

TRF-369

Registrar,  
National Electric Power Regulatory Authority  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

Ref No. KE/BPR/NEPRA/2024/289  
October 14, 2024

**SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR SEPTEMBER 2024**

Dear Sir,

This is with reference to NEPRA's decisions regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to June 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of September 2024 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of September 2024 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of September 2024 is as follows:

| Month          | Variation Amount<br>(PKR Million) | Variation per unit<br>(PKR / kWh) |
|----------------|-----------------------------------|-----------------------------------|
| September 2024 | (247)                             | (0.16)                            |

Please note that for the calculation of FCA of September 2024, CPPA's Fuel Cost for the month of September 2024 is based on CPPA-G's latest Invoice for the month of September 2024 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

Further, we humbly request the honourable Authority to expedite the processing of pending FCA requests for the month of July 2024 and August 2024.

Sincerely,



**Ayaz Jaffar Ahmed**  
Director - Finance

**Enclosed:**

- Calculation sheet of monthly variation – September 2024 (Annexure A to C)
- Supporting Documents – September 2024

**Forwarded please:**

|                                                     |                                          |
|-----------------------------------------------------|------------------------------------------|
| <input checked="" type="checkbox"/> For nec. action | <input type="checkbox"/> For information |
| <input type="checkbox"/> DG (Lic.)                  | <input type="checkbox"/> DG (Admn/HR)    |
| <input type="checkbox"/> DG (M&E)                   | <input type="checkbox"/> DG (CAD)        |
| <input type="checkbox"/> DG (Tech.)                 | <input type="checkbox"/> DG (ATC)        |
| <input checked="" type="checkbox"/> ADG (Trf.)      | <input type="checkbox"/> ADG (Fin.)      |
| <input type="checkbox"/> SLA                        | <input type="checkbox"/> Dir. (I.T)      |
| <input type="checkbox"/> Consult (Tech.)            | <input type="checkbox"/> Consult (CTBCM) |

**For kind information, please.**

1. Chairman 2. M (Tech)  
3. M (Lic.) 4. M (Trf. & Fin)  
5. M (Law)

REGISTRAR OFFICE

Diary No: 11167

Date: 17-10-24

## K-Electric Limited

## Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

| Description                       | Units         | Legend           | Sep-24        |
|-----------------------------------|---------------|------------------|---------------|
| <b>Reference Data<sup>1</sup></b> |               |                  |               |
| Cost of Fuel - KE                 | PKR Mn        | a                | 13,504        |
| Cost of Fuel - Power Purchases    | PKR Mn        | b                | 10,135        |
| <b>Cost of Fuel - Total</b>       | <b>PKR Mn</b> | <b>c = a + b</b> | <b>23,638</b> |
| Units Sent out                    | GWh           | d                | 1,478         |
| Cost per Units Sent out           | PKR / KWh     | e = c / d        | 15.99         |
| <b>Actual Data (Provisional)</b>  |               |                  |               |
| Cost of Fuel - KE                 | PKR Mn        | f                | 17,099        |
| Cost of Fuel - Power Purchases    | PKR Mn        | g                | 7,775         |
| <b>Cost of Fuel - Total</b>       | <b>PKR Mn</b> | <b>h = f + g</b> | <b>24,874</b> |
| Units Sent out                    | GWh           | i                | 1,571         |
| Cost per Units Sent out           | PKR / KWh     | j = h / i        | 15.84         |
| <b>Fuel Cost Adjustment (FCA)</b> |               |                  |               |
| Fuel Cost Adjustment - Variation  | PKR / KWh     | k = j - e        | (0.16)        |
| Fuel Cost Adjustment - Amount     | <b>PKR Mn</b> | <b>l = k x i</b> | <b>(247)</b>  |

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.



**K-Electric Limited**  
**KE's Sent out Details**

|           |                                                               | DESCRIPTION | Sep-24        |
|-----------|---------------------------------------------------------------|-------------|---------------|
| <b>1</b>  | <b>UNITS SENT OUT</b>                                         |             |               |
| <b>1a</b> | <b>UNITS SENT OUT ON FURNACE OIL</b>                          |             |               |
| <b>i</b>  | <b>Bin Qasim - I</b>                                          |             |               |
|           | Unit 1                                                        | GWh         | -             |
|           | Unit 2                                                        | GWh         | 1.62          |
|           | Unit 5                                                        | GWh         | 20.73         |
|           | Unit 6                                                        | GWh         | 5.24          |
|           | <b>Total units sent out on furnace oil - Bin Qasim - I</b>    | <b>GWh</b>  | <b>27.59</b>  |
| <b>1b</b> | <b>UNITS SENT OUT ON INDIGENOUS GAS</b>                       |             |               |
| <b>i</b>  | <b>Bin Qasim - I</b>                                          |             |               |
|           | Unit 1                                                        | GWh         | -             |
|           | Unit 2                                                        | GWh         | -             |
|           | Unit 5                                                        | GWh         | -             |
|           | Unit 6                                                        | GWh         | -             |
|           | <b>Total units sent out on indigenous gas - Bin Qasim - I</b> | <b>GWh</b>  | <b>-</b>      |
|           | ii (a) Bin Qasim II - 560 MW with one compressor              | GWh         | 0.01          |
|           | ii (b) Bin Qasim II - 560 MW with two compressor              | GWh         | 26.99         |
|           | iii Korangi Town Gas Turbine II                               | GWh         | 0.01          |
|           | iv Site Gas Turbine II                                        | GWh         | -             |
|           | v Korangi CCPP - KCCP                                         | GWh         | 0.83          |
|           | <b>Total units sent out on indigenous gas - KE</b>            | <b>GWh</b>  | <b>27.84</b>  |
| <b>1c</b> | <b>UNITS SENT OUT ON LNG</b>                                  |             |               |
| <b>i</b>  | <b>Bin Qasim - I</b>                                          |             |               |
|           | Unit 1                                                        | GWh         | -             |
|           | Unit 2                                                        | GWh         | -             |
|           | Unit 5                                                        | GWh         | 0.55          |
|           | Unit 6                                                        | GWh         | 0.26          |
|           | <b>Total units sent out on LNG - Bin Qasim - I</b>            | <b>GWh</b>  | <b>0.80</b>   |
|           | ii (a) Bin Qasim II - 560 MW with one compressor (SSGC)       | GWh         | 0.03          |
|           | ii (b) Bin Qasim II - 560 MW with two compressors (SSGC)      | GWh         | 111.13        |
|           | ii (c) Bin Qasim II - 560 MW with no compressor (PLL)         | GWh         | -             |
|           | ii (d) Bin Qasim II - 560 MW with one compressor (PLL)        | GWh         | 3.28          |
|           | ii (e) Bin Qasim II - 560 MW with two compressors (PLL)       | GWh         | 57.46         |
|           | iii Korangi Town Gas Turbine II                               | GWh         | 0.42          |
|           | iv Site Gas Turbine II                                        | GWh         | -             |
|           | v Korangi CCPP - KCCP                                         | GWh         | 25.65         |
|           | vi (a) BQPS III - Unit 1                                      | GWh         | 250.22        |
|           | vi (b) BQPS III - Unit 2                                      | GWh         | 215.14        |
|           | <b>Total units sent out on LNG - KE</b>                       | <b>GWh</b>  | <b>664.13</b> |
|           | <b>Total units sent out KE</b>                                | <b>GWh</b>  | <b>719.56</b> |

**K-Electric Limited**  
**KE's Sent out Details**

**DESCRIPTION****Sep-24****2 HEAT RATE AT BUS BAR (Note 1)****Bin Qasim - I - FO -**

|        |         |        |
|--------|---------|--------|
| Unit 1 | Btu/kWh | 10,844 |
| Unit 2 | Btu/kWh | 10,653 |
| Unit 5 | Btu/kWh | 10,614 |
| Unit 6 | Btu/kWh | 10,785 |

**Bin Qasim - I - Gas**

|                                                   |         |        |
|---------------------------------------------------|---------|--------|
| Unit 1                                            | Btu/kWh | 11,525 |
| Unit 2                                            | Btu/kWh | 11,277 |
| Unit 5                                            | Btu/kWh | 11,277 |
| Unit 6                                            | Btu/kWh | 11,667 |
| ii (a) Bin Qasim II - 560 MW with no compressor   | Btu/kWh | 8,101  |
| ii (b) Bin Qasim II - 560 MW with one compressor  | Btu/kWh | 8,238  |
| ii (c) Bin Qasim II - 560 MW with two compressors | Btu/kWh | 8,381  |
| iii Korangi Town Gas Turbine II                   | Btu/kWh | 9,099  |
| iv Site Gas Turbine II                            | Btu/kWh | 9,149  |
| v Korangi CCPP - KCCP                             | Btu/kWh | 8,477  |
| vi. BQPS III                                      | Btu/kWh | 6,381  |

**Calorific Value - Furnace Oil**

|        |        |
|--------|--------|
| Btu/kg | 40,351 |
|--------|--------|

**3 FUEL PRICES**

|                                                         |           |         |
|---------------------------------------------------------|-----------|---------|
| <b>3a</b> Fuel Price - Indigenous Gas                   | Rs./MMBTU | 1,050   |
| <b>3b</b> Fuel Price - Furnace Oil                      | Rs./Mton  | 152,227 |
| <b>3c</b> Fuel Price - Furnace Oil                      | Rs./MMBTU | 3,773   |
| <b>3d</b> Fuel Price - LNG                              | Rs./MMBTU | 3,740   |
| <b>3e</b> Fuel Price - RLNG (PLL for BQPS III - Unit 1) | Rs./MMBTU | 3,279   |
| <b>3f</b> Fuel Price - RLNG (PLL for BQPS III - Unit 2) | Rs./MMBTU | 3,279   |
| <b>3g</b> Fuel Price - RLNG (PLL for BQPS II)           | Rs./MMBTU | 3,280   |
| <b>3h</b> Fuel Price - RLNG (PLL for BQPS I - Unit 1)   | Rs./MMBTU | -       |
| <b>3i</b> Fuel Price - RLNG (PLL for BQPS I - Unit 2)   | Rs./MMBTU | 3,275   |
| <b>3j</b> Fuel Price - RLNG (PLL for BQPS I - Unit 5)   | Rs./MMBTU | 3,277   |
| <b>3k</b> Fuel Price - RLNG (PLL for BQPS I - Unit 6)   | Rs./MMBTU | 3,275   |

**K-Electric Limited**  
**KE's Sent out Details**

| DESCRIPTION |                                                     | Sep-24                    |
|-------------|-----------------------------------------------------|---------------------------|
| <b>4</b>    | <b><u>COST OF FUEL</u></b>                          |                           |
| <b>4a</b>   | <b><u>Furnace oil</u></b>                           |                           |
|             | <b><u>Bin Qasim - I</u></b>                         |                           |
|             | Unit 1                                              | Mill Rs. -                |
|             | Unit 2                                              | Mill Rs. 65.05            |
|             | Unit 5                                              | Mill Rs. 830.18           |
|             | Unit 6                                              | Mill Rs. 213.27           |
|             | <b>Total Cost of Furnace Oil - Bin Qasim - I</b>    | <b>Mill Rs. 1,108.50</b>  |
| <b>4b</b>   | <b><u>Indigenous Gas</u></b>                        |                           |
|             | <b><u>Bin Qasim - I</u></b>                         |                           |
|             | Unit 1                                              | Mill Rs. -                |
|             | Unit 2                                              | Mill Rs. -                |
|             | Unit 5                                              | Mill Rs. -                |
|             | Unit 6                                              | Mill Rs. -                |
|             | <b>Total Cost of Indigenous Gas - Bin Qasim - I</b> | <b>Mill Rs. -</b>         |
|             | Bin Qasim II - 560 MW with one compressor (SSGC)    | Mill Rs. 0.07             |
|             | Bin Qasim II - 560 MW with two compressors (SSGC)   | Mill Rs. 237.48           |
|             | Korangi Town Gas Turbine II                         | Mill Rs. 0.12             |
|             | Site Gas Turbine II                                 | Mill Rs. -                |
|             | Korangi CCPP - KCCP                                 | Mill Rs. 7.38             |
|             | <b>Total Cost of Indigenous Gas - KE</b>            | <b>Mill Rs. 245.04</b>    |
| <b>4c</b>   | <b><u>LNG</u></b>                                   |                           |
|             | <b><u>Bin Qasim - I</u></b>                         |                           |
|             | Unit 1                                              | Mill Rs. -                |
|             | Unit 2                                              | Mill Rs. -                |
|             | Unit 5                                              | Mill Rs. 20.22            |
|             | Unit 6                                              | Mill Rs. 9.83             |
|             | <b>Total Cost of LNG - Bin Qasim - I</b>            | <b>Mill Rs. 30.05</b>     |
|             | Bin Qasim II - 560 MW with one compressor (SSGC)    | Mill Rs. 1.02             |
|             | Bin Qasim II - 560 MW with two compressors (SSGC)   | Mill Rs. 3,482.98         |
|             | Bin Qasim II - 560 MW with no compressor (PLL)      | Mill Rs. -                |
|             | Bin Qasim II - 560 MW with one compressor (PLL)     | Mill Rs. 88.58            |
|             | Bin Qasim II - 560 MW with two compressors (PLL)    | Mill Rs. 1,579.66         |
|             | Korangi Town Gas Turbine II                         | Mill Rs. 14.38            |
|             | Site Gas Turbine II                                 | Mill Rs. -                |
|             | Korangi CCPP - KCCP                                 | Mill Rs. 813.09           |
|             | BQPS III - Unit 1                                   | Mill Rs. 5,234.92         |
|             | BQPS III - Unit 2                                   | Mill Rs. 4,500.97         |
|             | <b>Total Cost of LNG - KE</b>                       | <b>Mill Rs. 15,745.65</b> |
|             | <b>Total cost of fuel - KE</b>                      | <b>Mill Rs. 17,099.19</b> |

Note 1: The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.

Note 2: KE was able to get the RLNG from PLL for BQPS II & BQPS I in order to ensure optimum utilization of BQPS II & BQPS I. KE has claimed the cost of RLNG (PLL) for BQPS II & BQPS I based on weighted average rate for each month as per PLL's invoices.

Note 3: The price of RLNG (PLL) for the month of September 2024 is based on OGRA's Provisional Notification dated August 16, 2024. Therefore, any adjustment in this regard will be claimed subsequently.

| DESCRIPTION                         |                               | Sep-24            |
|-------------------------------------|-------------------------------|-------------------|
| <b>1</b>                            | <b>UNITS PURCHASED</b>        |                   |
| a                                   | <b>Mix</b>                    |                   |
|                                     | CPPA                          | GWh 733.65        |
|                                     | <b>Sub-total - Mix</b>        | <b>GWh 733.65</b> |
| b                                   | <b>Furnace Oil - FO</b>       |                   |
|                                     | Gul Ahmed                     | GWh 10.75         |
|                                     | <b>Sub-total - Mix</b>        | <b>GWh 10.75</b>  |
| c                                   | <b>Natural Gas - NG</b>       |                   |
|                                     | International Steel - ISL     | GWh 2.17          |
|                                     | SNPC - I                      | GWh 24.81         |
|                                     | SNPC - II                     | GWh 23.04         |
|                                     | Lucky                         | GWh 0.32          |
|                                     | <b>Sub-total - NG</b>         | <b>GWh 50.33</b>  |
| d                                   | <b>Coal</b>                   |                   |
|                                     | FPCL                          | GWh 35.02         |
|                                     | <b>Sub-total - Coal</b>       | <b>GWh 35.02</b>  |
| e                                   | <b>Renewables</b>             |                   |
|                                     | Oursun                        | GWh 7.53          |
|                                     | Gharo                         | GWh 8.55          |
|                                     | Net Metering                  | GWh 5.18          |
|                                     | <b>Sub-total - Renewables</b> | <b>GWh 21.26</b>  |
| <b>Total Units Purchased - IPPs</b> |                               | <b>GWh 851.00</b> |

| DESCRIPTION                   |                                      | Sep-24                 |
|-------------------------------|--------------------------------------|------------------------|
| 2                             | <b>COST OF POWER PURCHASE - FUEL</b> |                        |
| a                             | <b>Mix</b>                           |                        |
|                               | CPPA - Note 1                        | PKR Mn 6,290.23        |
|                               | <b>Sub-total - Mix</b>               | <b>PKR Mn 6,290.23</b> |
| b                             | <b>Furnace Oil - FO</b>              |                        |
|                               | Gul Ahmed                            | PKR Mn 349.57          |
|                               | <b>Sub-total - Mix</b>               | <b>PKR Mn 349.57</b>   |
| c                             | <b>Natural Gas - NG</b>              |                        |
|                               | International Steel - ISL            | PKR Mn 11.81           |
|                               | SNPC - I                             | PKR Mn 217.44          |
|                               | SNPC - II                            | PKR Mn 200.70          |
|                               | Lucky - Note 2                       | PKR Mn 8.33            |
|                               | <b>Sub-total - NG</b>                | <b>PKR Mn 438.28</b>   |
| d                             | <b>Coal</b>                          |                        |
|                               | FPCL                                 | PKR Mn 696.74          |
|                               | <b>Sub-total - Coal</b>              | <b>PKR Mn 696.74</b>   |
| e                             | <b>Renewables</b>                    |                        |
|                               | Oursun                               | PKR Mn -               |
|                               | Gharo                                | PKR Mn -               |
|                               | Net Metering                         | PKR Mn -               |
|                               | <b>Sub-total - Renewables</b>        | <b>PKR Mn -</b>        |
| <b>Total Fuel Cost - IPPs</b> |                                      | <b>PKR Mn 7,774.82</b> |

Note 1. CPPA's Fuel Cost for the month of September 2024 is based on CPPA-G's latest invoice for the month of September 2024 and is subject to actualization based on NEPRA's Decision.

Note 2: The Fuel Cost claimed for Lucky is provisional as KE has not yet received the monthly invoice of September 2024 from Lucky Cement Limited. Any adjustment regarding the Fuel Cost of September 2024 based on the receipt of actual invoice will be claimed in the subsequent FCAs.

**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

**Bin Qasim Power Station 1 (UNIT No.1)**

| ITEM                            |                           | UNITS   | Sep-2024   | Aug-2024   |
|---------------------------------|---------------------------|---------|------------|------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 210        | 210        |
|                                 | NET CAPACITY <sup>2</sup> |         | 168.32     | 168.32     |
| SENT OUTS                       | HFO                       | kWh     | -          | 854,793    |
|                                 | INDG                      |         | -          | -          |
|                                 | RLNG                      |         | -          | -          |
|                                 | PLL                       |         | -          | -          |
|                                 | TOTAL                     |         | -          | 854,793    |
| IMPORTS                         | STARTUP                   | kWh     | -          | 26,752     |
|                                 | STANDBY                   | kWh     | 438,200    | 613,491    |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00       | 0.02       |
|                                 | RLNG                      | MCF     | 0.00       | 0.07       |
|                                 | HFO                       | M.TON   | 0.00       | 281.68     |
|                                 | LDO (Startup)             | K. Lit  | 0.00       | 0.00       |
|                                 | PLL Gas                   | MCF     | 0.00       | 2,710.26   |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh | -          | -          |
|                                 | PLL                       | Cft/kWh | -          | -          |
|                                 | HFO                       | Kg/kWh  | -          | 0.330      |
| NET HEAT RATE                   |                           | Btu/kWh | -          | 16,844     |
| THERMAL NET EFFICIENCY          |                           | %       | -          | 20.26%     |
| COST OF FUELS                   | INDG                      | Rs.     | 47,097     | 47,025     |
|                                 | RLNG                      |         | -          | 261        |
|                                 | HFO                       |         | -          | 43,433,327 |
|                                 | LDO                       |         | -          | -          |
|                                 | PLL RLNG                  |         | -          | 9,438,282  |
|                                 | TOTAL                     |         | 47,097     | 52,918,895 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -          | -          |
|                                 | PLL                       |         | -          | -          |
|                                 | HFO                       |         | -          | 50.81      |
|                                 | AVERAGE                   |         | -          | 61.91      |
| CONVERSION FACTOR               | HFO                       | lb / kg | 2.20462    | 2.20462    |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 962.5      | 970.3      |
|                                 | PLL RLNG                  | BTU/Cft | -          | 1,060.2    |
|                                 | HFO                       | BTU/Lb  | 18,562     | 18,558     |
|                                 | LDO                       | BTU/Lb  | 19,000     | 19,000     |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | -          | 5,218,965  |
|                                 | STANDBY                   | Rs.     | 24,108,636 | 28,556,843 |
| NUMBER OF STARTUPS              | VERY HOT                  |         | -          | -          |
|                                 | HOT                       |         | -          | -          |
|                                 | WARM                      |         | -          | -          |
|                                 | COLD                      |         | -          | 1          |
|                                 | AMBIENT COLD              |         | -          | -          |
|                                 | OVERHAUL COLD             |         | -          | -          |

Notes:

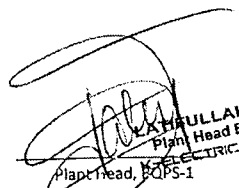
1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
SARFARAZ AHMED  
GM Operations  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
GM (Performance)

  
KHALIDULLAH NIAZI  
Plant Head BQPS-1  
K-ELECTRIC LIMITED  
Plant Head, BQPS-1

**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

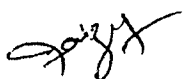
**Bin Qasim Power Station 1 (UNIT No.2)**

| ITEM                            |                           | UNITS   | Sep-2024   | Aug-2024   |
|---------------------------------|---------------------------|---------|------------|------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 210        | 210        |
|                                 | NET CAPACITY <sup>2</sup> |         | 171.62     | 171.62     |
| SENT OUTS                       | HFO                       | kWh     | 1,618,642  | 779,266    |
|                                 | INDG                      |         | -          | -          |
|                                 | RLNG                      |         | -          | -          |
|                                 | PLL                       |         | -          | 18,322     |
|                                 | TOTAL                     |         | 1,618,642  | 797,588    |
| IMPORTS                         | STARTUP                   | kWh     | 95,101     | 132,091    |
|                                 | STANDBY                   | kWh     | 355,441    | 441,548    |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00       | 0.02       |
|                                 | RLNG                      | MCF     | 0.00       | 0.07       |
|                                 | HFO                       | M.TON   | 489.40     | 258.96     |
|                                 | LDO (Startup)             | K. Lit  | 0.00       | 0.00       |
|                                 | PLL RLNG                  | MCF     | 5,770.76   | 7,735.07   |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh | -          | -          |
|                                 | PLL                       | Cft/kWh | -          | 422.166    |
|                                 | HFO                       | Kg/kWh  | 0.302      | 0.332      |
| NET HEAT RATE                   |                           | Btu/kWh | 16,153     | 23,559     |
| THERMAL NET EFFICIENCY          |                           | %       | 21.12%     | 14.48%     |
| COST OF FUELS                   | INDG                      | Rs.     | 47,097     | 47,025     |
|                                 | RLNG                      |         | -          | 261        |
|                                 | HFO                       |         | 74,499,687 | 39,930,042 |
|                                 | LDO                       |         | -          | -          |
|                                 | PLL RLNG                  |         | 20,043,561 | 26,906,621 |
|                                 | TOTAL                     |         | 94,590,345 | 66,883,949 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -          | -          |
|                                 | PLL                       |         | -          | 1,468.51   |
|                                 | HFO                       |         | 46.03      | 51.24      |
|                                 | AVERAGE                   |         | 58.44      | 83.86      |
| CONVERSION FACTOR               | HFO                       | lb / kg | 2.20462    | 2.20462    |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 962.5      | 970.3      |
|                                 | PLL RLNG                  | BTU/Cft | 1,060.4    | 1,059.5    |
|                                 | HFO                       | BTU/Lb  | 18,562     | 18,558     |
|                                 | LDO                       | BTU/Lb  | 19,000     | 19,000     |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 7,093,438  | 9,960,278  |
|                                 | STANDBY                   | Rs.     | 17,080,970 | 20,513,241 |
| NUMBER OF STARTUPS              | VERY HOT                  |         | -          | -          |
|                                 | HOT                       |         | 1          | -          |
|                                 | WARM                      |         | -          | -          |
|                                 | COLD                      |         | -          | 1          |
|                                 | AMBIENT COLD              |         | 1          | 1          |
|                                 | OVERHAUL COLD             |         | -          | -          |

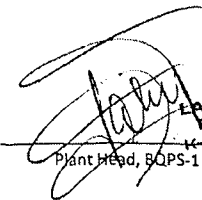
Notes:

1. Gross Installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
FARAZ AHMED  
GM Operations  
BQPS 1 (Generation)  
K-ELECTRIC LIMITED  
GM (Performance)

  
LATIFULLAH NIAZI  
Plant Head BQPS-1  
K-ELECTRIC LIMITED  
Plant Head, BQPS-1

**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

**Bin Qasim Power Station 1 (UNIT No.5)**

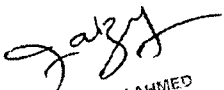
| ITEM                            |                           | UNITS   | Sep-2024    | Aug-2024    |
|---------------------------------|---------------------------|---------|-------------|-------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 210         | 210         |
|                                 | NET CAPACITY <sup>2</sup> |         | 175.90      | 175.90      |
| SENT OUTS                       | HFO                       | kWh     | 20,733,636  | 10,368,492  |
|                                 | INDG                      |         | -           | -           |
|                                 | RLNG                      |         | -           | -           |
|                                 | PLL                       |         | 546,950     | 7,217,275   |
|                                 | TOTAL                     |         | 21,280,586  | 17,585,767  |
| IMPORTS                         | STARTUP                   | kWh     | 90,515      | 28,970      |
|                                 | STANDBY                   | kWh     | 248,921     | 533,447     |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00        | 0.02        |
|                                 | RLNG                      | MCF     | 0.00        | 0.07        |
|                                 | HFO                       | M.TON   | 5,925.64    | 2,987.63    |
|                                 | LDO (Startup)             | K. Lit  | 0.00        | 0.00        |
|                                 | PLL RLNG                  | MCF     | 13,426.15   | 91,073.66   |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | CFt/kWh | -           | -           |
|                                 | PLL                       | CFt/kWh | 24.547      | 12.619      |
|                                 | HFO                       | Kg/kWh  | 0.286       | 0.288       |
| NET HEAT RATE                   |                           | Btu/kWh | 12,064      | 12,453      |
| THERMAL NET EFFICIENCY          |                           | %       | 28.28       | 27.40       |
| COST OF FUELS                   | INDG                      | Rs.     | 47,097      | 47,025      |
|                                 | RLNG                      |         | -           | 261         |
|                                 | HFO                       |         | 902,039,894 | 460,674,206 |
|                                 | LDO (Startup)             |         | -           | -           |
|                                 | PLL RLNG                  |         | 46,667,647  | 317,716,089 |
|                                 | TOTAL                     |         | 948,754,638 | 778,437,580 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -           | -           |
|                                 | PLL                       |         | 85.32       | 44.02       |
|                                 | HFO                       |         | 43.51       | 44.43       |
|                                 | AVERAGE                   |         | 44.58       | 44.27       |
| CONVERSION FACTOR               |                           | lb / kg | 2.20462     | 2.20462     |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/CFt | 962.5       | 970.3       |
|                                 | PLL RLNG                  | BTU/CFt | 1,060.5     | 1,062.3     |
|                                 | HFO                       | BTU/Lb  | 18,562      | 18,558      |
|                                 | LDO                       | BTU/Lb  | 19,000      | 19,000      |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 7,427,434   | 4,124,015   |
|                                 | STANDBY                   | Rs.     | 12,168,934  | 24,690,236  |
| NUMBER OF STARTUPS              | VERY HOT                  |         | -           | -           |
|                                 | HOT                       |         | 1           | 1           |
|                                 | WARM                      |         | 1           | 1           |
|                                 | COLD                      |         | -           | 1           |
|                                 | AMBIENT COLD              |         | 1           | -           |
|                                 | OVERHAUL COLD             |         | -           | -           |

Notes:

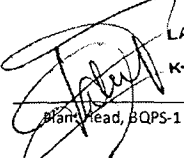
1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**SYED FAIZAN AHMED**  
 Manager  
 BQPS-1 (Generation)  
 K-ELECTRIC LIMITED  
 Manager (Performance)

  
**AFRAZ AHMED**  
 GM Operations  
 BQPS-1 (Generation)  
 K-ELECTRIC LIMITED  
 GM (Performance)

  
**LATIFULLAH NIAZI**  
 Plant Head BQPS-1  
 K-ELECTRIC LIMITED  
 Plant Head, BQPS-1



**K-ELECTRIC LIMITED  
GENERATION STATISTICS**

**Bin Qasim Power Station 1 (UNIT No.6)**

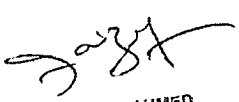
| ITEM                            |                           | UNITS   | Sep-2024    | Aug-2024    |
|---------------------------------|---------------------------|---------|-------------|-------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 210         | 210         |
|                                 | NET CAPACITY <sup>2</sup> |         | 177.24      | 177.24      |
| SENT OUTS                       | HFO                       | kWh     | 5,241,481   | 1,211,031   |
|                                 | INDG                      |         | -           | -           |
|                                 | RLNG                      |         | -           | -           |
|                                 | PLL                       |         | 257,293     | 1,521,717   |
|                                 | TOTAL                     |         | 5,498,774   | 2,732,748   |
| IMPORTS                         | STARTUP                   | kWh     | 173,583     | 187,208     |
|                                 | STANDBY                   | kWh     | 381,941     | 585,890     |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00        | 0.02        |
|                                 | RLNG                      | MCF     | 0.00        | 0.07        |
|                                 | HFO                       | M.TON   | 1,491.75    | 305.51      |
|                                 | LDO (Startup)             | K. Lit  | 0.00        | 0.00        |
|                                 | PLL RLNG                  | MCF     | 9,934.82    | 31,956.63   |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh | -           | -           |
|                                 | PLL                       | Cft/kWh | 38.613      | 21.00       |
|                                 | HFO                       | Kg/kWh  | 0.285       | 0.252       |
| NET HEAT RATE                   |                           | Btu/kWh | 13,018      | 17,046      |
| THERMAL NET EFFICIENCY          |                           | %       | 26.21       | 20          |
| COST OF FUELS                   | INDG                      | Rs.     | 47,097      | 47,025      |
|                                 | RLNG                      |         | -           | 261         |
|                                 | HFO                       |         | 227,083,996 | 47,107,767  |
|                                 | LDO (Startup)             |         | -           | -           |
|                                 | PLL RLNG                  |         | 34,519,015  | 111,907,668 |
|                                 | TOTAL                     |         | 261,650,108 | 159,062,720 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | -           | -           |
|                                 | PLL                       |         | 134.16      | 73.54       |
|                                 | HFO                       |         | 43.32       | 38.90       |
|                                 | AVERAGE                   |         | 47.58       | 58.21       |
| CONVERSION FACTOR               |                           | lb / kg | 2.20462     | 2.20462     |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 962.5       | 970.3       |
|                                 | PLL RLNG                  | BTU/Cft | 1,060.8     | 1,066.5     |
|                                 | HFO                       | BTU/Lb  | 18,562      | 18,558      |
|                                 | LDO                       | BTU/Lb  | 19,000      | 19,000      |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 11,765,130  | 12,519,899  |
|                                 | STANDBY                   | Rs.     | 19,054,472  | 27,220,754  |
| NUMBER OF STARTUPS              | VERY HOT                  |         | -           | 1           |
|                                 | HOT                       |         | 1           | 2           |
|                                 | WARM                      |         | 4           | -           |
|                                 | COLD                      |         | 1           | -           |
|                                 | AMBIENT COLD              |         | 1           | 2           |
|                                 | OVERHAUL COLD             |         | -           | -           |
|                                 |                           |         | -           | -           |

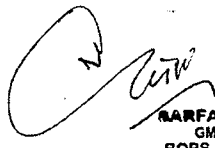
**Notes:**

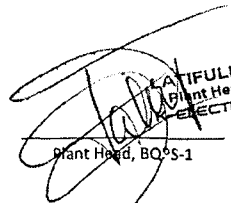
1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED  
Manager (Performance)

  
BARFARAZ AHMED  
GM Operations  
BQPS 1 (Generation)  
K-ELECTRIC LIMITED  
GM (Performance)

  
LATIFULLAH NIAZI  
Plant Head BQPS-1  
K-ELECTRIC LIMITED  
Plant Head, BQPS-1

K-ELECTRIC LIMITED  
560 MW CCPP, BIN QASIM POWER STATION-II

GENERATION STATISTICS COMPARISON  
BIN QASIM POWER STATION-II

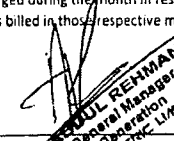
| ITEM                            |                               | UNITS   | August-2024   | September-2024 |
|---------------------------------|-------------------------------|---------|---------------|----------------|
| CAPACITY                        | INSTALLED <sup>1</sup>        | MW      | 573           | 573            |
|                                 | NET CAPACITY <sup>2</sup>     |         | 495           | 495            |
| SENT OUTS                       | SSGC INDG WITH TWO COMPRESSOR |         | 39,104,628    | 26,987,383     |
|                                 | SSGC RLNG WITH TWO COMPRESSOR |         | 157,203,582   | 111,128,357    |
|                                 | SSGC INDG WITH ONE COMPRESSOR |         | 729,337       | 8,011          |
|                                 | SSGC RLNG WITH ONE COMPRESSOR |         | 2,931,990     | 32,989         |
|                                 | PLL RLNG WITH TWO COMPRESSOR  | kWh     | 86,891,790    | 57,463,260     |
|                                 | PLL RLNG WITH ONE COMPRESSOR  |         | 3,659,673     | -              |
|                                 | PLL RLNG WITHOUT COMPRESSOR   |         | -             | 3,278,000      |
|                                 | HSDO                          |         | -             | -              |
| TOTAL                           |                               |         | 290,521,000   | 198,898,000    |
| IMPORTS                         | STARTUP                       | kWh     | -             | 9,000          |
|                                 | STANDBY                       | kWh     | -             | 540,000        |
| FUEL CONSUMPTION                | INDG                          | MCF     | 346,384.11    | 236,671.17     |
|                                 | RLNG                          | MCF     | 1,392,490.52  | 974,562.01     |
|                                 | PLL RLNG                      | MCF     | 727,391.92    | 521,621.40     |
|                                 | HSDO                          | Liters  | -             | -              |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG                   | CFI/kWh | 8.70          | 8.77           |
|                                 | PLL RLNG                      | CFI/kWh | 8.03          | 8.59           |
|                                 | HSDO                          | kg/kWh  | -             | -              |
| NET HEAT RATE                   |                               | Btu/kWh | 8,496         | 8,640          |
| THERMAL NET EFFICIENCY          |                               | %       | 40.16%        | 39.49%         |
| COST OF FUELS                   | INDG                          |         | 353,011,082   | 239,245,327    |
|                                 | RLNG                          |         | 5,118,706,424 | 3,507,796,546  |
|                                 | PLL RLNG                      | Rs.     | 2,564,515,483 | 1,813,041,087  |
|                                 | HSDO                          |         | -             | -              |
|                                 | TOTAL                         |         | 8,036,232,989 | 5,560,082,960  |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG                   |         | 27.36         | 27.12          |
|                                 | PLL RLNG                      | Rs.     | 28.32         | 29.85          |
|                                 | HSDO                          |         | -             | -              |
|                                 | AVERAGE                       |         | 27.66         | 27.95          |
| CONVERSION FACTOR               | HSDO                          | lb / kg | 2.20462       | 2.20462        |
| GROSS CALORIFIC VALUE           | INDG / RLNG                   | BTU/CFt | 970           | 962            |
|                                 | PLL RLNG                      | BTU/CFt | 1,074         | 1,060          |
|                                 | HSDO                          | BTU/Lb  | -             | -              |
| DENSITY                         | HSDO                          | kg/L    | -             | -              |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                       | Rs.     | 4,387,773     | 15,407,417     |
|                                 | STANDBY                       | Rs.     | 628,203       | 24,781,802     |
| NUMBER OF STARTUPS              | HOT                           |         | 2.0           | 5.0            |
|                                 | WARM                          |         | 4.0           | 7.0            |
|                                 | COLD                          |         | 1.0           | 1.0            |

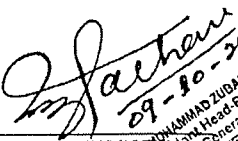
Note:

- Gross installed capacity at ISO conditions
- Net Capacity as per License
- The import cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
AM (PERFORMANCE)

  
DGM (PERFORMANCE)  
K-ELECTRIC LIMITED

  
ABDUL REHMAN  
Chief Executive Officer  
K-ELECTRIC LIMITED

  
MUHAMMAD ZUBAIR KHAN  
Plant Head (BOPS-II)  
K-ELECTRIC LIMITED

**K-ELECTRIC LIMITED**  
**900 MW CCPP, BIN QASIM POWER STATION-III**

**MONTHLY GENERATION STATISTICS**

**UNIT-1**

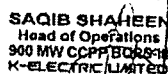
| ITEM                            |                           | UNITS   | Aug-24        | Sep-24        |
|---------------------------------|---------------------------|---------|---------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 471           | 471           |
|                                 | NET CAPACITY <sup>2</sup> |         | 450           | 450           |
| SENT OUTS                       | RLNG                      | kWh     | 248,067,175   | 250,218,438   |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 248,067,175   | 250,218,438   |
| IMPORTS                         | STARTUP                   | kWh     | 10,670        | 8,168         |
|                                 | STANDBY                   | kWh     | 87,505        | 28,270        |
| FUEL CONSUMPTION                | RLNG                      | MCF     | 1,554,804     | 1,597,561     |
|                                 | HSDO                      | Litres  | -             | -             |
| SPECIFIC FUEL CONSUMPTION       | RLNG                      | Cft/kWh | 6.27          | 6.38          |
|                                 | HSDO                      | Kg/kWh  | -             | -             |
| NET HEAT RATE                   |                           | Btu/kWh | 6,734         | 6,768         |
| THERMAL NET EFFICIENCY          |                           | %       | 50.67%        | 50.42%        |
| COST OF FUELS                   | RLNG                      | Rs.     | 5,485,905,529 | 5,552,286,455 |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 5,485,905,529 | 5,552,286,455 |
| COST OF FUELS PER UNIT SENT OUT | RLNG                      | Rs.     | 22.1          | 22.2          |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 22.1          | 22.2          |
| CONVERSION FACTOR               | HSDO                      | lb / kg | 2.20462       | 2.20462       |
| GROSS CALORIFIC VALUE           | RLNG                      | BTU/Cft | 1,074         | 1,060         |
|                                 | HSDO                      | BTU/Lb  | 18,573        | 18,573        |
| DENSITY                         | HSDO                      | kg/L    | 0.8342        | 0.8342        |
| COST OF IMPORTS                 | STARTUP                   | Rs.     | 7,140,266     | 5,499,166     |
|                                 | STANDBY                   | Rs.     | 5,140,592     | 2,263,622     |
| NUMBER OF STARTUPS              | HOT                       |         | -             | -             |
|                                 | WARM-I                    |         | -             | 1             |
|                                 | WARM-II                   |         | 1             | -             |
|                                 | COLD                      |         | -             | -             |

Note:

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**UMER KHALID**  
 Manager Performance  
 900 MW BQPS-3  
 K-ELECTRIC LIMITED

Manager Performance

  
**SAQIB SHAHEEN**  
 Head of Operations  
 900 MW CCPP, BQPS-III  
 K-ELECTRIC LIMITED

GM Operations

  
**AMIR FAYYAZ KHAN**  
 Deputy Director (Plant Head)  
 900 MW CCPP, BQPS-III  
 K-ELECTRIC LIMITED

Plant Head

**K-ELECTRIC LIMITED**  
**900 MW CCPP, BIN QASIM POWER STATION-III**

**MONTHLY GENERATION STATISTICS**

**UNIT-2**

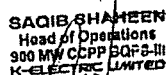
| ITEM                            |                           | UNITS   | Aug-24        | Sep-24        |
|---------------------------------|---------------------------|---------|---------------|---------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 471           | 471           |
|                                 | NET CAPACITY <sup>2</sup> |         | 450           | 450           |
| SENT OUTS                       | RLNG                      | kWh     | 216,259,000   | 215,139,628   |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 216,259,000   | 215,139,628   |
| IMPORTS                         | STARTUP                   | kWh     | 17,573        | 21,285        |
|                                 | STANDBY                   | kWh     | 79,228        | 18,343        |
| FUEL CONSUMPTION                | RLNG                      | MCF     | 1,395,491     | 1,403,335     |
|                                 | HSDO                      | Litres  | -             | -             |
| SPECIFIC FUEL CONSUMPTION       | RLNG                      | Cft/kWh | 6.45          | 6.52          |
|                                 | HSDO                      | Kg/kWh  | -             | -             |
| NET HEAT RATE                   |                           | Btu/kWh | 6,922         | 6,915         |
| THERMAL NET EFFICIENCY          |                           | %       | 49.29%        | 49.35%        |
| COST OF FUELS                   | RLNG                      | Rs.     | 4,916,059,316 | 4,877,299,662 |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 4,916,059,316 | 4,877,299,662 |
| COST OF FUELS PER UNIT SENT OUT | RLNG                      | Rs.     | 22.7          | 22.7          |
|                                 | HSDO                      |         | -             | -             |
|                                 | TOTAL                     |         | 22.7          | 22.7          |
| CONVERSION FACTOR               | HSDO                      | lb / kg | 2.20462       | 2.20462       |
| GROSS CALORIFIC VALUE           | RLNG                      | BTU/Cft | 1,073         | 1,060         |
|                                 | HSDO                      | BTU/Lb  | 18,573        | 18,573        |
| DENSITY                         | HSDO                      | kg/L    | 0.8342        | 0.8342        |
| COST OF IMPORTS                 | STARTUP                   | Rs.     | 5,313,132     | 6,522,547     |
|                                 | STANDBY                   | Rs.     | 4,724,202     | 1,097,859     |
| NUMBER OF STARTUPS              | HOT                       |         | 1             | 2             |
|                                 | WARM-I                    |         | 2             | 1             |
|                                 | WARM-II                   |         | -             | -             |
|                                 | COLD                      |         | -             | -             |

Note:

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**UMER KHALID**  
 Manager Performance  
 900 MW CCPP-3  
 K-ELECTRIC LIMITED

Manager Performance

  
**SAQIB SHAMEEN**  
 Head of Operations  
 900 MW CCPP BQPS-III  
 K-ELECTRIC LIMITED

GM Operations

  
**AMIR FAYYAZ KHAN**  
 Deputy Director (Plant Head)  
 900 MW CCPP, BQPS-III  
 K-ELECTRIC LIMITED

Plant Head

**K-ELECTRIC LIMITED****107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION****GENERATION STATISTICS COMPARISON****KORANGI TOWN GAS ENGINE POWER STATION**

| ITEM                            |                           | UNITS   | Sep-2024   | Aug-2024  |
|---------------------------------|---------------------------|---------|------------|-----------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 107        | 107       |
|                                 | NET CAPACITY <sup>2</sup> |         | 92         | 92        |
| SENT OUTS                       | INDG                      | kWh     | 12,275     | -         |
|                                 | RLNG                      |         | 422,035    | 45,288    |
|                                 | TOTAL                     |         | 434,910    | 45,288    |
| IMPORTS                         | STARTUP                   | kWh     | 14,066     | 312       |
|                                 | STANDBY                   | kWh     | 113,884    | 136,255   |
| FUEL CONSUMPTION                | INDG                      | MCF     | 128.67     | 0.00      |
|                                 | RLNG                      | MCF     | 4,430.14   | 500.43    |
|                                 | TOTAL                     | MCF     | 4,558.80   | 500.43    |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | CFI/kWh | 10.48      | 11.05     |
| NET HEAT RATE                   |                           | Btu/kWh | 9,603      | 10,181    |
| THERMAL NET EFFICIENCY          |                           | %       | 35.53%     | 33.51%    |
| COST OF FUELS                   | INDG                      | Rs      | 189,568    | 65,796    |
|                                 | RLNG                      |         | 15,178,560 | 1,746,705 |
|                                 | TOTAL                     |         | 15,368,128 | 1,812,501 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs      | 35.34      | 40.02     |
|                                 | AVERAGE                   |         | 35.34      | 40.02     |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cf  | 916        | 921       |
| COST OF IMPORTS                 | STARTUP                   | Rs      | 1,276,932  | 564,106   |
|                                 | STANDBY                   | Rs      | 5,232,249  | 6,406,999 |
| NUMBER OF STARTUPS              | HOT                       |         | 0          | 0         |
|                                 | WARM                      |         | 0          | 0         |
|                                 | COLD                      |         | 8          | 1         |

**Note**

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**Junaid Waseem**  
 Manager Operations  
 K-ELECTRIC LIMITED  
 Manager Performance  
 SGTPS & KGTPS

  
**Syed Zeeshan Mumtaz**  
 Deputy Director  
 (Plant Head)  
 SGTPS & KGTPS



**K-ELECTRIC LIMITED**  
**107 MW CCPP, SITE GAS ENGINE POWER STATION**

**GENERATION STATISTICS COMPARISON**  
**SITE GAS ENGINE POWER STATION**

| ITEM                            |                           | UNITS   | Sep-2024  | Aug-2024  |
|---------------------------------|---------------------------|---------|-----------|-----------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 107       | 107       |
|                                 | NET CAPACITY <sup>2</sup> |         | 93        | 93        |
| SENT OUTS                       | INDG                      | kWh     |           |           |
|                                 | RLNG                      |         |           |           |
|                                 | TOTAL                     |         |           |           |
| IMPORTS                         | STARTUP                   | kWh     |           |           |
|                                 | STANDBY                   | kWh     | 121,110   | 122,640   |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00      | 0.00      |
|                                 | RLNG                      | MCF     | 0.00      | 0.00      |
|                                 | TOTAL                     | MCF     |           |           |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | CFI/kWh |           |           |
| NET HEAT RATE                   |                           | BTU/kWh |           |           |
| THERMAL NET EFFICIENCY          |                           | %       |           |           |
| COST OF FUELS                   | INDG                      | Rs.     | 63,296    | 63,296    |
|                                 | RLNG                      |         |           |           |
|                                 | TOTAL                     |         | 63,296    | 63,296    |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     |           |           |
|                                 | AVERAGE                   |         |           |           |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/CFI | 1,002     | 1,016     |
| COST OF IMPORTS                 | STARTUP                   | Rs.     |           | 238       |
|                                 | STANDBY                   | Rs.     | 5,883,761 | 6,197,476 |
| NUMBER OF STARTUPS              | HOT                       |         |           |           |
|                                 | WARM                      |         |           |           |
|                                 | COLD                      |         |           |           |

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months

  
**JUNAI WASEEM**  
 Manager  
 Performance  
 SGTPS & KGTPS

  
**SYED ZEESHAN MIRZA**  
 Deputy Director  
 (Plant Head)  
 SGTPS & KGTPS

**K-ELECTRIC LIMITED****248 MW CCPP, Korangi Combined Cycle Power Plant****GENERATION STATISTICS COMPARISON****Korangi Combined Cycle Power Plant**

| ITEM                            |                           | UNITS   | Aug-2024      | Sept-2024   |
|---------------------------------|---------------------------|---------|---------------|-------------|
| CAPACITY                        | INSTALLED <sup>1</sup>    | MW      | 248           | 248         |
|                                 | NET CAPACITY <sup>2</sup> |         | 221           | 221         |
| SENT OUTS                       | INDG                      | kWh     | -             | 828,550     |
|                                 | RLNG                      |         | 28,912,686    | 25,647,060  |
|                                 | HSDO                      |         | 207,456       | -           |
|                                 | TOTAL                     |         | 29,120,142    | 26,475,610  |
| IMPORTS                         | STARTUP                   | kWh     | 0.000         | 17265.000   |
|                                 | STANDBY                   | kWh     | 65142.000     | 208345.000  |
| FUEL CONSUMPTION                | INDG                      | MCF     | 0.00          | 8,005.12    |
|                                 | RLNG                      | MCF     | 292,423.01    | 247,791.48  |
|                                 | HSDO                      | Litres  | 65,872.00     | 0.00        |
| SPECIFIC FUEL CONSUMPTION       | INDG / RLNG               | Cft/kWh | 10.11         | 9.66        |
|                                 | HSDO                      | Kg/kWh  | 0.26          | -           |
| NET HEAT RATE                   |                           | Btu/kWh | 10,135        | 9,767       |
| THERMAL NET EFFICIENCY          |                           | %       | 33.67%        | 34.94%      |
| COST OF FUELS                   | INDG                      | Rs.     | 68,296        | 8,565,345   |
|                                 | RLNG                      |         | 1,109,141,435 | 936,787,662 |
|                                 | HSDO                      |         | 17,469,244    | -           |
|                                 | TOTAL                     |         | 1,126,678,975 | 945,353,007 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG               | Rs.     | 38.36         | 35.71       |
|                                 | HSDO                      |         | 84            | -           |
|                                 | AVERAGE                   |         | 38.69         | 35.71       |
| CONVERSION FACTOR               | HSDO                      | lb / kg | 2.20462       | 2.20462     |
| GROSS CALORIFIC VALUE           | INDG / RLNG               | BTU/Cft | 1,001         | 1,011       |
|                                 | HSDO                      | BTU/Lb  | 19,403        | 19,403      |
| DENSITY                         | HSDO                      | kg/L    | 0.8337        | 0.8337      |
| COST OF IMPORTS <sup>3</sup>    | STARTUP                   | Rs.     | 1,859,006     | 5,269,467   |
|                                 | STANDBY                   | Rs.     | 4,154,912     | 9,654,425   |
| NUMBER OF STARTUPS              | HOT                       |         | 28            | 19          |
|                                 | WARM                      |         | 1             | 1           |
|                                 | COLD                      |         | 26            | 12          |

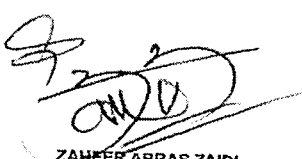
Note:

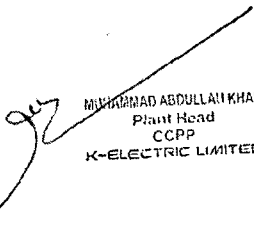
1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.

