0.000000       | 0.000000                | 131.177600     | 138945.289200            | 138945.289200            | 131.177600     | 138945.289200            |
| 8/14/2024 | 0.000000       | 0.000000                | 121.056000     | 128272.096500            | 128272.096500            | 121.056000     | 128272.096500            |
| 8/15/2024 | 0.000000       | 0.000000                | 138.299800     | 146536.476100            | 146536.476100            | 138.299800     | 146536.476100            |
| 8/16/2024 | 0.000000       | 0.000000                | 138.419900     | 146722.445900            | 146722.445900            | 138.419900     | 146722.445900            |
| 8/17/2024 | 0.000000       | 0.000000                | 126.146400     | 133796.164400            | 133796.164400            | 126.146400     | 133796.164400            |
| 8/18/2024 | 0.000000       | 0.000000                | 104.720500     | 112018.533300            | 112018.533300            | 104.720500     | 112018.533300            |
| 8/19/2024 | 0.000000       | 0.000000                | 117.191700     | 131208.755600            | 131208.755600            | 117.191700     | 131208.755600            |
| 8/20/2024 | 0.000000       | 0.000000                | 121.317800     | 135716.456200            | 135716.456200            | 121.317800     | 135716.456200            |
| Total     | 0.000000       | 0.000000                | 0.000000       | 0.000000                 | 0.000000                 | 1222.752500    | 1310891.227800           |

1072.0822



# OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, August 16, 2024

## N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

### COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

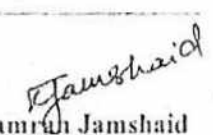
| Particulars                             | Unit        | (PROVISIONAL PRICE AUGUST 2024) |                |
|-----------------------------------------|-------------|---------------------------------|----------------|
|                                         |             | Transmission                    | Distribution   |
| No. of Cargos                           |             | 1                               | 1              |
| Quantity Received                       | MMBTU       | 3,200,000                       | 3,200,000      |
| Retainage @0.596%                       |             | 19,072                          | 19,072         |
| Quantity Delivered at Terminal          |             | 3,180,928                       | 3,180,928      |
| %age Losses                             |             | 0.596%                          | 0.596%         |
| Quantity available for Sale             |             | 3,180,928                       | 3,180,928      |
| LNG Price (DES)                         |             | 10.1080                         | 10.1080        |
| Port Charges                            |             | (0.0313)                        | (0.0313)       |
| PLL other imports related costs         |             | 0.7546                          | 0.7546         |
| PLL margin (@ 2.50%)                    |             | 0.2527                          | 0.2527         |
| Terminal Charges                        |             | 0.5848                          | 0.5848         |
| RLNG Cost                               | US \$/MMBTU | 11.6689                         | 11.6689        |
| Retainage volume adjustment             |             | 0.0700                          | 0.0700         |
| LSA management fee                      |             | 0.0250                          | 0.0250         |
| Operation & Maintenance Cost (O&M Cost) |             | 0.0046                          | 0.0046         |
| Interconnection Fees                    |             | 0.0073                          | 0.0073         |
| <b>Total RLNG price without GST</b>     |             | <b>11.7757</b>                  | <b>11.7757</b> |

|                                               |  |           |           |
|-----------------------------------------------|--|-----------|-----------|
| Calculation of LNG DES Price for the month of |  | August-24 |           |
| No. of Cargoes                                |  |           | 1         |
| No. of MMBtu                                  |  |           | 3,200,000 |
| Brice Summary                                 |  |           |           |
| Bricem-May 24                                 |  |           | 82.9743   |
| Bricem-June 24                                |  |           | 82.9280   |
| Bricem-July 24                                |  |           | 83.8843   |
| Brent_m                                       |  |           | 83.2622   |
| Slope                                         |  |           | 12.1400%  |
| CP = Slope x Brent_m                          |  |           | 10.1080   |
| Average DES                                   |  |           | 10.1080   |

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
 Kamran Jamshaid  
 Executive Director (Finance-II)

**FX RATES SHEET**  
Treasury & Capital Markets Group

150/2024

DATE: Wednesday, 21 August 2024

| Ready Transaction Rates |        |            |           |
|-------------------------|--------|------------|-----------|
| Currency                | Symbol | TT Selling | TT Buying |
| US DOLLAR               | USD    | 278.75     | 278.25    |
| EURO                    | EUR    | 310.00     | 309.45    |
| JAPANESE YEN            | JPY    | 1.9134     | 1.9099    |
| BRITISH POUND           | GBP    | 362.51     | 361.86    |
| SWISS FRANC             | CHF    | 325.95     | 325.37    |
| CANADIAN DOLLAR         | CAD    | 204.40     | 204.04    |
| AUSTRALIAN DOLLAR       | AUD    | 187.69     | 187.35    |
| SWEDISH KRONA           | SEK    | 27.42      | 27.37     |
| NORWEGIAN KRONE         | NOK    | 26.53      | 26.48     |
| DANISH KRONE            | DKK    | 41.47      | 41.40     |
| NEWZEALAND DOLLAR*      | NZD    | 171.04     | 170.73    |
| SINGAPORE DOLLAR        | SGD    | 213.03     | 212.65    |
| HONGKONG DOLLAR         | HKD    | 35.86      | 35.80     |
| KOREAN WON*             | KRW    | 0.2085     | 0.2082    |
| CHINESE YUAN            | CNY    | 39.42      | 39.35     |
| MALAYSIAN RINGGIT*      | MYR    | 63.61      | 63.50     |
| THAI BAHT*              | THB    | 8.14       | 8.13      |
| U.A.E DIRHAM            | AED    | 76.30      | 76.16     |
| SAUDI RIYAL             | SAR    | 74.17      | 74.04     |
| QATAR RIYAL*            | QAR    | 76.34      | 76.20     |
| KUWAITI DINAR*          | KWD    | 911.35     | 909.72    |

| Indicative FBP Rates |                 |        |        |        |        |        |        |
|----------------------|-----------------|--------|--------|--------|--------|--------|--------|
| Currency             | SIGHT / 15 Days | 1M     | 2M     | 3M     | 4M     | 5M     | 6M     |
| USD                  | 276.01          | 273.81 | 269.50 | 265.98 | 262.12 | 258.28 | 254.95 |
| EUR                  | 307.08          | 304.87 | 300.48 | 297.00 | 293.02 | 289.15 | 285.75 |
| GBP                  | 359.54          | 356.74 | 351.18 | 346.64 | 341.60 | 336.57 | 332.17 |

| Conversion Rates for Frozen FCY Deposits |          | Settlement Date        |
|------------------------------------------|----------|------------------------|
| USD                                      | 278.2845 | Friday, 23 August 2024 |
| GBP                                      | 361.742  |                        |
| EUR                                      | 308.3114 |                        |
| JPY                                      | 1.8972   |                        |

| Rates for cash/Currency Notes |         |        |
|-------------------------------|---------|--------|
| Currency                      | Selling | Buying |
| USD                           | 281.08  | 275.47 |
| GBP                           | 366.13  | 358.79 |
| EUR                           | 312.54  | 306.83 |
| JPY                           | 1.9325  | 1.8938 |
| SAR                           | 74.91   | 73.41  |
| AED                           | 76.54   | 75.50  |

| SOFR    |         |
|---------|---------|
| 1 Month | 5.35018 |
| 3 Month | 5.36747 |
| 6 Month | 5.39391 |

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)

> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)

> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice

> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates

> All FX designated branches must ensure reporting of all export bills falling over due today

> All FX designated branches must ensure that all credits in Nostro accounts have been responded

> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines

> For all Chinese Yuan transactions please contact Treasury Sales Desk

\* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

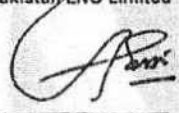
**THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE**

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi

Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



PAKISTAN LNG Ltd.

| Credit Note                                                                               |                                                                             |                                                                                                                                              |                                                                        |                   |                 |
|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|-------------------|-----------------|
| Document No: KE-21082024-01                                                               |                                                                             |                                                                                                                                              |                                                                        |                   |                 |
| Credit Note Date: 21 August 2024                                                          |                                                                             |                                                                                                                                              |                                                                        |                   |                 |
| Date of Issue: 21 August 2024                                                             |                                                                             |                                                                                                                                              |                                                                        |                   |                 |
| Detail of Payee                                                                           |                                                                             |                                                                                                                                              | Detail of Payer                                                        |                   |                 |
| Name: K-Electric Pvt Ltd,                                                                 |                                                                             |                                                                                                                                              | Name: Pakistan LNG Limited                                             |                   |                 |
| Address: KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi.                           |                                                                             |                                                                                                                                              | Address: 9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad. |                   |                 |
| NTN: 1543137-1                                                                            |                                                                             |                                                                                                                                              | NTN: 7203423-3                                                         |                   |                 |
| Sr. No.                                                                                   | Description                                                                 | Quantity MMBTU                                                                                                                               | Gas Price USD/MMBTU                                                    | USD Exchange Rate | Gas Charges PKR |
| 1                                                                                         | Credit Note against Invoice No. KE-22/2024 i.e Price determination by OGRA. | 1,352,319.291800                                                                                                                             | (0.0464)                                                               | 278.95            | (17,503,447.24) |
| Total amount in words                                                                     |                                                                             | Total                                                                                                                                        |                                                                        |                   | (17,503,447.24) |
| Twenty Million Six Hundred Fifty-Four Thousand Sixty-Seven Rupees and Seventy-Four Paisas |                                                                             | 18% GST                                                                                                                                      |                                                                        |                   | (3,150,620.50)  |
|                                                                                           |                                                                             | Total:                                                                                                                                       |                                                                        |                   | (20,654,067.74) |
| Remarks:                                                                                  |                                                                             | For Pakistan LNG Limited<br><br>Chief Financial Officer |                                                                        |                   |                 |



"Without Prejudice"

|               |                           |           |
|---------------|---------------------------|-----------|
| Invoice No.   | KE-22/2024                |           |
| Billing Cycle | From                      | To        |
|               | 1-Aug-24                  | 10-Aug-24 |
| Invoice Date  | Monday, August 12, 2024   |           |
| Issue Date    | Monday, August 12, 2024   |           |
| Due Date      | Saturday, August 17, 2024 |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR 5,262,380,480.84 being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,275.290800     |                   |
|                  |                      | (b) MMBTU   | 1,352,319.291800 | Annex-I           |
| (2)              | Gas Price            | USD / MMBTU | 11.8221          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 278.95           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,459,644,475.29 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                | see notes below   |
| (6)              | Sub-Total            | PKR         | 4,459,644,475.29 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,459,644,475.29 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 802,736,005.55   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 5,262,380,480.84 | (9) + (10) + (11) |

**Amount in Words:**

Five Billion Two Hundred Sixty Two Million Three Hundred Eighty Thousand Four Hundred Eighty Rupees and Eighty Four Paisas

**Other Details:**

NTN

7203423-3

STRN

3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited



# OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, August 16, 2024

## N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

### COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

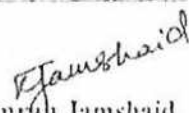
| Particulars                             | Unit        | (PROVISIONAL PRICE AUGUST 2024) |              |
|-----------------------------------------|-------------|---------------------------------|--------------|
|                                         |             | Transmission                    | Distribution |
| No. of Cargos                           |             | 1                               | 1            |
| Quantity Received                       |             | 3,200,000                       | 3,200,000    |
| Retainage @0.596%                       |             | 19,072                          | 19,072       |
| Quantity Delivered at Terminal          |             | 3,180,928                       | 3,180,928    |
| %age Losses                             |             | 0.596%                          | 0.596%       |
| Quantity available for Sale             |             | 3,180,928                       | 3,180,928    |
| LNG Price (DES)                         |             | 10.1080                         | 10.1080      |
| Port Charges                            |             | (0.0313)                        | (0.0313)     |
| PLL other imports related costs         |             | 0.7546                          | 0.7546       |
| PLL margin (@ 2.50%)                    |             | 0.2527                          | 0.2527       |
| Terminal Charges                        |             | 0.5848                          | 0.5848       |
| RLNG Cost                               | US \$/MMBTU | 11.6689                         | 11.6689      |
| Retainage volume adjustment             |             | 0.0700                          | 0.0700       |
| LSA management fee                      |             | 0.0250                          | 0.0250       |
| Operation & Maintenance Cost (O&M Cost) |             | 0.0046                          | 0.0046       |
| Interconnection Fees                    |             | 0.0073                          | 0.0073       |
| Total RLNG price without GST            |             | 11.7757                         | 11.7757      |

|                                               |  |           |          |
|-----------------------------------------------|--|-----------|----------|
| Calculation of LNG DES Price for the month of |  | August-24 |          |
| No. of Cargoes                                |  | 1         |          |
| No. of MMBtu                                  |  | 3,200,000 |          |
| Brice Summary                                 |  |           |          |
| Bricem-May 24                                 |  |           | 82.9743  |
| Bricem-June 24                                |  |           | 82.9280  |
| Bricem-July 24                                |  |           | 83.8843  |
| Brent_m                                       |  |           | 83.2622  |
| Slope                                         |  |           | 12.1400% |
| CP = Slope x Brent_m                          |  |           | 10.1080  |
| Average DES                                   |  |           | 10.1080  |

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
 Kamran Jamshaid  
 Executive Director (Finance-II)



"Without Prejudice"

|               |                             |           |
|---------------|-----------------------------|-----------|
| Invoice No.   | KE-24/2024                  |           |
| Billing Cycle | From                        | To        |
|               | 21-Aug-24                   | 31-Aug-24 |
| Invoice Date  | Monday, September 2, 2024   |           |
| Issue Date    | Monday, September 2, 2024   |           |
| Due Date      | Saturday, September 7, 2024 |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **5,531,059,399.10** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,313.119400     |                   |
|                  |                      | (b) MMBTU   | 1,426,964.656300 | Annex-I           |
| (2)              | Gas Price            | USD / MMBTU | 11.7757          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 278.95           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,687,338,473.81 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                |                   |
| (6)              | Sub-Total            | PKR         | 4,687,338,473.81 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,687,338,473.81 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 843,720,925.29   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 5,531,059,399.10 | (9) + (10) + (11) |

**Amount in Words:**

Five Billion Five Hundred Thirty One Million Fifty Nine Thousand Three Hundred Ninety Nine Rupees and Ten Paisas

**Other Details:**

NTN  
STRN

7203423-3  
3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited



| PAKISTAN LNG LIMITED                                                                |                |                          |               |                   |                        |                           |        |       |               |
|-------------------------------------------------------------------------------------|----------------|--------------------------|---------------|-------------------|------------------------|---------------------------|--------|-------|---------------|
| Joint Meter Reading - Netting Off for SNGPL - PGCL and KE RENG Custody for Stations |                |                          |               |                   |                        |                           |        |       |               |
| Invoice Data for the Month of August 2024                                           |                |                          |               |                   |                        |                           |        |       |               |
| From                                                                                |                | Thursday, August 1, 2024 |               | In                |                        | Saturday, August 31, 2024 |        |       |               |
| Day                                                                                 | PGCL CTS       |                          | KE CTS        |                   | Net Delivery for SNGPL |                           |        |       | GCV (Btu/Gal) |
|                                                                                     | MMSCFD         | MMBTU                    | MMSCFD        | MMBTU             | MMSCFD                 | MMBTU                     | MMSCFD | MMBTU |               |
| 1-Aug-24                                                                            | 505.235688     | 609628.660482            | 126.347260    | 134155.227920     | 438.988428             | 466470.932582             |        |       | 1062.2977     |
| 2-Aug-24                                                                            | 505.438622     | 609864.403092            | 127.845469    | 135771.053508     | 437.593153             | 465288.350592             |        |       | 1062.8455     |
| 3-Aug-24                                                                            | 505.490435     | 599770.876250            | 116.323882    | 123298.302000     | 440.173553             | 476475.579659             |        |       | 1060.7821     |
| 4-Aug-24                                                                            | 500.611224     | 531022.275116            | 125.780992    | 133331.251920     | 334.832234             | 397699.023216             |        |       | 1060.9830     |
| 5-Aug-24                                                                            | 450.056836     | 478140.713596            | 126.603800    | 134235.566300     | 224.053037             | 343915.144765             |        |       | 1061.2928     |
| 6-Aug-24                                                                            | 402.782107     | 427192.618043            | 135.620360    | 143797.370566     | 267.161747             | 283595.247541             |        |       | 1061.5112     |
| 7-Aug-24                                                                            | 575.898555     | 611381.017094            | 132.096691    | 146082.021209     | 443.801864             | 471288.073891             |        |       | 1061.8501     |
| 8-Aug-24                                                                            | 575.569922     | 611146.603939            | 123.335800    | 130870.829100     | 452.234122             | 489178.863839             |        |       | 1062.0342     |
| 9-Aug-24                                                                            | 501.594186     | 531044.056482            | 133.307599    | 141185.447000     | 368.286587             | 389559.604482             |        |       | 1060.1058     |
| 10-Aug-24                                                                           | 525.360737     | 544715.483710            | 128.063160    | 135593.824290     | 397.297577             | 209122.157510             |        |       | 1059.9424     |
| Sub Total                                                                           | 5,028,155,410  | 5,336,109,296,180        | 1,275,200,800 | 1,352,319,291,400 | 3,752,844,610          | 3,983,790,004,880         |        |       | 1,061,533,100 |
| 11-Aug-24                                                                           | 325.621330     | 345957.559895            | 97.500300     | 103250.163560     | 228.121030             | 241897.376335             |        |       | 1059.0951     |
| 12-Aug-24                                                                           | 254.910424     | 307956.491965            | 126.922500    | 134454.447100     | 131.987924             | 167531.044865             |        |       | 1060.4652     |
| 13-Aug-24                                                                           | 225.190943     | 238697.127677            | 131.127662    | 138943.288200     | 94.063285              | 97551.838477              |        |       | 1061.0392     |
| 14-Aug-24                                                                           | 225.024743     | 238613.958251            | 123.958600    | 128272.096520     | 101.066143             | 110341.801751             |        |       | 1061.2084     |
| 15-Aug-24                                                                           | 274.836170     | 291414.630333            | 135.298809    | 146356.476100     | 139.537362             | 144878.154253             |        |       | 1061.0910     |
| 16-Aug-24                                                                           | 320.662038     | 340118.078120            | 138.419659    | 146356.476100     | 182.242188             | 193365.622200             |        |       | 1061.2015     |
| 17-Aug-24                                                                           | 320.514018     | 340223.855121            | 126.146470    | 133796.164400     | 194.367548             | 206427.699221             |        |       | 1062.0477     |
| 18-Aug-24                                                                           | 321.895324     | 340223.855121            | 104.720500    | 112018.533300     | 107.174824             | 233065.336599             |        |       | 1073.1692     |
| 19-Aug-24                                                                           | 357.617972     | 409496.505285            | 117.191700    | 123208.755600     | 240.426224             | 260257.746693             |        |       | 1119.0182     |
| 20-Aug-24                                                                           | 295.341958     | 229742.120824            | 121.317800    | 135716.496200     | 84.024158              | 94255.664624              |        |       | 1119.0313     |
| Sub Total                                                                           | 2,861,616,120  | 3,071,374,180,488        | 1,222,752,500 | 1,310,891,227,000 | 1,648,633,620          | 1,760,482,952,608         |        |       | 1,074,209,551 |
| 21-Aug-24                                                                           | 280.143665     | 313279.024965            | 125.857100    | 140680.221800     | 154.286765             | 172589.802066             |        |       | 1118.6300     |
| 22-Aug-24                                                                           | 505.845160     | 565481.810873            | 127.079200    | 142032.090400     | 378.765970             | 423449.725473             |        |       | 1117.9447     |
| 23-Aug-24                                                                           | 505.166189     | 563489.896296            | 127.180100    | 141828.200700     | 377.986089             | 421661.695996             |        |       | 1115.5482     |
| 24-Aug-24                                                                           | 505.533104     | 563830.684801            | 117.279300    | 131432.776700     | 388.253804             | 434577.912201             |        |       | 1119.3140     |
| 25-Aug-24                                                                           | 485.890408     | 536654.011672            | 101.013100    | 111461.069600     | 384.877308             | 425192.942072             |        |       | 1104.7403     |
| 26-Aug-24                                                                           | 420.498890     | 447265.581963            | 141.554700    | 150500.529500     | 288.943608             | 296763.034463             |        |       | 1063.8880     |
| 27-Aug-24                                                                           | 420.793879     | 447186.661596            | 150.443500    | 159437.069100     | 270.340179             | 287368.495466             |        |       | 1062.9877     |
| 28-Aug-24                                                                           | 371.950187     | 395827.416052            | 126.251100    | 136407.687800     | 245.709087             | 259416.728252             |        |       | 1064.4691     |
| 29-Aug-24                                                                           | 321.743833     | 342080.574496            | 109.325400    | 116187.014000     | 212.417663             | 225893.503565             |        |       | 1063.4465     |
| 30-Aug-24                                                                           | 320.564431     | 340524.407828            | 93.913600     | 99392.699300      | 226.650831             | 241131.708428             |        |       | 1062.4858     |
| 31-Aug-24                                                                           | 545.799213     | 581259.581124            | 91.521020     | 97395.799500      | 454.278211             | 483814.763624             |        |       | 1065.0627     |
| Sub Total                                                                           | 4,603,937,320  | 5,098,850,047,687        | 1,513,119,400 | 1,626,964,653,000 | 3,170,817,920          | 3,671,885,360,887         |        |       | 1,089,318,500 |
| GRAND TOTAL                                                                         | 52,573,704,250 | 57,504,333,510,555       | 2,431,162,900 | 4,090,175,079,400 | 17,025,461,500         | 19,161,593,444,455        |        |       | 1,074,591,854 |

