Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Ref No. KE/BPR/NEPRA/2024/329
November 15, 2024

SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR OCTOBER 2024

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to August 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of October 2024 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of October 2024 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of October 2024 is as follows:

Month	Variation Amount (PKR Million)	Variation per unit (PKR / kWh)
October 2024	(461)	(0.27)

Please note that for the calculation of FCA of October 2024, CPPAG's Fuel Cost for the month of October 2024 is based on CPPA-G's requested rate in the matter of Fuel Charges Adjustment for the month of October 2024 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,

Ayaz Jaffar Ahmed
Director - Finance

For information & n.a, please.
• DG (Tariff)
Copy to:
- DG (...)
- M/F ...

CC: Chairman
- M (Tariff)

5697
20-11-24

REGISTRAR OFFICE
Diary No: 12616
Date: 19-11-24

Enclosed:

- Calculation sheet of monthly variation – October 2024 (Annexure A to C)
- Supporting Documents – October 2024

TARIFF (DEPARTMENT)
Dir ... Dir (T-F) ...
D ... Dir (T-FA) ...
Dir (T-V) ... Addl. Dir (RE) ...
Date: 20-11-24

K-Electric Limited

Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

Description	Units	Legend	Oct-24
Reference Data[1]			
Cost of Fuel - KE	PKR Mn	a	13,504
Cost of Fuel - Power Purchases	PKR Mn	b	10,135
Cost of Fuel - Total	**PKR Mn**	c = a + b	**23,638**
Units Sent out	GWh	d	1,478
Cost per Units Sent out	PKR / KWh	e = c / d	15.99
Actual Data (Provisional)			
Cost of Fuel - KE	PKR Mn	f	18,053
Cost of Fuel - Power Purchases	PKR Mn	g	8,895
Cost of Fuel - Total	**PKR Mn**	h = f + g	**26,947**
Units Sent out	GWh	i	1,714
Cost per Units Sent out	PKR / KWh	j = h / i	15.73
Fuel Cost Adjustment (FCA)			
Fuel Cost Adjustment - Variation	PKR / KWh	k = j - e	(0.27)
Fuel Cost Adjustment - Amount	**PKR Mn**	l = k x i	**(461)**

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.

DESCRIPTION			Oct-24
1	UNITS SENT OUT		
1a	UNITS SENT OUT ON FURNACE OIL		
i	Bin Qasim - I		
	Unit 1	GWh	-
	Unit 2	GWh	4.13
	Unit 5	GWh	3.24
	Unit 6	GWh	5.20
	Total units sent out on furnace oil - Bin Qasim - I	**GWh**	**12.57**
1b	UNITS SENT OUT ON INDIGENOUS GAS		
i	Bin Qasim - I		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	-
	Unit 6	GWh	-
	Total units sent out on indigenous gas - Bin Qasim - I	**GWh**	-
ii (a)	Bin Qasim II - 560 MW with one compressor	GWh	17.60
ii (b)	Bin Qasim II - 560 MW with two compressor	GWh	5.96
iii	Korangi Town Gas Turbine II	GWh	-
iv	Site Gas Turbine II	GWh	-
v	Korangi CCPP - KCCP	GWh	1.24
	Total units sent out on indigenous gas - KE	**GWh**	**24.80**
1c	UNITS SENT OUT ON LNG		
i	Bin Qasim - I		
	Unit 1	GWh	-
	Unit 2	GWh	0.28
	Unit 5	GWh	12.78
	Unit 6	GWh	4.99
	Total units sent out on LNG - Bin Qasim - I	**GWh**	**18.06**
ii (a)	Bin Qasim II - 560 MW with one compressor (SSGC)	GWh	80.48
ii (b)	Bin Qasim II - 560 MW with two compressors (SSGC)	GWh	27.24
ii (c)	Bin Qasim II - 560 MW with no compressor (PLL)	GWh	3.58
ii (d)	Bin Qasim II - 560 MW with one compressor (PLL)	GWh	99.26
ii (e)	Bin Qasim II - 560 MW with two compressors (PLL)	GWh	10.16
iii	Korangi Town Gas Turbine II	GWh	2.11
iv	Site Gas Turbine II	GWh	-
v	Korangi CCPP - KCCP	GWh	25.46
vi (a)	BQPS III - Unit 1	GWh	231.45
vi (b)	BQPS III - Unit 2	GWh	265.45
	Total units sent out on LNG - KE	**GWh**	**763.25**
1d	UNITS SENT OUT ON HSD		
i	Korangi CCPP - KCCP	GWh	1.31
	Total units sent out on HSD	**GWh**	**1.31**
Total units sent out KE		**GWh**	**801.93**

	DESCRIPTION		Oct-24
2	**HEAT RATE AT BUS BAR** (Note 1)		
	Bin Qasim - I - FO -		
	Unit 1	Btu/kWh	10,844
	Unit 2	Btu/kWh	10,653
	Unit 5	Btu/kWh	10,614
	Unit 6	Btu/kWh	10,785
	Bin Qasim - I - Gas		
	Unit 1	Btu/kWh	11,525
	Unit 2	Btu/kWh	11,277
	Unit 5	Btu/kWh	11,277
	Unit 6	Btu/kWh	11,667
ii (a)	Bin Qasim II - 560 MW with no compressor	Btu/kWh	8,101
ii (b)	Bin Qasim II - 560 MW with one compressor	Btu/kWh	8,238
ii (c)	Bin Qasim II - 560 MW with two compressors	Btu/kWh	8,381
iii	Korangi Town Gas Turbine II	Btu/kWh	9,099
iv	Site Gas Turbine II	Btu/kWh	9,149
v	Korangi CCPP - KCCP	Btu/kWh	8,477
vi	Korangi CCPP - KCCP - HSD	Btu/kWh	7,922
vii	BQPS III	Btu/kWh	6,381
	Calorific Value - Furnace Oil	Btu/kg	40,351
3	**FUEL PRICES**		
3a	Fuel Price - Indigenous Gas	Rs./MMBTU	1,050
3b	Fuel Price - Furnace Oil	Rs./Mton	151,039
3c	Fuel Price - Furnace Oil	Rs./MMBTU	3,743
3d	Fuel Price - LNG	Rs./MMBTU	3,467
3e	Fuel Price - HSD - Korangi CCPP - KCCP	Rs./MMBTU	7,345
3f	Fuel Price - HSD - Korangi CCPP - KCCP	Rs./Litre	265
3g	Fuel Price - RLNG (PLL for BQPS III - Unit 1)	Rs./MMBTU	3,099
3h	Fuel Price - RLNG (PLL for BQPS III - Unit 2)	Rs./MMBTU	3,099
3i	Fuel Price - RLNG (PLL for BQPS II)	Rs./MMBTU	3,099
3j	Fuel Price - RLNG (PLL for BQPS I - Unit 1)	Rs./MMBTU	3,100
3k	Fuel Price - RLNG (PLL for BQPS I - Unit 2)	Rs./MMBTU	3,098
3l	Fuel Price - RLNG (PLL for BQPS I - Unit 5)	Rs./MMBTU	3,098
3m	Fuel Price - RLNG (PLL for BQPS I - Unit 6)	Rs./MMBTU	3,099

K-Electric Limited
KE's Sent out Details

DESCRIPTION			Oct-24
4	COST OF FUEL		
4a	**Furnace oil**		
	Bin Qasim - I		
	Unit 1	Mill Rs.	-
	Unit 2	Mill Rs.	164.51
	Unit 5	Mill Rs.	128.85
	Unit 6	Mill Rs.	209.85
	Total Cost of Furnace Oil - Bin Qasim - I	**Mill Rs.**	**503.21**
4b	**Indigenous Gas**		
	Bin Qasim - I		
	Unit 1	Mill Rs.	-
	Unit 2	Mill Rs.	-
	Unit 5	Mill Rs.	-
	Unit 6	Mill Rs.	-
	Total Cost of Indigenous Gas - Bin Qasim - I	**Mill Rs.**	-
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs.	152.26
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs.	52.42
	Korangi Town Gas Turbine II	Mill Rs.	-
	Site Gas Turbine II	Mill Rs.	-
	Korangi CCPP - KCCP	Mill Rs.	11.08
	Total Cost of Indigenous Gas - KE	**Mill Rs.**	**215.75**
4c	**LNG**		
	Bin Qasim - I		
	Unit 1	Mill Rs.	-
	Unit 2	Mill Rs.	9.96
	Unit 5	Mill Rs.	446.62
	Unit 6	Mill Rs.	180.57
	Total Cost of LNG - Bin Qasim - I	**Mill Rs.**	**637.14**
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs.	2,298.90
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs.	791.48
	Bin Qasim II - 560 MW with no compressor (PLL)	Mill Rs.	89.75
	Bin Qasim II - 560 MW with one compressor (PLL)	Mill Rs.	2,534.12
	Bin Qasim II - 560 MW with two compressors (PLL)	Mill Rs.	263.92
	Korangi Town Gas Turbine II	Mill Rs.	66.67
	Site Gas Turbine II	Mill Rs.	-
	Korangi CCPP - KCCP	Mill Rs.	748.48
	BQPS III - Unit 1	Mill Rs.	4,577.39
	BQPS III - Unit 2	Mill Rs.	5,249.52
	Total Cost of LNG - KE	**Mill Rs.**	**17,257.36**
4d	**HSD**		
	Korangi CCPP - KCCP	Mill Rs.	76.29
	Total Cost of HSD - KE	**Mill Rs.**	**76.29**
	Total cost of fuel - KE	**Mill Rs.**	**18,052.62**

Note 1. The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.

Note 2: KE was able to get the RLNG from PLL for BQPS II & BQPS I in order to ensure optimum utilization of BQPS II & BQPS I. KE has claimed the cost of RLNG (PLL) for BQPS II & BQPS I based on weighted average rate for each month as per PLL's invoices.

Note 3: The price of RLNG (PLL) for the month of October 2024 is based on OGRA's Notification dated October 18, 2024. Therefore, any adjustment in this regard will be claimed subsequently.

K-Electric Limited
Power Purchase Details

DESCRIPTION		Oct-24
1 **UNITS PURCHASED**		
a **Mix**		
CPPA	GWh	791.28
Sub-total - Mix	**GWh**	**791.28**
b **Furnace Oil - FO**		
Tapal	GWh	-
Gul Ahmed	GWh	12.30
Sub-total - Mix	**GWh**	**12.30**
c **Natural Gas - NG**		
International Steel - ISL	GWh	2.43
SNPC - I	GWh	21.07
SNPC - II	GWh	21.20
Lucky	GWh	0.37
Sub-total - NG	**GWh**	**45.07**
d **Coal**		
FPCL	GWh	39.50
Sub-total - Coal	**GWh**	**39.50**
e **Renewables**		
Oursun	GWh	7.73
Gharo	GWh	8.44
Net Metering	GWh	7.34
Sub-total - Renewables	**GWh**	**23.51**
Total Units Purchased - IPPs	**GWh**	**911.66**

2 COST OF POWER PURCHASE - FUEL

a	**Mix**		
	CPPA - Note 1	PKR Mn	7,326.66
	Sub-total - Mix	**PKR Mn**	**7,326.66**
b	**Furnace Oil - FO**		
	Tapal	PKR Mn	-
	Gul Ahmed	PKR Mn	381.70
	Sub-total - Mix	**PKR Mn**	**381.70**
c	**Natural Gas - NG**		
	International Steel - ISL	PKR Mn	22.34
	SNPC - I	PKR Mn	184.27
	SNPC - II	PKR Mn	184.24
	Lucky - Note 2	PKR Mn	9.65
	Sub-total - NG	**PKR Mn**	**400.51**
d	**Coal**		
	FPCL	PKR Mn	785.96
	Sub-total - Coal	**PKR Mn**	**785.96**
e	**Renewables**		
	Oursun	PKR Mn	-
	Gharo	PKR Mn	-
	Net Metering	PKR Mn	-
	Sub-total - Renewables	**PKR Mn**	-
Total Fuel Cost - IPPs		**PKR Mn**	**8,894.83**

Note 1. CPPA's Fuel Cost for the month of October 2024 is based on CPPA-G's requested rate in the matter of Fuel Charge Adjustment for the month of October 2024 and is subject to actualization based on NEPRA's Decision.

Note 2: The Fuel Cost claimed for Lucky is provisional as KE has not yet received the monthly invoice of October 2024 from Lucky Cement Limited. Any adjustment regarding the Fuel Cost of October 2024 based on the receipt of actual invoice will be claimed in the subsequent FCAs.

K-ELECTRIC LIMITED

GENERATION STATISTICS

Bin Qasim Power Station 1 (UNIT No.1)

ITEM		UNITS	Oct-2024	Sep-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		168.32	168.32
SENT OUTS	HFO	kWh	-	-
	INDG		-	-
	RLNG		-	-
	PLL		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	442,900	438,200
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	0.00	0.00
	LDO (Startup)	K. Lit	0.00	0.00
	PLL Gas	MCF	87.59	0.00
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	-	-
	HFO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	0.00%
COST OF FUELS	INDG	Rs.	47,097	47,097
	RLNG		-	-
	HFO		-	-
	LDO		-	-
	PLL RLNG		288,344	-
	TOTAL		335,441	47,097
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		-	-
	HFO		-	-
	AVERAGE		-	-
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	973.5	962.5
	PLL RLNG	BTU/CFt	1,061.8	-
	HFO	BTU/Lb	18,574	18,562
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	3,684,717	-
	STANDBY	Rs.	19,792,022	24,108,636
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	-
	WARM		-	-
	COLD		-	-
	AMBIENT COLD		-	-
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED

Manager (Performance)

GM (Performance)

SARFARAZ AHMED
GM Operations
BQPS 1 (Generation)
K-ELECTRIC LIMITED

LATIFULLAH NIAZI
Plant Head BQPS-1
K-ELECTRIC LIMITED

Plant Head, BQPS-1

K-ELECTRIC LIMITED

GENERATION STATISTICS

Bin Qasim Power Station 1 (UNIT No.2)

ITEM		UNITS	Oct-2024	Sep-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		171.62	171.62
SENT OUTS	HFO	kWh	4,125,776	1,618,642
	INDG		-	-
	RLNG		-	-
	PLL		284,989	-
	TOTAL		4,410,765	1,618,642
IMPORTS	STARTUP	kWh	116,385	95,101
	STANDBY	kWh	288,580	355,441
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	1,296.79	489.40
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	8,004.92	5,770.76
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	28.089	-
	HFO	Kg/kWh	0.314	0.302
NET HEAT RATE		Btu/kWh	**14,044**	**16,153**
THERMAL NET EFFICIENCY		%	**24.30%**	**21.12%**
COST OF FUELS	INDG	Rs.	47,097	47,097
	RLNG		-	-
	HFO		195,865,763	74,499,687
	LDO		-	-
	PLL RLNG		27,401,393	20,043,561
	TOTAL		223,314,253	94,590,345
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		96.15	-
	HFO		47.47	46.03
	AVERAGE		50.63	58.44
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	973.5	962.5
	PLL RLNG	BTU/CFt	1,104.9	1,060.4
	HFO	BTU/Lb	18,574	18,562
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	8,851,352	7,093,438
	STANDBY	Rs.	12,965,829	17,080,970
NUMBER OF STARTUPS	VERY HOT		1	-
	HOT		-	1
	WARM		-	-
	COLD		1	-
	AMBIENT COLD		1	1
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED

Manager (Performance)

GM (Performance)

SARFARAZ AHMED
GM Operations
BQPS 1 (Generation)
K-ELECTRIC LIMITED

LATIFULLAH NIAZI
Plant Head BQPS-1
K-ELECTRIC LIMITED

Plant Head, BQPS-1

K-ELECTRIC LIMITED

GENERATION STATISTICS

Bin Qasim Power Station 1 (UNIT No.5)

ITEM		UNITS	Oct-2024	Sep-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		175.90	175.90
SENT OUTS	HFO	kWh	3,243,354	20,733,636
	INDG		-	-
	RLNG		-	-
	PLL		12,781,509	546,950
	TOTAL		16,024,863	21,280,586
IMPORTS	STARTUP	kWh	109,873	90,515
	STANDBY	kWh	228,691	248,921
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	1,158.44	5,925.64
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	141,393.32	13,425.15
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	11.062	24.547
	HFO	Kg/kWh	0.357	0.286
NET HEAT RATE		Btu/kWh	**12,588**	**12,064**
THERMAL NET EFFICIENCY		%	**27.11**	**28.28**
COST OF FUELS	INDG	Rs.	47,097	47,097
	RLNG		-	-
	HFO		174,969,528	902,039,894
	LDO (Startup)		-	-
	PLL RLNG		478,043,848	46,667,647
	TOTAL		653,060,473	948,754,638
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		37.40	85.32
	HFO		53.95	43.51
	AVERAGE		40.75	44.58
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	973.5	962.5
	PLL RLNG	BTU/CFt	1,091.2	1,060.5
	HFO	BTU/Lb	18,574	18,562
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	7,205,185	7,427,434
	STANDBY	Rs.	9,881,233	12,168,934
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	1
	WARM		-	1
	COLD		-	-
	AMBIENT COLD		2	1
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED FAIZAN AHMED
Manager (Performance)

GM (Performance)
SARFARAZ AHMED
GM Operations
BQPS I (Generation)
K-ELECTRIC LIMITED

LATIFULLAH NIAZI
Plant Head BQPS-1
K-ELECTRIC LIMITED
Plant Head, BQPS-1

K-ELECTRIC LIMITED
GENERATION STATISTICS

Bin Qasim Power Station 1 (UNIT No.6)

ITEM		UNITS	Oct-2024	Sep-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		177.24	177.24
SENT OUTS	HFO	kWh	5,198,080	5,241,481
	INDG		-	-
	RLNG		-	-
	PLL		4,994,957	257,293
	TOTAL		10,193,037	5,498,774
IMPORTS	STARTUP	kWh	63,826	173,583
	STANDBY	kWh	294,411	381,941
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	1,695.50	1,491.75
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	56,465.09	9,934.82
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	11.304	38.61
	HFO	Kg/kWh	0.326	0.285
NET HEAT RATE		Btu/kWh	12,846	13,018
THERMAL NET EFFICIENCY		%	26.56	26
COST OF FUELS	INDG	Rs.	47,097	47,097
	RLNG		-	-
	HFO		256,086,491	227,083,996
	LDO (Startup)		-	-
	PLL RLNG		190,603,242	34,519,015
	TOTAL		446,736,830	261,650,108
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		38.16	134.16
	HFO		49.27	43.32
	AVERAGE		43.83	47.58
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	973.5	962.5
	PLL RLNG	BTU/CFt	1,089.4	1,060.8
	HFO	BTU/Lb	18,574	18,562
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	6,563,998	11,765,130
	STANDBY	Rs.	12,385,891	19,054,472
NUMBER OF STARTUPS	VERY HOT		1	-
	HOT		-	1
	WARM		1	4
	COLD		-	1
	AMBIENT COLD		1	1
	OVERHAUL COLD		-	-

Notes:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED
Manager (Performance)

GM (Performance)
FARAZ AHMED
GM Operations
BQPS I (Generation)
K-ELECTRIC LIMITED

LATIFULLAH NIAZI
Plant Head BQPS-1
K-ELECTRIC LIMITED
Plant Head, BQPS-1

K-ELECTRIC LIMITED
560 MW CCPP BIN QASIM POWER STATION-II

[illegible]

ITEM		UNITS	GT-1	GT-2	GT-3	ST
CAPACITY	INSTALLED (ISO CONDITIONS)	MW	127.83	127.90	127.83	193.27
	DEPENDABLE (INTERNAL)		114.65	114.65	115.22	181.00
UNITS GENERATED	[illegible] GAS with Gas Compressor	KWH	7,109,153	6,776,345	9,539,837	12,027,262
	[illegible] GAS with Other Compressor			53,195,871	14,927,225	30,192,418
	RLNG with Gas Compressor		3,451,404	1,954,362	1,845,725	2,227,741
	RLNG with Other Compressor		29,441,229	44,522	35,093,475	35,429,254
	RLNG [illegible]		154,214	1,491,402	975,990	1,131,000
	HSDO					
	GROSS		40,156,000	63,497,000	45,567,000	89,459,000
AUX CONSUMPTION	GAS	KWH	392,101	3,307,399	1,366,000	2,655,168
	RLNG		1,824,684	194,738	2,155,322	2,279,887
	TOTAL		2,216,785	3,502,137	3,521,622	4,934,055
	RATIO	%	5.52%	5.52%	5.52%	5.52%
NET GENERATION		KWH	37,939,215	59,994,863	42,045,378	84,524,945
UNITS SENT OUT	GAS	KWH	6,706,862	56,572,859	23,365,350	45,476,494
	RLNG		31,214,535	3,330,985	38,585,698	38,920,218
	TOTAL		37,921,396	59,903,844	61,951,048	84,396,712
REACTIVE UNITS		KVARH	5,900,000	12,877,000	15,476,500	22,175,000
OPERATING TIME		HRS	413	650	674	721
SHUT DOWN HRS	PLANNED		-	17	-	2
	FORCED		-	3	2	-
STANDBY HRS			331	74	67	21
TOTAL HRS			744	744	744	744
SHUT DOWN NOS	PLANNED/ STBY	NO	9/23	1/76	0/7	1/12
	FORCED		-	2	1	-
LOAD	MAXIMUM	MW	112.3	114.0	113.0	175.0
	MINIMUM		0.0	0.0	0.0	0.0
LOAD FACTOR		%	85.34%	85.74%	86.21%	70.91%
PLANT FACTOR w.r.t GDC			47.11%	74.42%	76.61%	66.43%
AVAILABILITY FACTOR			100.00%	97.28%	99.57%	99.72%
RELIABILITY FACTOR			100.00%	99.60%	99.57%	100.00%
POWER FACTOR			0.97940	0.98004	0.97327	0.97362
FUEL CONSUMPTION	TOTAL GAS	MMCF	467,549	806,220	786,170	-
	NATURAL GAS	MMCF	16,299	126,959	56,333	-
	RLNG	MMCF	74,525	636,227	257,575	-
	RLNG	MMCF	376,725	43,043	472,262	-
	HSDO	Liters	-	-	-	-
FUEL MMBTU	GAS	MMBTU	15,868	133,304	54,842	-
	RLNG	MMBTU	72,552	609,650	250,757	-
	RLNG	MMBTU	409,382	45,731	512,134	-
	HSDO	MMBTU	-	-	-	-
SPECIFIC FUEL CONSUMPTION	GAS	CFt/KWH	12.78	12.73	12.67	-
	RLNG	CFt/KWH	11.29	12.1908	11.5467	-
	HSDO	Ltrs/KWH	-	-	-	-
HEAT RATE	GROSS	BTU/KWH	12,384.35	12,421.29	12,472.27	-
	BUS BAR		13,127.19	13,166.35	13,167.38	-
THERMAL EFFICIENCY		%	27.55%	27.47%	27.47%	-
COST OF FUELS	GAS (As Billed @ Rs 1050 per MMBTU)	Rs	16,666,408	140,046,459	57,602,884	-
	RLNG (Monthly variable & cost of RLNG)		251,558,106	2,113,822,150	869,441,846	-
	RLNG		1,268,565,982	141,746,365	1,560,961,424	-
	HSDO		-	-	-	-
	TOTAL		1,536,790,496	2,395,614,974	2,503,006,153	-
COST OF FUELS / UNIT GENERATED	GAS / RLNG	Rs/KWH	37.73	37.59	37.43	-
	RLNG		38.04	40.15	38.65	
	HSDO		-	-	-	-
	AVERAGE		38.23	37.73	38.19	-
COST OF FUELS / UNIT SENTOUT	NET	Rs/KWH	40.46	39.93	40.42	-
	BUS BAR		40.53	39.97	40.48	-
GROSS CALORIFIC VALUES	GAS / RLNG	BTU/SCF	973.53	973.53	973.53	-
	RLNG	BTU/SCF	1,086.68	1,062.44	1,080.19	
	HSDO	BTU/Lb	19,590	19,590	19,590	-
AVERAGE FUEL COSTS without GST	GAS	Rs/MCF	1,022.54	1,022.54	1,022.54	-
	RLNG	Rs/MCF	3,375.49	3,375.49	3,375.49	-
	RLNG		3,367.35	3,293.12	3,347.64	-
	HSDO	Rs/Litres	117.43	117.43	117.43	-
	GAS	Rs/MMBTU	1,050.34	1,050.34	1,050.34	-
	RLNG		3,467.27	3,467.27	3,467.27	-
	RLNG		3,098.7	3,099.6	3,099.1	-
	HSDO		3,213.96	3,213.96	3,213.96	-

Remarks:

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

Performance Generation K-ELECTRIC LIMITED

HASSAN [illegible] SIDDIQUI DGM Generation K-ELECTRIC LIMITED

ABDUL REHMAN General Manager Generation K-ELECTRIC LIMITED

MUHAMMAD ZUBAIR KHAN Plant Head-BQPS-II Generation K-ELECTRIC LIMITED

PLANT HEAD (BQPS-II)

[illegible]

K-ELECTRIC LIMITED
550 MW CCPP, BIN QASIM POWER STATION-II

October 2024
BIN QASIM POWER STATION-II

ITEM		UNITS	Aug-24	Sep-24	Oct-24
CAPACITY	INSTALLED (ISO CONDITION/AT LICENSE)	MW	572.67	572.67	572.67
	DEPENDABLE		525.58	525.58	525.58
UNITS GENERATED	SSGC GAS with Gas Compressor	kWh	210,528,054	148,212,042	[illegible]
	SSGC GAS without Gas Compressor		3,941,787	51,124	[illegible]
	PLL RLNG without Gas Compressor		92,860,102	61,417,545	115,034,775
	PLL RLNG with Gas Compressor		3,940,056		101,193,221
	PLL RLNG without Compressor		-	2,156,813	2,752,445
	HSD		-		-
	GROSS		311,246,000	212,149,000	229,813,000
AUXILIARY CONSUMPTION	GAS	kWh	14,292,213	10,159,292	7,725,673
	PLL RLNG		6,058,787	4,470,212	5,554,231
	Total		20,451,000	14,629,000	14,275,000
	RATIO	%	6.57%	6.90%	5.52%
NET GENERATION		kWh	290,895,000	197,520,000	214,538,000
BUSBAR SENT OUT	GAS	kWh	200,189,935	137,104,121	102,841,565
	PLL RLNG		90,331,065	42,443,879	112,331,435
	Total		290,521,000	158,247,000	214,173,000
REACTIVE UNITS		kVARh	64,544,000	31,257,000	56,400,000
OPERATING TIME		HRS	744.00	549.62	727.5
SHUT DOWN	PLANNED				
	FORCED				
	STANDBY			170.38	16.50
TOTAL HOURS			744.00	720.00	744.00
STATION LOAD	MAX	MW	513.5	512.0	515.0
	MIN		232.0	-	-
NO OF SHUTDOWNS — Forced/Planned/Standby			0.00	0.03	0.05
LOAD FACTOR		%	81.57%	73.26%	59.42%
PLANT FACTOR wrt GDC			79.62%	56.35%	60.13%
AVAILABILITY FACTOR			96.75%	97.07%	93.14%
RELIABILITY FACTOR			98.15%	93.61%	93.70%
POWER FACTOR			0.978	0.989	0.577
FUEL CONSUMPTION	TOTAL GAS	MCF	2,456,266.55	1,732,654.58	2,059,949.04
	NATURAL GAS	MCF	346,384.11	236,471.17	203,591.38
	RLNG	MCF	1,392,490.52	974,562.61	958,327.24
	PLL RLNG	MCF	727,391.92	521,621.40	892,030.42
	HSDO	LITRES	-	-	-
FUEL MMBTU	GAS	MMBTU	336,106.56	227,765.74	204,043.03
	RLNG	MMBTU	1,351,173.93	937,973.71	932,959.03
	PLL RLNG	MMBTU	780,500.87	552,725.93	985,246.53
	HSDO	MMBTU	-	-	-
SPECIFIC FUEL CONSUMPTION	GAS	CFt/kWh	8.11	8.12	8.34
	PLL RLNG		7.51	8.02	7.51
	HSDO	L/kWh	-	-	-
HEAT RATE	GROSS	BTU/kWh	7,927.46	8,564.66	8,122.47
	BUS BAR		8,455.71	9,564.00	8,609.67
THERMAL EFFICIENCY (GROSS HHV)		%	43.04%	42.36%	42.01%
COST OF FUELS Without GST [2]	GAS (As Billed @ Rs 1050 per MMBtu)	Rs.	353,611,082	239,245,327	214,315,750
	RLNG (Monthly variable cost of RLNG)		5,118,706,424	3,507,799,546	3,234,822,113
	PLL RLNG		2,564,515,483	1,813,041,087	2,991,273,771
	HSDO			-	-
	TOTAL		8,036,232,989	5,560,082,960	6,440,411,634
COST OF FUELS PER UNIT GENERATED	GAS / RLNG	Rs.	25.50	25.28	24.64
	PLL RLNG		26.45	27.89	25.17
	HSDO		-	-	-
	AVERAGE		25.81	26.06	24.98
SENTOUT COST / UNIT		Rs.	27.63	27.95	26.34
BUSBAR SENT OUT COST			27.66	28.03	25.35
GROSS CALORIFIC VALUE	GAS	BTU/SCF	970.33	962.45	973.53
	PLL RLNG		1,073.56	1,059.65	1,032.08
	HSDO	BTU/Lb	19,590.00	19,590.00	19,590.00

Enclosure: Unit wise Monthly Generation Statistics for the month of October, 2024 — 206,318.06 — 347,875.03

347,8750

Note:

1. Raw Gas & LNG Consumption are based on SSGC billed gas volume. Only total volume is verified.
2. Gas volume of LNG ... as per SSGC bill for October 2024
3. Cost of LNG & ...
4. ... as per SSGC bill

ABDUL MOIZ AL... AM Performance Generation K-ELECTRIC LIMITED

HASSAN SAJJAD SIDDIQUI DGM Generation K-ELECTRIC LIMITED
DGM (PT&...)