4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jan-24 and Mar-24 that are proportioned within Standby and Startup costs based on the units billed in those respective months.

  
**ZAHEER ABBAS ZAIDI**  
 Deputy General Manager  
 Generation  
 K-ELECTRIC LIMITED

  
**MUHAMMAD ABDULLAH KHAN**  
 Plant Head  
 CCPP  
 K-ELECTRIC LIMITED

K-Electric Limited

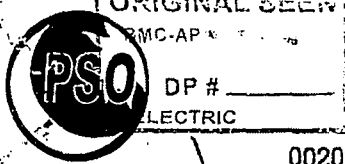
Furnace Oil Details - September 2024

| Sr No.    | Vendor | Invoice Date | GRN Date  | Invoice No. | Quantity | Amount        |
|-----------|--------|--------------|-----------|-------------|----------|---------------|
| 1         | PSO    | 9/28/2024    | 9/28/2024 | 9604772176  | 2,496    | 357,145,715   |
| 2         | PSO    | 9/30/2024    | 9/30/2024 | 9604772678  | 2,004    | 286,738,008   |
| 3         | PSO    | 9/30/2024    | 9/30/2024 | 9604772969  | 2,500    | 357,654,731   |
| Purchases |        |              |           |             | 7,001    | 1,001,538,453 |

|                              | Mton   | PKR           |
|------------------------------|--------|---------------|
| Opening as at September 2024 | 32,612 | 5,028,495,882 |
| Purchases                    | 7,001  | 1,001,538,453 |

| Date                         | Quantity | Amount          |
|------------------------------|----------|-----------------|
| 20-Sep-24                    | (8)      | (1,246,736)     |
| 21-Sep-24                    | (465)    | (70,754,913)    |
| 21-Sep-24                    | (760)    | (115,617,608)   |
| 21-Sep-24                    | (729)    | (110,989,920)   |
| 22-Sep-24                    | (156)    | (23,712,334)    |
| 23-Sep-24                    | (512)    | (77,985,675)    |
| 23-Sep-24                    | (124)    | (18,810,638)    |
| 24-Sep-24                    | (605)    | (92,126,002)    |
| 24-Sep-24                    | (172)    | (26,189,060)    |
| 25-Sep-24                    | (681)    | (103,505,408)   |
| 25-Sep-24                    | (20)     | (3,103,900)     |
| 26-Sep-24                    | (713)    | (108,520,805)   |
| 26-Sep-24                    | (163)    | (24,797,709)    |
| 27-Sep-24                    | (699)    | (106,477,924)   |
| 28-Sep-24                    | (674)    | (102,585,490)   |
| 28-Sep-24                    | (30)     | (4,575,931)     |
| 29-Sep-24                    | (229)    | (34,867,497)    |
| 29-Sep-24                    | (160)    | (24,395,831)    |
| 30-Sep-24                    | (591)    | (89,961,340)    |
| 30-Sep-24                    | (18)     | (2,808,580)     |
| 30-Sep-24                    | (25)     | (3,744,774)     |
| 30-Sep-24                    | (298)    | (45,333,075)    |
| 30-Sep-24                    | (75)     | (11,412,426)    |
| Consumption                  | (7,907)  | (1,203,623,577) |
| Closing as at September 2024 | 31,705   | 4,826,410,758   |





# PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

0020235554

|                |                                     |                 |                              |
|----------------|-------------------------------------|-----------------|------------------------------|
| CUSTOMER CODE  | 105494                              | DATE            | 28.09.2024 16:51:21          |
| NAME           | Ms. PIPRI THARMAL POWERS            | INVOICE NO.     | 9604772176                   |
| ADDRESS        | UNIT NO-1 KESC PIPRI BIN QASIM KARA | DELIVERY NO.    | 8808321014                   |
|                |                                     | VEHICLE CODE.   | BQPS-1 (Administration Dept) |
| S.TAX REG. NO. | 1200271600728                       | FLEET GROUP     |                              |
| COTRACT NO.    |                                     | T/L REG. NO.    | 30 SEP 2024                  |
| INDENT NO.     | 850401 KE PRL ZOT                   | L.L. ACK NO.    | Inward No. 217               |
| SHIPPING POINT | 1500-Zot (Inst.)                    | CALIBRATION NO. | K-ELECTRIC LIMITED           |
| DEST. CODE     | 01046-Karachi East                  | CALIBRATION EXP |                              |
| SHIPMENT TYPE  |                                     | TOKEN NO.       | / 505307105                  |
| C/C No.        |                                     | FREIGHT PO NO.  |                              |
| C/C NAME       |                                     | LC NO.          |                              |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY        | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|------------|------------|---------------|
| HSFO-180   | High Sulphur Furnace Oil - 180 | 33/933   | 0006  | MTD        | 2,496.434  | 143,062.35 | 357145,714.66 |
|            |                                |          |       |            | EXCL. STAX |            | 357145,714.66 |
|            |                                |          |       |            | SALES TAX  |            | 64286,228.64  |
|            |                                |          |       |            | TOTAL      |            | 421431,943.30 |
|            |                                |          |       |            |            |            |               |
|            |                                |          |       |            |            |            |               |
|            |                                |          |       |            |            |            |               |
|            |                                |          |       |            |            |            |               |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Taaluk 0800-030000.

Qty 2496.434 MT VERIFIED  
TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generator)  
K-ELECTRIC LIMITED

|                                                                                                                                  |           |        |        |        |        |        |
|----------------------------------------------------------------------------------------------------------------------------------|-----------|--------|--------|--------|--------|--------|
| F.O LITERS:- 2,675,706.128                                                                                                       | CHMB 1    | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
| کھنکی کی ذمہ داری اس وقت ختم ہو جاتی ہے جب مال پبلک کر کے حوالہ کر دیا گیا ہو اور اس سے واضح ریسیٹ مل کر لی گئی ہو۔              | Ref Dip   |        |        |        |        |        |
| Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988 | Prod Dip  |        |        |        |        |        |
|                                                                                                                                  | Seal No   |        |        |        |        |        |
|                                                                                                                                  | Short Dip |        |        |        |        |        |

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |
|      |            |           |        |
|      |            |           |        |

| Miscellaneous information |
|---------------------------|
|                           |
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          |            |            |        |

|                                  |                           |                                                                                      |
|----------------------------------|---------------------------|--------------------------------------------------------------------------------------|
| PREPARED BY: _____               | DRIVER'S SIGNATURE: _____ | 30/09/24<br>SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generator)<br>K-ELECTRIC LIMITED |
| APPROVED BY: _____               | NIC No: _____             |                                                                                      |
| RELEASED BY: _____               | BUYER'S SIGNATURE: _____  |                                                                                      |
|                                  | DATED: _____              |                                                                                      |
| SHORTAGE VOLUME AND TEMP/DENSITY |                           | CONSIGNEE SIGNATURE _____                                                            |
|                                  |                           | VALUE EXCLUSIVE GST 64286,228.64                                                     |
|                                  |                           | GST 421431,943.30                                                                    |
|                                  |                           | VALUE INCLUSIVE GST                                                                  |

CUSTOMER

17891851



ORIGINAL SEEN  
BMC-AP  
DP #  
K-ELECTRIC 0020236757

# PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

SLS-01

|                |                                     |                 |                     |
|----------------|-------------------------------------|-----------------|---------------------|
| CUSTOMER CODE  | 105494                              | DATE            | 30.09.2024 09:34:02 |
| NAME           | Mrs. PIPRI THARMAL POWERS           | INVOICE NO.     | 9604772678          |
| ADDRESS        | UNIT NO-1 KESC PIPRI BIN QASIM KARA | DELIVERY NO.    | 8808322607          |
|                |                                     | VEHICLE CODE.   |                     |
| S.TAX REG NO.  | 1200271600728                       | FLEET GROUP     |                     |
| COTRACT NO.    |                                     | T/L REG NO.     | 30-SEP-2024         |
| INDENT NO.     | 850401 KE PRL ZOT                   | L.L. ACK NO.    | 218                 |
| SHIPPING POINT | 1500-Zot (Inst.)                    | CALIBRATION NO. | K-ELECTRIC LIMITED  |
| DEST. CODE     | 01046-Karachi East                  | CALIBRATION EXP |                     |
| SHIPMENT TYPE  |                                     | TOKEN NO.       | / 505307195         |
| C/C No.        |                                     | FREIGHT PO NO.  |                     |
| C/C NAME       |                                     | LC NO.          |                     |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY       | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|-----------|------------|---------------|
| HSFO-180   | High Sulphur Furnace Oil - 180 | 32/932   | 0006  | -MTO       | 2,004.287 | 143,062.35 | 286738,008.30 |
|            |                                |          |       |            | EXCL. TAX |            | 286738,008.30 |
|            |                                |          |       |            | SALES TAX |            | 51612,841.49  |
|            |                                |          |       |            | TOTAL     |            | 338350,849.79 |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Tealug 0800-030000

Qty 2004.287 M<sup>3</sup> VERIFIED

TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
K-ELECTRIC LIMITED

|                                                                                                                                  |               |        |        |        |        |        |        |
|----------------------------------------------------------------------------------------------------------------------------------|---------------|--------|--------|--------|--------|--------|--------|
| FO LITERS:-                                                                                                                      | 2,150,522.800 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
| کھنکھڑائی اس وقت ہو رہی ہے جب تک پمپ کیڑے لگے اور دیا گیا ہوا اس سے واضح دیکھ سکتے ہیں۔                                          | Ref Dip       |        |        |        |        |        |        |
| Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988 | Prod Dip      |        |        |        |        |        |        |
|                                                                                                                                  | Seal No       |        |        |        |        |        |        |
|                                                                                                                                  | Short Dip     |        |        |        |        |        |        |

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |
|      |            |           |        |
|      |            |           |        |

|                           |
|---------------------------|
| Miscellaneous information |
|                           |
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

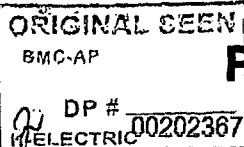
| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          |            |            |        |

|                    |                                  |
|--------------------|----------------------------------|
| PREPARED BY: _____ | DRIVER'S SIGNATURE: _____        |
| APPROVED BY: _____ | NIC No: _____                    |
| RELEASED BY: _____ | BUYER'S SIGNATURE: _____         |
|                    | DATED: _____                     |
|                    | SHORTAGE VOLUME AND TEMP/DENSITY |

|                            |                                                                           |
|----------------------------|---------------------------------------------------------------------------|
| 30/09/24                   | SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>K-ELECTRIC LIMITED |
| CONSIGNEE SIGNATURE: _____ | DATE: _____                                                               |
| VALUE EXCLUSIVE GST        | 51612,841.49                                                              |
| GST                        | 338350,849.79                                                             |
| VALUE INCLUSIVE GST        |                                                                           |

P.O. No: 4110032781 Dt: 11/10/23

CUSTOMER



# PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

GMC (Ops)

SL 20191

|                |                                     |                 |                               |
|----------------|-------------------------------------|-----------------|-------------------------------|
| CUSTOMER CODE  | 105494                              | DATE            | 30.09.2024 09:33:49           |
| NAME           | Ms. PIPRI THARMAI POWERS            | INVOICE NO.     | 9604772969                    |
| ADDRESS        | UNIT NO-1 KRSC PIPRI BIN QASIM KARA | DELIVERY NO.    | 8808319945                    |
| S.TAX REG. NO. | 1200271600728                       | VEHICLE CODE.   | BQPS-I (Administration Dept.) |
| COTRACT NO.    |                                     | FLEET GROUP     |                               |
| INDENT NO.     | 850401 KR PRI. ZOT                  | I/L REG. NO.    | 30 SEP 2024                   |
| SHIPPING POINT | 1500-Zot (Inst.)                    | L.L. ACK NO.    |                               |
| DEST. CODE     | 01046-Karachi East                  | CALIBRATION NO. |                               |
| SHIPMENT TYPE  |                                     | CALIBRATION EXP |                               |
| C/C No.        |                                     | TOKEN NO.       | / 505307105                   |
| C/C NAME       |                                     | FREIGHT PO NO.  |                               |
|                |                                     | LC NO.          |                               |

| PROD. CODE | DESCRIPTION                    | TEMP/DEN | S.LOC | BATCH/UNIT | QTY       | RATE       | PRICE         |
|------------|--------------------------------|----------|-------|------------|-----------|------------|---------------|
| HSFO-180   | High Sulphur Furnace Oil - 180 | 32/932   | 0006  | -MTO       | 2,499.892 | 143,062.35 | 357654,730.50 |
|            |                                |          |       |            | EXCL STAX |            | 357654,730.50 |
|            |                                |          |       |            | SALES TAX |            | 64377,851.49  |
|            |                                |          |       |            | TOTAL     |            | 422032,581.99 |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |
|            |                                |          |       |            |           |            |               |

|                  |           |
|------------------|-----------|
| PSO NTN NO       | 0711554-7 |
| CUSTOMER NTN NO  | 1543137   |
| CUSTOMER CNIC NO |           |

For any Query and Complaint please contact Taalug 0800-030000.

Qty 2499.992 MT VERIFIED  
TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED  
Manager  
BQPS-1 (Generation)  
ELECTRIC LIMITED

|              |               |        |        |        |        |        |        |
|--------------|---------------|--------|--------|--------|--------|--------|--------|
| F.O LITERS:- | 2,682,394.600 | CHMB 1 | CHMB 2 | CHMB 3 | CHMB 4 | CHMB 5 | CHMB 6 |
| Ref Dip      |               |        |        |        |        |        |        |
| Prod Dip     |               |        |        |        |        |        |        |
| Seal No      |               |        |        |        |        |        |        |
| Short Dip    |               |        |        |        |        |        |        |

Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

| Bank | Inst. Type | Inst. No. | Amount |
|------|------------|-----------|--------|
|      |            |           |        |
|      |            |           |        |
|      |            |           |        |

| Miscellaneous information |
|---------------------------|
|                           |
|                           |
|                           |

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

| R R DATE | R R NUMBER | R R INV NO | WEIGHT |
|----------|------------|------------|--------|
|          |            |            |        |

|                    |                                  |
|--------------------|----------------------------------|
| PREPARED BY: _____ | DRIVER'S SIGNATURE: _____        |
| APPROVED BY: _____ | NIC No: _____                    |
| RELEASED BY: _____ | BUYER'S SIGNATURE: _____         |
|                    | DATED: _____                     |
|                    | SHORTAGE VOLUME AND TEMP/DENSITY |

|                                                                         |
|-------------------------------------------------------------------------|
| 30/09/24                                                                |
| SYED FAIZAN AHMED<br>Manager<br>BQPS-1 (Generation)<br>ELECTRIC LIMITED |
| CONSIGNEE SIGNATURE & DATE                                              |
| VALUE EXCLUSIVE GST 64377,851.49                                        |
| GST 422032,581.99                                                       |
| VALUE INCLUSIVE GST                                                     |

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17891893

|                                                                                                                                                                                                                                                                                              |             |                             |                       |                          |                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|-----------------------------|-----------------------|--------------------------|--------------------|
|                                                                                                                                                                                                             |             | <b>FURNACE OIL ANALYSIS</b> |                       |                          |                    |
| KE/BQPS-I/CHEM/QM/F-39                                                                                                                                                                                                                                                                       | 01          | November-2023               | November-2026         | 1 of 1                   | BQPS-I CHEM        |
| Document no:                                                                                                                                                                                                                                                                                 | Version     | Date of Version             | Next Revision         | Page No.                 | Issuing Department |
| Source:                                                                                                                                                                                                                                                                                      | PSO Tank-6  |                             |                       |                          |                    |
| Sampling Date:                                                                                                                                                                                                                                                                               | 29/09/2024  |                             | Sampling Time:        | 19:45 hrs                |                    |
| Oil Type:                                                                                                                                                                                                                                                                                    | HFO         |                             | Reference No.:        | BQPS/F. Mgt./PSO/2024/23 |                    |
| <b>ANALYSIS DESCRIPTION</b>                                                                                                                                                                                                                                                                  | <b>UNIT</b> | <b>METHOD</b>               | <b>Typical Values</b> | <b>Results</b>           |                    |
| Calorific Value (Gross)                                                                                                                                                                                                                                                                      | Btu/lb      | ASTM D-4868/D-240           | 18200 Min             | 18580                    |                    |
| Calorific Value (Net)                                                                                                                                                                                                                                                                        |             | Calculated                  | -----                 | 17538                    |                    |
| Specific Gravity @ 15 °C                                                                                                                                                                                                                                                                     | -----       | ASTM D-1298                 | 0.9800 Max            | 0.9515                   |                    |
| Kinematic Viscosity @ 50 °C                                                                                                                                                                                                                                                                  | cSt         | ASTM D-445                  | 180 Max               | 160.52                   |                    |
| Flash Point (PMCC)                                                                                                                                                                                                                                                                           | °C          | ASTM D-93                   | 66 Min                | 106                      |                    |
| Water Content                                                                                                                                                                                                                                                                                | Wt.%        | ASTM D-95                   | 0.5 Max               | < 0.05                   |                    |
| Pour Point                                                                                                                                                                                                                                                                                   | °C          | ASTM D-97                   | 24 Max                | +15                      |                    |
| Sediments by Extraction                                                                                                                                                                                                                                                                      | Wt.%        | ASTM D-1796                 | 0.25 Max              | < 0.05                   |                    |
| Sulphur                                                                                                                                                                                                                                                                                      | Wt.%        | ASTM D-4294                 | 3.5 Max               | 2.06                     |                    |
| Vanadium                                                                                                                                                                                                                                                                                     | ppm         | ASTM D-6728                 | 100 Max               | 38                       |                    |
| Remarks:                                                                                                                                                                                                                                                                                     |             |                             |                       |                          |                    |
| <div> <div>Supervised By:</div> <div> Name: Abdul Zaheer<br/> Designation: APO </div> </div> <div> <div>Approved By:</div> <div> <br/> Name: Rehan Mirza<br/> Designation: Deputy Manager </div> </div> |             |                             |                       |                          |                    |

|                                                                                                                                                                                                                                                                                              |             |                             |                       |                          |                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|-----------------------------|-----------------------|--------------------------|--------------------|
|                                                                                                                                                                                                             |             | <b>FURNACE OIL ANALYSIS</b> |                       |                          |                    |
| KE/BQPS-I/CHEM/QM/F-39                                                                                                                                                                                                                                                                       | 01          | November-2023               | November-2026         | 1 of 1                   | BQPS-I CHEM        |
| Document no:                                                                                                                                                                                                                                                                                 | Version     | Date of Version             | Next Revision         | Page No.                 | Issuing Department |
| Source:                                                                                                                                                                                                                                                                                      | PSO Tank-6  |                             |                       |                          |                    |
| Sampling Date:                                                                                                                                                                                                                                                                               | 28/09/2024  |                             | Sampling Time:        | 09:30 hrs                |                    |
| Oil Type:                                                                                                                                                                                                                                                                                    | HFO         |                             | Reference No.:        | BQPS/F. Mgt./PSO/2024/22 |                    |
| <b>ANALYSIS DESCRIPTION</b>                                                                                                                                                                                                                                                                  | <b>UNIT</b> | <b>METHOD</b>               | <b>Typical Values</b> | <b>Results</b>           |                    |
| Calorific Value (Gross)                                                                                                                                                                                                                                                                      | Btu/lb      | ASTM D-4868/D-240           | 18200 Min             | 18575                    |                    |
| Calorific Value (Net)                                                                                                                                                                                                                                                                        |             | Calculated                  | -----                 | 17532                    |                    |
| Specific Gravity @ 15 °C                                                                                                                                                                                                                                                                     | -----       | ASTM D-1298                 | 0.9800 Max            | 0.9508                   |                    |
| Kinematic Viscosity @ 50 °C                                                                                                                                                                                                                                                                  | cSt         | ASTM D-445                  | 180 Max               | 162.12                   |                    |
| Flash Point (PMCC)                                                                                                                                                                                                                                                                           | °C          | ASTM D-93                   | 66 Min                | 108                      |                    |
| Water Content                                                                                                                                                                                                                                                                                | Wt.%        | ASTM D-95                   | 0.5 Max               | < 0.05                   |                    |
| Pour Point                                                                                                                                                                                                                                                                                   | °C          | ASTM D-97                   | 24 Max                | +15                      |                    |
| Sediments by Extraction                                                                                                                                                                                                                                                                      | Wt.%        | ASTM D-1796                 | 0.25 Max              | < 0.05                   |                    |
| Sulphur                                                                                                                                                                                                                                                                                      | Wt.%        | ASTM D-4294                 | 3.5 Max               | 2.13                     |                    |
| Vanadium                                                                                                                                                                                                                                                                                     | ppm         | ASTM D-6728                 | 100 Max               | 41                       |                    |
| Remarks:                                                                                                                                                                                                                                                                                     |             |                             |                       |                          |                    |
| <div> <div>Supervised By:</div> <div> Name: Abdul Zaheer<br/> Designation: APO </div> </div> <div> <div>Approved By:</div> <div> <br/> Name: Rehan Mirza<br/> Designation: Deputy Manager </div> </div> |             |                             |                       |                          |                    |

K-Electric Limited

RLNG Bill Summary - September 2024

| Description                                    | MMBTUs<br>(As per Bills) | Cubic Meters      | GCV AS PER BILLS | MMCF             | MMCFD         | Amount excluding<br>Meter rent | Rs/ MMBTU       |
|------------------------------------------------|--------------------------|-------------------|------------------|------------------|---------------|--------------------------------|-----------------|
| <b>BIN QASIM-I</b>                             |                          |                   |                  |                  |               |                                |                 |
| Run - 1 7934380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 2 2044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 3 5044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 4 1044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 5 4044380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 6 9934380000                             | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>BIN QASIM COMBINED CYCLE POWER PLANT-II</b> |                          |                   |                  |                  |               |                                |                 |
| Run - 7 0551223410                             | -                        | -                 | -                | -                | -             | -                              | -               |
| Run - 8 0424859959                             | 449,800.098              | 13,166,931        | 962.457          | 467.346          | 15.578        | 1,682,144,416                  | 3,739.76        |
| Run - 9 1463452993                             | 462,611.321              | 13,541,952        | 962.457          | 480.657          | 16.022        | 1,730,055,313                  | 3,739.76        |
| Run - 10 1339600597                            | 25,562.287               | 748,281           | 962.457          | 26.559           | 0.885         | 95,596,818                     | -               |
| Run - 11 3188266041                            | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | 937,973.706              | 27,457,164        | 962.457          | 974.562          | 32.485        | 3,507,796,547                  | 3,739.76        |
| <b>KORANGI TOWN GAS TURBINE-II</b>             |                          |                   |                  |                  |               |                                |                 |
| KTGTPS - 1 6322910000                          | 4,058.699                | 124,814           | 916.157          | 4.430            | 0.148         | 15,178,560                     | 3,739.76        |
| KTGTPS - 2 4655415095                          | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | 4,058.699                | 124,814           | 916.157          | 4.430            | 0.148         | 15,178,560                     | 3,739.76        |
| <b>SITE GAS TURBINE-II</b>                     |                          |                   |                  |                  |               |                                |                 |
| SGTPS - 1 1796310000                           | -                        | -                 | -                | -                | -             | -                              | -               |
| SGTPS - 2 5999978254                           | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>Total</b>                                   | -                        | -                 | -                | -                | -             | -                              | -               |
| <b>KORANGI COMBINED CYCLE POWER PLANT</b>      |                          |                   |                  |                  |               |                                |                 |
| KTPS - 1 8688117075                            | 124,707.917              | 3,475,595         | 1,010.907        | 123.362          | 4.112         | 466,377,680                    | 3,739.76        |
| KTPS - 2 7070404620                            | 125,786.142              | 3,505,645         | 1,010.907        | 124.429          | 4.148         | 470,409,982                    | 3,739.76        |
| <b>Total</b>                                   | 250,494.059              | 6,981,240         | 1,010.907        | 247.791          | 8.260         | 936,787,662                    | 3,739.76        |
| <b>Total KE Generating Stations</b>            | <b>1,192,526.464</b>     | <b>34,563,218</b> | <b>972.076</b>   | <b>1,226.784</b> | <b>40.893</b> | <b>4,459,762,769</b>           | <b>3,739.76</b> |

GST  
SSGC RLNG Billed

802,757,298  
5,262,520,067



**M/S KESC BIN QASIM (RUN 08)**

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

**SERVICE WITH A SMILE**  
Contact your Neighborhood  
Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

## ACCOUNT INFORMATION

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 0424859959 (1) |
| Billing Month         | Sep-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 01 Oct 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 1,984,930,410         | 1,984,930,410                 | 29,773,956                   | 2,014,704,366                | 03 Oct 24 |

### MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093850  | 30 Sep 2024  | 10321430        | 01 Sep 2024   | 93877882         | 16,443,548         |
|           |              |                 |               | Billed Vo.       | 13,166,931         |

| SMS CODE   | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|------------|------------------|-------|----------------|----------|------|
| 962.456665 | 449,800.098266   |       |                | 1        | 1    |

## BILL & PAYMENT HISTORY

## BILL CALCULATION

[illegible]

Tariff \$ = 278.66

Tariff Rs. 3739.76

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |               |
|------------------------------------|---------------|
| Gas Charges                        | 1,682,144.416 |
| Meter Rent                         |               |
| General Sales Tax                  | 302,785.995   |
| Withholding Tax @ 4%               |               |
| Other Charges                      |               |
| Less, Provisional/Bill Corrections |               |
| Adjustments - Debit                |               |
| Adjustments - Credit               |               |

**VIEW YOUR GAS BILL ONLINE**

آپ اپنا DUPLICATE گیس بل مکر بیٹھے ہمارے ویب سائٹ سے حاصل کر سکتے ہیں۔ مزید معلومات اور تصدیقات کے لئے

www.ssgc.com.pk

1199 پر کال کیجیے۔

Sui Southern Gas Company Limited



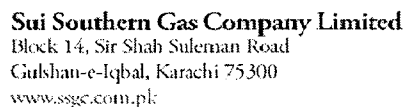
**Black & White Southern Cus Company Limited**

100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 9

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
to view and download your duplicate  
gas bill.

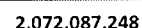
For inquiries and assistance,  
please call 1199.

1199



**M/S M/S KESC BIN QASIM (RUN 08)**  
Plot No.EZ/1/1,  
Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 0424859959 (1)  | 1,984,930,410    | 03 Oct 24 | 2,014,704,366  |





**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I/0108985/12)

For emergencies and  
complaints please call

**1199**

SERVICE WITH A SMILE  
Contact your Neighborhood  
Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

Issue Date: 01 Oct 24

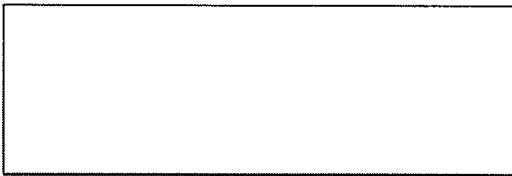
**ACCOUNT INFORMATION**

Customer Number: **1339600597 (0)**  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 112,804,245           | 112,804,245                   | 1,692,064                    | 114,496,309                  | 03 Oct 24 |

**MONTHLY CONSUMPTION**



**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093841  | 30 Sep 2024  | 55559313        | 01 Sep 2024   | 54639844         | 919,469            |
|           |              |                 |               | Billed Vo.       | 748,281            |

| SMS CODE   | GCV (BTU/SCF) | MMBTU         | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|---------------|-------------|----------|------|
| 962.456665 |               | 25,562.286863 |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

**BILL CALCULATION**

Tariff \$ = 278.66

Tariff Rs. 3739.76

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |            |
|------------------------------------|------------|
| Gas Charges                        | 95,596,818 |
| Meter Rent                         |            |
| General Sales Tax                  | 17,207,427 |
| Withholding Tax @ 4%               |            |
| Other Charges                      |            |
| Less: Provisional/Bill Corrections |            |
| Adjustments - Debit                |            |
| Adjustments - Credit               |            |

**VIEW YOUR GAS BILL ONLINE**

آپ اپنا **DUPLICATE** گیس بیل گھر پر یا موبائل پر دیکھ سکتے ہیں۔

www.ssgc.com.pk

سے حاصل کر سکتے ہیں۔ مزید معلومات اور تصدیقات کے لئے

Sui Southern Gas Company Limited

Sui Southern Gas Company Limited  
Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300  
www.ssgc.com.pk  
SSGC General Sales Tax Number 02-04-9028-001-19  
Billing Group: (A-I/0108985/12)  
Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL: 99021041  
For emergencies and complaints please call 1199

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
to view and download your duplicate  
gas bill.

For inquiries and assistance,  
please call 1199.

**1199**

**Sui Southern Gas Company Limited**  
Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300  
www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 10)  
Plot No.EZ/1/1, Bin Qasim

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 1339600597 (0)  | 112,804,245      | 03 Oct 24 | 114,496,309    |

**www.ssgc.com.pk**

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

**SERVICE WITH A SMILE**  
Contact your Neighborhood  
Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

For emergencies and complaints please call

1199

Customer Number: 8688117075 (6)

Billing Month Sep-24

| Tariff/Customer Class | IND |
|-----------------------|-----|
|-----------------------|-----|

GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

**Due Date**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 550,325,662           | 550,325,662                   | 8,254,885                    | 558,580,547                  | 03 Oct 24 |

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16384818  | 30 Sep 2024  | 5593711         | 01 Sep 2024   | 2005948          | 3,587,763          |
|           |              |                 |               | Billed Vo.       | 3,475,595          |

| SMS CODE    | GCV (BTU/SCF) | MMBTU          | No. OF DAYS | PRESSURE | TEMP |
|-------------|---------------|----------------|-------------|----------|------|
| 1010.906664 |               | 124,707.916982 |             | 1        | 1    |

## BILL CALCULATION

[illegible]

**CURRENT CHARGES (Rs.)**

|                                    |             |
|------------------------------------|-------------|
| Gas Charges                        | 466,377,680 |
| Meter Rent                         |             |
| General Sales Tax                  | 83,947,982  |
| Withholding Tax @ 4%               |             |
| Other Charges                      |             |
| Less: Provisional/Bill Corrections |             |
| Adjustments - Debit                |             |
| Adjustments - Credit               |             |

پیس میل ٹیپ سرائے سے حاصل کیجئے

آپ اپنا DUPLICATE کیس بل گھر بیٹھے ہماری ویب سائٹ

**www.ssgc.com.pk**

سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے



**Sul Southern Gas  
Company Limited**

۱۱۹۹ یہ کال کیجئے۔

[illegible]

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk) to view and download your duplicate gas bill.

For inquiries and assistance,  
please call 1199.

1199

[www.scribd.com](http://www.scribd.com)

Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

[www.ssgc.com.pk](http://www.ssgc.com.pk)

Plot No. 1., Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 8688117075 (6)  | 550,325,662      | 03 Oct 24 | 558,580,547    |



**M/S KESC KORANGI THERMAL POWER (KTPS-2)**

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

1199

**SERVICE WITH A SMILE**  
Contact your Neighborhood  
Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 01 Oct 24

ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
|                        | 555,083,779           | 555,083,779                   | 8,326,257                    | 563,410,035                  | 03 Oct 24 |

### MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16392828  | 30 Sep 2024  | 24862607        | 01 Sep 2024   | 21243595         | 3,619,012          |
|           |              |                 |               | Billed Vo.       | 3,505,645          |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU          | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|----------------|----------------|----------|------|
|          | 1010.906664      | 125,786.141834 |                | 1        | 1    |

## BILL & PAYMENT HISTORY

[illegible]

## BILL CALCULATION

Tariff \$ = 278.66

Tariff Rs. 3739.76

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |             |
|------------------------------------|-------------|
| Gas Charges                        | 470,409.982 |
| Meter Rent                         |             |
| General Sales Tax                  | 84,673.797  |
| Withholding Tax @ 4%               |             |
| Other Charges                      |             |
| Less: Provisional/Bill Corrections |             |
| Adjustments - Debit                |             |
| Adjustments - Credit               |             |

**VIEW YOUR GAS BILL ONLINE**

آپ اپنا DUPLICATE کیس بل گھر بیٹھے ہماری ویب سائٹ

**www.ssgc.com.pk**

سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے



**Sul Southern Gas  
Company Limited**

[illegible]

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
to view and download your duplicate  
gas bill.

For inquiries and assistance,  
please call 1199.

1199

[www.ssgc.com.pk](http://www.ssgc.com.pk)



Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pl

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)

Plot No. 1., Ibrahim Haydri, Korangin Creek  
Near PAF Base Korangi.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 7070404620 (3)  | 555,083,779      | 03 Oct 24 | 563,410,035    |

18,179,362

# OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

\*\*\*\*\*

Reference No. OGRA-Fin-28-11(08)/2024

Islamabad the, September 12, 2024

## OFFICE MEMORANDUM

**Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

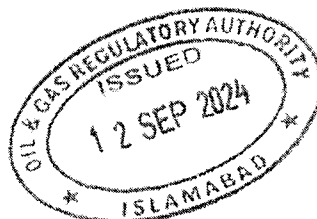
Please find enclosed herewith notification No. OGRA-Fin-28-11(08)/2024 dated September 12, 2024 in respect of RLNG weighted average sale price with effect from September 01, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

*Kamran Jamshaid*  
(Kamran Jamshaid)  
Executive Director (Finance-II)

Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- |                                                                                                          |                                                                                                 |
|----------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Managing Director<br>Pakistan State Oil Limited,<br>PSO House, Khayaban-e-Iqbal,<br>Clifton, Karachi. | 2. Managing Director<br>SSGC,<br>SSGC House, Sir Shah Suleman Road<br>Gulshan-e-Iqbal, Karachi. |
| 3. Managing Director<br>Pakistan LNG Limited,<br>Petroleum House, G-5,<br>Islamabad.                     | 4. Managing Director<br>SNGPL, 21-Kashmir Road,<br>Gas House<br>Lahore.                         |
| 5. Secretary<br>Cabinet Division,<br>Islamabad.                                                          | 6. Secretary<br>Ministry of Energy, Petroleum Division<br>"A" Block, Pak Secretariat, Islamabad |



# OIL AND GAS REGULATORY AUTHORITY

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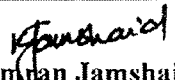
Islamabad the, September 12, 2024

## N O T I F I C A T I O N

S.R.O. (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and Ministry of Energy (Petroleum Division) letter No. DGO(AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify the provisional RLNG weighted average sale price in respect of SNGPL and SSGC for the month of September 2024 as attached at Annexure-A and Annexure-B respectively.

The above prices will be effective from September 01, 2024.

[File No. OGRA-Fin-28-11(08)/2024]

  
(Kamran Jamshaid)  
Executive Director (Finance-II)

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL SEPTEMBER 2024 Annex: A

| Particulars                                                 | Unit        | (SNGPL SEPTEMBER 2024) |     |              |     |
|-------------------------------------------------------------|-------------|------------------------|-----|--------------|-----|
|                                                             |             | Transmission           |     | Distribution |     |
|                                                             |             | PSO                    | PLL | PSO          | PLL |
| No. of Cargos                                               |             | 10                     | -   | 10           | -   |
| Quantity Received                                           |             | 31,580,000             | -   | 31,580,000   | -   |
| PSO Retainage @ 0.7171% and PLL @ 0.596%                    |             | 226,460                | -   | 226,460      | -   |
| Quantity Delivered at Terminal                              |             | 31,353,540             | -   | 31,353,540   | -   |
| GIC @ 1.5709%                                               |             | 492,536                | -   | 492,536      | -   |
| Gross Quantity Available for Sale (Net off Retainage & GIC) |             | 30,861,004             | -   | 30,861,004   | -   |
| Transmission Loss SNGPL @ 0.36%                             |             | 111,100                | -   |              |     |
| Distribution Loss: SNGPL @ 7.66%                            |             |                        |     | 2,363,953    | -   |
| Total Loss Including Retainage & GIC                        |             | 830,096                | -   | 3,082,949    | -   |
| %age Losses                                                 |             | 2.63%                  | -   | 9.76%        | -   |
| Quantity available for Sale                                 |             | 30,749,904             | -   | 28,497,051   | -   |
| LNG Price (DES)                                             |             | 9.9076                 | -   | 9.9076       | -   |
| Port Charges                                                |             | 0.0668                 | -   | 0.0668       | -   |
| PSO/ PLL other imports related costs                        |             | 0.8199                 | -   | 0.8199       | -   |
| PSO / PLL margin (@ 2.50%)                                  |             | 0.2477                 | -   | 0.2477       | -   |
| Terminal Charges                                            |             | 0.4760                 | -   | 0.4760       | -   |
| RLNG Cost                                                   |             | 11.5180                | -   | 11.5180      | -   |
| Retainage volume adjustment                                 |             | 0.0832                 | -   | 0.0832       | -   |
| GIC Volume adjustment                                       |             | 0.1851                 | -   | 0.1851       | -   |
| T & D volume adjustment                                     |             | 0.0426                 | -   | 0.9778       | -   |
| LSA management fee                                          |             | 0.0250                 | -   | 0.0250       | -   |
| Price differential for RLNG diversion to Fertilizer Sector  |             | 0.5744                 | -   | 0.5744       | -   |
| Cost of supply -SNGPL                                       |             | 0.2872                 | -   | 0.2872       | -   |
| Cost of supply -SSGCL                                       |             | 0.2054                 | -   | 0.2054       | -   |
| Total RLNG price without GST                                |             | 12.9208                | -   | 13.8560      | -   |
| Quantity available for Sale                                 | MMBTU       | 30,749,904             | -   | 28,497,051   | -   |
| Total cost of RLNG                                          | US \$       | 397,314,557            | -   | 394,856,245  | -   |
| sum of Total RLNG cost (PSO & PLL)                          | US \$       | 397,314,557            | -   | 394,856,245  | -   |
| sum of quantity available for sale (PSO & PLL)              | MMBTU       | 30,749,904             | -   | 28,497,051   | -   |
| Weighted Average Sale Price without GST                     | US \$/MMBTU | 12.9208                | -   | 13.8560      | -   |

Notes:

|                                                                        |            |            |  |  |  |  |  |
|------------------------------------------------------------------------|------------|------------|--|--|--|--|--|
| I. Calculation of LNG DES Price                                        |            | PSO        |  |  |  |  |  |
| No. of Cargoes                                                         | 6          | 4          |  |  |  |  |  |
| Quantity (No. MMBTU)                                                   | 18,948,000 | 12,632,000 |  |  |  |  |  |
| Bricem June 24                                                         | 82,9280    | 82,9280    |  |  |  |  |  |
| Bricem July 24                                                         | 83,8043    | 83,8043    |  |  |  |  |  |
| Bricem August 24                                                       | 78,7900    | 78,7900    |  |  |  |  |  |
| Brent m                                                                | 81,8674    | 81,8674    |  |  |  |  |  |
| Slope                                                                  | 13.37%     | 10.10%     |  |  |  |  |  |
| CP = Slope x Brent m                                                   | 10,9457    | 8,3505     |  |  |  |  |  |
| Average DES USD/ MMBTU                                                 | 9.9076     |            |  |  |  |  |  |
| Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBTU | 0.0668     |            |  |  |  |  |  |

- Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25
- The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
- UFG has been incorporated on provisional basis @ 0.36% in respect of transmission and @ 7.66% in respect of Transmission & Distribution.
- The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.
- Note: Diversion of RLNG to Fertilizer Sector in accordance with the Decision of ECC conveyed by Ministry of Energy, Petroleum Division vide its letter dated May 23, 2024 & April 04, 2024.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: SEPTEMBER 2024 Annex: B

| Particulars                                   | Unit         | (SSGC SEPTEMBER 2024) |     |              |     |
|-----------------------------------------------|--------------|-----------------------|-----|--------------|-----|
|                                               |              | Transmission          |     | Distribution |     |
|                                               |              | PSO                   | PLL | PSO          | PLL |
| No. of Cargoes                                |              | 10                    | -   | 10           | -   |
| Quantity Received                             |              | 31,580,000            | -   | 31,580,000   | -   |
| PSO Retainage @ 0.7171% and PLL @ 0.596%      |              | 226,460               | -   | 226,460      | -   |
| Quantity Delivered at Terminal                |              | 31,353,540            | -   | 31,353,540   | -   |
| Transmission Loss SSGCL @ 0.12%               |              | 37,624                | -   |              | -   |
| Distribution Loss: SSGCL @ 12.62%             |              |                       | -   | 3,956,817    | -   |
| Total Loss including Retainage                |              | 264,084               | -   | 4,183,277    | -   |
| %age Losses                                   |              | 0.84%                 | -   | 13.25%       | -   |
| Quantity available for Sale                   |              | 31,315,916            | -   | 27,396,723   | -   |
| LNG Price (DES)                               |              | 9.9076                | -   | 9.9076       | -   |
| Port Charges                                  |              | 0.0668                | -   | 0.0668       | -   |
| PSO/ PLL other imports related costs          |              | 0.8199                | -   | 0.8199       | -   |
| PSO / PLL margin (@ 2.50%)                    |              | 0.2477                | -   | 0.2477       | -   |
| Terminal Charges                              |              | 0.4760                | -   | 0.4760       | -   |
| RLNG Cost                                     |              | 11.5180               | -   | 11.5180      | -   |
| Retainage volume adjustment                   |              | 0.0832                | -   | 0.0832       | -   |
| T & D volume adjustment                       |              | 0.0139                | -   | 1.6755       | -   |
| LSA management fee                            |              | 0.0250                | -   | 0.0250       | -   |
| Cost of supply -SNGPL                         |              |                       | -   |              | -   |
| Cost of supply -SSGCL                         |              | 0.1188                | -   | 0.1188       | -   |
| Total RLNG price without GST                  |              | 13.7589               | -   | 13.4205      | -   |
| Quantity available for Sale                   | MMBTU        | 31,315,916            | -   | 27,396,723   | -   |
| Total cost of RLNG                            | US \$        | 368,239,477           | -   | 367,676,635  | -   |
| sum of Total RLNG cost (PSO & PLL)            | US \$        | 368,239,477           | -   | 367,676,635  | -   |
| sum of quantity available for sale (PSO& PLL) | MMBTU        | 31,315,916            | -   | 27,396,723   | -   |
| Weighted Average Sale Price without GST       | US \$/ MMBTU | 11.7589               | -   | 13.4205      | -   |

Notes:

| Calculation of LNG DES Price                                           |  | PSO        |            |  |  |  |  |  |  |
|------------------------------------------------------------------------|--|------------|------------|--|--|--|--|--|--|
| No. of Cargoes                                                         |  | 6          | 4          |  |  |  |  |  |  |
| Quantity (No. MMBTU)                                                   |  | 18,948,000 | 12,632,000 |  |  |  |  |  |  |
| Bricem June 24                                                         |  | 82.9280    | 82.9280    |  |  |  |  |  |  |
| Bricem July 24                                                         |  | 83.8843    | 83.8843    |  |  |  |  |  |  |
| Bricem August 24                                                       |  | 78.7900    | 78.7900    |  |  |  |  |  |  |
| Brent_m                                                                |  | 81.8674    | 81.8674    |  |  |  |  |  |  |
| Slope                                                                  |  | 13.37%     | 10.20%     |  |  |  |  |  |  |
| CP = Slope x Brent_m                                                   |  | 10.9457    | 8.3505     |  |  |  |  |  |  |
| Average DES                                                            |  | 9.9076     |            |  |  |  |  |  |  |
| Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBTU |  | 0.0668     |            |  |  |  |  |  |  |

- Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25
- The figure of Retainage has been taken provisionally subject to adjustment upon actual figure
- UFG has been incorporated on provisional basis @ 0.12 % in respect of transmission and @ 12.62% in respect of Transmission & Distribution.
- The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.