|              |                |                    |               |                   |                        |                    |
|--------------|----------------|--------------------|---------------|-------------------|------------------------|--------------------|
| SNGPL        | PGCL           |                    | KE            |                   | Net Delivery for SNGPL |                    |
|              | MMSCFD         | MMBTU              | MMSCFD        | MMBTU             | MMSCFD                 | MMBTU              |
| Seed M. Asad | 505.235688     | 609628.660482      | 126.347260    | 134155.227920     | 438.988428             | 466470.932582      |
| M. Naveed    | 505.438622     | 609864.403092      | 127.845469    | 135771.053508     | 437.593153             | 465288.350592      |
| Muazzam Khan | 505.490435     | 599770.876250      | 116.323882    | 123298.302000     | 440.173553             | 476475.579659      |
|              | 500.611224     | 531022.275116      | 125.780992    | 133331.251920     | 334.832234             | 397699.023216      |
|              | 450.056836     | 478140.713596      | 126.603800    | 134235.566300     | 224.053037             | 343915.144765      |
|              | 402.782107     | 427192.618043      | 135.620360    | 143797.370566     | 267.161747             | 283595.247541      |
|              | 575.898555     | 611381.017094      | 132.096691    | 146082.021209     | 443.801864             | 471288.073891      |
|              | 575.569922     | 611146.603939      | 123.335800    | 130870.829100     | 452.234122             | 489178.863839      |
|              | 501.594186     | 531044.056482      | 133.307599    | 141185.447000     | 368.286587             | 389559.604482      |
|              | 525.360737     | 544715.483710      | 128.063160    | 135593.824290     | 397.297577             | 209122.157510      |
|              | 5,028,155,410  | 5,336,109,296,180  | 1,275,200,800 | 1,352,319,291,400 | 3,752,844,610          | 3,983,790,004,880  |
|              | 325.621330     | 345957.559895      | 97.500300     | 103250.163560     | 228.121030             | 241897.376335      |
|              | 254.910424     | 307956.491965      | 126.922500    | 134454.447100     | 131.987924             | 167531.044865      |
|              | 225.190943     | 238697.127677      | 131.127662    | 138943.288200     | 94.063285              | 97551.838477       |
|              | 225.024743     | 238613.958251      | 123.958600    | 128272.096520     | 101.066143             | 110341.801751      |
|              | 274.836170     | 291414.630333      | 135.298809    | 146356.476100     | 182.242188             | 193365.622200      |
|              | 320.662038     | 340118.078120      | 138.419659    | 146356.476100     | 194.367548             | 206427.699221      |
|              | 320.514018     | 340223.855121      | 126.146470    | 133796.164400     | 107.174824             | 233065.336599      |
|              | 321.895324     | 340223.855121      | 104.720500    | 112018.533300     | 240.426224             | 260257.746693      |
|              | 357.617972     | 409496.505285      | 117.191700    | 123208.755600     | 84.024158              | 94255.664624       |
|              | 295.341958     | 229742.120824      | 121.317800    | 135716.496200     | 1,648,633,620          | 1,760,482,952,608  |
|              | 280.143665     | 313279.024965      | 125.857100    | 140680.221800     | 154.286765             | 172589.802066      |
|              | 505.845160     | 565481.810873      | 127.079200    | 142032.090400     | 378.765970             | 423449.725473      |
|              | 505.166189     | 563489.896296      | 127.180100    | 141828.200700     | 377.986089             | 421661.695996      |
|              | 505.533104     | 563830.684801      | 117.279300    | 131432.776700     | 388.253804             | 434577.912201      |
|              | 485.890408     | 536654.011672      | 101.013100    | 111461.069600     | 384.877308             | 425192.942072      |
|              | 420.498890     | 447265.581963      | 141.554700    | 150500.529500     | 288.943608             | 296763.034463      |
|              | 420.793879     | 447186.661596      | 150.443500    | 159437.069100     | 270.340179             | 287368.495466      |
|              | 371.950187     | 395827.416052      | 126.251100    | 136407.687800     | 245.709087             | 259416.728252      |
|              | 321.743833     | 342080.574496      | 109.325400    | 116187.014000     | 212.417663             | 225893.503565      |
|              | 320.564431     | 340524.407828      | 93.913600     | 99392.699300      | 226.650831             | 241131.708428      |
|              | 545.799213     | 581259.581124      | 91.521020     | 97395.799500      | 454.278211             | 483814.763624      |
|              | 4,603,937,320  | 5,098,850,047,687  | 1,513,119,400 | 1,626,964,653,000 | 3,170,817,920          | 3,671,885,360,887  |
|              | 52,573,704,250 | 57,504,333,510,555 | 2,431,162,900 | 4,090,175,079,400 | 17,025,461,500         | 19,161,593,444,455 |
|              |                |                    |               |                   |                        | 1,074,591,854      |

Saturday, August 31, 2024

[illegible]



| Day         | Exported Volume (MMSCF) |            | Meter 2      |              | Total Volume | Meter 1         |          | Exported Energy (MMBTU) |                  | Total Energy     | Average GCV   |
|-------------|-------------------------|------------|--------------|--------------|--------------|-----------------|----------|-------------------------|------------------|------------------|---------------|
|             | Meter 1                 |            |              |              |              | Meter 2         |          |                         |                  |                  |               |
| 21-Aug-24   | 10582716952.782500      | 0.000000   | 15583.448200 | 125.825100   | 125.825100   | 43778449.357900 | 0.000000 | 16945809.967700         | 130689.221800    | 130689.221800    | 1117.8489     |
| 22-Aug-24   | 10582716952.782500      | 0.000000   | 16010.518400 | 127.070300   | 127.070300   | 43778449.357900 | 0.000000 | 17027842.038100         | 442032.090400    | 142032.090400    | 1117.7451     |
| 23-Aug-24   | 10582716952.782500      | 0.000000   | 16137.698500 | 127.180100   | 127.180100   | 43778449.357900 | 0.000000 | 17229670.258800         | 141828.200700    | 141828.200700    | 1115.1766     |
| 24-Aug-24   | 10582716952.782500      | 0.000000   | 16254.977800 | 117.279300   | 117.279300   | 43778449.357900 | 0.000000 | 17369923.035500         | 131252.776700    | 131252.776700    | 1119.1470     |
| 25-Aug-24   | 10582716952.782500      | 0.000000   | 16355.990900 | 101.013100   | 101.013100   | 43778449.357900 | 0.000000 | 17472384.105100         | 111461.069600    | 111461.069600    | 1103.4318     |
| 26-Aug-24   | 10582716952.782500      | 0.000000   | 16497.545600 | 141.554700   | 141.554700   | 43778449.357900 | 0.000000 | 17622884.634600         | 150500.529500    | 150500.529500    | 1063.1970     |
| 27-Aug-24   | 10582716952.782500      | 0.000000   | 16647.999100 | 150.453500   | 150.453500   | 43778449.357900 | 0.000000 | 17782702.200700         | 159817.356100    | 159817.356100    | 1062.2389     |
| 28-Aug-24   | 10582716952.782500      | 0.000000   | 16776.250200 | 128.251100   | 128.251100   | 43778449.357900 | 0.000000 | 17919109.888500         | 136407.667800    | 136407.667800    | 1063.5986     |
| 29-Aug-24   | 10582716952.782500      | 0.000000   | 16885.475600 | 109.325400   | 109.325400   | 43778449.357900 | 0.000000 | 18035296.903400         | 116187.014900    | 116187.014900    | 1062.7632     |
| 30-Aug-24   | 10582716952.782500      | 0.000000   | 16979.189500 | 93.613900    | 93.613900    | 43778449.357900 | 0.000000 | 18134689.602700         | 99392.699300     | 99392.699300     | 1061.7301     |
| 31-Aug-24   | 10582716952.782500      | 0.000000   | 17070.710500 | 91.521000    | 91.521000    | 43778449.357900 | 0.000000 | 18232085.402200         | 97395.799500     | 97395.799500     | 1064.1907     |
| Sub-Total   |                         |            |              | 1,313.119400 | 1,313.119400 |                 |          |                         | 1,426,964.656300 | 1,426,964.656300 | 1,086.696118  |
| GRAND TOTAL |                         | 137,241.00 |              | 1,673,920.00 | 1,673,920.00 |                 |          | 145,534.834400          | 3,844,640.327500 | 4,090,175.175900 | 1,073,209.280 |

Volume exported during the month3,811.162700MMSCFEnergy exported during the month4,090,175.175900MMBTU

Volume exported during the month

MMSCF

Energy exported during the month

MMBTU

| KE               | Independent Surveyor |                            | PLL                |                           |
|------------------|----------------------|----------------------------|--------------------|---------------------------|
|                  |                      |                            |                    |                           |
| M. Ali Shahani   | Qadir Bux Shabbh     | <i>Qadir Bux Shabbh</i>    | Syed Muhammad Asad | <i>Syed Muhammad Asad</i> |
| Ustama Bin Tariq | Umar Bin Mohiyyudin  | <i>Umar Bin Mohiyyudin</i> | Muhammad Naveed    | <i>Muhammad Naveed</i>    |
| M. Ahmed Memen   | Ali Khan             | <i>Ali Khan</i>            | Muazzam Khan       | <i>Muazzam Khan</i>       |
|                  | Rehan Raza Khan      | <i>Rehan Raza Khan</i>     |                    |                           |

# OIL AND GAS REGULATORY AUTHORITY

\*\*\*\*\*

Islamabad the, August 16, 2024

## N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

### COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

| Particulars                             | Unit        | (PROVISIONAL PRICE AUGUST 2024) |              |
|-----------------------------------------|-------------|---------------------------------|--------------|
|                                         |             | Transmission                    | Distribution |
| No. of Cargos                           |             | 1                               | 1            |
| Quantity Received                       |             | 3,200,000                       | 3,200,000    |
| Retainage @0.596%                       |             | 19,072                          | 19,072       |
| Quantity Delivered at Terminal          |             | 3,180,928                       | 3,180,928    |
| %age Losses                             |             | 0.596%                          | 0.596%       |
| Quantity available for Sale             |             | 3,180,928                       | 3,180,928    |
| LNG Price (DES)                         |             | 10.1080                         | 10.1080      |
| Port Charges                            |             | (0.0313)                        | (0.0313)     |
| PLL other imports related costs         |             | 0.7546                          | 0.7546       |
| PLL margin (@ 2.50%)                    |             | 0.2527                          | 0.2527       |
| Terminal Charges                        |             | 0.5848                          | 0.5848       |
| RLNG Cost                               | US \$/MMBTU | 11.6689                         | 11.6689      |
| Retainage volume adjustment             |             | 0.0700                          | 0.0700       |
| L5A management fee                      |             | 0.0250                          | 0.0250       |
| Operation & Maintenance Cost (O&M Cost) |             | 0.0046                          | 0.0046       |
| Interconnection Fees                    |             | 0.0073                          | 0.0073       |
| Total RLNG price without GST            |             | 11.7757                         | 11.7757      |

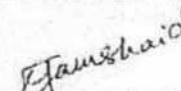
### Calculation of LNG DES Price for the month of

|                      |
|----------------------|
| No. of Cargoes       |
| No. of MMBtu         |
| Price Summary        |
| Bricem-May 24        |
| Bricem-June 24       |
| Bricem-July 24       |
| Brent_m              |
| Slope                |
| CP = Slope x Brent_m |
| Average DES          |

| August-24 |           |
|-----------|-----------|
|           | 1         |
|           | 3,200,000 |
|           |           |
|           | 82.9743   |
|           | 82.9280   |
|           | 83.8843   |
|           | 83.2622   |
|           | 12.1400%  |
|           | 10.1080   |
|           | 10.1080   |

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
 Kamran Jamshaid  
 Executive Director (Finance-II)

**FX RATES SHEET**  
Treasury & Capital Markets Group

152/2024

DATE: Monday, 2 September 2024

| Ready Transaction Rates |        |            |           |
|-------------------------|--------|------------|-----------|
| Currency                | Symbol | TT Selling | TT Buying |
| US DOLLAR               | USD    | 278.95     | 278.45    |
| EURO                    | EUR    | 308.16     | 307.61    |
| JAPANESE YEN            | JPY    | 1.9071     | 1.9036    |
| BRITISH POUND           | GBP    | 365.44     | 364.78    |
| SWISS FRANC             | CHF    | 327.55     | 326.96    |
| CANADIAN DOLLAR         | CAD    | 206.24     | 205.87    |
| AUSTRALIAN DOLLAR       | AUD    | 188.27     | 187.93    |
| SWEDISH KRONA           | SEK    | 27.23      | 27.18     |
| NORWEGIAN KRONE         | NOK    | 26.23      | 26.18     |
| DANISH KRONE            | DKK    | 41.23      | 41.16     |
| NEWZEALAND DOLLAR*      | NZD    | 173.64     | 173.33    |
| SINGAPORE DOLLAR        | SGD    | 213.05     | 212.67    |
| HONGKONG DOLLAR         | HKD    | 35.83      | 35.77     |
| KOREAN WON*             | KRW    | 0.2081     | 0.2077    |
| CHINESE YUAN            | CNY    | 39.57      | 39.50     |
| MALAYSIAN RINGGIT*      | MYR    | 64.27      | 64.16     |
| THAI BAHT*              | THB    | 8.14       | 8.13      |
| U.A.E DIRHAM            | AED    | 76.30      | 76.16     |
| SAUDI RIYAL             | SAR    | 74.16      | 74.03     |
| QATAR RIYAL*            | QAR    | 76.37      | 76.23     |
| KUWAITI DINAR*          | KWD    | 911.50     | 909.87    |

| Indicative FBP Rates |                 |        |        |        |        |        |        |
|----------------------|-----------------|--------|--------|--------|--------|--------|--------|
| Currency             | SIGHT / 15 Days | 1M     | 2M     | 3M     | 4M     | 5M     | 6M     |
| USD                  | 276.22          | 274.07 | 270.09 | 266.62 | 262.87 | 259.14 | 255.88 |
| EUR                  | 305.41          | 303.26 | 299.28 | 295.81 | 292.08 | 288.24 | 284.89 |
| GBP                  | 362.70          | 359.91 | 354.74 | 350.21 | 345.26 | 340.31 | 335.98 |

| Conversion Rates for Frozen FCY Deposits |          | Settlement Date             |
|------------------------------------------|----------|-----------------------------|
| USD                                      | 277.4757 | Wednesday, 4 September 2024 |
| GBP                                      | 367.2538 |                             |
| EUR                                      | 308.6903 |                             |
| JPY                                      | 1.9203   |                             |

| Rates for cash/Currency Notes |         |        |
|-------------------------------|---------|--------|
| Currency                      | Selling | Buying |
| USD                           | 281.08  | 275.67 |
| GBP                           | 369.09  | 361.92 |
| EUR                           | 310.68  | 305.16 |
| JPY                           | 1.9261  | 1.8888 |
| SAR                           | 74.91   | 73.46  |
| AED                           | 76.54   | 75.56  |

| SOFR    |         |
|---------|---------|
| 1 Month | 5.3405  |
| 3 Month | 5.36241 |
| 6 Month | 5.39506 |

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

\* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

**THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE**

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi  
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk FAX: 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

**K - Electric Limited**

(Formerly Karechi Electric Supply Company Limited)

### Incoming Bill Sticker

|                     |          |                                            |               |          |                                                                                                     |             |
|---------------------|----------|--------------------------------------------|---------------|----------|-----------------------------------------------------------------------------------------------------|-------------|
| Vendor Code         | 350000   | Vendor Name: M/s. GUL AHMED ENERGY LIMITED |               |          |                                                                                                     |             |
| Vendor Bill Details |          | Energy Payment for August 2024             |               |          | Initiated by<br> |             |
| Invoice Date        | 2-Sep-24 | Invoice No.                                | EPP-0058/2024 | Amount   |                                                                                                     | 376,863,615 |
| Bill Receiving Date | 2-Sep-24 | P. O. No.                                  | 99-           | G.R. No. |                                                                                                     |             |
|                     |          |                                            |               |          | Signature / Name / Date                                                                             |             |

| Bill Verification Details |           |                |                                      |                         | Remarks                 |
|---------------------------|-----------|----------------|--------------------------------------|-------------------------|-------------------------|
| GL Account                | CC        | Tax Code       | Order No.                            | Amount (In Full Rupees) |                         |
| EAB002                    | 220040000 |                |                                      | 376,863,615             | Energy Paymt<br>Aug' 24 |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                |                                      |                         |                         |
|                           |           |                | Gross Amount                         | 376,863,615             |                         |
| Parking No.               |           | Less :         | Down Payment                         |                         |                         |
| Parking Date              |           |                | Other Adjustment                     |                         |                         |
| Payment Due Date          | 27-Sep-24 |                | CV disallowed by NEPRA<br>Mo July-23 |                         |                         |
| Checked & Posted by       |           |                | CV dispute                           |                         |                         |
|                           |           |                | LD Charges                           |                         |                         |
|                           |           |                | Net Amount                           | 376,863,615             |                         |
| Accounts Payable          |           |                | i. Tax                               |                         |                         |
|                           |           | Amount Payable |                                      |                         |                         |

**Rupees:-**

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                                        |                                                                                                                                                           |                                                                                                                                    |                                                                                                                       |                                |                              |                            |                    |
|----------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|----------------------------|--------------------|
| <p>Verified By</p> <p><i>alial</i></p> | <p>Approved By</p> <p><i>[Signature]</i></p> <p>ARSLAN PERVEZ<br/>DCM HP &amp; Fuel operations<br/>Generation<br/>K-ELECTRIC LIMITED</p> <p>Technical</p> | <p><i>[Signature]</i></p> <p>AMIR RIZWAN QURESHI<br/>Head of Fuel &amp; HP Management<br/>K-ELECTRIC LIMITED</p> <p>Commercial</p> | <p><i>EM</i></p> <p>FAHAD MAZHAR<br/>Off Business Development<br/>SF Transmission &amp; BD<br/>K-ELECTRIC LIMITED</p> | <p>Signature / Name / Date</p> | <p>Authorized Signatures</p> | <p>Functional Approval</p> | <p>FBA / COO *</p> |
|----------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|----------------------------|--------------------|

| Payment Particulars |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Doc. No.    | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate



73530



# Gul Ahmed Energy Limited

F-K-ELECTRIC-L24-00069

September 2, 2024

Mr. Aamir Rizwan Qureshi  
Head of Fuel and IPP Management  
K-Electric Limited  
KE House, 2nd Floor  
39-B, Sunset Boulevard,  
Phase – II, DHA  
Karachi, Pakistan

**Subject: Energy Invoice for the month of August 2024**

Dear Sir,

Please find enclosed the Energy Invoice No. GAEL/EPP-0058/2024/K-ELECTRIC for the month of Aug-2024 with all the necessary supporting documents.

Thanking you.

Sincerely,

**For Gul Ahmed Energy Limited**

Ubaid Amanullah  
Chief Operating Officer

- encl.
1. Energy Invoice No. GAEL/EPP-0058/2024/K-ELECTRIC.
  2. Energy Purchase Price Calculation.
  3. Consumer Price Indexation Tables.
  4. Reference Date Parameters.
  5. Transformer & Main Export Meter reading, Main Meters.
  6. Daily Meter Reading.
  7. Daily Fuel Inventory.
  8. Box file of copy of Fuel Invoices.
  9. CPI Index pages from Pakistan Bureau of Statistics.
  10. Reference Tariff.
  11. Copy of clause 132 of the Second Schedule of the Income Tax Ordinance 2001.
  12. Fuel Price Notification.



# Gul Ahmed Energy Limited

Mr. Asim Rizwan Qureshi  
Head of Fuel & IPP Management  
K-Electric Limited  
Phase - II, DHA Karachi, Pakistan

INVOICE FOR THE MONTH OF August 2024  
Invoice No.: EPP-0058/2024 /K-ELECTRIC  
Invoice Date: September 2, 2024

Energy Purchase Price due for the Month of August-2024

| Period       |                | (A)<br>Fuel Cost Component | (B)<br>Variable O&M<br>Component (Local) | (C)<br>Total Energy<br>Purchase Price | (D)<br>Net Electrical Output<br>Delivered | (E)<br>Total Energy<br>Payment |
|--------------|----------------|----------------------------|------------------------------------------|---------------------------------------|-------------------------------------------|--------------------------------|
| From         | to             | (Rs. /kWh)                 | (Rs. /kWh)                               | (Rs. /kWh)                            | kWh                                       | (Rupees)                       |
| 16-Jul-2024  | to 31-Jul-2024 | 33.9362                    | 1.4289                                   | 35.3651                               | 912,797                                   | 32,281,169                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.7720                    | 1.4289                                   | 35.2009                               | 1,307,009                                 | 46,007,903                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.8621                    | 1.4289                                   | 35.2910                               | 581,783                                   | 20,531,706                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.7187                    | 1.4289                                   | 35.1476                               | 428,498                                   | 15,060,698                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.7720                    | 1.4289                                   | 35.2009                               | 864,445                                   | 30,429,236                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.7166                    | 1.4289                                   | 35.1455                               | 1,945,277                                 | 68,367,693                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.8621                    | 1.4289                                   | 35.2910                               | 836,151                                   | 29,508,608                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.7748                    | 1.4289                                   | 35.2037                               | 1,265,727                                 | 44,558,229                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.8281                    | 1.4289                                   | 35.2570                               | 1,273,314                                 | 44,893,277                     |
| 1-Aug-2024   | to 15-Aug-2024 | 33.6565                    | 1.4289                                   | 35.0854                               | 1,289,000                                 | 45,225,096                     |
| Total Amount |                |                            |                                          |                                       |                                           | 376,863,615                    |

Initial Meter Reading as of 01-Aug-2024 (at 0000 hrs.) 1,798,621,000 kWh  
Final Meter Reading as of 31-Aug-2024 (at 2400 hrs.) 1,809,325,000 kWh  
Net Electrical Output Delivered 10,704,000 kWh

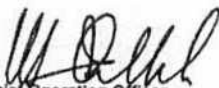
(Rupees Three Hundred Seventy-Six Million Eight Hundred Sixty-Three Thousand Six Hundred Fifteen Only).