...UL REHMAN General Manager Generation K-ELECTRIC LIMITED
General Manager

11-11-24
MUHAMMAD ZUBAIR KHAN Plant Head-BQPS-II Generation K-ELECTRIC LIMITED
PLANT HEAD (BQPS-II)

K-ELECTRIC LIMITED
560 MW CCPP, BIN QASIM POWER STATION-II

GENERATION STATISTICS COMPARISON

BIN QASIM POWER STATION-II

ITEM		UNITS	September 2024	October 2024
CAPACITY	INSTALLED[1]	MW	573	573
	NET CAPACITY[2]		495	495
SENT OUTS	SSGC INDG WITH TWO COMPRESSOR	kWh	26,987,383	5,957,923
	SSGC RLNG WITH TWO COMPRESSOR		111,128,357	77,237,653
	SSGC INDG WITH ONE COMPRESSOR		8,011	17,601,420
	SSGC RLNG WITH ONE COMPRESSOR		32,989	80,420,031
	PLL RLNG WITH TWO COMPRESSOR		57,463,260	10,161,936
	PLL RLNG WITH ONE COMPRESSOR		-	99,257,937
	PLL RLNG WITHOUT COMPRESSOR		3,278,000	3,575,000
	HSDO		-	-
	TOTAL		198,898,000	244,271,000
IMPORTS	STARTUP	kWh	9,000	21,000
	STANDBY	kWh	540,000	77,000
FUEL CONSUMPTION	INDG	MCF	236,671.17	209,591.38
	RLNG	MCF	974,562.01	958,327.24
	PLL RLNG	MCF	521,621.40	392,030.42
	HSDO	Liters	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	8.77	8.90
	PLL RLNG	CFt/kWh	8.59	7.89
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	8,640	8,606
THERMAL NET EFFICIENCY		%	39.49%	39.65%
COST OF FUELS	INDG	Rs	239,245,327	214,315,750
	RLNG		3,507,796,546	3,234,822,113
	PLL RLNG		1,813,041,087	2,991,273,771
	HSDO			
	TOTAL		5,560,082,960	6,440,411,634
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs	27.12	26.27
	PLL RLNG		29.85	26.47
	HSDO			
	AVERAGE		27.95	26.37
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	962	974
	PLL RLNG	BTU/CFt	1,060	1,082
	HSDO	BTU/Lb	-	-
DENSITY	HSDO	kg/L	-	-
COST OF IMPORTS[3]	STARTUP	Rs.	15,407,417	20,915,924
	STANDBY	Rs.	24,781,802	3,578,735
NUMBER OF STARTUPS	HOT		5.0	11.0
	WARM		7.0	27.0
	COLD		1.0	2.0

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The import cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

for

AM (PERFORMANCE)

DGM (PERFORMANCE)

15-11-24

for GM (Operations)

15-11-24

PLANT HEAD (BQPS-II)

MUHAMMAD ZUBAIR KHAN
Plant Head-BQPS-II
Generation
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-1

ITEM		UNITS	Sep-24	Oct-24
CAPACITY	INSTALLED[1]	MW	471	471
	NET CAPACITY[2]		450	450
SENT OUTS	RLNG	kWh	250,218,438	231,448,952
	HSDO		-	-
	TOTAL		250,218,438	231,448,952
IMPORTS	STARTUP	kWh	8,168	16,490
	STANDBY	kWh	28,270	252,262
FUEL CONSUMPTION	RLNG	MCF	1,597,561	1,425,605
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	CFt/kWh	6.38	6.16
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	6,768	6,595
THERMAL NET EFFICIENCY		%	50.42%	51.74%
COST OF FUELS	RLNG	Rs.	5,552,286,455	4,731,058,185
	HSDO		-	-
	TOTAL		5,552,286,455	4,731,058,185
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	22.2	20.4
	HSDO		-	-
	TOTAL		22.2	20.4
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/CFt	1,060	1,071
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	5,499,166	10,616,269
	STANDBY	Rs.	2,263,622	12,323,420
NUMBER OF STARTUPS	HOT		-	1
	WARM-I		1	-
	WARM-II		-	-
	COLD		-	1

Note:
1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance | GM Operations | Plant Head

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-2

ITEM		UNITS	Sep-24	Oct-24
CAPACITY	INSTALLED[1]	MW	471	471
	NET CAPACITY[2]		450	450
SENT OUTS	RLNG	kWh	215,139,628	265,452,213
	HSDO		-	-
	TOTAL		215,139,628	265,452,213
IMPORTS	STARTUP	kWh	21,285	5,913
	STANDBY	kWh	18,343	14,300
FUEL CONSUMPTION	RLNG	MCF	1,403,335	1,648,256
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	CFt/kWh	6.52	6.21
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	6,915	6,678
THERMAL NET EFFICIENCY		%	49.35%	51.09%
COST OF FUELS	RLNG	Rs.	4,877,299,662	5,494,135,134
	HSDO		-	-
	TOTAL		4,877,299,662	5,494,135,134
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	22.7	20.7
	HSDO		-	-
	TOTAL		22.7	20.7
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/CFt	1,060	1,076
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	6,522,547	1,195,552
	STANDBY	Rs.	1,097,859	731,840
NUMBER OF STARTUPS	HOT		2	1
	WARM-I		1	-
	WARM-II		-	-
	COLD		-	-

Note:
1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance

GM Operations

Plant Head

K-ELECTRIC LIMITED
248 MW CCPP, Korangi Combined Cycle Power Plant

GENERATION STATISTICS COMPARISON

Korangi Combined Cycle Power Plant

ITEM		UNITS	Sept-2024	Oct-2024
CAPACITY	INSTALLED[1]	MW	248	248
	NET CAPACITY[2]		221	221
SENT OUTS	INDG	kWh	828,550	1,244,285
	RLNG		25,647,060	25,464,493
	HSDO		-	1,311,128
	TOTAL		26,475,610	28,019,906
IMPORTS	STARTUP	kWh	17265.000	36500.000
	STANDBY	kWh	208345.000	373406.00
FUEL CONSUMPTION	INDG	MCF	8,005.12	12,575.03
	RLNG	MCF	247,791.48	257,349.92
	HSDO	Litres	0.00	341,240.00
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	9.66	10.11
	HSDO	Kg/kWh	-	0.22
NET HEAT RATE		Btu/kWh	9,767	10,203
THERMAL NET EFFICIENCY		%	**34.94%**	**33.44%**
COST OF FUELS	INDG	Rs.	8,565,345	13,450,030
	RLNG		936,787,662	904,327,575
	HSDO		-	90,496,793
	TOTAL		945,353,007	1,008,274,398
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	35.71	34.36
	HSDO		-	69
	AVERAGE		35.71	35.98
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,011	1,013
	HSDO	BTU/Lb	19,403	19,671
DENSITY	HSDO	kg/L	0.8337	0.8337
COST OF IMPORTS[3]	STARTUP	Rs.	5,269,467	7,302,009
	STANDBY	Rs.	9,654,425	18,137,156
NUMBER OF STARTUPS	HOT		19	22
	WARM		1	16
	COLD		12	30

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.
4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

ZAHEER ABBAS ZAIDI
Deputy General Manager
Generation
K-ELECTRIC LIMITED

MUHAMMAD ABDULLAH KHAN
Plant Head
CCPP
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

KORANGI TOWN GAS ENGINE POWER STATION

ITEM		UNITS	Oct-2024	Sep-2024
CAPACITY	INSTALLED[1]	MW	107	107
	NET CAPACITY[2]		92	92
SENT OUTS	INDG	kWh	-	[illegible]
	RLNG		2,113,155	482,931
	TOTAL		2,113,155	494,010
IMPORTS	STARTUP	kWh	11,500	14,066
	STANDBY	kWh	160,314	113,884
FUEL CONSUMPTION	INDG	MCF	0.00	128.67
	RLNG	MCF	21,702.50	4,430.14
	TOTAL	MCF	21,702.50	4,558.80
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	10.27	13.48
NET HEAT RATE		Btu/kWh	9,404	9,603
THERMAL NET EFFICIENCY		%	36.29%	35.53%
COST OF FUELS	INDG	Rs.	0	189,589
	RLNG		68,965,070	15,178,530
	TOTAL		68,965,070	15,368,128
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	32.64	35.34
	AVERAGE		32.64	35.34
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	916	916
COST OF IMPORTS	STARTUP	Rs.	1,323,584	1,276,932
	STANDBY	Rs.	7,679,254	5,232,249
NUMBER OF STARTUPS	HOT		0	0
	WARM		0	0
	COLD		14	8

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Zaheer Abbas
D.G. M Performance
C, S & K

ZAHEER ABBAS ZAIDI
Deputy General Manager
Generation
K-ELECTRIC LIMITED

SYED ZEESHAN MUMTAZ
Plant Head (S&K Plants)
Syed Zeeshan Mumtaz
Deputy Director
(Plant Head)
SGTPS & KGTPS

K-ELECTRIC LIMITED

107 MW CCPP, SITE GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

SITE GAS ENGINE POWER STATION

ITEM		UNITS	Oct-2024	Sep-2024
CAPACITY	INSTALLED[1]	MW	107	[illegible]
	NET CAPACITY[2]		53	[illegible]
SENT OUTS	INDG	KWh	-	-
	RLNG		-	
	TOTAL		-	-
IMPORTS	STARTUP	KWh	-	-
	STANDBY	KWh	126,390	[illegible]
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	TOTAL	MCF	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/KWh	-	-
NET HEAT RATE		Btu/KWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	53,236	[illegible]
	RLNG		-	-
	TOTAL		53,236	[illegible]
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	AVERAGE		-	-
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,016	[illegible]
COST OF IMPORTS	STARTUP	Rs.	-	-
	STANDBY	Rs.	6,569,236	[illegible]
NUMBER OF STARTUPS	HOT		-	-
	WARM		-	-
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of May-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Zaheer Abbas

D. G. M Performance

C, S & K

ZAHEER ABBAS ZAIDI
Deputy General Manager
Generation
K-ELECTRIC LIMITED

SYED ZEESHAN MUMTAZ
Plant Head (S&K Plants)
K-ELECTRIC LIMITED

Syed Zeeshan Mumtaz
Deputy Director
(Plant Head)
SGTPS & KGTPS

K=Electric

Furance Oil Details - October 2024

S.No	Vendor	Invoice Date	GRN Date	Invoice No.	Quantity	Amount
1	PSO	10/30/2024	10/30/2024	9604883740	2,349.39	336,032,929
2	PSO	10/31/2024	10/31/2024	9604886131	2,352.07	336,415,676
					4,701.46	**672,448,605**

	Mton	PKR
Opening Stock - October 2024	31,705	4,826,410,758
Purchases - October 2024	4,701	672,448,605

Date	Quantity	Amount
01-Oct-24	(69)	(10,411,074)
01-Oct-24	(542)	(81,922,213)
15-Oct-24	(27)	(4,065,881)
15-Oct-24	(212)	(31,995,007)
18-Oct-24	(477)	(72,040,157)
18-Oct-24	(205)	(30,980,804)
19-Oct-24	(76)	(11,460,041)
19-Oct-24	(252)	(38,078,714)
20-Oct-24	(251)	(37,939,658)
21-Oct-24	(350)	(52,889,706)
21-Oct-24	(429)	(64,898,414)
21-Oct-24	(411)	(62,120,314)
22-Oct-24	(201)	(30,436,672)
22-Oct-24	(284)	(42,865,571)
23-Oct-24	(57)	(8,624,505)
23-Oct-24	(19)	(2,929,248)
31-Oct-24	(140)	(21,184,903)
31-Oct-24	(35)	(5,359,708)
31-Oct-24	(114)	(17,171,924)

	Quantity	Amount
Consumption - October 2024	**(4,151)**	**(627,374,513)**
Closing - October 2024	**32,256**	**4,871,484,850**

FURNACE OIL ANALYSIS

KE/BQPS-I/CHEM/QM/F-39	01	November-2023	November-2026	1 of 1	BQPS-I CHEM
Document no:	Version	Date of Version	Next Revision	Page No.	Issuing Department

Source:	PSO Tank-6		
Sampling Date:	29/10/2024	Sampling Time:	21:00 hrs
Oil Type:	HFO	Reference No.:	BQPS/F. Mgt./PSO/2024/26

ANALYSIS DESCRIPTION	UNIT	METHOD	Typical Values	Results
Calorific Value (Gross)	Btu/lb	ASTM D-4868/D-240	18200 Min	18656
Calorific Value (Net)		Calculated	-------	17600
Specific Gravity @ 15 °C	-------	ASTM D-1298	0.9800 Max	0.9427
Kinematic Viscosity @ 50 °C	cSt	ASTM D-445	180 Max	160.77
Flash Point (PMCC)	°C	ASTM D-93	66 Min	96
Water Content	Wt.%	ASTM D-95	0.5 Max	< 0.05
Pour Point	°C	ASTM D-97	24 Max	+24
Sediments by Extraction	Wt.%	ASTM D-1796	0.25 Max	< 0.05
Sulphur	Wt.%	ASTM D-4294	3.5 Max	1.97
Vanadium	ppm	ASTM D-6728	100 Max	31

Remarks:

Supervised By:

Name: Muhammad Mujtaba Mumtaz
Designation: Assistant Engineer

Approved By:

Name: Rehan Mirza
Designation: Deputy Manager

PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

[illegible]

CUSTOMER CODE	[illegible]	DATE	31.10.2024 14:50
NAME	M/s [illegible] POWERS	INVOICE NO.	[illegible]
ADDRESS	UNIT [illegible] KESC, PIPRI BIN QASIM KARA		[illegible]
		DELIVERY NO.	[illegible]
		VEHICLE CODE	[illegible]
	[illegible]	FLEET GROUP	
S.T. & REG. NO.		TL REG NO.	[illegible]
CONTRACT NO.	[illegible]	T.L. ACK NO.	[illegible]
INDENT NO.	[illegible]	CALIBRATION NO.	[illegible]
SHIPPING POINT	[illegible]	CALIBRATION EXP.	[illegible]
DEST. CODE		TOKEN NO.	
SHIPMENT TYPE		FREIGHT PO NO.	
C.A. NO.			
C.A. NAME		LC NO.	

PROD. CODE	DESCRIPTION	TEMP	S.LOC	BATCH	QTY	RATE	PRICE
[illegible]	[illegible] Sulphur Furnace Oil - 180	[illegible]	[illegible]	MTO	2,352.069	[illegible]	[illegible]
					EXCL. STAX		[illegible]
					SALES TAX		[illegible]
					TOTAL		[illegible]

PSO STN NO.	8711554-7
CUSTOMER NTN NO.	[illegible]
CUSTOMER CNIC NO.	

For any Query and Complaint please contact Tasleeq 0800-[illegible]

SKL 2352.069 MT verified

TOTAL INVOICE AMOUNT

KG/LITRES	2,3[illegible]	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
[illegible]	Ref Dip						
[illegible]	Prod Dip						
[illegible]	Seal No						
[illegible]	Short Dip						

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous Information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ALL RESPECT WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

R.R DATE	R.R NUMBER	R.R INV NO	WEIGHT
	CARRIER		

31/10/24

PREPARED BY

APPROVED BY

RELEASED BY

DRIVER'S SIGNATURE

SURVEYOR SIGNATURE

DATED

SHORTAGE VOLUME AND TEMP DENSITY

CONSIGNEE SIGNATURE

VALUE EXCL. SALES TAX

G.S.T.

VALUE INCLUSIVE GST

P.O. No [illegible]

CUSTOMER

17916758

Times Business Aids

PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

0020347754

SLS-01

CUSTOMER CODE	105494	DATE	30.10.2024 14:59:52
NAME	Ms. PIPRI THARMAL POWERS	INVOICE NO.	9604883740
ADDRESS	UNIT NO-1 KESC PIPRI BIN-QASIM KARA	DELIVERY NO.	8808453136
		VEHICLE CODE.	
S.TAX REG NO.	1200271600728	FLEET GROUP	
COTRACT NO.		T/L REG NO.	
INDENT NO.	850402 KE ZOT (PRL 180 PRODUCT)	L.L. ACK NO.	
SHIPPING POINT	1500-Zot (Inst.)	CALIBRATION NO.	
DEST. CODE	01046-Karachi East	CALIBRATION EXP	
SHIPMENT TYPE		TOKEN NO.	505470448
C/C No.		FREIGHT PO NO.	
C NAME		LC NO.	

ORIGINAL SEEN
BMC-AP
BP #
K-ELECTRIC

BQPS-I (Administration Dept.)
01 NOV 2024
188
Outward No.
K-ELECTRIC LIMITED

BQPS-I (Administration Dept.)
31 OCT 2024
238
Inward No.
K-ELECTRIC LIMITED

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	33/931	0006	-MTO	2,349.393	143,029.68	336032,928.99
					EXCL. STAX		336032,928.99
					SALES TAX		60485,927.22
					TOTAL		396518,856.21

PSO NTN NO	0711554-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Taaluq 0800-03000.

Qty 2349.393 Mt VERIFIED

TOTAL INVOICE AMOUNT

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED

F.O LITERS:- 2,523,516.000

کمپنی کی ذمہ داری اس وقت ختم ہو جاتی ہے جب مال پبلک کیریر کے حوالے کر دیا گیا
اس سے واضح رسید حاصل کر لی گئی ہو۔

Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-86(SPEC) Dated 13.4.1988

	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip						
Prod Dip						
Seal No						
Short Dip						

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

R R DATE	R R NUMBER	R R INV NO	WEIGHT
	PZOTT004		

PREPARED BY:

APPROVED BY:

RELEASED BY:

DRIVER'S SIGNATURE:

NIC No:

BUYER'S SIGNATURE:

DATED:

SHORTAGE VOLUME AND TEMP/DENSITY

31/10/24

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED

CONSIGNEE SIGNATURE STAMP & DATE

VALUE EXCLUSIVE GST	336032,928.99
GST	60485,927.22
VALUE INCLUSIVE GST	396518,856.21

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17916700

K-Electric Limited

Indigenous Bill Summary October 2024

Description	MMBTU (As per Bills)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	Meter rent	Total Amount of SSGC Bills	Rs/ MMBTU
BIN QASIM									
18143200	-	-	973.529	-	-	28,898	2,500	31,398	
16392826	-	-	973.529	-	-	28,898	2,500	31,398	
M12169664	-	-	973.529	-	-	28,898	2,500	31,398	
18143203	-	-	973.529	-	-	28,898	2,500	31,398	
M2121940	-	-	973.529	-	-	28,898	2,500	31,398	
18143197	-	-	973.529	-	-	28,898	2,500	31,398	
Total	-	-	973.529	-	-	173,388	15,000	188,388	
BIN QASIM COMBINED CYCLE POWER PLANT									
25093845	-	-	973.529	-	-	28,898	2,500	31,398	
25093850	89,717.791	2,596,425	973.529	92.157	2.973	94,203,663	2,500	94,206,163	1,050
25093848	93,214.602	2,697,623	973.529	95.749	3.089	97,875,335	2,500	97,877,835	1,050
25093841	21,110.925	610,948	973.529	21.685	0.700	22,166,456	2,500	22,168,956	1,050
25093846	-	-	973.529	-	-	28,898	2,500	31,398	
Total	204,043.319	5,904,996	973.529	209.591	6.761	214,303,250	12,500	214,315,750	1,050
KORANGI TOWN GAS TURBNE-II									
16128823	-	-	915.623	-	-	-	3,000	3,000	
15300070	-	-	915.623	-	-	28,898	2,500	31,398	
16844632	-	-	915.623	-	-	28,898	2,500	31,398	
Total	-	-	915.623	-	-	57,796	8,000	65,796	
SITE GAS TURBINE-II									
16647825	-	-	1,015.697	-	-	28,898	3,000	31,898	
13403410	-	-	1,015.697	-	-	28,898	2,500	31,398	
Total	-	-	1,015.697	-	-	57,796	5,500	63,296	
KORANGI COMBINED CYCLE POWER PLANT									
16384818	6,344.279	176,366	1,013.477	6.260	0.202	6,661,500	2,500	6,664,000	1,050
16392828	6,400.237	177,921	1,013.477	6.315	0.204	6,720,234	2,500	6,722,734	1,050
20609091	-	-	1,013.477	-	-	28,898	2,500	31,398	
KTPS MMM00001	-	-	1,013.477	-	-	28,898	3,000	31,898	
Total	12,744.516	354,287	1,013.477	12.575	0.406	13,439,530	10,500	13,450,030	1,050
Total KE Generating Stations	216,788	6,259,283	975.790	222.166	7.167	228,031,760	51,500	228,083,260	1,050
SS/WW 14240562	-	-	1,073.674	-	-	28,898	2,000	30,898	
Total	216,788	6,259,283	975.790	222.166	7.167	228,060,658	53,500	228,114,158	1,050
							GST @18%	41,060,548	
							SSGC Billed	**269,174,706**	

Sui Southern Gas

SSGC Company Limited

The Chief Financial Officer

Indigenous Gas Bills for the Period 01 Oct 2024 TO 31 Oct 2024

Dear Sir,

Please find enclosed NG Bills for the period 01 to. Details of due amount are as under:-

			Arrears	Gas Charges	Meter Rent	G.S.T	Current Bill	Total Bill
			Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
1	0551223410	M/S KESC BIN QASIM (RUN 07)	13,419,336,383	28,598	2,501	5,952	37,050	13,419,373,433
2	1476842924	M/S KESC BIN QASIM (RUN 08)	12,368,378,872	94,403,833	2,500	15,910,339	110,284,372	12,480,117,203
3	5468452593	M/S KESC BIN QASIM (RUN 09)	18,146,372,323	97,575,335	2,500	17,453,010	115,469,848	18,314,841,018
4	1359420587	M/S KESC BIN QASIM (RUN 10)	15,094,296,736	12,338,455	2,500	1,990,412	25,333,369	15,132,327,361
5	4189203041	M/S KESC BIN QASIM (RUN 11)	11,424,077,270	28,538	2,500	5,952	37,050	11,424,114,238
6	7954380000	M/S KESC BIN QASIM (RUN 02)	4,788,968,435	28,498	2,500	5,682	37,050	4,788,915,485
7	2041320000	M/S KESC BIN QASIM (RUN 03)	5,735,003,829	28,598	2,500	5,952	37,050	5,735,070,882
8	5448360000	M/S KESC BIN QASIM (RUN 09)	8,332,266,327	28,592	2,500	5,952	37,050	8,332,306,376
9	2044280000	M/S KESC BIN QASIM (RUN 04)	3,860,330,764	28,848	2,500	5,652	37,050	3,860,367,833
10	4044380000	M/S KESC BIN QASIM (RUN 06)	4,253,408,922	28,608	2,500	5,652	37,050	4,253,446,573
11	4458340000	M/S KESC BIN QASIM (RUN 05)	5,967,833,345	28,598	2,500	5,952	37,050	5,967,870,233
12	8988313375	M/S KESC KORANGI THERMAL POWER (KTPS-1)	8,743,100,405	5,622,100	2,500	1,190,520	7,565,120	8,749,524,505
13	7377404920	M/S KESC KORANGI THERMAL POWER (KTPS-2)	8,907,875,995	6,720,224	2,500	1,239,151	7,962,875	8,915,838,870
14	8848201420	M/S KESC KORANGI THERMAL POWER (BYPASS)	3,834,851,300	28,298	2,500	5,652	37,050	3,834,890,350
15	5572810000	M/S KESC KORANGI GAS TURBINE (KTGT)	4,975,337,261		3,000	540	3,540	4,975,340,801
16	4688413605	M/S KESC KORANGI GAS TURBINE (KTGT)	3,363,041,365	28,898	2,500	5,652	37,050	3,363,078,355
17	7959454064	M/S KESC KORANGI GAS TURBINE (KTGT)	115,151,320	28,298	2,500	5,952	37,050	115,088,373
18	3795520000	M/S KESC SITE GAS TURBINE STATION - 1	4,205,349,183	28,398	2,500	5,742	37,640	4,205,385,833
19	5306978264	M/S KESC SITE GAS TURBINE STATION - 2	3,374,089,231	28,898	2,500	5,652	37,050	3,374,126,121
20	5350810000	M/S KESC SITE GAS TURBINE STATION - 2	3,163,236	28,398	2,500	5,742	37,640	3,200,876
21	0198090045	M/S KESC SITE GAS TURBINE STATION - 2	5,134,671	28,598	2,500	5,952	36,992	5,171,132
			137,319,830,388	278,060,698	53,500	41,666,548	366,573,737	139,388,305,287

Interest on delayed payment 21,573,871,398

Total Amount Payable (Arrears + Current Bills + Interest) 218,157,225,846

Kindly settle the above amount by due date i.e. 18 Nov 24

Thank you

Yours Sincerely
Sui Southern Gas Company Limited

Muhammad Ali
DGM (Billing)
For: Managing Director

SSGC House, Sir Shah Suleman Road, Gulshan-e-Iqbal, P.O.Box 17085, Karachi-75300
PABX Telephone: 9902-1000, Fax: 92-21-9923-1696 Website: www.ssgc.com.pk

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,
Karachi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	0551223410 (4)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
13,419,846,884	37,050	13,419,883,933	201,298,259	13,621,182,192	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093845	31 Oct 2024	49873976	30 Sep 2024	49873976	
				Billed To.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less. Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0551223410 (4)	13,419,883,933	16 Nov 24	13,621,182,192

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	0424859959 (1)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
15,368,974,372	111,163,272	15,480,137,645	232,202,065	15,712,339,709	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093850	31 Oct 2024	24778416	30 Sep 2024	10321430	14,456,986
				Billed Vs.	2,596,425

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	89,717.790845		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

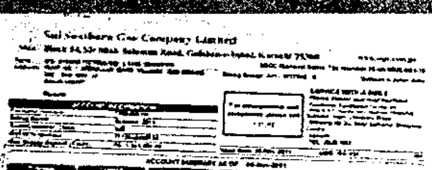
Gas Charges	94,203,663
Meter Rent	2,500
General Sales Tax	16,957,109
Withholding Tax @ 4%	
Other Charges	
Less. Provisional Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

گیس بل ویب سائٹ سے حاصل کیجیے

آپ اپنا DUPLICATE گیس بل گھر بیٹھے ہماری ویب سائٹ
www.ssgc.com.pk
سے حاصل کرسکتے ہیں۔ مزید معلومات اور تفصیلات کے لیے
۱۱۹۹ پر کال کیجیے

Sui Southern Gas Company Limited



Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0424859959 (1)	15,480,137,645	16 Nov 24	15,712,339,709

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1463452993 (8)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
16,148,970,203	115,495,846	16,264,466,049	243,966,991	16,508,433,040	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093348	31 Oct 2024	41891772	30 Sep 2024	26872121	15,019,651
				Billed Vo.	2,697,623

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	93,214.602453		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

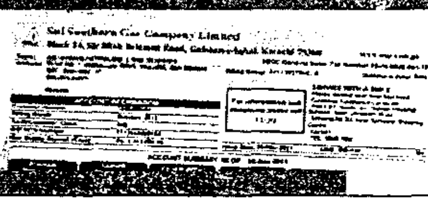
CURRENT CHARGES (Rs.)

Gas Charges	97,875,335
Meter Rent	2,500
General Sales Tax	17,618,010
Withholding Tax @ 4%	
Other Charges	
Less. Provisional Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

آپ اپنا DUPLICATE گیس بل گھر بیٹھے ہماری ویب سائٹ
www.ssgc.com.pk
سے حاصل کرسکتے ہیں۔ مزید معلومات اور تفصیلات کے لیے
۱۱۹۹ پر کال کیجیے

Sui Southern Gas Company Limited



Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1463452993 (8)	16,264,466,049	16 Nov 24	16,508,433,040

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC Central Sales Tax Number 02-04-[illegible]

M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Billing Group: (A-11/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	1339600597 (0)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
15,684,298,296	26,159,368	15,710,457,663	235,656,865	15,946,114,528	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	31 Oct 2024	58987440	30 Sep 2024	55559313	3,428,127
				Billed Vo.	610,948

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	21,110.925301		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	22,166,456
Meter Rent	2,500
General Sales Tax	3,990,412
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	15,710,457,663	16 Nov 24	15,946,114,528

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	3188266041 (3)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
13,434,097,170	37,050	13,434,134,219	201,512,013	13,635,646,233	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093846	31 Oct 2024	69984539	30 Sep 2024	69984539	
				Billed vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
3188266041 (3)	13,434,134,219	16 Nov 24	13,635,646,233

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number [illegible]

M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,
Karachi.

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	7934380000 (3)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,788,908,438	37,050	4,788,945,488	71,834,182	4,860,779,670	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143200	31 Oct 2024	31881717	30 Sep 2024	31881717	
				Billed Vs.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
7934380000 (3)	4,788,945,488	16 Nov 24	4,860,779,670

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 02)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	2044380000 (6)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
5,735,033,633	37,050	5,735,070,683	86,026,060	5,821,096,743	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392826	31 Oct 2024	1	30 Sep 2024	1	
				Billed 75.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less. Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 02)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
2044380000 (6)	5,735,070,683	16 Nov 24	5,821,096,743

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number [illegible]

M/S KESC BIN QASIM (RUN 03)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	5044380000 (3)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
5,332,269,327	37,050	5,332,306,376	79,984,596	5,412,290,972	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
M12169664	31 Oct 2024	38778933	30 Sep 2024	38778933	
				Billed %.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031		.0	1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 03)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
5044380000 (3)	5,332,306,376	16 Nov 24	5,412,290,972

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number [illegible]

M/S KESC BIN QASIM (RUN 04)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1044380000 (7)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
3,800,330,054	37,050	3,800,367,104	57,005,507	3,857,372,610	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143203	31 Oct 2024	28388101	30 Sep 2024	28388101	
				Billed Vol.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 04)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1044380000 (7)	3,800,367,104	16 Nov 24	3,857,372,610

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 05)

Plot No.EZ/1/1,

Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	4044380000 (4)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,653,499,523	37,050	4,653,536,573	69,803,049	4,723,339,621	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
M2121940	31 Oct 2024	91641486	30 Sep 2024	91641486	
				Billed %.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 05)

Plot No.EZ/1/1,

Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
4044380000 (4)	4,653,536,573	16 Nov 24	4,723,339,621

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC BIN QASIM (RUN 06)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	9934380000 (1)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
6,967,833,243	37,050	6,967,870,293	104,518,054	7,072,388,347	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143197	31 Oct 2024	23426659	30 Sep 2024	23426659	
				Billed Vol.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 06)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
9934380000 (1)	6,967,870,293	16 Nov 24	7,072,388,347

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number [illegible]

M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	8688117075 (6)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
8,741,460,485	7,863,520	8,749,324,005	131,239,860	8,880,563,866	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	31 Oct 2024	9379587	30 Sep 2024	5593711	3,785,876
				Billed Vo.	176,366

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1013.477419	6,344.278676		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment -

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	6,661,500
Meter Rent	2,500
General Sales Tax	1,199,520
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	8,749,324,005	16 Nov 24	8,880,563,866

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (KTPS 2)

Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	7070404620 (3)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,907,855,995	7,932,826	8,915,788,821	133,736,832	9,049,525,654	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	31 Oct 2024	28681556	30 Sep 2024	24862607	3,818,949
				Billed /o.	177,921

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1013.477419	6,400.237144		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	6,720,234
Meter Rent	2,500
General Sales Tax	1,210,092
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	8,915,788,821	16 Nov 24	9,049,525,654

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (BY-PASS)

Meter on By Pass Line

Plot No. 1.,Ibrahim Haydri,Korangi Creek,

Near PAF Base Korangi, Karachi

Billing Group: (A-11/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	4949261420 (8)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
1,654,562,305	37,050	1,654,599,354	24,818,990	1,679,418,345	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
20609091	31 Oct 2024	36	30 Sep 2024	35	
				Billed /o.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1013.477419	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)

Meter on By Pass Line

Plot No. 1.,Ibrahim Haydri,Korangi Creek,

Customer Number	Total Amount Due	Due Date	After Due Date
4949261420 (8)	1,654,599,354	16 Nov 24	1,679,418,345

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number: [illegible]

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	6322910000 (1)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
4,925,347,261	3,540	4,925,350,801	73,880,262	4,999,231,063	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16128823	31 Oct 2024	30047112	30 Sep 2024	29435663	611,444
				Billed /o.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	915.622579	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	3,000
General Sales Tax	540
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
6322910000 (1)	4,925,350,801	16 Nov 24	4,999,231,063

Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-11/0108985 /12)

For emergencies and complaints please call: 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	4655415095 (6)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	After Due Date (Rs.)	Due Date
2,093,041,305	37,050	2,093,078,355	31,396,175	2,124,474,530	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
15300070	31 Oct 2024	11559	30 Sep 2024	11559	
				Billed /c	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	915.622579		.0	1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
4655415095 (6)	2,093,078,355	16 Nov 24	2,124,474,530

Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1., Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	7903464064 (3)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
125,059,930	37,050	125,096,979	1,876,455	126,973,434	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16844632	31 Oct 2024	8880340	30 Sep 2024	8880340	
				Billed 7ö	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	915.622579	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	23,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less. Provisional Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1., Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
7903464064 (3)	125,096,979	16 Nov 24	126,973,434

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC SITE GAS TURBINE STATION - 1

Plot No. F-255

Site Area,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1796310000 (7)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,205,349,198	37,640	4,205,386,838	63,080,803	4,268,467,640	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16647825	31 Oct 2024	6592647	30 Sep 2024	6592647	
				Billed %	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.696771	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC SITE GAS TURBINE STATION - 1