**K-Electric Limited**

**Indigenous Bill Summary September 2024**

| Description                                 | MMBTU<br>(As per Bills) | Cubic Meters | GCV AS PER BILLS | MMCF    | MMCFD | Amount excluding<br>Meter rent | Meter rent | Total Amount of<br>SSGC Bills | Rs/ MMBTU |
|---------------------------------------------|-------------------------|--------------|------------------|---------|-------|--------------------------------|------------|-------------------------------|-----------|
| <b>BIN QASIM</b>                            |                         |              |                  |         |       |                                |            |                               |           |
| 18143200                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| 16392826                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| M12169664                                   | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| 18143203                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| M2121940                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| 18143197                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| <b>Total</b>                                | -                       | -            | 962.457          | -       | -     | 173,388                        | 15,000     | 188,388                       | -         |
| <b>BIN QASIM COMBINED CYCLE POWER PLANT</b> |                         |              |                  |         |       |                                |            |                               |           |
| 25093845                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| 25093850                                    | 111,933.638             | 3,276,617    | 962.457          | 116.300 | 3.877 | 117,530,333                    | 2,500      | 117,532,833                   | 1,050     |
| 25093848                                    | 110,004.077             | 3,220,133    | 962.457          | 114.295 | 3.810 | 115,504,285                    | 2,500      | 115,506,785                   | 1,050     |
| 25093841                                    | 5,848.008               | 171,188      | 962.457          | 6.076   | 0.203 | 6,140,413                      | 2,500      | 6,142,913                     | 1,050     |
| 25093846                                    | -                       | -            | 962.457          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| <b>Total</b>                                | 227,785.723             | 6,667,938    | 962.457          | 236.671 | 7.889 | 239,232,827                    | 12,500     | 239,245,327                   | 1,050     |
| <b>KORANGI TOWN GAS TURBINE-II</b>          |                         |              |                  |         |       |                                |            |                               |           |
| 16128823                                    | 117.884                 | 3,625        | 916.157          | 0.129   | 0.004 | 123,772                        | 3,000      | 126,772                       | 1,050     |
| 15300070                                    | -                       | -            | 916.157          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| 16844632                                    | -                       | -            | 916.157          | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| <b>Total</b>                                | 117.884                 | 3,625        | 916.157          | 0.129   | 0.004 | 181,568                        | 8,000      | 189,568                       | 1,050     |
| <b>SITE GAS TURBINE-II</b>                  |                         |              |                  |         |       |                                |            |                               |           |
| 16647825                                    | -                       | -            | 1,002.140        | -       | -     | 28,898                         | 3,000      | 31,898                        | -         |
| 13403410                                    | -                       | -            | 1,002.140        | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| <b>Total</b>                                | -                       | -            | 1,002.140        | -       | -     | 57,796                         | 5,500      | 63,296                        | -         |
| <b>KORANGI COMBINED CYCLE POWER PLANT</b>   |                         |              |                  |         |       |                                |            |                               |           |
| 16384818                                    | 4,024.689               | 112,168      | 1,010.907        | 3.981   | 0.133 | 4,225,938                      | 2,500      | 4,228,438                     | 1,050     |
| 16392828                                    | 4,067.717               | 113,367      | 1,010.907        | 4.024   | 0.134 | 4,271,111                      | 2,500      | 4,273,611                     | 1,050     |
| 20609091                                    | -                       | -            | 1,010.907        | -       | -     | 28,898                         | 2,500      | 31,398                        | -         |
| KTPS MMM00001                               | -                       | -            | 1,010.648        | -       | -     | 28,898                         | 3,000      | 31,898                        | -         |
| <b>Total</b>                                | 8,092.406               | 225,535      | 1,010.907        | 8.005   | 0.267 | 8,554,845                      | 10,500     | 8,565,345                     | 1,050     |
| <b>Total KE Generating Stations</b>         | 235,996                 | 6,897,098    | 964.016          | 244.805 | 8.160 | 248,200,424                    | 51,500     | 248,251,924                   | 1,050     |
| SS/WW 14240562                              | -                       | -            | 1,067.123        | -       | -     | 28,898                         | 2,000      | 30,898                        | -         |
| <b>Total</b>                                | 235,996                 | 6,897,098    | 964.016          | 244.805 | 8.160 | 248,229,322                    | 53,500     | 248,282,822                   | 1,050     |

GST @18% 44,690,908  
SSGC Billed **292,973,730**



# Sui Southern Gas Company Limited

Ref: IND/KE/RLNG/P-1  
01 October 2024

The Chief Financial Officer  
K - Electric Limited  
Gr. Floor, BOC Building  
KE House, 39-B, Sunset Boulevard,  
DHA-II, Karachi

## Indigenous Gas Bills for the Period 01 Sep 2024 TO 30 Sep 2024

Dear Sir,

Please find enclosed RLNG bills for the period of to . Details of due amount are as under:-

|    |            |                                          | Arrears         | Gas Charges | Meter Rent | G.S.T.     | Current Bill | Total Bill      |
|----|------------|------------------------------------------|-----------------|-------------|------------|------------|--------------|-----------------|
|    |            |                                          | Rs.             | Rs.         | Rs.        | Rs.        | Rs.          | Rs.             |
| 1  | 0551223410 | M/S KESC BIN QASIM (RUN 07)              | 13,419,809,834  | 28,898      | 2,500      | 5,652      | 37,050       | 13,419,846,884  |
| 2  | 0424859959 | M/S KESC BIN QASIM (RUN 08)              | 15,230,285,630  | 117,530,333 | 2,500      | 21,155,910 | 138,688,743  | 15,269,974,372  |
| 3  | 1463452993 | M/S KESC BIN QASIM (RUN 09)              | 16,012,672,198  | 115,504,285 | 2,500      | 20,791,221 | 136,298,006  | 16,148,970,203  |
| 4  | 1339600597 | M/S KESC BIN QASIM (RUN 10)              | 15,677,049,658  | 6,140,413   | 2,500      | 1,105,724  | 7,248,638    | 15,684,198,296  |
| 5  | 3188266041 | M/S KESC BIN QASIM (RUN 11)              | 13,434,060,120  | 28,898      | 2,500      | 5,652      | 37,050       | 13,434,097,170  |
| 6  | 7934380000 | M/S KESC BIN QASIM (RUN 01)              | 4,788,871,388   | 28,898      | 2,500      | 5,652      | 37,050       | 4,788,908,438   |
| 7  | 2044380000 | M/S KESC BIN QASIM (RUN 02)              | 5,734,996,584   | 28,898      | 2,500      | 5,652      | 37,050       | 5,735,033,633   |
| 8  | 5044380000 | M/S KESC BIN QASIM (RUN 03)              | 5,332,232,277   | 28,898      | 2,500      | 5,652      | 37,050       | 5,332,269,327   |
| 9  | 1044380000 | M/S KESC BIN QASIM (RUN 04)              | 3,800,293,005   | 28,898      | 2,500      | 5,652      | 37,050       | 3,800,330,054   |
| 10 | 4044380000 | M/S KESC BIN QASIM (RUN 05)              | 4,653,462,473   | 28,898      | 2,500      | 5,652      | 37,050       | 4,653,499,523   |
| 11 | 9934380000 | M/S KESC BIN QASIM (RUN 06)              | 6,967,796,193   | 28,898      | 2,500      | 5,652      | 37,050       | 6,967,833,243   |
| 12 | 8688117075 | M/S KESC KORANGI THERMAL POWER (KTPS-1)  | 8,736,470,928   | 4,225,935   | 2,500      | 761,119    | 4,989,557    | 8,741,460,485   |
| 13 | 7070404620 | M/S KESC KORANGI THERMAL POWER (KTPS-2)  | 8,902,813,135   | 4,271,111   | 2,500      | 769,250    | 5,042,860    | 8,907,855,995   |
| 14 | 4949261420 | M/S KESC KORANGI THERMAL POWER (BY-PASS) | 1,654,525,255   | 28,898      | 2,500      | 5,652      | 37,050       | 1,654,562,305   |
| 15 | 6322910000 | M/S KESC KORANGI GAS TURBINE (KTGT)      | 4,925,197,671   | 123,772     | 3,000      | 22,819     | 149,590      | 4,925,347,261   |
| 16 | 4655415095 | M/S KESC KORANGI GAS TURBINE (KTGT)      | 2,093,004,256   | 28,898      | 2,500      | 5,652      | 37,050       | 2,093,041,305   |
| 17 | 7903464064 | M/S KESC KORANGI GAS TURBINE (KTGT)      | 125,022,880     | 28,898      | 2,500      | 5,652      | 37,050       | 125,059,930     |
| 18 | 1796310000 | M/S KESC SITE GAS TURBINE STATION - 1    | 4,205,311,558   | 28,898      | 3,000      | 5,742      | 37,640       | 4,205,349,198   |
| 19 | 5999978254 | M/S KESC SITE GAS TURBINE STATION - 2    | 3,324,052,021   | 28,898      | 2,500      | 5,652      | 37,050       | 3,324,089,071   |
| 20 | 5350810000 | M/S KESC SITE GAS TURBINE STATION - 2    | 3,031,586       | 28,898      | 3,000      | 5,742      | 37,640       | 3,069,226       |
| 21 | 0193690545 | M/S KESC SITE GAS TURBINE STATION - 2    | 5,098,211       | 28,898      | 2,000      | 5,562      | 36,460       | 5,134,671       |
|    |            |                                          | 139,026,056,861 | 248,229,321 | 53,500     | 44,690,908 | 292,973,729  | 139,310,030,590 |

Interest on delayed payment:

Total Amount Payable (Arrears + Current Bills + Interest)

76,774,508,941

215,593,539,532

Kindly settle the above amount by due date i.e. 15 Oct 24

Thank you

Yours Sincerely  
Sui Southern Gas Company Limited

Muhammad Ali  
CSM (Billing)  
For: Managing Director

SSGC House, Sir Shah Sulaman Road, Gulshan-e-Iqbal, P.O Box 17989, Karachi-75300  
PABX Telephone : 99021000, Fax : 92-21-99231550, Website : www.ssgc.com.pk



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and  
complaints please call

**SERVICE WITH A SMILE**  
Contact your Neighborhood  
Customer Facilitation Center at:  
**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 01 Oct 24

**Due Date**

15 Oct 24

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093845  | 30 Sep 2024  | 49878976        | 31 Aug 2024   | 49878976         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|-------|----------------|----------|------|
|          | 962.456665       | .0    |                | 1        | 1    |

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|-------|-------------------|--------------|--------------|

Tariff \$ =

Tariff Rs. 1050.00

| SLAB | CMs | MMBTU | RATE/<br>MMBTU (Rs.) | AMOUNT<br>(Rs.) |
|------|-----|-------|----------------------|-----------------|
|------|-----|-------|----------------------|-----------------|

Adjustment

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

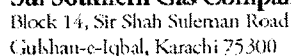
کیس میں ویب سائٹ سے حاصل کیجئے

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1199

[www.sage.com.pk](http://www.sage.com.pk)



M/S M/S KESC BIN QASIM (RUN 07)

Plot No.EZ/1/1.

Bin Qasim,

**Customer Number****Total Amount Due**

**Due Date**

After Due Date

**0551223410 (4)**

**13.419.846.884**

15 Oct 24

13,621,144,587

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 08)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-11/0108985 /12)

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Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

**ACCOUNT INFORMATION**

Customer Number: 0424859959 (1)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

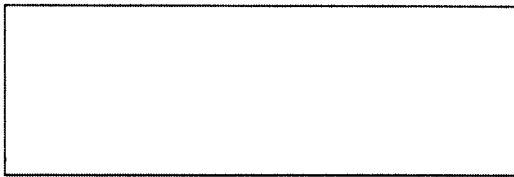
Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 15,230,285,630         | 138,688,743           | 15,368,974,372                | 230,534,616                  | 15,599,508,988               | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093850  | 30 Sep 2024  | 10321430        | 31 Aug 2024   | 93877882         | 16,443,548         |
|           |              |                 |               | Billed Vo.       | 3,276,617          |

| SMS CODE   | GCV (BTU/SCF) | MMBTU          | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|----------------|-------------|----------|------|
| 962.456665 |               | 111,933.637895 |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | Cms | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

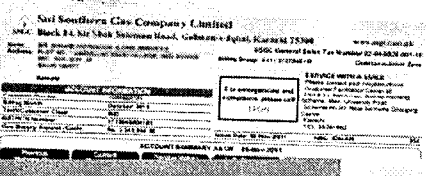
**CURRENT CHARGES (Rs.)**

|                                    |             |
|------------------------------------|-------------|
| Gas Charges                        | 117,530,333 |
| Meter Rent                         | 2,500       |
| General Sales Tax                  | 21,155,910  |
| Withholding Tax @ 4%               |             |
| Other Charges                      |             |
| Less: Provisional/Bill Corrections |             |
| Adjustments - Debit                |             |
| Adjustments - Credit               |             |

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**Sui Southern Gas Company Limited**  
Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300  
www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)  
Plot No.EZ/1/1,  
Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 0424859959 (1)  | 15,368,974,372   | 15 Oct 24 | 15,599,508,988 |

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 09)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-11/0108985 /12)

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SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

**ACCOUNT INFORMATION**

Customer Number: **1463452993 (8)**  
Billing Month: **Sep-24**  
Tariff/Customer Class: **IND**  
GST/NTN Number: **1200271600728**

Issue Date: **01 Oct 24**

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 16,012,672,198         | 136,298,006           | 16,148,970,203                | 242,234,553                  | 16,391,204,757               | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093848  | 30 Sep 2024  | 26872121        | 31 Aug 2024   | 10110036         | 16,762,085         |
|           |              |                 |               | Billed Vo.       | 3,220,133          |

| SMS CODE   | GCV (BTU/SCF) | MMBTU          | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|----------------|-------------|----------|------|
| 962.456665 |               | 110,004.077098 |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | Cms | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |              |
|------------------------------------|--------------|
| Gas Charges                        | 115,504,285. |
| Meter Rent                         | 2,500        |
| General Sales Tax                  | 20,791,221   |
| Withholding Tax @ 4%               |              |
| Other Charges                      |              |
| Less: Provisional/Bill Corrections |              |
| Adjustments - Debit                |              |
| Adjustments - Credit               |              |

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Sui Southern Gas Company Limited

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Sui Southern Gas Company Limited  
Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300  
SSGC General Sales Tax Number 02-04-9028-001-19  
Billing Group: (A-11/0108985 /12)  
Customer Number: 1463452993 (8)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728  
Issue Date: 01 Oct 24  
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M/S M/S KESC BIN QASIM (RUN 09)  
Plot No.EZ/1/1,  
Bin Qasim,

**Customer Number**

1463452993 (8)

**Total Amount Due**

16,148,970,203

**Due Date**

15 Oct 24

**After Due Date**

16,391,204,757



SSGC General Sales Tax Number 02-04-9028-001-19

**Plot No.EZ/1/1, Bin Qasim**

Billing Group: (A-I1/0108985 /12)

## ACCOUNT INFORMATION

Customer Number: 1339600597 (0)

Billing Month Sep-24

| Tariff/Customer Class | IND |
|-----------------------|-----|
|-----------------------|-----|

GST/NTN Number: 1200271600728

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

Issue Date: 01 Oct 24

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 15,677,049,658         | 7,248,638             | 15,684,298,296                | 235,264,474                  | 15,919,562,770               | 15 Oct 24 |

### MONTHLY CONSUMPTION



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093841  | 30 Sep 2024  | 55559313        | 31 Aug 2024   | 54639844         | 919,469            |
|           |              |                 |               | Billed Vo.       | 171,188            |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU        | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|--------------|----------------|----------|------|
|          | 962.456665       | 5,848.008025 |                | 1        | 1    |

### BILL & PAYMENT HISTORY

[illegible]

## BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |           |
|------------------------------------|-----------|
| Gas Charges                        | 6,140.413 |
| Meter Rent                         | 2,500.00  |
| General Sales Tax                  | 1,105.724 |
| Withholding Tax @ 4%               |           |
| Other Charges                      |           |
| Less: Provisional/Bill Corrections |           |
| Adjustments - Debit                |           |
| Adjustments - Credit               |           |

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سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے



**Sui Southern Gas  
Company Limited**

[illegible]

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gas bill.

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**Sui Southern Gas Company Limited**

Block 14, Sir Shah Suleman Road

Culshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1. Bin Qasim

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 1339600597 (0)  | 15,684,298,296   | 15 Oct 24 | 15,919,562,770 |

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 11)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-11/0108985 /12)

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GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

**ACCOUNT INFORMATION**

Customer Number: **3188266041 (3)**  
Billing Month: **Sep-24**  
Tariff/Customer Class: **IND**  
GST/NTN Number: **1200271600728**

Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 13,434,060,120         | 37,050                | 13,434,097,170                | 201,511,458                  | 13,635,608,627               | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 25093846  | 30 Sep 2024  | 69984539        | 31 Aug 2024   | 69984539         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 962.456665 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
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|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | Cms | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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M/S M/S KESC BIN QASIM (RUN 11)

Plot No.EZ/1/1,  
Bin Qasim,

**Customer Number**

3188266041 (3)

**Total Amount Due**

13,434,097,170

**Due Date**

15 Oct 24

**After Due Date**

13,635,608,627

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KESC BIN QASIM (RUN 01)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,  
Karachi.

Billing Group: (A-I/0108985 /12)

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99021041

**ACCOUNT INFORMATION**

Customer Number: 7934380000 (3)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 4,788,871,388          | 37,050                | 4,788,908,438                 | 71,833,627                   | 4,860,742,065                | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 18143200  | 30 Sep 2024  | 31881717        | 31 Aug 2024   | 31881717         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 962.456665 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
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|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | Cms | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

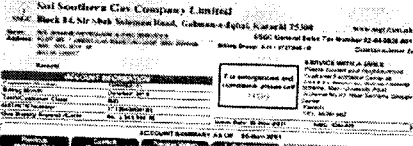
**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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M/S M/S KESC BIN QASIM (RUN 01)  
Plot No.EZ/1/1,  
Bin Qasim,

Customer Number

7934380000 (3)

Total Amount Due

4,788,908,438

Due Date

15 Oct 24

After Due Date

4,860,742,065



**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 02)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-11/0108985 /12)

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99021041

**ACCOUNT INFORMATION**

Customer Number: 2044380000 (6)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

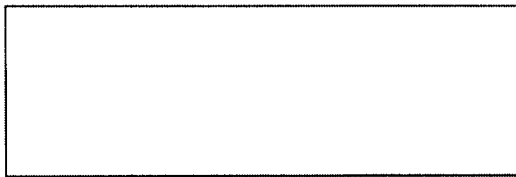
Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 5,734,996,584          | 37,050                | 5,735,033,633                 | 86,025,504                   | 5,821,059,138                | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16392826  | 30 Sep 2024  | 1               | 31 Aug 2024   | 1                |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 962.456665 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
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|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
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Adjustment

**IMPORTANT MESSAGES**

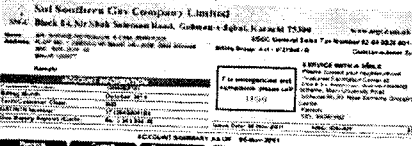
**CURRENT CHARGES (Rs.)**

|                                    |         |
|------------------------------------|---------|
| Gas Charges                        | 28,898. |
| Meter Rent                         | 2,500   |
| General Sales Tax                  | 5,652   |
| Withholding Tax @ 4%               |         |
| Other Charges                      |         |
| Less: Provisional/Bill Corrections |         |
| Adjustments - Debit                |         |
| Adjustments - Credit               |         |

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M/S M/S KESC BIN QASIM (RUN 02)

Plot No.EZ/1/1,  
Bin Qasim,

**Customer Number**

2044380000 (6)

**Total Amount Due**

5,735,033,633

**Due Date**

15 Oct 24

**After Due Date**

5,821,059,138

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 03)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-11/0108985 /12)

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99021041

**ACCOUNT INFORMATION**

Customer Number: 5044380000 (3)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 5,332,232,277          | 37,050                | 5,332,269,327                 | 79,984,040                   | 5,412,253,367                | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| M12169664 | 30 Sep 2024  | 38778933        | 31 Aug 2024   | 38778933         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 962.456665 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
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|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | Cms | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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M/S M/S KESC BIN QASIM (RUN 03)  
Plot No.EZ/1/1,  
Bin Qasim,

Customer Number

5044380000 (3)

Total Amount Due

5,332,269,327

Due Date

15 Oct 24

After Due Date

5,412,253,367

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC.BIN QASIM (RUN 04)

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:  
99021041

**ACCOUNT INFORMATION**

Customer Number: **1044380000 (7)**  
Billing Month: **Sep-24**  
Tariff/Customer Class: **IND**  
GST/NTN Number: **1200271600728**

Issue Date: **01 Oct 24**

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 3,800,293,005          | 37,050                | 3,800,330,054                 | 57,004,951                   | 3,857,335,005                | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 18143203  | 30 Sep 2024  | 28388101        | 31 Aug 2024   | 28388101         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 962.456665 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
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|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |         |
|------------------------------------|---------|
| Gas Charges                        | 28,898. |
| Meter Rent                         | 2,500   |
| General Sales Tax                  | 5,652   |
| Withholding Tax @ 4%               |         |
| Other Charges                      |         |
| Less: Provisional/Bill Corrections |         |
| Adjustments - Debit                |         |
| Adjustments - Credit               |         |

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M/S M/S KESC BIN QASIM (RUN 04)  
Plot No.EZ/1/1,  
Bin Qasim,

Customer Number

1044380000 (7)

Total Amount Due

3,800,330,054

Due Date

15 Oct 24

After Due Date

3,857,335,005

4,723,302,016



SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,  
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

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**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 9934380000 (1) |
| Billing Month         | Sep-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 01 Oct 24

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 6,967,796,193          | 37,050                | 6,967,833,243                 | 104,517,499                  | 7,072,350,742                | 15 Oct 24 |

|  |  |
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| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 18143197  | 30 Sep 2024  | 23426659        | 31 Aug 2024   | 23426659         |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|-------|----------------|----------|------|
|          | 962.456665       | .0    |                | 1        | 1    |

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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[illegible]

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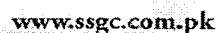


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[www.ssgc.com.pk](http://www.ssgc.com.pk)

M/S M/S KESC BIN QASIM (RUN 06)

Plot No.EZ/1/1,  
Bin Qasim,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 9934380000 (1)  | 6,967,833,243    | 15 Oct 24 | 7,072,350,742  |



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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**SIR SHAH SULEMAN ROAD**  
**GULSHAN-E-IQBAL**  
**NEAR CIVIC CENTER. TEL:**  
**99021041**

### ACCOUNT INFORMATION

Customer Number: 8688117075 (6)

Billing Month Sep-24

| Tariff/Customer Class | IND |
|-----------------------|-----|
|-----------------------|-----|

GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 8,736,470,928          | 4,989,557             | 8,741,460,485                 | 131,121,907                  | 8,872,582,393                | 15 Oct 24 |

### MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16384818  | 30 Sep 2024  | 5593711         | 31 Aug 2024   | 2005948          | 3,587,763          |
|           |              |                 |               | Billed Vo.       | 112,168            |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU       | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|-------------|----------------|----------|------|
|          | 1010.906664      | 4,024.68865 |                | 1        | 1    |

### BILL & PAYMENT HISTORY

## BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

[illegible]

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |           |
|------------------------------------|-----------|
| Gas Charges                        | 4,225,938 |
| Meter Rent                         | 2,500     |
| General Sales Tax                  | 761,119   |
| Withholding Tax @ 4%               |           |
| Other Charges                      |           |
| Less: Provisional/Bill Corrections |           |
| Adjustments - Debit                |           |
| Adjustments - Credit               |           |

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**Sul Southern Gas  
Company Limited**

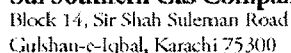
[illegible]

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to view and download your duplicate  
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WOLFESDORF, ONTARIO



[www.sssc.com.pk](http://www.sssc.com.pk)

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)

Plot No. 1..Ibrahim Haydri.Korangin Creek

Near PAF Base Korangi.

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 8688117075 (6)  | 8,741,460,485    | 15 Oct 24 | 8,872,582,393  |



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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**99021041**

|                       |                |
|-----------------------|----------------|
| Customer Number:      | 7070404620 (3) |
| Billing Month         | Sep-24         |
| Tariff/Customer Class | IND            |
| GST/NTN Number:       | 1200271600728  |

Issue Date: 01 Oct 24

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 8,902,813,135          | 5,042,860             | 8,907,855,995                 | 133,617,840                  | 9,041,473,835                | 15 Oct 24 |

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16392828  | 30 Sep 2024  | 24862607        | 31 Aug 2024   | 21243595         | 3,619,012          |
|           |              |                 |               | Billed Vo.       | 113,367            |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU        | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|--------------|----------------|----------|------|
|          | 1010.906664      | 4,067.717177 |                | 1        | 1    |

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

|                                    |           |
|------------------------------------|-----------|
| Gas Charges                        | 4,271,111 |
| Meter Rent                         | 2,500     |
| General Sales Tax                  | 769,250   |
| Withholding Tax @ 4%               |           |
| Other Charges                      |           |
| Less: Provisional/Bill Corrections |           |
| Adjustments - Debit                |           |
| Adjustments - Credit               |           |

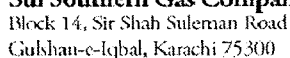
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M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)

Plot No. 1., Ibrahim Haydri, Korangin Creek  
Near PAF Base Korangi.

Customer Number

**Total Amount Due**

**Due Date**

**After Due Date:**

7070404620 (3)

**8.907.855,995**

15 Oct 24

9,041,473,835



**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (BY-PASS)

SSGC General Sales Tax Number 02-04-9028-001-19

Meter on By Pass Line

Billing Group: (A-1/0108985 /12)

Plot No. 1., Ibrahim Haydri, Korangi Creek,

Near PAF Base Korangi, Karachi

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**ACCOUNT INFORMATION**

Customer Number: 4949261420 (8)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 1,654,525,255          | 37,050                | 1,654,562,305                 | 24,818,435                   | 1,679,380,739                | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 20609091  | 30 Sep 2024  | 36              | 31 Aug 2024   | 36               |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE    | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|-------------|---------------|-------|-------------|----------|------|
| 1010.906664 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
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|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | Cms | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)

Meter on By Pass Line

Plot No. 1., Ibrahim Haydri, Korangi Creek,

Customer Number

4949261420 (8)

Total Amount Due

1,654,562,305

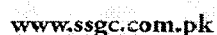
Due Date

15 Oct 24

After Due Date

1,679,380,739





SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

NC 376 Deh Fai Tappo Landhi.

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**NEAR CIVIC CENTER. TEL:**  
**99021041**

## ACCOUNT INFORMATION

Customer Number: 6322910000 (1)

Billing Month Sep-24

Tariff/Customer Class IND

GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 4,925,197,671          | 149,590               | 4,925,347,261                 | 73,880,209                   | 4,999,227,470                | 15 Oct 24 |

### MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16128823  | 30 Sep 2024  | 29435668        | 31 Aug 2024   | 29307229         | 128,439            |
|           |              |                 |               | Billed Vo.       | 3,625              |

| SMS CODE | GCV<br>(BTU/SCF) | MMBTU      | No. OF<br>DAYS | PRESSURE | TEMP |
|----------|------------------|------------|----------------|----------|------|
|          | 916.156666       | 117.884178 |                | 1        | 1    |

### BILL & PAYMENT HISTORY

## BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

[illegible]

## IMPORTANT MESSAGES

**CURRENT CHARGES (Rs.)**

|                                    |         |
|------------------------------------|---------|
| Gas Charges                        | 123,772 |
| Meter Rent                         | 3,000   |
| General Sales Tax                  | 22,819  |
| Withholding Tax @ 4%               |         |
| Other Charges                      |         |
| Less: Provisional/Bill Corrections |         |
| Adjustments - Debit                |         |
| Adjustments - Credit               |         |

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**Sul Southern Gas  
Company Limited**

۱۱۹۹ پر کال سمجھیں۔

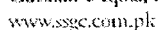
[illegible]

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NC 376 Deh Fai Tappo Landhi,

| Customer Number | Total Amount Due | Due Date  | After Due Date |
|-----------------|------------------|-----------|----------------|
| 6322910000 (1)  | 4,925,347,261    | 15 Oct 24 | 4,999,227,470  |

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KESC KORANGI GAS TURBINE (KTGT)

Plot No. 1., Sector-19 Korangi Industrial Area  
NC 376 Deh Fai Tappo Landhi,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Issue Date: 01 Oct 24

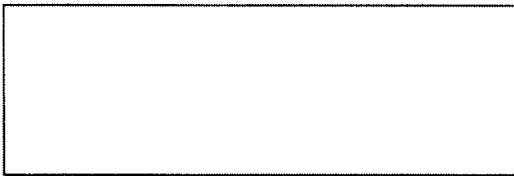
**ACCOUNT INFORMATION**

Customer Number: 4655415095 (6)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 2,093,004,256          | 37,050                | 2,093,041,305                 | 31,395,620                   | 2,124,436,925                | 15 Oct 24 |

**MONTHLY CONSUMPTION**



**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 15300070  | 30 Sep 2024  | 11559           | 31 Aug 2024   | 11559            |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE   | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|------------|---------------|-------|-------------|----------|------|
| 916.156666 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
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|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

**BILL CALCULATION**

Tariff \$ =  
Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |

Adjustment

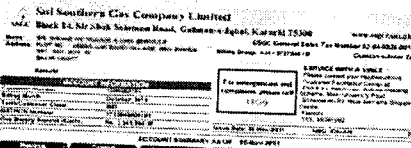
**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 2,500  |
| General Sales Tax                  | 5,652  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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M/S M/S KESC KORANGI GAS TURBINE (KTGT)  
Plot No. 1., Sector-19 Korangi Industrial Area  
NC 376 Deh Fai Tappo Landhi,

Customer Number

4655415095 (6)

Total Amount Due

2,093,041,305

Due Date

15 Oct 24

After Due Date

2,124,436,925



**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KESC SITE GAS TURBINE STATION - 1

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No. F-255

Site Area,

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:  
99021041

**ACCOUNT INFORMATION**

Customer Number: **1796310000 (7)**  
Billing Month: **Sep-24**  
Tariff/Customer Class: **IND**  
GST/NTN Number: **1200271600728**

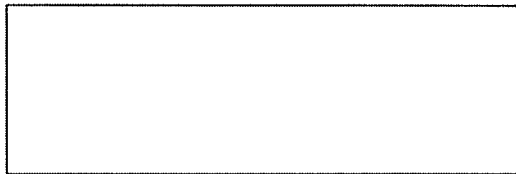
Issue Date: **01 Oct 24**

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 4,205,311,558          | 37,640                | 4,205,349,198                 | 63,080,238                   | 4,268,429,436                | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 16647825  | 30 Sep 2024  | 6592647         | 31 Aug 2024   | 6592647          |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE    | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|-------------|---------------|-------|-------------|----------|------|
| 1002.139999 |               | 0     |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMS | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
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|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |        |
|------------------------------------|--------|
| Gas Charges                        | 28,898 |
| Meter Rent                         | 3,000  |
| General Sales Tax                  | 5,742  |
| Withholding Tax @ 4%               |        |
| Other Charges                      |        |
| Less: Provisional/Bill Corrections |        |
| Adjustments - Debit                |        |
| Adjustments - Credit               |        |

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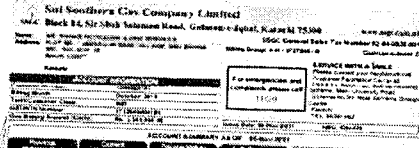
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Sui Southern Gas Company Limited



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M/S M/S KESC SITE GAS TURBINE STATION - 1  
Plot No. F-255  
Site Area,

Customer Number

Total Amount Due

Due Date

After Due Date

1796310000 (7)

4,205,349,198

15 Oct 24

4,268,429,436



3,115,264

**Sui Southern Gas Company Limited**  
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

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M/S KESC WEST WHARF

SSGC General Sales Tax Number 02-04-9028-001-19

PLOT NO. 52

Billing Group: (A-1/0108985 /12)

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WEST WHARF

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Contact your Neighborhood  
Customer Facilitation Center at:  
SIR SHAH SULEMAN ROAD  
GULSHAN-E-IQBAL  
NEAR CIVIC CENTER. TEL:  
99021041

**ACCOUNT INFORMATION**

Customer Number: 0193690545 (2)  
Billing Month: Sep-24  
Tariff/Customer Class: IND  
GST/NTN Number: 1200271600728

Issue Date: 01 Oct 24

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date  |
|------------------------|-----------------------|-------------------------------|------------------------------|------------------------------|-----------|
| 5,098,211              | 36,460                | 5,134,671                     | 77,020                       | 5,211,691                    | 15 Oct 24 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**



| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|-----------|--------------|-----------------|---------------|------------------|--------------------|
| 14240562  | 30 Sep 2024  | 514             | 31 Aug 2024   | 514              |                    |
|           |              |                 |               | Billed Vo.       |                    |

| SMS CODE    | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|-------------|---------------|-------|-------------|----------|------|
| 1067.123333 |               | .0    |             | 1        | 1    |

**BILL & PAYMENT HISTORY**

**BILL CALCULATION**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|-------|-------------------|--------------|--------------|
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |
|       |                   |              |              |

Tariff \$ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|------|-----|-------|-------------------|--------------|
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |
|      |     |       |                   |              |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

|                                    |         |
|------------------------------------|---------|
| Gas Charges                        | 28,898. |
| Meter Rent                         | 2,000   |
| General Sales Tax                  | 5,562   |
| Withholding Tax @ 4%               |         |
| Other Charges                      |         |
| Less: Provisional/Bill Corrections |         |
| Adjustments - Debit                |         |
| Adjustments - Credit               |         |

**VIEW YOUR GAS BILL ONLINE**

کسٹمر بل آپ کی سائٹ سے حاصل کیجیے

آپ اپنا **DUPLICATE** کسٹمر بل گھر بیٹھے ہماری ویب سائٹ  
www.ssgc.com.pk  
سے حاصل کر سکتے ہیں۔ مزید معلومات اور تصدیقات کے لئے  
1199 پر کال کیجیے

Visit our website at [www.ssgc.com.pk](http://www.ssgc.com.pk)  
to view and download your duplicate  
gas bill.

For inquiries and assistance,  
please call 1199.