Payment of this amount becomes due on September 27, 2024 and payment directly made to HBL following account:

Account Name GUL AHMED ENERGY LIMITED  
Account No. 07867900791203  
IBAN No. PK89 HABB 0007867900791203  
Bank Name Habib Bank Limited  
Branch & Address HBL Plaza Branch,  
I.I. Chundrigar Road, Karachi - 74200

Note: We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited

  
Chief Operating Officer

  
Chief Financial Officer

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

|                                                              |          |                                                       |        |           |            |                         |
|--------------------------------------------------------------|----------|-------------------------------------------------------|--------|-----------|------------|-------------------------|
| Vendor Code                                                  | 101929   | Vendor Name: <b>M/s. INTERNATIONAL STEELS LIMITED</b> |        |           |            | Initiated by            |
| <b>Vendor Bill Details</b> <b>Energy Payment for Aug '24</b> |          |                                                       |        |           |            |                         |
| Invoice Date                                                 | 1-Sep-24 | Invoice No.                                           | PP-173 | Amount    | 57,932,826 | Signature / Name / Date |
| Bill Receiving Date                                          | 2-Sep-24 | P. O. No.                                             | 99-    | G. R. No. |            |                         |

| <b>Bill Verification Details</b> |           |               |                        |                         |                           |
|----------------------------------|-----------|---------------|------------------------|-------------------------|---------------------------|
| GL Account                       | CC        | Tax Code      | Order No.              | Amount (In Full Rupees) | Remarks                   |
| EAB009                           | 220040000 |               |                        | 49,095,615              | Energy Charges.<br>Aug'24 |
|                                  |           |               | GST 18%                | 8,837,211               |                           |
|                                  |           |               |                        |                         |                           |
|                                  |           |               |                        |                         |                           |
|                                  |           |               |                        |                         |                           |
|                                  |           |               | <b>Gross Amount</b>    | 57,932,826              |                           |
| Parking No.                      |           | <b>Less :</b> | Down Payment           |                         |                           |
| Parking Date                     |           |               | Other Adjustment       |                         |                           |
| Payment Due Date                 | 27-Sep-24 |               | Dispatch Inst. Dispute | (35,194,661)            | SI Dgpt. 0029-            |
| Checked & Posted by              |           |               | Retention              |                         |                           |
|                                  |           |               | LD Charges             |                         |                           |
| Accounts Payable                 |           |               | <b>Net Amount</b>      | 22,738,165              |                           |
|                                  |           |               | I. Tax                 |                         |                           |
|                                  |           |               | <b>Amount Payable</b>  |                         |                           |

**Rupees:-**

|                               |                            |                 |
|-------------------------------|----------------------------|-----------------|
| <b>Document Forwarded to:</b> |                            |                 |
| Business Area / Department:   | Addressee Name & Location: | Forwarded Date: |

|                                 |                                                                                                                       |                                                                                                              |                                                                                                |  |
|---------------------------------|-----------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------|--|
| Verified By<br><i>Abul A.R.</i> | Approved By<br><i>Arshad Pervez</i><br>ARSHAD PERVEZ<br>OGM IPP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED | <i>Amir Raza Khan</i><br>AMIR RAZA KHAN<br>Head of Fuel & IPP Management<br>K-ELECTRIC LIMITED<br>Commercial | FM<br>FAHAD MAZHAR<br>GM BP Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED |  |
| Signature / Name / Date         | Authorized Signatures                                                                                                 | Functional Approval                                                                                          | FBA / COO *                                                                                    |  |

| <b>Payment Particulars</b> |      |      |            |             |                         |
|----------------------------|------|------|------------|-------------|-------------------------|
| Payment Doc. No            | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |

\* as per signature mandate



INTERNATIONAL STEELS LIMITED  
101 BEAUMONT PLAZA  
10 BEAUMONT ROAD  
KARACHI - 75530  
SALES TAX REGISTRATION # 17-00-3020-92-110

SALES TAX INVOICE

BILL FOR K- ELECTRIC LIMITED FOR THE MONTH OF

AUG-2024

Invoice # PP-173

Date: September 1, 2024

Due Date: September 26, 2024

Name of Customer: K- ELECTRIC LIMITED  
KESC House, 2nd Floor  
39-B, Sunset Boulevard  
Phase-11, DHA  
Karachi.

Sales Tax Reg. No. 12-00-2716-007-28

| Meter Reading: | Present    | Previous   |
|----------------|------------|------------|
| ISL 1          | 67,586,000 | 66,723,000 |
| ISL 2          | 54,182,000 | 53,480,000 |

| Units Billed     |
|------------------|
| KWH              |
| 863,000          |
| 702,000          |
| <u>1,565,000</u> |

Rate for units up to 80% (8,705,462)

Rupees

Fuel Cost  
GID CESS  
Variable and other charges  
Rate per unit With Steam Turbine

29.396

1.975

31.371

Units billed up to 80% (KWH)

1,565,000

Amount excluding GST (Rs.)

A 49,095,615

Rate for units exceeding 80% (8,705,462)

Fuel Cost  
GID CESS  
Variable and other charges  
Rate per unit With Steam Turbine

29.396

1.198

30.594

Units billed exceeding 80% (KWH)

-

Amount excluding GST (Rs.)

B -

Total units billed

1,565,000

Differential in variable and other charges due to increase  
in cost of borrowing for the Billing month.

C

Total amount excluding GST  
GST @ 18%

A+B+C 49,095,615  
8,837,211

Amount payable by due date

57,932,826

Rupees Fifty Seven Million Nine Hundred Thirty Two Thousand Eight Hundred Twenty Six Only

(Note : SED exempt as per SRO 655(1)/2007 dated 29th June 2007)  
\*Todate, 873.02 million units (KWH) have been sold to K.Electric.

Mujtaba Hossain  
Chief Financial Officer





**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

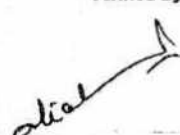
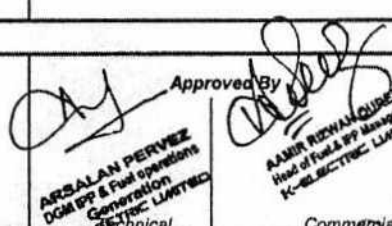
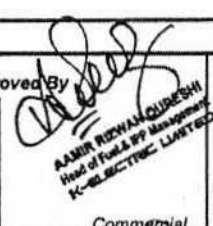
**Incoming Bill Sticker**

|                            |           |                                                |           |          |             |                                                                                                                                |
|----------------------------|-----------|------------------------------------------------|-----------|----------|-------------|--------------------------------------------------------------------------------------------------------------------------------|
| Vendor Code                | 153150    | Vendor Name: <b>FFBL POWER COMPANY LIMITED</b> |           |          |             | Initiated by<br><br>Signature / Name / Date |
| <b>Vendor Bill Details</b> |           | <b>Energy Payment for August 2024</b>          |           |          |             |                                                                                                                                |
| Invoice Date               | 31-Aug-24 | Invoice No.                                    | 951000158 | Amount   | 866,482,799 |                                                                                                                                |
| Bill Receiving Date        | 2-Sep-24  | P. O. No.                                      | 99-       | G.R. No. |             |                                                                                                                                |

|                                  |           |                |              |                         |                        |
|----------------------------------|-----------|----------------|--------------|-------------------------|------------------------|
| <b>Bill Verification Details</b> |           |                |              |                         |                        |
| GL Account                       | CC        | Tax Code       | Order No.    | Amount (In Full Rupees) | Remarks                |
| EAB004                           | 220040000 |                |              | 734,307,457             | Energy Paid<br>Aug' 24 |
|                                  |           |                | GST @18%     | 132,175,342             |                        |
|                                  |           |                |              |                         |                        |
|                                  |           |                |              |                         |                        |
|                                  |           |                |              |                         |                        |
|                                  |           |                |              |                         |                        |
|                                  |           |                |              |                         |                        |
|                                  |           |                |              |                         |                        |
|                                  |           |                | Gross Amount | 866,482,799             |                        |
| Parking No.                      |           | <b>Less :</b>  | Deduction    |                         |                        |
| Parking Date                     |           |                | GST          |                         |                        |
| Payment Due Date                 | 2-Oct-24  |                | Deduction    |                         |                        |
| Checked & Posted by              |           |                | GST          |                         |                        |
|                                  |           |                | LD Charges   |                         |                        |
|                                  |           |                | Net Amount   | 866,482,799             |                        |
| Accounts Payable                 |           |                | I.Tax        |                         |                        |
|                                  |           | Amount Payable |              |                         |                        |

Rupees:-

|                               |                            |                 |
|-------------------------------|----------------------------|-----------------|
| <b>Document Forwarded to:</b> |                            |                 |
| Business Area / Department:   | Addressee Name & Location: | Forwarded Date: |

|                                                                                                    |                                                                                                                                                                                                    |                                                                                                                                                                                 |                                                                                                                                                                                         |             |
|----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|
| Verified By<br> | Approved By<br><br>ARSALAN PERVEZ<br>DGM BP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED<br>Commercial | <br>AAMIR RIZWAN QURESHI<br>Head of Fuel & BP Management<br>K-ELECTRIC LIMITED<br>Commercial | F M<br><br>FAHAD MAZHAR<br>GM BP Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED |             |
| Signature / Name / Date                                                                            | Authorized Signatures                                                                                                                                                                              |                                                                                                                                                                                 | Functional Approval                                                                                                                                                                     | FBA / COO * |

|                            |      |      |            |             |                         |
|----------------------------|------|------|------------|-------------|-------------------------|
| <b>Payment Particulars</b> |      |      |            |             |                         |
| Payment Doc. No            | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |

\* as per signature mandate



## COMMERCIAL INVOICE

### ENERGY PURCHASE PRICE

K-Electric Limited  
2nd Floor, BOC bldg, KE house  
39-B, Sunset Boulevard, DHA II, Karachi  
NTN: 1543137-1  
STRN: 12-00-2716-007-28

Invoice no: 951000158  
Invoice Date: August 31, 2024  
FFBL Power Company Limited.  
NTN: 4302481-5  
STRN: 2300430248116

**Subject: Energy Purchase Price invoice for the month of August 2024**

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of August 2024

|     |                |           |           |             |
|-----|----------------|-----------|-----------|-------------|
| (a) | Total NEO      | A         | kWh       | 36,315,000  |
| (b) | Energy Price   | B         | Rs. / kWh | 20.2205     |
| (c) | Energy Payment | C = A * B | Rupees    | 734,307,457 |

|                                                               |               |                    |
|---------------------------------------------------------------|---------------|--------------------|
| Energy Payment Excluding General Sales Tax                    | Rupees        | 734,307,457        |
| Add: GST @ 18% of Energy Payment for the month of August 2024 | Rupees        | 132,175,342        |
| <b>Total</b>                                                  | <b>Rupees</b> | <b>866,482,799</b> |

#### Payment Terms:

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

(2) Payment can be made through banker's cheque / Bank Draft or online transfer.:

Title of Account: Revenue Account - FFBL Power Company Limited

Account Number: 3310259314

IBAN No: PK31NBPA2123003310259314

Bank Name: National Bank of Pakistan

Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

#### Attachments:

- (1) Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
- (2) Net Electrical output data on hourly basis - enclosed as Annexure B
- (3) Schedule 14 - Energy Meter Reading Form - enclosed as Annexure C
- (4) Energy Meter photograph as on 01-September-2024 00:00:27 hrs - enclosed as Annexure D
- (5) Decision of the Authority in the matter of Tariff Adjustment at COD - enclosed as Annexure E
- (6) Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F.
- (7) Fuel price notification - enclosed as Annexure G.

#### Note:

Invoicing has been made on the fuel price component approved by NEPRA for 3rd Local Shipment against NEO delivered during the month of August 2024. However 17,150,318 KWH <(>&<)> 19,164,682 KWH have been generated from coal received in 22nd Indo Coal Shipment <(>&<)> 4th Local NEPRA Coal Shipment respectively. The approval for adjustment of fuel cost component have been applied to NEPRA for these Coal Shipments for which the approval has not been received as yet. Adjustment, if any, in the fuel cost component shall be made through issuance of Debit/Credit note subsequently.

PTO



FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan  
Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3305, www.fpcl.com





## SALES TAX INVOICE

### ENERGY PURCHASE PRICE (EPP)

Invoice no: 951000158

Invoice Date: August 31, 2024

**Supplier's Name**

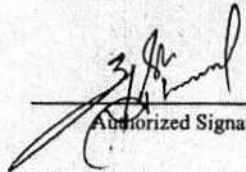
**Customer's Name**

FFBL Power Company Limited  
FFBL Tower, C1/C2, Sector B,  
Jinnah Boulevard, DHA II, Islamabad.  
NTN: 4302481-5  
STRN: 2300430248116

K-Electric Limited  
2nd Floor, BOC bldg, KE house  
39-B, Sunset Boulevard, DHA II, Karachi  
NTN: 1543137-1  
STRN: 12-00-2716-007-28

| Description                                                   | Amount in Pak Rupees             |                            |                               |
|---------------------------------------------------------------|----------------------------------|----------------------------|-------------------------------|
|                                                               | Amount<br>Excluding Sales<br>Tax | Amount of Sales<br>Tax 18% | Amount Including<br>Sales Tax |
| Energy Purchase Price For the Month of August 2024 -<br>Power | 734,307,457                      | 132,175,342                | 866,482,799                   |
| <b>TOTAL PAYMENT</b>                                          | <b>734,307,457</b>               | <b>132,175,342</b>         | <b>866,482,799</b>            |

For and on behalf  
FFBL Power Company Limited

  
Authorized Signatory



\* Errors and omissions accepted

FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan  
Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3305, [www.fpcl.com](http://www.fpcl.com)



## Applicable rates for the month of August 2024

## FFBL POWER COMPANY LIMITED

## Break up of Energy Price Components - Power Purchase Agreement

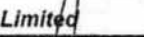
| Description            | Reference Rate | Revised Rate                                         | Approved Rate  | Date of Approval |
|------------------------|----------------|------------------------------------------------------|----------------|------------------|
|                        | Rs/kWh         | Rs/kWh                                               | Rs/kWh         |                  |
| Fuel Cost Component    | 5.1253         | 18.4118                                              | 19.8983        | 22-Nov-2023      |
| Ash Disposal           | -              | Quarterly Adj. on actual basis after NEPRA approval. | -              |                  |
| Lime Stone             | -              |                                                      | -              |                  |
| Variable O&M - Foreign | 0.0855         | 0.2935                                               | 0.2907         | 19-Jan-2024      |
| Variable O&M - Local   | 0.0129         | 0.0317                                               | 0.0315         |                  |
| Water Charges          | -              | Quarterly Adj. on actual basis after NEPRA approval. | -              |                  |
|                        | <u>5.2237</u>  |                                                      | <u>20.2205</u> |                  |





(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

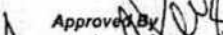
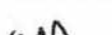
|                            |          |                                                                  |                  |           |             |                                                                                                                                |
|----------------------------|----------|------------------------------------------------------------------|------------------|-----------|-------------|--------------------------------------------------------------------------------------------------------------------------------|
| Vendor Code                | 153265   | Vendor Name: <b>SINDH NOORIABAD POWER COMPANY (Pvt.) Limited</b> |                  |           |             | Initialed by<br><br>Signature / Name / Date |
| <b>Vendor Bill Details</b> |          | <b>Energy Payment for August-2024</b>                            |                  |           |             |                                                                                                                                |
| Invoice Date               | 2-Sep-24 | Invoice Nos.                                                     | KE/08/24/EPP-082 | Amount    | 325,920,294 |                                                                                                                                |
| Bill Receiving Date        | 2-Sep-24 | P. O. No.                                                        | 99-              | G. R. No. |             |                                                                                                                                |

| Bill Verification Details |           |          |                  |                                 |
|---------------------------|-----------|----------|------------------|---------------------------------|
| GL Account                | CC        | Tax Code | Order No.        | Amount (In Full Rupees) Remarks |
| EAB018                    | 220040000 |          |                  | ✓ 276,203,639                   |
|                           |           | GST @18% |                  | ← 49,716,655                    |
|                           |           |          |                  |                                 |
|                           |           |          |                  |                                 |
|                           |           |          |                  |                                 |
|                           |           |          |                  |                                 |
|                           |           |          |                  |                                 |
|                           |           |          | Gross Amount     | ✓ 325,920,294                   |
| Parking No.               |           | Less :   | Down Payment     |                                 |
| Parking Date              |           |          | Other Adjustment |                                 |
| Payment Due Date          | 2-Oct-24  |          |                  |                                 |
|                           | 2-Oct-24  |          |                  |                                 |
| Checked & Posted by       |           |          | Deduction        | -                               |
|                           |           |          | LD Charges       | ✓                               |
|                           |           |          | Net Amount       | 325,920,294                     |
|                           |           |          | I.Tax            |                                 |
| Accounts Payable          |           |          | Amount Payable   |                                 |

SEP - I  
Energy Charges  
Aug'24

**Rupees:-**

|                                    |                                       |                        |
|------------------------------------|---------------------------------------|------------------------|
| <b>Document Forwarded to:</b>      |                                       |                        |
| <b>Business Area / Department:</b> | <b>Addressee Name &amp; Location:</b> | <b>Forwarded Date:</b> |

|                                                                                                    |                                                                                                    |                                                                                     |                                                                                      |                                                                                       |                                                                                       |
|----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|
| Verified By<br> | Approved By<br> |  |  |  |  |
| Signature / Name / Date                                                                            | Authorized Signature                                                                               | Commercial                                                                          | Functional Approval                                                                  | FBA / COO *                                                                           |                                                                                       |

| Payment Particulars |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Doc. No     | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate

ENERGY PAYMENT INVOICE

**Bill To:**

Mr. Amir Rizwan  
Head of Bussinees Development  
K-Electric Limited  
Clifton, Karachi

Invoice No: KE/08/24/EPP-082

Invoice Date: 02-09-2024

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of August 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

**TARIFF - Energy Purchase Price**

|                              |                |
|------------------------------|----------------|
| Fuel Cost Component          | 8.6039         |
| Variable O&M-Foreign         | 1.2380         |
| Variable O&M-Local           | 0.7161         |
| <b>Energy Purchase Price</b> | <b>10.5580</b> |

**Indexed July - Sep  
2024**

|                                                 |                    |
|-------------------------------------------------|--------------------|
| Total Electrical Output (MWH)                   | 26,161             |
| Total Electrical Output (KWH)                   | 26,160,602         |
| <b>Amount Receivable exclusive of Sales Tax</b> | <b>276,203,639</b> |
| General Sales Tax @ 18%                         | 49,716,655.02      |
| <b>Net Amount Receivable Inclusive of GST</b>   | <b>325,920,294</b> |

Three Hundred Twenty Five Million Nine Hundred Twenty Thousand Two Hundred Ninety Four Rupees and Zero Paisas Only.

**NOTE:** The Aforementioned Invoice has been Prepared as per July-Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021. for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

  
Syed Nadeem Haque  
Financial Controller





# K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

## Incoming Bill Sticker

|                            |          |                                                                  |                  |          |                                             |           |
|----------------------------|----------|------------------------------------------------------------------|------------------|----------|---------------------------------------------|-----------|
| Vendor Code                | 193265   | Vendor Name: <b>SINDH NOORIABAD POWER COMPANY (Pvt.) Limited</b> |                  |          |                                             |           |
| <b>Vendor Bill Details</b> |          | Transmission Line Loss Payment for August-2024                   |                  |          | Initiated by<br><br>Signature / Name / Date |           |
| Invoice Date               | 2-Sep-24 | Invoice Nos.                                                     | KE/08/24/TLL-083 | Amount   |                                             | 6,408,593 |
| Bill Receiving Date        | 2-Sep-24 | P. O. No.                                                        | 901 -            | G.R. No. |                                             |           |
|                            |          |                                                                  |                  |          |                                             |           |

|                                  |                      |               |                  |                         |                        |
|----------------------------------|----------------------|---------------|------------------|-------------------------|------------------------|
| <b>Bill Verification Details</b> |                      |               |                  |                         |                        |
| GL Account                       | CC                   | Tax Code      | Order No.        | Amount (In Full Rupees) | Remarks                |
| EAB018                           | 220040000            |               |                  | 5,431,011               | Max Lin Loss<br>Aug 24 |
|                                  |                      |               | GST @18%         | ✓ 977,582               |                        |
|                                  |                      |               |                  |                         |                        |
|                                  |                      |               |                  |                         |                        |
|                                  |                      |               |                  |                         |                        |
|                                  |                      |               | Gross Amount     | 6,408,593               |                        |
| Parking No.                      |                      | <b>Less :</b> | Down Payment     |                         |                        |
| Parking Date                     |                      |               | Other Adjustment |                         |                        |
| Payment Due Date                 | 2-Oct-24<br>2-Oct-24 |               |                  |                         |                        |
| Checked & Posted by              |                      |               | Deduction        |                         |                        |
|                                  |                      |               | LD Charges       |                         |                        |
| Accounts Payable                 |                      |               | Net Amount       | 6,408,593               |                        |
|                                  |                      |               | I.Tax            |                         |                        |
|                                  |                      |               | Amount Payable   |                         |                        |

## Rupees:-

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                         |                         |                                                                                                |             |
|-------------------------|-------------------------|------------------------------------------------------------------------------------------------|-------------|
| Verified By<br>         | Approved By<br>         | IM<br>FAHAD MAZHAR<br>GM BP Business Development<br>BP Transmission & BD<br>K-ELECTRIC LIMITED | FBA / COO * |
| Signature / Name / Date | Authorized Signatures * |                                                                                                |             |

|                            |      |      |            |             |                         |
|----------------------------|------|------|------------|-------------|-------------------------|
| <b>Payment Particulars</b> |      |      |            |             |                         |
| Payment Doc. No            | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |

\* as per signature mandate



2-3539

**SINDH**  
**NOORIABAD**  
Power Company  
(Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

|                               |
|-------------------------------|
| <b>Bill To:</b>               |
| Mr. Amir Rizwan               |
| Head of Bussinees Development |
| K-Electric Limited            |
| Clifton, Karachi              |

Invoice No: KE/08/24/TLL-083

Invoice Date: 02-09-2024

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of August 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

**TARIFF - Energy Purchase Price**

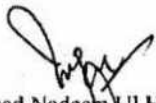
|                              |                                  |
|------------------------------|----------------------------------|
|                              | <b>Indexed July-Sep<br/>2024</b> |
| Fuel Cost Component          | 8.6039                           |
| Variable O&M-Foreign         | 1.2380                           |
| Variable O&M-Local           | 0.7161                           |
| <b>Energy Purchase Price</b> | <b>10.5580</b>                   |

|                                                 |                  |
|-------------------------------------------------|------------------|
| 2% Transmission Line Loss (MWH)                 | 514              |
| 2% Transmission Line Loss SNPC (KWH)            | 514,397.72       |
| <b>Amount Receivable exclusive of Sales Tax</b> | <b>5,431,011</b> |
| General Sales Tax @ 18%                         | 977,582          |
| <b>Net Amount Receivable Inclusive of GST</b>   | <b>6,408,593</b> |