Plot No. F-255

Site Area,

Customer Number	Total Amount Due	Due Date	After Due Date
1796310000 (7)	4,205,386,838	16 Nov 24	4,268,467,640

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC SITE GAS TURBINE STATION - 2
Plot No. F-255
Site Area,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL
99021041

ACCOUNT INFORMATION

Customer Number:	5999978254 (9)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
3,324,089,071	37,050	3,324,126,121	49,861,892	3,373,988,012	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
13403410	31 Oct 2024	29152810	30 Sep 2024	29152810	
				Billed /o	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.696771	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

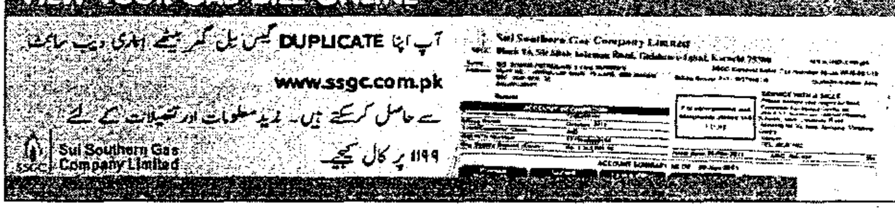
Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less. Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE



Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC SITE GAS TURBINE STATION - 2
Plot No. F-255
Site Area,

Customer Number	Total Amount Due	Due Date	After Due Date
5999978254 (9)	3,324,126,121	16 Nov 24	3,373,988,012

Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KTPS
Plot No.1, Ibrahim Haydri
Korangi Creek,Near PAF Base Korangi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	5350810000 (4)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
3,069,226	37,640	3,106,865	46,603	3,153,468	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
MMM0001	31 Oct 2024	1	30 Sep 2024	1	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1013.477419	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KTPS
Plot No.1, Ibrahim Haydri
Korangi Creek,Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
5350810000 (4)	3,106,865	16 Nov 24	3,153,468

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC WEST WHARF
PLOT NO. 52
K.E.S.C. GRID STATION,
WEST WHARF,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	0193690545 (2)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
5,134,671	36,460	5,171,130	77,567	5,248,697	16 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
14240562	31 Oct 2024	514	30 Sep 2024	514	
				Billed Vol.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1073.674194	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,000
General Sales Tax	5,562
Withholding Tax @ 4%	
Other Charges	
Less. Provisional Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC WEST WHARF
PLOT NO. 52
K.E.S.C. GRID STATION,

Customer Number	Total Amount Due	Due Date	After Due Date
0193690545 (2)	5,171,130	16 Nov 24	5,248,697

K-Electric Limited

RLNG Bill Summary - October2024

Description	MMBTUs (As per Bills)	Cubic Meters	GCV AS PER BILLS	GCV AS PER BTUs ON BILLS	MMCF	MMCFD	Amount excluding Meter rent	Rs/ MMBTU
BIN QASIM-I								
Run - 1 7934380000	-	-	-	-	-	-	-	-
Run - 2 2044380000	-	-	-	-	-	-	-	-
Run - 3 5044380000	-	-	-	-	-	-	-	-
Run - 4 1044380000	-	-	-	-	-	-	-	-
Run - 5 4044380000	-	-	-	-	-	-	-	-
Run - 6 9934380000	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-
BIN QASIM COMBINED CYCLE POWER PLANT-II								
Run - 7 0551223410	-	-	-	-	-	-	-	-
Run - 8 0424859959	409,833.958	11,860,561	973.529	973.529	420.978	13.580	1,421,004,988	3,467.27
Run - 9 1463452993	425,779.650	12,322,028	973.529	973.529	437.357	14.108	1,476,293,005	3,467.27
Run - 10 1339600597	97,345.785	2,817,179	973.529	973.529	99.993	3.226	337,524,120	3,467.27
Run - 11 3188266041	-	-	-	-	-	-	-	-
Total	932,959.392	26,999,768	973.529	973.529	958.327	30.914	3,234,822,113	3,467.27
KORANGI TOWN GAS TURBNE-II								
KTGTPS - 1 6322910000	19,871.332	611,444	915.623		21.703	0.700	68,899,274	3,467.27
KTGTPS - 2 4655415095	-	-	-		-	-	-	-
KTGTPS - 3 7903464064	-	-	-	-	-	-	-	-
Total	19,871.332	611,444	915.623	915.623	21.703	0.700	68,899,274	3,467.27
SITE GAS TURBINE-II								
SGTPS - 1 1796310000	-	-	-	-	-	-	-	-
SGTPS - 2 5999978254	-	-	-		-	-	-	-
Total	-	-	-	-	-	-	-	-
KORANGI COMBINED CYCLE POWER PLANT								
KTPS - 1 8688117075	129,842.279	3,609,510	1,013.477	1,013.477	128.116	4.133	450,198,237	3,467.27
KTPS - 2 7070404620	130,976.053	3,641,028	1,013.477	1,013.477	129.234	4.169	454,129,338	3,467.27
KTPS - 3 By Pass	-	-	-	-	-	-	-	-
Total	260,818.331	7,250,538	1,013.477	1,013.477	257.350	8.302	904,327,575	3,467.27
Total KE Generating Stations	1,213,649.056	34,861,750	980.822	980.822	1,237.380	39.915	4,208,048,962	3,467.27
						GST	757,448,813	
						SSGC RLNG Billed	4,965,497,775	

OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

****

Reference No. OGRA-Fin-28-11(08)/2024 Islamabad the, October 11, 2024

OFFICE MEMORANDUM

Subject: **SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No. OGRA-Fin-28-11(08)/2024 dated October 11, 2024 in respect of RLNG weighted average sale price with effect from October 01, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

(Kamran Jamshaid)
Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

1. Managing Director
   Pakistan State Oil Limited,
   PSO House, Khayaban-e-Iqbal,
   Clifton, Karachi.

2. Managing Director
   SSGC,
   SSGC House, Sir Shah Suleman Road
   Gulshan-e-Iqbal, Karachi.

3. Managing Director
   Pakistan LNG Limited,
   Petroleum House, G-5,
   Islamabad.

4. Managing Director
   SNGPL, 21-Kashmir Road,
   Gas House
   Lahore.

5. Secretary
   Cabinet Division,
   Islamabad.

6. Secretary
   Ministry of Energy, Petroleum Division
   "A" Block, Pak Secretariat, Islamabad

OIL AND GAS REGULATORY AUTHORITY

****

Islamabad the, October 11, 2024

N O T I F I C A T I O N

S.R.O. (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and Ministry of Energy (Petroleum Division) letter No. DGO(AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify the provisional RLNG weighted average sale price in respect of SNGPL and SSGC for the month of October 2024 as attached at Annexure-A and Annexure-B respectively.

The above prices will be effective from October 01, 2024.

[File No. OGRA-Fin-28-11(08)/2024]

(Kamran Jamshaid)
Executive Director (Finance-II)

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL OCTOBER 2024 Annex A

Particulars	Unit	SNGPL OCTOBER 2024			Transmission & Distribution	
		Transmission			Distribution	
		PSO	PLL		PSO	PLL
No. of Cargos		9	1		9	1
Quantity Received	MMBTU	28,422,000	5,000		28,422,000	5,000
PSO Retainage @ 0.7113% and PLL @ 0.5966%	MMBTU	202,166	30		202,166	30
Quantity Delivered at Terminal	MMBTU	28,219,834	4,970		28,219,834	4,970
GIC @ 1.5709%	MMBTU	443,308	78		443,308	78
Gross Quantity Available for Sale (Net off Retainage & GIC)	MMBTU	27,776,526	4,892		27,776,526	4,892
Transmission Loss SNGPL @ 0.36%	MMBTU	99,995	18			
Distribution Loss SNGPL @ 7.66%	MMBTU				2,127,682	375
Total Loss Including Retainage & GIC	MMBTU	745,469	125		2,773,156	443
Stage Losses	MMBTU	2.62%	2.51%		9.76%	8.86%
Quantity available for Sale	MMBTU	27,676,531	4,875		25,648,844	4,557
LNG Price (DES)	US $/MMBTU	9.1146	9.5316		9.1146	9.5316
Port Charges	US $/MMBTU	0.0546	(0.0315)		0.0546	(0.0315)
PSO/ PLL other imports related costs	US $/MMBTU	0.8200	0.7156		0.8260	0.7156
PSO / PLL margin (@ 2.50%)	US $/MMBTU	0.2279	0.2383		0.2279	0.2383
Terminal Charges	US $/MMBTU	0.4730	0.5648		0.4730	0.5648
RLNG Cost	US $/MMBTU	10.6901	11.0350		10.6901	11.0350
Retainge volume adjustment	US $/MMBTU	0.0766	0.0662		0.0766	0.0662
GIC Volume adjustment	US $/MMBTU	0.1718	0.1772		0.1718	0.1772
T & D volume adjustment	US $/MMBTU	0.0395	0.0408		0.9074	0.9360
LSA management fee	US $/MMBTU	0.0250	0.0250		0.0250	0.0250
Price differential for RLNG diversion to Fertilizer Sector	US $/MMBTU	0.5744	0.5744		0.5744	0.5744
Cost of supply -SNGPL	US $/MMBTU	0.2880	0.2880		0.2880	0.2880
Cost of supply -SSGCL	US $/MMBTU	0.2060	0.2060		0.2060	0.2060
Total RLNG price without GST	US $/MMBTU	12.0714	12.4186		12.9393	13.3138
Quantity available for Sale	MMBTU	27,676,531	4,875		25,648,844	4,557
Total cost of RLNG	US $	334,094,012	60,525		331,872,684	60,335
Sum of Total RLNG cost (PSO & PLL)	US $	334,154,537			331,932,798	
Sum of quantity available for sale (PSO& PLL)	MMBTU	27,681,405			25,653,382	
Weighted Average Sale Price without GST	US $/MMBTU	12.0714			12.9393	

Notes:

i. Calculation of LNG DES Price

Calculation of LNG DES Price	PSO		PLL
No. of Cargoes	4	5	1
Quantity (Net MMBTU)	12,625,000	15,798,000	3,200,000
Brent July 24	83.8841	85.5840	83.8845
Brent August 24	78.7900	78.7900	78.7900
Brent September 24	72.8676	72.8676	72.8676
Brent_m	78.5139	78.5139	78.5139
Slope	12.17%	10.30%	12.14%
CP × Slope x Brent_m	10.9873	2.5554	5.5316
Average DES US$/ MMBTU	9.1146		9.5316
Port Charges (in the excess of those borne by LNG supplier) US$/MMBtu	0.0546		(0.0315)

i. Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25

ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.

iii. UFG has been incorporated on provisional basis @ 0.36% in respect of transmission and @ 7.66% in respect of Transmission & Distribution

iv. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

v. Note: Diversion of RLNG to Fertilizer Sector in accordance with the Decision of ECC conveyed by Ministry of Energy, Petroleum Division vide its letter dated May 21, 2024 & April 04, 2024.

vi. As per PLL confirmation 3,195,000 MMBTU will be supplied by them to KE and the remaining quantity i.e. 5,000 MMBTU will be supplied to SNGPL.

COMPUTATION OF WEIGHTED AVERAGE SALE PRICE FOR [illegible] OCTOBER 2024 [illegible]

Particulars	Unit	[illegible] OCTOBER 2024			
		Transmission		Distribution	
		PSO	PLL	PSO	PLL
No. of Cargoes		9	1	9	1
Quantity Received	MMBTU	28,422,000	5,000	28,422,000	5,000
PSO Retainage @ 0.7113% and PLL @ 0.596%	MMBTU	202,166	30	202,166	30
Quantity Delivered at Terminal	MMBTU	28,219,834	4,970	28,219,834	4,970
Transmission Loss SSGCL @ 0.12%	MMBTU	33,864	6		
Distribution Loss SSGCL @ 12.62%	MMBTU		-	3,561,343	627
Total Loss including Retainage	MMBTU	236,029	36	3,763,509	657
Sage Losses	MMBTU	0.83%	0.72%	13.24%	[illegible]
Quantity available for Sale	MMBTU	28,185,971	4,964	24,658,491	4,343
LNG Price (DES)	US $ /MMBTU	9.1146	9.5316	9.1146	9.5316
Port Charges	US $ /MMBTU	0.0546	(0.0313)	0.0546	(0.0313)
PSO/ PLL other imports related costs	US $ /MMBTU	0.8200	0.7156	0.8200	0.7156
PSO / PLL margin (@ 2.50%)	US $ /MMBTU	0.2279	0.2383	0.2279	0.2383
Terminal Charges	US $ /MMBTU	0.4730	0.5848	0.4730	0.5848
RLNG Cost	US $ /MMBTU	10.6901	11.0390	10.6901	11.0390
Retainage volume adjustment	US $ /MMBTU	0.0766	0.0662	0.0766	0.0662
T & D volume adjustment	US $ /MMBTU	0.0129	0.0133	1.5550	1.6039
LSA management fee	US $ /MMBTU	0.0250	0.0250	0.0250	0.0250
Cost of supply -SNGPL	US $ /MMBTU				
Cost of supply -SSGCL	US $ /MMBTU	0.1191	0.1191	0.1191	0.1191
Total RLNG price without GST	US $ /MMBTU	10.9237	11.2626	12.4658	12.8537
Quantity available for Sale	MMBTU	28,185,971	4,964	24,658,491	4,343
Total cost of RLNG	US $	307,895,567	55,910	307,384,240	55,823
sum of Total RLNG cost (PSO & PLL)	US $	307,951,477		307,443,061	
sum of quantity available for sale (PSO& PLL)	MMBTU	28,190,935		24,662,834	
Weighted Average Sale Price without GST	US $/ MMBTU	10.9238		12.4659	

Notes:

i.

Calculation of LNG DES Price	PSO		PLL
No. of Cargoes	4	5	1
Quantity (No. MMBTU)	12,632,000	15,790,000	1,200,000
Brent July 24	83.8843	83.8843	83.8843
Brent August 24	78.7930	78.7930	78.7930
Brent September 24	72.8676	72.8676	72.8676
Brent_m	78.5148	78.5148	78.5148
Slope	13.37%	10.20%	12.14%
CP = Slope x Brent_m	10.4973	8.0084	9.5316
Average DES	9.1146		9.5316
Port Charges (in the excess of limit borne by LNG supplier) US$/MMBtu	0.0546		(0.0313)

i. Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25

ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure

iii. UFG has been incorporated on provisional basis @ 0.12 % in respect of transmission and @ 12.62% in respect of Transmission & Distribution.

iv. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

v. As per PLL confirmation 3,195,000 MMBTU will be supplied by them to KE and the remaining quantity i.e. 5,000 MMBTU will be supplied to SNGPL.

Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300
www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: A-II (108935-12)

ACCOUNT INFORMATION

Customer Number:	0424859959 (1)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	1,676,785,885	1,676,785,885	25,151,788	1,701,937,674	05 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093850	31 Oct 2024	24778416	01 Oct 2024	10321430	14,456,986
				Billed Vol.	11,860,561

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	409,833.957995		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.14

Tariff Rs. 3467.27

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	1,421,004,989
Meter Rent	
General Sales Tax	255,780,898
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0424859959 (1)	1,676,785,885	05 Nov 24	1,701,937,674

Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number

M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group:

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1463452993 (8)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	1,742,025,746	1,742,025,746	26,130,386	1,768,156,133	05 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093848	31 Oct 2024	41891772	01 Oct 2024	26872121	15,019,651
				Billed Vo.	12,322,028

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	425,779.649526		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.14

Tariff Rs. 3467.27

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	1,476,293,005
Meter Rent	
General Sales Tax	265,732,741
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1463452993 (8)	1,742,025,746	05 Nov 24	1,768,156,133

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Billing Group: (A-II C103355 12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER, TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1339600597 (0)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	398,278,461	398,278,461	5,974,177	404,252,638	05 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	31 Oct 2024	58987440	01 Oct 2024	55559313	3,428,127
				Billed Vol.	2,817,179

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	973.529031	97,345.784904		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.14

Tariff Rs. 3467.27

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	337,524,120
Meter Rent	
General Sales Tax	60,754,342
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	398,278,461	05 Nov 24	404,252,638

Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi,

Billing Group: ...

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	8688117075 (6)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	531,233,920	531,233,920	7,968,509	539,202,429	05 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384318	31 Oct 2024	9379587	01 Oct 2024	5593711	3,785,876
				Billed ...	3,609,510

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1013.477419	129,842.278519		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.14

Tariff Rs. 3467.27

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	450,198,237
Meter Rent	
General Sales Tax	81,035,683
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	531,233,920	05 Nov 24	539,202,429

M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Karachi.

Billing Group: [illegible]

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER, TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	7070404620 (3)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	535,872,619	535,872,619	8,038,089	543,910,708	05 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	31 Oct 2024	28681556	01 Oct 2024	24862607	3,818,949
				Billed Qty	3,641,029

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1013.477419	130,976.052614		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.14

Tariff Rs. 3467.27

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	454,129,338
Meter Rent	
General Sales Tax	81,743,281
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	535,872,619	05 Nov 24	543,910,708

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300

M/S KESC KORANGI GAS TURBINE (KTGT)

Plot No. 1.,Sector-19 Korangi Industrial Area

NC 376 Deh Fai Tappo Landhi,

Billing Group:

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	6322910000 (1)
Billing Month	Oct-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 01 Nov 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	81,301,143	81,301,143	1,219,517	82,520,660	05 Nov 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16128823	31 Oct 2024	30047112	01 Oct 2024	29435668	611,444
				Billed Vo.	611,444

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	915.622579	19,871.332182		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.14

Tariff Rs. 3467.27

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	68,899,274
Meter Rent	
General Sales Tax	12,401,869
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)

Plot No. 1.,Sector-19 Korangi Industrial Area

NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
6322910000 (1)	81,301,143	05 Nov 24	82,520,660

K-Electric Limted

PLL Costing -October 2024

Period	Power Plant	Cost per MMBTU (USD)	Exchange Rate	MMSCF	MMBTU	Cost (Million PKR)	GST (18%)	Total Cost (Million PKR)	Cost per MMB (PKR)
1st Billing Cycle 1st to 10th October	BQPS I - Unit 1	11.1441	278.20	0.1	93	0.3	0.1	0.3	3,100.29
	BQPS I - Unit 2	11.1441	278.20	0.1	93	0.3	0.1	0.3	3,100.29
	BQPS I - Unit 5	11.1441	278.20	0.1	93	0.3	0.1	0.3	3,100.29
	BQPS I - Unit 6	11.1441	278.20	0.1	93	0.3	0.1	0.3	3,100.29
	BQPS II	11.1441	278.20	259	274,557	851	153	1,004	3,100.29
	BQPS III - Unit 1	11.1441	278.20	584	619,215	1,920	346	2,265	3,100.29
	BQPS III - Unit 2	11.1441	278.20	516	546,487	1,694	305	1,999	3,100.29
	Sub Total	**11.1441**	**278.20**	**1,359**	**1,440,630**	**4,466**	**804**	**5,270**	**3,100.29**
2nd Billing Cycle 11th to 20th October	BQPS I - Unit 1	11.1441	278.00	0	0	0	0	0	3,098.06
	BQPS I - Unit 2	11.1441	278.00	7	7,920	25	4	29	3,098.06
	BQPS I - Unit 5	11.1441	278.00	87	96,595	299	54	353	3,098.06
	BQPS I - Unit 6	11.1441	278.00	30	33,447	104	19	122	3,098.06
	BQPS II	11.1441	278.00	406	448,234	1,389	250	1,639	3,098.06
	BQPS III - Unit 1	11.1441	278.00	317	349,232	1,082	195	1,277	3,098.06
	BQPS III - Unit 2	11.1441	278.00	512	565,611	1,752	315	2,068	3,098.06
	Sub Total	**11.1441**	**278.00**	**1,360**	**1,501,039**	**4,650**	**837**	**5,487**	**3,098.06**
3rd Billing Cycle 21st to 31st October	BQPS I - Unit 1	11.1441	278.10	0	0	0	0	0	3,099.17
	BQPS I - Unit 2	11.1441	278.10	1	832	3	0	3	3,099.17
	BQPS I - Unit 5	11.1441	278.10	54	57,595	178	32	211	3,099.17
	BQPS I - Unit 6	11.1441	278.10	26	27,973	87	16	102	3,099.17
	BQPS II	11.1441	278.10	227	242,456	751	135	887	3,099.17
	BQPS III - Unit 1	11.1441	278.10	524	558,011	1,729	311	2,041	3,099.17
	BQPS III - Unit 2	11.1441	278.10	620	660,683	2,048	369	2,416	3,099.17
	Sub Total	**11.1441**	**278.10**	**1,453**	**1,547,550**	**4,796**	**863**	**5,659**	**3,099.17**
Oct-24	BQPS II	11.1441	278.08	892	965,247	2,991	538	3,530	3,098.97
	BQPS I - Unit 1	11.1441	278.20	0.1	93.0	0.3	0.1	6,483	3,100.29
	BQPS I - Unit 2	11.1441	278.01	8	8,844	27	5	5,583	3,098.19
	BQPS I - Unit 5	11.1441	278.04	141	154,283	478	86	0.3	3,098.48
	BQPS I - Unit 6	11.1441	278.05	56	61,513	191	34	32	3,098.57
	BQPS III - Unit 1	11.1441	278.12	1,426	1,526,457	4,731	852	564	3,099.37
	BQPS III - Unit 2	11.1441	278.10	1,648	1,772,781	5,494	989	225	3,099.16
	Total	**11.1441**	**278.10**	**4,172**	**4,489,219**	**13,913**	**2,504**	**16,417**	3,099.16

OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

****

Ref. No. OGRA-Fin-28-11(22)/2023 Islamabad the, October 18, 2024

OFFICE MEMORANDUM

Subject: **SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No. OGRA-Fin-28-11(22)/2023 dated October 18, 2024 in respect of provisional RLNG Sale Price for PLL supply to K-Electric for the month of October, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

(Kamran Jamshaid)
Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

1. Secretary,
Cabinet Division,
Government of Pakistan,
Islamabad.

2. Secretary
Ministry of Energy, Petroleum Division, "A" Block, Pak Secretariat,
Islamabad

3. Managing Director,
K-Electric, KE House, 39-B, Sunset Boulevard
Phase-II DHA, **Karachi**

4. Managing Director,
Pakistan LNG Limited,
Petroleum House, G-5,
Islamabad.

5. Managing Director,
M/s Sui Southern Gas Company Limited, SSGC House, Sir Shah Suleman Road, Gulshan-e-Iqbal,
Karachi.

OIL & GAS REGULATORY AUTHORITY
ISSUED
18 OCT 2024
ISLAMABAD

OIL AND GAS REGULATORY AUTHORITY

****

Islamabad the, October 18, 2024

NOTIFICATION

S.R.O...... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **October, 2024** as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: OCTOBER 2024

Particulars	Unit	(PROVISONAL PRICE OCTOBER 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received	MMBTU	**3,200,000**	3,200,000
Retainge @0.596%	MMBTU	19,072	19,072
Quantity Delivered at Terminal	MMBTU	3,180,928	3,180,928
Stage Losses		0.596%	0.596%
Quantity availbale for Sale		**3,180,928**	**3,180,928**
LNG Price (DES)	US $/MMBTU	9.5316	9.5316
Port Charges	US $/MMBTU	(0.0313)	(0.0313)
PLL other imports related costs	US $/MMBTU	0.7356	0.7356
PLL margin (@ 2.50%)	US $/MMBTU	0.2383	0.2383
Terminal Charges	US $/MMBTU	0.5848	0.5848
RLNG Cost	US $/MMBTU	**11.0390**	**11.0390**
Retainge volume adjustment	US $/MMBTU	0.0662	0.0662
LSA management fee	US $/MMBTU	0.0250	0.0250
Operation & Maintance Cost (O&M Cost)	US $/MMBTU	0.0045	0.0045
Interconnection Fees	US $/MMBTU	0.0094	0.0094
Total RLNG price without GST	US $/MMBTU	**11.1441**	**11.1441**

Calculation of LNG DES Price for the month of	October-24	
No. of Cargoes		**1**
No. of MMBtu		3,200,000
Brice Summary		
Bricem-July 24		83.8843
Bricem-August 24		78.7900
Bricem-September 24		72.8676
Brent_m		**78.5140**
Slope		12.1400%
CP = Slope x Brent_m		**9.5316**
Average DES	9.5316	

The above prices will be effective from Octobert 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

K Jamshaid

Kamran Jamshaid

Executive Director (Finance-II)

"*Without Prejudice*"

Invoice No.	KE-28 2024	
Billing Cycle	From	To
	1-Oct-24	10-Oct-24
Invoice Date	Friday, October 11, 2024	
Issue Date	Friday, October 11, 2024	
Due Date	Wednesday, October 16, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN 1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **5,568,464,690.35** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,359.115200	
		(b) MMBTU	1,440,487.865600	*Annex-I*
(2)	Gas Price	USD / MMBTU	11.7757	*Annex-II*
(3)	USD exchange rate	PKR / USD	278.20	*Annex-III*
(4)	Gas Charges	PKR	4,719,037,873.18	*(1b) x (2) x (3)*
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	4,719,037,873.18	*(4) + (5)*
(7)	Make Up Gas	PKR	-	*Annex-IV*
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	4,719,037,873.18	*(6) + (7) + (8)*
(10)	GST @ 18%	PKR	849,426,817.17	*(9) x 18%*
	Total Amount Due	**PKR**	**5,568,464,690.35**	*(9) + (10) + (11)*

Amount in Words:
Five Billion Five Hundred Sixty Eight Million Four Hundred Sixty Four Thousand Six Hundred Ninety Rupees and Thirty Five Paisas

Other Details:

NTN 7203423-3
STRN 3277876123000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited

9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad Pakistan
www.paklng.com | info@paklng.com

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

from Tuesday, October 1, 2024 to Thursday, October 10, 2024

Date	FC-1		GCV	FC-2		GCV	Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf
10/1/2024	71.362900	75792.909300	1062.0772	72.264700	76750.561200	1062.0754	143.627600	152543.470500	10[illegible]
10/2/2024	65.451000	69566.711800	1062.8823	66.294100	70462.733400	1062.8809	131.745100	140029.445200	10[illegible]
10/3/2024	67.059299	71018.061600	1059.0338	67.914500	71923.791500	1059.0344	134.973799	142941.853100	10[illegible]
10/4/2024	67.738899	71752.095900	1059.2451	68.309300	72356.264500	1059.2447	136.048199	144108.360400	10[illegible]
10/5/2024	64.743401	68549.632600	1058.7895	65.417500	69263.542000	1058.7922	130.160901	137813.174600	10[illegible]
10/6/2024	62.005301	65624.507200	1058.3693	62.820400	66487.148900	1058.3688	124.825701	132111.656100	10[illegible]
10/7/2024	66.764700	70685.956400	1058.7325	67.185900	71131.836500	1058.7316	133.950600	141817.792900	10[illegible]
10/8/2024	68.843899	72928.430500	1059.3303	69.229800	73337.216800	1059.3302	138.073699	146265.647300	10[illegible]
10/9/2024	71.589300	75852.430900	1059.5498	72.010900	76299.034700	1059.5484	143.600200	152151.465600	10[illegible]
10/10/2024	70.664301	74938.520300	1060.4863	71.445100	75766.479600	1060.4853	142.109401	150704.999900	10[illegible]
Total	**676.223000**	**716709.256500**	**1059.8712**	**682.892200**	**723778.609100**	**1059.8724**	**1359.115200**	**1440487.865600**	**10[illegible]**

OIL AND GAS REGULATORY AUTHORITY

****

Islamabad the, August 16, 2024

NOTIFICATION

S.R.O…… (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of August, 2024 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: AUGUST 2024

Particulars	Unit	(PROVISONAL PRICE AUGUST 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Received	MMBTU	3,200,000	3,200,000
Retainge @0.596%	MMBTU	19,072	19,072
Quantity Delivered at Terminal	MMBTU	3,180,928	3,180,928
%age Losses		0.596%	0.596%
Quantity availbale for Sale		3,180,928	3,180,928
LNG Price (DES)	US $/MMBTU	10.1080	10.1080
Port Charges	US $/MMBTU	(0.0313)	(0.0313)
PLL other imports related costs	US $/MMBTU	0.7546	0.7546
PLL margin (@ 2.50%)	US $/MMBTU	0.2527	0.2527
Terminal Charges	US $/MMBTU	0.5848	0.5848
RLNG Cost	US $/MMBTU	**11.6689**	**11.6689**
Retainge volume adjustment	US $/MMBTU	0.0700	0.0700
LSA management fee	US $/MMBTU	0.0250	0.0250
Operation & Maintance Cost (O&M Cost)	US $/MMBTU	0.0046	0.0046
Interconnection Fees	US $/MMBTU	0.0073	0.0073
Total RLNG price without GST	US $/MMBTU	**11.7757**	**11.7757**

Calculation of LNG DES Price for the month of	August-24	
No. of Cargoes		1
No. of MMBtu		3,200,000
Brice Summary		
Bricem-May 24		82.9743
Bricem-June 24		82.9280
Bricem-July 24		83.8843
Brent_m		83.2622
Slope		12.1400%
CP = Slope x Brent_m		10.1080
Average DES	10.1080	

The above prices will be effective from August 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

K Jamshaid

Kamran Jamshaid

Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

DATE: Friday, 11 October 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.20	277.70
EURO	EUR	304.41	303.87
JAPANESE YEN	JPY	1.8719	1.8685
BRITISH POUND	GBP	363.31	362.65
SWISS FRANC	CHF	324.78	324.17
CANADIAN DOLLAR	CAD	202.33	201.97
AUSTRALIAN DOLLAR	AUD	187.71	187.37
SWEDISH KRONA	SEK	26.94	26.89
NORWEGIAN KRONE	NOK	25.93	25.88
DANISH KRONE	DKK	40.80	40.73
NEWZEALAND DOLLAR*	NZD	169.85	169.54
SINGAPORE DOLLAR	SGD	213.27	212.89
HONGKONG DOLLAR	HKD	35.95	35.89
KOREAN WON*	KRW	0.2067	0.2063
CHINESE YUAN	CNY	39.70	39.63
MALAYSIAN RINGGIT*	MYR	64.99	64.87
THAI BAHT*	THB	8.36	8.34
U.A.E DIRHAM	AED	76.30	76.16
SAUDI RIYAL	SAR	74.16	74.03
QATAR RIYAL*	QAR	76.35	76.21
KUWAITI DINAR*	KWD	909.57	907.93

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	275.71	[illegible]	276.12	[illegible]	264.82	[illegible]	[illegible]
EUR	301.74	299.54	298.44	294.27	291.23	288.11	[illegible]
GBP	359.88	357.33	352.24	349.74	345.59	341.46	337.73

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	277.7315	Tuesday, 15 October 2024
GBP	363.134	
EUR	303.6162	
JPY	1.8653	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.08	274.92
GBP	366.94	358.37
EUR	307.46	300.71
JPY	1.8906	1.8491
SAR	74.91	73.18
AED	76.54	75.36

SOFR	
1 Month	4.8040
3 Month	4.6559
6 Month	4.4487

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

Debit Note

Document No. KE-04112024-01
Debit Note Date: 04 November 2024
Date of Issue: 04 November 2024
Due Date: 09 November 2024

Detail of Payee		Detail of Payer	
Name:	K-Electric Pvt Ltd,	Name:	Pakistan LNG Limited
Address:	KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi.	Address:	9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad
NTN:	1543137-1	NTN:	7203423-3

Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR
1	Debit Note against Invoice No. KE-28/24.	142.233924	[illegible]	278.2	[illegible]

Total amount in words		
Rupees Five Hundred Twenty Thousand Five Hundred Forty-One and Paisas Thirty-Four Only.	Total	[illegible]
	18% GST	79,404.61
	Total:	520,541.34

Remarks:

For Pakistan LNG Limited

Chief Financial Officer

Credit Note

Document No: KE-21102024-01
Credit Note Date: 21 October 2024
Date of Issue: 21 October 2024