**1199**

www.ssgc.com.pk



**Sui Southern Gas Company Limited**  
Block 14, Sir Shah Suleman Road  
Gulshan-e-Iqbal, Karachi 75300  
www.ssgc.com.pk

M/S M/S KESC WEST WHARF  
PLOT NO. 52  
K.E.S.C. GRID STATION,

Customer Number

0193690545 (2)

Total Amount Due

5,134,671

Due Date

15 Oct 24

After Due Date

5,211,691



K-Electric Limited  
PLL Costing - September 2024

| Period                                      | Power Plant       | Cost per MMBTU (USD) | Exchange Rate | MMSCF        | MMBTU            | Cost (Million PKR) | GST          | Total Cost (Million PKR) | Cost per MMBTU (PKR) |
|---------------------------------------------|-------------------|----------------------|---------------|--------------|------------------|--------------------|--------------|--------------------------|----------------------|
| 1st Billing Cycle<br>1st to 10th September  | BQPS I - Unit 1   | 11.7757              | 279.00        | 0            | 0                | 0                  | 0            | 0                        | 3,285.42             |
|                                             | BQPS I - Unit 2   | 11.7757              | 279.00        | 0            | 0                | 0                  | 0            | 0                        | 3,285.42             |
|                                             | BQPS I - Unit 5   | 11.7757              | 279.00        | 3            | 3,032            | 10                 | 2            | 12                       | 3,285.42             |
|                                             | BQPS I - Unit 6   | 11.7757              | 279.00        | 0            | 0                | 0                  | 0            | 0                        | 3,285.42             |
|                                             | BQPS II           | 11.7757              | 279.00        | 222          | 235,528          | 774                | 139          | 913                      | 3,285.42             |
|                                             | BQPS III - Unit 1 | 11.7757              | 279.00        | 495          | 525,089          | 1,725              | 311          | 2,036                    | 3,285.42             |
|                                             | BQPS III - Unit 2 | 11.7757              | 279.00        | 433          | 459,430          | 1,509              | 272          | 1,781                    | 3,285.42             |
|                                             | <b>Sub-total</b>  | <b>11.7757</b>       | <b>279.00</b> | <b>1,154</b> | <b>1,223,079</b> | <b>4,018</b>       | <b>723</b>   | <b>4,742</b>             | <b>3,285.42</b>      |
| 2nd Billing Cycle<br>11th to 20th September | BQPS I - Unit 1   | 11.7757              | 278.25        | 0            | 0                | 0                  | 0            | 0                        | 3,276.59             |
|                                             | BQPS I - Unit 2   | 11.7757              | 278.25        | 2            | 2,038            | 7                  | 1            | 8                        | 3,276.59             |
|                                             | BQPS I - Unit 5   | 11.7757              | 278.25        | 3            | 3,100            | 10                 | 2            | 12                       | 3,276.59             |
|                                             | BQPS I - Unit 6   | 11.7757              | 278.25        | 3            | 2,834            | 9                  | 2            | 11                       | 3,276.59             |
|                                             | BQPS II           | 11.7757              | 278.25        | 231          | 245,168          | 803                | 145          | 948                      | 3,276.59             |
|                                             | BQPS III - Unit 1 | 11.7757              | 278.25        | 539          | 570,684          | 1,870              | 337          | 2,206                    | 3,276.59             |
|                                             | BQPS III - Unit 2 | 11.7757              | 278.25        | 452          | 478,656          | 1,568              | 282          | 1,851                    | 3,276.59             |
|                                             | <b>Sub-total</b>  | <b>11.7757</b>       | <b>278.25</b> | <b>1,230</b> | <b>1,302,480</b> | <b>4,268</b>       | <b>768</b>   | <b>5,036</b>             | <b>3,276.59</b>      |
| 3rd Billing Cycle<br>21st to 30th September | BQPS I - Unit 1   | 11.7757              | 278.10        | 0            | 0                | 0                  | 0            | 0                        | 3,274.82             |
|                                             | BQPS I - Unit 2   | 11.7757              | 278.10        | 4            | 4,082            | 13                 | 2            | 16                       | 3,274.82             |
|                                             | BQPS I - Unit 5   | 11.7757              | 278.10        | 8            | 8,107            | 27                 | 5            | 31                       | 3,274.82             |
|                                             | BQPS I - Unit 6   | 11.7757              | 278.10        | 7            | 7,705            | 25                 | 5            | 30                       | 3,274.82             |
|                                             | BQPS II           | 11.7757              | 278.10        | 68           | 72,040           | 236                | 42           | 278                      | 3,274.82             |
|                                             | BQPS III - Unit 1 | 11.7757              | 278.10        | 563          | 597,667          | 1,957              | 352          | 2,310                    | 3,274.82             |
|                                             | BQPS III - Unit 2 | 11.7757              | 278.10        | 518          | 549,502          | 1,800              | 324          | 2,123                    | 3,274.82             |
|                                             | <b>Sub-total</b>  | <b>11.7757</b>       | <b>278.10</b> | <b>1,168</b> | <b>1,239,102</b> | <b>4,058</b>       | <b>730</b>   | <b>4,788</b>             | <b>3,274.82</b>      |
| Sep-24                                      | BQPS I - Unit 1   | 11.7757              | 0.00          | 0            | 0                | 0                  | 0            | 0                        | 0.00                 |
|                                             | BQPS I - Unit 2   | 11.7757              | 278.15        | 6            | 6,119            | 20                 | 4            | 24                       | 3,275.41             |
|                                             | BQPS I - Unit 5   | 11.7757              | 278.32        | 13           | 14,239           | 47                 | 8            | 55                       | 3,277.46             |
|                                             | BQPS I - Unit 6   | 11.7757              | 278.14        | 10           | 10,539           | 35                 | 6            | 41                       | 3,275.30             |
|                                             | BQPS II           | 11.7757              | 278.55        | 522          | 552,736          | 1,813              | 326          | 2,139                    | 3,280.12             |
|                                             | BQPS III - Unit 1 | 11.7757              | 278.43        | 1,598        | 1,693,440        | 5,552              | 999          | 6,552                    | 3,278.70             |
|                                             | BQPS III - Unit 2 | 11.7757              | 278.43        | 1,403        | 1,487,538        | 4,877              | 878          | 5,755                    | 3,278.66             |
|                                             | <b>Total</b>      | <b>11.7757</b>       | <b>278.44</b> | <b>3,552</b> | <b>3,764,661</b> | <b>12,344</b>      | <b>2,222</b> | <b>14,566</b>            | <b>3,278.88</b>      |





"Without Prejudice"

|               |                               |           |
|---------------|-------------------------------|-----------|
| Invoice No.   | K13-25/2024                   |           |
| Billing Cycle | From                          | To        |
|               | 1-Sep-24                      | 10-Sep-24 |
| Invoice Date  | Wednesday, September 11, 2024 |           |
| Issue Date    | Wednesday, September 11, 2024 |           |
| Due Date      | Monday, September 16, 2024    |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **4,741,628,478.86** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,154.025901     |                   |
|                  |                      | (b) MMBTU   | 1,223,079.196100 | Annex-I           |
| (2)              | Gas Price            | USD / MMBTU | 11.7757          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 279.00           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,018,329,219.37 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                |                   |
| (6)              | Sub-Total            | PKR         | 4,018,329,219.37 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,018,329,219.37 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 723,299,259.49   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 4,741,628,478.86 | (9) + (10) + (11) |

**Amount in Words:**

Four Billion Seven Hundred Forty One Million Six Hundred Twenty Eight Thousand Four Hundred Seventy Eight Rupees and Eighty Six Paisas

**Other Details:**

NTN

7203423-3

STRN

3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited





# PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

from

Sunday, September 1, 2024

to

Tuesday, September 10, 2024

| Date      | FC-1       |               | GCV           | FC-2       |               | GCV           | Totals      |                |               |
|-----------|------------|---------------|---------------|------------|---------------|---------------|-------------|----------------|---------------|
|           | Flow       | Energy        | Heating Value | Flow       | Energy        | Heating Value | Flow        | Energy         | Heating Value |
|           | mmscfd     | mmBtu         | Btu/scf       | mmscfd     | mmBtu         | Btu/scf       | mmscfd      | mmBtu          | Btu/scf       |
| 9/1/2024  | 0.000000   | 0.000000      | 0.0000        | 94.288500  | 100357.625200 | 1064.3676     | 94.288500   | 100357.625200  | 1064.3676     |
| 9/2/2024  | 34.227501  | 36233.493100  | 1058.6076     | 82.547300  | 87484.947600  | 1059.8160     | 116.774801  | 123718.440700  | 1059.4618     |
| 9/3/2024  | 60.782999  | 64349.499600  | 1058.6760     | 61.541500  | 65152.449700  | 1058.6750     | 122.324499  | 129501.949300  | 1058.6755     |
| 9/4/2024  | 61.180302  | 64786.603700  | 1058.9455     | 61.609200  | 65240.795100  | 1058.9457     | 122.789502  | 130027.398800  | 1058.9456     |
| 9/5/2024  | 60.464800  | 64047.158000  | 1059.2470     | 60.883900  | 64491.095500  | 1059.2471     | 121.348700  | 128538.253500  | 1059.2471     |
| 9/6/2024  | 60.182600  | 63724.605100  | 1058.8543     | 60.973500  | 64562.060500  | 1058.8544     | 121.156100  | 128286.665600  | 1058.8544     |
| 9/7/2024  | 57.830700  | 61239.486200  | 1058.9442     | 58.601000  | 62055.221700  | 1058.9448     | 116.431700  | 123294.707900  | 1058.9445     |
| 9/8/2024  | 47.327499  | 50146.724800  | 1059.5684     | 48.028800  | 50889.848100  | 1059.5694     | 95.356299   | 101036.572900  | 1059.5689     |
| 9/9/2024  | 59.341400  | 62920.207600  | 1060.3088     | 59.856800  | 63466.655500  | 1060.3082     | 119.198200  | 126386.863100  | 1060.3085     |
| 9/10/2024 | 61.907700  | 65677.764200  | 1060.8982     | 62.449900  | 66252.954900  | 1060.8977     | 124.357600  | 131930.719100  | 1060.8979     |
| Total     | 503.245501 | 533125.542300 | 1059.3747     | 650.780400 | 689953.653800 | 1060.1943     | 1154.025901 | 1223079.196100 | 1059.8369     |

● 考 查 點

## N O T I F I C A T I O N

COMPUTATION OF PROVISIONAL BLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

Calculation of LNG DES Price for the month of

| August-24 |           |
|-----------|-----------|
|           | 1         |
|           | 3,200.000 |
|           | 82.9743   |
|           | 82.9280   |
|           | 83.8041   |
|           | 83.2622   |
|           | 12.1400   |
|           | 10.1080   |
|           | 10.1080   |

File No. 0702A-PH-28-11(22)2023

Kamran Jamshaid  
Executive Director (Finance-II)

# FX RATES SHEET

## Treasury & Capital Markets Group

DATE: Wednesday, 11 September 2024

| Ready Transaction Rates |        |            |           |
|-------------------------|--------|------------|-----------|
| Currency                | Symbol | TT Selling | TT Buying |
| US DOLLAR               | USD    | 279.00     | 278.50    |
| EURO                    | EUR    | 307.77     | 307.22    |
| JAPANESE YEN            | JPY    | 1.9693     | 1.9657    |
| BRITISH POUND           | GBP    | 364.45     | 363.80    |
| SWISS FRANC             | CHF    | 329.67     | 329.07    |
| CANADIAN DOLLAR         | CAD    | 204.57     | 204.20    |
| AUSTRALIAN DOLLAR       | AUD    | 185.11     | 184.78    |
| SWEDISH KRONA           | SEK    | 27.05      | 27.00     |
| NORWEGIAN KRONE         | NOK    | 25.73      | 25.69     |
| DANISH KRONE            | DKK    | 41.17      | 41.10     |
| NEWZEALAND DOLLAR*      | NZD    | 170.90     | 170.59    |
| SINGAPORE DOLLAR        | SGD    | 213.73     | 213.35    |
| HONGKONG DOLLAR         | HKD    | 35.83      | 35.77     |
| KOREAN WON*             | KRW    | 0.2078     | 0.2074    |
| CHINESE YUAN            | CNY    | 39.48      | 39.41     |
| MALAYSIAN RINGGIT*      | MYR    | 64.21      | 64.09     |
| THAI BAHT*              | THB    | 8.27       | 8.26      |
| U.A.E DIRHAM            | AED    | 76.29      | 76.16     |
| SAUDI RIYAL             | SAR    | 74.18      | 74.04     |
| QATAR RIYAL*            | QAR    | 76.37      | 76.23     |
| KUWAITI DINAR*          | KWD    | 911.86     | 910.22    |

| Indicative FBP Rates |                 |        |        |        |        |        |        |
|----------------------|-----------------|--------|--------|--------|--------|--------|--------|
| Currency             | SIGHT / 15 Days | 1M     | 2M     | 3M     | 4M     | 5M     | 6M     |
| USD                  | 276.35          | 274.26 | 270.22 | 266.79 | 263.05 | 259.33 | 256.07 |
| EUR                  | 305.25          | 303.19 | 299.12 | 295.65 | 291.89 | 288.04 | 284.66 |
| GBP                  | 361.91          | 359.20 | 353.95 | 349.45 | 344.54 | 339.53 | 335.26 |

| Conversion Rates for Frozen FCY Deposits |          | Settlement Date           |
|------------------------------------------|----------|---------------------------|
| USD                                      | 278.539  | Friday, 13 September 2024 |
| GBP                                      | 364.6354 |                           |
| EUR                                      | 307.3956 |                           |
| JPY                                      | 1.9389   |                           |

| Rates for cash/Currency Notes |         |        |
|-------------------------------|---------|--------|
| Currency                      | Selling | Buying |
| USD                           | 281.08  | 275.72 |
| GBP                           | 368.10  | 361.04 |
| EUR                           | 310.29  | 304.91 |
| JPY                           | 1.9890  | 1.9508 |
| SAR                           | 74.92   | 73.48  |
| AED                           | 76.53   | 75.58  |

| SOFR    |         |
|---------|---------|
| 1 Month | 5.34337 |
| 3 Month | 5.36871 |
| 6 Month | 5.39657 |

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)

> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)

> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice

> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates

> All FX designated branches must ensure reporting of all export bills falling over due today

> All FX designated branches must ensure that all credits in Nostro accounts have been responded

> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines

> For all Chinese Yuan transactions please contact Treasury Sales Desk

\* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi

Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

|               |                              |           |
|---------------|------------------------------|-----------|
| Invoice No.   | KE-26/2024                   |           |
| Billing Cycle | From                         | To        |
|               | 11-Sep-24                    | 20-Sep-24 |
| Invoice Date  | Monday, September 23, 2024   |           |
| Issue Date    | Monday, September 23, 2024   |           |
| Due Date      | Saturday, September 28, 2024 |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **5,035,873,473.98** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,229.643300     |                   |
|                  |                      | (b) MMBTU   | 1,302,479.500300 | Annex-I           |
| (2)              | Gas Price            | USD / MMBTU | 11.7757          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 278.25           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,267,689,384.73 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                |                   |
| (6)              | Sub-Total            | PKR         | 4,267,689,384.73 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,267,689,384.73 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 768,184,089.25   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 5,035,873,473.98 | (9) + (10) + (11) |

**Amount in Words:**

Five Billion Thirty Five Million Eight Hundred Seventy Three Thousand Four Hundred Seventy Three Rupees and Ninety Eight Paisas

**Other Details:**

NTN

7203423-3

STRN

3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited



|                                                                                   |            |                       |                               |            |               |               |                            |                |               |
|-----------------------------------------------------------------------------------|------------|-----------------------|-------------------------------|------------|---------------|---------------|----------------------------|----------------|---------------|
|  |            | PAKISTAN LNG LIMITED  |                               |            |               |               |                            |                |               |
|                                                                                   |            | PLL-KE Delivery Point |                               |            |               |               |                            |                |               |
|                                                                                   |            | Data for Invoice      |                               |            |               |               |                            |                |               |
|                                                                                   |            | from                  | Wednesday, September 11, 2024 |            |               | to            | Friday, September 20, 2024 |                |               |
|                                                                                   |            | FC-1                  | GCV                           | FC-2       |               | GCV           | Totals                     |                |               |
| Date                                                                              | Flow       | Energy                | Heating Value                 | Flow       | Energy        | Heating Value | Flow                       | Energy         | Heating Value |
|                                                                                   | mmsefd     | mmBtu                 | Btu/scf                       | mmsefd     | mmBtu         | Btu/scf       | mmsefd                     | mmBtu          | Btu/scf       |
| 9/11/2024                                                                         | 63.255001  | 67131.835400          | 1061.2890                     | 63.858900  | 67772.622200  | 1061.2870     | 127.113901                 | 134904.457600  | 1061.2880     |
| 9/12/2024                                                                         | 63.215899  | 66919.599600          | 1058.5881                     | 63.874600  | 67616.862500  | 1058.5876     | 127.090499                 | 134536.462100  | 1058.5879     |
| 9/13/2024                                                                         | 63.324800  | 67056.982600          | 1058.9371                     | 64.122000  | 67901.309000  | 1058.9393     | 127.446800                 | 134958.291600  | 1058.9382     |
| 9/14/2024                                                                         | 60.858500  | 64438.191200          | 1058.8199                     | 61.458400  | 65073.287600  | 1058.8184     | 122.316900                 | 129511.478800  | 1058.8192     |
| 9/15/2024                                                                         | 50.343500  | 53309.240300          | 1058.9101                     | 51.173700  | 54188.387700  | 1058.9109     | 101.517200                 | 107497.628000  | 1058.9105     |
| 9/16/2024                                                                         | 61.930000  | 65544.766700          | 1058.3686                     | 61.675300  | 65275.248100  | 1058.3694     | 123.605300                 | 130820.014800  | 1058.3690     |
| 9/17/2024                                                                         | 52.659300  | 55743.715800          | 1058.5731                     | 53.015500  | 56120.665200  | 1058.5709     | 105.674800                 | 111864.381000  | 1058.5720     |
| 9/18/2024                                                                         | 61.492201  | 65113.600000          | 1058.8920                     | 62.145600  | 65805.503000  | 1058.8924     | 123.637801                 | 130919.103000  | 1058.8922     |
| 9/19/2024                                                                         | 64.896099  | 68760.162500          | 1059.5423                     | 65.623600  | 69530.967200  | 1059.5421     | 130.519699                 | 138291.129700  | 1059.5422     |
| 9/20/2024                                                                         | 69.984600  | 74190.165100          | 1060.0927                     | 70.735800  | 74986.388600  | 1060.0911     | 140.720400                 | 149176.553700  | 1060.0919     |
| Total                                                                             | 611.959900 | 648208.259200         | 1059.2332                     | 617.683400 | 654271.241100 | 1059.2340     | 1229.643300                | 1302479.500300 | 1059.2336     |

# OIL AND GAS REGULATORY AUTHORITY

\*\*\*\*\*

Islamabad the, August 16, 2024

## N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

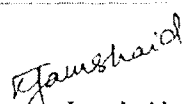
| Particulars                             | Unit        | (PROVISIONAL PRICE AUGUST 2024) |              |
|-----------------------------------------|-------------|---------------------------------|--------------|
|                                         |             | Transmission                    | Distribution |
| No. of Cargos                           |             | 1                               | 1            |
| Quantity Received                       | MMBTU       | 3,200,000                       | 3,200,000    |
| Retainage @0.596%                       |             | 19,072                          | 19,072       |
| Quantity Delivered at Terminal          |             | 3,180,928                       | 3,180,928    |
| %age Losses                             |             | 0.596%                          | 0.596%       |
| Quantity available for Sale             |             | 3,180,928                       | 3,180,928    |
| LNG Price (DES)                         | US \$/MMBTU | 10.1080                         | 10.1080      |
| Port Charges                            |             | (0.0313)                        | (0.0313)     |
| PLL other imports related costs         |             | 0.7546                          | 0.7546       |
| PLL margin (@ 2.50%)                    |             | 0.2527                          | 0.2527       |
| Terminal Charges                        |             | 0.5848                          | 0.5848       |
| RLNG Cost                               |             | 11.6689                         | 11.6689      |
| Retainage volume adjustment             |             | 0.0700                          | 0.0700       |
| LSA management fee                      |             | 0.0250                          | 0.0250       |
| Operation & Maintenance Cost (O&M Cost) |             | 0.0046                          | 0.0046       |
| Interconnection Fees                    |             | 0.0073                          | 0.0073       |
| Total RLNG price without GST            |             | 11.7757                         | 11.7757      |

Calculation of LNG DES Price for the month of

| August-24            |           |
|----------------------|-----------|
| No. of Cargoes       | 1         |
| No. of MMBtu         | 3,200,000 |
| Brice Summary        |           |
| Bricem-May 24        | 82.9743   |
| Bricem-June 24       | 82.9280   |
| Bricem-July 24       | 83.8843   |
| Brent_m              | 83.2622   |
| Slope                | 12.1400%  |
| CP = Slope x Brent_m | 10.1080   |
| Average DES          | 10.1080   |

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
 Kamran Jamshaid  
 Executive Director (Finance-II)

## FX RATES SHEET

### Treasury & Capital Markets Group

172/2024

DATE: Monday, 23 September 2024

| Ready Transaction Rates |        |            |           |
|-------------------------|--------|------------|-----------|
| Currency                | Symbol | TT Selling | TT Buying |
| US DOLLAR               | USD    | 278.25     | 277.75    |
| EURO                    | EUR    | 311.20     | 310.64    |
| JAPANESE YEN            | JPY    | 1.9285     | 1.9250    |
| BRITISH POUND           | GBP    | 370.56     | 369.90    |
| SWISS FRANC             | CHF    | 327.10     | 326.52    |
| CANADIAN DOLLAR         | CAD    | 205.25     | 204.88    |
| AUSTRALIAN DOLLAR       | AUD    | 190.11     | 189.77    |
| SWEDISH KRONA           | SEK    | 27.52      | 27.47     |
| NORWEGIAN KRONE         | NOK    | 26.61      | 26.56     |
| DANISH KRONE            | DKK    | 41.64      | 41.57     |
| NEWZEALAND DOLLAR*      | NZD    | 173.76     | 173.45    |
| SINGAPORE DOLLAR        | SGD    | 215.46     | 215.07    |
| HONGKONG DOLLAR         | HKD    | 35.88      | 35.82     |
| KOREAN WON*             | KRW    | 0.2082     | 0.2079    |
| CHINESE YUAN            | CNY    | 39.88      | 39.81     |
| MALAYSIAN RINGGIT*      | MYR    | 66.12      | 66.00     |
| THAI BAHT*              | THB    | 8.46       | 8.45      |
| U.A.E DIRHAM            | AED    | 76.29      | 76.16     |
| SAUDI RIYAL             | SAR    | 74.17      | 74.04     |
| QATAR RIYAL*            | QAR    | 76.35      | 76.21     |
| KUWAITI DINAR*          | KWD    | 912.25     | 910.61    |

| Indicative FBP Rates |                 |        |        |        |        |        |        |
|----------------------|-----------------|--------|--------|--------|--------|--------|--------|
| Currency             | SIGHT / 15 Days | 1M     | 2M     | 3M     | 4M     | 5M     | 6M     |
| USD                  | 275.75          | 273.77 | 269.89 | 266.99 | 263.56 | 260.15 | 257.16 |
| EUR                  | 307.93          | 305.92 | 301.92 | 298.98 | 295.48 | 291.87 | 288.76 |
| GBP                  | 367.07          | 364.44 | 359.23 | 355.29 | 350.60 | 345.91 | 341.82 |

| Conversion Rates for Frozen FCY Deposits |          | Settlement Date              |
|------------------------------------------|----------|------------------------------|
| USD                                      | 277.7757 | Wednesday, 25 September 2024 |
| GBP                                      | 369.7195 |                              |
| EUR                                      | 310.1088 |                              |
| JPY                                      | 1.9346   |                              |

| Rates for cash/Currency Notes |         |        |
|-------------------------------|---------|--------|
| Currency                      | Selling | Buying |
| USD                           | 281.08  | 274.97 |
| GBP                           | 374.27  | 366.05 |
| EUR                           | 313.75  | 307.44 |
| JPY                           | 1.9478  | 1.9052 |
| SAR                           | 74.91   | 73.28  |
| AED                           | 76.53   | 75.37  |

| SOFR    |         |
|---------|---------|
| 1 Month | 5.32901 |
| 3 Month | 5.36547 |
| 6 Month | 5.39533 |

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

\* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

**THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE**

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi  
 Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214





"Without Prejudice"

|               |                            |           |
|---------------|----------------------------|-----------|
| Invoice No.   | KE-27/2024                 |           |
| Billing Cycle | From                       | To        |
|               | 21-Sep-24                  | 30-Sep-24 |
| Invoice Date  | Wednesday, October 2, 2024 |           |
| Issue Date    | Wednesday, October 2, 2024 |           |
| Due Date      | Monday, October 7, 2024    |           |

Managing Director,  
KE House, 39B Sunset  
Boulevard, DHA Phase-II,  
Karachi

Buyer's NTN

1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **4,788,249,809.83** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

|                  |                      |             |                  |                   |
|------------------|----------------------|-------------|------------------|-------------------|
| (1)              | Gas Supplied         | (a) MMSCF   | 1,167.979805     | Annex-I           |
|                  |                      | (b) MMBTU   | 1,239,102.037070 |                   |
| (2)              | Gas Price            | USD / MMBTU | 11.7757          | Annex-II          |
| (3)              | USD exchange rate    | PKR / USD   | 278.10           | Annex-III         |
| (4)              | Gas Charges          | PKR         | 4,057,838,821.89 | (1b) x (2) x (3)  |
| (5)              | FED @ PKR 10 / MMBTU | PKR         | -                |                   |
| (6)              | Sub-Total            | PKR         | 4,057,838,821.89 | (4) + (5)         |
| (7)              | Make Up Gas          | PKR         | -                | Annex-IV          |
| (8)              | Adjustments (if any) | PKR         | -                | -                 |
| (9)              | Total                | PKR         | 4,057,838,821.89 | (6) + (7) + (8)   |
| (10)             | GST @ 18%            | PKR         | 730,410,987.94   | (9) x 18%         |
| Total Amount Due |                      | PKR         | 4,788,249,809.83 | (9) + (10) + (11) |

**Amount in Words:**

Four Billion Seven Hundred Eighty Eight Million Two Hundred Forty Nine Thousand Eight Hundred Nine Rupees and Eighty Three Paisas

**Other Details:**

NTN

7203423-3

STRN

3277876123000

Kind Regards,

Chief Financial Officer  
for Pakistan LNG Limited

| <br>PAKISTAN LNG |                  | PAKISTAN LNG LIMITED                                                      |                  |                           |                        |                  |                            |
|---------------------------------------------------------------------------------------------------|------------------|---------------------------------------------------------------------------|------------------|---------------------------|------------------------|------------------|----------------------------|
|                                                                                                   |                  | Joint Meter Reading - Netting Off for SNGPL - Conducted on 1 October 2024 |                  |                           |                        |                  |                            |
|                                                                                                   |                  | PGPCL and KE RLNG Custody Transfer Stations                               |                  |                           |                        |                  |                            |
|                                                                                                   |                  | Invoice Data for the Month of September 2024                              |                  |                           |                        |                  |                            |
|                                                                                                   |                  | From                                                                      |                  | Sunday, September 1, 2024 |                        | In               | Monday, September 30, 2024 |
| Day                                                                                               | PGPCL CTS        |                                                                           | KE CTS           |                           | Net Delivery for SNGPL |                  |                            |
|                                                                                                   | MNISCFD<br>Daily | MMBTU<br>Daily                                                            | MNISCFD<br>Daily | MMBTU<br>Daily            | MNISCFD<br>Daily       | MMBTU<br>Daily   | GCV<br>(Btu/Scf)           |
| 1-Sep-24                                                                                          | 545.175819       | 580720.213375                                                             | 94.288530        | 100357.625200             | 450.887319             | 480362.588175    | 1065.3717                  |
| 2-Sep-24                                                                                          | 421.435137       | 446779.768164                                                             | 116.774881       | 123718.440700             | 304.660356             | 323061.327464    | 1060.3982                  |
| 3-Sep-24                                                                                          | 295.842096       | 313374.888958                                                             | 122.324499       | 129501.949300             | 173.517597             | 183872.939658    | 1059.6785                  |
| 4-Sep-24                                                                                          | 295.244815       | 312844.909737                                                             | 122.789562       | 130027.398800             | 172.455243             | 182817.501937    | 1060.0860                  |
| 5-Sep-24                                                                                          | 295.552073       | 313251.443114                                                             | 121.348700       | 128538.253500             | 174.203373             | 184713.189614    | 1060.3307                  |
| 6-Sep-24                                                                                          | 295.784566       | 313395.454087                                                             | 121.156100       | 128286.665600             | 174.628466             | 185108.788487    | 1060.0150                  |
| 7-Sep-24                                                                                          | 295.428379       | 313044.985239                                                             | 116.431700       | 123294.707900             | 178.996679             | 189750.277389    | 1060.0771                  |
| 8-Sep-24                                                                                          | 296.181185       | 314049.558914                                                             | 95.356299        | 101036.572900             | 200.824886             | 213012.986014    | 1060.6902                  |
| 9-Sep-24                                                                                          | 295.473754       | 313494.104615                                                             | 119.198290       | 126386.863100             | 176.275554             | 187107.241515    | 1061.4475                  |
| 10-Sep-24                                                                                         | 295.235681       | 313441.255946                                                             | 124.357600       | 131930.719100             | 170.878081             | 181510.536846    | 1062.2225                  |
| Sub Total                                                                                         | 3,331.353555     | 3,534,396.573199                                                          | 1,154.025901     | 1,223,079.196100          | 2,177.327654           | 2,311,317.377099 | 1,061,538612               |
| 11-Sep-24                                                                                         | 295.762323       | 314118.657914                                                             | 127.113901       | 134904.457600             | 168.648422             | 179214.200314    | 1062.6497                  |
| 12-Sep-24                                                                                         | 295.747103       | 313264.658425                                                             | 127.090499       | 134536.462100             | 168.656804             | 178728.196325    | 1059.7153                  |
| 13-Sep-24                                                                                         | 427.037862       | 452581.924357                                                             | 127.446800       | 134958.291600             | 299.591062             | 317623.632757    | 1060.1906                  |
| 14-Sep-24                                                                                         | 240.763386       | 255084.565383                                                             | 122.316900       | 129511.478800             | 118.446480             | 125573.086583    | 1060.1673                  |
| 15-Sep-24                                                                                         | 240.697513       | 255050.027555                                                             | 101.517200       | 107497.628000             | 139.180315             | 147552.399555    | 1060.1528                  |
| 16-Sep-24                                                                                         | 240.714531       | 254920.970156                                                             | 123.605300       | 130820.014800             | 117.109230             | 124100.955356    | 1059.7026                  |
| 17-Sep-24                                                                                         | 240.550694       | 254796.966427                                                             | 105.674800       | 111864.381000             | 134.875894             | 142932.585427    | 1059.7341                  |
| 18-Sep-24                                                                                         | 240.668275       | 255009.875784                                                             | 123.617801       | 130919.103000             | 117.030474             | 124090.772784    | 1060.3287                  |
| 19-Sep-24                                                                                         | 240.564027       | 255055.405110                                                             | 130.519699       | 138291.129700             | 110.044328             | 116764.275410    | 1061.0658                  |
| 20-Sep-24                                                                                         | 240.458720       | 255094.507618                                                             | 140.720400       | 149176.553700             | 99.738320              | 105917.953918    | 1061.9585                  |
| Sub Total                                                                                         | 2,702.964628     | 2,864,977.558729                                                          | 1,229.643300     | 1,302,479.500300          | 1,473.321328           | 1,562,498.058429 | 1,060,527686               |
| 21-Sep-24                                                                                         | 120.311987       | 127756.796324                                                             | 55.987100        | 59405.829500              | 64.324887              | 68350.966824     | 1062.5858                  |
| 22-Sep-24                                                                                         | 240.680140       | 255668.069835                                                             | 112.746901       | 119655.457400             | 127.933239             | 136014.612435    | 1063.1687                  |
| 23-Sep-24                                                                                         | 240.778683       | 255783.316686                                                             | 126.170400       | 133909.045000             | 114.668283             | 121874.270086    | 1063.3984                  |
| 24-Sep-24                                                                                         | 315.223124       | 334264.143002                                                             | 122.663700       | 129987.818300             | 192.559424             | 204276.324702    | 1060.8482                  |
| 25-Sep-24                                                                                         | 315.389219       | 334643.177826                                                             | 124.472804       | 131972.882665             | 190.916414             | 202670.295161    | 1061.5656                  |
| 26-Sep-24                                                                                         | 315.645987       | 334900.525811                                                             | 127.600100       | 135290.533190             | 188.089888             | 199609.992711    | 1061.2479                  |
| 27-Sep-24                                                                                         | 315.279352       | 334426.685269                                                             | 133.909599       | 141996.533593             | 181.369752             | 192430.151676    | 1060.9826                  |
| 28-Sep-24                                                                                         | 315.679139       | 335024.237255                                                             | 126.851401       | 134575.763761             | 188.827738             | 200448.473894    | 1061.5415                  |
| 29-Sep-24                                                                                         | 315.555850       | 335101.192093                                                             | 110.729400       | 117536.237164             | 204.815150             | 217564.955889    | 1062.2487                  |
| 30-Sep-24                                                                                         | 315.570605       | 335424.276602                                                             | 126.857400       | 134273.936047             | 188.713205             | 200650.340555    | 1063.3554                  |
| Sub Total                                                                                         | 2,810.138086     | 2,982,992.421003                                                          | 1,167.979805     | 1,233,102.037070          | 1,642.158281           | 1,743,890.383933 | 1,061,950242               |
| GRAND TOTAL                                                                                       | 8,844.450269     | 9,382,166.552931                                                          | 2,551.649005     | 3,764,660.733470          | 5,292.807264           | 5,617,705.819461 | 1,061,384921               |

| PLL          |                    | SGS                |                           |
|--------------|--------------------|--------------------|---------------------------|
| Syed M. Asad | <i>MA</i> 01-10-24 | Umer Bin Mohiyudin | <i>Umer Bin Mohiyudin</i> |
| M. Naveed    | <i>M. Naveed</i>   | Muhammad Talha     | <i>Muhammad Talha</i>     |

| SNGPL        |                     | SSGC           |                       |
|--------------|---------------------|----------------|-----------------------|
| Muazzam Khan | <i>Muazzam Khan</i> | Danish Saleem  | <i>Danish Saleem</i>  |
|              |                     | Bilal Ali Khan | <i>Bilal Ali Khan</i> |

| <div></div> <div>PAKISTAN LNG</div> |                         |            |              |            | PAKISTAN LNG LIMITED                             |                         |                           |                 |                |                         |                             |
|----------------------------------------------------------------------------------------------------------------------|-------------------------|------------|--------------|------------|--------------------------------------------------|-------------------------|---------------------------|-----------------|----------------|-------------------------|-----------------------------|
|                                                                                                                      |                         |            |              |            | PLL-KE Delivery Point                            |                         |                           |                 |                |                         |                             |
|                                                                                                                      |                         |            |              |            | Joint Meter Reading Conducted on 1 October 2024  |                         |                           |                 |                |                         |                             |
|                                                                                                                      |                         |            |              |            | Data for Invoice for the Month of September 2024 |                         |                           |                 |                |                         |                             |
|                                                                                                                      |                         |            |              |            | From                                             |                         | Sunday, September 1, 2024 |                 |                | To                      |                             |
| Day                                                                                                                  | Exported Volume (MMSCF) |            |              |            | Total Volume<br>(MMSCF)                          | Exported Energy (MMBTU) |                           |                 |                | Total Energy<br>(MMBTU) | Average<br>GCV<br>(Btu/Scf) |
|                                                                                                                      | Meter 1                 |            | Meter 2      |            |                                                  | Meter 1                 |                           | Meter 2         |                |                         |                             |
|                                                                                                                      | Cumulative              | Daily      | Cumulative   | Daily      |                                                  | Cumulative              | Daily                     | Cumulative      | Daily          |                         |                             |
| Previous                                                                                                             | 10582716952.782500      | -          | 17070.710500 | -          | -                                                | 43778449.357900         | -                         | 18232085.402200 | -              | -                       | -                           |
| 1-Sep-24                                                                                                             | 10582716952.782500      | 0.306000   | 17164.999000 | 94.288500  | 94.288500                                        | 43778449.357900         | 0.000000                  | 18332443.027400 | 100357.625200  | 100357.625200           | 1064.3676                   |
| 2-Sep-24                                                                                                             | 10582716987.016000      | 34.227501  | 17247.546300 | 82.547300  | 116.774801                                       | 43814682.851000         | 36233.493100              | 18419927.975000 | 87484.947600   | 123718.440700           | 1059.4618                   |
| 3-Sep-24                                                                                                             | 10582717047.793000      | 60.782999  | 17309.087800 | 61.541500  | 122.324499                                       | 43879032.350600         | 64349.498600              | 18485080.424700 | 65152.449700   | 129501.949300           | 1058.6733                   |
| 4-Sep-24                                                                                                             | 10582717108.973300      | 61.180302  | 17370.697000 | 61.509300  | 122.789502                                       | 43943818.954300         | 64786.693700              | 18550321.219800 | 65240.795100   | 130027.398800           | 1058.9456                   |
| 5-Sep-24                                                                                                             | 10582717169.438100      | 60.464800  | 17431.580900 | 60.883900  | 121.348700                                       | 44007866.112300         | 64047.158000              | 18614812.315300 | 64491.095500   | 128538.253500           | 1059.2471                   |
| 6-Sep-24                                                                                                             | 10582717229.620700      | 60.182600  | 17492.554400 | 60.973500  | 121.156100                                       | 44071590.717400         | 63724.605100              | 18679374.375800 | 64562.060500   | 128286.665600           | 1058.8544                   |
| 7-Sep-24                                                                                                             | 10582717287.451400      | 57.830700  | 17551.155400 | 58.601000  | 116.431700                                       | 44132830.203600         | 61239.485200              | 18741429.597500 | 62055.221700   | 125294.707900           | 1058.9445                   |
| 8-Sep-24                                                                                                             | 10582717334.778900      | 47.327499  | 17599.184200 | 48.028800  | 95.356299                                        | 44182976.928400         | 50146.724800              | 18792319.445600 | 50889.848100   | 101036.572900           | 1059.5689                   |
| 9-Sep-24                                                                                                             | 10582717394.120300      | 59.341400  | 17659.041000 | 59.856500  | 119.198200                                       | 44245897.136000         | 62920.207600              | 18855786.101100 | 63466.655500   | 126586.863100           | 1060.3085                   |
| 10-Sep-24                                                                                                            | 10582717456.028000      | 61.907700  | 17721.490900 | 62.449900  | 124.357600                                       | 44311574.500200         | 65677.764200              | 18922039.056000 | 66232.934900   | 131930.719100           | 1060.8970                   |
| Sub-Total                                                                                                            |                         | 503.245501 |              | 650.780400 | 1,154.025901                                     |                         | 533,125.542300            |                 | 689,953.653800 | 1,223,079.196100        | 1,059.836868                |
| 11-Sep-24                                                                                                            | 10582717519.283000      | 63.235001  | 17785.349800 | 63.858900  | 127.113801                                       | 44378706.735600         | 67131.835400              | 18989811.678200 | 67772.622200   | 134904.457600           | 1061.2880                   |
| 12-Sep-24                                                                                                            | 10582717582.468900      | 63.215899  | 17849.274400 | 63.874600  | 127.099399                                       | 44445626.335200         | 66919.599600              | 19057428.540700 | 67616.862500   | 134536.462100           | 1058.5879                   |
| 13-Sep-24                                                                                                            | 10582717645.823700      | 63.324800  | 17913.346400 | 64.122000  | 127.446800                                       | 44512683.317800         | 67056.982600              | 19125329.849700 | 67901.309000   | 134938.291600           | 1058.9382                   |
| 14-Sep-24                                                                                                            | 10582717706.682200      | 60.858500  | 17974.804800 | 61.458100  | 122.316900                                       | 44577121.509000         | 64438.191200              | 19190493.137300 | 65073.287600   | 129511.478800           | 1058.8192                   |
| 15-Sep-24                                                                                                            | 10582717767.025700      | 50.343500  | 18025.978500 | 51.173700  | 101.517200                                       | 44639430.749500         | 53309.240300              | 19241591.525000 | 54188.387700   | 107497.628000           | 1058.9105                   |
| 16-Sep-24                                                                                                            | 10582717818.955700      | 61.930000  | 18087.653800 | 61.673300  | 123.605300                                       | 44695975.516000         | 65544.266700              | 19309866.773100 | 65275.248100   | 130820.014800           | 1058.5690                   |
| 17-Sep-24                                                                                                            | 10582717871.615000      | 52.659300  | 18140.669300 | 53.015500  | 105.674800                                       | 44751719.231800         | 55743.715800              | 19365987.438300 | 56120.665200   | 111864.381000           | 1058.5770                   |
| 18-Sep-24                                                                                                            | 10582717933.107200      | 61.492201  | 18202.814900 | 62.145600  | 123.637801                                       | 44816832.831800         | 65115.609000              | 19451792.941300 | 65805.803000   | 130919.103000           | 1058.8972                   |
| 19-Sep-24                                                                                                            | 10582717998.003300      | 64.856099  | 18268.438500 | 65.623600  | 130.519699                                       | 44883592.994300         | 68760.162500              | 19501323.905500 | 69530.967200   | 138291.129700           | 1059.5422                   |
| 20-Sep-24                                                                                                            | 10582718067.987900      | 69.984600  | 18339.174300 | 70.733800  | 140.720400                                       | 44959783.159400         | 74196.165100              | 19576310.297100 | 74986.388600   | 149176.553700           | 1060.0919                   |
| Sub-Total                                                                                                            |                         | 611.959900 |              | 617.683400 | 1,229.643300                                     |                         | 648,208.259200            |                 | 654,271.241100 | 1,302,479.500300        | 1,059.233601                |

| Day         | Exported Volume (MMSCF) |              |              |              | Total Volume | Exported Energy (MMBTU) |                  |                 |                  | Total Energy     | Average GCV  |
|-------------|-------------------------|--------------|--------------|--------------|--------------|-------------------------|------------------|-----------------|------------------|------------------|--------------|
|             | Meter 1                 | Meter 2      | Meter 1      | Meter 2      |              | Meter 1                 | Meter 2          | Meter 1         | Meter 2          |                  |              |
| 21-Sep-24   | 10582718095.812100      | 27.824200    | 18367.337200 | 28.162900    | 55.987100    | 44989206.376000         | 29523.216600     | 19606192.910000 | 29882.612900     | 59465.829500     | 1061.0628    |
| 22-Sep-24   | 10582718151.785400      | 55.973301    | 18424.110800 | 56.773600    | 112.746901   | 45048708.453700         | 59402.077700     | 19666444.289700 | 60251.379700     | 119653.457400    | 1061.2572    |
| 23-Sep-24   | 10582718214.614500      | 62.829100    | 18487.452100 | 63.341300    | 126.170400   | 45115291.243600         | 66682.789900     | 19733670.545800 | 67226.256100     | 133909.046000    | 1061.3349    |
| 24-Sep-24   | 10582718275.679100      | 61.064600    | 18549.051200 | 61.599100    | 122.663700   | 45180101.930000         | 64710.686400     | 19798947.677700 | 65277.131900     | 129987.818300    | 1059.7089    |
| 25-Sep-24   | 10582718349.295900      | 64.616800    | 18614.497400 | 65.446200    | 130.063000   | 45251105.418000         | 71603.488000     | 19870863.242600 | 71915.564900     | 142919.052900    | 1098.8448    |
| 26-Sep-24   | 10582718403.809900      | 63.514000    | 18678.583500 | 64.086100    | 127.600100   | 45318447.292800         | 67341.874800     | 19938811.900900 | 67948.658300     | 135290.533100    | 1069.2698    |
| 27-Sep-24   | 10582718470.460200      | 66.650299    | 18745.842800 | 67.259300    | 133.909599   | 45389105.590000         | 70658.297200     | 20010115.747000 | 71303.846100     | 141952.143300    | 1060.1342    |
| 28-Sep-24   | 10582718533.464000      | 63.003801    | 18809.690400 | 63.847600    | 126.851401   | 45455907.173800         | 66801.583800     | 20077811.913600 | 67696.166600     | 134497.750400    | 1060.2780    |
| 29-Sep-24   | 10582718588.439800      | 54.975800    | 18865.435000 | 55.744600    | 110.720400   | 45514196.757600         | 58289.563800     | 20136916.719900 | 59104.806300     | 117394.370100    | 1060.2777    |
| 30-Sep-24   | 10582718651.466100      | 63.026300    | 18929.266100 | 63.831100    | 126.857400   | 45581022.052300         | 66825.314700     | 20204595.364500 | 67678.644600     | 134503.959300    | 1060.2768    |
| Sub-Total   |                         | 583.478201   |              | 590.091806   | 1,173.570001 |                         | 621,238.892900   |                 | 628,285.067400   | 1,249,523.960300 | 1,064.710434 |
| GRAND TOTAL |                         | 1,698.683601 |              | 1,858.555600 | 3,557.239201 |                         | 1,802,572.694000 |                 | 1,972,509.962300 | 3,775,082.656700 | 1,061.239473 |

Volume exported during the month  
Total Volume Adjustment  
Total Volume exported during the month

3,557.239201  
(5.590196)  
3,551.649005

MMSCF  
MMSCF  
MMSCF

Energy exported during the month  
Total Energy Adjustment  
Total Energy exported during the month

3,775,082.656700  
(10,421.923230)  
3,764,660.733470

MMBTU  
MMBTU  
MMBTU

Note: Adjustment sheet is attached

| KE             | Independent Surveyor | PLL                |
|----------------|----------------------|--------------------|
| M Ali Shahani  | Umer Bin Mohiyyudin  | Syed Muhammad Asad |
|                | Muhammad Taiha       | Muhammad Naveed    |
| SSGCL          | Sage Tech            | SNGPL              |
| Danish Saleem  | Ali Khan             | Muazzam Khan       |
| Bilal Ali Khan | Rehan Raza Khan      |                    |

|                                                                                                    |                                                                    |    |
|----------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|----|
| <br>PAKISTAN LNG. | PAKISTAN LNG LIMITED                                               |    |
|                                                                                                    | PLL-KE Delivery Point                                              |    |
|                                                                                                    | Joint Meter Reading Conducted on 1 October 2024                    |    |
|                                                                                                    | Adjustment on 25, 27, 28, 29 and 30 September 2024 for USM 1 and 2 |    |
|                                                                                                    | From                                                               | To |

Wednesday, September 25, 2024

To

Monday, September 30, 2024

#### USM-1

##### Adjustment on 25 September 2024

|                                                                               |            |        |                                                             |            |         |
|-------------------------------------------------------------------------------|------------|--------|-------------------------------------------------------------|------------|---------|
| Average Conversion factor of 14:00 & 16:00 (Qb/Qm)                            | 77.805658  | -      | Average GCV of 14:00 & 16:00 hour                           | 1059.5018  | bnl'scf |
| Flowrate (Qm) of 15:00 on 25 September 2024                                   | 0.744509   | MMSCFh | Average GCV for 1500 hour                                   | 1059.5018  | bnl'scf |
| Calculated Average flow from 1400 to 1500 hours on 25 September 2024          | 2.413596   | MMSCF  | Calculated Energy USM-1 from 1400 to 1500 hours 25 Sep 2024 | 2,557.21   | MMBTU   |
| Flow recorded by Flow Computer during 1400 to 1500 Hours on 25 September 2024 | 5.189500   | MMSCF  | Energy recorded by flow computer from 1400-1500 Hours       | 7,993.5447 | MMBTU   |
| Volume adjustment on 25 September 2024                                        | (2.775904) | MMSCF  | Energy adjustment on 25 September 2024                      | (5,436.34) | MMBTU   |

|                                 | Volume    | Actual GCV   | Corrected MMBTU | Recorded MMBTU | Adjustment |       |
|---------------------------------|-----------|--------------|-----------------|----------------|------------|-------|
| Adjustment on 27 September 2024 | 66.650299 | 1,060.391000 | 70,675.377297   | 70,658.297200  | 17.080097  | MMBTU |
| Adjustment on 28 September 2024 | 61.002801 | 1,060.893000 | 66,840.291454   | 66,801.583890  | 38.707654  | MMBTU |
| Adjustment on 29 September 2024 | 54.975800 | 1,061.559000 | 58,360.052272   | 58,289.563800  | 70.491472  | MMBTU |
| Adjustment on 30 September 2024 | 61.026300 | 1,062.405000 | 66,959.456252   | 66,825.314700  | 134.141551 | MMBTU |

#### USM-2

##### Adjustment on 25 September 2024

|                                                                               |            |        |                                                                   |            |         |
|-------------------------------------------------------------------------------|------------|--------|-------------------------------------------------------------------|------------|---------|
| Average Conversion factor of 14:00 & 16:00 (Qb/Qm)                            | 77.848055  | -      | Average GCV of 14:00 & 16:00 hour                                 | 1059.5019  | bnl'scf |
| Flowrate (Qm) of 15:00 on 25 September 2024                                   | 0.753109   | MMSCFh | Average GCV for 1500 hour                                         | 1059.5019  | bnl'scf |
| Calculated Average flow from 1400 to 1500 hours on 25 September 2024          | 2.442897   | MMSCF  | Calculated Energy of USM-2 from 1400 to 1500 hours on 25 Sep 2024 | 2,588.16   | MMBTU   |
| Flow recorded by Flow Computer during 1400 to 1500 Hours on 25 September 2024 | 5.257109   | MMSCF  | Energy recorded by flow computer from 1400-1500 Hours             | 8,097.3943 | MMBTU   |
| Volume adjustment on 25 September 2024                                        | (2.814293) | MMSCF  | Energy adjustment on 25 September 2024                            | (5,509.84) | MMBTU   |

|                                 | Volume    | Actual GCV   | Corrected MMBTU | Recorded MMBTU | Adjustment |       |
|---------------------------------|-----------|--------------|-----------------|----------------|------------|-------|
| Adjustment on 27 September 2024 | 67.259300 | 1,060.391000 | 71,321.156386   | 71,303.846100  | 17.310286  | MMBTU |
| Adjustment on 28 September 2024 | 61.847600 | 1,060.893000 | 67,735.471907   | 67,696.169900  | 39.305307  | MMBTU |
| Adjustment on 29 September 2024 | 55.744600 | 1,061.559000 | 59,176.181831   | 59,164.806300  | 71.375531  | MMBTU |
| Adjustment on 30 September 2024 | 63.831100 | 1,062.405000 | 67,814.479799   | 67,678.644600  | 135.835195 | MMBTU |