**Six Million Four Hundred Eight Thousand Five Hundred Ninety Three Rupees and Zero Paisas Only.**

**NOTE:** The Aforementioned Invoice has been Prepared as per July-Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

  
Syed Nadeem Ul Haque  
Financial Controller





(Formerly Karachi Electric Supply Company Limited)

|                            |          |                                                                     |                  |          |                         |
|----------------------------|----------|---------------------------------------------------------------------|------------------|----------|-------------------------|
| Vendor Code                | 153266   | Vendor Name: <b>SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II</b> |                  |          |                         |
| <b>Vendor Bill Details</b> |          | <b>Energy Payment for August-2024</b>                               |                  |          | Initiated by            |
| Invoice Date               | 2-Sep-24 | Invoice Nos.                                                        | KE/08/24/EPP-082 | Amount   | 384,298,964             |
| Bill Receiving Date        | 2-Sep-24 | P. O. No.                                                           | 99-              | G.R. No. |                         |
|                            |          |                                                                     |                  |          | Signature / Name / Date |

| Bill Verification Details |           |          |                  |                         | SOP - II                 |
|---------------------------|-----------|----------|------------------|-------------------------|--------------------------|
| GL Account                | CC        | Tax Code | Order No.        | Amount (In Full Rupees) | Remarks                  |
| EAB019                    | 220040000 |          |                  | 325,677,088             | Energy Charges<br>Aug'24 |
|                           |           | GST @18% |                  | 58,621,876              |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          |                  |                         |                          |
|                           |           |          | Gross Amount     | 384,298,964             |                          |
| Parking No.               |           | Less :   | Down Payment     |                         |                          |
| Parking Date              |           |          | Other Adjustment |                         |                          |
| Payment Due Date          | 2-Oct-24  |          |                  |                         |                          |
|                           | 2-Oct-24  |          |                  |                         |                          |
| Checked & Posted by       |           |          | Deduction        |                         |                          |
|                           |           |          | LD Charges       |                         |                          |
|                           |           |          | Net Amount       | 384,298,964             |                          |
|                           |           |          | I.Tax            |                         |                          |
|                           |           |          | Accounts Payable | Amount Payable          |                          |

|                                    |                                       |                        |
|------------------------------------|---------------------------------------|------------------------|
| <b>Document Forwarded to:</b>      |                                       |                        |
| <b>Business Area / Department:</b> | <b>Addressee Name &amp; Location:</b> | <b>Forwarded Date:</b> |
|                                    |                                       |                        |

|                                              |                                                                                                                                                                                                   |                                                                                                                                                |                                                                                                                                                                   |  |
|----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <p>Verified By</p> <p><i>[Signature]</i></p> | <p>Approved By</p> <p><i>[Signature]</i></p> <p><b>ANSALAN PERVEZ</b><br/>         DDM PP &amp; Fuel operations<br/>         Generation<br/> <b>K-ELECTRIC LIMITED</b><br/>         Technical</p> | <p><i>[Signature]</i></p> <p><b>AAMIR RIZWAN QURESHI</b><br/>         Head of Fuel<br/>         K-ELECTRIC LIMITED<br/>         Commercial</p> | <p><i>[Signature]</i></p> <p><b>FAHAD MAZHAR</b><br/>         GM BF Business Development<br/>         BF Transmission &amp; BD<br/> <b>K-ELECTRIC LIMITED</b></p> |  |
| Signature / Name / Date                      | Authorized Signatures *                                                                                                                                                                           | Functional Approva                                                                                                                             | FBA / COO *                                                                                                                                                       |  |

| <b><i>Payment Particulars</i></b> |             |             |                   |                    |                                |
|-----------------------------------|-------------|-------------|-------------------|--------------------|--------------------------------|
| <i>Payment Doc. No.</i>           | <i>Date</i> | <i>Bank</i> | <i>Cheque No.</i> | <i>Cheque Date</i> | <i>Amount (In Full Rupees)</i> |
|                                   |             |             |                   |                    |                                |
|                                   |             |             |                   |                    |                                |
|                                   |             |             |                   |                    |                                |
|                                   |             |             |                   |                    |                                |
|                                   |             |             |                   |                    |                                |

\* as per signature mandate

ENERGY PAYMENT INVOICE

**Bill To:**

Mr. Amir Rizwan  
Head of Business Development  
K-Electric Limited  
Clifton, Karachi

Invoice No: KE/08/24/EPP-082

Invoice Date: 02-09-2024

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of August 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

**TARIFF - Energy Purchase Price**

**Indexed Jul - Sep 2024**

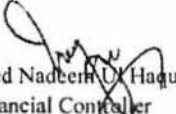
|                       |                |
|-----------------------|----------------|
| Fuel Cost Component   | 8.5508         |
| Variable O&M-Foreign  | 1.2380         |
| Variable O&M-Local    | 0.7161         |
| Energy Purchase Price | <u>10.5049</u> |

|                                          |                    |
|------------------------------------------|--------------------|
| Total Electrical Output (MWH)            | 31,002             |
| Total Electrical Output (KWH)            | 31,002,398         |
| Amount Receivable exclusive of Sales Tax | 325,677,088        |
| General Sales Tax @ 18%                  | 58,621,875.81      |
| Net Amount Receivable Inclusive of GST   | <u>384,298,964</u> |

**Three Hundred Eighty Four Million Two Hundred Ninety Eight Thousand Nine Hundred Sixty Four Rupees and Zero Paisas Only**

NOTE: The Aforementioned Invoice has been Prepared as per Jul - Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

  
Syed Nadeem Ull Haque  
Financial Controller

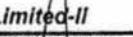




**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

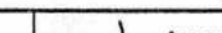
|                            |          |                                                                     |                  |          |           |                                                                                                                                |
|----------------------------|----------|---------------------------------------------------------------------|------------------|----------|-----------|--------------------------------------------------------------------------------------------------------------------------------|
| Vendor Code                | 153266   | Vendor Name: <b>SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II</b> |                  |          |           | Initialed by<br><br>Signature / Name / Date |
| <b>Vendor Bill Details</b> |          | <b>Transmission Line Loss Payment for August-2024</b>               |                  |          |           |                                                                                                                                |
| Invoice Date               | 2-Sep-24 | Invoice Nos.                                                        | KE/08/24/TLL-082 | Amount   | 7,556,497 |                                                                                                                                |
| Bill Receiving Date        | 2-Sep-24 | P. O. No.                                                           | 99-              | G.R. No. |           |                                                                                                                                |

### Bill Verification Details

| GL Account          | CC        | Tax Code | Order No.        | Amount (In Full Rupees) | Remarks |  |
|---------------------|-----------|----------|------------------|-------------------------|---------|--|
| EAB019              | 220040000 |          |                  | 6,403,811               |         |  |
|                     |           |          | GST @18%         | 1,152,686               |         |  |
|                     |           |          |                  |                         |         |  |
|                     |           |          |                  |                         |         |  |
|                     |           |          |                  |                         |         |  |
|                     |           |          |                  |                         |         |  |
|                     |           |          |                  |                         |         |  |
|                     |           |          | Gross Amount     | 7,556,497               |         |  |
| Parking No.         |           | Less :   | Down Payment     |                         |         |  |
| Parking Date        |           |          | Other Adjustment |                         |         |  |
| Payment Due Date    | 2-06-24   |          | Deduction        | -                       |         |  |
|                     | 2-06-24   |          | Deduction        | -                       |         |  |
| Checked & Posted by |           |          | LD Charges       |                         |         |  |
|                     |           |          | Net Amount       | 7,556,497               |         |  |
|                     |           |          | I. Tax           |                         |         |  |
| Accounts Payable    |           |          | Amount Payable   |                         |         |  |

**Rupees:-**

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                                                                                                    |                                                                                                                                                                                                  |                                                                                                                                                                             |                                                                                                                                                                                   |  |
|----------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Verified By<br> | Approved By<br><br>ORSALAN PERVEZ<br>GM/PP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED<br>Technical | <br>AMIR RAZWAN GURESH<br>Head of Fuel PP Management<br>K-ELECTRIC LIMITED<br>Commercial | <br>FAHAD MAZHAR<br>GM BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED |  |
| Signature / Name / Date                                                                            | Authorized Signatures                                                                                                                                                                            | Functional Approval                                                                                                                                                         | FBA / COO *                                                                                                                                                                       |  |

**Payment Particulars**

| <i>Payment Doc. No</i> | <i>Date</i> | <i>Bank</i> | <i>Cheque No.</i> | <i>Cheque Date</i> | <i>Amount (In Full Rupees)</i> |
|------------------------|-------------|-------------|-------------------|--------------------|--------------------------------|
|                        |             |             |                   |                    |                                |
|                        |             |             |                   |                    |                                |
|                        |             |             |                   |                    |                                |
|                        |             |             |                   |                    |                                |

\* as per signature mandate

TRANSMISSION LINE LOSS INVOICE

**Bill To:**

Mr. Amir Rizwan  
Head of Business Development  
K-Electric Limited  
Clifton, Karachi

Invoice No: KE/08/24/TLL-083

Invoice Date: 02-09-2024

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of August 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

**TARIFF - Energy Purchase Price**

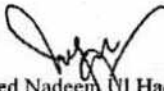
|                       | Indexed Jul-Sep<br>2024 |
|-----------------------|-------------------------|
| Fuel Cost Component   | 8.5508                  |
| Variable O&M-Foreign  | 1.2380                  |
| Variable O&M-Local    | 0.7161                  |
| Energy Purchase Price | <u>10.5049</u>          |

|                                          |                  |
|------------------------------------------|------------------|
| 2% Transmission Line Loss (MWH)          | 610              |
| 2% Transmission Line Loss SNPC (KWH)     | 609,602          |
| Amount Receivable exclusive of Sales Tax | < 6,403,811      |
| General Sales Tax @ 18%                  | 1,152,685.98     |
| Net Amount Receivable Inclusive of GST   | <u>7,556,497</u> |

Seven Million Five Hundred Fifty Six Thousand Four Hundred Ninety Seven Rupees and Zero Paisas Only

NOTE: The Aforementioned Invoice has been Prepared as per Jul - Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

  
Syed Nadeem Ali Haque  
Financial Controller







(Formerly Karachi Electric Supply Company Limited)

\* as per signature mandate



Revd  
21/9/24

September 01, 2024

K-Electric Limited (the "Purchaser" or "KE")  
KE House, 39-B, Sunset Boulevard  
Phase II, Karachi

Attention: Chief Executive Officer

Re:

**Re: Payment Invoice August-2024 – KE's Customer ID: 153444**

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2024/85 dated 01<sup>st</sup> September, 2024 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30<sup>th</sup>) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Jul-Sep-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/12506-10 dated August 08, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.



**Head Office:**  
10 Ali Block, New Garden Town, Lahore - Pakistan  
Tel: (+92 42) 35911050-2, 35911164-67  
Fax: +92 42 35911168

**Oursun Pakistan Limited**

**Site Office:**  
5.6-KM, Sindh Coastal Highway off  
National Highway (N-5, Filler Stop),  
near Ghara district Thatta, Sindh.



Tariff components, used for the Energy Payment are as follows:

| Tariff Component                    | Reference                          | Rs. /kW        |
|-------------------------------------|------------------------------------|----------------|
| Fixed O & M -Local                  | NEPRA Approved relevant Indexation | 3.2010         |
| Fixed O & M -Foreign                | NEPRA Approved relevant Indexation | 1.8527         |
| Return on Equity                    | NEPRA Approved relevant Indexation | 9.9386         |
| Principal repayment of Debt Foreign | NEPRA Approved relevant Indexation | 4.5657         |
| Interest-Foreign                    | NEPRA Approved relevant Indexation | 2.3903         |
| Principal repayment of Debt-Local   | NEPRA Approved relevant Indexation | 4.6794         |
| Interest-Local                      | NEPRA Approved relevant Indexation | 5.9445         |
| Insurance                           | NEPRA Approved True-up             | 0.7679         |
| <b>Total</b>                        |                                    | <b>33.3401</b> |

Best Regards,

For and on behalf of oursun Pakistan Limited



Abdullah Khan Jaura  
Authorized Person

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi.

**Attention: Imran Siddiqui.**

(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

**Head Office:**  
10 All Block, New Garden Town, Lahore - Pakistan  
Tel: (+92 42) 35911050-2, 35911164-67  
Fax: +92 42 35911168

**Oursun Pakistan Limited**

**Site Office:**  
5.6-KM, Sindh Coastal Highway off  
National Highway (N-5, Filter Stop),  
near Gharo district Thatta, Sindh.



Oursun Pakistan Limited  
10 Ali Block, New Garden Town  
Lahore, Pakistan  
Tel: +92 42 35911050-2

SALES TAX INVOICE/PAYMENT INVOICE

Customer: K Electric Limited  
KE's ID for OPL: 153444  
NTN: 15431371  
STN: 1200771600728  
Address: Plot 39-B, KE House Sunset  
Boulevard Phase II, Karachi

NTN: 4432723-4  
STN: 3277876137663  
Invoice period From August 1, 2024 12:00 AM  
To August 31, 2024 11:59 PM  
Invoice Date: September 1, 2024  
Invoice No: EN/2024/85

Energy delivered

Meter No: HTO-7905

- a. Previous Meter Reading
- b. Present Meter Reading
- c. Energy delivered per meter
- d. Multiplying factor
- e. Energy delivered

|       |              |     |
|-------|--------------|-----|
|       | 239,979.00   | MWh |
|       | 242,445.00   | MWh |
| =b-a  | 2,466.00     | MWh |
|       | 1,000.00     |     |
| A=c*d | 2,466,000.00 | kWh |

Meter No: HTO-7906

- a. Previous Meter Reading
- b. Present Meter Reading
- c. Energy delivered per meter
- d. Multiplying factor
- e. Energy delivered

|       |              |     |
|-------|--------------|-----|
|       | 254,401.00   | MWh |
|       | 257,175.00   | MWh |
| =b-a  | 2,774.00     | MWh |
|       | 1,000.00     |     |
| B=c*d | 2,774,000.00 | kWh |

Total Energy delivered

=A+B 5,240,000.00 kWh

Invoice for the energy delivered

- a. Energy delivered
- b. Energy Price
- c. Energy charges
- d. Sales tax on energy charges
- e. Energy Payment

|        |                |         |
|--------|----------------|---------|
|        | 5,240,000.00   | kWh     |
|        | 33.3401        | Rs./kWh |
| =a*b   | 174,702,124.00 | Rs.     |
| 18.00% | 31,446,382.00  | Rs.     |
| =c+d   | 206,148,506.00 | Rs.     |

NOTE

- (1) Please note that under the EPA section 9.5 (i) payment of this invoice to be processed on or before the thirtieth (30th) day following the day the invoice is received by the Purchaser
- (2) Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001. Therefore, tax deduction at source is not applicable.
- (3) Energy Price used to calculate the Energy Payment is based on NEPRA approved Jul-Sep-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/12506-10 dated August 08, 2024. Furthermore, Insurance component of the Energy price is based on NEPRA approved indexation order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG(Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.
- (4) Meter reading with Photographs of the metering system for the period ending is attached.



For and on behalf of  
oursun Pakistan Limited

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, 11 Chundrigar Road, Karachi (Attention: Imran Siddiqui)  
Attention: Imran Siddiqui.  
(in terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

Head Office:  
10 Ali Block, New Garden Town, Lahore - Pakistan  
Tel: (+92 42) 35911050-2, 35911164-67  
Fax: +92 42 35911168

Oursun Pakistan Limited

Site Office:  
5.6-KM, Sindh Coastal Highway off  
National Highway (N-5, Filter Stop),  
near Ghara district Thatta, Sindh.





|                     |           |                                  |                 |             |                                                                                                     |
|---------------------|-----------|----------------------------------|-----------------|-------------|-----------------------------------------------------------------------------------------------------|
| Vendor Code         | 153673    | Vendor Name: GHARO SOLAR LIMITED |                 |             |                                                                                                     |
| Vendor Bill Details |           | Energy Payment for August-2024   |                 |             | Initialed by<br> |
| Invoice Date        | 31-Aug-24 | Invoice Nos.                     | GS/LC/INV/24-11 | 119,162,837 |                                                                                                     |
| Bill Receiving Date | 4-Sep-24  | P. O. No.                        | 901 -           | G.R. No.    |                                                                                                     |
|                     |           |                                  |                 |             |                                                                                                     |
|                     |           |                                  |                 |             | Signature / Name / Date                                                                             |

| GL Account          | CC        | Tax Code | Order No.       | Amount (In Full Rupees) | Remarks                   |
|---------------------|-----------|----------|-----------------|-------------------------|---------------------------|
| EAB025              | 220040000 |          |                 | ₹ 100,985,455           | Energy Payable<br>Aug' 24 |
|                     |           |          | GST @18%        | ₹ 18,177,382            |                           |
|                     |           |          |                 |                         |                           |
|                     |           |          |                 |                         |                           |
|                     |           |          |                 |                         |                           |
|                     |           |          |                 |                         |                           |
|                     |           |          |                 |                         |                           |
|                     |           |          | Gross Amount    | ₹ 119,162,837           |                           |
| Parking No.         |           | Less :   | Down Payment    |                         |                           |
| Parking Date        |           |          | NPMV Deduction  |                         |                           |
| Payment Due Date    | 4-Oct-24  |          | Deduction       |                         |                           |
| Checked & Posted by |           |          | Deduction of ST | -                       |                           |
|                     |           |          | LD Charges      |                         |                           |
|                     |           |          | Net Amount      | ✓ 119,162,837           |                           |
|                     |           |          | I.Tax           |                         |                           |
| Accounts Payable    |           |          | Amount Payable  |                         |                           |

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                                              |                                                                                                                                                  |                                                                                                                                           |                                                                                                                                         |  |
|----------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|--|
| <p>Verified By</p> <p><i>[Signature]</i></p> | <p>Approved By</p> <p><i>[Signature]</i></p> <p><b>ARSALAN PERVEZ</b><br/>GM IPP &amp; Fuel operations<br/>Generation<br/>K-ELECTRIC LIMITED</p> | <p><i>[Signature]</i></p> <p><b>AMIR RIZWAN CUREBN</b><br/>Head of Fuel &amp; IPP Management<br/>K-ELECTRIC LIMITED</p> <p>Commercial</p> | <p><i>[Signature]</i></p> <p><b>FAHAD MAZHAR</b><br/>GM BF Business Development<br/>BF Transmission &amp; BD<br/>K-ELECTRIC LIMITED</p> |  |
| Signature / Name / Date                      | Authorized Signatures                                                                                                                            | Functional Approval                                                                                                                       | FBA / COO *                                                                                                                             |  |

| <i>Payment Doc. No</i> | <i>Date</i> | <i>Bank</i> | <i>Cheque No.</i> | <i>Cheque Date</i> | <i>Amount (In Full Rupees)</i> |
|------------------------|-------------|-------------|-------------------|--------------------|--------------------------------|
|                        |             |             |                   |                    |                                |
|                        |             |             |                   |                    |                                |
|                        |             |             |                   |                    |                                |
|                        |             |             |                   |                    |                                |

\* as per signature mandate

# GHARO SOLAR LIMITED

114-CC2, Phase-6C, DHA, Lahore.

Ph: 042 38020444

## Commercial Invoice

Chief Executive Officer,  
K-Electric Limited  
KE House, 39B, Sunset Boulevard,  
Phase II, Karachi

Invoice No.: GSL/KE/CINV/24-11

Invoice Date: August 31, 2024

Invoice for Energy Payment for the month of August 2024 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018

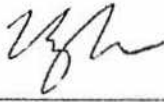
|                                  |         |          |            |             |                           |
|----------------------------------|---------|----------|------------|-------------|---------------------------|
|                                  |         |          |            |             | Rs./kWh                   |
| O&M (Local)                      |         |          |            |             | 0.9487                    |
| O&M (Foreign)                    |         |          |            |             | 1.3848                    |
| Return on Equity                 |         |          |            |             | 4.3686                    |
| ROEDC                            |         |          |            |             | 0.4791                    |
| Debt Servicing (Foreign)         |         |          |            |             | 7.8054                    |
| Debt Servicing (Local)           |         |          |            |             | 2.4316                    |
| Insurance                        |         |          |            |             | 0.5252                    |
| Energy Price                     |         |          |            |             | a 17.9434                 |
| Monthly Meter Reading 31-08-2024 |         |          |            |             |                           |
|                                  | Present | Previous | Difference | Multiplying | kWh                       |
|                                  |         | MWh      |            | Factor      |                           |
| Transformer 1                    | 242,511 | 239,749  | 2,762      | 1,000       | 2,762,000                 |
| Transformer 2                    | 246,417 | 243,551  | 2,866      | 1,000       | 2,866,000                 |
| Net Delivered Energy             |         |          |            |             | 5,628,000                 |
| Non-Project Missed Volume        |         |          |            |             | -                         |
|                                  |         |          |            |             | b 5,628,000               |
| Energy Payment (excl. sales tax) |         |          |            |             | Rs. 100,985,455           |
| Sales Tax @ 18%                  |         |          |            |             | c = (a x b) 18,177,382    |
| Total Payable                    |         |          |            |             | d = (c x 18%) 119,162,837 |

### Annexures

- Annex A: Monthly Meter Reading Certificate
- Annex B: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/12352-56 dated August 06, 2024
- Annex C: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/8433-37 dated June 06, 2024
- Annex D: Block-Wise Energy Calculation

### Payment Terms

- Payment of this invoice shall be made in full on or before the due date i.e., **October 02, 2024**
- Please transfer the payment in our Bank Account No. 0028-1006603473, Titled *Gharo Solar Limited Revenue A/c of Bank Alfalah Limited* (Branch: Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore)
- This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
- This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

  
Rana Uzair Nasim  
Chief Executive Officer



### CC:

- Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
- Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9<sup>th</sup> Floor, MCB Tower, I.I Chundrigarh Road, Karachi

24-05-01 101302 DE  
1-04-01 0001  
02494111 1004  
L125 A-R- 12-01

HTO-6016 1



24-09-01 00:15:12  
1-012-00001  
02117850  
1333-P-R-740

No. B162710

SLIP

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Location: \_\_\_\_\_

Region: \_\_\_\_\_

FOR USER DEPARTMENT

3

HTO-6018

OKT



# Transformer # 01 (Main)

SKRA

$f_A=100.000 \text{ Imp/kWh}$

Cl. 0,2S

2024.09.01 09:54  
1-012.0.0+01  
20210549 kWh  
L123 E

$f_A=100.000 \text{ Imp/kWh}$

Cl. 0,5%



3x63,5/110 V 1-B A 50 Hz  
Hor=20 000 Imp/kvarh Pr. No: 035 364 040  
Comm: IS26842

TRANSFORMER #02  
(Main)

Transformer #02

(Main)

ISKRA

2019

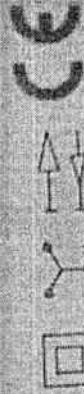
$I_n = 100\ 000\ \text{Imp/kvarh}$

0,5%

2019-03-27 09:11:13  
1-242.5.040  
00000000000000000000  
L123

$I_n = 100\ 000\ \text{Imp/kWh}$

Cl. 0,2S



3K03-Z7 3x63,5/110 V 1-6 A 50 Hz  
Wh Ror=20 000 Imp/kvarh Pr. No: 035 864 040  
Conn: IS26642



Transformer # 03  
(Main)

 $i_A = 100\,000 \text{ Imp/kWh}$ 

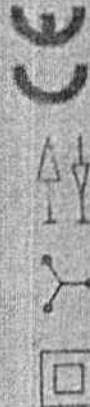
Cl. 0,25

2019

 $f_a = 100\,000 \text{ Imp/kvarh}$ 

0.5%

|          |                      |                     |       |
|----------|----------------------|---------------------|-------|
| ISK03-Z7 | 3x63,5/110 V         | 1-6 A               | 50 Hz |
| W'h      | Ror=20 000 imp/kvarh | Pr. No: 035 864 040 |       |
|          |                      | Conn.: IS26642      |       |