Detail of Payee		Detail of Payer	
Name:	K-Electric Pvt Ltd.	Name:	Pakistan LNG Limited
Address:	KE House, 398 Sunset, Boulevard, DHA Phase-II Karachi	Address:	9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad.
NTN:	1543137-1	NTN:	7203423-3

Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR
1	Credit Note against Invoice No. KE-29/2024 re Price determination by OGRA	[illegible]	([illegible])	278.22	([illegible])

Total amount in words		
Two Hundred Ninety-Eight Million Six Hundred Sixty-Nine Thousand Four Hundred Eighty-Eight Rupees and Seventy-Two Paisas	Total	([illegible])
	18% GST	([illegible])
	Total:	([illegible])

Remarks:

For Pakistan LNG Limited

For Faw [signature] 21/10/24

Chief Financial Officer

۱۷

Invoice No.	[illegible]	
Billing Cycle	From	To
	11-Oct-24	20-Oct-24
Invoice Date	Monday, October 21, 2024	
Issue Date	Monday, October 21, 2024	
Due Date	Saturday, October 26, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN 1543137-4

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **5,487,363,327.22**

being the payment against Gas supplied during the above mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	1,359.863499	
		(b) MMBTU	1,501,038.780600	*Annex-I*
(2)	Gas Price	USD / MMBTU	11.1441	*Annex-II*
(3)	USD exchange rate	PKR / USD	278.00	*Annex-III*
(4)	Gas Charges	PKR	4,650,307,904.42	*(1b) x (2) x (3)*
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	4,650,307,904.42	*(4) + (5)*
(7)	Make Up Gas	PKR	-	*Annex-IV*
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	4,650,307,904.42	*(6) + (7) + (8)*
(10)	GST @ 18%	PKR	837,055,422.80	*(9) x 18%*
	Total Amount Due	**PKR**	**5,487,363,327.22**	*(9) + (10) + (11)*

Amount in Words:
Five Billion Four Hundred Eighty Seven Million Three Hundred Sixty Three Thousand Three Hundred Twenty Seven Rupees and Twenty Two Paisas

Other Details:

NTN	7203423-3
STRN	3277876123000

Kind Regards,

For [signature]
Chief Financial Officer
for Pakistan LNG Limited

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

	from	Friday, October 11, 2024		to	Sunday, October 20, 2024				
Date	FC-1		GCV	FC-2		GCV	Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf
10/11/2024	71.493000	76304.341500	1067.2981	72.122000	76977.494600	1067.3233	143.615000	153281.836100	
10/12/2024	63.909100	71006.733200	1111.0583	64.723200	71911.369100	1111.0602	128.632300	142918.102300	
10/13/2024	64.221300	71346.624100	1110.9495	64.954100	72160.705900	1110.9492	129.175400	143507.330000	
10/14/2024	72.870199	80396.032100	1103.2772	73.900600	81532.901500	1103.2779	146.770799	161928.933600	
10/15/2024	69.305801	76731.009000	1107.1369	70.311400	77844.098700	1107.1334	139.617201	154575.107700	
10/16/2024	66.881500	74344.382600	1111.5837	67.722800	75279.575600	1111.5839	134.604300	149623.958200	
10/17/2024	61.388399	68258.171400	1111.9067	61.911900	68840.404600	1111.9091	123.300299	137098.576000	
10/18/2024	74.345900	82596.622800	1110.9775	74.604500	82882.804100	1110.9625	148.950400	165479.426900	
10/19/2024	68.948900	76470.007200	1109.0823	69.920300	77547.291700	1109.0812	138.869200	154017.298900	
10/20/2024	62.605200	68689.960800	1097.1926	63.723400	69918.250100	1097.2147	126.328600	138608.210900	
Total	675.969299	746143.884700	1103.8133	683.894200	754894.895900	1103.8182	1359.863499	1501038.780600	

OIL AND GAS REGULATORY AUTHORITY

Islamabad the October 18, 2024

N O T I F I C A T I O N

S.R.O...... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC) 5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **October, 2024** as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: OCTOBER 2024

Particulars	Unit	(PROVISONAL PRICE OCTOBER 2024)	
		Transmission	Distribution
No. of Cargoes			
Quantity Received	MMBTU	3,200,000	3,200,000
Retainage @0.596%		19,072	19,072
Quantity Delivered at Terminal		3,180,928	3,180,928
Stage Losses		[illegible]	[illegible]
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)	$	9.5316	9.5316
Port Charges		(0.0313)	(0.0313)
PLL other imports related costs		0.2156	0.2156
PLL margin (@ 2.50%)		[illegible]	[illegible]
Terminal Charges		[illegible]	[illegible]
RLNG Cost	US $/MMBTU	11.0390	11.0390
Retainage volume adjustment		0.0662	0.0662
LSA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		[illegible]	[illegible]
Interconnection Fees		[illegible]	[illegible]
Total RLNG price without GST		**11.1441**	**11.1441**

Calculation of LNG DES Price for the month of	October-24	
No. of Cargoes		1
No. of MMBtu		3,200,000
Brice Summary		
Bricem July 24		83.6843
Bricem August 24		78.7500
Bricem September 24		72.8676
Brent_m		**78.5140**
Slope		12.1400%
CP = Slope x Brent_m		9.5316
Average DES	9.5316	

The above prices will be effective from October 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

DATE: Monday, 21 October 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.00	277.50
EURO	EUR	302.42	301.87
JAPANESE YEN	JPY	1.8652	1.8618
BRITISH POUND	GBP	363.21	362.56
SWISS FRANC	CHF	321.89	321.31
CANADIAN DOLLAR	CAD	201.59	201.23
AUSTRALIAN DOLLAR	AUD	186.93	186.59
SWEDISH KRONA	SEK	26.58	26.54
NORWEGIAN KRONE	NOK	25.50	25.45
DANISH KRONE	DKK	[illegible]	40.45
NEWZEALAND DOLLAR*	NZD	169.26	168.96
SINGAPORE DOLLAR	SGD	212.47	212.09
HONGKONG DOLLAR	HKD	35.95	35.89
KOREAN WON*	KRW	0.2032	0.2029
CHINESE YUAN	CNY	39.51	39.44
MALAYSIAN RINGGIT*	MYR	64.74	64.63
THAI BAHT*	THB	8.40	8.38
U.A.E DIRHAM	AED	76.29	76.15
SAUDI RIYAL	SAR	74.10	73.97
QATAR RIYAL*	QAR	76.35	76.21
KUWAITI DINAR*	KWD	908.23	906.60

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	275.51	273.59	270.24	267.86	264.73	261.59	258.82
EUR	299.57	297.71	294.41	292.24	289.74	286.19	283.55
GBP	359.54	357.03	352.65	349.53	345.42	341.30	337.65

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	277.5259	Wednesday, 23 October 2024
GBP	362.1435	
EUR	300.9713	
JPY	1.8437	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.08	274.73
GBP	366.94	358.51
EUR	305.44	298.53
JPY	1.8833	1.8412
SAR	74.95	73.13
AED	76.53	75.31

SOFR	
1 Month	4.7591
3 Month	4.6315
6 Month	4.4437

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consquences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

[redacted] [redacted]

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

K - Electric Limited

Incoming Bill Sticker

Vendor Code	350000	Vendor Name: **M/s. GUL AHMED ENERGY LIMITED**				
Vendor Bill Details		Energy Payment for October 2024				Initiated by
Invoice Date	1-Nov-24	Invoice No.	EPP-0060/2024	Amount	399,519,192	
Bill Receiving Date	1-Nov-24	P.O. No	NA -	G.R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB002	220040000			399,519,192	Energy Charges. Oct'24
			Gross Amount	399,519,192	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	26-Nov-24		CV disallowed by NEPRA M/o July-23	-	
Checked & Posted by			CV dispute	-	
			LD Charges		
			Net Amount	399,519,192	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
A.R	ARSALAN PRIME DGM IPP & Fuel operation Generation K-ELECTRIC LIMITED	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED	FAHAD NIAZI GM BF Business Development BF Transmission & GD Commercial K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

*** as per signature mandate**

*Payment hold un BF Inst.

Gul Ahmed Energy Limited

F-K-ELECTRIC-L24-00109 November 1, 2024

Mr. Aamir Rizwan Qureshi
Head of Fuel and IPP Management
K-Electric Limited
KE House, 2nd Floor
39-B, Sunset Boulevard,
Phase – II, DHA
Karachi, Pakistan

Subject: **Energy Invoice for the month of October 2024**

Dear Sir,

Please find enclosed the Energy Invoice No. GAEL/EPP-00600/2024/K-ELECTRIC for the month of October-2024 with all the necessary supporting documents.

Thanking you.

Sincerely,

***For* Gul Ahmed Energy Limited**

Ubaid Amanullah
Chief Operating Officer

encl.

1. Energy Invoice No. GAEL/EPP-0060/2024/K-ELECTRIC.
2. Energy Purchase Price Calculation.
3. Consumer Price Indexation Tables.
4. Reference Date Parameters.
5. Transformer & Main Export Meter reading, Main Meters.
6. Daily Meter Reading
7. Daily Fuel Inventory.
8. Box file of copy of Fuel Invoices.
9. CPI Index pages from Pakistan Bureau of Statistics.
10. Reference Tariff.
11. Copy of clause 132 of the Second Schedule of the Income Tax Ordinance 2001.
12. Fuel Price Notification.

7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan.
Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi
Head of Fuel & IPP Management
K-Electric Limited
Phase – II, DHA Karachi, Pakistan

INVOICE FOR THE MONTH OF October 2024
Invoice No.: EPP-0060/2024 /K-ELECTRIC
Invoice Date: November 1, 2024

Energy Purchase Price due for the Month of October-2024

Period		(A) Fuel Cost Component	(B) Variable O&M Component (Local)	(C) Total Energy Purchase Price	(D) Net Electrical Output Delivered	(E) Total Energy Payment
From	to	(Rs. /kWh)	(Rs. /kWh)	(Rs. /kWh)	kWh	(Rupees)
16-Aug-2024 to	31-Aug-2024	31.2011	1.4484	32.6495	480,609	15,691,643
16-Sep-2024 to	30-Sep-2024	31.0271	1.4484	32.4755	2,457,079	79,794,834
16-Sep-2024 to	30-Sep-2024	30.9521	1.4484	32.4005	564,805	18,299,966
16-Sep-2024 to	30-Sep-2024	31.0112	1.4484	32.4596	401,797	13,042,149
16-Sep-2024 to	30-Sep-2024	30.9521	1.4484	32.4005	1,174,590	38,057,288
16-Sep-2024 to	30-Sep-2024	31.0112	1.4484	32.4596	586,741	19,045,367
16-Sep-2024 to	30-Sep-2024	31.2563	1.4484	32.7047	1,670,239	61,364,142
16-Sep-2024 to	30-Sep-2024	30.9521	1.4484	32.4005	564,333	18,284,671
16-Sep-2024 to	30-Sep-2024	30.8903	1.4484	32.3387	1,437,128	46,474,915
16-Sep-2024 to	30-Sep-2024	30.9521	1.4484	32.4005	533,203	17,276,025
1-Oct-2024 to	15-Oct-2024	31.1950	1.4484	32.6434	352,311	11,500,614
16-Oct-2024 to	31-Oct-2024	30.8903	1.4484	32.3387	1,031,235	33,348,850
16-Oct-2024 to	31-Oct-2024	31.1141	1.4484	32.5625	714,523	23,266,658
16-Oct-2024 to	31-Oct-2024	31.1937	1.4484	32.6421	431,408	14,082,079
					Total Amount	399,519,192

Initial Meter Reading as of	01-Oct-2024	(at 0000 hrs.)	1,820,071,000 kWh
Final Meter Reading as of	31-Oct-2024	(at 2400 hrs.)	1,832,371,000 kWh
Net Electrical Output Delivered			12,300,000 kWh

(Rupees Three Hundred ninety-Nine Million Five Hundred Nineteen Thousand One Hundred Ninety Two Only).

Payment of this amount becomes due on November 28, 2024 and payment directly made to HBL following account:

Account Name	GUL AHMED ENERGY LIMITED
Account No.	07867900791203
IBAN No.	PK89 HABB 0007867900791203
Bank Name	Habib Bank Limited
Branch & Address	HBL Plaza Branch, I.I. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited

Chief Operating Officer

Chief Financial Officer

7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan.
Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

GUL AHMED ENERGY LIMITED

Energy Purchase Price Calculation

Invoice No.: GAEL EPP-0060/2024 /K-ELECTRIC

Fuel Cost Component on FIFO basis:			$FCC_{(Ref)}$	x	$P_{(Rev)}$	/	$P_{(Ref)}$	x	$CV_{(Ref)}$	/	$CV_{(Rev)}$	=	$FCC_{(Rev)}$
16-Aug-2024	to	31-Aug-2024	13.5033	x	143,700.00	/	62,586.93	x	38,826.19	/	38,580.50	=	31.2011
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,123.13	/	62,586.93	x	38,826.19	/	38,641.13	=	31.0271
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,135.59	/	62,586.93	x	38,826.19	/	38,738.13	=	30.9521
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,123.13	/	62,586.93	x	38,826.19	/	38,660.97	=	31.0112
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,135.59	/	62,586.93	x	38,826.19	/	38,738.13	=	30.9521
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,123.13	/	62,586.93	x	38,826.19	/	38,660.97	=	31.0112
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,135.59	/	62,586.93	x	38,826.19	/	38,361.14	=	31.2563
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,135.59	/	62,586.93	x	38,826.19	/	38,738.13	=	30.9521
16-Sep-2024	to	30-Sep-2024	13.5033	x	142,850.00	/	62,586.93	x	38,826.19	/	38,738.13	=	30.8903
16-Sep-2024	to	30-Sep-2024	13.5033	x	143,135.59	/	62,586.93	x	38,826.19	/	38,738.13	=	30.9521
1-Oct-2024	to	15-Oct-2024	13.5033	x	143,101.21	/	62,586.93	x	38,826.19	/	38,427.28	=	31.1950
16-Oct-2024	to	31-Oct-2024	13.5033	x	142,850.00	/	62,586.93	x	38,826.19	/	38,738.13	=	30.8903
16-Oct-2024	to	31-Oct-2024	13.5033	x	143,135.59	/	62,586.93	x	38,826.19	/	38,536.41	=	31.1141
16-Oct-2024	to	31-Oct-2024	13.5033	x	143,095.54	/	62,586.93	x	38,826.19	/	38,427.28	=	31.1937

Variable O&M Component (Local)

Variable O&M $_{(REV)}$

= V. O&M $_{(REF)}$ x CPI $_{(REV)}$ / CPI $_{(REF)}$

= 0.6736 x 261.5333 / 121.6300

= 1.4484

GUL AHMED ENERGY LIMITED

Consumer Price Indexation Tables

Invoice No.: GAEL/ EPP-0060/2024 /K-ELECTRIC

Conusmer Price Index (General) values applicable to the Variable O&M Component of the Energy Charges are as under:

Consumer price Index	
Month Ending	CPI
Jul-2024	261.3200
Aug-2024	262.3200
Sep-2024	260.9600
CPI Avg:	261.5333

Reference data as per tariff determination						
Heat Rate	Reference			8,376.830	Btu/lb	Btu/kg
Calorific Value (LHV)	Btu/kg			38,826.190		
Calorific Value as per Avergae Batch No.	191 (24)	A.N-16	AIFA		17,500	38,580.50
Calorific Value as per Avergae Batch No.	40 (24)	N.L-89	ATTOCK		17,528	38,641.13
Calorific Value as per Avergae Batch No.	107 (24-P)	CMP-43	AIFA		17,572	38,738.13
Calorific Value as per Avergae Batch No.	41 (24)	N.L-90	ATTOCK		17,537	38,660.97
Calorific Value as per Avergae Batch No.	218 (24)	A.N-17	AIFA		17,401	38,361.14
Calorific Value as per Avergae Batch No.	107 (24-P)	CMP-43	PUMA		17,572	38,738.13
Calorific Value as per Avergae Batch No.	43 (24)	N.L-91	ATTOCK		17,431	38,427.28
Calorific Value as per Avergae Batch No.	107 (24-P)	CMP-43	PUMA		17,572	38,738.13
Calorific Value as per Avergae Batch No.	228 (24)	A.N-18	AIFA		17,480	38,536.41
Calorific Value as per Avergae Batch No.	45 (24)	N.L-92	ATTOCK		17,427	38,418.46

K - Electric Limited

Incoming Bill Sticker

Vendor Code	101929	Vendor Name: M/s. INTERNATIONAL STEELS LIMITED				
Vendor Bill Details		Energy Payment for October-24				Initiated by
Invoice Date	1-Nov-24	Invoice No.	PP-175	Amount	89,953,205	
Bill Receiving Date	1-Nov-24	P. O. No.		G.R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB009	220040000			76,231,530	Energy Charges Oct '24
			GST 18%	13,721,675	
			Gross Amount	89,953,205	
Parking No.		**Less :**	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	26-Nov-24		Dispatch Inst. Dispute	**(52,392,205)**	
Checked & Posted by			Retention		
			LD Charges		
			Net Amount	37,561,000	
			I.Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By		
A.R.	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED; AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	FAHAD MAZHAR GM BF Business Development & BF Transmission K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures	Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

INTERNATIONAL STEELS LIMITED
101 BEAUMONT PLAZA
10 BEAUMONT ROAD
KARACHI - 75530
SALES TAX REGISTRATION # 17-00-3020-92-110

International Steels Limited
Shaping Tomorrow

0333-254
(9)

SALES TAX INVOICE

BILL FOR K-ELECTRIC LIMITED FOR THE MONTH OF OCT-2024

Invoice # PP-175

Date: November 1, 2024

Due Date: November 26, 2024

Name of Customer: K- ELECTRIC LIMITED
KESC House,2nd Floor
39-B,Sunset Boulevard
Phase-11,DHA
Karachi.

Sales Tax Reg. No. 12-00-2716-007-28

Meter Reading:	Present KWH	Previous KWH	Units Billed KWH
ISL 1	70,140,000	68,785,000	1,355,000
ISL 2	56,230,000	55,155,000	1,075,000
			2,430,000

		Rupees
Rate for units up to 80% (8,705,462)		
Fuel Cost		29.396
GID CESS		-
Variable and other charges		1.975
Rate per unit With Steam Turbine		31.371
Units billed up to 80% (KWH)		2,430,000
Amount excluding GST (Rs.)	A	76,231,530
Rate for units exceeding 80% (8,705,462)		
Fuel Cost		29.396
GID CESS		-
Variable and other charges		1.198
Rate per unit With Steam Turbine		30.594
Units billed exceeding 80% (KWH)		-
Amount excluding GST (Rs.)	B	-
Total units billed		2,430,000
Differential in variable and other charges due to increase in cost of borrowing for the Billing month.	C	
Total amount excluding GST	A+B+C	76,231,530
GST @ 18%		13,721,675
Amount payable by due date		**89,953,205**

Rupees Eighty Nine Million Nine Hundred Fifty Three Thousand Two Hundred Five Only

(Note : SED exempt as per SRO 655(1)/2007 dated 29th June 2007)
*Todate, 877.62 million units (KWH) have been sold to K.Electric.

INTERNATIONAL STEELS LTD. 101 Beaumont Plaza, 10 Beaumont Road KARACHI

Mujtaba Hussain
Chief Financial Officer

K - Electric Limited

Incoming Bill Sticker

Vendor Code	153150	Vendor Name: FFBL POWER COMPANY LIMITED				
Vendor Bill Details		Energy Payment for October 2024				Initiated by
Invoice Date	31-Oct-24	Invoice No.	951000162	Amount	942,453,644	YASIR SHAMIM Manager IPP Operations K-ELECTRIC LIMITED
Bill Receiving Date	1-Nov-24	P. O. No	99-	G R. No		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB004	220040000			798,689,529	Energy Charges Oct'24
			GST @18%	143,764,115	
			Gross Amount	942,453,644	
Parking No.		**Less :**	**Deduction**		
Parking Date			GST		
Payment Due Date	1-Dec-24		**Deduction**		
Checked & Posted by			GST		
			LD Charges		
			Net Amount	942,453,644	
			I. Tax		
Accounts Payable			**Amount Payable**		

Rupees -

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	**Approved By**			
	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)-

*** as per signature mandate**

FFBL POWER COMPANY LIMITED

COMMERCIAL INVOICE
ENERGY PURCHASE PRICE

K-Electric Limited
2nd Floor, BOC bldg, KE house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-28

Invoice no: 951000162
Invoice Date: October 31, 2024
FFBL Power Company Limited.
NTN: 4302481-5
STRN: 2300430248116

Subject: Energy Purchase Price invoice for the month of October 2024

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of October 2024

(a)	Total NEO	A	kWh	39,499,000
(b)	Energy Price	B	Rs. / kWh	20.2205
(c)	Energy Payment	C = A * B	Rupees	**798,689,529**

Energy Payment Excluding General Sales Tax	Rupees	798,689,529
Add: GST @ 18% of Energy Payment for the month of October 2024	Rupees	143,764,115
Total	Rupees	942,453,644

Payment Terms:

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

(2) Payment can be made through banker's cheque / Bank Draft or online transfer.:
Title of Account: Revenue Account - FFBL Power Company Limited
Account Number: 3310259314
IBAN No: PK31NBPA2123003310259314
Bank Name: National Bank of Pakistan
Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

Attachments:

(1) Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
(2) Net Electrical output data on hourly basis - enclosed as Annexure B
(3) Schedule 14 - Energy Meter Reading Form - enclosed as Annexure C
(4) Energy Meter photograph as on 01-November-2024 00:00:32 hrs - enclosed as Annexure D
(5) Decision of the Authority in the mater of Tariff Adjustment at COD - enclosed as Annexure E
(6) Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F
(7) Fuel price notification - enclosed as Annexure G.

Note:
Invoicing has been made on the fuel price component approved by NEPRA for 3rd Local Shipment against NEO delivered during the month of October 2024. However 21,504,831 KWH, 16,182,495 KWH <>&<> 1,811,674 KWH have been generated from 6th <>&<> 8th Local NEPRA Coal Shipments and 46th SA Foreign Shipment respectively. The approval for adjustment of fuel cost component have been applied to NEPRA for these Coal Shipments for which the approval has not been received as yet. Adjustment, if any, in the fuel cost component shall be made through issuance of Debit/Credit note subsequently.

P-T-O

FFBL POWER COMPANY LIMITED FFPCL

Say No To Corruption

FFBL POWER COMPANY LIMITED

Attachments:

EPP tariff has been charged on provisional basis, which shall be actulised after approval from NEPRA. Adjustment in EPP tariff components shall be made through issuance of Debit/Credit note subsequently.

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Trf)/PAR-146/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

For and on behalf
FFBL Power Company Limited

Authorized Signatory

* Errors and omissions accepted

FFBL POWER COMPANY LIMITED
FFPCL

FFBL POWER COMPANY LIMITED

SALES TAX INVOICE

ENERGY PURCHASE PRICE (EPP)

Invoice no: 951000162
Invoice Date: October 31, 2024

Supplier's Name	Customer's Name
FFBL Power Company Limited	K-Electric Limited
FFBL Tower, C1/C2, Sector B,	2nd Floor, BOC bldg, KE house
Jinnah Boulevard, DHA II, Islamabad.	39-B, Sunset Boulevard, DHA II, Karachi
NTN: 4302481-5	NTN: 1543137-1
STRN: 2300430248116	STRN: 12-00-2716-007-28

Description	Amount in Pak Rupees		
	Amount Excluding Sales Tax	Amount of Sales Tax 18%	Amount Including Sales Tax
Energy Purchase Price For the Month of October 2024 - Power	798,689,529	143,764,115	942,453,644
TOTAL PAYMENT	798,689,529	143,764,115	942,453,644

For and on behalf
FFBL Power Company Limited

FFBL POWER COMPANY LIMITED FPCL

Authorized Signatory

* Errors and omissions accepted

K-Electric Limited

Incoming Bill Sticker

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited				
Vendor Bill Details		Energy Payment for October-2024				Initiated by
Invoice Date	4-Nov-24	Invoice Nos.	KE/10/24/EPP-084	Amount	263,055,719	
Bill Receiving Date	4-Nov-24	P.O. No.	99-8691	G.R. No.		NASIR SHAMIM Manager Operations K-ELECTRIC LIMITED
						Signature / Name / Date

Bill Verification Details SNPC - I

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB018	220040000			222,928,575	Energy Charges Oct'24
			GST @18%	40,127,144	
			Gross Amount	263,055,719	
Parking No		**Less :**	Down Payment		
Parking Date	4-Dec-24		Other Adjustment		
Payment Due Date	4-Dec-24				
Checked & Posted by			Deduction	-	
			LD Charges		
			Net Amount	263,055,719	
			I.Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED Technical	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED Commercial	FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures		Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

*** as per signature mandate**

NOORIABAD Power Company (Pvt) Limited

ENERGY PAYMENT INVOICE

Bill To:
Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/10/24/EPP-084
Invoice Date: 04-11-2024

Dear Sir,
We are furnishing our Energy Purchase Invoice for the month of October 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price	**Indexed Oct - Dec 2024**
Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	**10.5786**
Total Electrical Output (MWH)	**21,074**
Total Electrical Output (KWH)	21,073,542
Amount Receivable exclusive of Sales Tax	**222,928,575**
General Sales Tax @ 18%	40,127,143.50
Net Amount Receivable Inclusive of GST	**263,055,719**

Two Hundred Sixty Three Million Fifty Five Thousand Seven Hundred Nineteen Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per Oct-Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

23-A/II, Muhammad Ali jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0236, info@snpc.com.pk

NOORIABAD
Power Company
(Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No KE-00238

Date: 04-11-2024

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel .No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4120-473-16
National Tax No. 4120473-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Energy Purchase Invoice from 01-Oct-24 to 31-Oct-24 @ 18% General Sales Tax.	222,928,575	40,127,144	-	-	263,055,719
				-	-	-
				-	-	-
		-	-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
	Total	222,928,575	40,127,144	-	-	263,055,719

Two Hundred Sixty Three Million Fifty Five Thousand Seven Hundred Nineteen Rupees and Zero Paisas Only.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

SNPC-1

	Trafo-1 HTO-5497 [kWh]	Trafo-2 HTO-5499 [kWh]	SNPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 [kWh]	Trafo-4 HTO-5502 [kWh]	SNPC-II Generation (KWH) (Company Meters)	Total SNPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 [kWh] (Power Purchasr Meter)	KDA Line-2 HTO-6018 [kWh] (Power Purchaser Meter)	Total KDA End import (KWH) (Power Purchaser Meters)
1st - 31th October 2024	13,902,000	7,515,000	21,417,000	8,413,000	13,134,000	21,547,000	42,964,000	19,201,000	23,074,000	42,275,000
Self Consumption Units Adjustment			-			-	-			-
Total upto 1st - 31th October 2024			**21,417,000**			**21,547,000**	**42,964,000**			**42,275,000**
									Total Loss	689,000
									Total Loss (%)	1.60%

SNPC-I weightage (T1 & T2 %age output w.r.t total output)	49.85%
SNPC-II weightage (T3 & T4 %age output w.r.t total output)	50.15%
Total Line loss	1.60%
Line Loss share for SNPC 1	343,458
2 % Line loss allowed for SNPC 1	428,340
Total energy units to be paid - As per KDA Meters (SNPC 1)	21,073,542
Line loss to be paid - SNPC 1 @ 2% > actual Loss	343,458
Total payment due for Units	21,417,000

SINDH NOORIABAD POWER COMPANY (PVT) LTD.

K-Electric Limited

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited			
Vendor Bill Details		Transmission Line Loss Payment for October-2024			Initiated by
Invoice Date	14-Nov-24	Invoice Nos	KE/10/24/TLL-085	Amount	4,287,295
Bill Receiving Date	14-Nov-24	P.O. No.	09-8692	G.R. No.	
					Signature / Name / Date

Bill Verification Details SNPC - 1

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB018	220040000			3,633,301	Trans. line losses, Oct '24
			GST @18%	653,994	
			Gross Amount	4,287,295	
Parking No		**Less :**	Down Payment		
Parking Date	4-Dec-24		Other Adjustment		
Payment Due Date	4-Dec-24				
Checked & Posted by			Deduction	-	
			LD Charges		
			Net Amount	4,287,295	
			I.Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED	FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

NOORIABAD Power Company (Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

Bill To:
Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/10/24/TLL-085
Invoice Date: 04-11-2024

Dear Sir,

We are furninshing our Transmission Line Loss Invoice for the month of October 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price	**Indexed Oct-Dec 2024**
Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	**10.5786**
2% Transmission Line Loss (MWH)	**343**
2% Transmission Line Loss SNPC (KWH)	343,457.62
Amount Receivable exclusive of Sales Tax	**3,633,301**
General Sales Tax @ 18%	653,994
Net Amount Receivable Inclusive of GST	**4,287,295**

Four Million Two Hundred Eighty Seven Thousand Two Hundred Ninety Five Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per Oct-Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

23-A/II, Muhammad Ali jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0236, info@snpc.com.pk

NOORIABAD Power Company (Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No KE-00239

Date: 04-11-2024

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PVT LTD Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S. Karachi Tel .No/Fax No. 021 - 3454 0235 - 36 S. T. R # 17-00-4120-473-16 National Tax No. 4120473-5	Buyer's Name: K-Electric Limited Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI. Tel .No/Fax No. S. T. R # 12-00-2716-007-28 National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value including Sales Tax
	Transmission Line Loss Invoice from 01-Oct-24 to 31-Oct-24 @ 18% General Sales Tax.	3,633,301	653,994	-	-	4,287,295
			-	-	-	-
			-	-	-	-
Total		3,633,301	653,994	-	-	4,287,295

Four Million Two Hundred Eighty Seven Thousand Two Hundred Ninety Five Rupees and Zero Paisas Only.

Thanking You

Syed Nadeem Ali Haque
Financial Controller

SNPC 1

	Trafo-1 HTO-5497 [kWh]	Trafo-2 HTO-5499 [kWh]	SNPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 [kWh]	Trafo-4 HTO-5502 [kWh]	SNPC-II Generation (KWH) (Company Meters)	Total SNPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 [kWh] (Power Purchasr Meter)	KDA Line-2 HTO-6018 [kWh] (Power Purchaser Meter)	Total KDA [illegible] Import (KW[illegible]) (Power Purchase Meters)
1st - 31th October 2024	13,902,000	7,515,000	21,417,000	8,413,000	13,134,000	21,547,000	42,964,000	19,201,000	23,074,000	42,275,[illegible]
Self Consumption Units Adjustment										
Total upto 1st - 31th October 2024			21,417,000			21,547,000	42,964,000			42,275,[illegible]
									Total Loss	689,[illegible]
									Total Loss (%)	1.[illegible]

SNPC-I weightage (T1 & T2 %age output w.r.t total output)	49.85%
SNPC-II weightage (T3 & T4 %age output w.r.t total output)	50.15%

Total Line loss	1.60%
Line Loss share for SNPC 1	343,458
2 % Line loss allowed for SNPC 1	428,340
Total energy units to be paid - As per KDA Meters (SNPC 1)	21,073,542
Line loss to be paid - SNPC 1 @ 2% > actual Loss	343,458
Total payment due for Units	21,417,000

SINDH NOORIABAD POWER COMPANY (PVT) LTD.