Total Volume Adjustment

(5.590196) MMSCF

Total Energy Adjustment

(10,421.923230) MMBTU

Note: Due to erratic behavior of GC between 1400 to 1500 hours on 25 September 2024 and freezing of GC values during 27 to 30 September 2024, adjustments are calculated as above.

| KE                              | Independent Surveyor                  | PLL                                   |
|---------------------------------|---------------------------------------|---------------------------------------|
| M. Ali Shahri                   | Umer Bin Mohiyuddin<br>Muhammad Talha | Syed Muhammed Asad<br>Muhammad Naveed |
| SSGCL                           | Sage Tech                             | SNGPL                                 |
| Danish Saleem<br>Bilal Ali Khan | Ali Khan<br>Rehan Raza Khan           | Muzam Khan                            |

# OIL AND GAS REGULATORY AUTHORITY

\*\*\*\*\*

Islamabad the, August 16, 2024

## N O T I F I C A T I O N

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

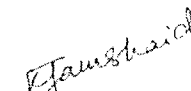
| Particulars                             | Unit        | (PROVISIONAL PRICE AUGUST 2024) |              |
|-----------------------------------------|-------------|---------------------------------|--------------|
|                                         |             | Transmission                    | Distribution |
| No. of Cargos                           |             | 1                               | 1            |
| Quantity Received                       |             | 3,200,000                       | 3,200,000    |
| Retainage @0.596%                       | MMBTU       | 19,072                          | 19,072       |
| Quantity Delivered at Terminal          |             | 3,180,928                       | 3,180,928    |
| %age Losses                             |             | 0.596%                          | 0.596%       |
| Quantity available for Sale             |             | 3,180,928                       | 3,180,928    |
| LNG Price (DES)                         |             | 10.1080                         | 10.1080      |
| Port Charges                            |             | (0.0313)                        | (0.0313)     |
| PLL other imports related costs         |             | 0.7546                          | 0.7546       |
| PLL margin (@ 2.50%)                    |             | 0.2527                          | 0.2527       |
| Terminal Charges                        |             | 0.5848                          | 0.5848       |
| RLNG Cost                               | US \$/MMBTU | 11.6689                         | 11.6689      |
| Retainage volume adjustment             |             | 0.0700                          | 0.0700       |
| LSA management fee                      |             | 0.0250                          | 0.0250       |
| Operation & Maintenance Cost (O&M Cost) |             | 0.0046                          | 0.0046       |
| Interconnection Fees                    |             | 0.0073                          | 0.0073       |
| Total RLNG price without GST            |             | 11.7757                         | 11.7757      |

Calculation of LNG DES Price for the month of

| No. of Cargoes       | August-24 |
|----------------------|-----------|
| No. of MMBtu         | 1         |
|                      | 3,200,000 |
| <b>Price Summary</b> |           |
| Bricem-May 24        | 82.9743   |
| Bricem-June 24       | 82.9280   |
| Bricem-July 24       | 83.8843   |
| Brent_m              | 83.2622   |
| Slope                | 12.1400%  |
| CP = Slope x Brent_m | 10.1080   |
| <b>Average DES</b>   | 10.1080   |

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

  
 Kamran Jamshaid  
 Executive Director (Finance-II)

# FX RATES SHEET

## Treasury & Capital Markets Group

27/9/2024

DATE: Wednesday, 2 October 2024

| Ready Transaction Rates |        |            |           |
|-------------------------|--------|------------|-----------|
| Currency                | Symbol | TT Selling | TT Buying |
| US DOLLAR               | USD    | 278.10     | 277.60    |
| EURO                    | EUR    | 308.10     | 307.55    |
| JAPANESE YEN            | JPY    | 1.9315     | 1.9281    |
| BRITISH POUND           | GBP    | 369.73     | 369.07    |
| SWISS FRANC             | CHF    | 328.73     | 328.14    |
| CANADIAN DOLLAR         | CAD    | 206.47     | 206.10    |
| AUSTRALIAN DOLLAR       | AUD    | 192.27     | 191.93    |
| SWEDISH KRONA           | SEK    | 27.28      | 27.23     |
| NORWEGIAN KRONE         | NOK    | 26.33      | 26.29     |
| DANISH KRONE            | DKK    | 41.31      | 41.23     |
| NEWZEALAND DOLLAR*      | NZD    | 175.62     | 175.30    |
| SINGAPORE DOLLAR        | SGD    | 216.25     | 215.87    |
| HONGKONG DOLLAR         | HKD    | 35.97      | 35.91     |
| KOREAN WON*             | KRW    | 0.2110     | 0.2106    |
| CHINESE YUAN            | CNY    | 40.11      | 40.03     |
| MALAYSIAN RINGGIT*      | MYR    | 66.91      | 66.79     |
| THAI BAHT*              | THB    | 8.55       | 8.54      |
| U.A.E DIRHAM            | AED    | 76.30      | 76.16     |
| SAUDI RIYAL             | SAR    | 74.19      | 74.05     |
| QATAR RIYAL*            | QAR    | 76.37      | 76.23     |
| KUWAITI DINAR*          | KWD    | 912.67     | 911.03    |

| Indicative FBP Rates |                 |        |        |        |        |        |        |
|----------------------|-----------------|--------|--------|--------|--------|--------|--------|
| Currency             | SIGHT / 15 Days | 1M     | 2M     | 3M     | 4M     | 5M     | 6M     |
| USD                  | 275.61          | 273.66 | 270.15 | 267.61 | 264.45 | 261.31 | 258.57 |
| EUR                  | 305.78          | 303.35 | 299.80 | 297.40 | 294.18 | 290.98 | 288.27 |
| GBP                  | 366.14          | 363.54 | 358.84 | 355.39 | 351.08 | 346.78 | 343.00 |

| Conversion Rates for Frozen FCY Deposits |          | Settlement Date        |
|------------------------------------------|----------|------------------------|
| USD                                      | 277.6238 | Friday, 4 October 2024 |
| GBP                                      | 370.2947 |                        |
| EUR                                      | 308.5511 |                        |
| JPY                                      | 1.9255   |                        |

| Rates for cash/Currency Notes |         |        |
|-------------------------------|---------|--------|
| Currency                      | Selling | Buying |
| USD                           | 281.08  | 274.82 |
| GBP                           | 373.43  | 365.10 |
| EUR                           | 311.18  | 304.24 |
| JPY                           | 1.9508  | 1.9073 |
| SAR                           | 74.93   | 73.26  |
| AED                           | 76.54   | 75.32  |

| SOFR    |        |
|---------|--------|
| 1 Month | 4.8495 |
| 3 Month | 4.6095 |
| 6 Month | 4.2840 |

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

\* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi  
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

|                            |          |                                                   |               |          |                                             |             |
|----------------------------|----------|---------------------------------------------------|---------------|----------|---------------------------------------------|-------------|
| Vendor Code                | 350000   | Vendor Name: <b>M/s. GUL AHMED ENERGY LIMITED</b> |               |          |                                             |             |
| <b>Vendor Bill Details</b> |          | Energy Payment for September 2024                 |               |          | Initiated by<br><br>Signature / Name / Date |             |
| Invoice Date               | 1-Oct-24 | Invoice No.                                       | EPP-0059/2024 | Amount   |                                             | 364,924,478 |
| Bill Receiving Date        | 1-Oct-24 | P. O. No.                                         | 99            | G.R. No. |                                             |             |
|                            |          |                                                   |               |          |                                             |             |

|                                  |           |                |                                       |                         |                       |
|----------------------------------|-----------|----------------|---------------------------------------|-------------------------|-----------------------|
| <b>Bill Verification Details</b> |           |                |                                       |                         |                       |
| GL Account                       | CC        | Tax Code       | Order No.                             | Amount (In Full Rupees) | Remarks               |
| EAB002                           | 220040000 |                |                                       | 364,924,478             | Energy Paid<br>Sep'24 |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                |                                       |                         |                       |
|                                  |           |                | Gross Amount                          | 364,924,478             |                       |
| Parking No.                      |           | Less :         | Down Payment                          |                         |                       |
| Parking Date                     |           |                | Other Adjustment                      |                         |                       |
| Payment Due Date                 | 26-Oct-24 |                | CV disallowed by NEPRA<br>M/o July-23 | -                       |                       |
| Checked & Posted by              |           |                | CV dispute                            | -                       |                       |
|                                  |           |                | LD Charges                            |                         |                       |
|                                  |           |                | Net Amount                            | 364,924,478             |                       |
| Accounts Payable                 |           | I. Tax         |                                       |                         |                       |
|                                  |           | Amount Payable |                                       |                         |                       |

**Rupees:-**

|                               |                            |                 |
|-------------------------------|----------------------------|-----------------|
| <b>Document Forwarded to:</b> |                            |                 |
| Business Area / Department:   | Addressee Name & Location: | Forwarded Date: |

|                 |                                                                                                            |                                                                                                       |                                                                                                                            |             |
|-----------------|------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|-------------|
| Verified By<br> | Approved By<br><br><b>ARSALAN PERVEZ</b><br>Gen. Mgr. & Fuel operations<br>K-ELECTRIC LIMITED<br>Technical | <br><b>AAMIR RIZWAN CHAUDHRY</b><br>Head of Fuel & IPP Management<br>K-ELECTRIC LIMITED<br>Commercial | <br><b>FAHAD MAZHAR</b><br>GM BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED<br>Functional Approval | FBA / COO * |
|-----------------|------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|-------------|

|                            |      |      |            |             |                         |
|----------------------------|------|------|------------|-------------|-------------------------|
| <b>Payment Particulars</b> |      |      |            |             |                         |
| Payment Doc. No.           | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |

\* as per signature mandate



D-3940



# Gul Ahmed Energy Limited

F-K-ELECTRIC-L24-00084

October 1, 2024

Mr. Aamir Rizwan Qureshi  
Head of Fuel and IPP Management  
K-Electric Limited  
KE House, 2nd Floor  
39-B, Sunset Boulevard,  
Phase – II, DHA  
Karachi, Pakistan

**Subject: Energy Invoice for the month of September 2024**

Dear Sir,

Please find enclosed the Energy Invoice No. GAEL/EPP-0059/2024/K-ELECTRIC for the month of September-2024 with all the necessary supporting documents.

Thanking you.

Sincerely,

**For Gul Ahmed Energy Limited**

  
**Ubaid Amanullah**  
**Chief Operating Officer**

encl.

1. Energy Invoice No. GAEL/EPP-0059/2024/K-ELECTRIC.
2. Energy Purchase Price Calculation.
3. Consumer Price Indexation Tables.
4. Reference Date Parameters.
5. Transformer & Main Export Meter reading, Main Meters.
6. Daily Meter Reading.
7. Daily Fuel Inventory.
8. Box file of copy of Fuel Invoices.
9. CPI Index pages from Pakistan Bureau of Statistics.
10. Reference Tariff.
11. Copy of clause 132 of the Second Schedule of the Income Tax Ordinance 2001.
12. Fuel Price Notification.



# Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi  
Head of Fuel & IPP Management  
K-Electric Limited  
Phase - II, DHA Karachi, Pakistan

INVOICE FOR THE MONTH OF September 2024

Invoice No.: EPP-0059/2024 /K-ELECTRIC

Invoice Date: October 1, 2024

Energy Purchase Price due for the Month of September-2024

| Period       |                | (A)<br>Fuel Cost Component | (B)<br>Variable O&M<br>Component (Local) | (C)<br>Total Energy<br>Purchase Price | (D)<br>Net Electrical Output<br>Delivered | (E)<br>Total Energy<br>Payment |
|--------------|----------------|----------------------------|------------------------------------------|---------------------------------------|-------------------------------------------|--------------------------------|
| From         | to             | (Rs. /kWh)                 | (Rs. /kWh)                               | (Rs. /kWh)                            | kWh                                       | (Rupees)                       |
| 16-Jul-2024  | to 31-Jul-2024 | 33.6565                    | 1.4289                                   | 35.0854                               | 683,228                                   | 23,971,349                     |
| 16-Jul-2024  | to 31-Jul-2024 | 33.8310                    | 1.4289                                   | 35.2599                               | 780,293                                   | 27,813,066                     |
| 1-Aug-2024   | to 15-Aug-2024 | 33.3082                    | 1.4289                                   | 34.7361                               | 868,874                                   | 30,173,509                     |
| 1-Aug-2024   | to 15-Aug-2024 | 33.2832                    | 1.4289                                   | 34.7122                               | 848,720                                   | 29,460,882                     |
| 1-Aug-2024   | to 15-Aug-2024 | 33.2080                    | 1.4289                                   | 34.6349                               | 1,054,482                                 | 36,821,928                     |
| 1-Aug-2024   | to 15-Aug-2024 | 32.9816                    | 1.4289                                   | 34.4105                               | 780,201                                   | 26,814,821                     |
| 1-Aug-2024   | to 15-Aug-2024 | 33.2882                    | 1.4289                                   | 34.7161                               | 436,888                                   | 15,131,922                     |
| 1-Aug-2024   | to 15-Aug-2024 | 33.2060                    | 1.4289                                   | 34.6349                               | 820,409                                   | 28,414,501                     |
| 1-Aug-2024   | to 15-Aug-2024 | 32.8910                    | 1.4289                                   | 34.3199                               | 840,498                                   | 21,981,541                     |
| 16-Aug-2024  | to 31-Aug-2024 | 31.0724                    | 1.4289                                   | 32.5013                               | 411,850                                   | 13,388,672                     |
| 16-Aug-2024  | to 31-Aug-2024 | 31.1320                    | 1.4289                                   | 32.5609                               | 483,325                                   | 15,086,272                     |
| 16-Aug-2024  | to 31-Aug-2024 | 31.3204                    | 1.4289                                   | 32.7493                               | 216,872                                   | 7,102,387                      |
| 16-Aug-2024  | to 31-Aug-2024 | 31.3138                    | 1.4289                                   | 32.7427                               | 424,559                                   | 13,911,083                     |
| 16-Aug-2024  | to 31-Aug-2024 | 31.1320                    | 1.4289                                   | 32.5609                               | 1,708,718                                 | 55,839,895                     |
| 16-Aug-2024  | to 31-Aug-2024 | 31.2011                    | 1.4289                                   | 32.6300                               | 840,983                                   | 20,915,287                     |
| Total Amount |                |                            |                                          |                                       |                                           | 364,924,478                    |

Initial Meter Reading as of 01-Sep-2024 (at 0000 hrs.) 1,809,325,000 kWh  
Final Meter Reading as of 30-Sep-2024 (at 2400 hrs.) 1,820,071,000 kWh  
Net Electrical Output Delivered 10,746,000 kWh

(Rupees Three Hundred Sixty-Four Million Nine Hundred Twenty Four Thousand Four Hundred Seventy Eight Only).

Payment of this amount becomes due on October 26, 2024 and payment directly made to HBL following account:

Account Name GUL AHMED ENERGY LIMITED  
Account No. 07887900791203  
IBAN No. PK88 HABB 0007867900791203  
Bank Name Habib Bank Limited  
Branch & Address HBL Plaza Branch,  
I.I. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited

Chief Operating Officer

Chief Financial Officer

7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan.  
Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com



**GUL AHMED ENERGY LIMITED**

**Energy Purchase Price Calculation**

**Invoice No.: GAEL EPP-0059/2024 /K-ELECTRIC**

| <u>Fuel Cost Component on FIFO basis:</u> |    |             | $FCC_{(Ref)}$ | x | $P_{(Rev)}$ | / | $P_{(Ref)}$ | x | $CV_{(Ref)}$ | / | $CV_{(Rev)}$ | = | $FCC_{(Rev)}$ |
|-------------------------------------------|----|-------------|---------------|---|-------------|---|-------------|---|--------------|---|--------------|---|---------------|
| 16-Jul-2024                               | to | 31-Jul-2024 | 13.5033       | x | 154,300.00  | / | 62,586.93   | x | 38,826.19    | / | 38,404.13    | = | 33.6565       |
| 16-Jul-2024                               | to | 31-Jul-2024 | 13.5033       | x | 155,100.00  | / | 62,586.93   | x | 38,826.19    | / | 38,404.13    | = | 33.8310       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 152,343.50  | / | 62,586.93   | x | 38,826.19    | / | 38,316.96    | = | 33.3062       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 152,343.50  | / | 62,586.93   | x | 38,826.19    | / | 38,342.40    | = | 33.2832       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 151,977.00  | / | 62,586.93   | x | 38,826.19    | / | 38,339.10    | = | 33.2060       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 150,950.00  | / | 62,586.93   | x | 38,826.19    | / | 38,339.10    | = | 32.9816       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 152,344.00  | / | 62,586.93   | x | 38,826.19    | / | 38,339.10    | = | 33.2862       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 151,977.00  | / | 62,586.93   | x | 38,826.19    | / | 38,339.10    | = | 33.2060       |
| 1-Aug-2024                                | to | 15-Aug-2024 | 13.5033       | x | 151,517.68  | / | 62,586.93   | x | 38,826.19    | / | 38,589.32    | = | 32.8910       |
| 16-Aug-2024                               | to | 31-Aug-2024 | 13.5033       | x | 143,139.97  | / | 62,586.93   | x | 38,826.19    | / | 38,589.32    | = | 31.0724       |
| 16-Aug-2024                               | to | 31-Aug-2024 | 13.5033       | x | 143,139.97  | / | 62,586.93   | x | 38,826.19    | / | 38,515.46    | = | 31.1320       |
| 16-Aug-2024                               | to | 31-Aug-2024 | 13.5033       | x | 143,730.00  | / | 62,586.93   | x | 38,826.19    | / | 38,441.61    | = | 31.3204       |
| 16-Aug-2024                               | to | 31-Aug-2024 | 13.5033       | x | 143,700.00  | / | 62,586.93   | x | 38,826.19    | / | 38,441.61    | = | 31.3136       |
| 16-Aug-2024                               | to | 31-Aug-2024 | 13.5033       | x | 143,139.97  | / | 62,586.93   | x | 38,826.19    | / | 38,515.46    | = | 31.1320       |
| 16-Aug-2024                               | to | 31-Aug-2024 | 13.5033       | x | 143,700.00  | / | 62,586.93   | x | 38,826.19    | / | 38,580.50    | = | 31.2011       |

**Variable O&M Component (Local)**

**Variable O&M<sub>(REV)</sub>**

$$= V. O\&M_{(REF)} \times CPI_{(REV)} / CPI_{(REF)}$$

$$= 0.6736 \times 258.0133 / 121.6300$$

$$= 1.4289$$

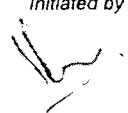
*Subs*



# K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

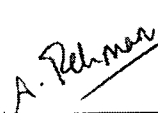
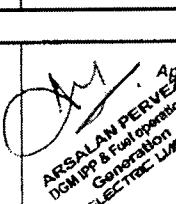
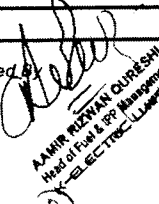
## Incoming Bill Sticker

|                     |          |                                                |         |          |            |                                                                                                     |
|---------------------|----------|------------------------------------------------|---------|----------|------------|-----------------------------------------------------------------------------------------------------|
| Vendor Code         | ✓ 101929 | Vendor Name: M/s. INTERNATIONAL STEELS LIMITED |         |          |            | Initiated by<br> |
| Vendor Bill Details |          | Energy Payment for Sep '24                     |         |          |            |                                                                                                     |
| Invoice Date        | 1-Oct-24 | Invoice No.                                    | PP-174  | Amount   | 80,402,618 |                                                                                                     |
| Bill Receiving Date | 2-Oct-24 | P. O. No.                                      | 99-8474 | G.R. No. |            | Signature / Name / Date                                                                             |
|                     |          |                                                |         |          |            |                                                                                                     |

|                           |             |                |                        |                         |                       |
|---------------------------|-------------|----------------|------------------------|-------------------------|-----------------------|
| Bill Verification Details |             |                |                        |                         |                       |
| GL Account                | CC          | Tax Code       | Order No.              | Amount (In Full Rupees) | Remarks               |
| ✓ EAB009                  | 220040000   |                |                        | 68,137,812              | Energy Pymt<br>Sep'24 |
|                           |             |                | GST 18%                | 12,264,806              |                       |
|                           |             |                |                        |                         |                       |
|                           |             |                |                        |                         |                       |
|                           |             |                |                        |                         |                       |
|                           |             |                | Gross Amount           | ✓ 80,402,618            |                       |
| Parking No.               |             | Less :         | Down Payment           |                         |                       |
| Parking Date              |             |                | Other Adjustment       |                         |                       |
| Payment Due Date          | ✓ 27-Oct-24 |                | Dispatch Inst. Dispute | ✓ (55,538,390)          | Disputes 2024-        |
| Checked & Posted by       |             |                | Retention              |                         |                       |
|                           |             |                | LD Charges             |                         |                       |
|                           |             |                | Net Amount             | ✓ 24,864,228            |                       |
| Accounts Payable          |             | I. Tax         |                        |                         |                       |
|                           |             | Amount Payable |                        |                         |                       |

## Rupees:-

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |
|                             |                            |                 |

|                                                                                                    |                                                                                                                                                                                                   |                                                                                                                                                                                |                                                                                                                                                                                                         |             |
|----------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|
| Verified By<br> | Approved By<br><br>ARSALAN PERVEZ<br>DOM PP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED<br>Technical | <br>AMIR RIZWAN QURESHI<br>Head of Fuel & PP Management<br>K-ELECTRIC LIMITED<br>Commercial | <br>FAHAD MAZHAR<br>GR BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED<br>Functional Approval | FBA / COO * |
| Signature / Name / Date                                                                            | Authorized Signatures                                                                                                                                                                             |                                                                                                                                                                                | Functional Approval                                                                                                                                                                                     | FBA / COO * |

|                     |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Particulars |      |      |            |             |                         |
| Payment Doc. No     | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate



INTERNATIONAL STEELS LIMITED  
101 BEAUMONT PLAZA  
10 BEAUMONT ROAD  
KARACHI - 75530  
SALES TAX REGISTRATION # 17-00-3020-92-110

SALES TAX INVOICE

BILL FOR K-ELECTRIC LIMITED FOR THE MONTH OF

SEP-2024

Invoice # PP-174

Date: October 1, 2024

Due Date: October 26, 2024

Name of Customer: K-ELECTRIC LIMITED  
KESC House, 2nd Floor  
39-B, Sunset Boulevard  
Phase-11, DHA  
Karachi.

Sales Tax Reg. No. 12-00-2716-007-28

| Meter Reading: | Present    | Previous   | Units Billed |
|----------------|------------|------------|--------------|
|                | KWH        |            | KWH          |
| ISL 1          | 68,785,000 | 67,586,000 | 1,199,000    |
| ISL 2          | 55,155,000 | 54,182,000 | 973,000      |
|                |            |            | 2,172,000    |

Rate for units up to 80% (8,705,462)

Rupees

|                                  |        |
|----------------------------------|--------|
| Fuel Cost                        | 29.396 |
| GID CESS                         | -      |
| Variable and other charges       | 1.975  |
| Rate per unit With Steam Turbine | 31.371 |

Units billed up to 80% (KWH)

2,172,000

Amount excluding GST (Rs.)

A 68,137,812

Rate for units exceeding 80% (8,705,462)

|                                  |        |
|----------------------------------|--------|
| Fuel Cost                        | 29.396 |
| GID CESS                         | -      |
| Variable and other charges       | 1.198  |
| Rate per unit With Steam Turbine | 30.594 |

Units billed exceeding 80% (KWH)

-

Amount excluding GST (Rs.)

B -

Total units billed

2,172,000

Differential in variable and other charges due to increase  
in cost of borrowing for the Billing month.

C

Total amount excluding GST  
GST @ 18%

A+B+C 68,137,812  
12,264,806

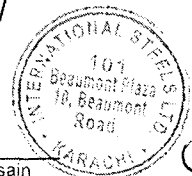
Amount payable by due date

80,402,618

Rupees Eighty Million Four Hundred Two Thousand Six Hundred Eighteen Only

(Note : SED exempt as per SRO 655(1)/2007 dated 29th June 2007)  
\*Totale, 875.19 million units (KWH) have been sold to K.Electric.

Mujtaba Hussain  
Chief Financial Officer



**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

|                                                                     |           |                                                |           |          |                         |                         |
|---------------------------------------------------------------------|-----------|------------------------------------------------|-----------|----------|-------------------------|-------------------------|
| Vendor Code                                                         | 153150    | Vendor Name: <b>FFBL POWER COMPANY LIMITED</b> |           |          |                         |                         |
| <b>Vendor Bill Details</b> <b>Energy Payment for September 2024</b> |           |                                                |           |          | Initiated by<br><br>S/W |                         |
| Invoice Date                                                        | 30-Sep-24 | Invoice No.                                    | 951000160 | Amount   |                         | 835,464,552             |
| Bill Receiving Date                                                 | 1-Oct-24  | P. O. No.                                      | 99-8481   | G.R. No. |                         |                         |
|                                                                     |           |                                                |           |          |                         | Signature / Name / Date |

|                                  |           |                       |                     |                         |                       |
|----------------------------------|-----------|-----------------------|---------------------|-------------------------|-----------------------|
| <b>Bill Verification Details</b> |           |                       |                     |                         |                       |
| GL Account                       | CC        | Tax Code              | Order No.           | Amount (In Full Rupees) | Remarks               |
| EAB004                           | 220040000 |                       |                     | 708,020,807             | Energy Paid<br>Sep'24 |
|                                  |           |                       | GST @18%            | 127,443,745             |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       |                     |                         |                       |
|                                  |           |                       | <b>Gross Amount</b> | 835,464,552             |                       |
| Parking No.                      |           | <b>Less :</b>         | <b>Deduction</b>    |                         |                       |
| Parking Date                     |           |                       | GST                 |                         |                       |
| Payment Due Date                 | 31-Oct-24 |                       | <b>Deduction</b>    |                         |                       |
| Checked & Posted by              |           |                       | GST                 |                         |                       |
|                                  |           |                       | LD Charges          |                         |                       |
|                                  |           |                       | <b>Net Amount</b>   | 835,464,552             |                       |
| Accounts Payable                 |           |                       | I. Tax              |                         |                       |
|                                  |           | <b>Amount Payable</b> |                     |                         |                       |

Rupees:-

|                               |                            |                 |
|-------------------------------|----------------------------|-----------------|
| <b>Document Forwarded to:</b> |                            |                 |
| Business Area / Department:   | Addressee Name & Location: | Forwarded Date: |

|                         |                                                                                                  |                                                                                                 |                                                                                                                                    |             |
|-------------------------|--------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|-------------|
| Verified By<br>         | Approved By<br><br>ARSAAN PERVEZ<br>DCM IPP & Fuel operations<br>K-ELECTRIC LIMITED<br>Technical | Approved By<br><br>AAJIB RIZVI<br>Head of Fuel & Management<br>K-ELECTRIC LIMITED<br>Commercial | Approved By<br><br>FAHAD MAZHAR<br>GM BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED<br>Functional Approval | FBA / COO * |
| Signature / Name / Date | Authorized Signatures                                                                            |                                                                                                 | Functional Approval                                                                                                                | FBA / COO * |

|                            |      |      |            |             |                         |
|----------------------------|------|------|------------|-------------|-------------------------|
| <b>Payment Particulars</b> |      |      |            |             |                         |
| Payment Doc. No            | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |

\* as per signature mandate



## COMMERCIAL INVOICE ENERGY PURCHASE PRICE

**K-Electric Limited**  
2nd Floor, BOC bldg, KE house  
39-B, Sunset Boulevard, DHA II, Karachi  
NTN: 1543137-1  
STRN: 12-00-2716-007-28

Invoice no: 951000160  
Invoice Date: September 30, 2024  
FFBL Power Company Limited.  
NTN: 4302481-5  
STRN: 2300430248116

Subject: Energy Purchase Price invoice for the month of September 2024

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of September 2024

|     |                |           |           |             |
|-----|----------------|-----------|-----------|-------------|
| (a) | Total NEO      | A         | kWh       | 35,015,000  |
| (b) | Energy Price   | B         | Rs. / kWh | 20.2205     |
| (c) | Energy Payment | C = A * B | Rupees    | 708,020,807 |

|                                                                  |               |                    |
|------------------------------------------------------------------|---------------|--------------------|
| Energy Payment Excluding General Sales Tax                       | Rupees        | 708,020,807        |
| Add: GST @ 18% of Energy Payment for the month of September 2024 | Rupee         | 127,443,745        |
| <b>Total</b>                                                     | <b>Rupees</b> | <b>835,464,552</b> |

### Payment Terms:

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

(2) Payment can be made through banker's cheque / Bank Draft or online transfer.:

Title of Account: Revenue Account - FFBL Power Company Limited

Account Number: 3310259314

IBAN No: PK31NBPAA2123003310259314

Bank Name: National Bank of Pakistan

Bank Address: 85 West, Rizwan Center, Blue Area Islamabad.

### Attachments:

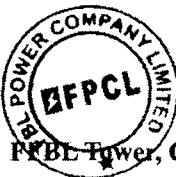
- (1) Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
- (2) Net Electrical output data on hourly basis - enclosed as Annexure B
- (3) Schedule 14 - Energy Meter Reading Form - enclosed as Annexure C
- (4) Energy Meter photograph as on 01-October-2024 00:00:00 hrs - enclosed as Annexure D
- (5) Decision of the Authority in the matter of Tariff Adjustment at COD - enclosed as Annexure E
- (6) Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F
- (7) Fuel price notification - enclosed as Annexure G.

Note:

Invoicing has been made on the fuel price component approved by NEPRA for 3rd Local Shipment against NEO delivered during the month of September 2024. However 17,151,020 KWH, 16,463,319 KWH <> 1,400

,661 KWH have been generated from coal received in 4th, 5th and 6th Local NEPRA Coal Shipments respectively. The approval for adjustment of fuel cost component have been applied to NEPRA for these Coal Shipments for which the approval has not been received as yet. Adjustment, if any, in the fuel cost component shall be made through issuance of Debit/Credit note subsequently.

P-T-O



FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan

Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3305, www.fpcl.com



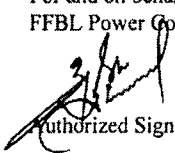


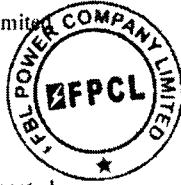
**Attachments:**

EPP tariff has been charged on provisional basis, which shall be actualised after approval from NEPRA. Adjustment in EPP tariff components shall be made through issuance of Debit/Credit note subsequently.

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Trf)/PAR-146/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

For and on behalf  
FFBL Power Company Limited

  
Authorized Signatory



\* Errors and omissions accepted







## SALES TAX INVOICE

### ENERGY PURCHASE PRICE (EPP)

Invoice no: 951000160

Invoice Date: September 30, 2024

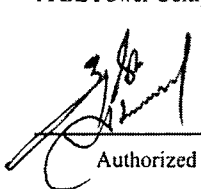
**Supplier's Name**

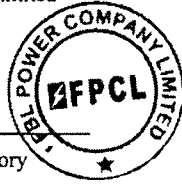
**Customer's Name**

|                                                                                                                                                    |                                                                                                                                                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>FFBL Power Company Limited</b><br>FFBL Tower, C1/C2, Sector B,<br>Jinnah Boulevard, DHA II, Islamabad.<br>NTN: 4302481-5<br>STRN: 2300430248116 | <b>K-Electric Limited</b><br>2nd Floor, BOC bldg, KE house<br>39-B, Sunset Boulevard, DHA II, Karachi<br>NTN: 1543137-1<br>STRN: 12-00-2716-007-28 |
|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|

| Description                                                      | Amount in Pak Rupees             |                            |                               |
|------------------------------------------------------------------|----------------------------------|----------------------------|-------------------------------|
|                                                                  | Amount<br>Excluding Sales<br>Tax | Amount of Sales<br>Tax 18% | Amount Including<br>Sales Tax |
| Energy Purchase Price For the Month of September<br>2024 - Power | 708,020,807                      | 127,443,745                | 835,464,552                   |
| <b>TOTAL PAYMENT</b>                                             | 708,020,807                      | 127,443,745                | 835,464,552                   |

For and on behalf  
FFBL Power Company Limited

  
Authorized Signatory



\* Errors and omissions accepted

FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan  
Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3305, [www.fpcl.com](http://www.fpcl.com)



## Annexure-A

Applicable rates for the month of September 2024

FFBL POWER COMPANY LIMITED

Break up of Energy Price Components - Power Purchase Agreement

| Description            | Reference Rate | Revised Rate                                         | Approved Rate  | Date of Approval |
|------------------------|----------------|------------------------------------------------------|----------------|------------------|
|                        | Rs/kWh         | Rs/kWh                                               | Rs/kWh         |                  |
| Fuel Cost Component    | 5.1253         | 18.7832                                              | 19.8983        | 22-Nov-2023      |
| Ash Disposal           | -              | Quarterly Adj. on actual basis after NEPRA approval. | -              |                  |
| Lime Stone             | -              |                                                      | -              |                  |
| Variable O&M - Foreign | 0.0855         | 0.2935                                               | 0.2907         | 19-Jan-2024      |
| Variable O&M - Local   | 0.0129         | 0.0317                                               | 0.0315         |                  |
| Water Charges          | -              | Quarterly Adj. on actual basis after NEPRA approval. | -              |                  |
|                        | <u>5.2237</u>  |                                                      | <u>20.2205</u> |                  |



# K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

## Incoming Bill Sticker

|                     |           |                                                           |                  |          |                         |
|---------------------|-----------|-----------------------------------------------------------|------------------|----------|-------------------------|
| Vendor Code         | ✓153265   | Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited |                  |          |                         |
| Vendor Bill Details |           | Energy Payment for September-2024                         |                  |          | Initiated by            |
| Invoice Date        | ✓2-Oct-24 | Invoice Nos.                                              | KE/09/24/EPP-083 | Amount   | 309,049,289             |
| Bill Receiving Date | 2-Oct-24  | P. O. No.                                                 | 99-8464          | G.R. No. |                         |
|                     |           |                                                           |                  |          | Signature / Name / Date |

|                           |                       |                |                  |                         |                    |
|---------------------------|-----------------------|----------------|------------------|-------------------------|--------------------|
| Bill Verification Details |                       |                |                  |                         | SNR-I              |
| GL Account                | CC                    | Tax Code       | Order No.        | Amount (In Full Rupees) | Remarks            |
| ✓EAB018                   | 220040000             |                |                  | ✓261,906,177            | Energy Paid Sep'24 |
|                           |                       |                | GST @18%         | (47,143,112)            |                    |
|                           |                       |                |                  |                         |                    |
|                           |                       |                |                  |                         |                    |
|                           |                       |                | Gross Amount     | 309,049,289             |                    |
| Parking No.               |                       | Less :         | Down Payment     |                         |                    |
| Parking Date              |                       |                | Other Adjustment |                         |                    |
| Payment Due Date          | ✓1-Nov-24<br>1-Nov-24 |                |                  |                         |                    |
| Checked & Posted by       |                       |                | Deduction        |                         |                    |
|                           |                       | LD Charges     |                  |                         |                    |
|                           |                       | Net Amount     |                  | 309,049,289             |                    |
|                           |                       | I.Tax          |                  |                         |                    |
| Accounts Payable          |                       | Amount Payable |                  |                         |                    |

## Rupees:-

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                         |                      |                     |             |
|-------------------------|----------------------|---------------------|-------------|
| Verified By             | Approved By          |                     |             |
|                         |                      |                     |             |
| Signature / Name / Date | Authorized Signature | Functional Approval | FBA / COO * |

|                     |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Particulars |      |      |            |             |                         |
| Payment Doc. No     | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate

ENERGY PAYMENT INVOICE

|                               |
|-------------------------------|
| <b>Bill To:</b>               |
| Mr. Amir Rizwan               |
| Head of Bussinees Development |
| K-Electric Limited            |
| Clifton, Karachi              |

Invoice No: KE/09/24/EPP-083

Invoice Date: 02-10-2024

Dear Sir,

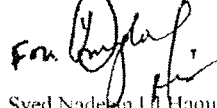
We are furnishing our Energy Purchase Invoice for the month of September 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

| <u>TARIFF - Energy Purchase Price</u>           | <u>Indexed July - Sep 2024</u> |
|-------------------------------------------------|--------------------------------|
| Fuel Cost Component                             | 8.6039                         |
| Variable O&M-Foreign                            | 1.2380                         |
| Variable O&M-Local                              | 0.7161                         |
| <b>Energy Purchase Price</b>                    | <b>10.5580</b>                 |
|                                                 |                                |
| Total Electrical Output (MWH)                   | 24,806                         |
| Total Electrical Output (KWH)                   | 24,806,419                     |
| <b>Amount Receivable exclusive of Sales Tax</b> | <b>261,906,177</b>             |
| General Sales Tax @ 18%                         | 47,143,111.86                  |
| <b>Net Amount Receivable Inclusive of GST</b>   | <b>309,049,289</b>             |

**Three Hundred Nine Million Forty Nine Thousand Two Hundred Eighty Nine Rupees and Zero Paisas Only.**

**NOTE:** The Aforementioned Invoice has been Prepared as per July-Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriiff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You



Syed Nadeem Ull Haque  
Financial Controller

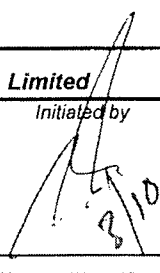




# K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

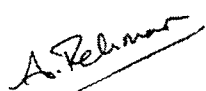
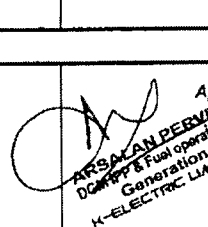
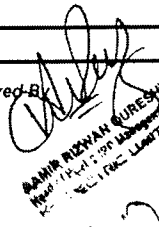
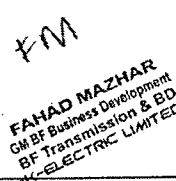
## Incoming Bill Sticker

|                         |          |                                                           |                  |          |                                                                                                             |           |
|-------------------------|----------|-----------------------------------------------------------|------------------|----------|-------------------------------------------------------------------------------------------------------------|-----------|
| Vendor Code             | 153265   | Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited |                  |          |                                                                                                             |           |
| Vendor Bill Details     |          | Transmission Line Loss Payment for September-2024         |                  |          | Initiated by<br><br>8/10 |           |
| Invoice Date            | 2-Oct-24 | Invoice Nos.                                              | KE/09/24/TLL-084 | Amount   |                                                                                                             | 5,800,407 |
| Bill Receiving Date     | 2-Oct-24 | P. O. No.                                                 | 99 8465          | G.R. No. |                                                                                                             |           |
| Signature / Name / Date |          |                                                           |                  |          |                                                                                                             |           |

|                           |           |                |                  |                         |                           |        |
|---------------------------|-----------|----------------|------------------|-------------------------|---------------------------|--------|
| Bill Verification Details |           |                |                  |                         |                           | SAPC-7 |
| GL Account                | CC        | Tax Code       | Order No.        | Amount (In Full Rupees) | Remarks                   |        |
| EAB018                    | 220040000 |                |                  | 4,915,599               | Trans Line Loss<br>Sep'24 |        |
|                           |           |                | GST @18%         | 884,808                 |                           |        |
|                           |           |                |                  |                         |                           |        |
|                           |           |                |                  |                         |                           |        |
|                           |           |                |                  |                         |                           |        |
|                           |           |                | Gross Amount     | 5,800,407               |                           |        |
| Parking No.               |           | Less :         | Down Payment     |                         |                           |        |
| Parking Date              |           |                | Other Adjustment |                         |                           |        |
| Payment Due Date          | 1-NOV-24  |                |                  |                         |                           |        |
| Checked & Posted by       |           |                | Deduction        |                         |                           |        |
|                           |           |                | LD Charges       |                         |                           |        |
|                           |           | Net Amount     |                  | 5,800,407               |                           |        |
|                           |           | I. Tax         |                  |                         |                           |        |
| Accounts Payable          |           | Amount Payable |                  |                         |                           |        |

## Rupees:-

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                                                                                                                               |                                                                                                                                                                                                 |                                                                                                                                                                                |                                                                                                                                                                                                         |             |
|-------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|
| Verified By<br><br>Signature / Name / Date | Approved By<br><br>ARSAAN PERVEZ<br>DCMPP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED<br>Technical | <br>SAMIR RIZWAN KURESHI<br>Head of P&L & HR Management<br>K-ELECTRIC LIMITED<br>Commercial | <br>FAHAD MAZHAR<br>GM BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED<br>Functional Approval | FBA / COO * |
|-------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|

|                     |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Particulars |      |      |            |             |                         |
| Payment Doc. No.    | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate

TRANSMISSION LINE LOSS INVOICE

|                                                                                                               |
|---------------------------------------------------------------------------------------------------------------|
| <b>Bill To:</b><br>Mr. Amir Rizwan<br>Head of Bussinees Development<br>K-Electric Limited<br>Clifton, Karachi |
|---------------------------------------------------------------------------------------------------------------|

Invoice No: KE/09/24/TLL-084  
Invoice Date: 02-10-2024

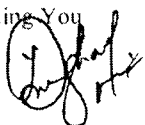
Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of September 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

| <u>TARIFF - Energy Purchase Price</u>           | <u>Indexed July-Sep 2024</u> |
|-------------------------------------------------|------------------------------|
| Fuel Cost Component                             | 8.6039                       |
| Variable O&M-Foreign                            | 1.2380                       |
| Variable O&M-Local                              | 0.7161                       |
| <b>Energy Purchase Price</b>                    | <b>10.5580</b>               |
| 2% Transmission Line Loss (MWH)                 | 466                          |
| 2% Transmission Line Loss SNPC (KWH)            | 465,580.50                   |
| <b>Amount Receivable exclusive of Sales Tax</b> | <b>4,915,599</b>             |
| General Sales Tax @ 18%                         | 884,808                      |
| <b>Net Amount Receivable Inclusive of GST</b>   | <b>5,800,407</b>             |

Five Million Eight Hundred Thousand Four Hundred Seven Rupces and Zero Paisas Only.

**NOTE:** The Aforementioned Invoice has been Prepared as per July-Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You  
For:   
Syed Nadeem Ul Haque  
Financial Controller

## SALES TAX INVOICE

ORIGINAL

Invoice No

KE-00237

Date: 02-10-2024

Supplier's Name: SINDH NOORIABAD  
POWER COMAPANY PVT LTD  
Address: 23-A/II, Fatima Jinnah Road,  
M.A.C.H.S.  
Karachi  
Tel .No/Fax No. 021 - 3454 0235 - 36  
S. T. R # 17-00-4120-473-16  
National Tax No. 4120473-5

Buyer's Name: K-Electric Limited  
Address: PLOT 39-B, K-E HOUSE,SUNSET  
BOULEVARD,PHASE-II, DEFENCE HOUSING  
AUTHORITY, KARACHI.  
Tel .No/Fax No.  
S. T. R # 12-00-2716-007-28  
National Tax No. 1543137-1

| Q.No. | Description of Goods                                                                      | Value<br>Exculding<br>Sales Tax | Sales Tax<br>Payable @<br>18% | Extra Tax<br>@ 2% | Further<br>Tax @<br>1% | Value<br>Including Sales<br>Tax |
|-------|-------------------------------------------------------------------------------------------|---------------------------------|-------------------------------|-------------------|------------------------|---------------------------------|
|       | Transmission Line Loss Invoice from<br>01-Sep-24 to 30-Sep-24 @ 18%<br>General Sales Tax. | 4,915,599                       | 884,808                       | -                 | -                      | 5,800,407                       |
|       |                                                                                           |                                 | -                             | -                 | -                      | -                               |
|       |                                                                                           |                                 | -                             | -                 | -                      | -                               |
|       |                                                                                           |                                 | -                             | -                 | -                      | -                               |
|       |                                                                                           |                                 |                               |                   |                        |                                 |
|       | <b>Total</b>                                                                              | 4,915,599                       | 884,808                       | -                 | -                      | 5,800,407                       |

Five Million Eight Hundred Thousand Four Hundred Seven Rupees and Zero Paisas Only.