P21  
MWH+MVARH  
METER FOR  
TRAFO. BAY-E01

ISKRA  
Made in Slovenia  
2019

2024-09-01 00:00:27  
1-0:2.8.0+255  
00613310 MWh  
L123 A-R- T2 E

AD - 3 Ph 4 Wire  
TYPE MWH+MVARH  
Nom. 20 000 Imp/kWh  
Pl. No. 006 854 090

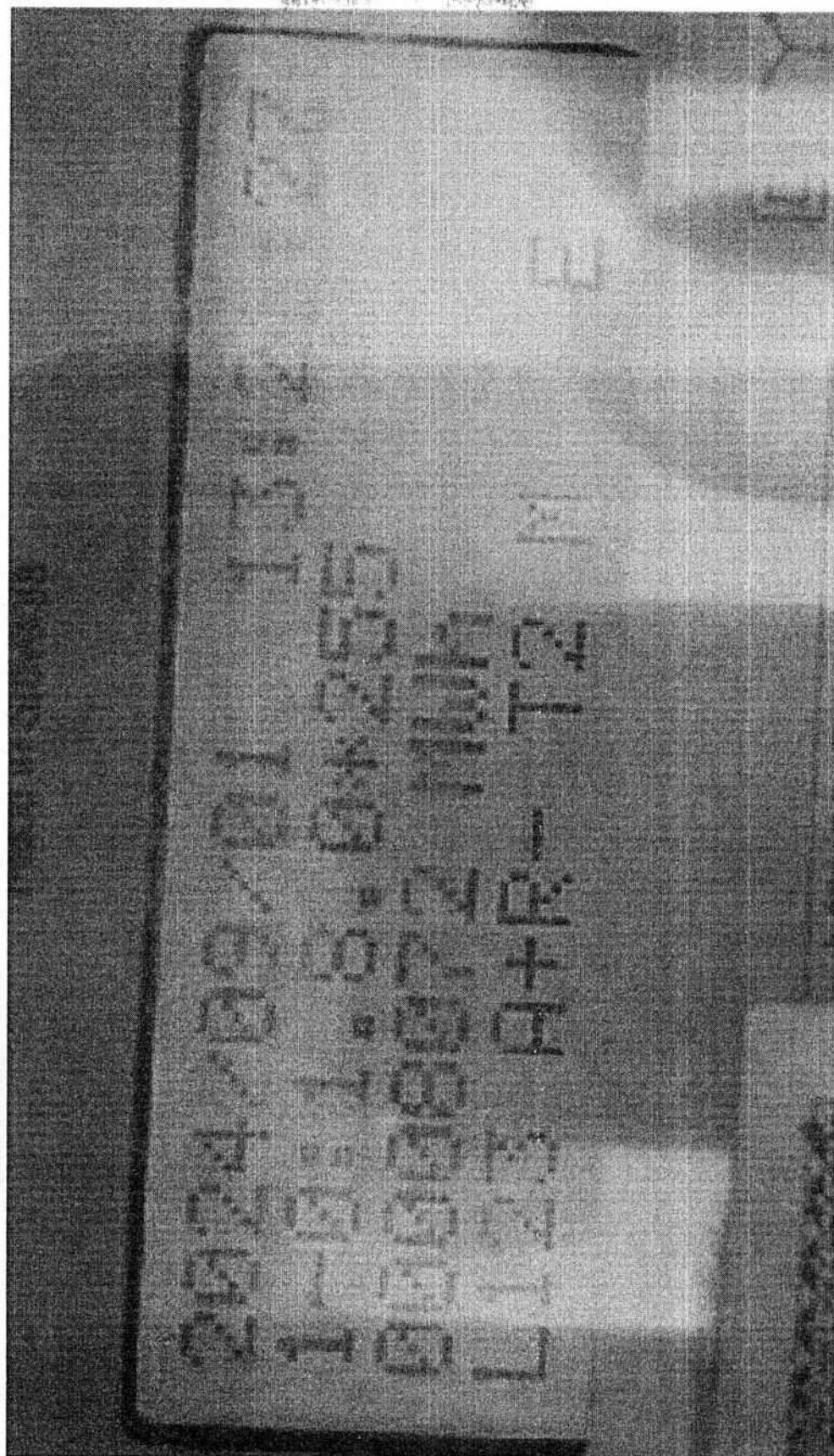
CE

TY SLIP No. 0259797  
FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No. \_\_\_\_\_  
Consumer No. \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

HTO-8030  
Changed on 22/10/2022





SKRA

24-09-01 00:05:27  
1-012.8.0+255  
00242511 MWH  
L123 A+R- T2

CE

RIC

P No. 0219457

FOR USER DEPARTMENT

Signature & Date

No.

Number No.

Sign

ions

0295208  
K-ELECTRONIC

HTO-8237

1- MAIN



24-09-01 00:04:07  
1-0:2.8.0\*255  
00246417 MWh  
L123 R- T2 E

RIC  
IP No.: 0219534  
FOR USER DEPARTMENT  
Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
To: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Location: \_\_\_\_\_  
Other: \_\_\_\_\_

K-ELECTRIC  
RB55198

HTO-8239

MAIN

Exp 100  
Hm 100

160 MDI  
MM

4.80 EXP  
MVAR H

3.80 Imp m

[illegible]

No. 0221223  
 AIR USER DEPARTMENT  
 Date \_\_\_\_\_  
 Order No. \_\_\_\_\_

THE  
PAV  
120  
1000  
1000  
1000

三

7  
METRO SECURITY CLUB  
K-ELECTRIC



11200/1120

00054100

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11-11-11



adlms

01203

0518042  
FOR USER REGISTRATION  
DATE 11-11-11  
TIME 11:11:11  
BY 11-11-11

00054100

0221247  
EXPERIMENT

Fu KE

7

K-ELECTRIC  
METER SECURITY SLIP  
0240008

ISKRA

Made In Slovenia

2018

1x=100 000 Imp/kWh

24-09-01 01:01:03

1x=100 000 Imp/kvarh

01.02S

1-012.8.0+255

00242445 kWh

1123 A+E- T3 T E

0.5%

2x25 A Wire

CE

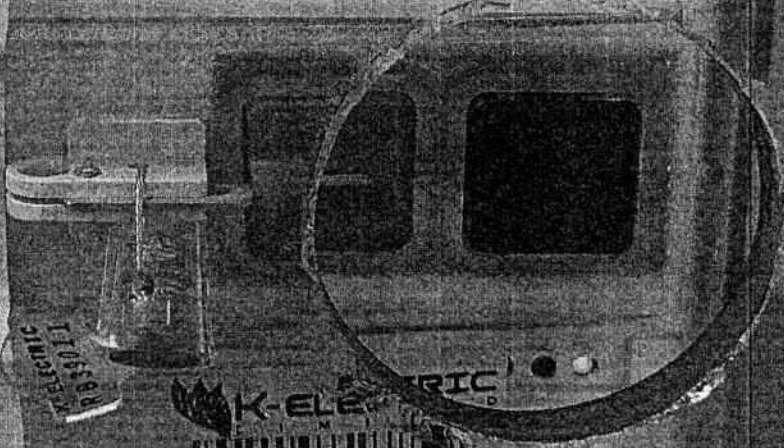
TRIC

SLIP No. D202330

FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

1-M3KC3-Z7 3x03,5/110 V 1-6 A 50 Hz  
1p/kWh Rom=20 000 Imp/kvarh Pr. No. 035 864 37  
AC/DC



HTO-7905

REGISTER  
READING WITH



ISKRA

Made in Slovenia

2018

100 000 Imp/kWh

24-09-21 00:01:38

fi=100 000 Imp/kvarh

1-012-2-0+255

00257125 kWh

L123 HFE-T2 MT E

Cl. 0,2S

0,5%

AC - 3 Ph 4 Wire



MBK03-Z7

3x63,5/110 V

1-6 A

50 Hz

Imp/kWh Rom=20 000 Imp/kvarh

Pr. No: 035 864 03

AC/DC

Conn.: IS26 A2

ELECTRIC

SLIP No. D202387

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

K-ELECTRIC



00193509

HTO-7906

MULTIPLY  
REGISTER  
READINGS WITH

C=

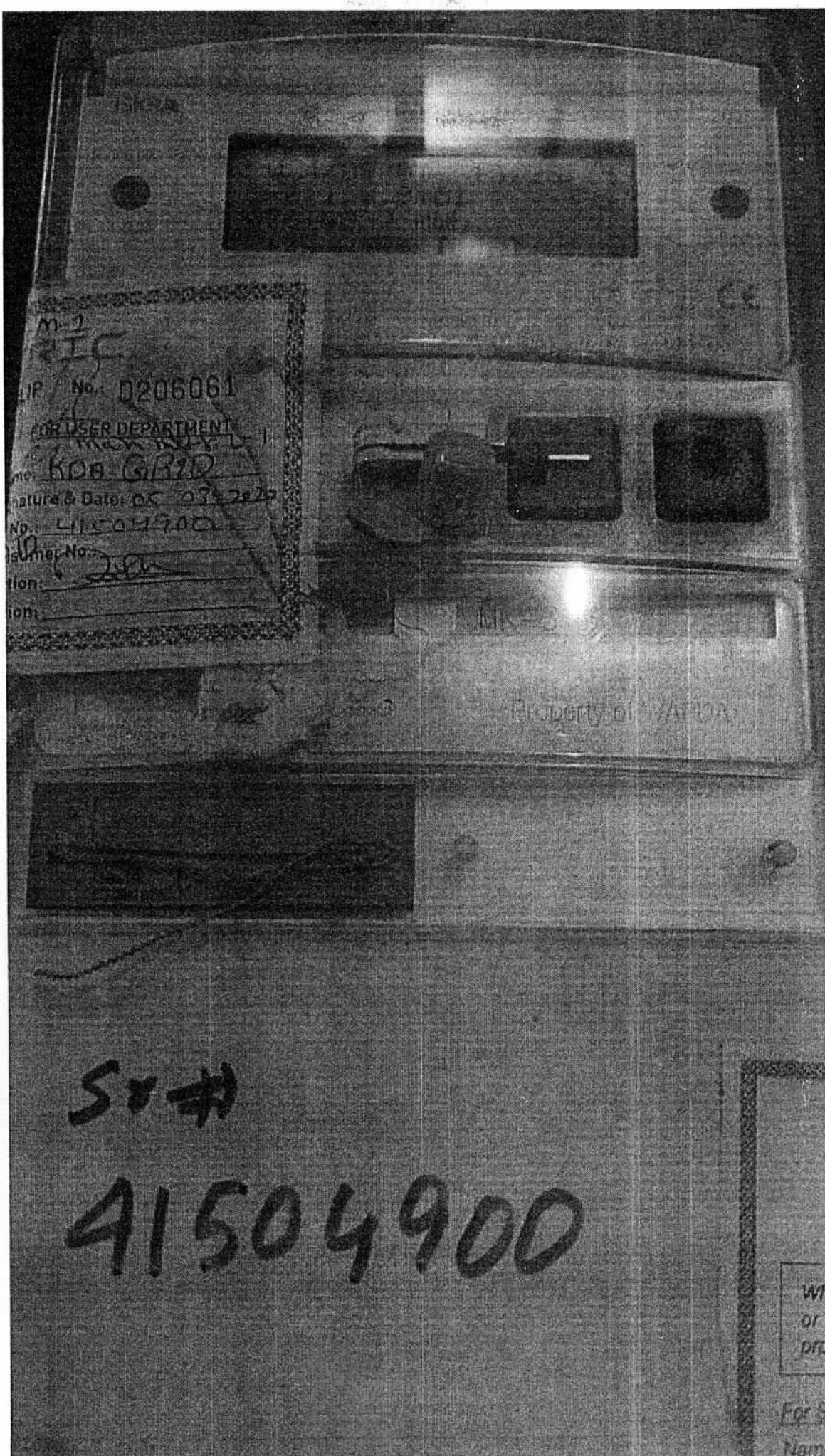
M-1  
No. 0206061  
FOR USER DEPARTMENT  
KOB GARY  
Signature & Date: AC 07 20 20  
No. 41504900  
Station: [Signature]  
System:

58 #1

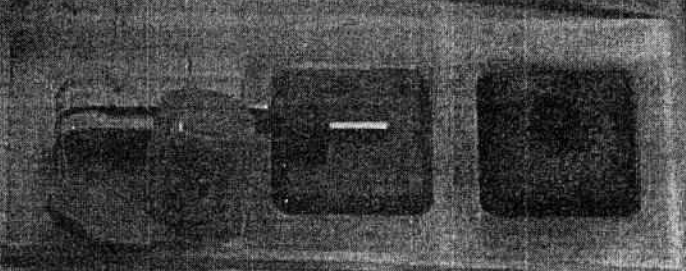
41504900

The  
No. C118  
WA  
Whoever, dishonest  
or uses energy, in  
provisions of applic  
For STORE USE  
Name  
Signature & Date





M-2  
R/C  
IP No. 0206061  
FOR USER DEPARTMENT  
KOB GRID  
Signature & Date: 03-28-20  
No. 41504900  
User No.  
ion:  
ion:



50#

41504900

Who  
or a  
prov

For St  
Name

303A

2024 09/01 13:22:38  
P-012.8.0001  
01190260 MWH  
L123 D-R4 T1 1

AD-3P03W0

CE

M2  
REC  
SLIP No. 0206062  
FOR USER DEPARTMENT  
Name: KDA GARD  
Signature & Date: AS-AS-10-03  
No. 41505184  
Title: [Signature]  
Address: [Signature]  
Region: [Signature]

PROPERTY OF WAREHOUSE  
[Signature]  
[Signature]  
[Signature]

58#

41505184

7 TBA  
Noted  
[Signature]  
Whether approved  
of use & energy  
provisions of report  
FOR STONE USE  
Name  
Signature & Date



2023-09-01 13:22:11  
1-011:2.0-001  
07040265 MMH  
1123 A-P-TI T

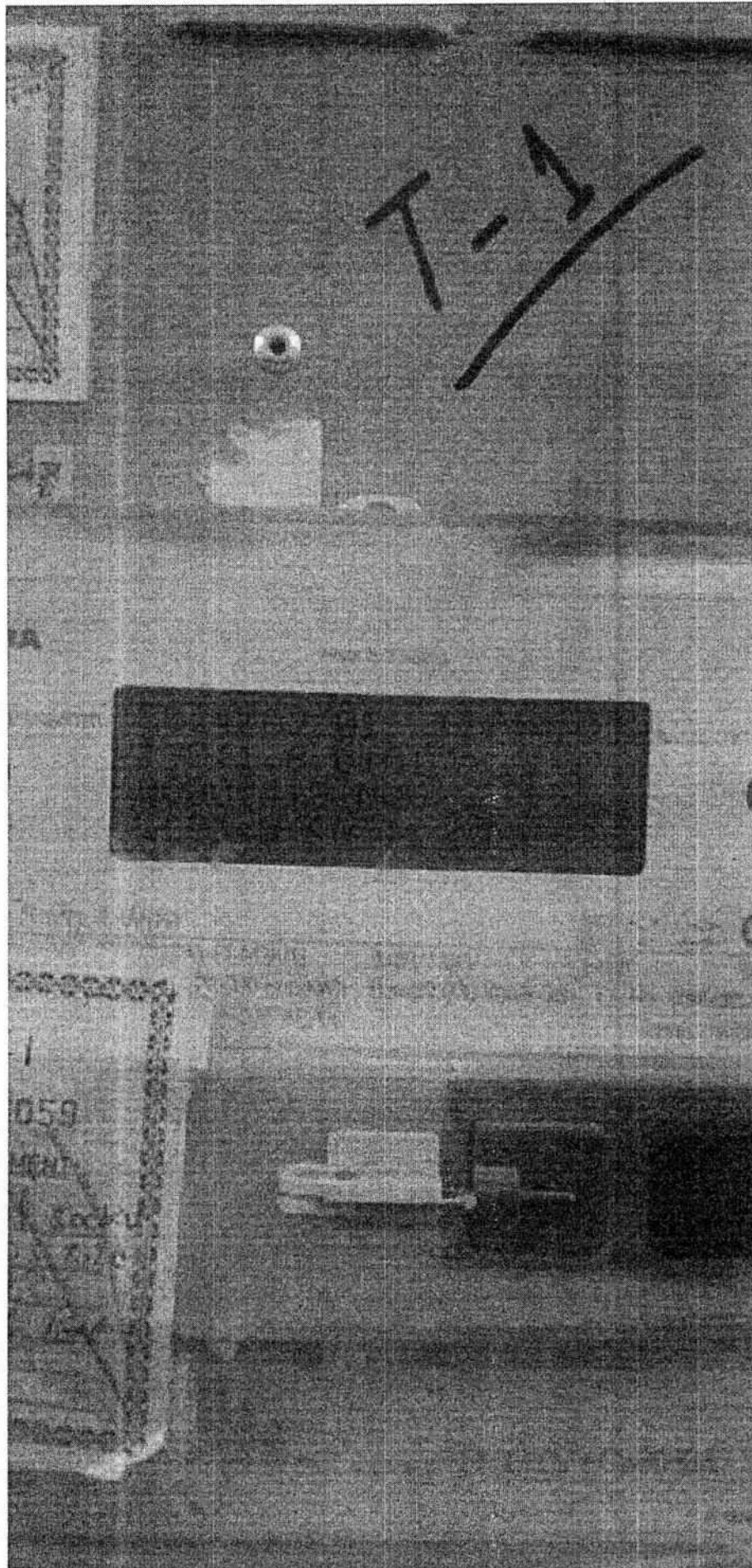
M2  
REC  
IP No. 0206062  
PROSER DEPARTMENT  
KIDN (KID)  
No. 41505184  
Examiner No.  
Date

PROPERTY OF WAPDA

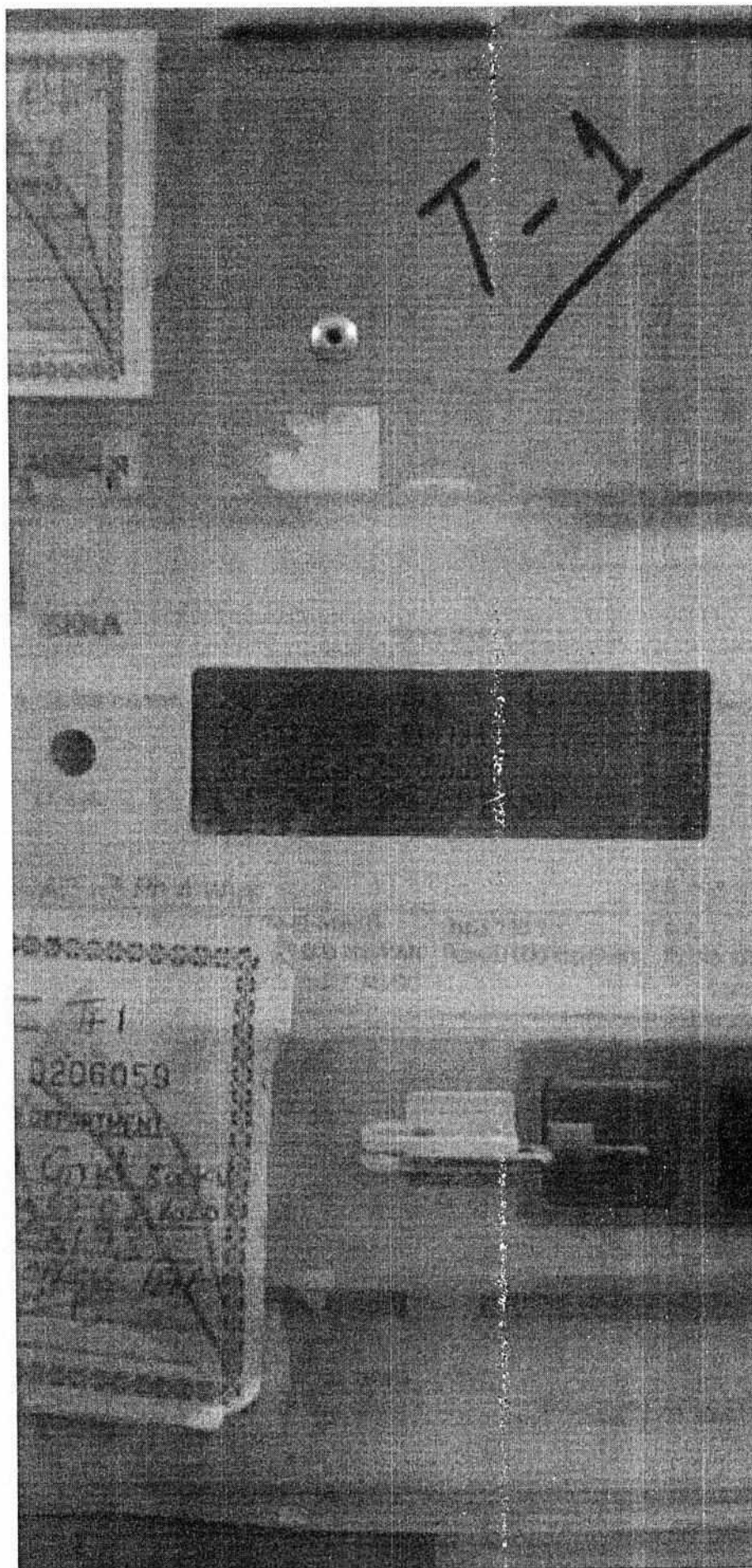
58\*

41505184

The  
No. C. 11  
Whether copies  
of used wiring  
provisions of sec.  
FOR STOCK USE  
Name  
Signature & Date