K - Electric Limited

Incoming Bill Sticker

Vendor Code	153266	Vendor Name:	SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II

Vendor Bill Details Energy Payment for October-2024

						Initiated by
Invoice Date	4-Nov-24	Invoice Nos.	KE/10/24/EPP-084	Amount	263,324,012	
Bill Receiving Date	4-Nov-24	P.O. No.	99-8593	G.R. No.		
						Signature / Name / Date

NASIR SHAMIM Manager IPP Operations K-Electric Limited

Bill Verification Details SNPC - II

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB019	220040000			223,155,942	Energy Charges Oct'24
			GST @18%	40,168,070	
			Gross Amount	263,324,012	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	4-Dec-24				
Checked & Posted by			Deduction		
			LD Charges		
			Net Amount	263,324,012	
			I.Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	**Approved By**			
A.R	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED	NAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED	FAHAD MAZHAR GM BF Business Development BF Transmission & DL K-ELECTRIC LIMITED	
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SINDH NOORIABAD
Power Company-Phase II
(Pvt) Limited

ENERGY PAYMENT INVOICE

Bill To:
Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/10/24/EPP-084
Invoice Date:04-11-2024

Dear Sir,
We are furnishing our Energy Purchase Invoice for the month of October 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price	**Indexed Oct-Dec 2024**
Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	**10.5255**

Total Electrical Output (MWH)	**21,201**
Total Electrical Output (KWH)	21,201,458
Amount Receivable exclusive of Sales Tax	**223,155,942**
General Sales Tax @ 18%	40,168,069.58
Net Amount Receivable Inclusive of GST	**263,324,012**

Two Hundred Sixty Three Million Three Hundred Twenty Four Thousand Twelve Rupees and No Paisas

NOTE:The Aforementioned Invoice has been Prepared as per Oct - Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

SINDH NOORIABAD Power Company-Phase II (Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No KE-00238

Date: 04-11-2024

Supplier	Buyer
Supplier's Name: SINDH NOORIABAD POWER COMAPANY PHASE II PVT LTD	Buyer's Name: K-Electric Limited
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S. Karachi	Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI
Tel .No/Fax No. 021 - 3454 0235 - 36	Tel .No/Fax No.
S. T. R # 17-00-4118-323-12	S. T. R # 12-00-2716-007-28
National Tax No. 4118323-1	National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Energy Purchase Invoice from 01-October-24 to 31-October-24 @ 18% General Sales Tax.	223,155,942	40,168,070	-	-	263,324,012
			-	-	-	-
			-	-	-	-
		-	-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
Total		223,155,942	40,168,070	-	-	263,324,012

Two Hundred Sixty Three Million Three Hundred Twenty Four Thousand Twelve Rupees and No Paisas

Thanking You

Syed Nadeem ul Haque
Financial Controller

SNPC-2

	Trafo-1 HTO-5497 [kWh]	Trafo-2 HTO-5499 [kWh]	SNPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 [kWh]	Trafo-4 HTO-5502 [kWh]	SNPC-II Generation (KWH) (Company Meters)	Total SNPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 [kWh] (Power Purchasr Meter)	KDA Line-2 HTO-6018 [kWh] (Power Purchaser Meter)	Total KD[illegible] Import [illegible] (Pov[illegible] Purch[illegible] Mete[illegible])
1st - 31th October 2024	13,902,000	7,515,000	21,417,000	8,413,000	13,134,000	21,547,000	**42,964,000**	19,201,000	23,074,000	**42,2[illegible]**
Self Consumption Units Adjustment			-			-	-			
Total upto 1st - 31th October 2024			**21,417,000**			**21,547,000**	**42,964,000**			**42,2[illegible]**
									Total Loss	6[illegible]
									Total Loss (%)	[illegible]

SNPC-I weightage (T1 & T2 %age output w.r.t total output)	49.85%
SNPC-II weightage (T3 & T4 %age output w.r.t total output)	50.15%

Total Line loss	**1.60%**
Line Loss share for SNPC 2	**345,542**
2 % Line loss allowed for SNPC 2	**430,940**
Total energy units to be paid - As per KDA Meters (SNPC 2)	21,201,458
Line loss to be paid - SNPC 2 @ 2% > actual Loss	345,542
Total payment due for Units	**21,547,000**

K - Electric Limited

Vendor Code	153266	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II				Initiated by
Vendor Bill Details		Transmission Line Loss Payment for October-2024				
Invoice Date	4-Nov-24	Invoice Nos	KE/10/24/TLL-085	Amount	4,291,667	
Bill Receiving Date	4-Nov-24	P. O. No.	0101 - 8694	G.R. No.		Signature / Name / Date

SNPC - II

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB019	220040000			3,637,006	Energy Charges Oct'24
			GST @18%	654,661	
			Gross Amount	4,291,667	
Parking No.		**Less :**	Down Payment		
Parking Date	4-Dec-24		Other Adjustment		
Payment Due Date	4-Dec-24		Deduction	-	
Checked & Posted by			Deduction	-	
			LD Charges		
			Net Amount	4,291,667	
			I Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED	FAHAD MAZHAR M BF Business Development, Transmission & BD K-ELECTRIC LIMITED	
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SINDH
NOORIABAD
Power Company-Phase II
(Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

Bill To:
Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/10/24/TLL-085
Invoice Date: 04-11-2024

Dear Sir,
We are furninshing our Transmission Line Loss Invoice for the month of October 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price	**Indexed Oct-Dec 2024**
Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	**10.5255**
2% Transmission Line Loss (MWH)	346
2% Transmission Line Loss SNPC (KWH)	345,542
Amount Receivable exclusive of Sales Tax	**3,637,006**
General Sales Tax @ 18%	654,661.08
Net Amount Receivable Inclusive of GST	**4,291,667**

Four Million Two Hundred Ninety One Thousand Six Hundred Sixty Seven Rupees and No Paisas

NOTE: The Aforementioned Invoice has been Prepared as per Oct - Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem ul Haque
Financial Controller

SINDH NOORIABAD Power Company-Phase II (Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No KE-00239

Date: 04-11-2024

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PHASE II PVT LTD Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S. Karachi Tel .No/Fax No. 021 - 3454 0235 - 36 S. T. R # 17-00-4118-323-12 National Tax No. 4118323-5	Buyer's Name: K-Electric Limited Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI. Tel .No/Fax No. S. T. R # 12-00-2716-007-28 National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Transmission Line Loss Invoice from 01-October-24 to 31-October-24 @ 18% General Sales Tax.	3,637,006	654,661	-	-	4,291,667
			-	-	-	-
			-	-	-	-
			-	-	-	-
	Total	3,637,006	654,661	-	-	4,291,667

Four Million Two Hundred Ninety One Thousand Six Hundred Sixty Seven Rupees and No Paisas

Thanking You

Syed Nadeem Ul Haque
Financial Controller

			SNPC-2							
	Trafo-1 HTO-5497 [kWh]	Trafo-2 HTO-5499 [kWh]	SNPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 [kWh]	Trafo-4 HTO-5502 [kWh]	SNPC-II Generation (KWH) (Company Meters)	Total SNPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 [kWh] (Power Purchasr Meter)	KDA Line-2 HTO-6018 [kWh] (Power Purchaser Meter)	Total KD[illegible] Import ([illegible]) (Pow[illegible] Purch[illegible] Mete[illegible]
1st - 31th October 2024	13,902,000	7,515,000	21,417,000	8,413,000	13,134,000	21,547,000	**42,964,000**	19,201,000	23,074,000	**42,27[illegible]**
Self Consumption Units Adjustment			-			-	-			
Total upto 1st - 31th October 2024			**21,417,000**			**21,547,000**	**42,964,000**			**42,27[illegible]**
									Total Loss	68[illegible]
									Total Loss (%)	[illegible]

SNPC-I weightage (T1 & T2 %age output w.r.t total output)	49.85[illegible]
SNPC-II weightage (T3 & T4 %age output w.r.t total output)	50.15[illegible]

Total Line loss	**1.60%**
Line Loss share for SNPC 2	345,542
2 % Line loss allowed for SNPC 2	430,940
Total energy units to be paid - As per KDA Meters (SNPC 2)	21,201,458
Line loss to be paid - SNPC 2 @ 2% > actual Loss	345,542
Total payment due for Units	21,547,000

K - Electric Limited

Incoming Bill Sticker

Vendor Code	153444	Vendor Name: OURSUN Pakistan Limited			
Vendor Bill Details		Energy Payment for October-2024			Initiated by
Invoice Date	1-Nov-24	Invoice Nos	EN/2024/87	Amount	290,425,443
Bill Receiving Date	1-Nov-24	P. O. No.	99-8687	G.R. No.	
					Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB023	220040000		Energy Amount	247,788,177	Energy Charges. Oct'24
APD010			GST @18%	44,601,872	
				-	
			Gross Amount	292,390,049	
Parking No.		**Less :**	Deduction		
Parking Date			Insurance Dispute	**(1,964,606)**	
Payment Due Date	1-Dec-24		Credit note		
Checked & Posted by			GST @18%		
			Less ST		
			Net Amount	290,425,443	
			I.Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
A.R.	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED	FAHAD MAZHAR GM BF Business Development BF Transmission & BD K-ELECTRIC LIMITED	
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

Oursun Pakistan Limited
10 Ali Block, New Garden Town
Lahore - Pakistan
Tel: +92 42 35911050-2

OPL

SALES TAX INVOICE/PAYMENT INVOICE

Customer:	K Electric Limited
KE's ID for OPL:	153444
NTN:	1543137-1
STN:	1200271600728
Address:	Plot 39-B, KE House Sunset Boulevard Phase II, Karachi

NTN:	4432723-4	
STN:	3277876137663	
Invoice period From:	October 1, 2024	12:00 AM
To	October 31, 2024	11:59 PM
Invoice Date	November 1, 2024	
Invoice No.:	EN/2024/87	

Energy delivered

Meter No: HTO-7905

a.	Previous Meter Reading		246,003.00	MWh
b.	Present Meter Reading		250,191.00	MWh
c.	Energy delivered per meter	=b-a	4,188.00	MWh
d.	Multiplying factor		1,000.00	
e.	Energy delivered	A =c*d	4,188,000.00	kWh

Meter No: HTO-7906

a.	Previous Meter Reading		261,144.00	MWh
b.	Present Meter Reading		264,688.00	MWh
c.	Energy delivered per meter	=b-a	3,544.00	MWh
d.	Multiplying factor		1,000.00	
e.	Energy delivered	B =c*d	3,544,000.00	kWh
	Total Energy delivered	=A+B	7,732,000.00	kWh

Invoice for the energy delivered

a	Energy delivered		7,732,000.00	kWh
b.	Energy Price		32.0471	Rs./kWh
c.	Energy charges	=a*b	247,788,177.00	Rs.
d.	Sales tax on energy charges	18.00%	44,601,872.00	Rs.
e.	**Energy Payment**	=c+d	292,390,049.00	Rs.

NOTE

(1) Please note that under the EPA section 9.5 (I) payment of this invoice to be processed on or before the thirtieth (30th) day following the day the invoice is received by the Purchaser

(2) Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001.Therefore, tax deduction at source is not applicable.

(3) Energy Price used to calculate the Energy Payment is based on NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363 /OSPL-2016/16327-31 dated October 28, 2024. Furthermore, insurance component of the Energy price is based on NEPRA approved indexation order Tariff for the period November 30,2023 to November 29, 2024 Ref No.NEPRA/R/DG(Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.

OURSUN PAKISTAN LIMITED

(4) Meter reading with Photographs of the metering system for the period ending is attached.

For and on behalf of
Oursun Pakistan Limited

CC:Escrow Agent : MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi (Attention : Imran Siddiqui)
Attention: Imran Siddiqui.
(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

OPL

November 01, 2024

K-Electric Limited (the "Purchaser" or "KE")
KE House, 39-B, Sunset Boulevard
Phase II, Karachi

Attention: Chief Executive Officer

Re:

Re: Payment Invoice October-2024 – KE's Customer ID: 153444

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2024/87 dated 01st November, 2024 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30th) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/16327-31 dated October 28, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.

OURSUN PAKISTAN LIMITED

K - Electric Limited

Incoming Bill Sticker

Vendor Code	153673	Vendor Name: GHARO SOLAR LIMITED				
Vendor Bill Details		Energy Payment for October-2024				Initiated by
Invoice Date	31-Oct-24	Invoice Nos	GSL/CINV/24-13		175,391,602	
Bill Receiving Date	4-Nov-24	P. O. No.	91-8690	G.R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB025	220040000			148,636,951	Energy Charges Oct'24
			GST @18%	26,754,651	
			Gross Amount	175,391,602	
Parking No.		**Less :**	Down Payment		
Parking Date			NPMV Deduction		
Payment Due Date	4-Dec-24		Deduction		
Checked & Posted by			Deduction of ST	-	
			LD Charges		
			Net Amount	175,391,602	
			I.Tax		
Accounts Payable			**Amount Payable**		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	**Approved By**			
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures		Functional Approval	FBA / COO *

ARSALAN PERVEZ
DGM IPP & Fuel operations
Generation
K-ELECTRIC LIMITED

AAMIR RIZWAN QURESHI
Head of Fuel & IPP Management
K-ELECTRIC LIMITED

FAHAD MAZHAR
GM BF Business Development
BF Transmission & BD
K-ELECTRIC LIMITED

YASIR SHAMIM
Manager
IPP Operations
K-ELECTRIC LIMITED

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No	Cheque Date	Amount (In Full Rupees)

*** as per signature mandate**

Commercial Invoice

Chief Executive Officer,
K-Electric Limited
KE House, 39B, Sunset Boulevard,
Phase II, Karachi

Invoice No.: GSL/KE/CINV/24-13
Invoice Date: October 31, 2024

Invoice for Energy Payment for the month of October 2024 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018

					Rs./kWh
O&M (Local)					0.9768
O&M (Foreign)					1.3843
Return on Equity					4.3569
ROEDC					0.4778
Debt Servicing (Foreign)					7.4605
Debt Servicing (Local)					2.4316
Insurance					0.5252
Energy Price				a	17.6131
Monthly Meter Reading	**31-10-2024**				
	Present	**Previous**	**Difference**	**Multiplying Factor**	**kWh**
		MWh			
Transformer 1	250,899	246,714	4,185	1,000	4,185,000
Transformer 2	255,014	250,760	4,254	1,000	4,254,000
Net Delivered Energy					8,439,000
Non-Project Missed Volume					-
				b	8,439,000
					Rs.
Energy Payment (excl. sales tax)				c = (a x b)	148,636,951
Sales Tax @ 18%				d = (c x 18%)	26,754,651
Total Payable					175,391,602

Annexures

1. Annex A: Monthly Meter Reading Certificate
2. Annex B: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/16363-67 dated October 28, 2024
3. Annex C: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/8433-37 dated June 06, 2024
4. Annex D: Block-Wise Energy Calculation

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., **December 02, 2024**
2. Please transfer the payment in our Bank Account No. *0028-1006603473,* Titled *Gharo Solar Limited Revenue A/c* of *Bank Alfalah Limited* (Branch: *Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*)
3. This payment is exempt from Income Tax Withholding under SRO 586(1)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

Rana Uzair Nasim
Chief Executive Officer

GHARO SOLAR LTD

CC:

1. Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
2. Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9th Floor, MCB Tower, I.I Chundrigarh Road, Karachi

Sales Tax Invoice

Invoice No.: GSL/KE/SINV/24-13
Invoice Date: October 31, 2024

Recipient:	**Supplier:**
K-Electric Limited	Gharo Solar Limited
KE House, 39B, Sunset boulevard,	114-CC2, Phase 6C, DHA,
Phase II, Karachi	Lahore
NTN #: 1543137-1	NTN #: 7301027-2
STR #: 1200-2716-007-28	STR #: 3277-8761-500-87

Invoice for Energy Payment for the month of October 2024 pursuant to Section 9.4(a)(iv) of Energy Purchase Agreement dated September 26, 2018 (the 'EPA')

Description	Quantity (kWh)	Energy Price (Rs./kWh)	Value Excl. Sales Tax (Rs.)	Sales Tax @ 18% (Rs.)	Value Incl. Sales Tax (Rs.)
Supply of Electric Power - Em-Block 1	8,439,000	17.6131	148,636,951	26,754,651	175,391,602
Total	**8,439,000**		**148,636,951**	**26,754,651**	**175,391,602**

In Words: **Pak Rupees One Hundred Seventy Five Million Three Hundred Ninety One Thousand Six Hundred and Two Only**

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., **December 02, 2024**
2. Please transfer the payment in our following bank account

Account No.:	*0028-1006603473*
Account Title:	*Gharo Solar Limited Revenue A/c*
Bank:	*Bank Alfalah Limited*
Branch:	*Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*

3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

Rana Uzair Nasim
Chief Executive Officer

GHARO SOLAR LIMITED

K-Electric Limited
KE Own Sentouts - Oct 2024

Power Plant	Bus Bar Sent outs	Imports Billed	Total Sent outs	Sent outs in MGS & FCA
	Oct-24			
	MWh			
	A	B	C = A + B	
BQPS I				
Unit 1	(443)	443	-	-
Unit 2	4,006	405	4,410.76	**4,410.76**
Unit 5	15,686	339	16,024.86	**16,024.86**
Unit 6	9,835	358	10,193.04	**10,193.04**
Total - BQPS I			30,628.66477	30,628.66
BQPS II	244,173	98.000	244,271.00	244,271.00
BQPS III				
Unit 1	231,180	269	231,448.95	231,448.95
Unit 2	265,432	20	265,452.21	265,452.21
Total - BQPS III			496,901.16	496,901.16
KCCP	27,610.00	409.906	28,019.91	28,019.91
KGTPS	1,941.3	171.815	2,113.15	2,113.155
SGTPS	(126.390)	126.390	-	
Total			801,933.890	801,933.890

K-Electric Limited

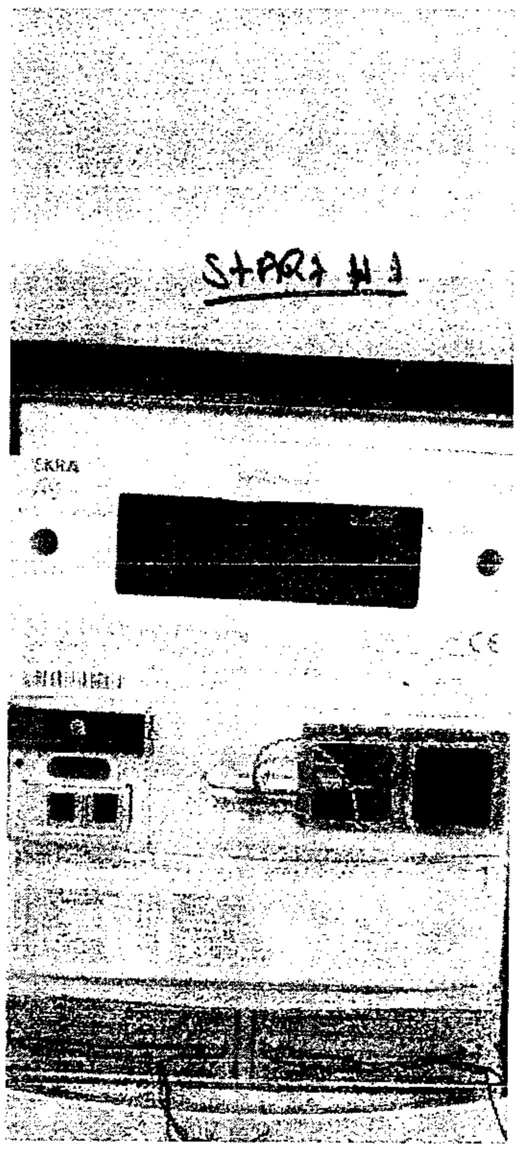
KE Own Sentouts - Sep 2024

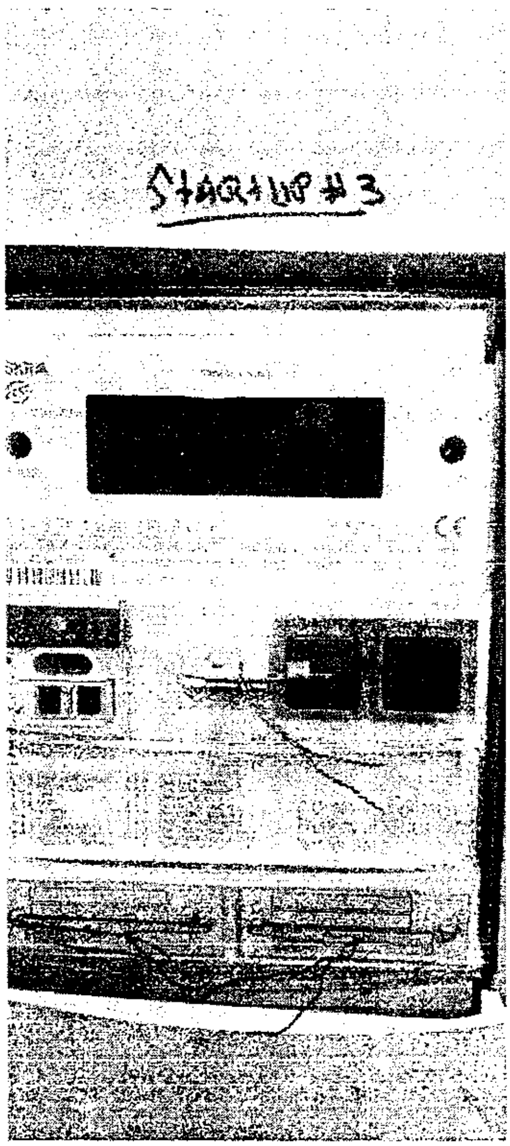
Power Plant	Counter Readings		Bus Bar Sentouts
	Sep-24	Oct-24	Oct-24
	MWh		
	A	B	C = B - A
BQPS I			
Standby Trafo 1	475,357	476,237	881
Standby Trafo 3	165,445	166,240	795
U1 Coupler 1	5,898	6,016	118
U1 Coupler 2	4,904	5,085	181
U2 Coupler 1	51,963	52,125	162
U2 Coupler 2	47,278	47,410	132
U5 Coupler 1	7,842	8,038	196
U5 Coupler 2	1,123	1,153	30
U6 Coupler 1	5,950	6,123	173
U6 Coupler 2	1,870	1,918	48
U1 Exp	9,054,842	9,054,842	-
U2 Exp	9,835,836	9,840,280	4,444
U5 Exp	2,664,044	2,680,131	16,087
U6 Exp	2,097,774	2,108,004	10,230
Total			**29,084**

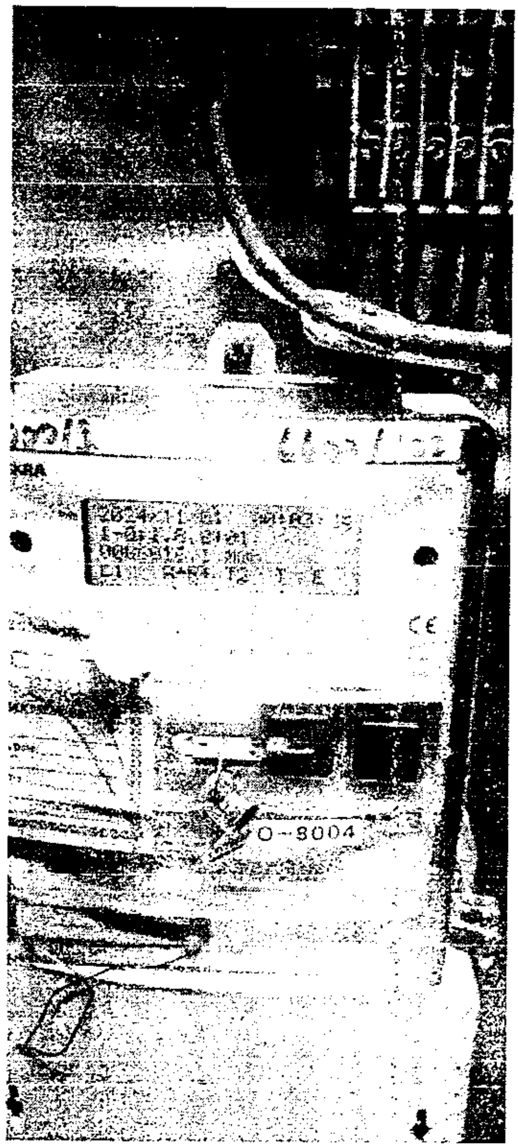
BQPS II			
GT-1 Imp	50882	53803	2,921
GT-2 Imp	73300	74,359	1,059
GT-3 Imp	52151	52183	32
ST-Imp	0	0	-
GT-1 Exp	9562252	9597681	35,429
GT-2 Exp	9299559	9358971	59,412
GT-3 Exp	9288810	9353007	64,197
ST-Exp	15123961	15213108	89,147
Total			**244,173**

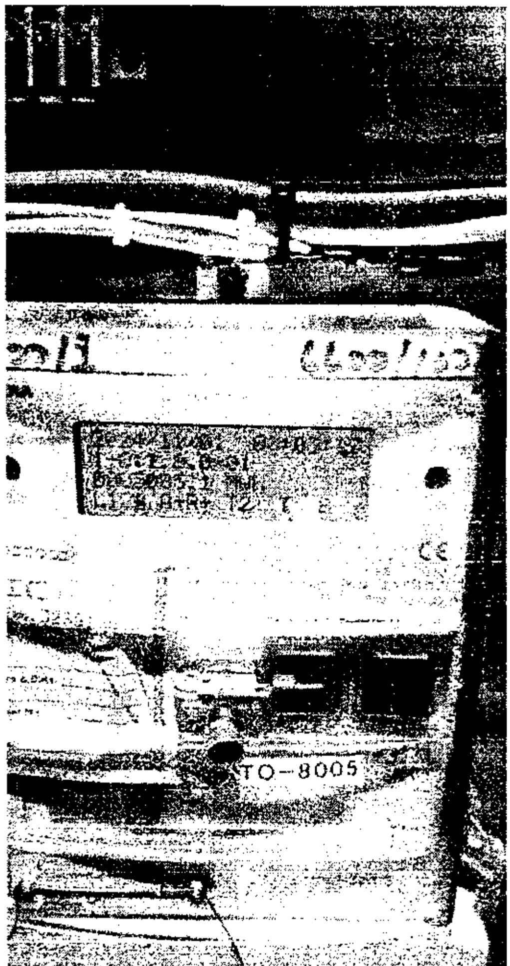
Power Plant	Counter Readings		Bus Bar Sentouts
	Sep-24	Oct-24	Oct-24
	MWh		
	A	B	C = B - A
BQPS III			
BQPS III U1 - Imp	5,746	5,831	85
BQPS III U2 - Imp	5,327	5,349	22
SST-4 - Imp	3,708	3,894	186
BQPS III U1 - Exp	4,758,343	4,989,794	231,451
BQPS III U2 - Exp	3,675,511	3,940,965	265,454
SST-4 - Exp	9,793	9,793	-
Total			**496,612.2600**
KCCP			
GT-1/2 Imp	5,422	5,875	453
GT-3/4 Imp	12,912	13,449	537
GT-1/2 Exp	106,000	117,112	11,112
GT-3/4 Exp	76,971	87,880	10,909
ST-2 Exp	29,349	32,514	3,165
ST-1 Exp	21,016	24,430	3,414
Total			**27,610**
KGTPS			
Sec 01 Import	3,098	3,122	24
Sec 02 Import	2,783	2,828	45
Sec 03 Import	2,364	2,390	26
Sec 04 Import	2,264	2,332	68
ST Import	2,921	2,940	19
Sec 01 Export	473,174	473,657	483
Sec 02 Export	538,923	539,705	782
Sec 03 Export	441,199	441,842	642
Sec 04 Export	374,080	374,266	186

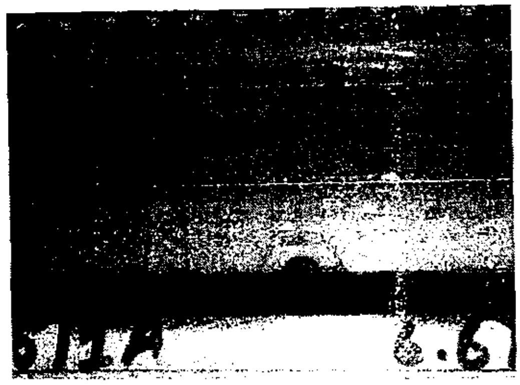
Power Plant	Counter Readings		Bus Bar Sentouts
	Sep-24	Oct-24	Oct-24
	MWh		
	A	B	C = B - A
ST Export	79,166	79,197	31
Total			1,941
SGTPS			
Sec 01 Import	2,735	2,735	-
Sec 02 Import	3,106	3,118	12
Sec 03 Import	1,955	1,955	-
Sec 04 Import	2,875	2,990	115
ST Import	2,152	2,152	-
Sec 01 Export	199,929	199,929	-
Sec 02 Export	146,283	146,283	-
Sec 03 Export	212,194	212,194	-
Sec 04 Export	279,679	279,679	-
ST Export	106,282	106,282	-
Total			(126)