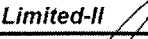
Thanking You

*Syed Nadeem Ul Haque*  
Syed Nadeem Ul Haque  
Financial Controller





(Formerly Karachi Electric Supply Company Limited)

|                     |          |                                                              |                  |          |                                                                                                     |                         |
|---------------------|----------|--------------------------------------------------------------|------------------|----------|-----------------------------------------------------------------------------------------------------|-------------------------|
| Vendor Code         | 153266   | Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II |                  |          |                                                                                                     |                         |
| Vendor Bill Details |          | Transmission Line Loss Payment for September-2024            |                  |          | Initiated by<br> |                         |
| Invoice Date        | 2-Oct-24 | Invoice Nos.                                                 | KE/09/24/TLL-084 | Amount   |                                                                                                     | 5,360,178               |
| Bill Receiving Date | 2-Oct-24 | P. O. No.                                                    | 99-8467          | G.R. No. |                                                                                                     |                         |
|                     |          |                                                              |                  |          |                                                                                                     | Signature / Name / Date |

| Bill Verification Details |            | SOPC - II  |                  |                                 |
|---------------------------|------------|------------|------------------|---------------------------------|
| GL Account                | CC         | Tax Code   | Order No.        | Amount (In Full Rupees) Remarks |
| ✓ EAB019                  | 220040000  |            |                  | ✓ 4,542,524                     |
|                           |            |            | GST @18%         | ✓ 817,654                       |
|                           |            |            |                  |                                 |
|                           |            |            |                  |                                 |
|                           |            |            |                  |                                 |
|                           |            |            |                  |                                 |
|                           |            |            |                  |                                 |
|                           |            |            | Gross Amount     | ✓ 5,360,178                     |
| Parking No.               |            | Less :     | Down Payment     |                                 |
| Parking Date              | ✓ 1-NOV-24 |            | Other Adjustment |                                 |
| Payment Due Date          | 1-NOV-24   |            | Deduction        | -                               |
| Checked & Posted by       |            |            | Deduction        | -                               |
|                           |            |            | LD Charges       |                                 |
|                           |            | Net Amount | ✓ 5,360,178      |                                 |
|                           |            |            | I.Tax            |                                 |
| Accounts Payable          |            |            | Amount Payable   |                                 |

Trans. Due Date. Sep'24

|                                    |                                       |                        |
|------------------------------------|---------------------------------------|------------------------|
| <b>Document Forwarded to:</b>      |                                       |                        |
| <b>Business Area / Department:</b> | <b>Addressee Name &amp; Location:</b> | <b>Forwarded Date:</b> |
|                                    |                                       |                        |

|                                            |                                                                                                                                                                  |                                                                                                                                   |                                                                                                                                                        |                    |
|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|
| <p>Verified By</p> <p><i>A. Rehman</i></p> | <p>Approved By</p> <p><i>[Signature]</i></p> <p><b>ABDUL PERVEZ</b><br/>DOM IPP &amp; Fuel operations<br/>Generation<br/>K-ELECTRIC LIMITED<br/>K-Electrical</p> | <p><i>[Signature]</i></p> <p><b>ANUR RUKHAN QURESHI</b><br/>Head of Fuel IPP Management<br/>K-ELECTRIC LIMITED<br/>Commercial</p> | <p><i>FM</i></p> <p><b>FAHAD MAZHAR</b><br/>GM BP Business Development<br/>BP Transmission &amp; BD<br/>K-ELECTRIC LIMITED<br/>Functional Approval</p> | <p>FBA / COO *</p> |
| <p>Signature / Name / Date</p>             | <p>Authorized Signatures</p>                                                                                                                                     | <p>Commercial</p>                                                                                                                 | <p>Functional Approval</p>                                                                                                                             | <p>FBA / COO *</p> |

| Payment Particulars |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Doc. No     | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate

3962

# NOORIBAD

SINDH  
Power Company-Phase II  
(Pvt) Limited

## TRANSMISSION LINE LOSS INVOICE

**Bill To:**

Mr. Amir Rizwan  
Head of Business Development  
K-Electric Limited  
Clifton, Karachi

Invoice No: KE/09/24/TLL-084

Invoice Date: 02-10-2024

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of September 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

**TARIFF - Energy Purchase Price****Indexed Jul-Sep****2024**

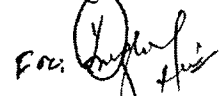
|                              |                |
|------------------------------|----------------|
| Fuel Cost Component          | 8.5508         |
| Variable O&M-Foreign         | 1.2380         |
| Variable O&M-Local           | 0.7161         |
| <b>Energy Purchase Price</b> | <b>10.5049</b> |

|                                                 |                  |
|-------------------------------------------------|------------------|
| 2% Transmission Line Loss (MWH)                 | 432              |
| 2% Transmission Line Loss SNPC (KWH)            | 432,419          |
| <b>Amount Receivable exclusive of Sales Tax</b> | <b>4,542,524</b> |
| General Sales Tax @ 18%                         | 817,654.32       |
| <b>Net Amount Receivable Inclusive of GST</b>   | <b>5,360,178</b> |

**Five Million Three Hundred Sixty Thousand One Hundred Seventy Eight Rupees and Zero Paisas Only**

**NOTE:**The Aforementioned Invoice has been Prepared as per Jul - Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

For: 

Syed Nadeem Ul Haque  
Financial Controller

## SALES TAX INVOICE

ORIGINAL

Invoice No

KE-00237

Date:

02-10-2024

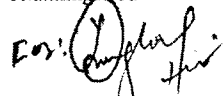
Supplier's Name: SINDH NOORIABAD  
POWER COMAPANY PHASE II PVT LTD  
Address: 23-A/II, Fatima Jinnah Road,  
M.A.C.H.S.  
Karachi  
Tel .No/Fax No. 021 - 3454 0235 - 36  
S. T. R # 17-00-4118-323-12  
National Tax No. 4118323-5

Buyer's Name: K-Electric Limited  
Address: PLOT 39-B, K-E HOUSE,SUNSET  
BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY,  
KARACHI.  
Tel .No/Fax No.  
S. T. R # 12-00-2716-007-28  
National Tax No. 1543137-1

| Q.No. | Description of Goods                                                                                   | Value<br>Exculding<br>Sales Tax | Sales Tax<br>Payable @<br>18% | Extra Tax<br>@ 2% | Further Tax @<br>1% | Value Including<br>Sales Tax |
|-------|--------------------------------------------------------------------------------------------------------|---------------------------------|-------------------------------|-------------------|---------------------|------------------------------|
|       | Transmission Line Loss Invoice from<br>01-September-24 to 30-September-<br>24 @ 18% General Sales Tax. | 4,542,524                       | 817,654                       | -                 | -                   | 5,360,178                    |
|       |                                                                                                        |                                 |                               |                   |                     |                              |
|       |                                                                                                        |                                 | -                             | -                 | -                   | -                            |
|       |                                                                                                        |                                 | -                             | -                 | -                   | -                            |
|       |                                                                                                        |                                 | -                             | -                 | -                   | -                            |
|       |                                                                                                        |                                 |                               |                   |                     |                              |
|       | <b>Total</b>                                                                                           | <b>4,542,524</b>                | <b>817,654</b>                | <b>-</b>          | <b>-</b>            | <b>5,360,178</b>             |

Five Million Three Hundred Sixty Thousand One Hundred Seventy Eight Rupees and Zero Paisas Only

Thanking You

For: 

Syed Nadeem Ul Haque  
Financial Controller

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

|                            |           |                                                                     |                  |          |                         |
|----------------------------|-----------|---------------------------------------------------------------------|------------------|----------|-------------------------|
| Vendor Code                | ✓153266   | Vendor Name: <b>SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II</b> |                  |          |                         |
| <b>Vendor Bill Details</b> |           | <b>Energy Payment for September-2024</b>                            |                  |          | Initiated by            |
| Invoice Date               | ✓2-Oct-24 | Invoice Nos.                                                        | KE/09/24/EPP-083 | Amount   | 285,593,617             |
| Bill Receiving Date        | 2-Oct-24  | P. O. No.                                                           | 9a-8466          | G.R. No. |                         |
|                            |           |                                                                     |                  |          | Signature / Name / Date |

|                                  |                      |                   |                       |                         |                          |
|----------------------------------|----------------------|-------------------|-----------------------|-------------------------|--------------------------|
| <b>Bill Verification Details</b> |                      |                   |                       |                         | S/OPC-IT                 |
| GL Account                       | CC                   | Tax Code          | Order No.             | Amount (In Full Rupees) | Remarks                  |
| ✓EAB019                          | 220040000            |                   |                       | 242,028,489             | Energy Payment<br>Sep'24 |
|                                  |                      |                   | GST @18%              | 43,565,128              |                          |
|                                  |                      |                   |                       |                         |                          |
|                                  |                      |                   |                       |                         |                          |
|                                  |                      |                   |                       |                         |                          |
|                                  |                      |                   | <b>Gross Amount</b>   | 285,593,617             |                          |
| Parking No.                      |                      | <b>Less :</b>     | Down Payment          |                         |                          |
| Parking Date                     |                      |                   | Other Adjustment      |                         |                          |
| Payment Due Date                 | 1-Nov-24<br>1-Nov-24 |                   |                       |                         |                          |
| Checked & Posted by              |                      |                   | Deduction             |                         |                          |
|                                  |                      |                   | LD Charges            |                         |                          |
|                                  |                      | <b>Net Amount</b> | 285,593,617           |                         |                          |
| Accounts Payable                 |                      |                   | I. Tax                |                         |                          |
|                                  |                      |                   | <b>Amount Payable</b> |                         |                          |

**Rupees:-**

|                               |                            |                 |
|-------------------------------|----------------------------|-----------------|
| <b>Document Forwarded to:</b> |                            |                 |
| Business Area / Department:   | Addressee Name & Location: | Forwarded Date: |

|                                                                                              |                                                                                      |                                                                                                                 |             |
|----------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|-------------|
| Verified By                                                                                  | Approved By                                                                          |                                                                                                                 |             |
|                                                                                              |                                                                                      |                                                                                                                 |             |
| ARSALAN PERVEZ<br>DSM IPP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED<br>Technical | AMIR RAZA BUREH<br>Head of Fuel & IPP Management<br>K-ELECTRIC LIMITED<br>Commercial | FAHAD MAZHAR<br>GM BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED<br>Functional Approval |             |
| Signature / Name / Date                                                                      | Authorized Signatures                                                                | Functional Approval                                                                                             | FBA / COO * |

|                            |      |      |            |             |                         |
|----------------------------|------|------|------------|-------------|-------------------------|
| <b>Payment Particulars</b> |      |      |            |             |                         |
| Payment Doc. No.           | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |
|                            |      |      |            |             |                         |

\* as per signature mandate

**SINDH**  
**NOORIABAD**  
Power Company-Phase II  
(Pvt) Limited

**ENERGY PAYMENT INVOICE**

|                                                                                           |
|-------------------------------------------------------------------------------------------|
| <b>Bill To:</b>                                                                           |
| Mr. Amir Rizwan<br>Head of Business Development<br>K-Electric Limited<br>Clifton, Karachi |

Invoice No: KE/09/24/EPP-083  
Invoice Date:02-10-2024

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of September 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

**TARIFF - Energy Purchase Price**

**Indexed Jul - Sep 2024**

|                       |                |
|-----------------------|----------------|
| Fuel Cost Component   | 8.5508         |
| Variable O&M-Foreign  | 1.2380         |
| Variable O&M-Local    | 0.7161         |
| Energy Purchase Price | <u>10.5049</u> |

|                                          |                    |
|------------------------------------------|--------------------|
| Total Electrical Output (MWH)            | 23,040             |
| Total Electrical Output (KWH)            | 23,039,581         |
| Amount Receivable exclusive of Sales Tax | 242,028,489        |
| General Sales Tax @ 18%                  | 43,565,128.06      |
| Net Amount Receivable Inclusive of GST   | <u>285,593,617</u> |

**Two Hundred Eighty Five Million Five Hundred Ninety Three Thousand Six Hundred Seventeen Rupees and Zero Paisas Only**

**NOTE:**The Aforementioned Invoice has been Prepared as per Jul - Sep 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

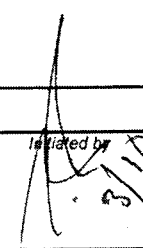
Thanking You

For:   
Syed Nadeem Ul Haque  
Financial Controller





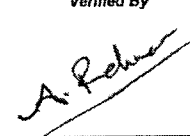
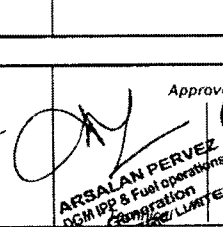
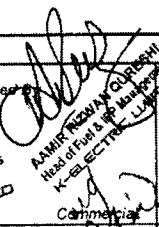
# Incoming Bill Sticker

|                     |          |                                   |                         |          |                                                                                                     |                         |
|---------------------|----------|-----------------------------------|-------------------------|----------|-----------------------------------------------------------------------------------------------------|-------------------------|
| Vendor Code         | 153444   | Vendor Name:                      | OURSUN Pakistan Limited |          |                                                                                                     |                         |
| Vendor Bill Details |          | Energy Payment for September-2024 |                         |          | Initiated by<br> |                         |
| Invoice Date        | 1-Oct-24 | Invoice Nos.                      | EN/2024/86              | Amount   |                                                                                                     | 296,122,101             |
| Bill Receiving Date | 1-Oct-24 | P. O. No.                         | OG-2448                 | G.R. No. |                                                                                                     |                         |
|                     |          |                                   |                         |          |                                                                                                     | Signature / Name / Date |

| Bill Verification Details |             |                |                |                         |                        |
|---------------------------|-------------|----------------|----------------|-------------------------|------------------------|
| GL Account                | CC          | Tax Code       | Order No.      | Amount (In Full Rupees) | Remarks                |
| ✓ EAB023                  | 220040000   |                | Energy Amount  | 250,950,933             | Energy Paid<br>Sep' 24 |
| APD010                    |             |                | GST @18%       | 45,171,168              |                        |
|                           |             |                |                | -                       |                        |
|                           |             |                |                |                         |                        |
|                           |             |                |                |                         |                        |
|                           |             |                |                |                         |                        |
|                           |             |                | Gross Amount   | 296,122,101             |                        |
| Parking No.               |             | Less :         | Down Payment   |                         |                        |
| Parking Date              |             |                | NPMV Deduction |                         |                        |
| Payment Due Date          | ✓ 31-Oct-24 |                | Credit note    |                         |                        |
| Checked & Posted by       |             |                | GST @18%       |                         |                        |
|                           |             |                | Less ST        |                         |                        |
|                           |             |                | Net Amount     | 296,122,101             |                        |
| Accounts Payable          |             | I.Tax          |                |                         |                        |
|                           |             | Amount Payable |                |                         |                        |

## Rupees:-

|                             |                            |                 |
|-----------------------------|----------------------------|-----------------|
| Document Forwarded to:      |                            |                 |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

|                                                                                                    |                                                                                                 |                                                                                                 |                                                                                                  |
|----------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|
| Verified By<br> | Approved<br> | Approved<br> | Approved<br> |
| Signature / Name / Date                                                                            | ARSALAN PERVEZ<br>DCM IP & Fuel operations<br>K-ELECTRIC LIMITED                                | AMIR NAWAZ QURESHI<br>Head of Fuel & IP Management<br>K-ELECTRIC LIMITED                        | FAHAD MAZHAR<br>GM BF Business Development<br>BF Transmission & BD<br>K-ELECTRIC LIMITED         |
|                                                                                                    | Authorized Signatures                                                                           | Functional Approval                                                                             | FBA / COO *                                                                                      |

| Payment Particulars |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Doc. No     | Date | Bank | Cheque No. | Cheque Date | Amount (in Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate



October 01, 2024

K-Electric Limited (the "Purchaser" or "KE")  
KE House, 39-B, Sunset Boulevard  
Phase II, Karachi

Attention: Chief Executive Officer

Re:

**Re: Payment Invoice September-2024 – KE's Customer ID: 153444**

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2024/86 dated 01<sup>st</sup> October, 2024 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30<sup>th</sup>) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Jul-Sep-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/12506-10 dated August 08, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.



**Head Office:**

10 Ali Block, New Garden Town, Lahore - Pakistan  
Tel: (+92 42) 35911050-2, 35911164-67  
Fax: +92 42 35911168

**Oursun Pakistan Limited**

**Site Office:**

5.6-KM, Sindh Coastal Highway off  
National Highway (N-5, Filter Stop),  
near Gharo district Thatta, Sindh.





Tariff components, used for the Energy Payment are as follows:

| Tariff Component                    | Reference                          | Rs. /kW        |
|-------------------------------------|------------------------------------|----------------|
| Fixed O & M -Local                  | NEPRA Approved relevant Indexation | 3.2010         |
| Fixed O & M -Foreign                | NEPRA Approved relevant Indexation | 1.8527         |
| Return on Equity                    | NEPRA Approved relevant Indexation | 9.9386         |
| Principal repayment of Debt Foreign | NEPRA Approved relevant Indexation | 4.5657         |
| Interest-Foreign                    | NEPRA Approved relevant Indexation | 2.3903         |
| Principal repayment of Debt-Local   | NEPRA Approved relevant Indexation | 4.6794         |
| Interest-Local                      | NEPRA Approved relevant Indexation | 5.9445         |
| Insurance                           | NEPRA Approved True-up             | 0.7679         |
| <b>Total</b>                        |                                    | <b>33.3401</b> |

Best Regards,

For and on behalf of Oursun Pakistan Limited

**OURSUN PAKISTAN  
LIMITED**

Abdullah Khan Jaura  
Authorized Person

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road,  
Karachi.

**Attention: Imran Siddiqui.**

(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

**Head Office:**

10 Ali Block, New Garden Town, Lahore - Pakistan  
Tel: (+92 42) 35911050-2, 35911164-67  
Fax: +92 42 35911168

**Oursun Pakistan Limited**

**Site Office:**

5.6-KM, Sindh Coastal Highway off  
National Highway (N-5, Filter Stop),  
near Gharo district Thatta, Sindh.



Oursun Pakistan Limited  
10 Ali Block, New Garden Town  
Lahore, Pakistan  
Tel: +92 42 35911050-2

SALES TAX INVOICE/PAYMENT INVOICE

Customer: K Electric Limited  
KE's ID for OPL: 153444  
NTN: 1543137-1  
STN: 1200271600728  
Address: Plot 39-B, KE House Sunset  
Boulevard Phase II, Karachi

NTN: 4432723-4  
STN: 3277876137663  
Invoice period From: September 1, 2024 12:00 AM  
To: September 30, 2024 11:59 PM  
Invoice Date: October 1, 2024  
Invoice No.: EN/2024/86

Energy delivered

Meter No: HTO-7905

- a. Previous Meter Reading  
b. Present Meter Reading  
c. Energy delivered per meter  
d. Multiplying factor  
e. Energy delivered

|       |                     |     |
|-------|---------------------|-----|
|       | 242,445.00          | MWh |
|       | <u>246,003.00</u>   | MWh |
| =b-a  | 3,558.00            | MWh |
|       | <u>1,000.00</u>     |     |
| A=c*d | <u>3,558,000.00</u> | kWh |

Meter No: HTO-7906

- a. Previous Meter Reading  
b. Present Meter Reading  
c. Energy delivered per meter  
d. Multiplying factor  
e. Energy delivered

|       |                     |     |
|-------|---------------------|-----|
|       | 257,175.00          | MWh |
|       | <u>261,144.00</u>   | MWh |
| =b-a  | 3,969.00            | MWh |
|       | <u>1,000.00</u>     |     |
| B=c*d | <u>3,969,000.00</u> | kWh |

Total Energy delivered

=A+B 7,527,000.00 kWh

Invoice for the energy delivered

- a. Energy delivered  
b. Energy Price  
c. Energy charges  
d. Sales tax on energy charges  
e. Energy Payment

|        |                       |         |
|--------|-----------------------|---------|
|        | 7,527,000.00          | kWh     |
|        | 33.3401               | Rs./kWh |
| =a*b   | 250,950,939.00        | Rs.     |
| 18.00% | <u>45,171,168.00</u>  | Rs.     |
| =c+d   | <u>296,122,101.00</u> | Rs.     |

NOTE

- Please note that under the EPA section 9.5 (i) payment of this invoice to be processed on or before the thirtieth (30th) day following the day the invoice is received by the Purchaser
- Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001. Therefore, tax deduction at source is not applicable.
- Energy Price used to calculate the Energy Payment is based on NEPRA approved Jul-Sep-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363 /OSPL-2016/12506-10 dated August 08, 2024. Furthermore, Insurance component of the Energy price is based on NEPRA approved indexation order Tariff for the period November 30,2023 to November 29, 2024 Ref No.NEPRA/R/DG(Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.
- Meter reading with Photographs of the metering system for the period ending is attached.



For and on behalf of  
oursun Pakistan Limited

CC:Escrow Agent : MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi ( Attention : Imran Siddiqui)  
Attention: Imran Siddiqui.  
(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

Head Office:

10 Ali Block, New Garden Town, Lahore - Pakistan  
Tel: (+92 42) 35911050-2, 35911164-67  
Fax: +92 42 35911168

Oursun Pakistan Limited

Site Office:

5.6-KM, Sindh Coastal Highway off  
National Highway (N-5, Filter Stop),  
near Gharo district Thatta, Sindh.



# K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

## Incoming Bill Sticker

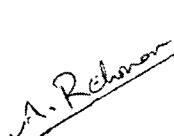
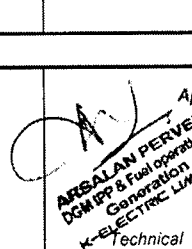
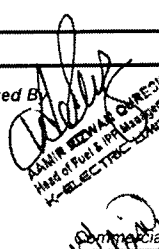
|                     |           |                                   |                |             |                                                                                                     |
|---------------------|-----------|-----------------------------------|----------------|-------------|-----------------------------------------------------------------------------------------------------|
| Vendor Code         | ✓153673   | Vendor Name: GHARO SOLAR LIMITED  |                |             |                                                                                                     |
| Vendor Bill Details |           | Energy Payment for September-2024 |                |             | Initiated by<br> |
| Invoice Date        | 30-Sep-24 | Invoice Nos                       | GSL/CINV/24-12 | 180,946,269 |                                                                                                     |
| Bill Receiving Date | 3-Oct-24  | P. O. No.                         | 09-8475        | G.R. No.    |                                                                                                     |
|                     |           |                                   |                |             | Signature / Name / Date                                                                             |

|                           |           |                |                 |                         |                       |
|---------------------------|-----------|----------------|-----------------|-------------------------|-----------------------|
| Bill Verification Details |           |                |                 |                         |                       |
| GL Account                | CC        | Tax Code       | Order No.       | Amount (In Full Rupees) | Remarks               |
| ✓EAB025                   | 220040000 |                |                 | ✓153,344,296            | Energy Paid<br>Sep 24 |
|                           |           |                | GST @18%        | ✓27,601,973             |                       |
|                           |           |                |                 |                         |                       |
|                           |           |                |                 |                         |                       |
|                           |           |                |                 |                         |                       |
|                           |           |                | Gross Amount    | ✓180,946,269            |                       |
| Parking No.               |           | Less :         | Down Payment    |                         |                       |
| Parking Date              |           |                | NPMV Deduction  |                         |                       |
| Payment Due Date          | ✓2-Nov-24 |                | Deduction       |                         |                       |
| Checked & Posted by       |           |                | Deduction of ST |                         |                       |
|                           |           |                | LD Charges      |                         |                       |
|                           |           |                | Net Amount      | ✓180,946,269            |                       |
| Accounts Payable          |           | I. Tax         |                 |                         |                       |
|                           |           | Amount Payable |                 |                         |                       |

## Rupees:-

### Document Forwarded to:

Business Area / Department: Addressee Name & Location: Forwarded Date:

|                                                                                                    |                                                                                                                                                                                                    |                                                                                                                                                           |                                                                                                                                                                                  |  |
|----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Verified By<br> | Approved By<br><br>ARISALAN PERVEZ<br>DCM PP & Fuel operations<br>Generation<br>K-ELECTRIC LIMITED<br>Technical | <br>FAHAD MAZHAR<br>Head of Fuel & PP Management<br>K-ELECTRIC LIMITED | <br>FAHAD MAZHAR<br>GM BP Business Development<br>BP Transmission & BD<br>K-ELECTRIC LIMITED |  |
| Signature / Name / Date                                                                            | Authorized Signature                                                                                                                                                                               | Functional Approval                                                                                                                                       | FBA / COO *                                                                                                                                                                      |  |

|                     |      |      |            |             |                         |
|---------------------|------|------|------------|-------------|-------------------------|
| Payment Particulars |      |      |            |             |                         |
| Payment Doc. No     | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |
|                     |      |      |            |             |                         |

\* as per signature mandate

# GHARO SOLAR LIMITED

114-CC2, Phase-6C, DHA, Lahore.

Ph: 042 38020444

## Commercial Invoice

Chief Executive Officer,  
K-Electric Limited  
KE House, 39B, Sunset Boulevard,  
Phase II, Karachi

Invoice No.: GSL/KE/CINV/24-12

Invoice Date: September 30, 2024

Invoice for Energy Payment for the month of September 2024 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018

|                                  |         |          |            |               |                 |
|----------------------------------|---------|----------|------------|---------------|-----------------|
| O&M (Local)                      |         |          |            |               | Rs./kWh         |
| O&M (Foreign)                    |         |          |            |               | 0.9487          |
| Return on Equity                 |         |          |            |               | 1.3848          |
| ROEDC                            |         |          |            |               | 4.3686          |
| Debt Servicing (Foreign)         |         |          |            |               | 0.4791          |
| Debt Servicing (Local)           |         |          |            |               | 7.8054          |
| Insurance                        |         |          |            |               | 2.4316          |
| Energy Price                     |         |          |            | a             | 0.5252          |
| Monthly Meter Reading 30-09-2024 |         |          |            |               | 17.9434         |
|                                  | Present | Previous | Difference | Multiplying   | kWh             |
|                                  |         | MWh      |            | Factor        |                 |
| Transformer 1                    | 246,714 | 242,511  | 4,203      | 1,000         | 4,203,000       |
| Transformer 2                    | 250,760 | 246,417  | 4,343      | 1,000         | 4,343,000       |
| Net Delivered Energy             |         |          |            |               | 8,546,000       |
| Non-Project Missed Volume        |         |          |            |               | -               |
|                                  |         |          |            | b             | 8,546,000       |
| Energy Payment (excl. sales tax) |         |          |            | c = (a x b)   | Rs. 153,344,296 |
| Sales Tax @ 18%                  |         |          |            | d = (c x 18%) | 27,601,973      |
| Total Payable                    |         |          |            |               | 180,946,269     |

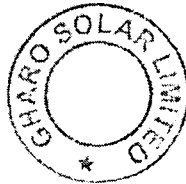
### Annexures

- Annex A: Monthly Meter Reading Certificate
- Annex B: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/12352-56 dated August 06, 2024
- Annex C: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/8433-37 dated June 06, 2024
- Annex D: Block-Wise Energy Calculation

### Payment Terms

- Payment of this invoice shall be made in full on or before the due date i.e., **October 31, 2024**
- Please transfer the payment in our Bank Account No. 0028-1006603473, Titled *Gharo Solar Limited Revenue A/c of Bank Alfalah Limited* (Branch: *Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*)
- This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
- This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

  
Rana Uzair Nasim  
Chief Executive Officer



### CC:

- Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
- Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9<sup>th</sup> Floor, MCB Tower, I.I Chundrigarh Road, Karachi

## GHARO SOLAR LIMITED

114-CC2, Phase-6C, DHA, Lahore.

Ph: 042 38020444

### Sales Tax Invoice

Invoice No.: GSL/KE/SINV/24-12

Invoice Date: September 30, 2024

|                                                                                                                                                 |                                                                                                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|
| <b>Recipient:</b><br>K-Electric Limited<br>KE House, 39B, Sunset boulevard,<br>Phase II, Karachi<br>NTN #: 1543137-1<br>STR #: 1200-2716-007-28 | <b>Supplier:</b><br>Gharo Solar Limited<br>114-CC2, Phase 6C, DHA,<br>Lahore<br>NTN #: 7301027-2<br>STR #: 3277-8761-500-87 |
|-------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|

Invoice for Energy Payment for the month of September 2024 pursuant to Section 9.4(a)(iv) of Energy Purchase Agreement dated September 26, 2018 (the 'EPA')

| Description                           | Quantity (kWh)   | Energy Price (Rs./kWh) | Value Excl. Sales Tax (Rs.) | Sales Tax @ 18% (Rs.) | Value Incl. Sales Tax (Rs.) |
|---------------------------------------|------------------|------------------------|-----------------------------|-----------------------|-----------------------------|
| Supply of Electric Power - Em-Block I | 8,546,000        | 17.9434                | 153,344,296                 | 27,601,973            | 180,946,269                 |
| <b>Total</b>                          | <b>8,546,000</b> |                        | <b>153,344,296</b>          | <b>27,601,973</b>     | <b>180,946,269</b>          |

In Words: Pak Rupees One Hundred Eighty Million Nine Hundred Forty Six Thousand Two Hundred and Sixty Nine Only

#### Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., **October 31, 2024**
2. Please transfer the payment in our following bank account

|                |                                                                         |
|----------------|-------------------------------------------------------------------------|
| Account No.:   | 0028-1006603473                                                         |
| Account Title: | Gharo Solar Limited Revenue A/c                                         |
| Bank:          | Bank Alfalah Limited                                                    |
| Branch:        | Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore |

3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007



**Rana Uzair Nasim**  
Chief Executive Officer



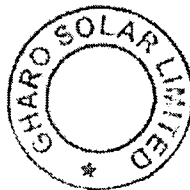
## ANNEX D

### Block-Wise Energy Calculation For The Agreement Year Starting December 23, 2023

| Description             | Threshold of Block | Sum of Monthly Energy of Previous Months | Monthly Energy of Current Month | %age of Applicable Tariff |
|-------------------------|--------------------|------------------------------------------|---------------------------------|---------------------------|
|                         | kWh                | kWh                                      | kWh                             |                           |
| E <sub>m</sub> -Block 1 | ≤ 97,279,800       | 70,326,261                               | 8,546,000                       | 100%                      |
| E <sub>m</sub> -Block 2 | ≤ 101,659,800      | -                                        | -                               | 0%                        |
| E <sub>m</sub> -Block 3 | ≤ 106,039,800      | -                                        | -                               | 80%                       |
| E <sub>m</sub> -Block 4 | ≤ 110,419,800      | -                                        | -                               | 90%                       |
| E <sub>m</sub> -Block 5 | > 110,419,800      | -                                        | -                               | 100%                      |

References: Sections 3.2 and 9.1 of EPA

*Note: Sum of Monthly Energy of Previous Months include verified NPMV units for previous months*



K-Electric Limited  
KE Own Sentouts - September 2024

| Power Plant             | Bus Bar Sent outs | Imports Billed | Total Sent outs | Sentouts as per<br>MGS & FCA |
|-------------------------|-------------------|----------------|-----------------|------------------------------|
|                         | Sep-24            |                |                 |                              |
|                         | MWh               |                |                 |                              |
|                         | A                 | B              | C = A + B       |                              |
| <b>BQPS I</b>           |                   |                |                 |                              |
| Unit 1                  | (438)             | 438            | -               |                              |
| Unit 2                  | 1,168             | 451            | 1,619           |                              |
| Unit 5                  | 20,941            | 339            | 21,281          |                              |
| Unit 6                  | 4,943             | 556            | 5,499           |                              |
| <b>Total - BQPS I</b>   |                   |                | 28,398          | 28,398                       |
| <b>BQPS II</b>          | 198,349           | 549            | 198,898         | 198,898                      |
| <b>BQPS III</b>         |                   |                |                 |                              |
| Unit 1                  | 250,182           | 36             | 250,218         | 250,218                      |
| Unit 2                  | 215,100           | 40             | 215,140         | 215,140                      |
| <b>Total - BQPS III</b> |                   |                | 465,358         | 465,358                      |
| <b>KCCP</b>             | 26,250            | 226            | 26,476          | 26,476                       |
| <b>KGTPS</b>            | 307               | 128            | 435             | 435                          |
| <b>SGTPS</b>            | (121)             | 121            | -               |                              |
| <b>Total</b>            |                   |                | <b>719,565</b>  | <b>719,565</b>               |

K-Electric Limited  
KE Own Sentouts - September 2024

| Power Plant       | Counter Readings |            | Bus Bar Sentouts |
|-------------------|------------------|------------|------------------|
|                   | Sep-24           | Oct-24     | Sep-24           |
|                   | MWh              |            |                  |
|                   | A                | B          | C = B - A        |
| <b>BQPS I</b>     |                  |            |                  |
| Standby Trafo 1   | 474,453          | 475,357    | 903              |
| Standby Trafo 3   | 164,414          | 165,445    | 1,031            |
| U1 Coupler 1      | 5,781            | 5,898      | 117              |
| U1 Coupler 2      | 4,724            | 4,904      | 181              |
| U2 Coupler 1      | 51,771           | 51,963     | 193              |
| U2 Coupler 2      | 47,146           | 47,278     | 132              |
| U5 Coupler 1      | 7,629            | 7,842      | 214              |
| U5 Coupler 2      | 1,092            | 1,123      | 31               |
| U6 Coupler 1      | 5,589            | 5,950      | 361              |
| U6 Coupler 2      | 1,821            | 1,870      | 49               |
| U1 Exp            | 9,054,842        | 9,054,842  | -                |
| U2 Exp            | 9,834,203        | 9,835,836  | 1,633            |
| U5 Exp            | 2,642,670        | 2,664,044  | 21,374           |
| U6 Exp            | 2,092,232        | 2,097,774  | 5,542            |
| <b>Total</b>      |                  |            | <b>26,614</b>    |
| <b>BQPS II</b>    |                  |            |                  |
| GT-1 Imp          | 50,559           | 50,882     | 323              |
| GT-2 Imp          | 72,987           | 73,300     | 313              |
| GT-3 Imp          | 51,586           | 52,151     | 565              |
| ST-Imp            | -                | -          | -                |
| GT-1 Exp          | 9,520,060        | 9,562,252  | 42,192           |
| GT-2 Exp          | 9,256,196        | 9,299,559  | 43,363           |
| GT-3 Exp          | 9,250,968        | 9,288,810  | 37,842           |
| ST-Exp            | 15,047,808       | 15,123,961 | 76,153           |
| <b>Total</b>      |                  |            | <b>198,349</b>   |
| <b>BQPS III</b>   |                  |            |                  |
| BQPS III U1 - Imp | 5,708            | 5,746      | 38               |
| BQPS III U2 - Imp | 5,284            | 5,327      | 43               |
| SST-4 - Imp       | 3,708            | 3,708      | -                |
| BQPS III U1 - Exp | 4,508,123        | 4,758,343  | 250,220          |
| BQPS III U2 - Exp | 3,460,368        | 3,675,511  | 215,143          |
| SST-4 - Exp       | 9,793            | 9,793      | -                |
| <b>Total</b>      |                  |            | <b>465,282</b>   |
| <b>KCCP</b>       |                  |            |                  |
| GT-1/2 Imp        | 5,265            | 5,422      | 157              |
| GT-3/4 Imp        | 11,382           | 12,912     | 1,530            |
| GT-1/2 Exp        | 91,240           | 106,000    | 14,760           |
| GT-3/4 Exp        | 70,682           | 76,971     | 6,289            |
| ST-2 Exp          | 24,596           | 29,349     | 4,753            |
| ST-1 Exp          | 18,881           | 21,016     | 2,135            |
| <b>Total</b>      |                  |            | <b>26,250</b>    |
| <b>KGTPS</b>      |                  |            |                  |
| Sec 01 Import     | 3,017            | 3,098      | 81               |
| Sec 02 Import     | 2,757            | 2,783      | 27               |
| Sec 03 Import     | 2,355            | 2,364      | 9                |



| Power Plant   | Counter Readings |         | Bus Bar Sentouts |
|---------------|------------------|---------|------------------|
|               | Sep-24           | Oct-24  | Sep-24           |
|               | MWh              |         |                  |
|               | A                | B       | C = B - A        |
| Sec 04 Import | 2,258            | 2,264   | 6                |
| ST Import     | 2,912            | 2,921   | 10               |
| Sec 01 Export | 473,077          | 473,174 | 98               |
| Sec 02 Export | 538,733          | 538,923 | 190              |
| Sec 03 Export | 441,057          | 441,199 | 142              |
| Sec 04 Export | 374,080          | 374,080 | -                |
| ST Export     | 79,156           | 79,166  | 10               |
| <b>Total</b>  |                  |         | <b>307</b>       |

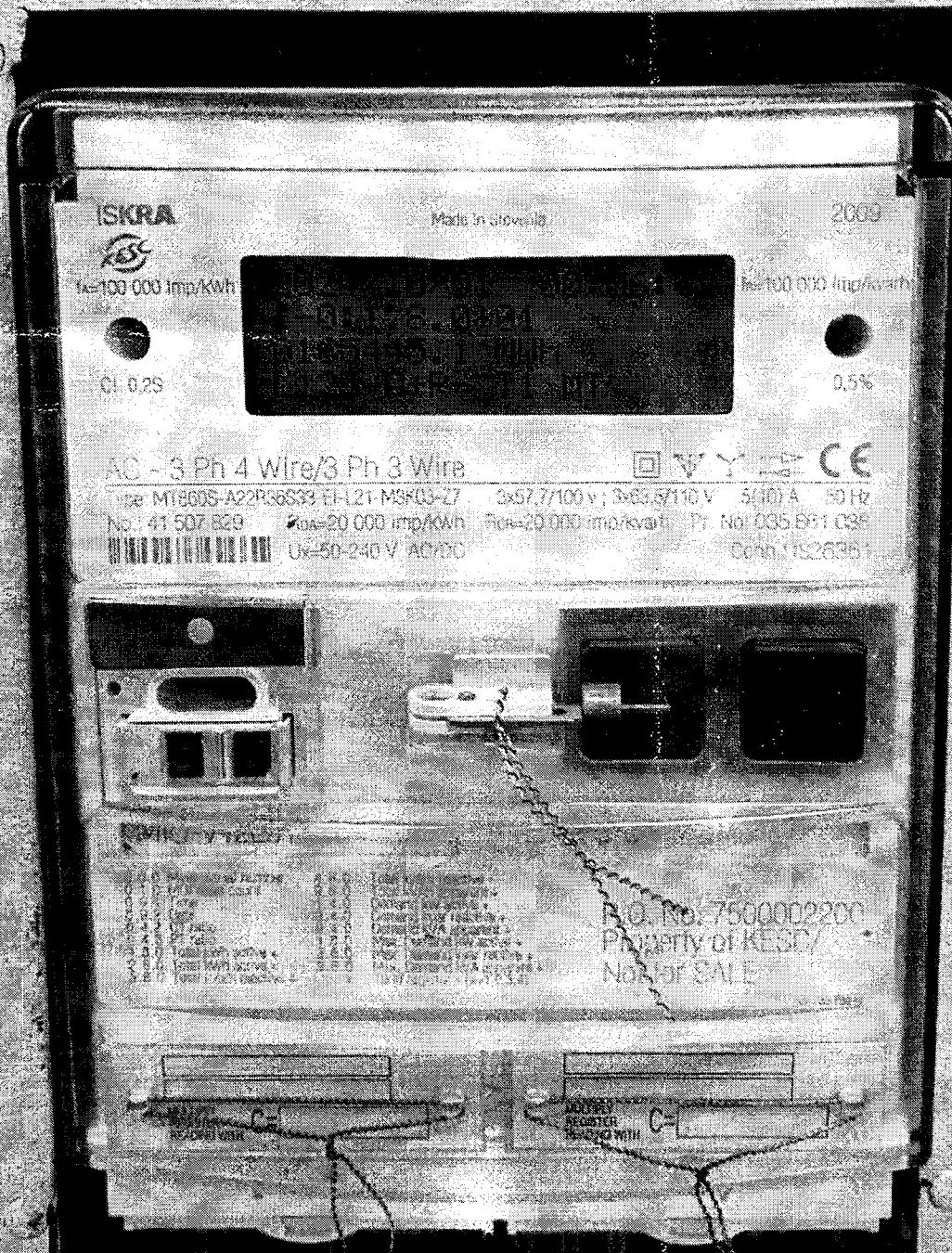
#### SGTPS

|               |         |         |              |
|---------------|---------|---------|--------------|
| Sec 01 Import | 2,735   | 2,735   | -            |
| Sec 02 Import | 2,991   | 3,106   | 115          |
| Sec 03 Import | 1,955   | 1,955   | -            |
| Sec 04 Import | 2,869   | 2,875   | 6            |
| ST Import     | 2,152   | 2,152   | 0            |
| Sec 01 Export | 199,929 | 199,929 | -            |
| Sec 02 Export | 146,283 | 146,283 | -            |
| Sec 03 Export | 212,194 | 212,194 | -            |
| Sec 04 Export | 279,679 | 279,679 | -            |
| ST Export     | 106,282 | 106,282 | -            |
| <b>Total</b>  |         |         | <b>(121)</b> |

[illegible]



STARTUP #3





1000/3

6600/100

ISKRA

Made in Slovenia

2713

100 000 Imp/kWh

2024/10/01 00:07:40

100 000 Imp/kWh

1-0:1.8.0\*01

0005898.1 MWh

L1 A+R+ T2 T E

Cl. 0.2S

5%



12-L21-M3K03-Z7

3x63.5/110 V

1-6 A

50 Hz

100 Imp/kWh

100 000 Imp/kWh

Pr. No: 035 864 040

10 V AC/DC

Conn.: IS26842

RIC

IP No. 0239217

FOR USER DEPARTMENT

Signature & Date:

No.:

Consumer No.:

Location:

Address:

O-8004

1000/1

6600/100

ISKRA

Made in Slovenia

2010

1000000 Imp/ kWh

2024/10/01 00:08:03  
1-0:1.8.0+01  
0004904.2 kWh  
L12E A+R+ T2 T E

5000000 Imp/ kWh

DL 025

1.5%

CE

M0K00-77 563.5/110V 1.6 A 50 Hz  
P04-20 (100 Imp/ kWh) Pl. No: 0068041140  
AC/DC Comm: IS20042

TRIC

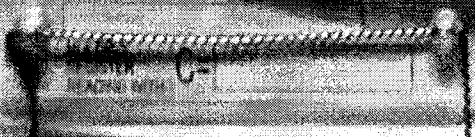
SLIP No. 0239199

FOR USE IN METER

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_



TO-8005





1000 / 1 A

6.6 kV / 1 A

ISKRA

Made in Slovenia

2019

100 000 imp/kWh

2024/10/01 00:00:26  
1-0:1.8.0\*01  
0051963.4 MWh  
L123 A+R+ T2

100 000 imp/kWh

0.025

0.5%

TRIC

SLIP No.: 0216961

FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz  
imp/kWh Ros-20 000 imp/kvarh Pr. No. 035 864 040  
AC/DC Conn. MS26642

CE

MK-3-3

A170

7992

5. 6.6KV COUPL  
ABCA-BBE

ABC

BB

1000 / 1.1 6.6KV / 11

ISKRA Made in Slovenia 2.10

2024/10/01 00:00:21  
1-0:1.8.0\*01  
0047277.7 MWh  
L123 A+R+ T2

21-M3K03-27 3x63.5/110 V 1-6 A 50 Hz  
Imp/KWh Rev=20 000 Imp/kvash Pr. No. 035-864 040  
V AC/DC Cont: 1625042

SLIP No. 0216960  
FOR USER DEPARTMENT  
Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

HTO

7993

REGISTERED WITH

6. 6.6KV COUPL  
ABCB-BBF

[REDACTED]

성능시험  
(PERFORMANCE TEST)

#U2 27

AUX 2



6.6 KV COUPL A2BCA-BBE03

6.6 KV COUP

130012

667011000

ICKNA

2024/10/01 00:00:28

1-01118.0401

0007013.2 HJW

L-3 T2 T E

CE

RIC

SLIP No. 0239231

FOR USER DEPARTMENT

Name:

Signature & Date:

No.:

Owner No.:

Section:

Region:

570900

MAINTENANCE  
READY TO USE

WEEB  
SECURITY SLIP  
Name:  
Signature:  
KE No:  
Consent:  
Section:  
Region:

1.8



6,6 KV COUPL A2BCB-BBF 14

1000/1

6600/100V

ISCTA

2024/10/01 00:00:55  
1-0:1.2.0\*01  
0001122.7 MHz  
L143 A R 12 T E

CE

ERIC

SLIP No. D239242

FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
KE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

LA

1.9



# WIBBE FEED FROM ASEC

66311

## Work in Glass

2012

**Abstract**

2024-10-31 AM 05:14

## CONCLUSIONS

1-011, 2, 3401

0005950.0 MJK

U-23 H+R+ T2 T

100

Figure 1. The effect of the concentration of the inhibitor on the rate of polymerization.