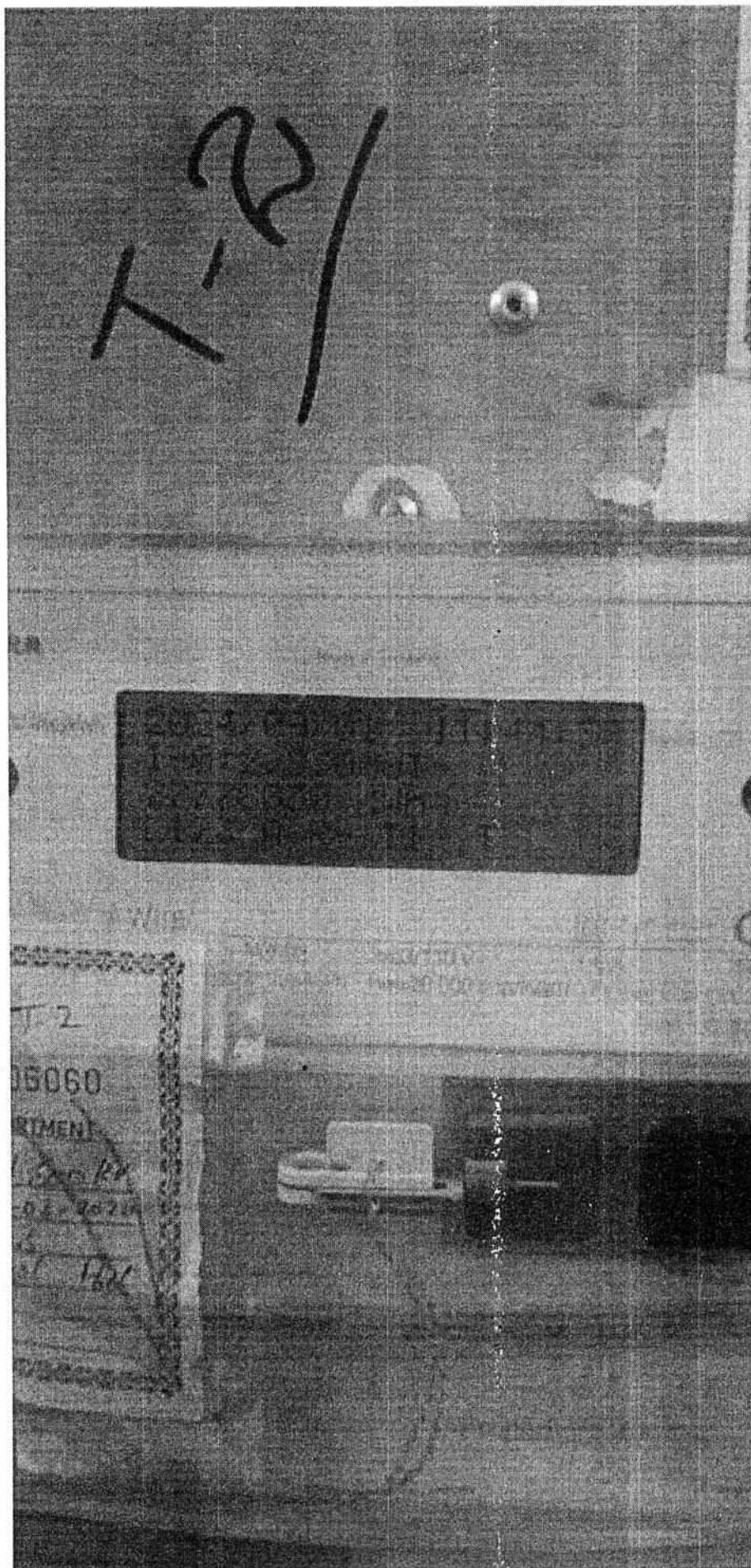
K-121

EXTRA

1-3  
1-3  
1-3

IC T-2  
No. 0206060  
USER DEPARTMENT  
1st Grid Sp. 111  
& Date: 01-03-2020  
1150612.3  
V. No. CD/Qual. 168





K-Electric Limited  
KE Own Sentouts - Aug 2024

| Power Plant      | Bus Bar Sent outs | Imports Billed | Total Sent outs | Sent outs in MGS & FCA |
|------------------|-------------------|----------------|-----------------|------------------------|
| Aug-24           |                   |                |                 |                        |
| MWh              |                   |                |                 |                        |
|                  | A                 | B              | C = A + B       |                        |
| BQPS I           |                   |                |                 |                        |
| Unit 1           | 215               | 640            | 855             | 855                    |
| Unit 2           | 224               | 574            | 798             | 798                    |
| Unit 5           | 17,023            | 562            | 17,586          | 17,586                 |
| Unit 6           | 1,960             | 773            | 2,733           | 2,733                  |
| Total - BQPS I   |                   |                | 21,971          | 21,971                 |
| BQPS II          | 290,521           | -              | 290,521         | 290,521                |
| BQPS III         |                   |                |                 |                        |
| Unit 1           | 247,969           | 98             | 248,067         | 248,067                |
| Unit 2           | 216,162           | 97             | 216,259         | 216,259                |
| Total - BQPS III |                   |                | 464,326         | 464,326                |
| KCCP             | 29,055            | 65             | 29,120          | 29,120                 |
| KGTPS            | (91)              | 137            | 45              | 45                     |
| SGTPS            | (123)             | 123            | -               | -                      |
| Total            |                   |                | 805,984         | 805,984                |



K-Electric Limited  
KE Own Sentouts - Aug 2024

| Power Plant       | Counter Readings |           | Bus Bar Sentouts |
|-------------------|------------------|-----------|------------------|
|                   | Aug-24           | Sep-24    | Aug-24           |
|                   | A                | B         | C = B - A        |
| <b>BQPS I</b>     |                  |           |                  |
| Standby Trafo 1   | 473,219          | 474,453   | 1,235            |
| Standby Trafo 3   | 162,999          | 164,414   | 1,415            |
| U1 Coupler 1      | 5,585            | 5,781     | 196              |
| U1 Coupler 2      | 4,484            | 4,724     | 240              |
| U2 Coupler 1      | 51,599           | 51,771    | 172              |
| U2 Coupler 2      | 46,944           | 47,146    | 202              |
| U5 Coupler 1      | 7,366            | 7,629     | 262              |
| U5 Coupler 2      | 1,024            | 1,092     | 68               |
| U6 Coupler 1      | 5,146            | 5,589     | 443              |
| U6 Coupler 2      | 1,751            | 1,821     | 70               |
| U1 Exp            | 9,053,979        | 9,054,842 | 863              |
| U2 Exp            | 9,833,392        | 9,834,203 | 811              |
| U5 Exp            | 2,625,030        | 2,642,670 | 17,640           |
| U6 Exp            | 2,089,474        | 2,092,232 | 2,759            |
| <b>Total</b>      |                  |           | <b>19,421</b>    |
| <b>BQPS II</b>    |                  |           |                  |
| GT-1 Imp          | 50395            | 50559     | 164              |
| GT-2 Imp          | 72987            | 72987     | -                |
| GT-3 Imp          | 50849            | 51586     | 737              |
| ST-Imp            | 0                | 0         | -                |
| GT-1 Exp          | 9462690          | 9520060   | 57,370           |
| GT-2 Exp          | 9189877          | 9256196   | 66,319           |
| GT-3 Exp          | 9195336          | 9250968   | 55,632           |
| ST-Exp            | 14935707         | 15047808  | 112,101          |
| <b>Total</b>      |                  |           | <b>290,521</b>   |
| <b>BQPS III</b>   |                  |           |                  |
| BQPS III U1 - Imp | 5,609            | 5,708     | 99               |
| BQPS III U2 - Imp | 5,185            | 5,284     | 99               |
| SST-4 - Imp       | 3,705            | 3,708     | 3                |
| BQPS III U1 - Exp | 4,260,055        | 4,508,123 | 248,068          |
| BQPS III U2 - Exp | 3,244,104        | 3,460,368 | 216,264          |
| SST-4 - Exp       | 9,793            | 9,793     | -                |
| <b>Total</b>      |                  |           | <b>464,131</b>   |
| <b>KCCP</b>       |                  |           |                  |
| GT-1/2 Imp        | 5,102            | 5,265     | 163              |
| GT-3/4 Imp        | 9,735            | 11,382    | 1,647            |
| GT-1/2 Exp        | 73,759           | 91,240    | 17,481           |
| GT-3/4 Exp        | 65,102           | 70,682    | 5,580            |
| ST-2 Exp          | 18,522           | 24,596    | 6,074            |
| ST-1 Exp          | 17,151           | 18,881    | 1,730            |
| <b>Total</b>      |                  |           | <b>29,055</b>    |
| <b>KGTPS</b>      |                  |           |                  |
| Sec 01 Import     | 3,015            | 3,017     | 2                |
| Sec 02 Import     | 2,680            | 2,757     | 76               |
| Sec 03 Import     | 2,296            | 2,355     | 59               |
| Sec 04 Import     | 2,258            | 2,258     | -                |
| ST Import         | 2,912            | 2,912     | -                |
| Sec 01 Export     | 473,065          | 473,077   | 11               |
| Sec 02 Export     | 538,715          | 538,733   | 17               |
| Sec 03 Export     | 441,040          | 441,057   | 17               |
| Sec 04 Export     | 374,080          | 374,080   | -                |
| ST Export         | 79,156           | 79,156    | -                |
| <b>Total</b>      |                  |           | <b>(91)</b>      |
| <b>SGTPS</b>      |                  |           |                  |
| Sec 01 Import     | 2,691            | 2,735     | 44               |
| Sec 02 Import     | 2,991            | 2,991     | -                |
| Sec 03 Import     | 1,955            | 1,955     | -                |
| Sec 04 Import     | 2,791            | 2,869     | 78               |
| ST Import         | 2,152            | 2,152     | -                |
| Sec 01 Export     | 199,929          | 199,929   | -                |
| Sec 02 Export     | 146,283          | 146,283   | -                |
| Sec 03 Export     | 212,194          | 212,194   | -                |
| Sec 04 Export     | 279,679          | 279,679   | -                |
| ST Export         | 106,282          | 106,282   | -                |
| <b>Total</b>      |                  |           | <b>(123)</b>     |

START H 1

ISCTA



1000 kWh



0.05

Made in Taiwan

2009

0.24 0.23 0.01 0.00 0.00 0.00  
0.00 0.00 0.00 0.00 0.00 0.00  
0.00 0.00 0.00 0.00 0.00 0.00  
0.00 0.00 0.00 0.00 0.00 0.00  
0.00 0.00 0.00 0.00 0.00 0.00

100 000 kWh/kWh

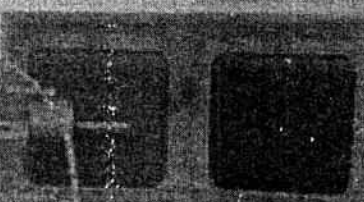
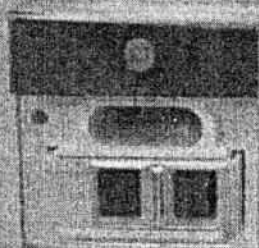
0.05

AO - 3 Ph 4 Wire / 3 Ph 3 Wire

WYCE

Type: N1803-A2R633-1H21-M000-71 200/100V/380V/110V 50Hz  
Max: 41.537 kW Max: 20 000 kWh/kWh Max: 20 000 kWh/kWh Pl No: 005 801 208  
10 000 kWh/kWh 10 000 kWh/kWh 10 000 kWh/kWh 10 000 kWh/kWh 10 000 kWh/kWh

Conn: IS2X361



1000 kWh

1.2 kWh/kWh  
0.1 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh

1.2 kWh/kWh  
0.1 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
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0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh  
0.0 kWh/kWh

P.O. No. 7500002200  
Property of KESCO/  
Not for Sale



STARTUP #3



1022/1

6603/100

SMRA

Made in Germany

Imp: 100 000 Imp/kWh

2024/09/01 00:01:52

Imp: 100 000 Imp/kWh



Cl. 0.2S

1-0:1.8.0\*01

0005700.7 MWh

L128 A+R+ T2 T E



0.5%



3-L25-M3K03-27 3x230/110 V 1-8 A 50 Hz  
100 Imp/kWh, Pulse: 20000 Imp/kWh, Pr. No. 035 B54 040  
10 V AC/DC Conn. 1623542

RIC

IP No. 0239217

FOR USER DEPARTMENT

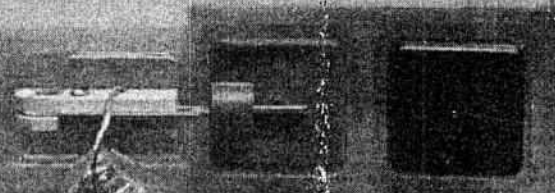
Signature & Date:

No.:

Consumer No.:

Volt:

Unit:



0-8004



1000/1

6600/100

ISRA

Made in Israel

100 000 imp/kWh

01.023

2024/09/01 00:02:03  
1-0:1.8.0\*01  
0004723.7 kWh  
L1 A+R+ T2 T E

100 000 imp/kWh

0.1%

TRIC

SLIP No.: 0239199

FOR USER DOCUMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

M3K03-Z/

230V/110V

1-0A

50Hz

For 20 000 imp/kWh. Pt. No. 005084 D41

AC/DC

Com. 1526642

Y 

TO-8005

READING WITH

1000/1A

6.6KV/110

ISKRA

Made in Slovenia

2000

1000/1A

2024-09-01 00:00:18  
1-041.9.0401  
0051770.5 kWh  
L123 A+R+ T2

1000/1A

0.025

0.025

TRIC

SLIP No. 0216961

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Region:

21-113503-Z7 3x0.3/110V 1.5 60117  
100kWh For 20.000 kWh/yr Pr No 035 204/147  
AC/DC Conn: IS21042

170

7997

5. 6.6KV COUPL  
ABCA-BBE

성능시험  
(PERFORMANCE TEST)

U#2 #1

AUX 1



1000 I2A

6.6KV

ISKRA

Made in Slovenia

100 000 Imp/kWh

Cl. 0.2S

2024/09/01 00:00:23  
1-0:1.8.0+01  
0047145.7 MWh  
L123 A+R+ T2

AC 3 Ph 4 Wire

1-M3K03-27

3x230/110 V

1.6 A

Imp/kWh Rcp=20 000 Imp/kWh  
AC/DC

Pr. No. 1355 054-145  
Cust. 1522542

TRIC

SLIP No.: 0216960

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

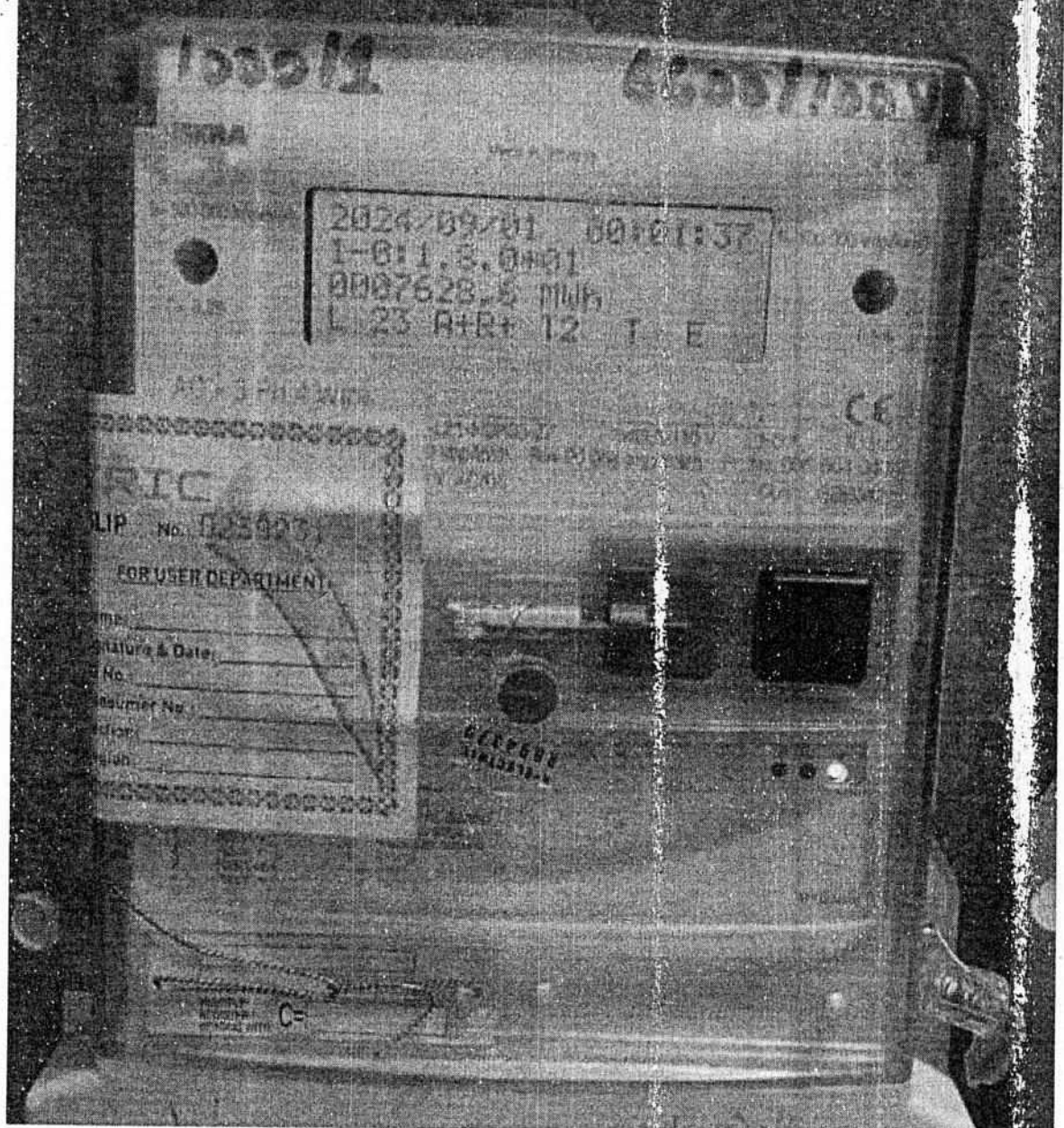
Region:

HTO

7993

6. 6.6KV COUPL  
ABCB-BBF

6,6 KV COUPL A2BCA-BBE03







BB01CE31

0188E FEED FROM A3BCA

1000/1 6600/100

ISRA

2024-00-01 00:05:30

1-011.8.0+01

0005500.4 MWh

L123 R+R+ T2 T E

CE

TRIC

SLIP No. 0230213

FOR USER DEPARTMENT

Invoice

Signature & Date

IE No.

Consumer No.

Section

Region

016 21

013

1.8

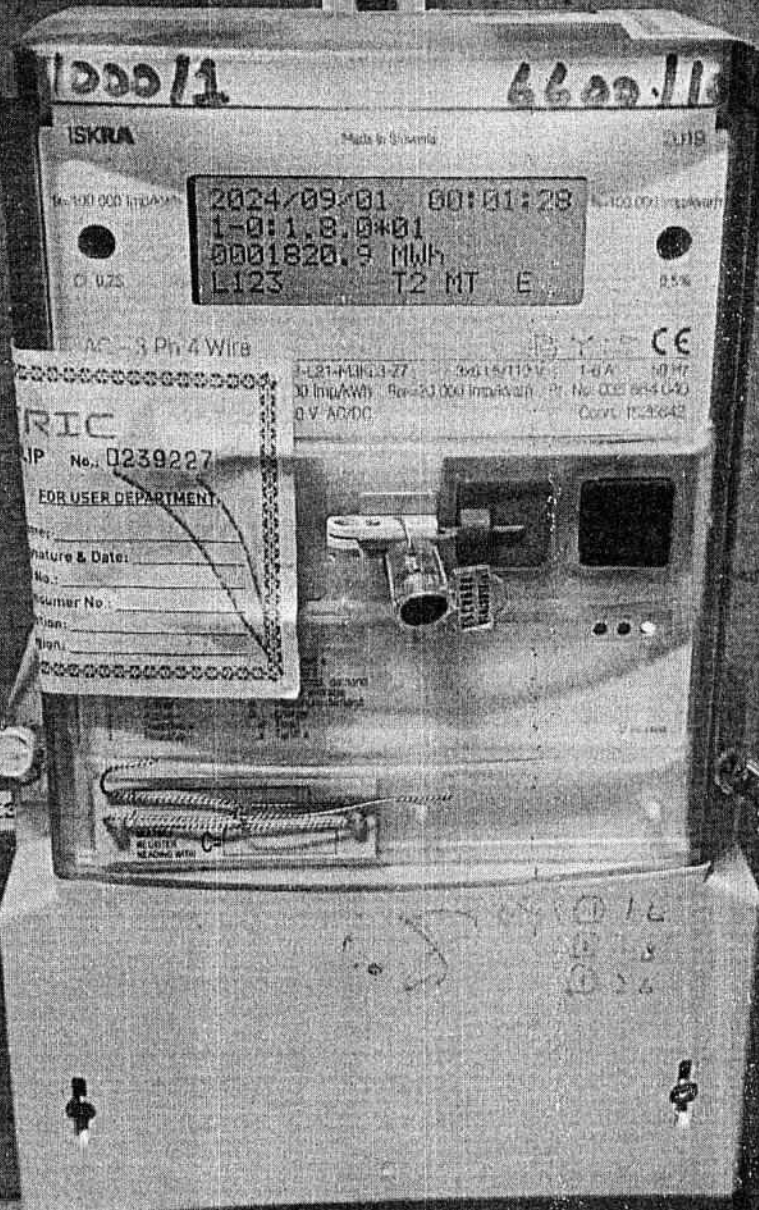
E01CE31

BBE15CE



BBF15CE311

61BBF FEED FROM A3BCB



P.O. # 75000200  
 HYDRA-M O KENNY  
 NEW YORK



U.S. No. 7500002200  
Property of NESC  
Not for SALE

94

U.S.