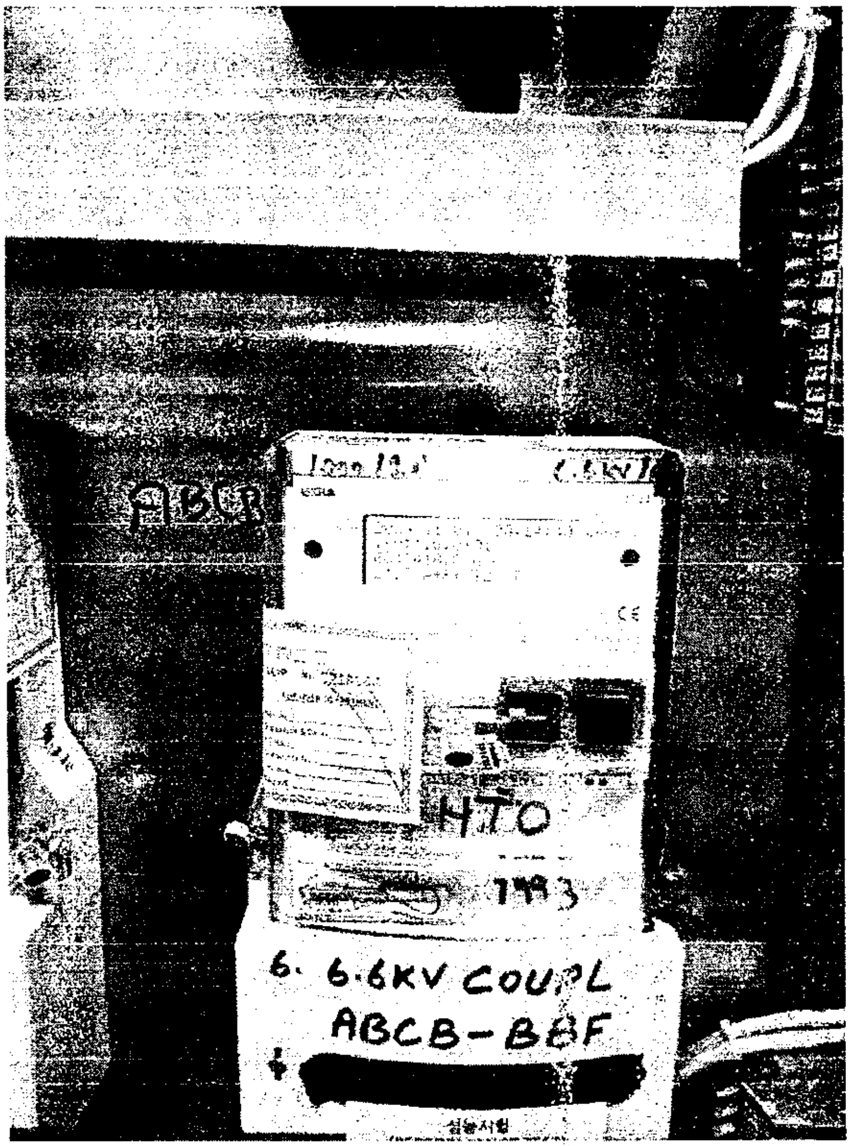

START #1

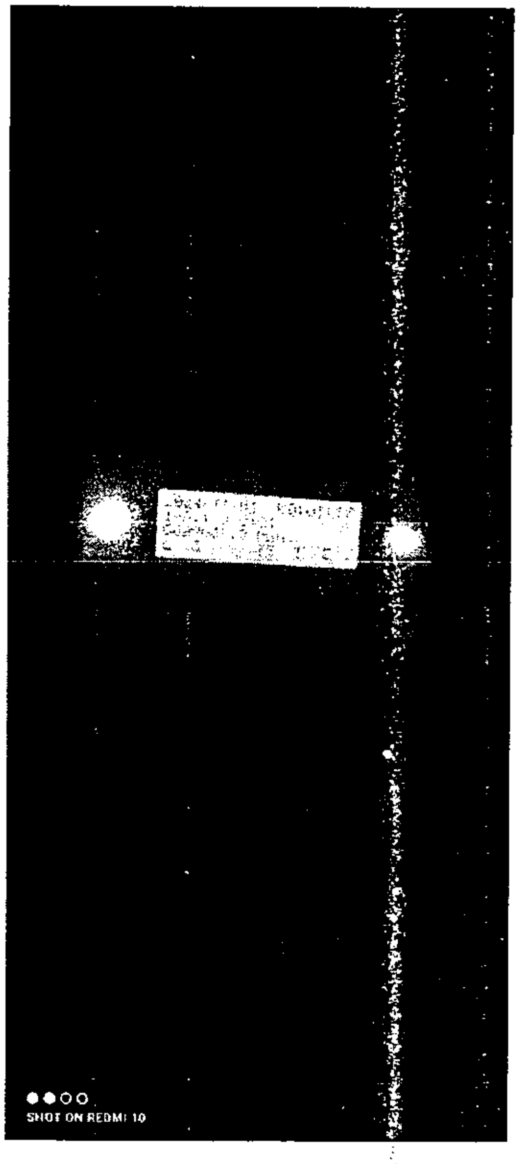

Startup #3

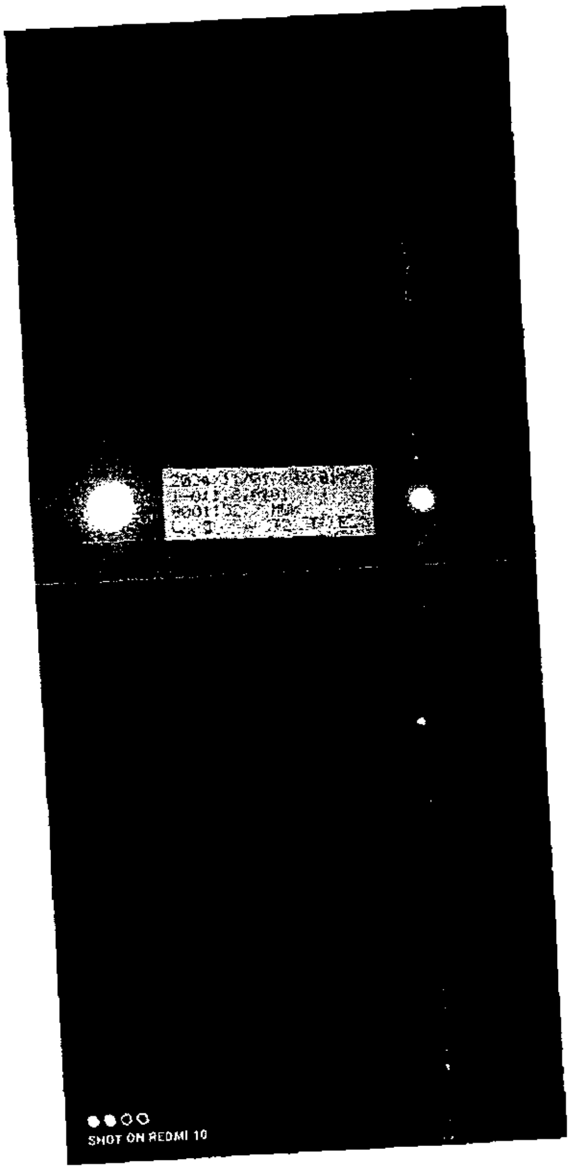

O-8004

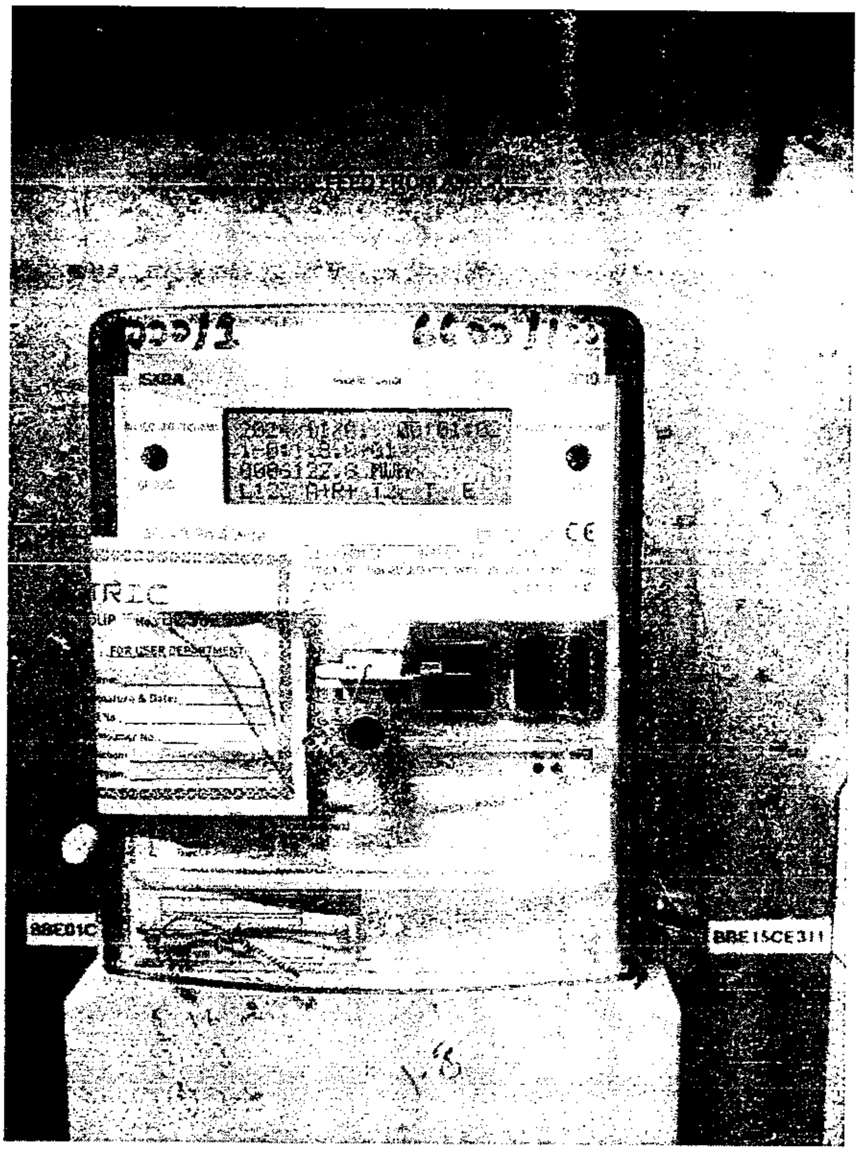

TO-8005

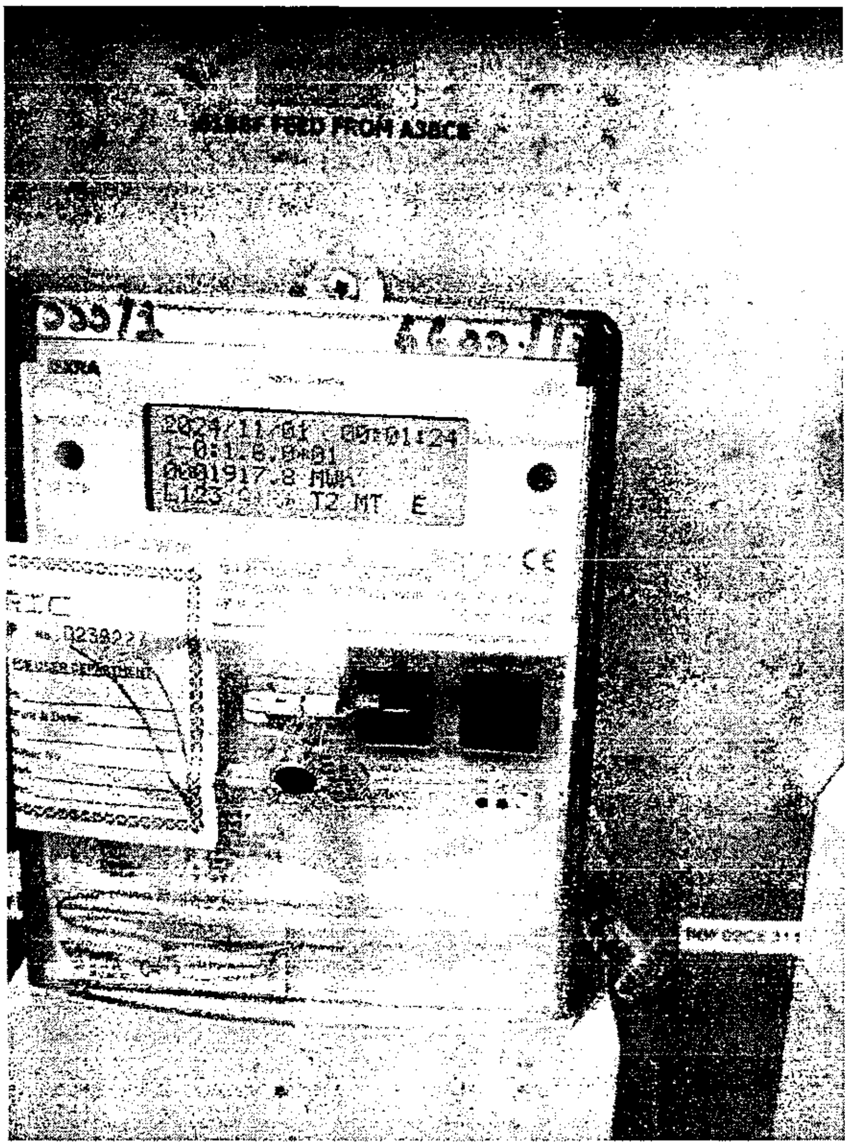


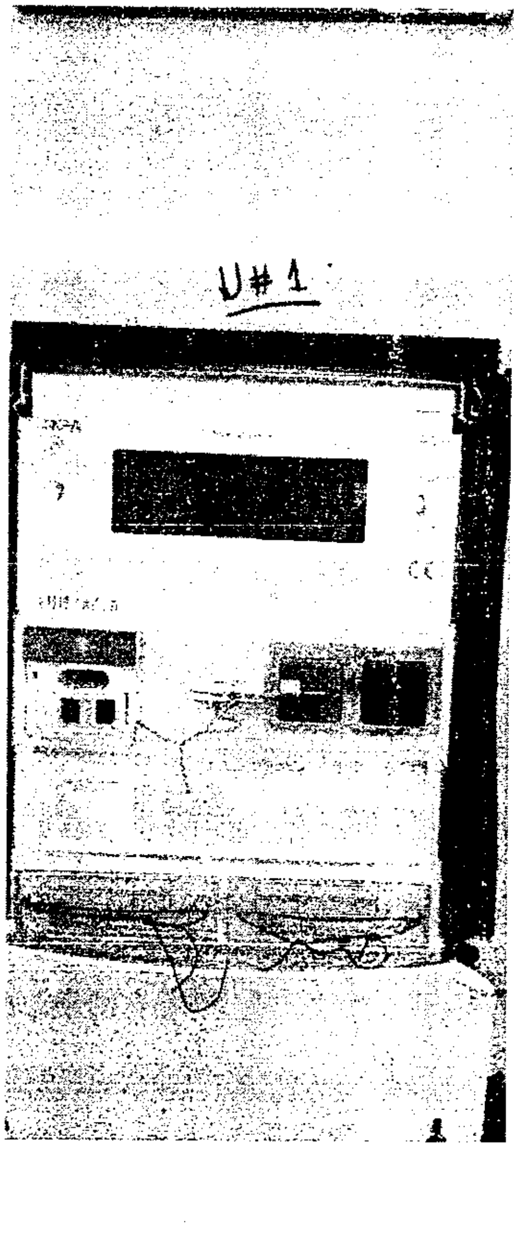

HTO
6. 6.6KV COUPL
ABCB-BBF

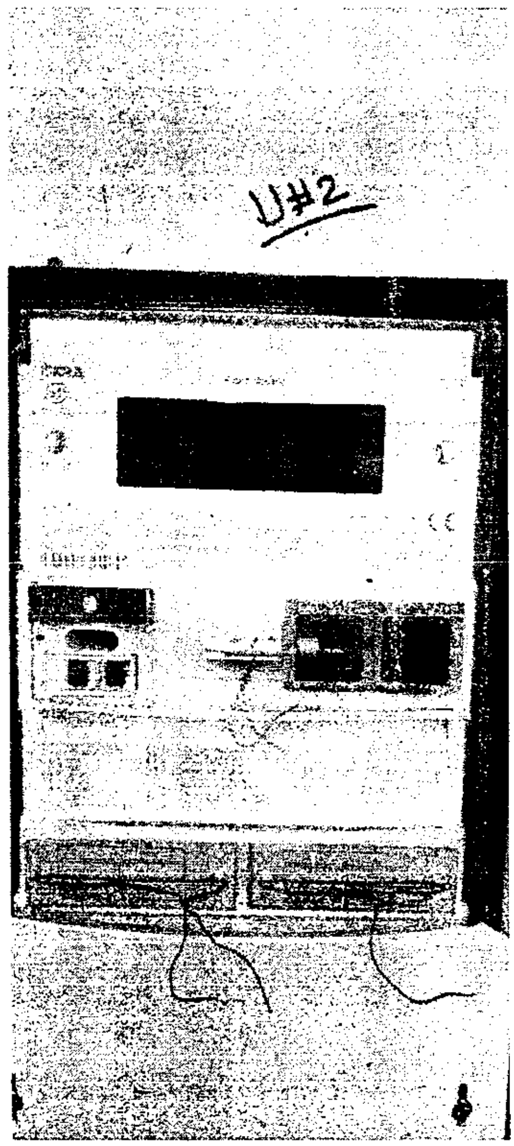

SHOT ON REDMI 10

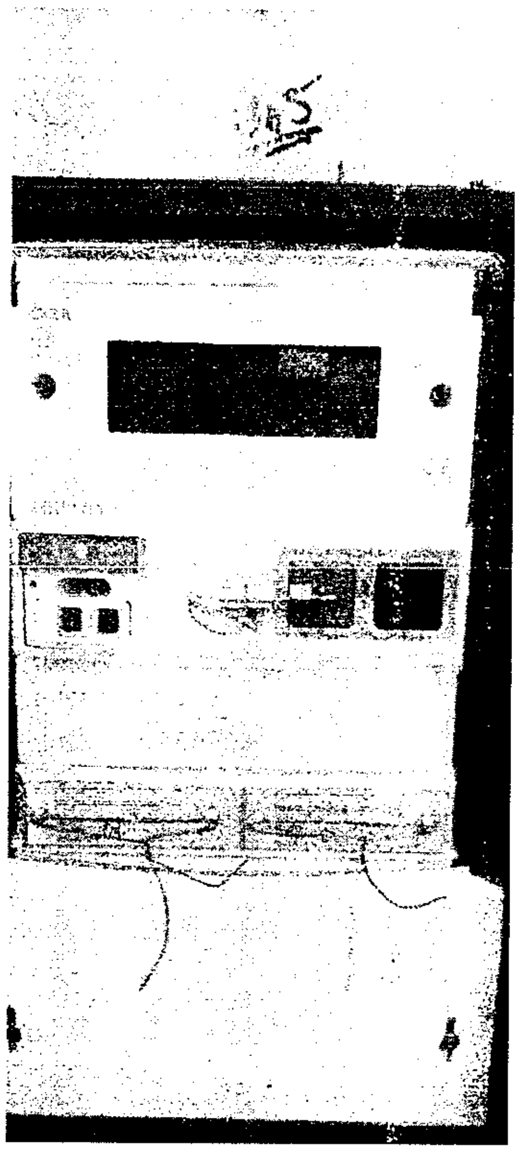

SHOT ON REDMI 10


FOR USER DEPARTMENT
BBE01C
BBE15CE311

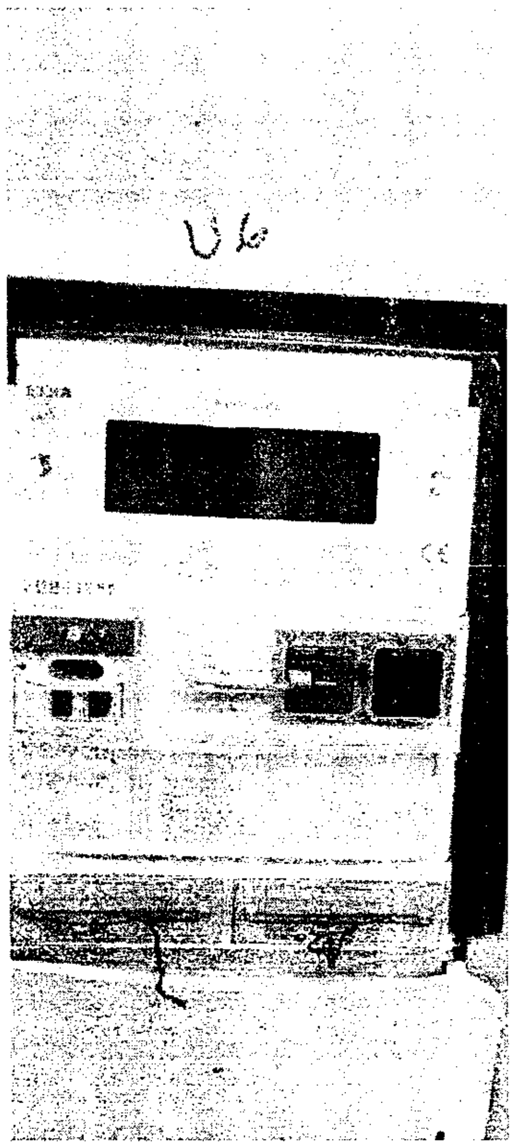

2024/11/01 00:01:24
1917.8 MWh
L123 T2 MT E

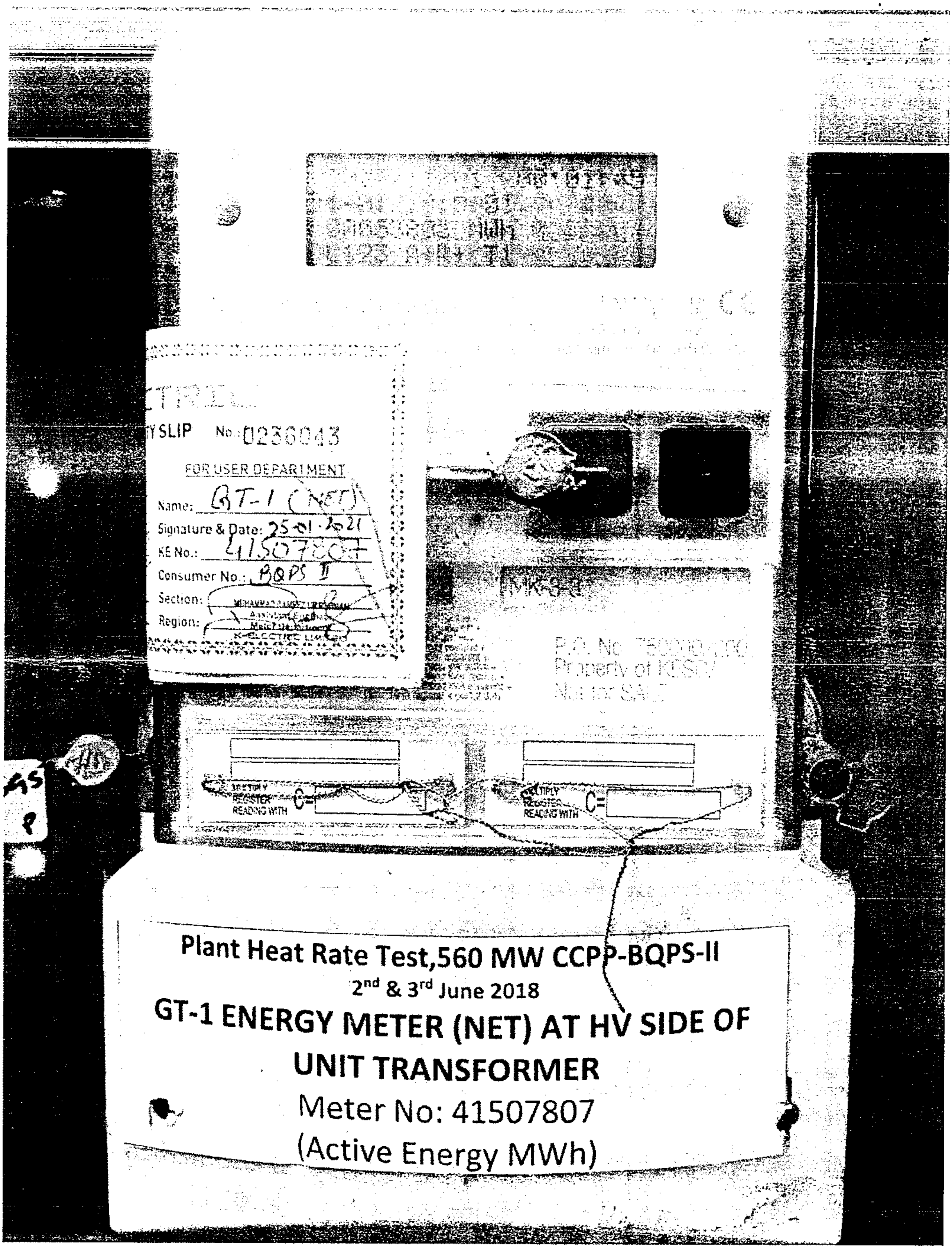

U#1

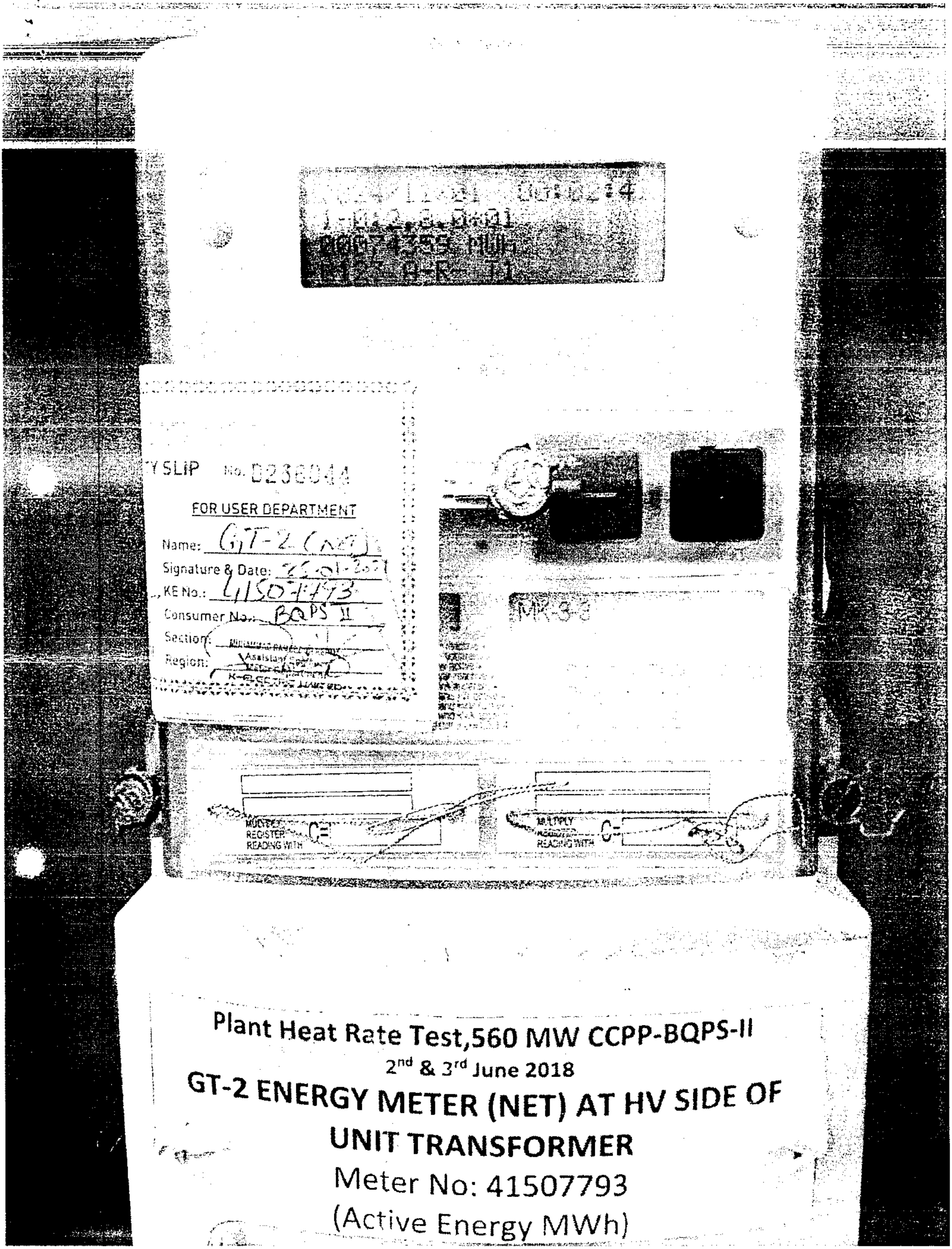

U#2

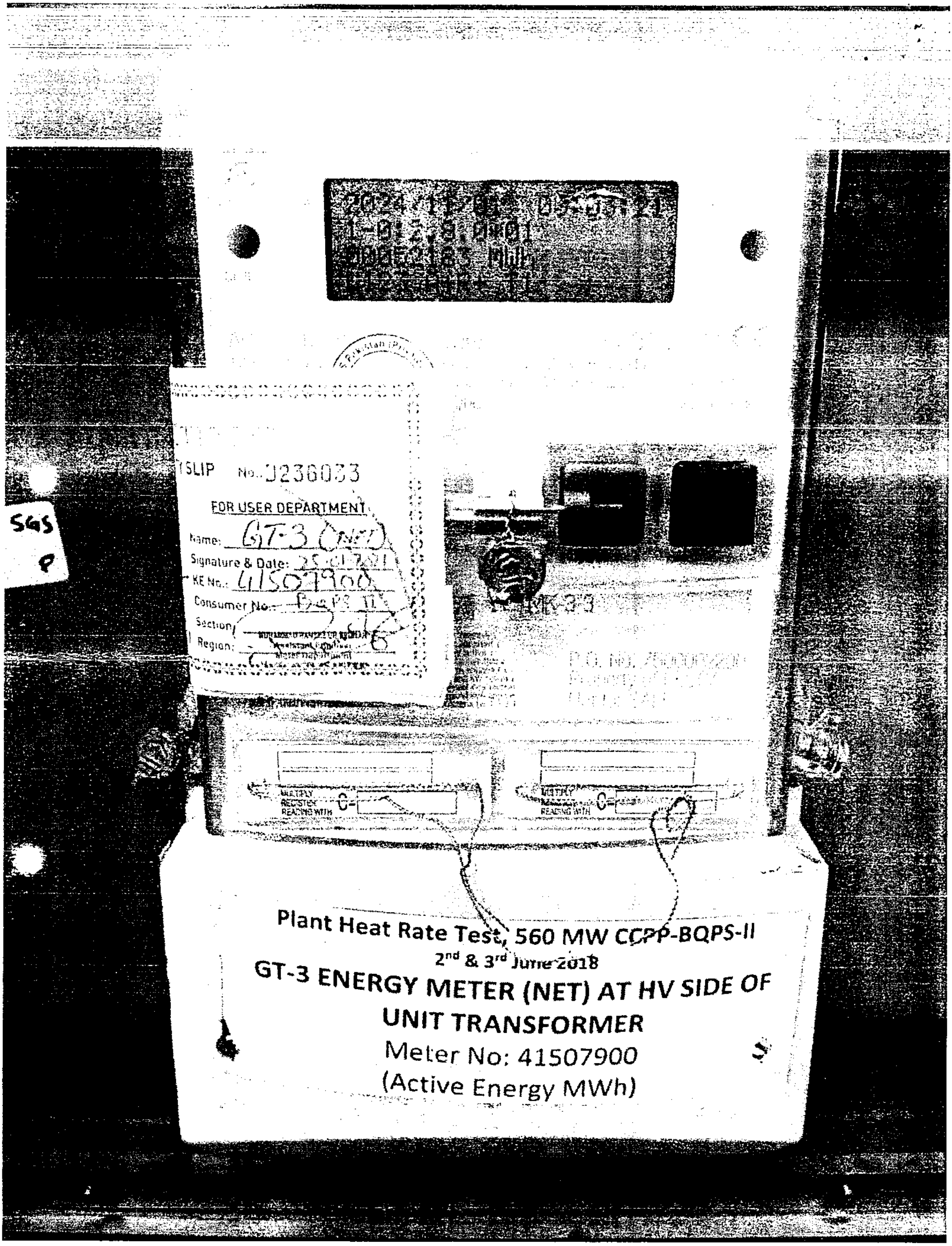


U6

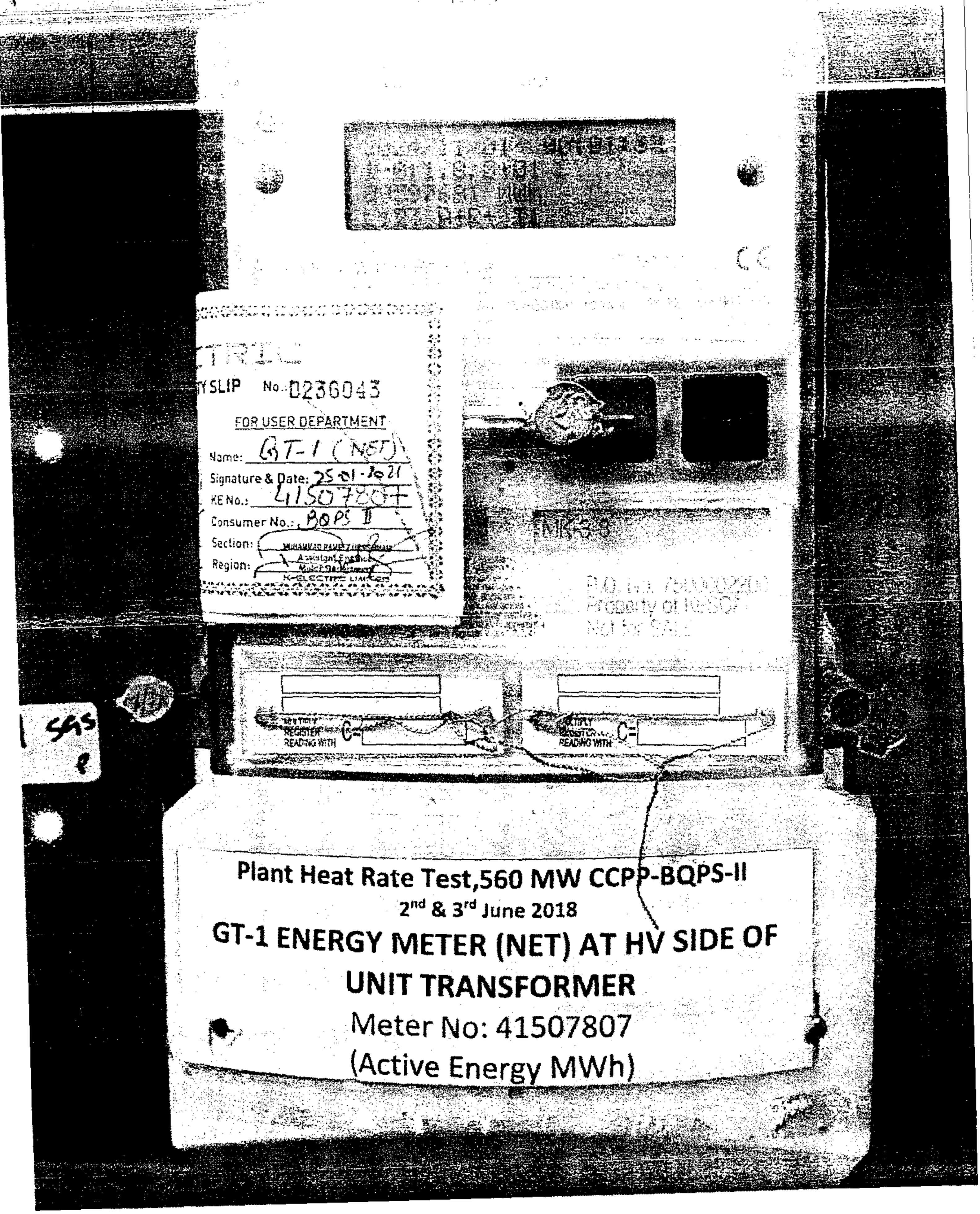


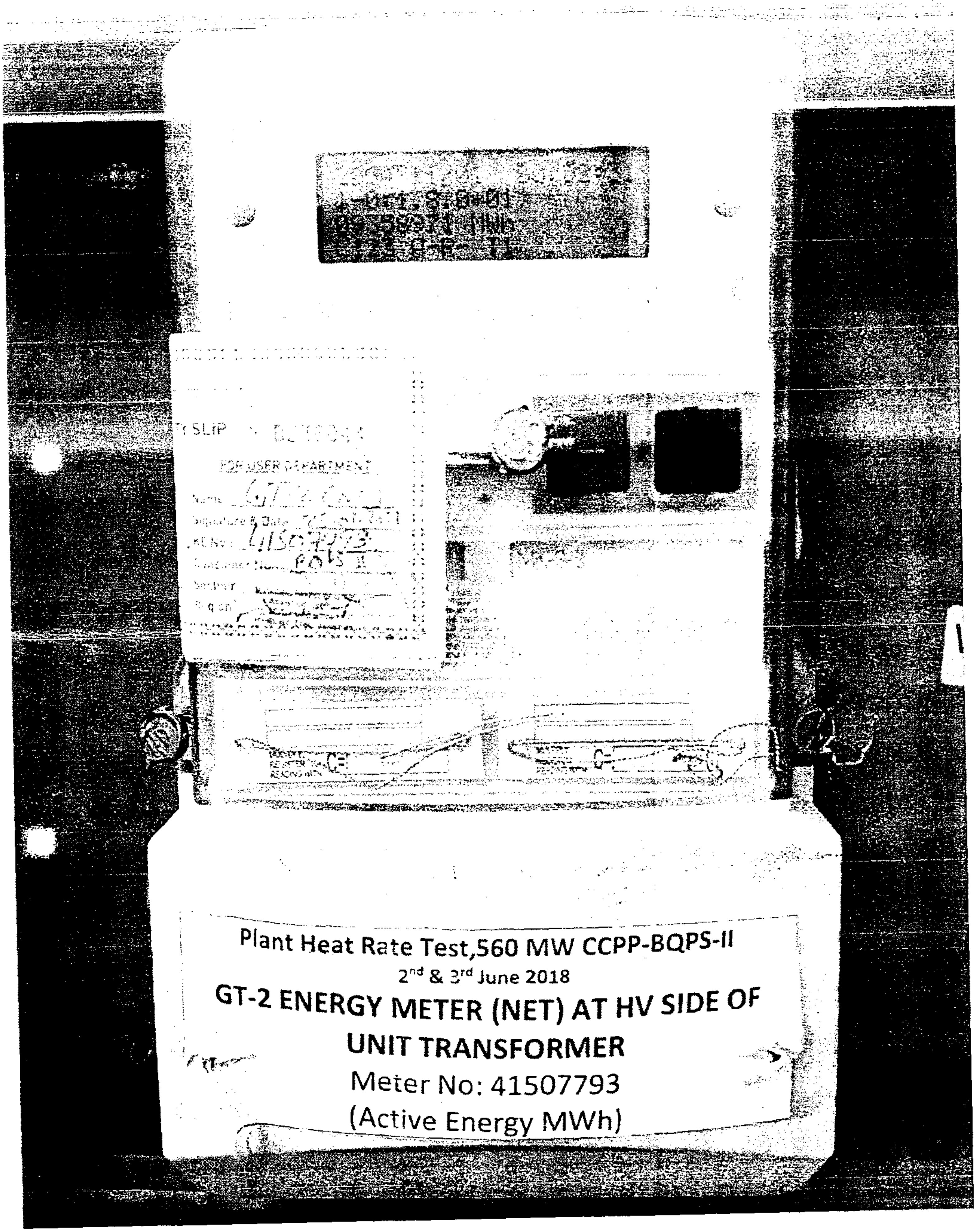

SLIP No. 0236043
FOR USER DEPARTMENT
Name: GT-1 (NET)
Signature & Date: 25-01-2021
KE No.: 41507807
Consumer No.: BQPS II
Section:
Region:
Property of KESC
Not for SALE
MULTIPLY REGISTER READING WITH C=
MULTIPLY REGISTER READING WITH C=
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-1 ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

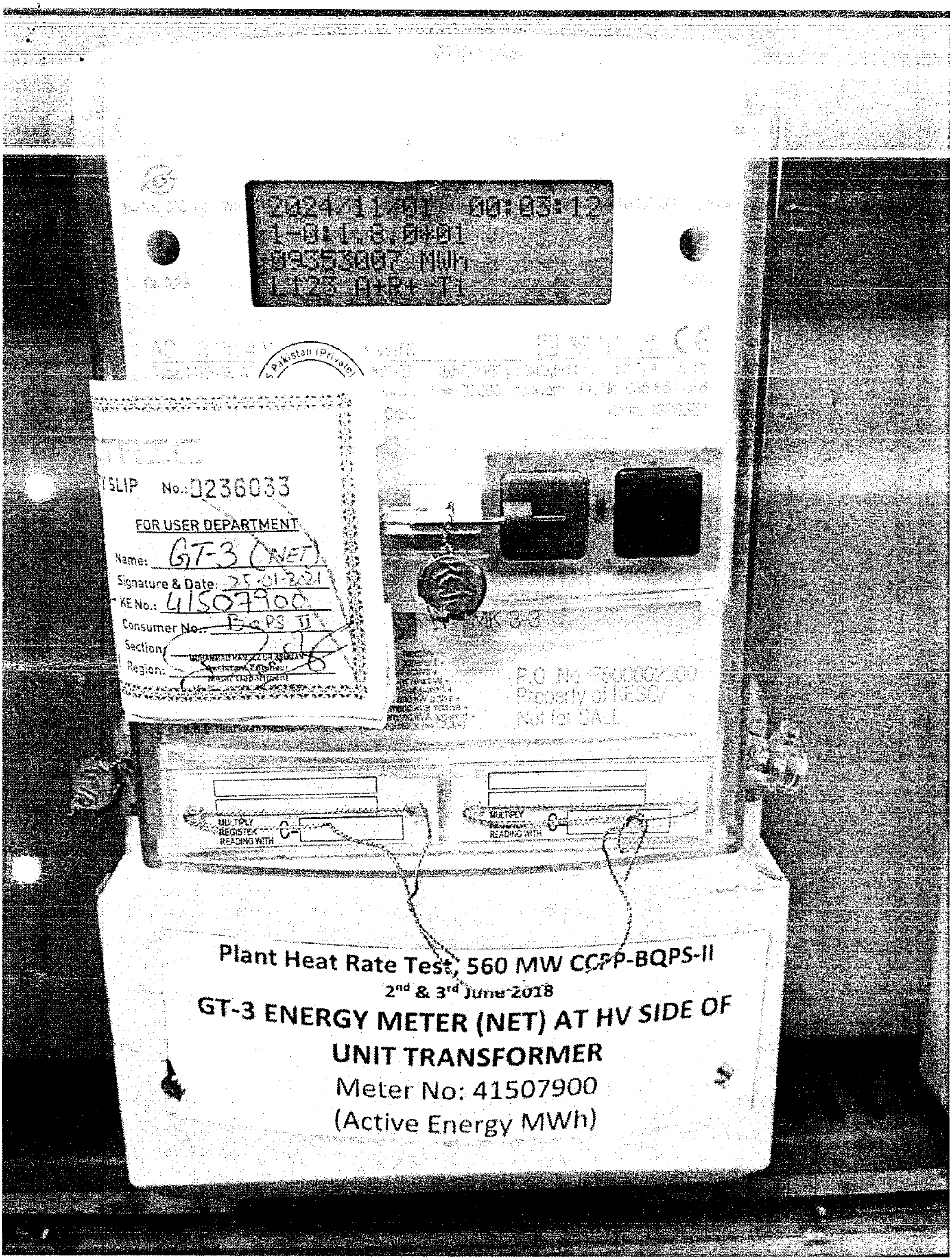

Y SLIP No. D238044
FOR USER DEPARTMENT
Name: GT-2
Signature & Date:
KE No.: 41507793
Consumer No.: BQPS II
Section:
Region:
MULTIPLY REGISTER READING WITH
MULTIPLY READING WITH
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)

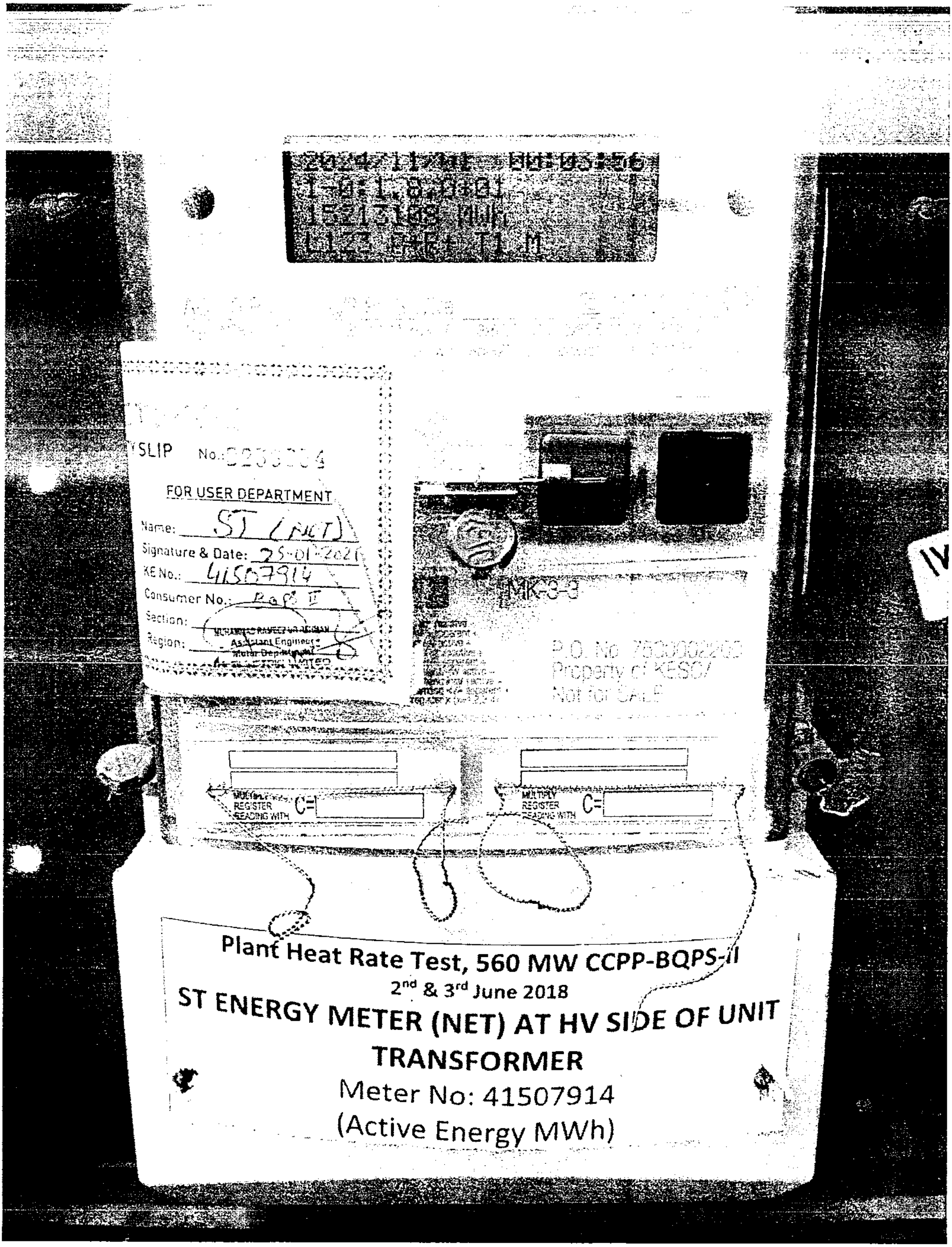


SGS
P
SLIP No. 0236033
FOR USER DEPARTMENT
Name: GT-3 (NET)