THE END

1-M3K03-27 2x63.5x110 V 10A 50Hz  
 rpm/kWh Rev 20 000 imp/kvar. R. No. 035 254 24  
 V AC/DB

SLIP No. 0239215

FOR USER DEPARTMENT

name:

Signature & Date:

E No.:

Consumer No.:

Section:

Region:

|   |               |   |                            |
|---|---------------|---|----------------------------|
| 1 | Owner's share | 4 | Shareholder's contribution |
| 2 | Capital       | 5 | Asset growth               |
| 3 | Assets        | 6 | Debt-financed              |
| 4 | Debt          | 7 | Total                      |
| 5 | Revenue       | 8 | Turnover                   |

**STIMPLY  
SPEAKING**

HB 0101

98E15CE31



BBF15CE311

61BBF FEED FROM AJBCB

1000/1

6600.11

ISKRA

Made in Slovenia

2019

100 000 Imp/kWh

2024/10/01 00:05:30

1-0:1.8.0+01

0001870.2 kWh

L123 A+R+ T2 MT E

100 000 Imp/kvarh

0.5%

0.5%

AD 0.01 A kWh

CE

12-L21-M3K03-Z7 3x63.5/110 V 1-6 A 50 Hz

100 Imp/kWh Rev=20 000 Imp/kvarh Pr. No: 035 864 040

V AC/DC Conn: 1526642

IP No.: 0239227

FOR USER DEPARTMENT

Signature & Date:

No.:

Consumer No.:

Location:

Region:

MR-3-3

100 100 kWh

MULTIPLY REGISTER READING WITH C=

BBF 15C

BBF02CE

① 1.6  
② 1.8

P.O. No. 7500002200  
Property of KESG/  
Not for SALE



U#2

ISKRA

Made in Slovenia

2009

100 000 Imp/kWh

100 000 Imp/kvarh



CL 0.2S



0.5%

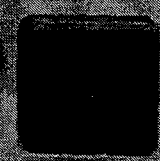
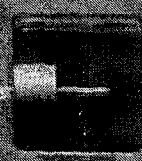
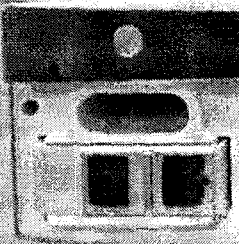
AC 3 Ph 4 Wire/3 Ph 3 Wire



Type MT890S-A22PC6S33 E1-L21 MCK03-27 3x57.7/100 V, 3x63.5/110 V 5(10) A 50 Hz

No. 41 507 817 Rev=20 000 Imp/kWh Rev=20 000 Imp/kvarh Pl. No. 095 881 038

U=50-240 V AC/DC Conn. IS26361



MT890S-A22PC6S33

Water serial number  
Max. demand  
Type  
Date  
PT ratio  
Total kWh active  
Total kWh reactive

62.0  
0.00  
1.0  
0.0  
1.0  
0.0  
0.0

Total kWh reactive  
Total kWh active  
Demand kWh reactive  
Demand kWh active  
Demand kVA  
Max. Demand kWh active  
Max. Demand kWh reactive  
Max. Demand kVA  
Total kWh reactive

0.00  
0.00  
0.00  
0.00  
0.00  
0.00  
0.00  
0.00  
0.00

P.O. No. 7500002200  
Property of KESC/  
Not for SALE



94

U.S.

ISKRA

Made in Slovenia

2009



for 100 000 Imp/kWh

for 100 000 Imp/kWh

Cl 0.2S

0.5%

3024.10.01 00:00:00  
1-0:1.8.0.01  
266484389 kWh  
01.0.00.01

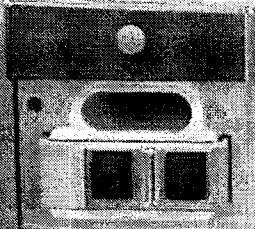
AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MT860S-A22R36S33-EI-U21-M3K03-27 3x57.7/100V 3x0.7/110V 5(10)A 50Hz

No: 41 507 860 Rev: 20 000 Imp/kWh Rev: 20 000 Imp/kWh Pn: No 065 981 039

Ux: 50-240 V AC/DC Conn: IS26361



WATT-HOUR

0.0 Max. total power  
0.0 Max. total active  
0.0 Max. total reactive  
0.0 Max. total active  
0.0 Max. total reactive  
0.0 Max. total active  
0.0 Max. total reactive

0.0 Total active  
0.0 Total reactive  
0.0 Total active  
0.0 Total reactive  
0.0 Total active  
0.0 Total reactive  
0.0 Total active  
0.0 Total reactive

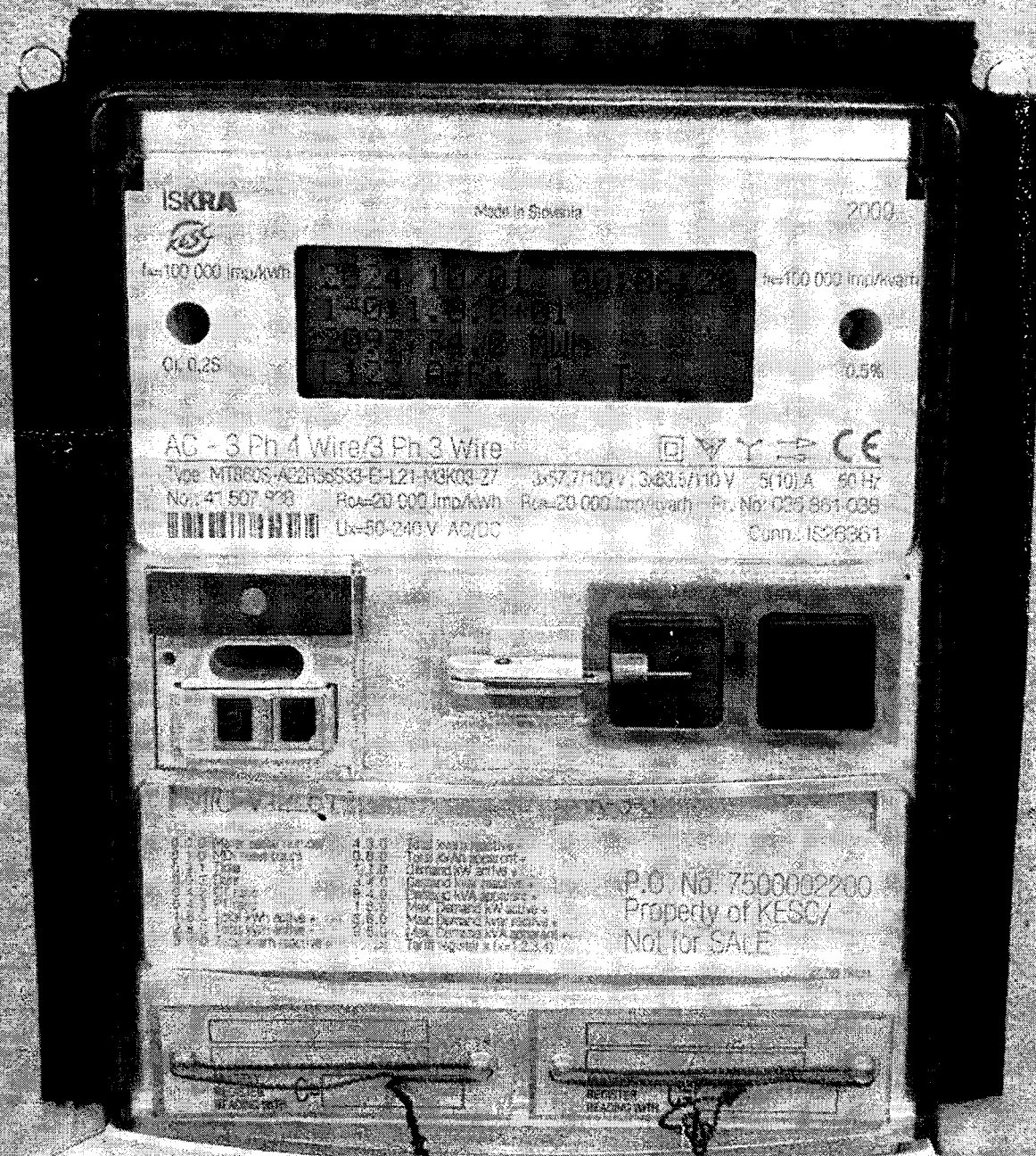
0.0 Total active  
0.0 Total reactive  
0.0 Total active  
0.0 Total reactive  
0.0 Total active  
0.0 Total reactive  
0.0 Total active  
0.0 Total reactive

P.O. No. 7500002200  
Property of KESC  
Not for SALE





U6





AC-3 PITA WIKO3 ET3 WIKO3

CE

TRIC

SLIP No. 0236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

Signature & Date: 25-01-2021

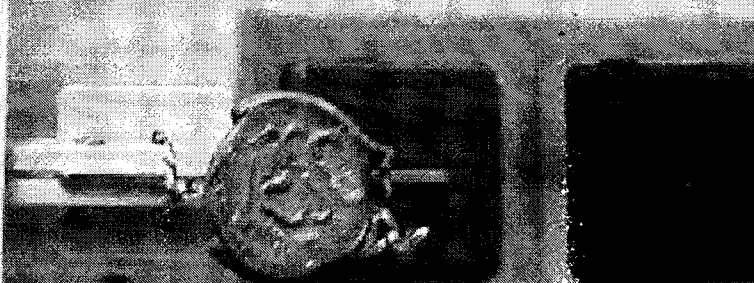
KE No.: 41507807

Consumer No.: BOPS II

Section: *WIKO3 ET3 WIKO3*

Region: *Assistant Engineer*

*Major District Engineer*  
ELECTRIC LIMITED



MARK 39

P.O. No. 76-0002200  
Property of KESU/  
Not for SALE



X 0 1

ISKRA

Made in China



100 (kVA) amp/kVA

2024-10-01 03:06:51  
1-0:2.8.0\*01  
00073300 kWh  
L123 A+E-T1

01.0.25

AC - 3 Ph 4 Wire/3 Ph 3 Wire



Type: MTP/C, 220/380V-TL 4/3, MK-03-Z7 3x57.7/100 V 3x63.5/10 A (10 A) 50 Hz

Un. Rca=20 000 amp/kvar/h Pr. No. 0000000000

Imp. No. 0000000000

RIC

No.: 0236044

FOR USER DEPARTMENT.

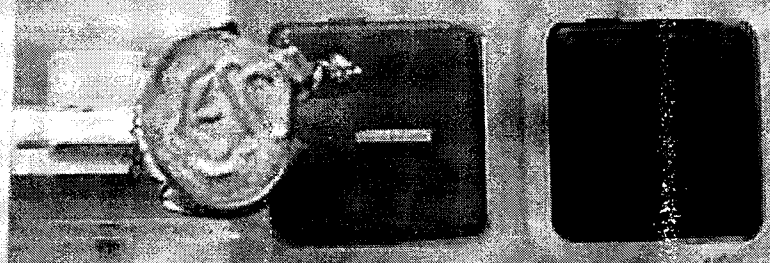
GT-2 (NET)

ure & Date: 25-01-2021

41507793

mer No.: BQPS II

WILLIAM RAMEZ DE REINAN  
Assistant Engineer  
Motor Department  
K-ELECTRIC LIMITED



MK-3-3

reactive  
+ active  
+ reactive  
+ apparent +  
+ active +  
+ reactive +  
+ apparent +  
for K (x=1,2,3,4)

P.O. No. 7500002200  
Property of KESG  
Not for SALE

X01

ISKRA



30000 Imp/kWh

2024/10/01 03:01:52  
1-0:2.8.0\*01  
00052151 kWh  
L123 R+ T1

AC 230V 50Hz 2 Wire

10A 1000VA



K03-27

387/710V 3x0.35/110V

50Hz

10A

10A 20000 Imp/kWh

P. No. 005201038

00000000000000000000

TRIC

SLIP

No. 0236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

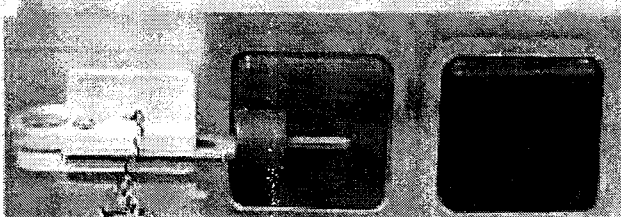
Signature & Date: 25-01-2021

FE No: 41507900

Consumer No: B & PS II

Location: 2/26

Remarks: 2/26



PROPERTY OF ISKRA  
NOT FOR SALE

P.O. No. 750000210  
Property of ISKRA  
NOT FOR SALE

MULTIPLY  
NEEDS  
REACHES WITH

MULTIPLY  
NEEDS  
REACHES WITH



**SIDE OF UNIT**

RECEIVED  
FBI

0236043 0236043  
1-011.8.0401  
19562252 MMH  
1123 A-R-111 T

TRIC

SLIP No. 0236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

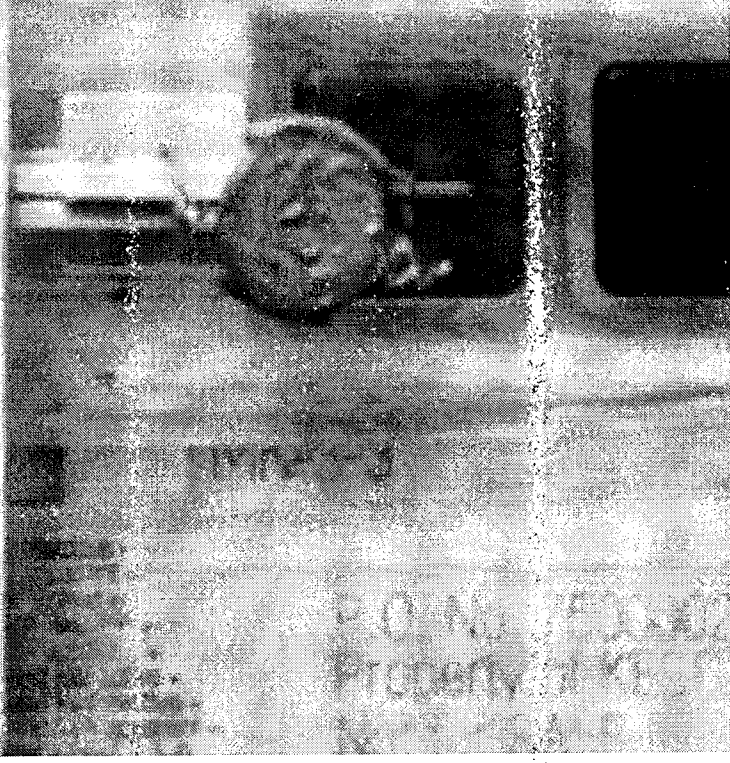
Signature & Date: 25-01-2021

KE No.: 41507807

Consumer No.: BQPS I

Section: 

Region: 





X 0 1

024110.01 03:04:43  
1-071.8.0+01  
09299559 MWh  
1123 A+R- T1

AC-3 Ph-1 Wt 073 Ph-3 Wt 08

CE

ELECTRIC

Y SLIP No.: D236044

FOR USER DEPARTMENT

Name: GT-2 (NET)

Signature & Date: 25-01-2021

KE No.: 11507793

Consumer No.: BQPS II

Section: MURKAND RAMESH G KENNEDY

Region: Assistant Engineer

K-ELECTRIC LIMITED

MK-3-3

active -  
reactive +  
apparent +  
kW active +  
kvar reactive +  
kVA apparent +  
for X (X=1,2,3,4)

F.O. No. 7500002200  
Property of KESC  
Not for SALE

ISKRA



5-100,000 Imp/Wh

2024/10/01 03:01:43

1-0:1.8.0\*01

09288810 MWh

L123 A-R+ T1

AC

type M3800-A

Pakistan (Private)

W18

5x57.7/100 V 3x0.5/10 V 50Hz 50Hz

non-20,000 Imp/Wh Fr. No. 025 001 000

Com. 025 001



TRIC

SLIP

No.: 0236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25-01-2021

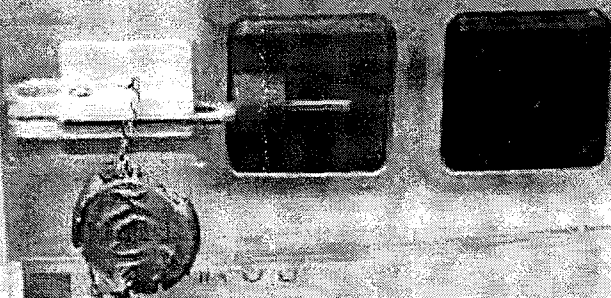
KE No.: 41507900

Consumer No.: BAPS II

Section: 2/16

Region: 2/16

MUHAMMAD YOUSUF KHAN  
Assistant Engineer  
Water Department



P.O. No. 750000/200  
Property of KESC/  
Not for Sale

MULTIPLY  
READING WITH

MULTIPLY  
READING WITH

Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2<sup>nd</sup> & 3<sup>rd</sup> Jan-2018  
GT-3 ENERGY METER (NET) AT HV SIDE OF  
UNIT TRANSFORMER  
Meter No: 41507900  
(Active Energy MWh)



ISKRA



100 000 mWh

2024/10/01 03:02:43

1-0:1.8.0+01

15123961 MWh

L123 A+E+ T1 M

AC 3 Ph 3 Wire/3 Ph 3 Wire

CE

100 000 mWh 100 000 mWh 100 000 mWh 100 000 mWh 100 000 mWh 100 000 mWh

100 000 mWh 100 000 mWh 100 000 mWh 100 000 mWh 100 000 mWh 100 000 mWh

TRIC

SLIP No.: 0236034

FOR USER DEPARTMENT

Name: ST (NET)

Signature & Date: 25-01-2021

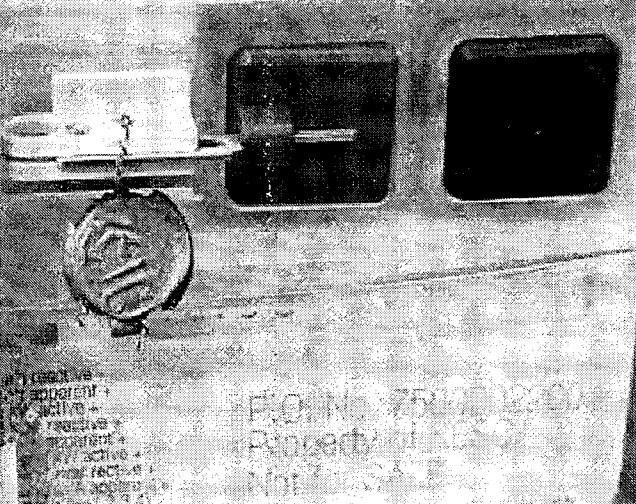
SE No.: 41507914

Consumer No.: ROPS II

Section: MURAD RAMEZ UR RAMEZ

Region: Assistant Engineer

MURAD RAMEZ UR RAMEZ  
Assistant Engineer  
Meter Department  
ST ENERGY LIMITED



Plant Heat Rate Test, 560 MW CCPP-BQPS-II  
2nd & 3rd June 2018  
ST ENERGY METER (NET) AT HV SIDE OF UNIT



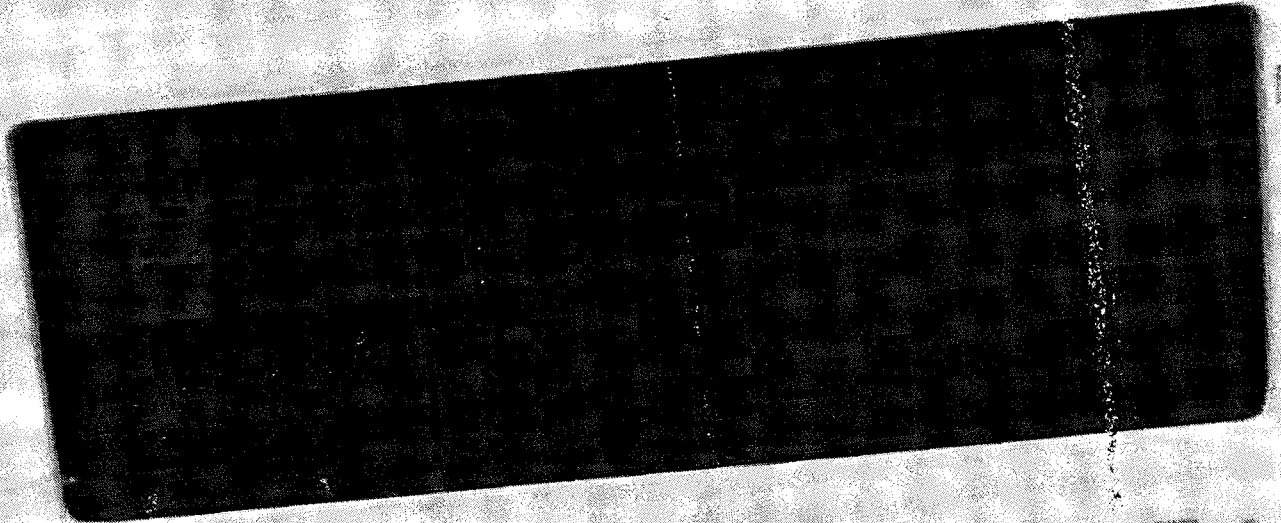
011

220

D-22

G5UT-1

Made in Slovenia



00 imp/kWh

25

3 Ph 4 Wire

F12J91-M3K03

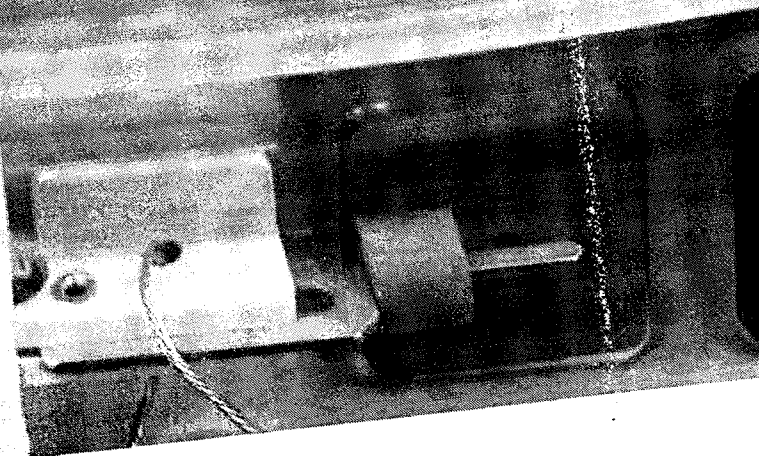
Wh Power 0.1 100 kWh

IC

No.: D249590

R USER DEPARTMENT

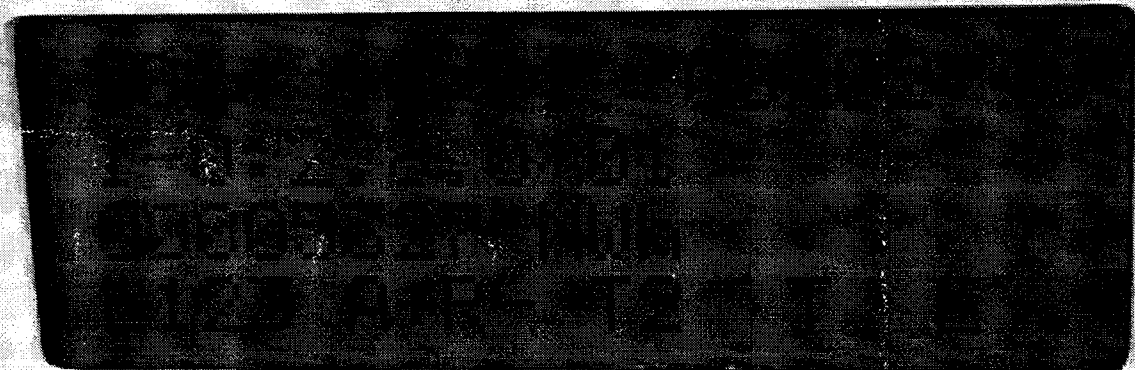
re & Date:



1 220KV / 100

DIH G5UT2 2020

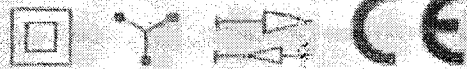
Made in Slovenia



fr=100 000 Imp/kvar

0,5%

4 Wire



GS-420700039-F12-L21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz

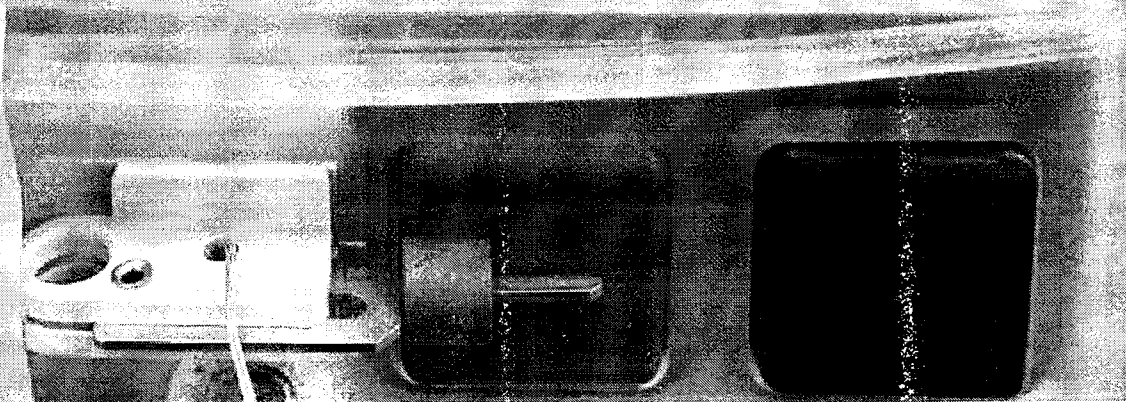
fr=20 000 Imp/kWh ROR=20 000 Imp/kvarh Pr. No: 035 864 037

AC/DC

Conn.: IS26642

49598

PARTMENT





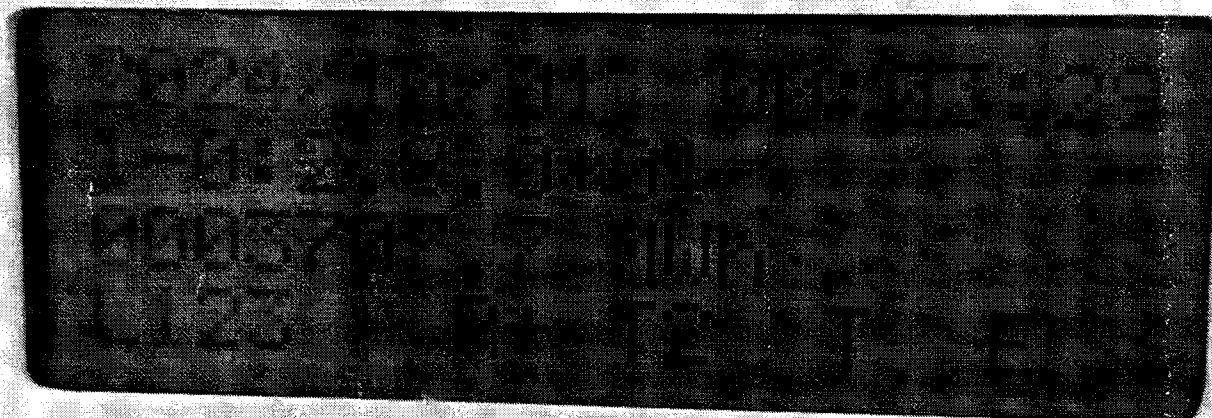
11

220kV

D-17

SST-4

Made in Slovenia



fr=100

FD 4 W 10



33-E12-L21-M3K03-Z7

3x63,5/110 V

1-6 A

20000 Imp/kWh  
AC/DC

Ron=20 000 Imp/kvarh

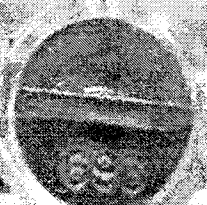
Pr. No. 035

Conn.

249596

DEPARTMENT

ELECTRIC  
855693







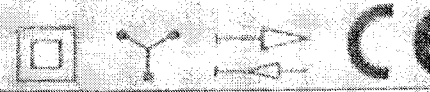
0/1 220KV / 110KV  
A D14 (4 SUT 2



0 imp/kWh

fr=100 000 Imp

3 Ph 4 Wire



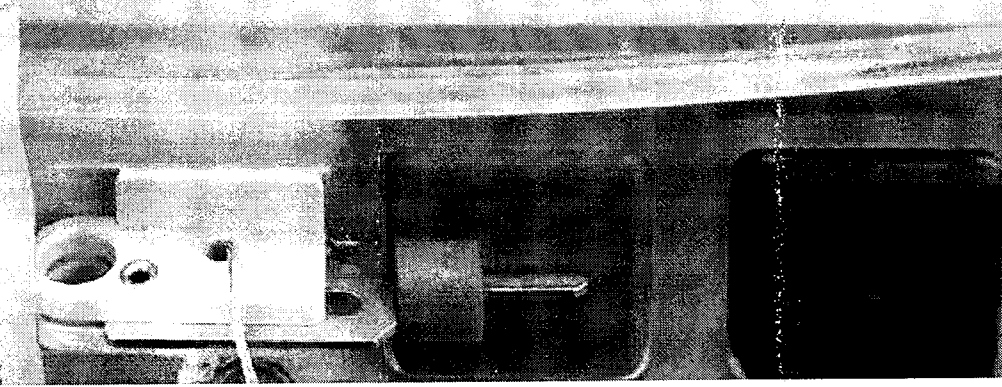
MT8600 A22D96C39-E12-L21-M3K03-Z7 3x63,5/110 V 1-6 A 50 H

fr=20 000 imp/kWh Ror=20 000 Imp/kvarh Pr. No: 035 864 03

AC/DC

Conn: IS26642

No.: D249598  
USER DEPARTMENT



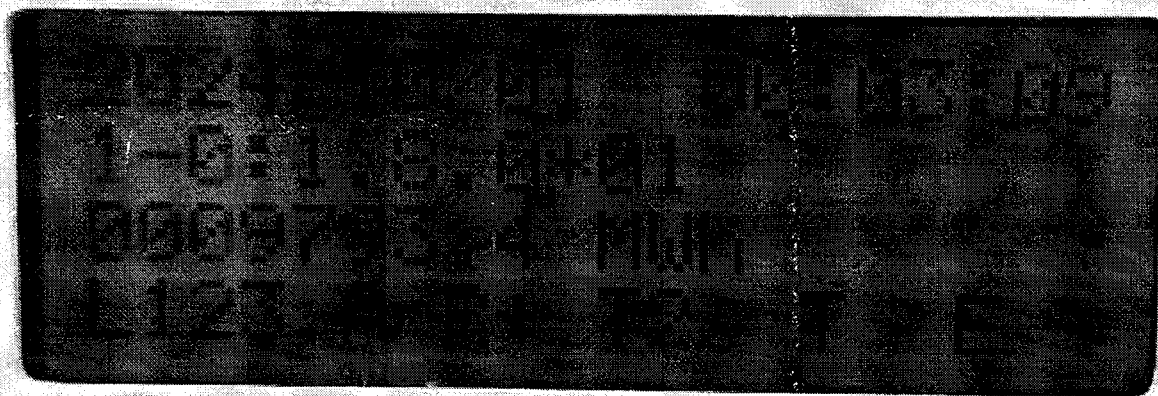
11

22 kV 110

D-17

SS T-4

Made in Slovenia



Ph 4 Wire



2R36S33-E12-I 21-M3K03-Z7

3x63,5/110 V

1-6 A

50

50 000 Imp/kWh

Ron=20 000 Imp/kvarh

Pr. No: 035 864 0

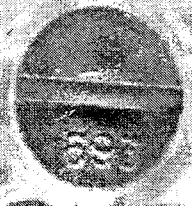
AC/DC

Conn: IS2664

0249596

R DEPARTMENT

ELECTRIC  
055693





ISKRA

D02

Ia=100 000 Imp/kWh

Cl 0,2S

2024-10-01 04:01:28  
1-0:2.8.0+255  
00005422 kWh  
L-23-H+R+ T2 T E

Ia=100 000 Imp/kWh

0,5%

CE

M3K03-Z/ 5x0,5/110 V 1-0A 50 Hz  
/kWh Rev=20 000 Imp/kvarh Pr. No: 035 864 040  
0/00 Conn: IS-0042

TRIC

SLIP No.: 0268739

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

CK-ELECTRIC  
R 020693  
MK-3-3

- |       |              |    |                  |
|-------|--------------|----|------------------|
| 0.1   | Factory      | 10 | Apparent         |
| 1     | Error        | 2  | Cum. max. demand |
| 0.1.0 | Reset number | 4  | Actual average   |
| 1     | Active       | 6  | Maximum demand   |
| 2     | Active       | 8  | Energy           |
| 3     | Reactive     | 0  | Total            |
| 4     | Reactive     | x  | Tariff           |

MULTIPLY  
REGISTER  
READING WITH

C=

8045

Do

GT-1/2 Net 220 KV  
(1.8.0) (2.8.0) (3.8.0)

D02

ISKRA

Power in Slovenia

2019

I<sub>a</sub>=100 000 imp/kWh

2024/10/01 00:03:16

I<sub>b</sub>=100 000 imp/kvarh

01.0.2S

1-0:2.8.0+253

00012912 kWh

0,5%

L 23 A+ T2 MT E

AC 0.004 W/VA



43K03-27

3x63,5/110 V

1.6 A 50 Hz

kWh

R<sub>05</sub>=20 000 imp/kvarh

Pr. No. 035 864 040

0/DC

Conn.: IS26642

YSLII

0268741

FOR USER DEPARTMENT

Name: \_\_\_\_\_

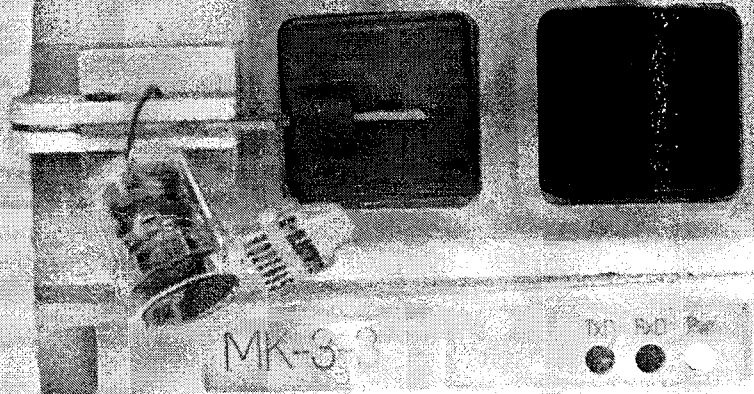
Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

MAN  
er Section: \_\_\_\_\_

artment  
u Region: \_\_\_\_\_



|       |          |    |                |
|-------|----------|----|----------------|
| 0.1.0 | Real U   | 6. | at average     |
| 1.    | Active   | 8. | Maximum demand |
| 2.    | Active   | 8. | Energy         |
| 3.    | Reactive | 0. | Total          |
| 4.    | Reactive | x  | Tariff x       |



ISKRA

D02

2019

I<sub>A</sub>=100 000 Imp/kWh

2024/10/01 00:01:01

I<sub>N</sub>=100 000 Imp/kvarh

1-0:1.8.0+255

00106000 MWh

L123 A+R+ T<sub>2</sub> T<sub>1</sub> E

Cl. 0,2S

0,5%

TRIC

SLIP

No.: 0268739

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

M3K03-Z7

3x63,5/110 V

1-6 A

50 Hz

/kWh

Rev=20 000 Imp/kvarh

Pr. No: 035 864 040

C/DC

Conn.: IS26642

|       |               |    |                  |
|-------|---------------|----|------------------|
| 0.1   | Factory test  | 10 | Parent           |
| F.F   | Error         | 2  | Apparent         |
| 0.1.0 | Reset counter | 4  | Cum. max. demand |
| 1     | Active +      | 6  | Actual average   |
| 2     | Active -      | 8  | Maximum demand   |
| 3     | Reactive +    | 0  | Energy           |
| 4     | Reactive -    | X  | Total            |
|       |               |    | Tariff x         |

MULTIPLY  
REGISTER  
READING WITH

C=

8045

Do

GT-1/2 Net 220 KV

(1.8.0) (2.8.0)

D02

100 000 kWh

2024-10-09

2024-10-09

100 000 kWh

1-0:1.8.0\*2.0

00076971 MWH

L23 A+R1 T2 M E

0.020

0.5%

AC

CE

20K03-27

3x0.1/110 V

1-0 A

50 Hz

kWh Non-20 000 imp/kWh

Pr. No: 035 864 040

1/DC

Conn.: 1520042

YSLIF

0268791

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

MAN  
er Section: \_\_\_\_\_

partment  
Region: \_\_\_\_\_

Region: \_\_\_\_\_

| 1. Max. demand |                   |
|----------------|-------------------|
| 1. Active      | 2. Total average  |
| 2. Active      | 3. Maximum demand |
| 3. Active      | 4. Energy         |
| 4. Active      | 5. Total          |
| 6. Active      | 7. Total          |
| 8. Active      | 9. Total          |
| 10. Active     | 11. Total         |
| 12. Active     | 13. Total         |
| 14. Active     | 15. Total         |
| 16. Active     | 17. Total         |
| 18. Active     | 19. Total         |
| 20. Active     | 21. Total         |
| 22. Active     | 23. Total         |
| 24. Active     | 25. Total         |
| 26. Active     | 27. Total         |
| 28. Active     | 29. Total         |
| 30. Active     | 31. Total         |
| 32. Active     | 33. Total         |
| 34. Active     | 35. Total         |
| 36. Active     | 37. Total         |
| 38. Active     | 39. Total         |
| 40. Active     | 41. Total         |
| 42. Active     | 43. Total         |
| 44. Active     | 45. Total         |
| 46. Active     | 47. Total         |
| 48. Active     | 49. Total         |
| 50. Active     | 51. Total         |
| 52. Active     | 53. Total         |
| 54. Active     | 55. Total         |
| 56. Active     | 57. Total         |
| 58. Active     | 59. Total         |
| 60. Active     | 61. Total         |
| 62. Active     | 63. Total         |
| 64. Active     | 65. Total         |
| 66. Active     | 67. Total         |
| 68. Active     | 69. Total         |
| 70. Active     | 71. Total         |
| 72. Active     | 73. Total         |
| 74. Active     | 75. Total         |
| 76. Active     | 77. Total         |
| 78. Active     | 79. Total         |
| 80. Active     | 81. Total         |
| 82. Active     | 83. Total         |
| 84. Active     | 85. Total         |
| 86. Active     | 87. Total         |
| 88. Active     | 89. Total         |
| 90. Active     | 91. Total         |
| 92. Active     | 93. Total         |
| 94. Active     | 95. Total         |
| 96. Active     | 97. Total         |
| 98. Active     | 99. Total         |
| 100. Active    | 101. Total        |

MULTIPLY  
READING WITH

2041

IT-3/4 Net 220 KV  
8.0) (2.8.0) (3.8.0)

003



ISKRA

**D07**

10/01/01 00:07:50  
1-011.8.0+255  
00029349 MW  
1033 A+R+ T2 MT E

STG-1 Net 220 KV  
(1.8.0) (3.8.0)

SKRA

2019

100 000 Imp/kWh

2624-10-01 1:25:40  
1-0:1.8.0+255  
00021016 MWh  
L 23 A+R+ T2 E

100 000 Imp/kWh

0.02S

0.5%

CE

01-M8K03-Z7

3x63.5/110 V

1-2 4

50 Hz

100 kWh

Rce=20 000 Imp/kWh

Pr. No: 035 864 040

AT DC

Conn. S26642

TRIC

SLIP

No.: 02687 47

FOR USER DEPARTMENT

Name: \_\_\_\_\_

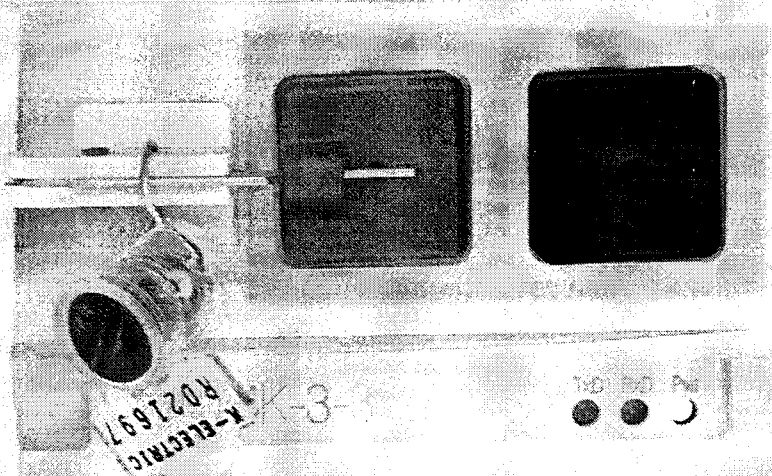
Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

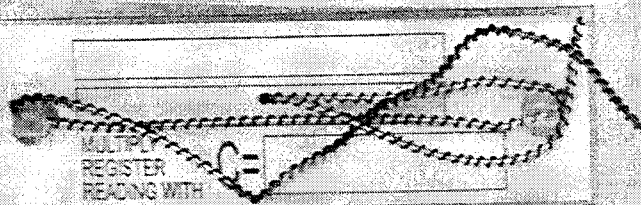
Section: \_\_\_\_\_

Region: \_\_\_\_\_



|   |            |   |                |
|---|------------|---|----------------|
| 1 | Active -   | 2 | Maximum demand |
| 2 | Reactive - | 3 | Energy         |
| 3 | Reactive - | 4 | Total          |
| 4 | Reactive - | 5 | Tariff         |

2743 014 M



804.2

ST-2 Net 220 KV

(1.8.0.1)



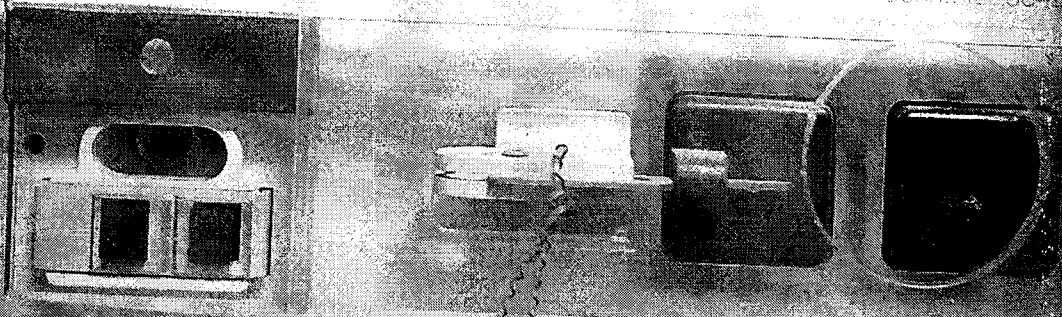
P11

# ENERGY METER

1

2024-10-01 00:00:11  
1-0:0.8.0+255  
003097.93 kWh  
L123 A-E- T2 T E

Type: MT850S-A22B36S30-E12-L23-M3K03-Z7  
No. 035797085 Rev=20 000 imp/kWh Rev=20 000 imp/kWh Pt. No: 035854040  
Ux=50-240 V AC/DC Conn.: IS26642





P11

# ENERGY METER

2

2024/10/01 00:00:32  
140:2.8.0\*255  
002783.34 MWh  
L123 T2 MT E

Type: MT860S-A22R36S33-E12-L21-M3K03-Z7 3x57.7/100V 1.6A 50Hz  
No. 35 797 084 RoA=20 000 imp/kWh RoR=20 000 imp/kvarh Pr. No. 035 864 033  
Ux=50-240 V AC/DC Conn. 1926642

0.0 User IDs  
0.1 Factory IDs  
0.2 Error  
0.3.0 Reset counter  
0.4 Active  
0.5 Active  
0.6 Reactive  
0.7 Reactive

0.8 Apparent  
0.9 Apparent  
1.0 max demand  
1.1 Actual average  
1.2 Maximum demand  
1.3 Energy  
1.4 Total  
1.5 Tariff

777011001



P11

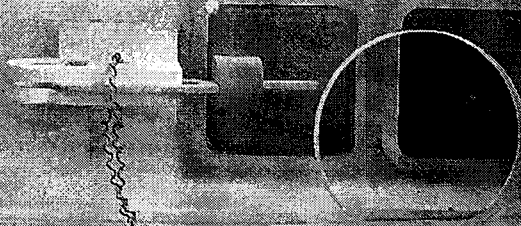
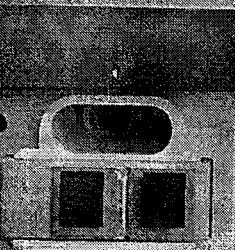
# ENERGY METER