ISKRA

Made in Slovenia

2000



IK-100 000 imp/kWh



CI 0.25

2004-03-01 00:00:00  
1-El-1-8-0-0-0  
2042685.9 kWh  
L-CH-PP-TI-T-E

IK-100 000 imp/kWh



0.5%

AC - 3 Ph 4 Wire/3 Ph 3 Wire

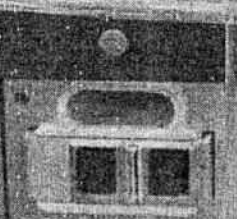
SYNCE

Type: MIB50S-A22R36SS3-EI-L27-M403-Z7 3x27.7/100 V, 3x5 A/110 V 5(10)A 50 Hz

No. 21 507 860 Roa=20 000 imp/kWh Roa=20 000 imp/kWh Pr. No. 035 561 035

Ux=50-240 V AC/DC

Conform ISO 9001



1. Name of the customer  
2. Date of purchase  
3. Date of installation  
4. Date of commissioning  
5. Date of last inspection  
6. Date of last calibration  
7. Date of last repair  
8. Date of last replacement

1. Name of the customer  
2. Date of purchase  
3. Date of installation  
4. Date of commissioning  
5. Date of last inspection  
6. Date of last calibration  
7. Date of last repair  
8. Date of last replacement

P.O. No. 250000-000  
Property of RESC  
Not for Sale



U6

ISKRA

Made in Slovenia

2009



1k=100 000 imp/kWh



Cl. 0,2S

232V 39.81 00:00:04  
1-011.8.0\*01  
2092232.4 kWh  
L H+PH TI T E

1k=100 000 imp/kvarh



0.5%

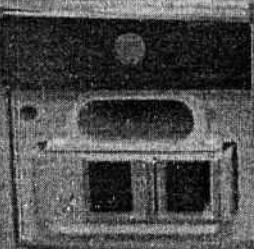
AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MT6803-A22R36S33-El-L21-M3K03-Z7 3x57.7/100 v; 3x0.5/110 V 5(10) A 50 Hz

No. 41 507 639 Roa=20 000 imp/kWh Roa=20 000 imp/kvarh Pr. No. 035 851 038

U<sub>N</sub>=50-240 V AC/DC Conn: IS26361



0.5%  
1.0%  
2.0%  
3.0%  
4.0%  
5.0%  
6.0%  
7.0%  
8.0%  
9.0%  
10.0%

1.0%  
2.0%  
3.0%  
4.0%  
5.0%  
6.0%  
7.0%  
8.0%  
9.0%  
10.0%

PG No. 7500002200  
Property of KESCO  
Not for sale

ISKRA

Made in Slovenia

2009



I<sub>n</sub>=100 000 imp/kWh

Cl 0,2S

2024.09.01 00:13:37  
1-0-255.0+01  
00050554 kWh  
L123 H+E+ T1 T

I<sub>n</sub>=100 000 imp/kvarh

0,5%

AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MT8605 3x57,7/100 V, 3x63,5/110 V 5(10) A 50 Hz

4 Wh P<sub>max</sub> 20 000 imp/kvarh Pr. No. 035 861 038

100

Conn. IS26361

ELECTRIC

SLIP No.: 0236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

Signature & Date: 25.01.2021

KE No.: 41507807

Consumer No.: BQPS II

Section: MIRIAMATI RANDEZ UPRAVNIK

Region: Assistant Engineer

METRO ELECTRIC LIMITED

P.O. No. 7500002200  
Property of KESC/  
Not for SALE

MULTIPLY  
REGISTER  
READING WITH

MULTIPLY  
REGISTER  
READING WITH

Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2<sup>nd</sup> & 3<sup>rd</sup> June 2018  
GT-1 ENERGY METER (NET) AT HV SIDE OF  
UNIT TRANSFORMER  
Meter No: 41507807  
(Active Energy MWh)

2024.09.01 00:13



ISKRA

Made in Slovenia

2009



1k-100 000 imp/kWh

2024-09-01 00:14:55

1k-100 000 imp/kWh

Cl. 0.2S

0.5%

AC - 3 Ph 4 Wire / 3 Ph 3 Wire



Type: IAT96V, A22R3433-FI-L21-M3K03-77 3x57.7/100V, 3x63.5/110V 5(10)A 50Hz

Rate: 20 000 imp/kvarh Pr. No. 035 961 038

Conn. IS26361

ELECTRIC

TY SLIP

No. 0236044

FOR USER DEPARTMENT

Name: GT-2 (NET)

Signature & Date: 25-01-2021

KE No.: 41507793

Consumer No.: BQPS II

Section: 22

Region: Assistant Engineer

P.O. No. 7500002200  
Property of KESC/  
Not for SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2<sup>nd</sup> & 3<sup>rd</sup> June 2018

GT-2 ENERGY METER (NET) AT HV SIDE OF  
UNIT TRANSFORMER

Meter No: 41507793  
(Active Energy MWh)

2024.09.01 00:15

ISKRA



100 000 imp/kWh

Made in Slovenia

2009

2024-09-01 00:16:32  
1-012.8.0+01  
00051526 MWh  
L123 A+E- T1

100 000 imp/kvarh

0.5%

AC 3-Phase

Type MT805-A



3 Wire



3x57.7/100 V, 3x0.35/10 V 5(10) A 50 Hz

Imp=20 000 imp/kvarh Pr. No. 005 881 038

Conn. IS26361

TRIC

SLIP No. D236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25-01-2021

KE No.: 41507900

Consumer No.: B-PS II

Section: 2576

Region: 2576

P.G. No. 7500002200  
Property of KESC/  
Not for SALE

Plant Heat Rate Test: 560 MW CCRP-BQPS-II  
2<sup>nd</sup> & 3<sup>rd</sup> June 2018

GT-3 ENERGY METER (NET) AT HV SIDE OF  
UNIT TRANSFORMER

Meter No: 41507900  
(Active Energy MWh)

2024-09-01 00:16



ISKRA

Made in Slovenia

2009



I<sub>n</sub> 100 000 Imp/kWh

I<sub>n</sub> 100 000 Imp/kvarh

Cl. 0.2S

0.5%

2024-09-01 00:18:00  
1-0:2.8.0+01  
00000000 MWh  
L123 R+R- T1 M

AC - 3 Ph 4 Wire / 3 Ph 3 Wire



Type: M122 A20 3x57.7/100 V, 3x63.5/110 V 5(10) A 50 Hz  
R<sub>in</sub> 20 000 Imp/kvarh Pr. No: 035 861 038  
Conn. IS26361

TRIC

SLIP No.: 0236034

FOR USER DEPARTMENT

Name: ST (NET)

Signature & Date: 25-01-2021

KE No.: 41507914

Consumer No.: BQPS II

Section: BQPS II

Region: BQPS II

P.C. No. 7500002200  
Property of KESO/  
Not for SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2<sup>nd</sup> & 3<sup>rd</sup> June 2018  
ST ENERGY METER (NET) AT HV SIDE OF UNIT  
TRANSFORMER  
Meter No: 41507914  
(Active Energy MWh)

2024.09.01 00:18

ISKRA

Made in Slovenia

2009

100 000 imp/kWh



0.25

2024/09/01 00:18:01  
1-012.8.0+01  
00000000 MWh  
L123 A+R- T1 M

100 000 imp/kWh

0.5%

AC-3 Ph 4 Wire/3 Ph 3 Wire



Type M1000 A2100-12-121-M1000-77

3x57.7/100 v, 3x63.5/110 V 5(10) A 50 Hz

Rev-20 000 imp/kvarh Pr. No: 035 861 038

Conn. 1526361

TRIC

SLIP No.: 0236034

FOR USER DEPARTMENT

Name: ST (NET)

Signature & Date: 25-01-2021

KE No.: 41507914

Consumer No.: 403 II

Section:

Region:

BRANCO RAVENI URBAN  
Asst. Eng. / Engineer  
Meter Insp. and Seal  
KESCO, LIMITED

ACTIVE  
REGISTER  
READING WITH  
C=

P.O. No. 7500002200  
Property of KESCO  
Not for SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2nd & 3rd June 2018

ST ENERGY METER (NET) AT HV SIDE OF UNIT  
TRANSFORMER

Meter No: 41507914  
(Active Energy MWh)

2024.09.01 00:18



ISKRA

Made in Slovenia

2009



100 000 imp/kWh

2024-09-01 00:12:44  
1-011.8.0+01  
03520060 MWh  
1123.9+ T1 T

100 000 imp/kWh

0.1, 0.2S

0.5%

AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MTR603-A2/H05 - 51 L21 M3K03-27 1x57.7/100V; 3x63.5/110V 5(10)A 50Hz

1kWh Run=20 000 imp/kWh Pr. No. 025 861 039

Com. IS26361

ELECTRIC

SLIP No. 0236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

Signature & Date: 25.01.2021

KE No.: 41507807

Consumer No.: BQPS II

Section: Assistant Engineer

Region: West District

K-ELECTRIC LIMITED

IMK-3-3

P.O. No. 7500002200

Property of KESC/

Not for SALE

SYSTEM  
REGISTER  
READING WITH

SYSTEM  
REGISTER  
READING WITH

Plant Heat Rate Test, 560 MW CCPP-BQPS-II

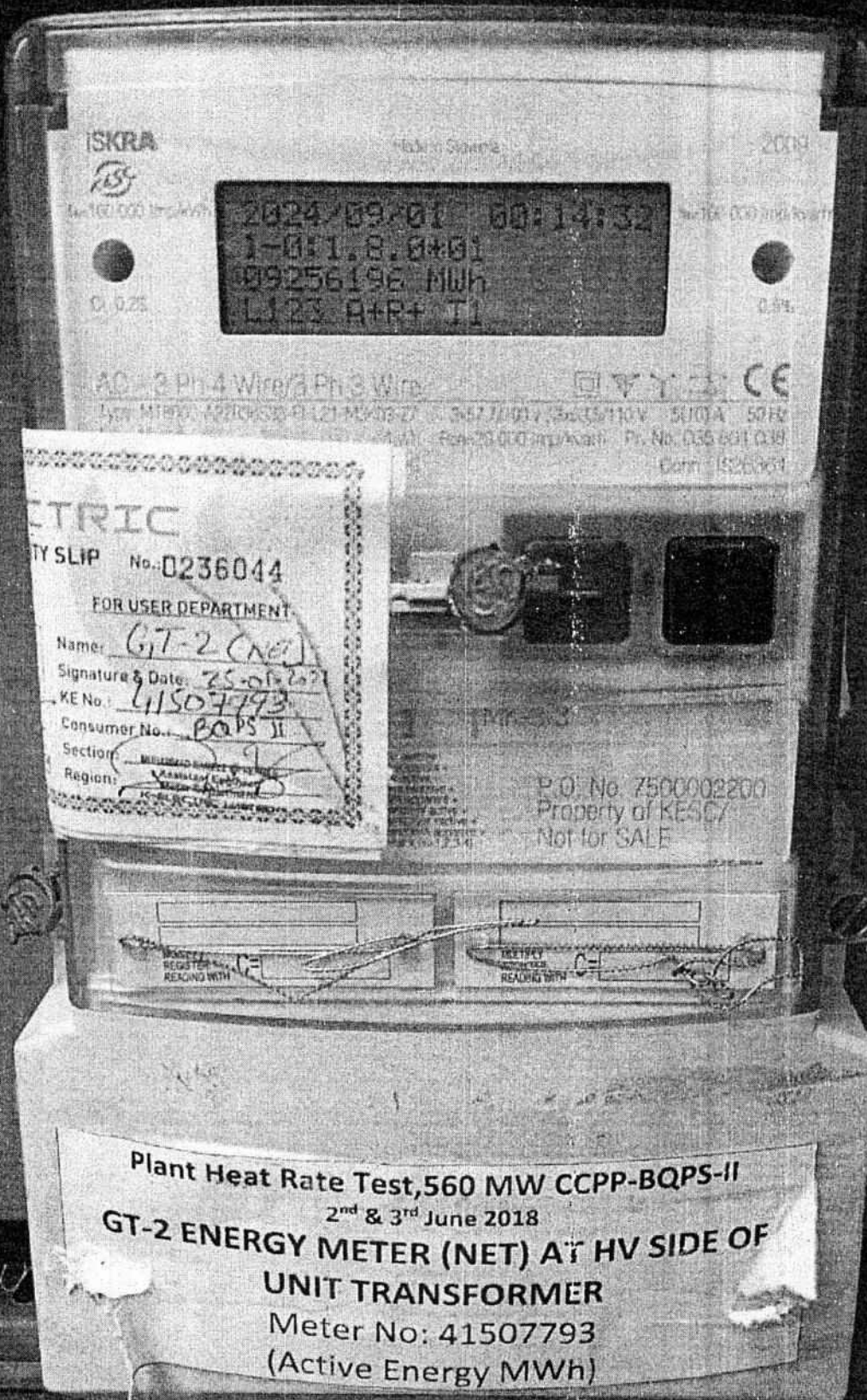
2nd & 3rd June 2018

GT-1 ENERGY METER (NET) AT HV SIDE OF  
UNIT TRANSFORMER

Meter No: 41507807

(Active Energy MWh)

2024.09.01 00:12



2024.09.01 00:14

108



ISKRA

Made in Slovenia

2009



1k=100 000 imp/kwh

2024/09/01 00:16:12

1k=100 000 imp/kwh

1-0:1.8.0\*01

09250368 MWh

L123 A+R- T1

Cl. 0.2S

0.5%

AC 3 Phase 3 Wire



Type MTEOS-A

S Pakistan (Private)

3K03-27

3x57.7/100 v; 3x63.5/110 V 5(10) A 50 Hz

Imp=20 000 imp/kvarh Pr. No: 035 861 038

Conn. IS26361

TRIC

SLIP No.: 0236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25-01-2021

KE No.: 41507900

Consumer No.: B+PS T1

Section: 2576

Region: 2576

P.O. No. 7500002200  
Property of KESC/  
Not for SALE

MULTIPLY  
READING WITH

MULTIPLY  
READING WITH

Plant Heat Rate Test 560 MW CCPT-BQPS-II  
2<sup>nd</sup> & 3<sup>rd</sup> June 2018  
GT-3 ENERGY METER (NET) AT HV SIDE OF  
UNIT TRANSFORMER  
Meter No: 41507900  
(Active Energy MWh)

2024.09.01 00:16



ISKRA

Made in Slovenia

2009

100 000 Imp/kWh

2024.09.01 00:17:54

100 000 Imp/kvarh

0.1 0.25

0.5%

AC-3 Phase Wire/3 Ph 3 Wire

CE

Type: M1000 A220-121-M3KCS 77 3x57.7/100 V; 3x63.5/110 V 5(10) A 50 Hz  
Roa=20 000 Imp/kvarh Ph. No: 036 B61 038  
Conn. IS26361

TRIC

SLIP No.: 0236034

FOR USER DEPARTMENT

Name: ST (NET)  
Signature & Date: 25-01-2021  
KE No.: 41507914  
Consumer No.: R08 II  
Section:   
Region:   
Assistant Engineer  
Meter Department  
ISKRA SECTORS LIMITED

P.O. No. 7500002200  
Property of KESD  
Not for SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2nd & 3rd June 2018  
ST ENERGY METER (NET) AT HV SIDE OF UNIT  
TRANSFORMER  
Meter No: 41507914  
(Active Energy MWh)

2024.09.01 00:17

00/1

220k

D-22 GSUT-1

Made In Slovenia

Imp/kWh

f=1000

0,35

AC - 3 Ph 4 Wire

AT0000 A221236S33-E12-L21-M3K03-Z/

3x230V/110V

Wh Free 20 000 Imp/kWh

PIC

P No.: D249590

FOR USER DEPARTMENT

me:

Signature & Date:

E No.:

Consumer No.:

Section:

Region:

HTO-8762



11

220KV / 100

D 14 CASUT 2

Made in Slovenia

2020

imp/kWh

fr=100 000 Imp/kvarh

0.5%

3 Ph 4 Wire

☐ ☒ Y ☒ ☒ CE

MT600S-A22R36S33-E12-L21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz  
20 000 Imp/kWh Rot 20 000 Imp/kvarh Pr. No. 035 88 007  
AC/DC Conn. ISCT 042

No. D249598

R USER DEPARTMENT

Signature & Date:

Customer No.:

Address:

Location:

8822201  
E-REG-19

HTO-8763



000/1

220kV / 100V

ISKRA

D-17

Made in Slovenia

SST-4

2020

100 000 Imp/kWh

00:00:01 00:02:43  
1-0:216.0401  
00037077 kWh  
123 E+12 I E

100 000 Imp/kvarh

CL 0,25

0,5%

AC - 3 Ph 4 Wire

CE

36S33-E12-L21-M3K03-Z7

3x63,5/110 V

1-6 A 50 Hz

100 000 Imp/kWh Ron=20 000 Imp/kvarh

Pr. No: 035 864 037

Conn.: IS206-42

K-ELECTRIC  
R 855693

TRIC

SLIP No.: D249596

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Power Section: \_\_\_\_\_

Region: \_\_\_\_\_

HTO-8764

220K

D-22 G.50T-1

Made in Slovenia

10/1/75

 $f_{\text{H}}=100$ 

3 Ph 4 Wire



100-200000 F121 21-M3K03-27 30005/110 V  
Wh Pw 20000 mg Asam Pw 10000 Pw  
DC

No.: 0249590

USER DEPARTMENT

re & Date:

mer No.:

問:

ת:



11

220KV

D14 Made in Slovenia G75UT

2024/05/01 00:02:10  
1-0:1.8.0401  
03460368 kWh  
L123 A+B-T2 T E

fr=100.00

3 Ph 4 Wire

☐ ☐ ☐ ☐

MT660S-A22P26S33-E12-L21-M3K03-Z7 3x63,5/110 V 1-6 A 50

20.000 Imp/kWh RoR=20.000 Imp/kvarh Pr. No. 035 664 0

AC/DC Conn. IS2664

No.: D249598

USER DEPARTMENT

re & Date:

mer No.:

in:

in:

0822003  
K-ELECTRONIC

HTO-8763



000/1

220kV / 100

SKTA

D-17

Made in Slovenia

SST-4

202

00 000 Imp/kWh

CL 625

Imp=000 000 Imp/kWh

0.5%

AC - 3 Ph 4 Wire

☐ Y ☒ N CE

IMPRES 20 P36593-E12-L21-M3K03-Z7

3x63,5/110 V

1-0 A

50 Hz

00 000 Imp/kWh

Flow=20 000 Imp/kWh

Err. No. 013

Rev. 032

Comm. 000000

RIC

LIP No. 0248596

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

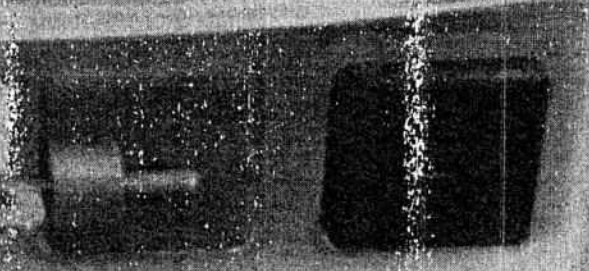
KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

K-ELECTRIC  
RB555693



SKRA

D02

2019

500.000 Imp/kWh

2024-09-01 00:00:32

1-012.8.0+255

00005265 MWh

L123

T2

T E

0.5%

CE

TRIC

SLIP No. 0268739

FOR USER DEPARTMENT

Name

Signature & Date

KE No.

Consumer No.

Section

Address

33K03-27 3x63.5/110 V 1-6 A 50 Hz

KWh Rse=20 000 Imp/kvarh Pr. No: 035 804 040

0.5%

Const: 1826642

MK-33

10 50 100

| 1      | 2        | 3     | 4      | 5     | 6      | 7     | 8      | 9     | 10     |
|--------|----------|-------|--------|-------|--------|-------|--------|-------|--------|
| 0.1.0  | 0.2.0    | 0.3.0 | 0.4.0  | 0.5.0 | 0.6.0  | 0.7.0 | 0.8.0  | 0.9.0 | 1.0.0  |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |
| Active | Reactive | Power | Energy | Power | Energy | Power | Energy | Power | Energy |

0.7424H

MULTI  
REGISTER  
READING WITH

8045

GT-1/2 Net 220 KV  
(1.8.0) (2.8.0) (3.8.0)  
(4.8.0)

Energy

D02 READING TIME AT 00:00 HRS

REDMI NOTE 12

GHULAM AKBAR H 1.6, 2.6, 1.8, 2.8, 3.8, 4.8. 01/09/2024 00:00



ISKRA

Model: 500000

2010

Class 100 000 Imp/kWh

2023-09-01 00:00:00

Imp 100 000



0.025

1-0-2-0-0-255

00011382 NUB

ET23-0-R-12-MT



0.5%

AC

CE



3K03-27

3x83.5/110 V

1-0 A

50 Hz

Wh Flow 20 000 Imp/kvarh

Pr. No. 035 954 040

70C

Conn. IS20642

TYSLIP

D268741

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Region:

MK-3-3

70 100 150

0.3 0.0 0.0 0.0

Active

Active

Reactive

Reactive

0.0

0.0

0.0

0.0

0.0

max demand

average

Maximum demand

Energy

Total

27781344



8046

GT-3/4 Net 220 KV  
(1.8.0) (2.8.0) (3.8.0)  
(4.8.0)

D03  
Energy Meter

D03 READING TIME AT 00:00 HRS

REDMI NOTE 12

GHULAM AKBAR H

1.6, 2.6, 1.8, 2.8, 3.8, 4.8.