Signature & Date:
KE No.: 41507900
Consumer No.
Section
Region:
MULTIPLY REGISTER READING WITH
MULTIPLY REGISTER READING WITH
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-3 ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

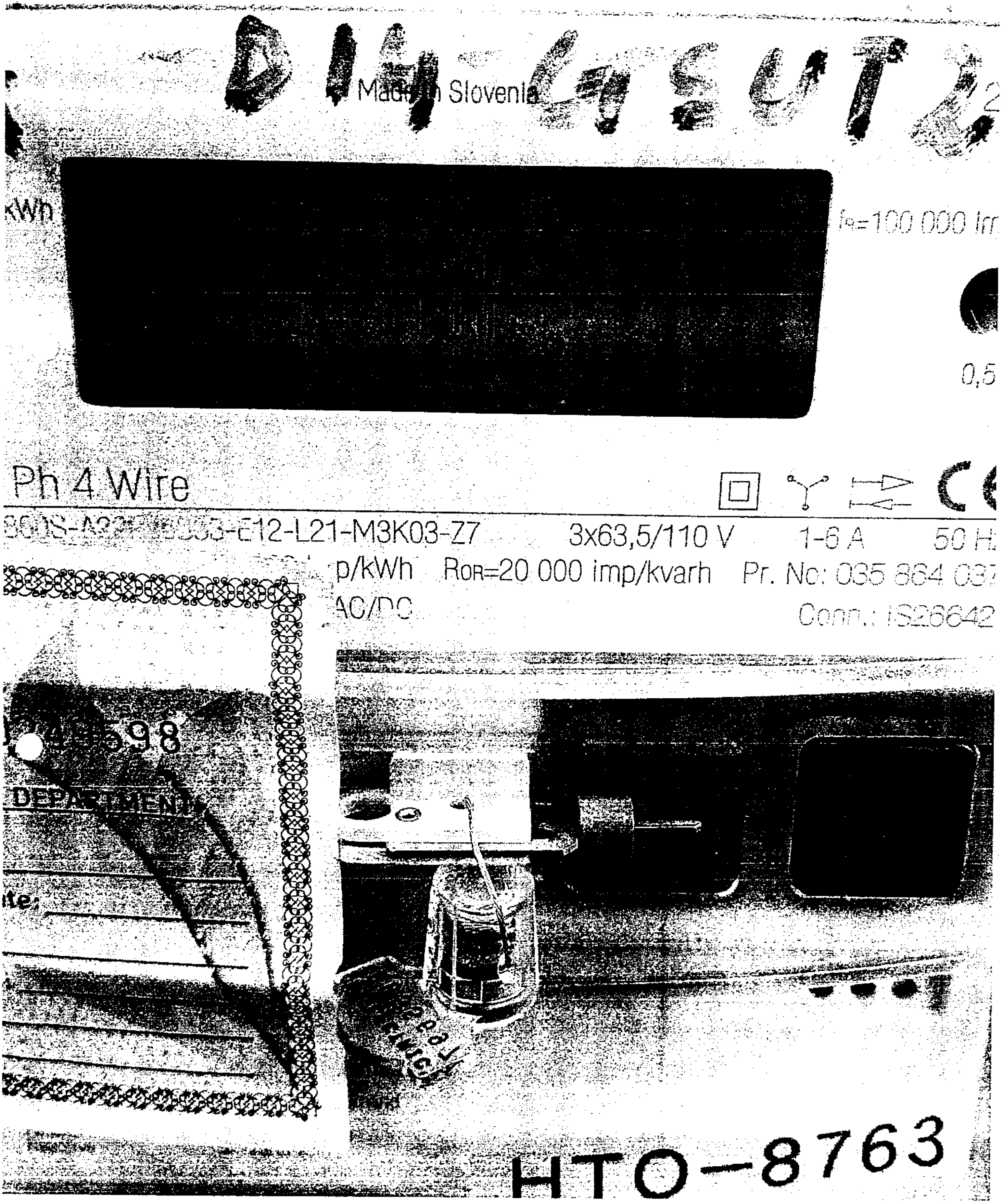

SLIP No. 0236043
FOR USER DEPARTMENT
Name: GT-1 (NET)
Signature & Date: 25-01-2021
KE No.: 41507807
Consumer No.: BQPS II
Section:
Region:
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

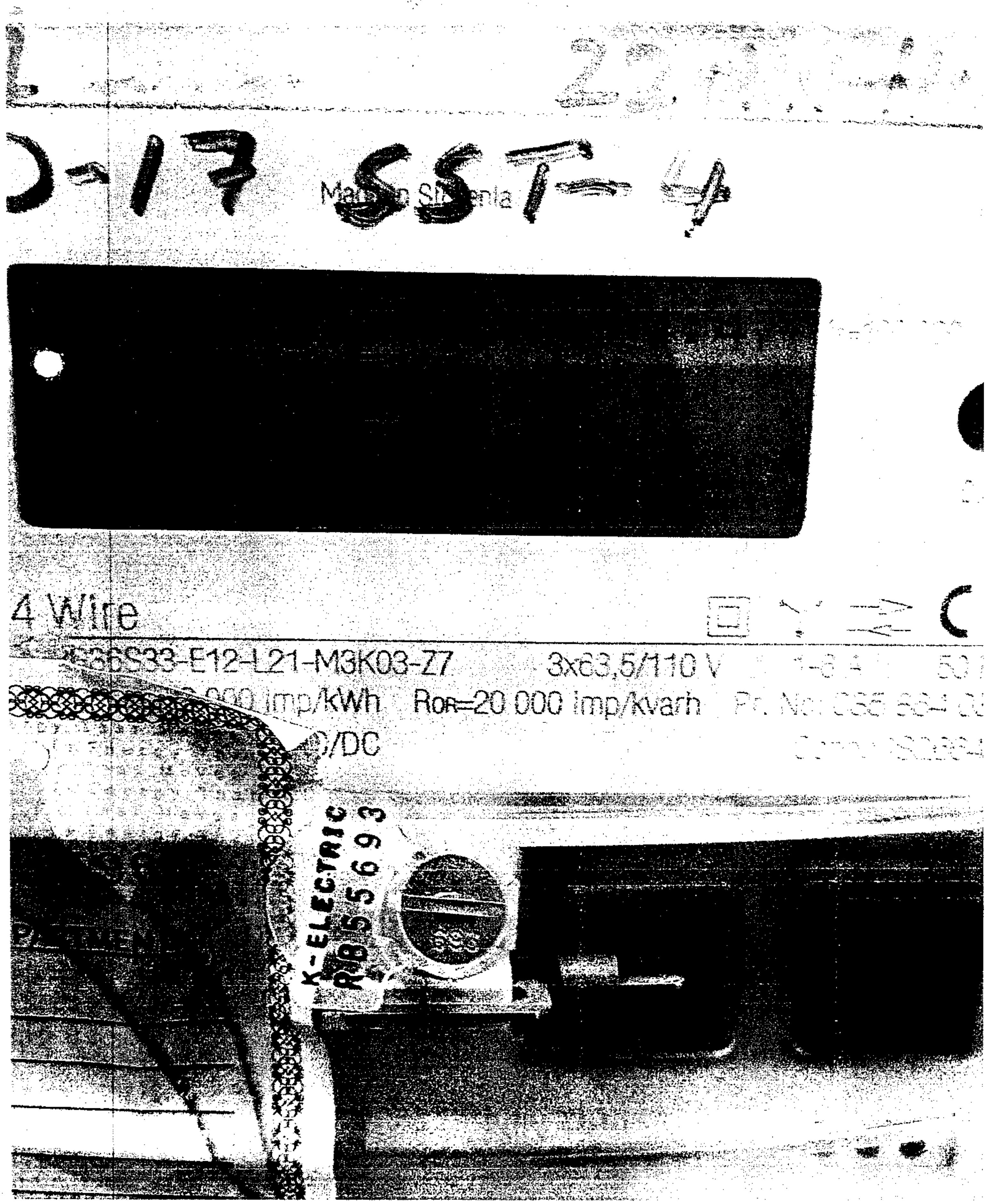

FOR USER DEPARTMENT
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-2 ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)

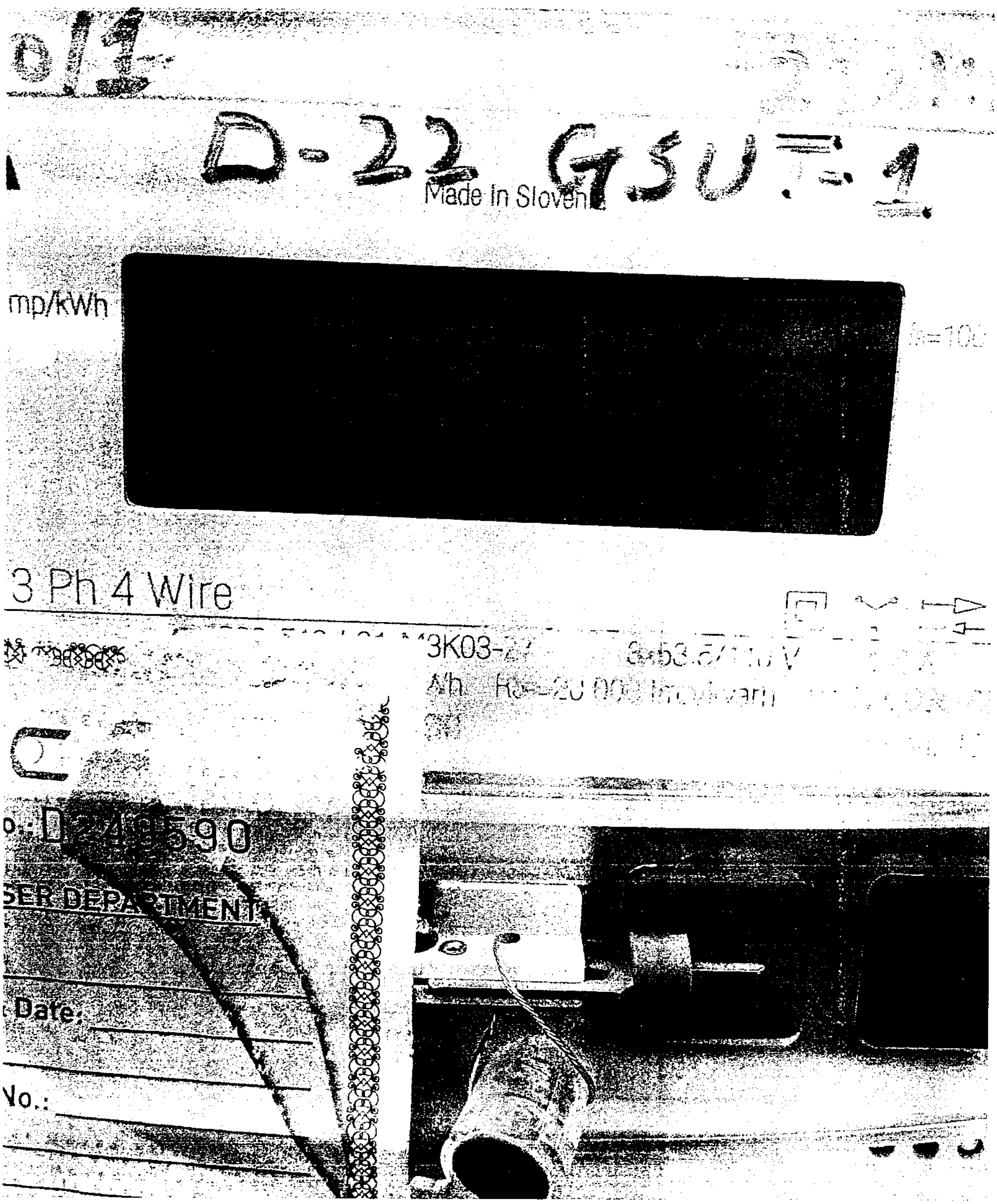

2024/11/01 00:03:12
1-0:1.8.0*01
SLIP No.: 0236033
FOR USER DEPARTMENT
Name: GT-3 (NET)
Signature & Date: 25-01-2021
KE No.: 41507900
Consumer No.: BQPS II
Section
Region:
Property of KESC/
Not for SALE
MULTIPLY REGISTER READING WITH
MULTIPLY REGISTER READING WITH
Plant Heat Rate Test; 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

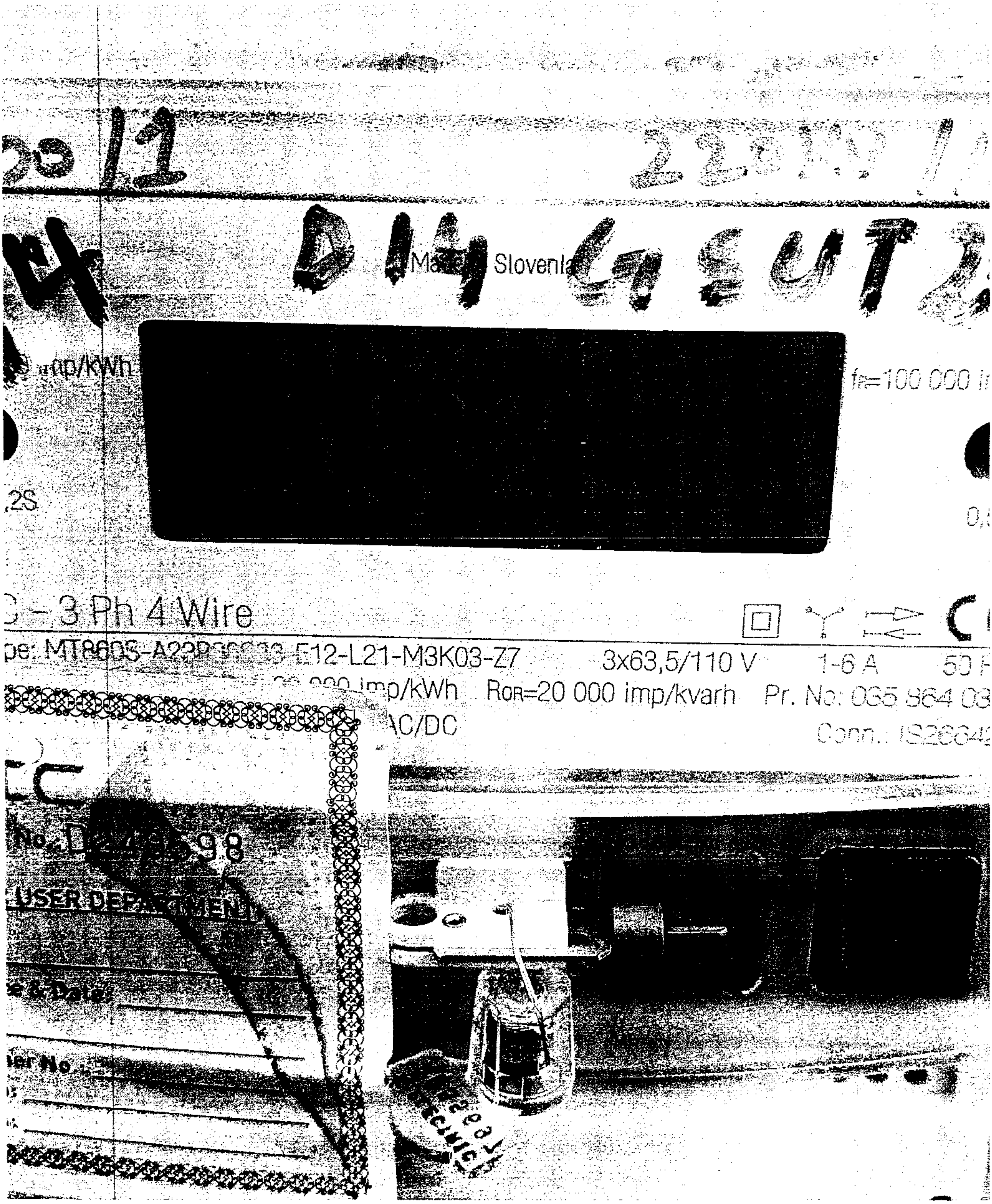

1-0:1.8.0*01
15213108 MWh
SLIP No.:
FOR USER DEPARTMENT
Name: ST (NET)
Signature & Date: 25-01-2021
KE No.: 41507914
Consumer No.: BQPS II
Section:
Region:
Assistant Engineer
Meter Department
MK-6-3
P.O. No
Property of KESC
Not for SALE
MULTIPLY REGISTER READING WITH C=
MULTIPLY REGISTER READING WITH C=
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
ST ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507914
(Active Energy MWh)