3

2024/10/01 00:00:51  
1-0:2:8.0\*255  
002363.57 kWh  
L123 T2 E

AC 3Ph 4 Wire

TYPE: INT0005-A2-R06185-E12-L21-V03-V3-Z7 3x57.7/100V 1-6A 50Hz  
No. 25797081 Rev=20.000 mp/kWh Rev=20.000 mp/kWh 12 No. 0100000000000000  
10-50-240 V AC/DC





P11

ENERGY  
METER

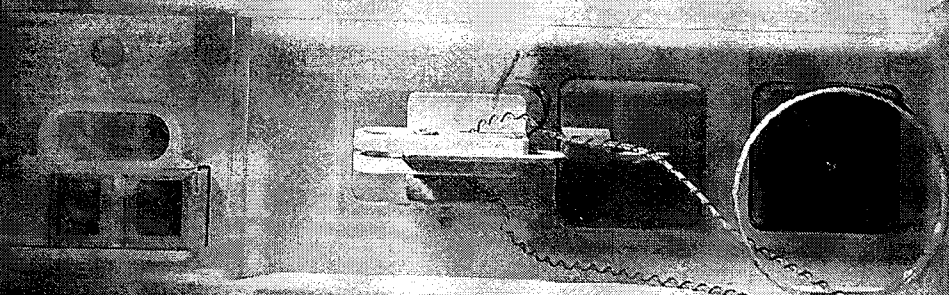
5

2024-10-01 00:01:50  
1-0:2.8.0\*255  
002921.43 kWh  
L123 T2 T E

WiFi



3x57.7/100 V 1.6 A 50 Hz  
R=20 000 imp/kWh R=20 000 imp/kvarh Pr. No: 035 801039  
Ux=50-240 V AC/DC Conn. IS216-12



MIN 3.0-3

Apparent  
Active  
Curt. max demand  
Actual max demand  
Max. in demand  
Energy  
Power  
Factor

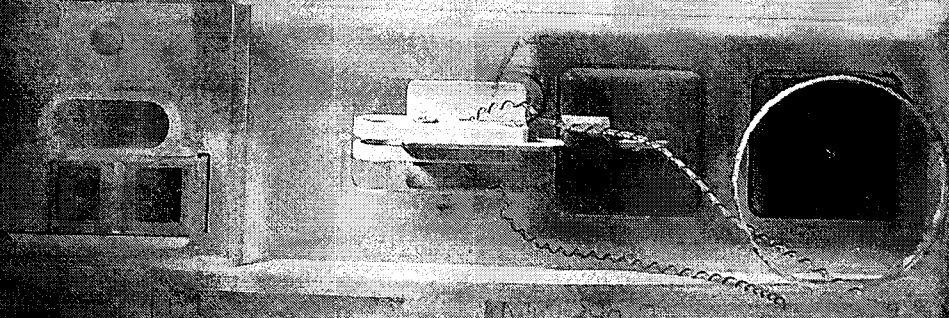


P11 ENERGY METER

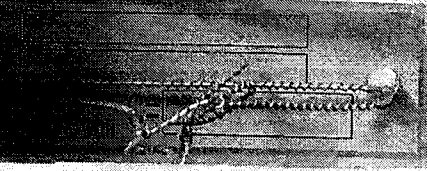
5

2024-10-01 00:01:50  
1-0:2.8.0\*255  
002921.43 kWh  
L123 T2 T E

22536533-L12-L21-M3K03-Z7 3x57.7/100 V 1-6 A 50 Hz  
Res=20.000 Imp/kWh Res=20.000 Imp/kvarh Pr. No: 035 864 030  
Ux=50-240 V AC/DC Conn: IS26642



- 10 Actual
- 9 Apparent
- 8 Cum. max demand
- 7 Actual average
- 6 Maximum demand
- 5 Energy
- 4 Total
- 3 Imp/kWh





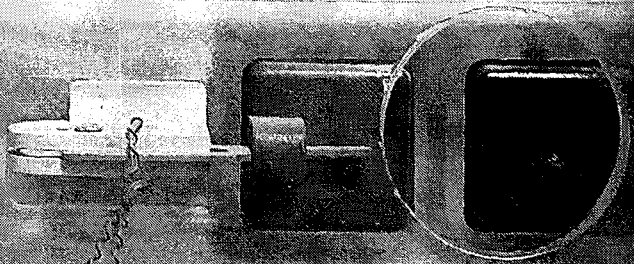
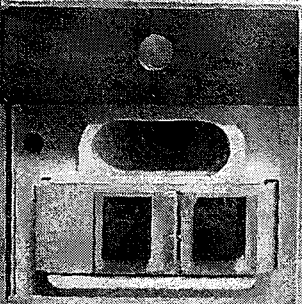
P11

# ENERGY METER

1

2024/10/01 00:00:02  
1-0:1.8.0+255  
473174.49 kWh  
L123 T2 1 E

Type: MT860S-A22R36S23-E12-L21-M3K03-Z7 3x57.7/100 V 1.6 A  
No. 33797 D85 RoA=20 000 imp/kWh RoA=20 000 imp/kvarh Pr. No. 035 504 039  
Ux=50-240 V AC/DC Conn. IS268



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172.5  
172.6  
172.7  
172.8  
172.9  
173.0  
173.1  
173.2  
173.3  
173.4  
173.5  
173.6  
173.7  
173.8  
173.9  
174.0  
174.1  
174.2  
174.3  
174.4  
174.5  
174.6  
174.7  
174.8  
174.9  
175.0  
175.1  
175.2  
175.3  
175.4  
175.5  
175.6  
175.7  
175.8  
175.9  
176.0  
176.1  
176.2  
176.3  
176.4  
176.5  
176.6  
176.7  
176.8  
176.9  
177.0  
177.1  
177.2  
177.3  
177.4  
177.5  
177.6  
177.7  
177.8  
177.9  
178.0  
178.1  
178.2  
178.3  
178.4  
178.5  
178.6  
178.7  
178.8  
178.9  
179.0  
179.1  
179.2  
179.3  
179.4  
179.5  
179.6  
179.7  
179.8  
179.9  
180.0  
180.1  
180.2  
180.3  
180.4  
180.5  
180.6  
180.7  
180.8  
180.9  
181.0  
181.1  
181.2  
181.3  
181.4  
181.5  
181.6  
181.7  
181.8  
181.9  
182.0  
182.1  
182.2  
182.3  
182.4  
182.5  
182.6  
182.7  
182.8  
182.9  
183.0  
183.1  
183.2  
183.3  
183.4  
183.5  
183.6  
183.7  
183.8  
183.9  
184.0  
184.1  
184.2  
184.3  
184.4  
184.5  
184.6  
184.7  
184.8  
184.9  
185.0  
185.1  
185.2  
185.3  
185.4  
185.5  
185.6  
185.7  
185.8  
185.9  
186.0  
186.1  
186.2  
186.3  
186.4  
186.5  
186.6  
186.7  
186



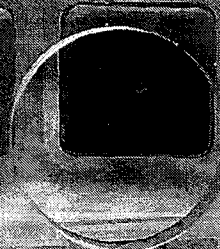
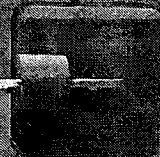
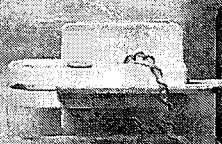
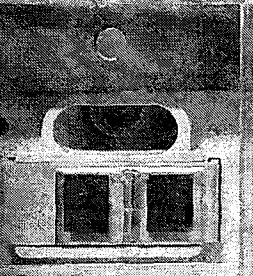
P11

# ENERGY METER

2

2024-10-01 00:00:22  
1-0:1.8.0\*255  
538922.89 MWh  
L123 A-R- T2 MT E

Type: MT860S-A22R36S93-E12-L21-M3K03-Z7 3x57.7/100 V 1-6 A 50 Hz  
No: 35 797 064 Roa=20 000 Imp/kWh Rcs=20 000 Imp/kvarh Pr No: 035 864 039  
Ux=50-240 V AC/DC Conn: IS2664Z



MT860S-A22R36S93-E12-L21-M3K03-Z7

MT860S-A22R36S93-E12-L21-M3K03-Z7

|   |               |    |                   |
|---|---------------|----|-------------------|
| 0 | User ID       | 8  | Apparent          |
| 1 | Factory       | 10 | Active            |
| 2 | Err           | 11 | Max demand        |
| 3 | Reset counter | 12 | Actual average    |
| 4 | Active        | 13 | Max (peak) demand |
| 5 | Reactive      | 14 | Energy            |
| 6 | Reactive      | 15 | Power             |
| 7 | Reactive      | 16 | Power             |

|    |                   |
|----|-------------------|
| 8  | Apparent          |
| 9  | Active            |
| 10 | Max demand        |
| 11 | Actual average    |
| 12 | Max (peak) demand |
| 13 | Energy            |
| 14 | Power             |
| 15 | Power             |
| 16 | Power             |

793 255



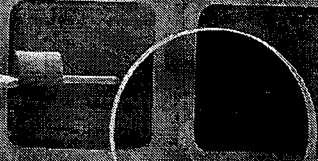
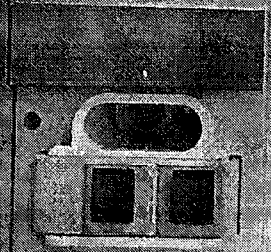
P11

ENERGY  
METER

3

2024/10/01 00:00:42  
1-011.8.0\*255  
441199.23 MWh  
L123 A-R T2 E

AC 3 Ph, 4 Wire  
Type MT860S-A22R66S33-E12-L21-M3K08-Z7 5x57.7/100 V 1-6 A 50/60 Hz  
No. 15 797 031 Rev=20 000 Imp/kWh Rev=20 000 Imp/kVarh Pr. No. 1725 652 793  
Ux=50-240 V /C/OC



MT-7813



ENERG

— 100

±1mA  
1.5 上 合

ENERG

P11

ENERGY  
METER

4

2024-10-01 00:01:26  
1-0:2.0.0+255  
002264.04 kWh  
L123 A-R- T2 T E

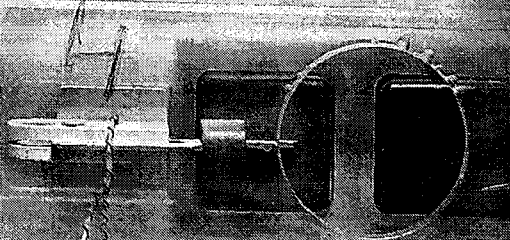
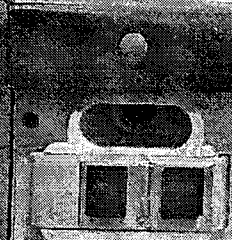
4 Wire

TYPE: M7400 A 0.5 300 1200-13500-22 220/100V 60A

Max: 5000 kWh 50-4000 kWh 50-4000 kWh 50-4000 kWh

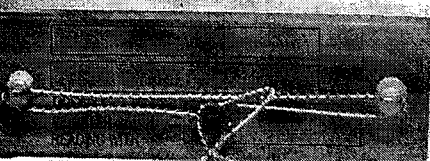


0-50-240V AC/DC



W2210

|      |     |     |     |
|------|-----|-----|-----|
| 0.0  | kWh | kWh | kWh |
| 0.1  | kWh | kWh | kWh |
| 0.2  | kWh | kWh | kWh |
| 0.3  | kWh | kWh | kWh |
| 0.4  | kWh | kWh | kWh |
| 0.5  | kWh | kWh | kWh |
| 0.6  | kWh | kWh | kWh |
| 0.7  | kWh | kWh | kWh |
| 0.8  | kWh | kWh | kWh |
| 0.9  | kWh | kWh | kWh |
| 1.0  | kWh | kWh | kWh |
| 1.1  | kWh | kWh | kWh |
| 1.2  | kWh | kWh | kWh |
| 1.3  | kWh | kWh | kWh |
| 1.4  | kWh | kWh | kWh |
| 1.5  | kWh | kWh | kWh |
| 1.6  | kWh | kWh | kWh |
| 1.7  | kWh | kWh | kWh |
| 1.8  | kWh | kWh | kWh |
| 1.9  | kWh | kWh | kWh |
| 2.0  | kWh | kWh | kWh |
| 2.1  | kWh | kWh | kWh |
| 2.2  | kWh | kWh | kWh |
| 2.3  | kWh | kWh | kWh |
| 2.4  | kWh | kWh | kWh |
| 2.5  | kWh | kWh | kWh |
| 2.6  | kWh | kWh | kWh |
| 2.7  | kWh | kWh | kWh |
| 2.8  | kWh | kWh | kWh |
| 2.9  | kWh | kWh | kWh |
| 3.0  | kWh | kWh | kWh |
| 3.1  | kWh | kWh | kWh |
| 3.2  | kWh | kWh | kWh |
| 3.3  | kWh | kWh | kWh |
| 3.4  | kWh | kWh | kWh |
| 3.5  | kWh | kWh | kWh |
| 3.6  | kWh | kWh | kWh |
| 3.7  | kWh | kWh | kWh |
| 3.8  | kWh | kWh | kWh |
| 3.9  | kWh | kWh | kWh |
| 4.0  | kWh | kWh | kWh |
| 4.1  | kWh | kWh | kWh |
| 4.2  | kWh | kWh | kWh |
| 4.3  | kWh | kWh | kWh |
| 4.4  | kWh | kWh | kWh |
| 4.5  | kWh | kWh | kWh |
| 4.6  | kWh | kWh | kWh |
| 4.7  | kWh | kWh | kWh |
| 4.8  | kWh | kWh | kWh |
| 4.9  | kWh | kWh | kWh |
| 5.0  | kWh | kWh | kWh |
| 5.1  | kWh | kWh | kWh |
| 5.2  | kWh | kWh | kWh |
| 5.3  | kWh | kWh | kWh |
| 5.4  | kWh | kWh | kWh |
| 5.5  | kWh | kWh | kWh |
| 5.6  | kWh | kWh | kWh |
| 5.7  | kWh | kWh | kWh |
| 5.8  | kWh | kWh | kWh |
| 5.9  | kWh | kWh | kWh |
| 6.0  | kWh | kWh | kWh |
| 6.1  | kWh | kWh | kWh |
| 6.2  | kWh | kWh | kWh |
| 6.3  | kWh | kWh | kWh |
| 6.4  | kWh | kWh | kWh |
| 6.5  | kWh | kWh | kWh |
| 6.6  | kWh | kWh | kWh |
| 6.7  | kWh | kWh | kWh |
| 6.8  | kWh | kWh | kWh |
| 6.9  | kWh | kWh | kWh |
| 7.0  | kWh | kWh | kWh |
| 7.1  | kWh | kWh | kWh |
| 7.2  | kWh | kWh | kWh |
| 7.3  | kWh | kWh | kWh |
| 7.4  | kWh | kWh | kWh |
| 7.5  | kWh | kWh | kWh |
| 7.6  | kWh | kWh | kWh |
| 7.7  | kWh | kWh | kWh |
| 7.8  | kWh | kWh | kWh |
| 7.9  | kWh | kWh | kWh |
| 8.0  | kWh | kWh | kWh |
| 8.1  | kWh | kWh | kWh |
| 8.2  | kWh | kWh | kWh |
| 8.3  | kWh | kWh | kWh |
| 8.4  | kWh | kWh | kWh |
| 8.5  | kWh | kWh | kWh |
| 8.6  | kWh | kWh | kWh |
| 8.7  | kWh | kWh | kWh |
| 8.8  | kWh | kWh | kWh |
| 8.9  | kWh | kWh | kWh |
| 9.0  | kWh | kWh | kWh |
| 9.1  | kWh | kWh | kWh |
| 9.2  | kWh | kWh | kWh |
| 9.3  | kWh | kWh | kWh |
| 9.4  | kWh | kWh | kWh |
| 9.5  | kWh | kWh | kWh |
| 9.6  | kWh | kWh | kWh |
| 9.7  | kWh | kWh | kWh |
| 9.8  | kWh | kWh | kWh |
| 9.9  | kWh | kWh | kWh |
| 10.0 | kWh | kWh | kWh |



P11

# ENERGY METER

5

2624-10401 00:01:41  
1-0:1.8.0+255  
079165.56 MWh  
L123 A R T2 TC E

4 Wire  
2/005538-512-L21-M3K03-77 3x57.7/100V 3-0A 4-12  
Ro=20 000 imp/kWh Ro=20 000 imp/kvarh Pl. No. 016 551 039  
UN-50-240 V AC/DC Conn. Kx 6642

- 1. Apparent
- 2. Apparent
- 3. Apparent
- 4. Actual average
- 5. Maximum demand
- 6. Energy
- 7. Total



-P11  
Energy Meter

ISKRA

Made in Slovenia

2018

$I_n = 100\ 000\ \text{imp/kWh}$



Cl. 0,5S

2024-10-01 08:04:34  
1-0:1.8.0+01  
002735.26 kWh  
L A R T2 E

$I_n = 100\ 000\ \text{imp/kvarh}$



0,5%

AC - 3 Ph 4 Wire



Type: MT060S-A22R36S33-E12-L21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz

No: 72 440 396 Rev: 20 000 imp/kWh Rev: 20 000 imp/kvarh Pr. No: 095 864 037

Ux: 50-240 V AC/DC Conn.: IS2E542



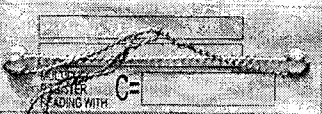
MIO-V22L61

MK-G-S

|     |               |    |        |
|-----|---------------|----|--------|
| 0.0 | User IDs      | 9  | Apogee |
| 0.1 | Factory IDs   | 10 | Apogee |
| 0.2 | Error         | 2  | Apogee |
| 0.3 | Reset counter | 4  | Apogee |
| 1   | Active        | 6  | Apogee |
| 2   | Active        | 8  | Apogee |
| 3   | Reactive      | 10 | Apogee |
| 4   | Reactive      | 12 | Apogee |



27 143 284 M



SECTION-01

E07

-P50  
Digital Power Meter

-P11  
Energy Meter

SKPRA

Made in Slovenia

2018

100 000 imp/kWh

2024/10/01 00:01:32  
1-0:1.8.0+01  
003105.90 MWh  
L123 A+R+ T2 E

100 000 imp/kWh

CL 0.2%

0.5%

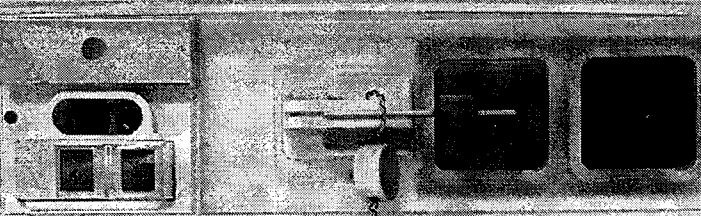
AG - 3 Ph 4 Wire



Type: MT860S-A22R36S33-E12-L21-MRK03-Z7 0x03,5/110 V 1-6 A 50 Hz

No.: 72 440 394 Pct=20 000 imp/kWh Rom=20 000 imp/kvarh Pr. No: 035 864 097

Ux=60-240 V AC/DC Conn.: IS20042



|                     |                     |            |
|---------------------|---------------------|------------|
| MID-V22L61          | MRK-3.3             | 100 R41-PW |
| 0.0 User ID#        | 9. Apparent         |            |
| 0.1 Pinch/ID#       | 10. Apparent        |            |
| P.F. Error          | 2. Cum. imp. demand |            |
| 0.1.0 Reset counter | 4. Actual average   |            |
| 1. Active           | 6. Maximum demand   |            |
| 2. Active           | 8. Energy           |            |
| 3. Residual         | 10. Total           |            |
| 4. Residual         | 12. Total           |            |



SECTION-02  
E10



-P11  
Energy Meter

ISKRA

Made in Slovenia

2019

Imp 100 000 Imp/kWh

2024-10-01 00:03:06

Imp 100 000 Imp/kWh

1-0:1.8.0+01

001955.25 MWh

L A R T2 E

Cl. 0.2S

0.5%

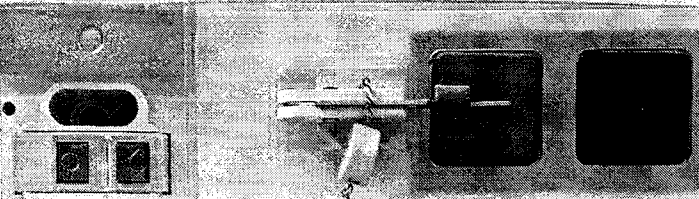
AC - 3 Ph 4 Wire

CE

Type: MT860S-A22R36S33-E12-L21-M3K03-Z7 3x63.5/110 V 1-6 A 50 Hz

No.: 72 440 402 Rom=20 000 Imp/kWh Rom=20 000 Imp/kvarh Pr. No: 035.854 037

Uk=50-240 V AC/DC Conn.: IS25642



MIO-V22L61

MK-3

|     |               |    |                   |
|-----|---------------|----|-------------------|
| 0.0 | User IDs      | 0  | Apparent          |
| 0.1 | Factory IDs   | 10 | Apparent          |
| 0.2 | Error         | 2  | Curr. max. demand |
| 0.3 | Reset counter | 4  | Actual average    |
| 0.4 | Active        | 6  | Maximum demand    |
| 1.  | Active        | 8  | Energy            |
| 2.  | Reactive      | 10 | Total             |
| 3.  | Reactive      | 12 | Tariff            |

22 743 241 M



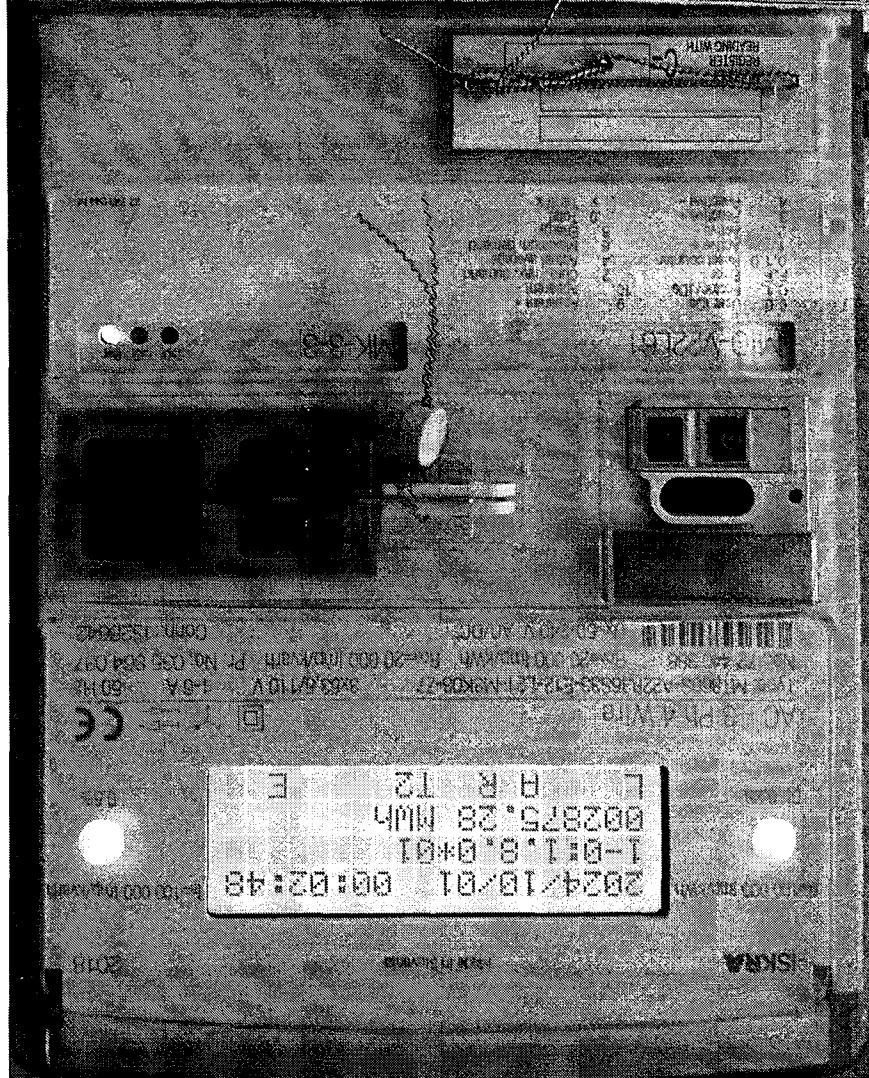
SECTION-03

E08

-P50  
Digital Power Meter

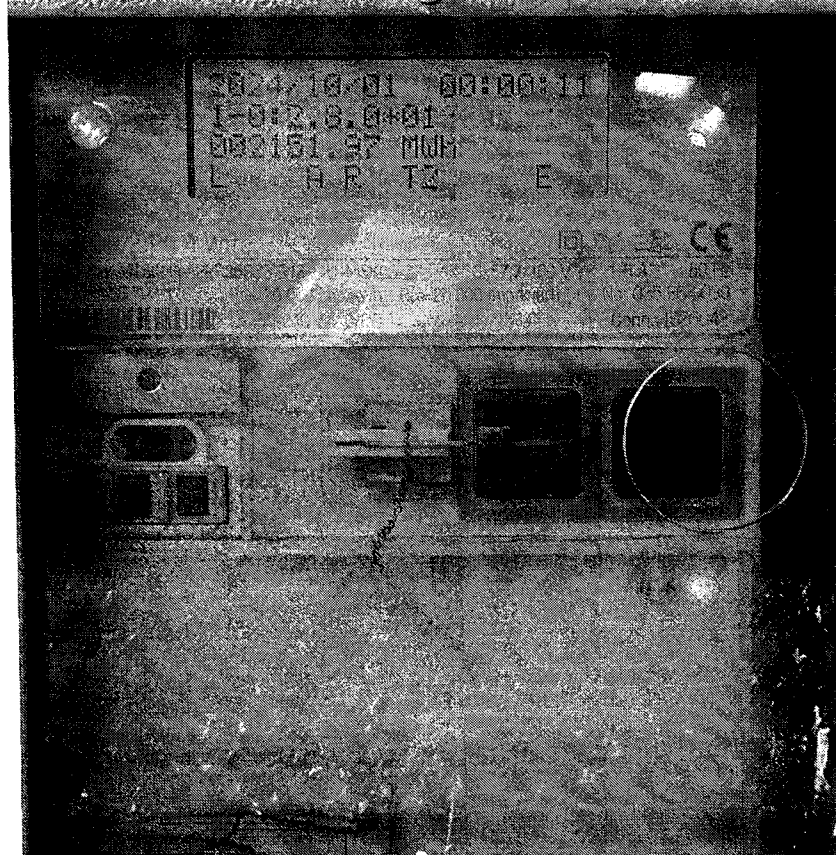
# SECTION-04

## E12





P11  
ENERGY  
METER



**STEAM TURBINE**  
**(E04)**



1A=100 000 Imp/kWh

2024/10/01 00:04:54

1B=100 000 Imp/kvarh

Cl. 0,2S

1-0:2.8.0\*01

199928.65 kWh

L A R T2 E

0,5%

AC - 3 Ph 4 Wire



Type: MT860S-A22R36S33-E12-L21-M3K03-Z7

3x63,5/110 V

1-6 A

50 Hz

No.: 72 440 396

R0A=20 000 Imp/kWh

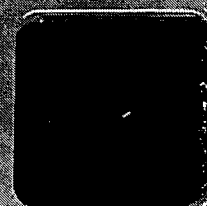
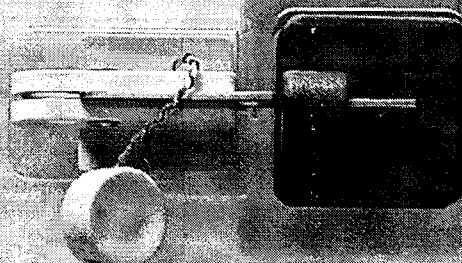
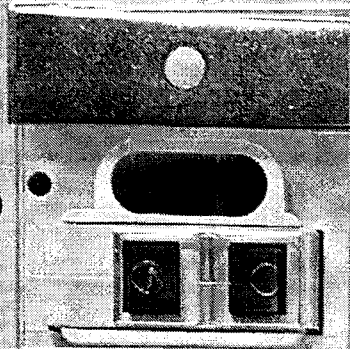
R0B=20 000 Imp/kvarh

Pr. No: 035 864 037



Ux=50-240 V AC/DC

Conn.: IS26642



MIO-V22L61

MK-3-3

TVI AD Pw

- |       |               |     |                  |
|-------|---------------|-----|------------------|
| 0.0.  | User IDs      | 9.  | Apparent +       |
| C.1.  | Factory IDs   | 10. | Apparent -       |
| F.F.  | Error         | 2.  | Cum. max. demand |
| 0.1.0 | Reset counter | 4.  | Actual average   |
| 1.    | Active +      | 6.  | Maximum demand   |
| 2.    | Active -      | 8.  | Energy           |
| 3.    | Reactive +    | 0   | Total            |
| 4.    | Reactive -    | x   | Termin x         |

27 743 244 M

MULTI  
REGISTER  
READING WITH

C=

SECTION-01

E07

-P50  
Digital Power Meter

**SECTION-02**

**E10**

[illegible]



-P11  
Energy Meter

SKRA

Made in Slovenia

2018

100.000 Imp/kWh

2024-10-01 00:03:23

100.000 Imp/kvarh

CL 0.2S

1-0:2.8.0\*01  
212193.79 MWh  
L T2 E

0.5%

AC - 3 Ph 4 Wire



Type: M1850S-A22R36S33-E12-L21-M3K03-Z7

3x53.5/110 V

1-6 A 50 Hz

No. 72 440 402

Rex=20 000 Imp/kWh

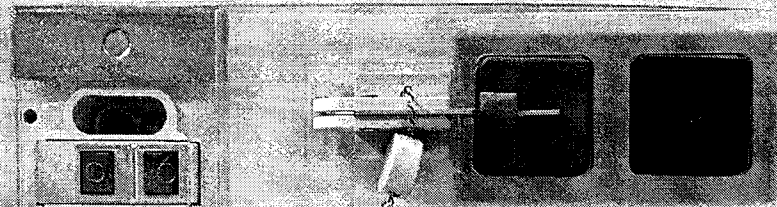
Rox=20 000 Imp/kvarh

Pr. No: 035 664 037



U=50-240 V AC/DC

Conn.: IS26642



MIO-V22L61

MK-3-3

- |                    |                      |
|--------------------|----------------------|
| 0.0. User IDs      | 9. Apparent +        |
| 0.1. Factory IDs   | 10. Apparent -       |
| 0.2. Error         | 11. Cum. max. demand |
| 0.3. Reset counter | 12. Actual average   |
| 1. Active +        | 13. Maximum demand   |
| 2. Active -        | 14. Energy           |
| 3. Reactive +      | 15. Total            |
| 4. Reactive -      | 16. Tariff +         |

27 743 244 M



SECTION-03  
E08

-P11  
Energy Water

17

2024/10/01 00:02:24  
1-0:2.8.0\*01  
279679.25 MWh  
L A R T2 E

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CE

[illegible]

## SECTION-04

E12

-P50  
Digital Power Meter



P11  
ENERGY  
METER

202-10-01 00:03:47  
1-0:1.0.0001  
00282.28 MWh  
L T2 E

STEAM TURBINE  
(E04)

# IPPs Meter Readings - September 2024

| IPP                   | 1-Sep-24    | 1-Oct-24    | Generation<br>Sep-24 | As per FCA Claim |
|-----------------------|-------------|-------------|----------------------|------------------|
|                       | A           | B           | C = B - A            |                  |
| <b>SNPC</b>           |             |             |                      |                  |
| Transformer 1         | 2,494,111   | 2,520,928   | 26,817               |                  |
| Transformer 2         | 2,117,080   | 2,138,109   | 21,029               |                  |
|                       |             |             | 47,846               | 47,846           |
| <b>Gul Ahmed</b>      |             |             |                      |                  |
| Transformer 1         | 618,549     | 622,430     | 3,881                |                  |
| Transformer 2         | 589,677     | 592,953     | 3,276                |                  |
| Transformer 3         | 601,099     | 604,688     | 3,589                |                  |
|                       |             |             | 10,746               | 10,746           |
| <b>FPCL</b>           |             |             |                      |                  |
| HTO 8030              | 613,310     | 648,325     | 35,015               |                  |
|                       |             |             | 35,015               | 35,015           |
| <b>Lucky</b>          |             |             |                      |                  |
| Transformer 1         | 8,072       | 8,388       | 316                  |                  |
|                       |             |             | 316                  | 316              |
| <b>Gharo</b>          |             |             |                      |                  |
| Transformer 1         | 242,511     | 250,760     | 8,249                |                  |
| Transformer 2         | 246,417     | 246,714     | 297                  |                  |
|                       |             |             | 8,546                | 8,546            |
| <b>ISL</b>            |             |             |                      |                  |
| Meter 1               | 67,586      | 68,785      | 1,199                |                  |
| Meter 2               | 54,182      | 55,155      | 973                  |                  |
|                       |             |             | 2,172                | 2,172            |
| <b>Oursun</b>         |             |             |                      |                  |
| Transformer 1         | 242,445     | 246,003     | 3,558                |                  |
| Transformer 2         | 257,175     | 261,144     | 3,969                |                  |
|                       |             |             | 7,527                | 7,527            |
| <b>NTDC</b>           |             |             |                      |                  |
| KDA - Import - Line 1 | (912,192)   | (912,281)   | (89)                 |                  |
| KDA - Export - Line 1 | 7,616,882   | 7,725,927   | 109,045              |                  |
| KDA - Import - Line 2 | (1,180,260) | (1,180,348) | (88)                 |                  |
| KDA - Export - Line 2 | 7,840,265   | 7,949,475   | 109,210              |                  |
| NKI - Import - Line 1 | (1,419)     | (1,419)     | -                    |                  |
| NKI - Export - Line 1 | 27,408,455  | 27,664,517  | 256,062              |                  |
| NKI - Import - Line 2 | (1,244)     | (1,244)     | -                    |                  |
| NKI - Export - Line 2 | 27,778,030  | 28,037,539  | 259,509              |                  |
|                       |             |             | 733,649              | 733,649          |
| <b>Total</b>          |             |             | 845,817              | 845,817          |

Transformer # 01

ISKRA

(Main)

2019

$I_A=100\,000\text{ Imp/kWh}$

$I_B=100\,000\text{ Imp/kvarh}$

CL 0,2S

0,5%

3x63,5/110 V



3x63,5/110 V

1-5 A

50 Hz

$n_{OP}=20\,000\text{ Imp/kvarh}$  Pr. No: 035.864.040

Conn: IS26640

Transformer # 02

(Main)

2019

ISKRA

$I_n = 100\,000 \text{ Imp/kWh}$

Cl. 0,2S

$I_n = 100\,000 \text{ Imp/kvarh}$

0,5%



3K03-Z7 3x53,5/110 V 1-8 A 50 Hz  
kWh Ron=20 000 Imp/kvarh Pr. No: 005 864 040  
Conc: IS266142



# Transformer # 03 (Main)

ISKRA

2019

$f_{imp} = 100\,000\text{ imp/kWh}$

$f_{imp} = 100\,000\text{ imp/kvarh}$

Cl. 0,2S

0,5%



40 K03-Z7 3x63,5/110 V 1-6 A 50 Hz  
With  $f_{imp} = 20\,000\text{ imp/kWh}$  Dr. No. 025 864 040

P21

2024/10/01 09:00:00  
1-002.0-0255  
00549325 MUN  
L123 A-R-T2 E

2024/10/01 09:00:00  
L123 A-R-T2 M3K03 Z7 3x03.5/110  
Wh Rom-20 000 Inc/Kv01  
/DC

b. 0259797

GER DEPARTMENT

Date:

K-ELECTRIC  
R029200

MK-3-3

HTO-8030  
Changed on 22/10/2022



7-01  
MAIN

1-18-01 00:00:30  
1-012100-755  
00-30714 Pdh  
0123-010-12

CE

ELECTRIC  
UTILITY SLIP No. 0218457  
FOR USER DEPARTMENT  
Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
XC No: \_\_\_\_\_  
Consumer No: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

HTO-8237

1- MAIN



HTO-8239

24-10-01 00:05:14  
1-0:2.8.0+255  
00250780 MMH  
L123 A+R- T2 E

**ELECTRIC**  
WORK SLIP No. 0219534  
FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
RE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_

**ELECTRIC**  
0855198

HTO-8239

- - MAIN

0219534  
FOR USER DEPARTMENT

Name: \_\_\_\_\_  
Signature & Date: \_\_\_\_\_  
RE No.: \_\_\_\_\_  
Consumer No.: \_\_\_\_\_  
Section: \_\_\_\_\_  
Region: \_\_\_\_\_



Made in Slovenia

2024 10/01

27440

1 001 000+255

00000000 MWh

L123 A+R- T2 M

E

1-M3K03-Z7

3x63,5/110 V

24-10-01 00:15:09  
1-0:2.8.0+01  
02520928 MWL  
L123 A-R- 12 MT

CE

HTO-6016

1

PVT  
2013

24-10-01 00:16:22  
1-0:2.8.0+01  
02138109 MMH  
L123 A-R- 72 M

No. 0162713

SLIP

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No. \_\_\_\_\_

Consumer No. \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

FOR USER DEPARTMENT

3  
HTO-6018

PVT  
28/3



300/2

132kV/117

ISKRA

Made in Slovenia

24-10-01 00:01:05  
1-0:2.8.0\*255  
00246003 MWh  
L123 A+R- T2 T E

Imp 120 20 Imp/kvarh

0.5%

CE

1-M3K03-Z7 3x63,5/110 V 1-6 A  
Imp/kWh Rca=20 000 Imp/kvarh Pn No 005  
AC/DC

RIC

No: 0202350

FOR USER DEPARTMENT

Signature & Date:

Owner No.:

Location:

1. Total active energy  
2. Total reactive energy  
3. Total active energy  
4. Total reactive energy

K-ELECTRONICS



00193610

HTO-7905

REGISTER READING WITH



ISKRA

Made in Slovenia

2018

100 000 Imp/kWh

24-10-01 00:01:45

1-0:2.8.0+255

00261144 MWh

L123 A+R- T2 NT E

Cl. 0.2S

AC - 3 Ph 4 Wire

1-M3K03-Z7

3x63,5/110 V

1-6 A

Imp/kWh

Rca=20 000 Imp/kvarh

Pr. No: 035 86

AC/DC

Uom: kWh

K-ELECTRIC

SLIP No.: 0202387

FOR USER DEPARTMENT

Name: \_\_\_\_\_

Signature & Date: \_\_\_\_\_

KE No.: \_\_\_\_\_

Consumer No.: \_\_\_\_\_

Section: \_\_\_\_\_

Region: \_\_\_\_\_

K-ELECTRIC



00193509

HTO-7906

MULTIPLY  
REGISTER  
READING WITH

C=







K-1

of user energy shall be per  
provisions of applicable laws  
FOR STORE USE  
Name  
Signature & Date

SKR

2024-10-01 00:22:53  
1-012, S. 0101  
2803-539 MWh  
E123 A-R T1

V1.0

CC

RIC T2  
No. 0206060  
OR USER DEPARTMENT  
NR1 Card 0000  
ure & Date 03-03-20  
4186522  
No. 00000000

TAB IV OF WAPTA

2

0089  
DEPARTMENT  
00000000



ELECTRIC  
SECURITY GROUP No. 0240070  
ASSIGNMENT  
Name: [illegible]  
Grade: [illegible]  
Date: [illegible]  
Signature: [illegible]  
Initials: [illegible]

T-1

024-10-01 - 000 22450  
1-012.8.0401  
7304507 Nulla  
[illegible]

IC T-1  
No. 0206059  
USER DEPARTMENT  
MKA Grid [illegible]  
[illegible]  
[illegible]  
[illegible]



IC  
No. 0240068  
USER DEPARTMENT  
[illegible]  
[illegible]  
[illegible]

RIC  
IP No. 0240070  
FOR USER DEPARTMENT  
Rice  
MAINTENANCE  
No.  
No.  
No.

T-1

03

SRVIA

1074-10-01 00123-2  
1-011-8-0-01  
00001418 MMB  
1-125 RRB-11-01

CE

RIC T-1  
No. 0206059  
USER DEPARTMENT  
NKA Grid 8000  
0010 05-03-2010  
41505173  
No. 001001-1001  
T-1000-1

PROPERTY OF VAFPA

IC  
No. 0240088  
USER DEPARTMENT  
NKA Grid 8000  
0010 05-03-2010  
41505173  
No. 001001-1001  
T-1000-1



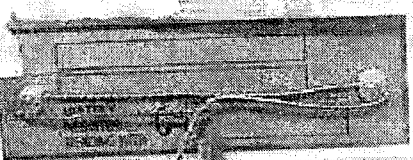
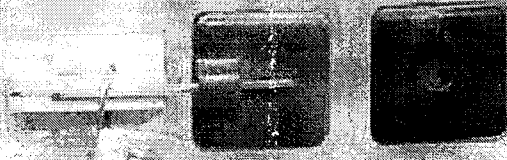
2024/10/01 00:22:49  
1-0:1.0.0.01  
00001244 muf  
L123 A-A-T1

RIC T-2  
 No. 0206060  
 DR USER DEPARTMENT  
 Mr. Good Spoken  
 Date 05-03-60  
 118-6122  
 No. critical  
 [Redacted]  
 [Redacted]

A black and white photograph of a document cover. On the left side, there is a rectangular label with a decorative border. The label contains the number '1069' in a large font, and below it, the word 'DOCUMENT' is visible. There are also some smaller, less legible markings on the label. The document cover itself is light-colored and appears to be made of a textured material. On the right side, there is a small, dark, circular metal fastener or hole. The overall image has a grainy, high-contrast appearance.

2024/10/01 17:38:41  
1-0:1.8.0\*01  
07949475 MWh  
L123 A+R+ T1 T

M-2  
REC  
LIP No. 0206062  
FOR USER DEPARTMENT  
Name: KDA Grid  
Signature & Date: 05-03-2024  
ENR 41505184  
Customer No.  
Location  
Region



58#

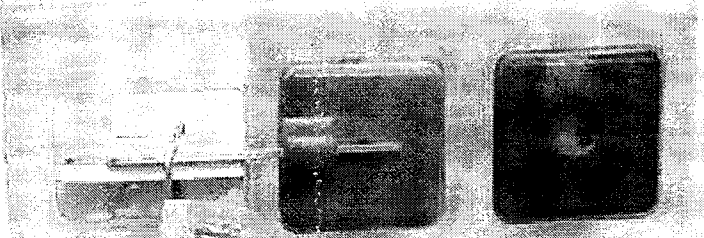
41505184

The  
NOTES  
KDA  
KADUNA STATE  
DEPT. OF WATER  
SUPPLY  
AND IRRIGATION  
KADUNA  
CREATING LIFE  
Name  
Signature & Date



2024/10/01 17:36:44  
1-0:2.8.0\*01  
01180348 MWH  
L123 A+R+ T1-T

IC  
No. D206062  
OR USER DEPARTMENT  
37 Main max L-2  
KOA Com D  
ature & Date: 25-03-2020  
a: 41505184  
rmer No.  
tion: *[Signature]*  
ion:



MK-3-3  
Property of



58\*

41505184

PROPERTY OF  
U.S. AIR FORCE  
RECEIVED  
DATE  
BY  
SIGNED

2024.10.01 1:17:15  
1-0:1.8.0001  
07720057 MMH  
4193 HIR4 TI T

M-1  
RIF

P. No. 0206061

FOR USER DEPARTMENT

MAINTENANCE U-1  
KOA GIRD

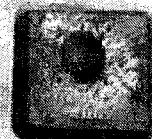
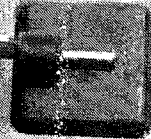
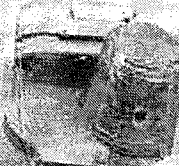
Signature & Date: 05-08-2020

No. 41504900

Dist. No.

Station:

Region:



50#

41504900

Whoever, do  
or uses are  
provision a

For STORE U:

Name

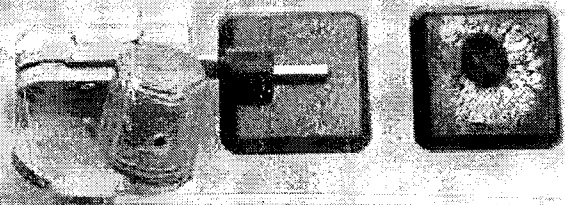
Signature & Di

07720057

SHIMA

2024-10-01 14:37:36  
1-012.8.0401  
00012081 MWK  
0123 H+R+ T1 T

M-1  
RIC  
IP No.: 0206061  
FOR USER DEPARTMENT  
Name: KDA GR2D  
Signature & Date: 05-03-2020  
No.: 41504900  
Owner No.:  
Location:  
Region:



50 #1

41504900

Wholesale  
or users &  
provision  
For STORE  
Name  
Signature &  
Date