01/09/2024 00:01



ISKRA

D02

2019

(Imp=100 000 Imp/kWh)

2024-09-01 00:00:13

(Imp=100 000 Imp/kWh)

1-0:1.8.0+255

00091240 kWh

L123

T2 T E

01.0.25

0.5%

TRIC

SLIP No.: 0268739

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

M3K03-Z7

3x63.5/110 V

1-6 A

50 Hz

/kWh

Non-20 000 Imp/kvarh

Pr. No: 035 864 040

D/DC

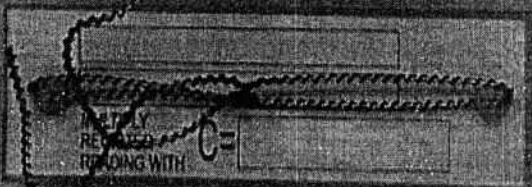
Conn: 1325642



069707  
MK-3-3

- 0.1 Error
- 0.1.0 Recal counter
- 1 Active +
- 2 Active -
- 3 Reactive +
- 4 Reactive -

- 10.1 Active +
- 2 Cum. max. demand
- 4 Actual average
- 5 Maximum demand
- 8 Energy
- 0 Total
- x Tariff x



8045

GT-1/2 Net 220 KV  
(1.8.0) (2.8.0) (3.8.0)

REDMI NOTE 12  
GHULAM AKBAR H

Energy

01/09/2024 00:00

ISKRA

Single Phase

2019

100 000 Imp/kWh

2024/09/01 00:00:00  
I=0.18 0.4235  
00070682 kWh  
0123 T2 MT

100 000 Imp/kWh

0.025

0.5%

AC 230V 4.1A/10A

CE

3K03-Z7 3x230/110V 1.6A 50Hz  
WWh R4=20 000 Imp/kWh Pr. No. 035 864 040  
VDC Conn. IS26242

TYSLIP 0268741

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Region:

MK-3-3

| 0.1% Error  |      | Total Error |      |
|-------------|------|-------------|------|
| 1. Active   | 0.1% | 1. Active   | 0.1% |
| 2. Reactive | 0.1% | 2. Reactive | 0.1% |
| 3. Total    | 0.1% | 3. Total    | 0.1% |

20 745 041

REGISTER  
READING WITH

8041

GT-3/4 Net 220 KV  
(1.8.0) (2.8.0) (3.8.0)  
(4.8.0)

D03  
Energy Meter

REDMI NOTE 12

GHULAM-AKBAR H

D03 READING TIME AT 00:00 HRS 01/09/2024 00:01



D07

ISKRA

2024/03/01 00:04:20  
1-0:1.8.0\*255  
00024596 MWh  
L A+R+ T2 T E

AD-3 Ph 4 Wire



Type MT8605-AC2H-0.25 2H L21 M3K03-27 3x37.7/110V 5.6A 50 Hz  
No. 41511027 Power 0.007 hp/kWh Rev=20 000 imp/kWh IP No. 035 801 050  
UL 1008 0 1001 001 1 1001 0 01 0A-50-240 V AC/DC Date 1826583

STG-1 Net 220 KV  
(1.8.0) (3.8.0)



ISKRA

2024-09-01 00:02:30  
1-01158.01255  
00018881 MUK  
L123 A R T2

CE

53K03-27 200.5/110V 1-8A 2012  
10.5kWh Max 20.000 kWh/Month Pt. 36 0.05 kWh/kWh  
OWNERS: [illegible]

ELECTRIC

TY SLIP No. 0268742

FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

1591208  
R-021697

|           |            |
|-----------|------------|
| 1. Total  | 2. Peak    |
| 3. Active | 4. Active  |
| 5. Active | 6. Active  |
| 7. Active | 8. Active  |
| 9. Active | 10. Active |

REGISTER  
READING WITH

8048

ST-2 Net 220 KV  
(1.8.0) (3.8.0)

D05  
Energy Meter

REDMI NOTE 12

GHULAM AKBAR H

01/09/2024 00:02

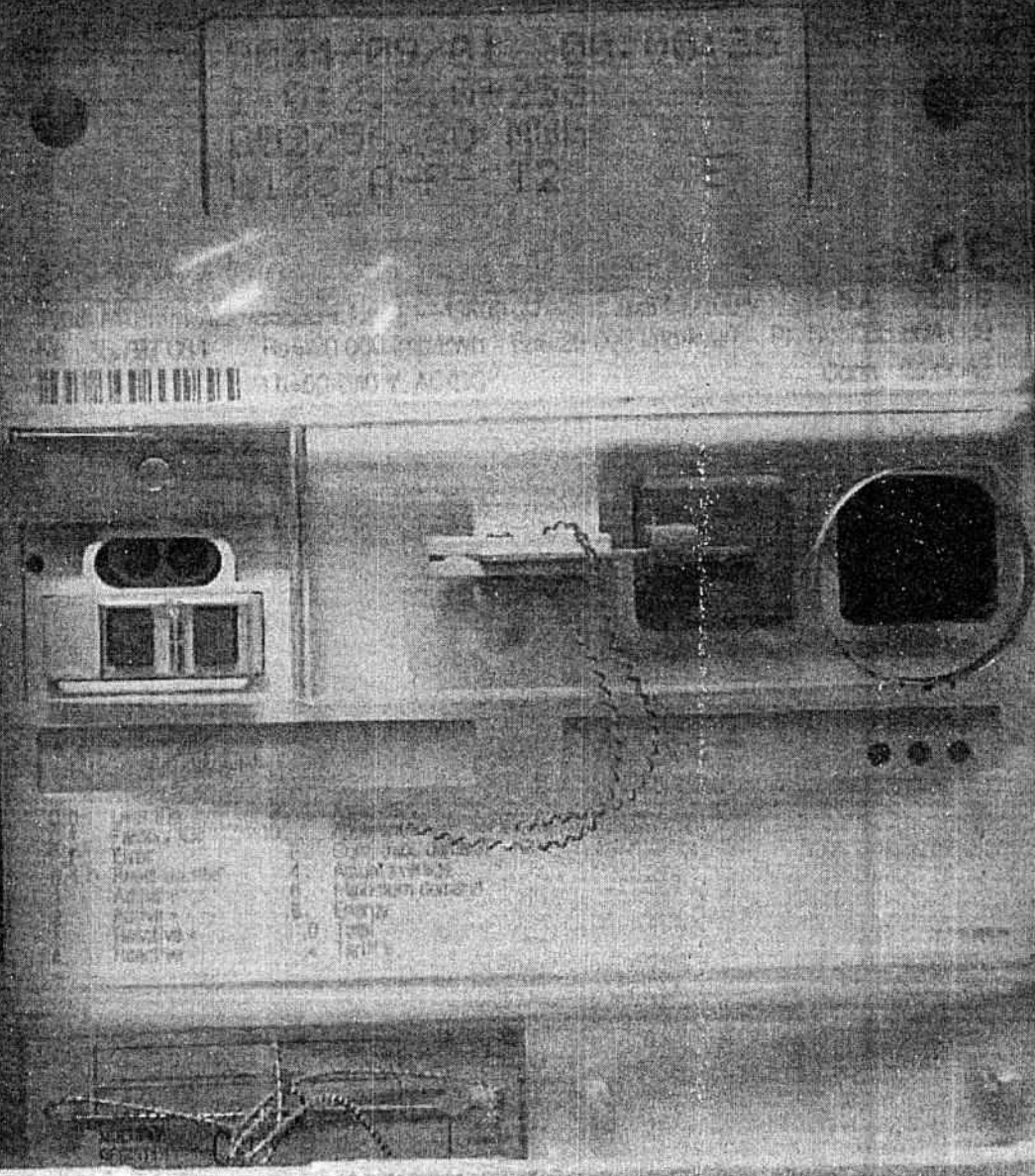
ENERGY  
METER

1

BTR#01-IMPORT



2



BTR#02-IMPORT



# ENERGY METER

3

2024/09/01 00:00:28  
1-0:2.8.0+255  
002354.80 190h  
L T2 F

23-674-1000

7-10-1968

Form 20-000 (Rev. 10/90)      Form 20-000 (Rev. 10/90)      Form 20-000 (Rev. 10/90)

143-740-40

CHIEF

BTR#03- IMPORT

P11

ENERGY  
METER

4

2024-03-01 00:00:00  
1-0-213.0-205  
002257.55 kWh  
L A R T Z T E

00000000

Line 50-240V/5000

BTR#04-IMPORT



METER

5

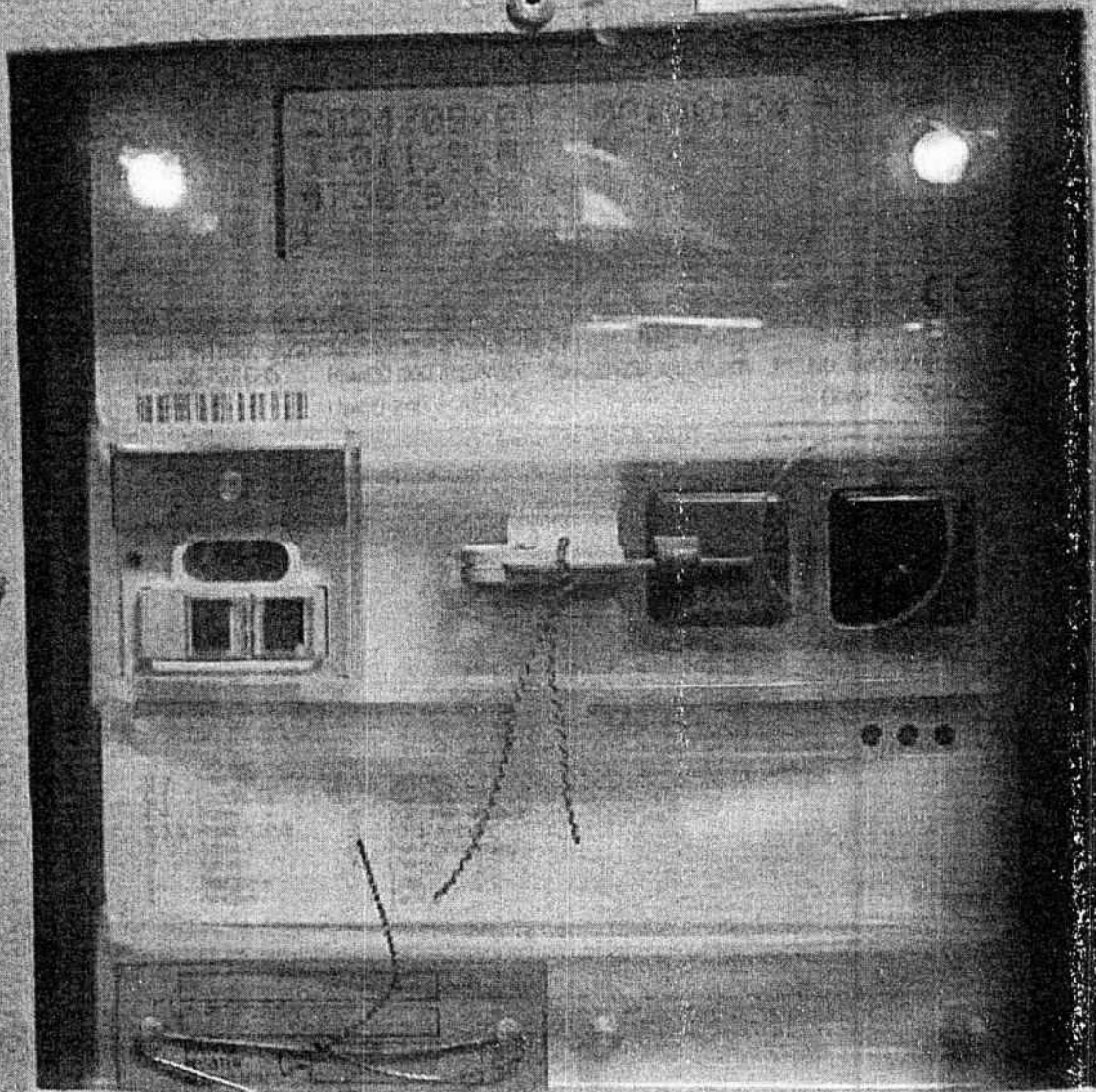
2024/09/01 00:00:12  
1-0:2.8.0\*255  
002911.58 kWh  
L T2 T E

BTR#05-IMPORT



P11 ENERGY  
METER

1



BTR#01-EXPORT

2

TR#02-Export



P11

ENERGY  
METER

3

2024/05/01 00:00:33  
1-0:1.5.0+355  
441056.95 kWh  
L H R T2 E

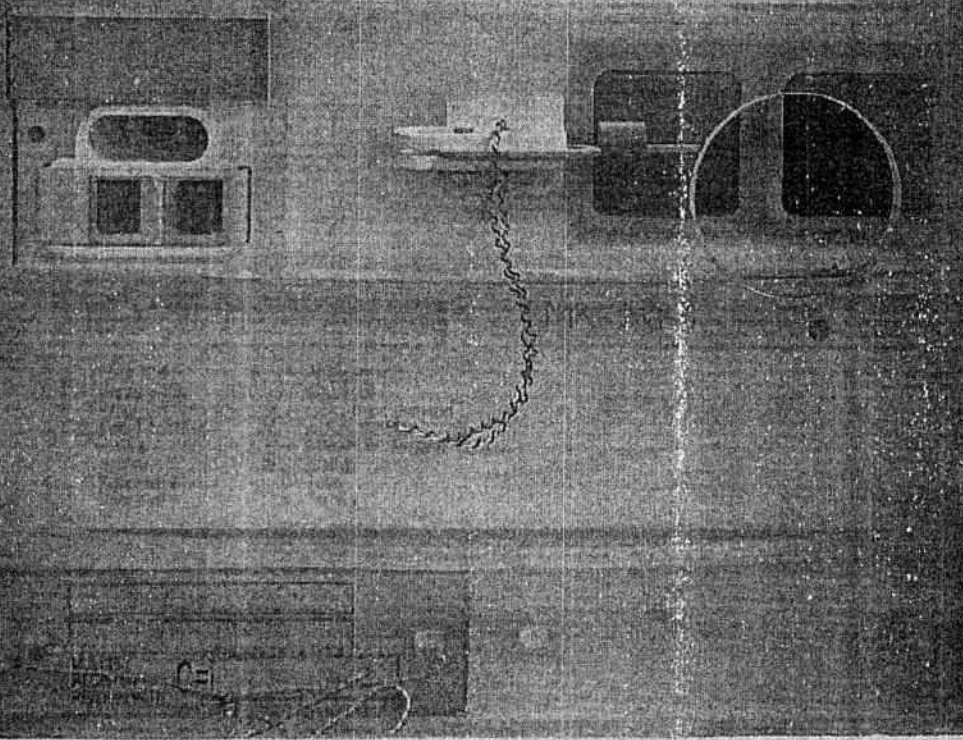
ALC 2.150 kWh

CE

Imp: 10000, 12000, 15000, 20000, 25000, 30000, 40000, 50000, 60000, 70000, 80000, 90000, 100000

Imp: 10000, 12000, 15000, 20000, 25000, 30000, 40000, 50000, 60000, 70000, 80000, 90000, 100000

Imp: 10000, 12000, 15000, 20000, 25000, 30000, 40000, 50000, 60000, 70000, 80000, 90000, 100000



BTR#03-EXPORT



P11

ENERGY  
METER

4

2024/09/01 00:00:14  
1-011.8.04-25  
374000.18 kWh  
L A R T2 TC E

240V AC/DC

BTR#04 EXPORT

METER

5

2024-09-01 00:00:03  
1-011.8.0+255  
079155.98 MWh  
L T2 T E

BTR#05- GIS Sent Out







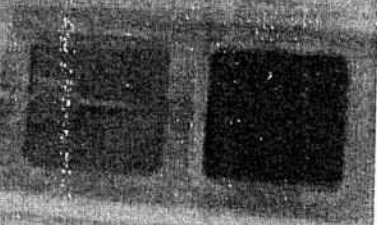
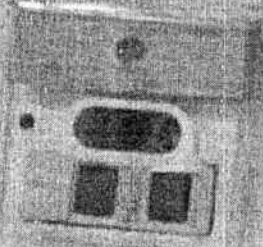
P11  
KORAN, MALAC

SKA

2024-07-01 00:01:33  
1-011-0-0001  
012500.00 MDP  
L R R 12 E

CE

0000000000



SECTION-02

E10



Shot on Y11  
Vivo AI camera

-211

EXTRA

000000-01 000000  
1-000000-00  
000000-00

CE

000000

000000  
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000000

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000000  
000000

000000  
000000

000000  
000000

SECTION-03  
E08

000000  
000000  
000000  
000000

000000  
000000  
000000  
000000



-P11  
Energy Meter

2024/09/01 00:02:13  
1-01128.0001  
002859.12 MJ/h  
E123 T2 E

CE

SECTION-04  
E12



Shot on Y11  
Vivo AI camera



P11

ENERGY  
METER

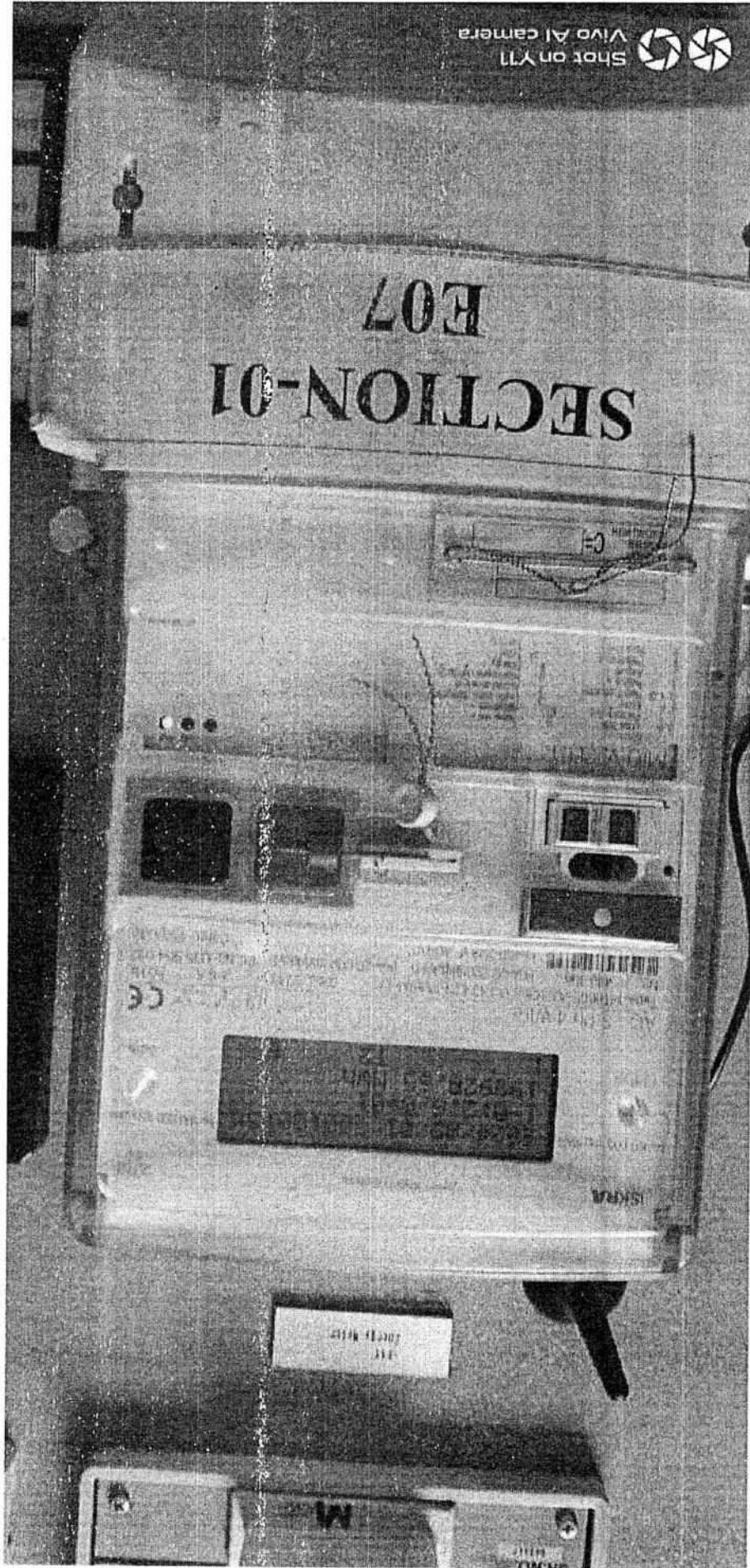
0024-09-01 00:01:00  
1-02-0.0-01  
0020-0.03 MMH  
0 R T2

**STEAM TURBINE**  
**(E04)**

Shot on Y71  
Vivo AI camera



# SECTION-01 E07





M-2

Energy Meter

2025-09-01 00:00:45  
1-05210.0\*01  
146202.89 N/A  
1-0-8-12 E

CE

**SECTION-02**  
**E10**



SECTION-03  
E08

SKRA

2024-07-01 20:00:00  
1-01-2-0-0-01  
2776/29.25 MW  
E123 12.35 E

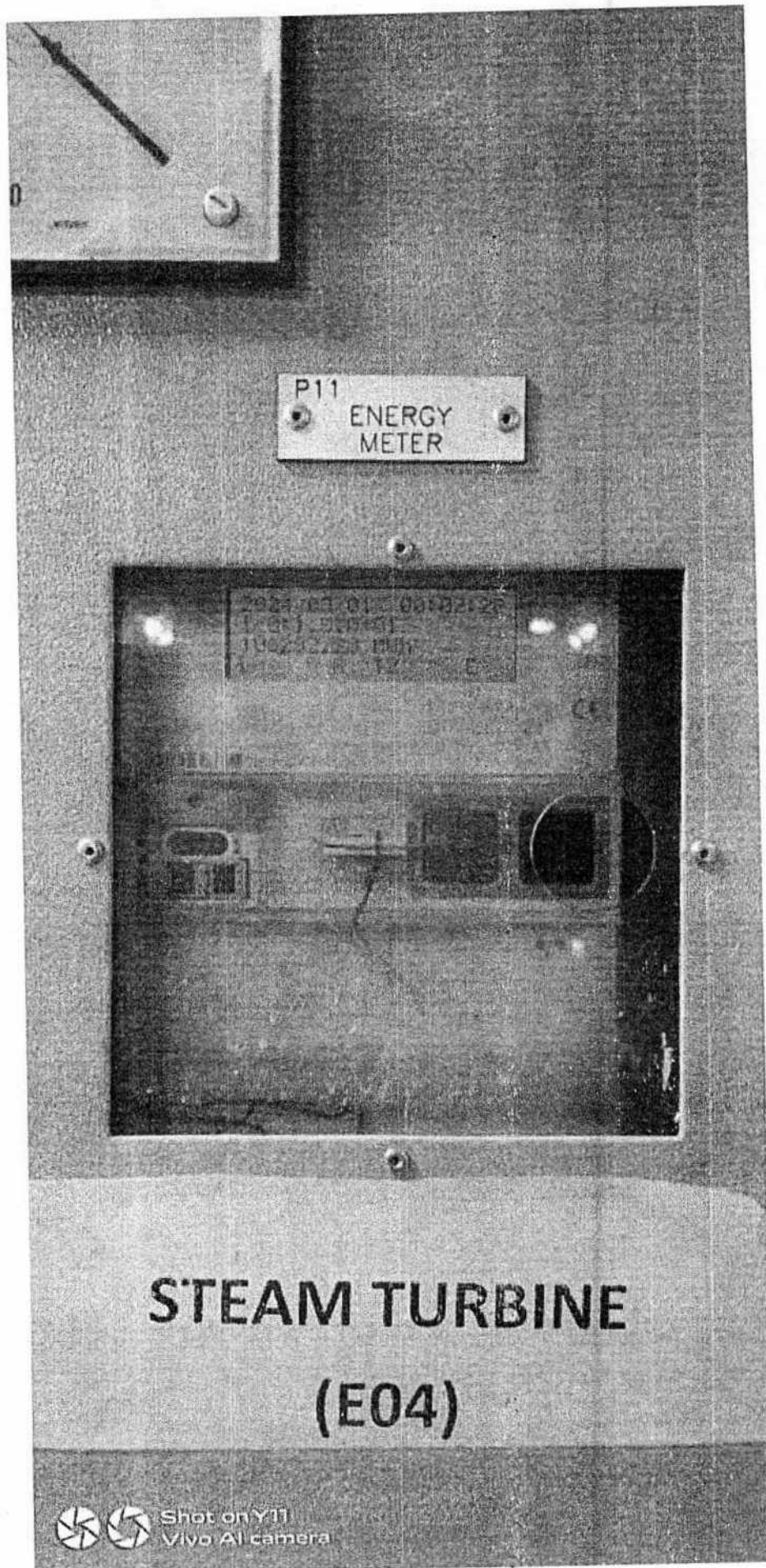


SECTION-04  
E12



Shot on Y11  
Vivo AI camera





P11

ENERGY  
METER

**STEAM TURBINE**  
**(E04)**



Shot on Y11  
Vivo AI camera