D-22 GSU-1
4 Wire

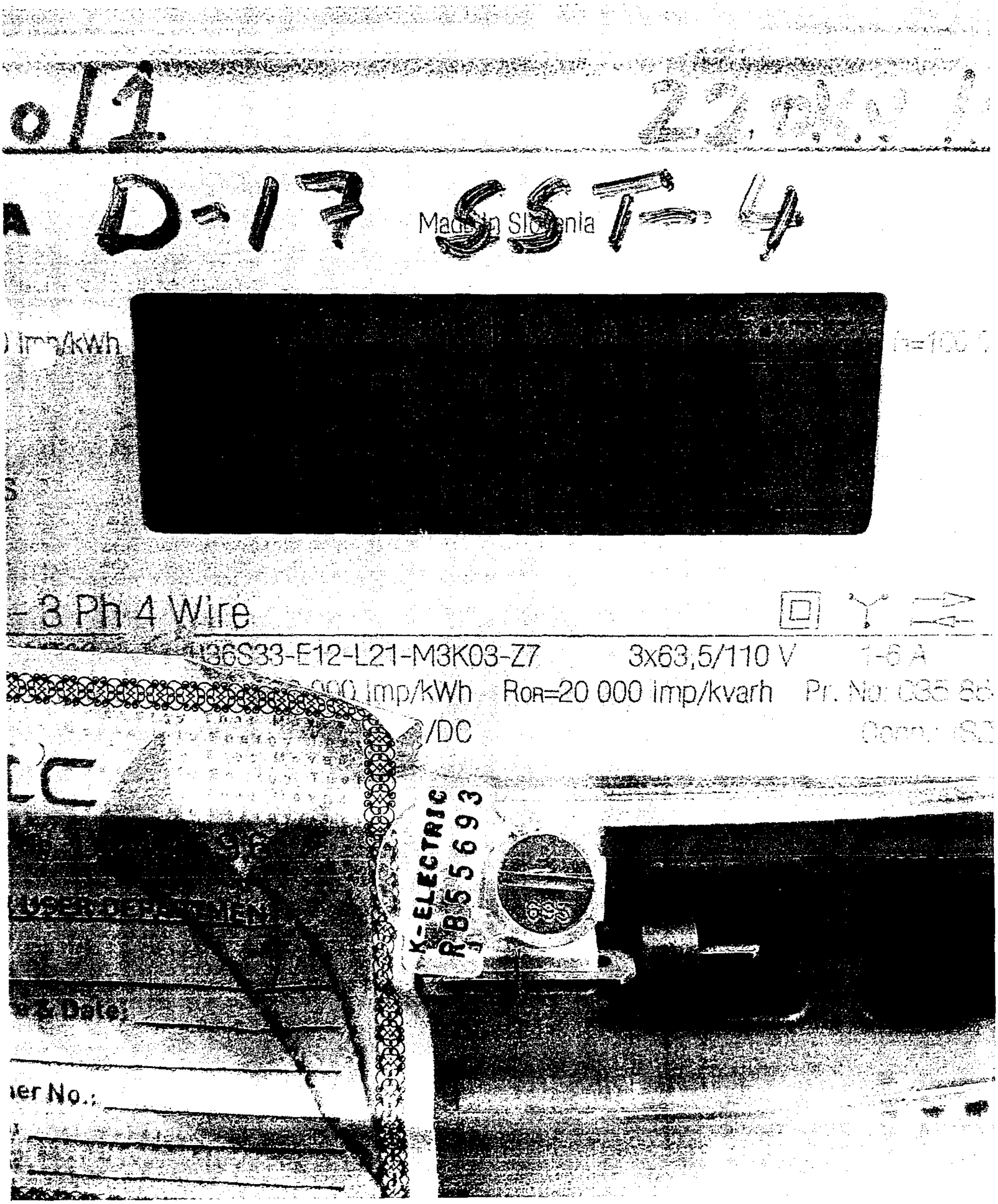

Slovenia
kWh
=100 000 Im
0,5
Ph 4 Wire
E12-L21-M3K03-Z7
3x63,5/110 V
1-6 A
50 H
p/kWh
Ror=20 000 imp/kvarh
Pr. No: 035 864 03
AC/DC
Conn.: IS26642
DEPARTMENT
HTO-8763


SST-4
4 Wire
3x63,5/110 V
imp/kWh
Ror=20 000 imp/kvarh
K-ELECTRIC


D-22 GSU-1
Made In Sloven
mp/kWh
3 Ph 4 Wire
3K03-2
D249590
SER DEPARTMENT
Date:
No.:

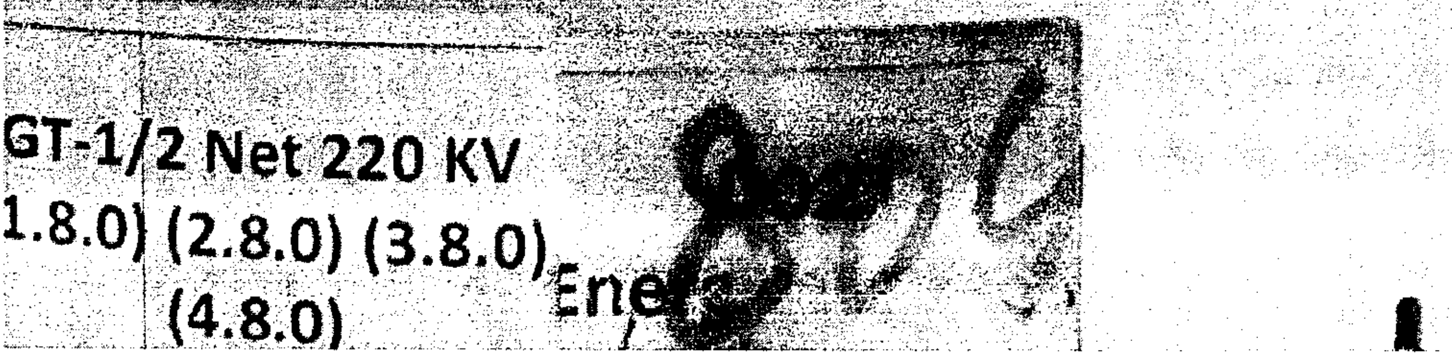


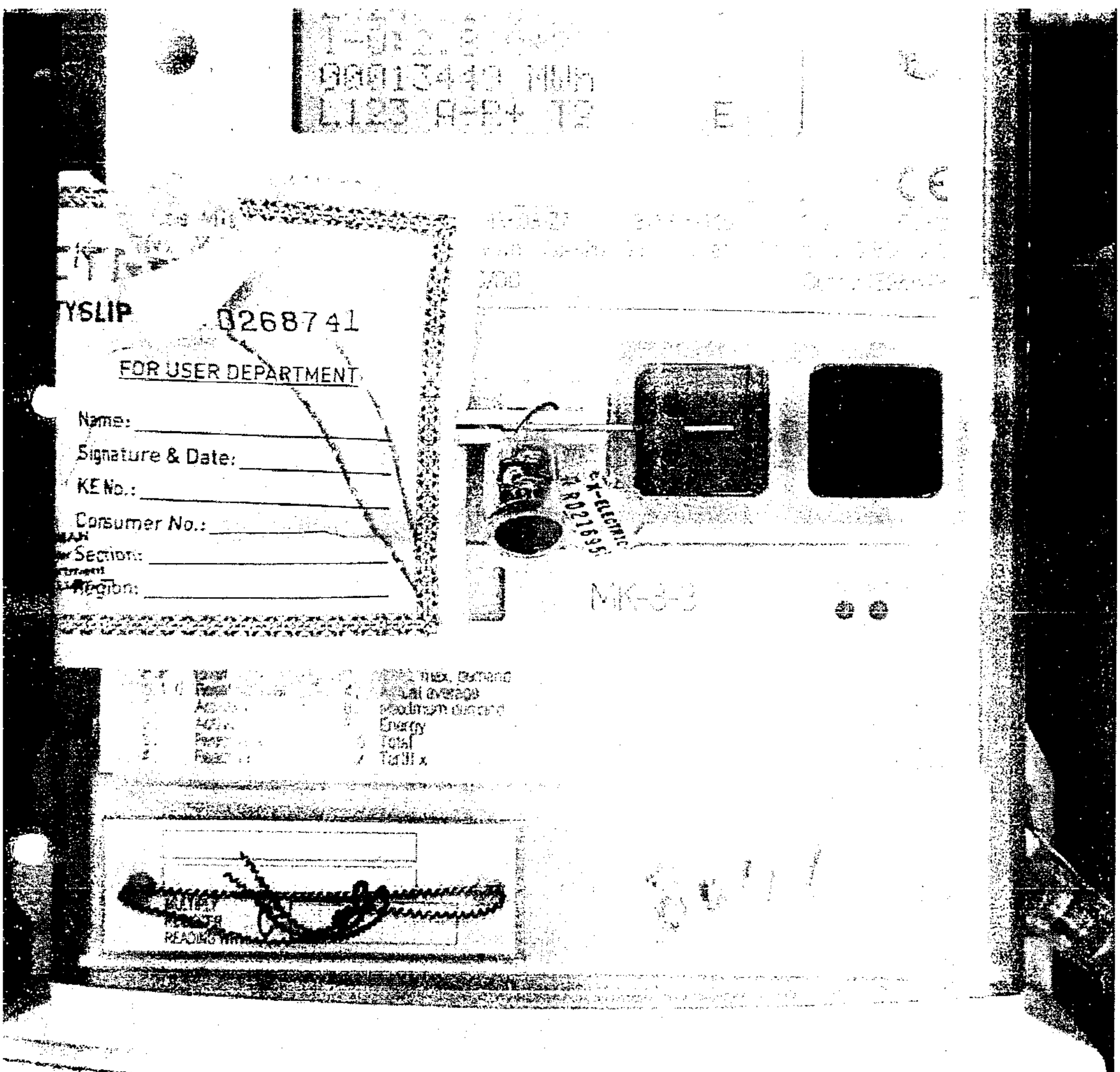
Slovenia
imp/kWh
fR=100 000 im
2S
3 Ph 4 Wire
pe: MT860S-A22R -E12-L21-M3K03-Z7
3x63,5/110 V
1-6 A
imp/kWh
RoR=20 000 imp/kvarh
Pr. No: 035 864 03
AC/DC
Conn.: IS26642
No. D249598
USER DEPARTMENT
e & Date:
er No.:


D-17 SST-4
Made in Slovenia
3 Ph 4 Wire
H36S33-E12-L21-M3K03-Z7
3x63,5/110 V
Ror=20 000 imp/kvarh
K-ELECTRIC


L123
T2
E
TRIC
Y SLIP No.: 0268739
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
kWh
Conn.
MK-3-9
Apparent +
Apparent -
Error
.2 Cum. max. demand
Reset counter
.4 Actual average
.6 Maximum demand
.8 Energy
0 Total
x Tariff x
C=
8045

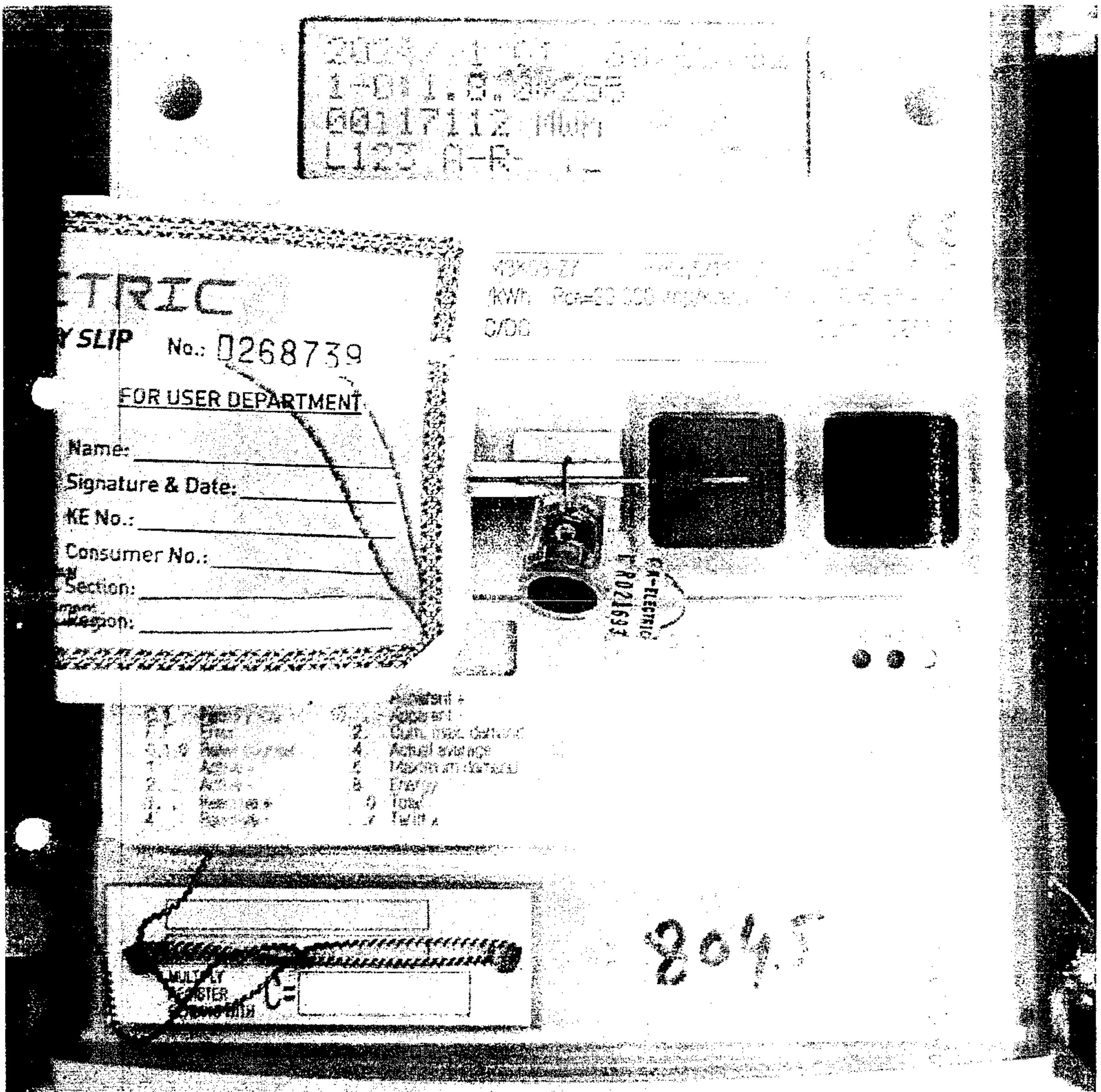
Do


GT-1/2 Net 220 KV
1.8.0) (2.8.0) (3.8.0)
(4.8.0)
Ener



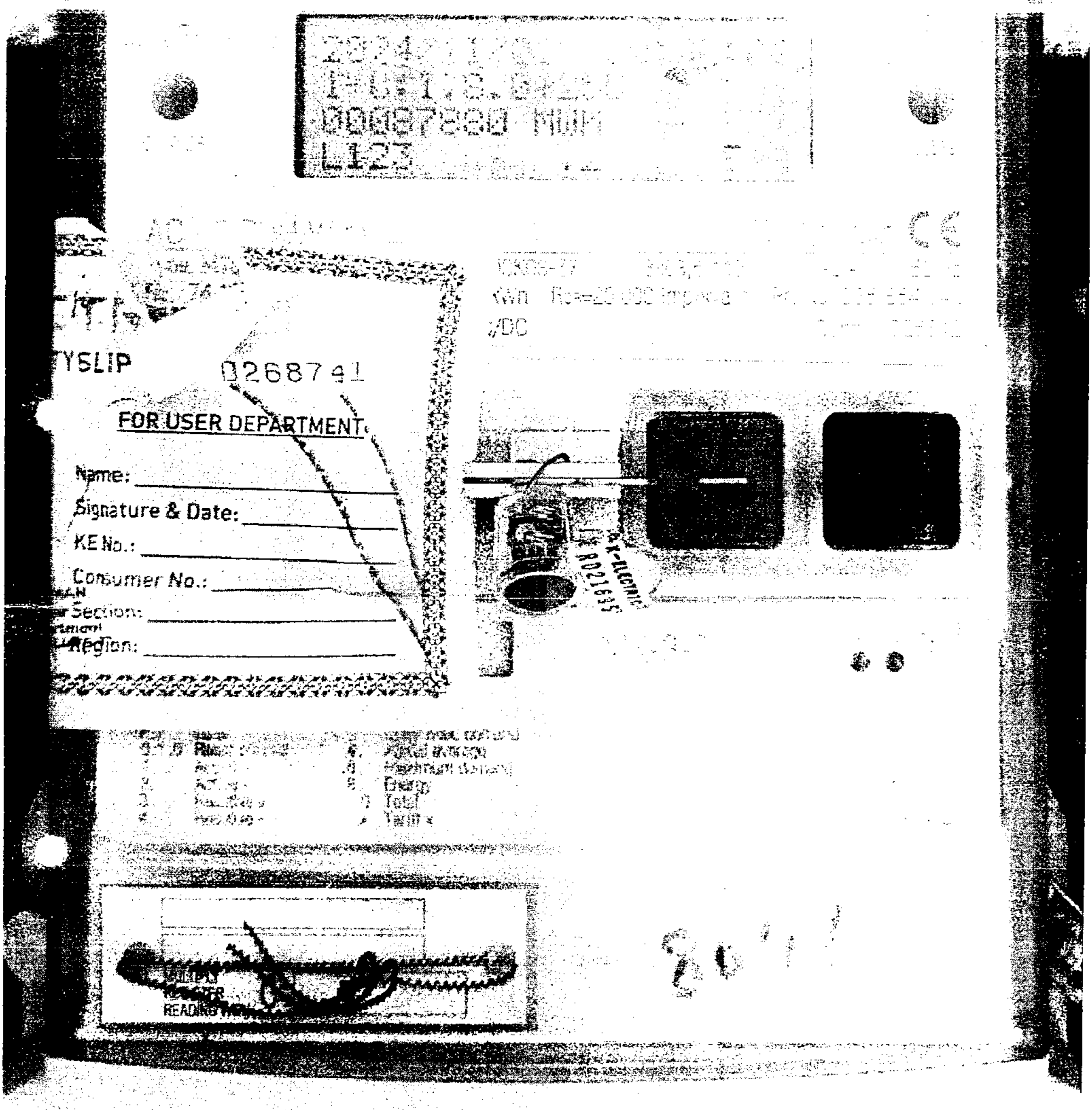
iT-3/4 Net 220 KV
.8.0) (2.8.0) (3.8.0)
(4.8.0)

D03
Energy Meter

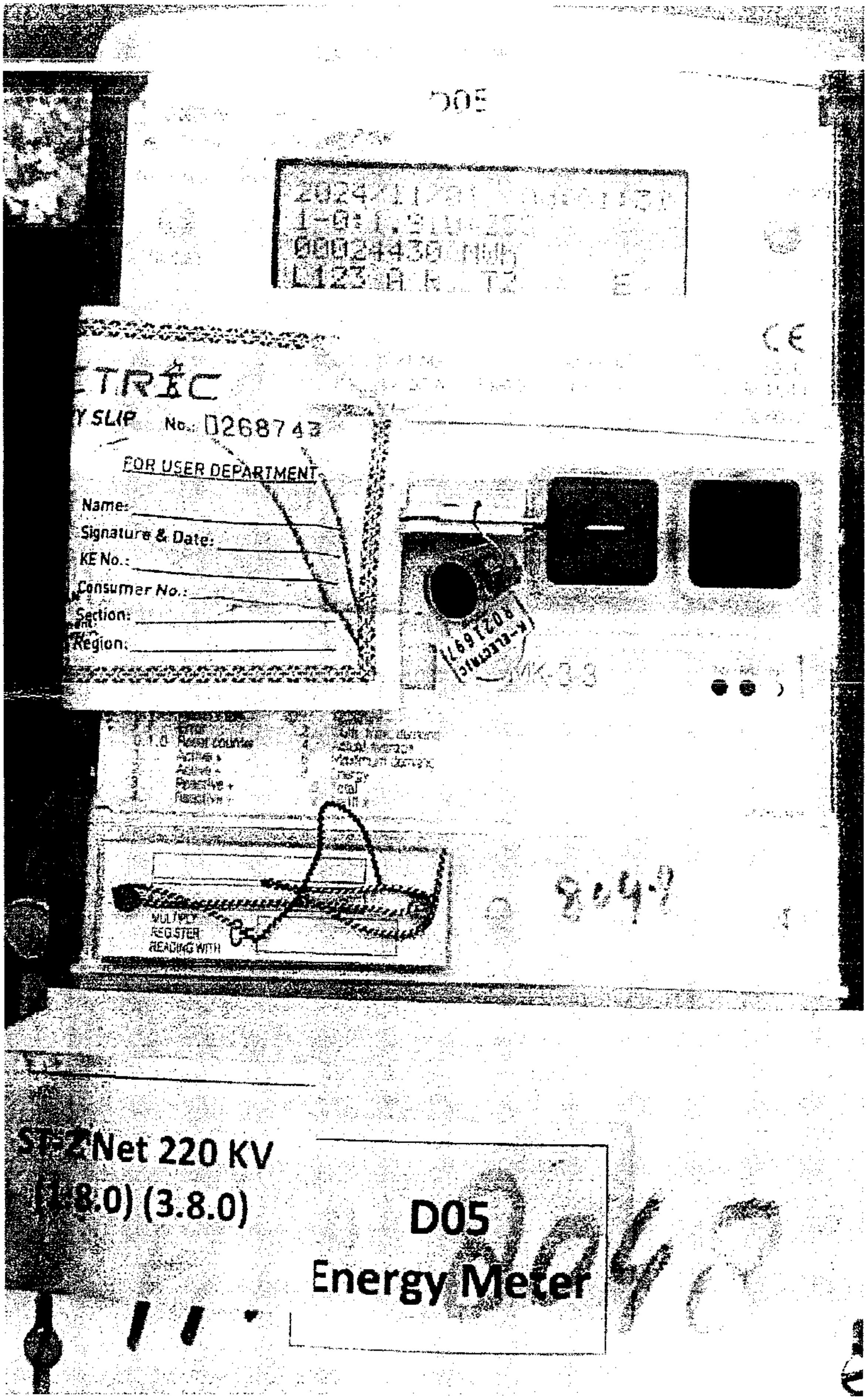


Do

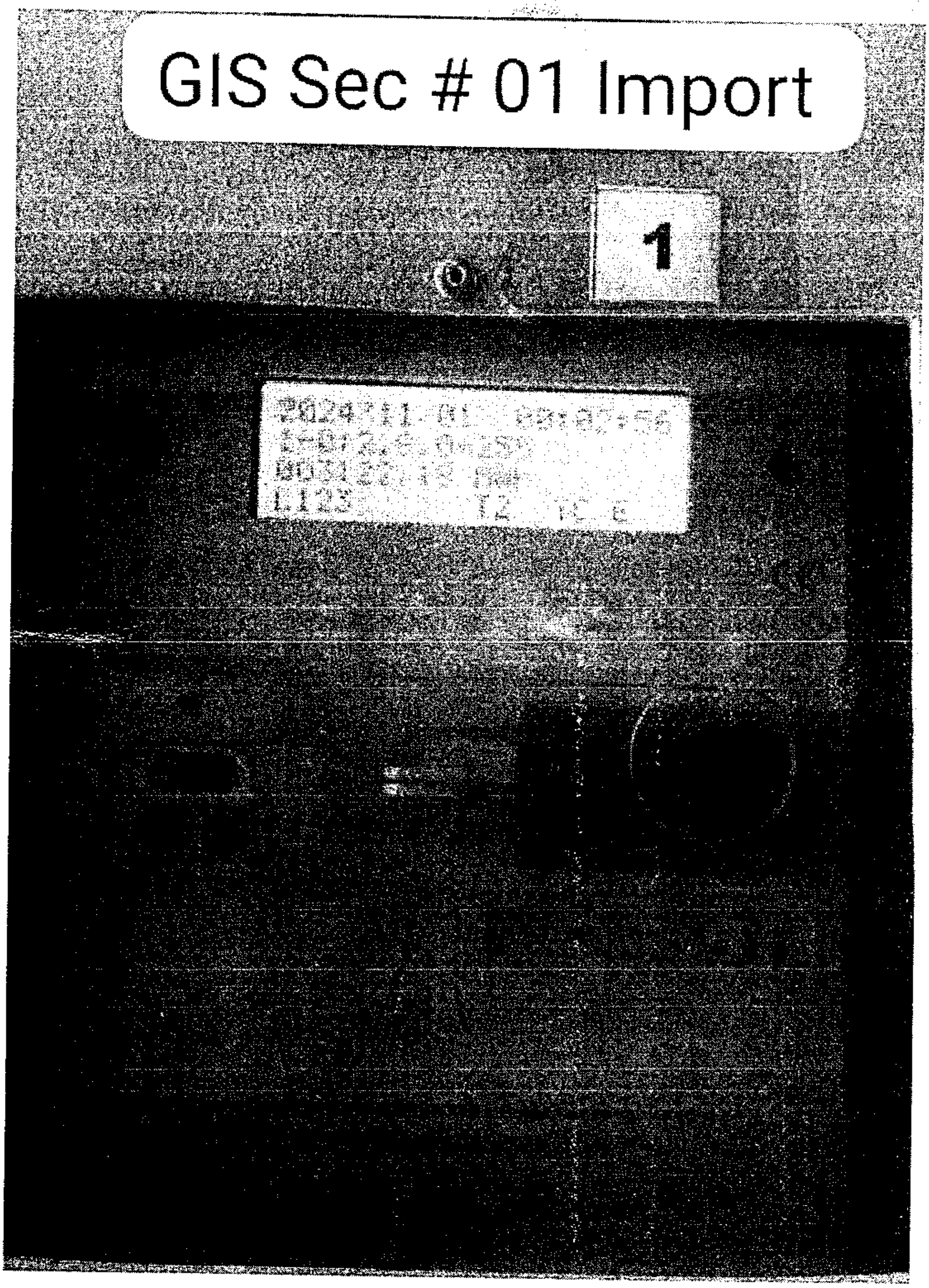
GT-1/2 Net 220 KV

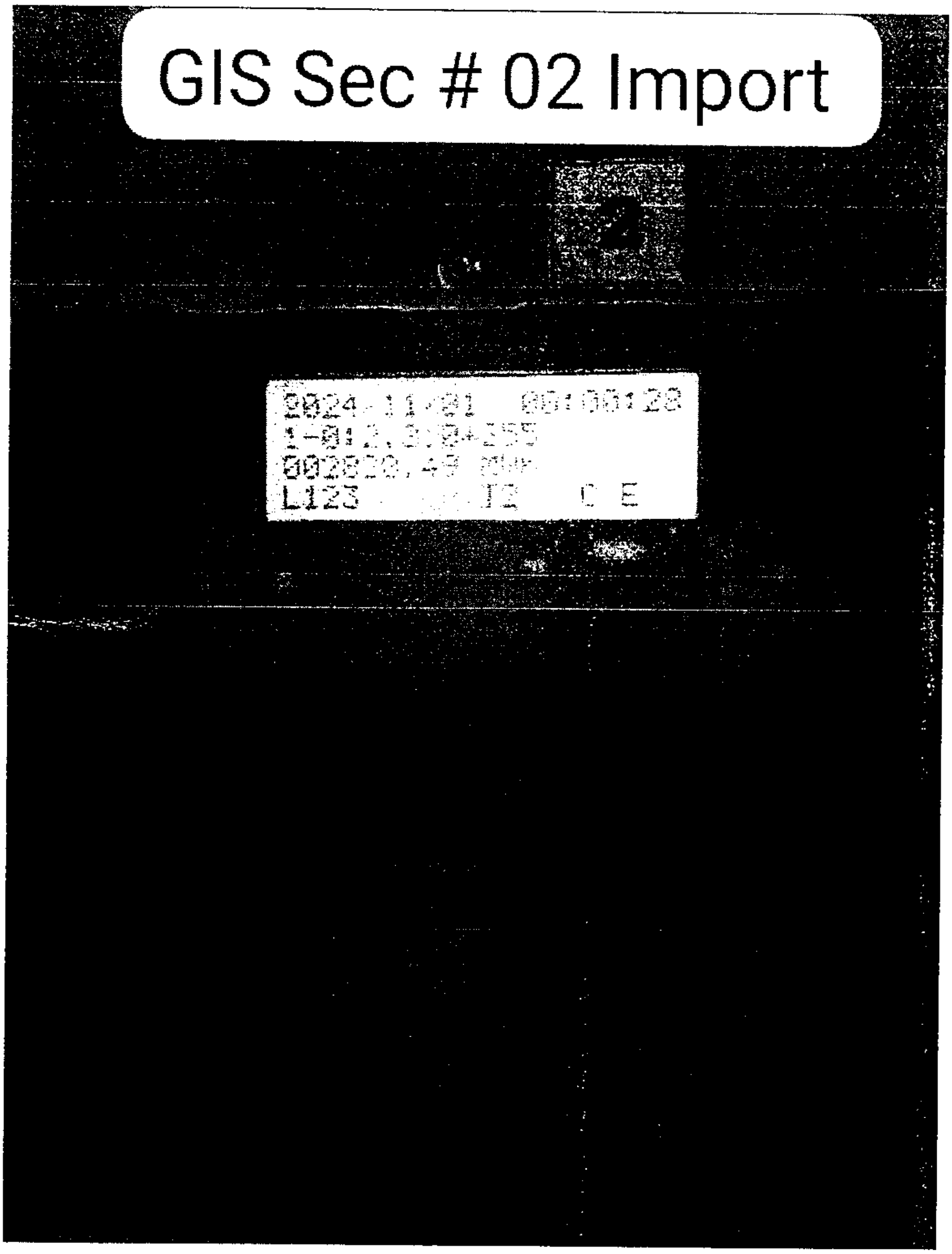


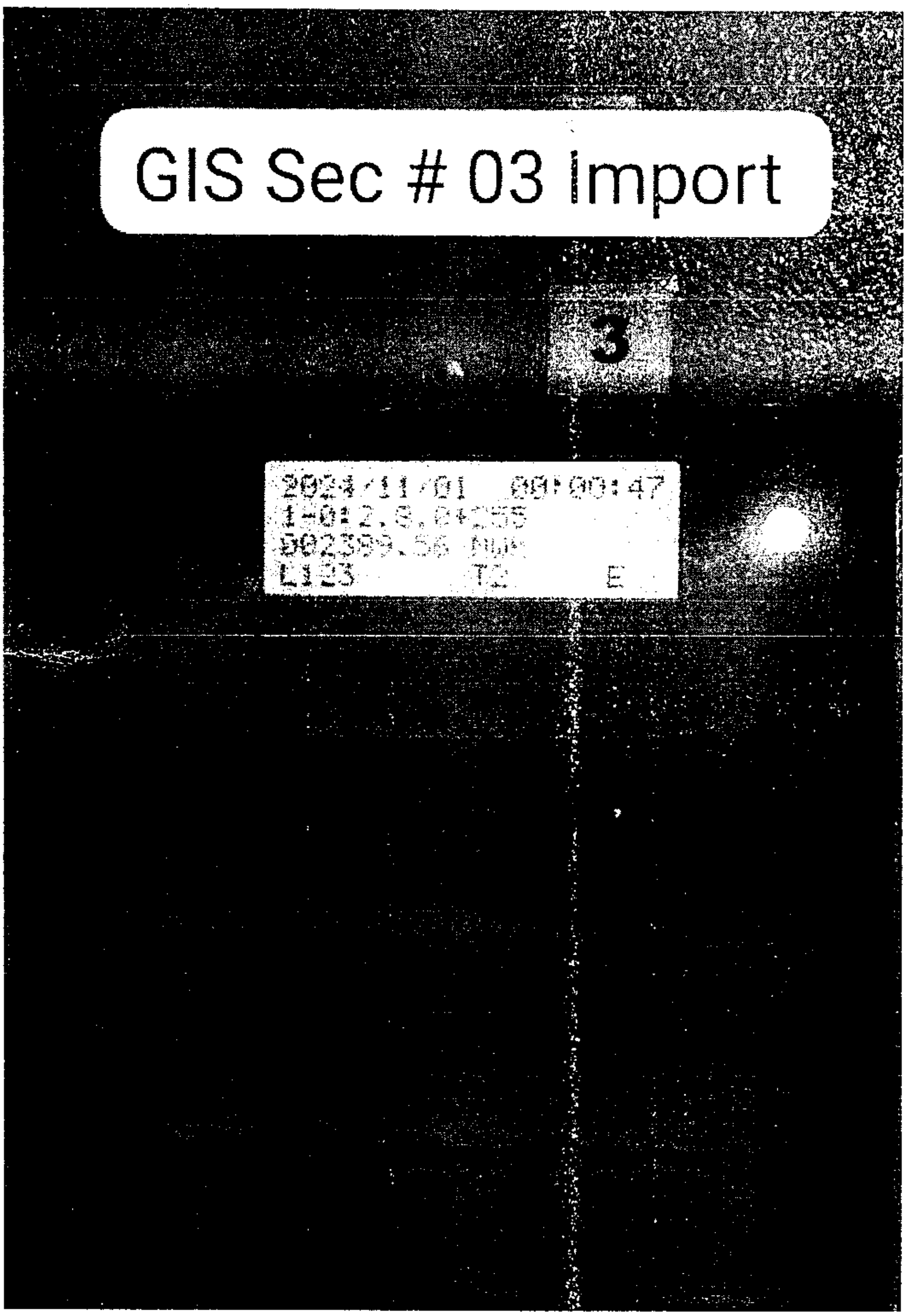
T-3/4 Net 220 KV
8.0) (2.8.0) (3.8.0)

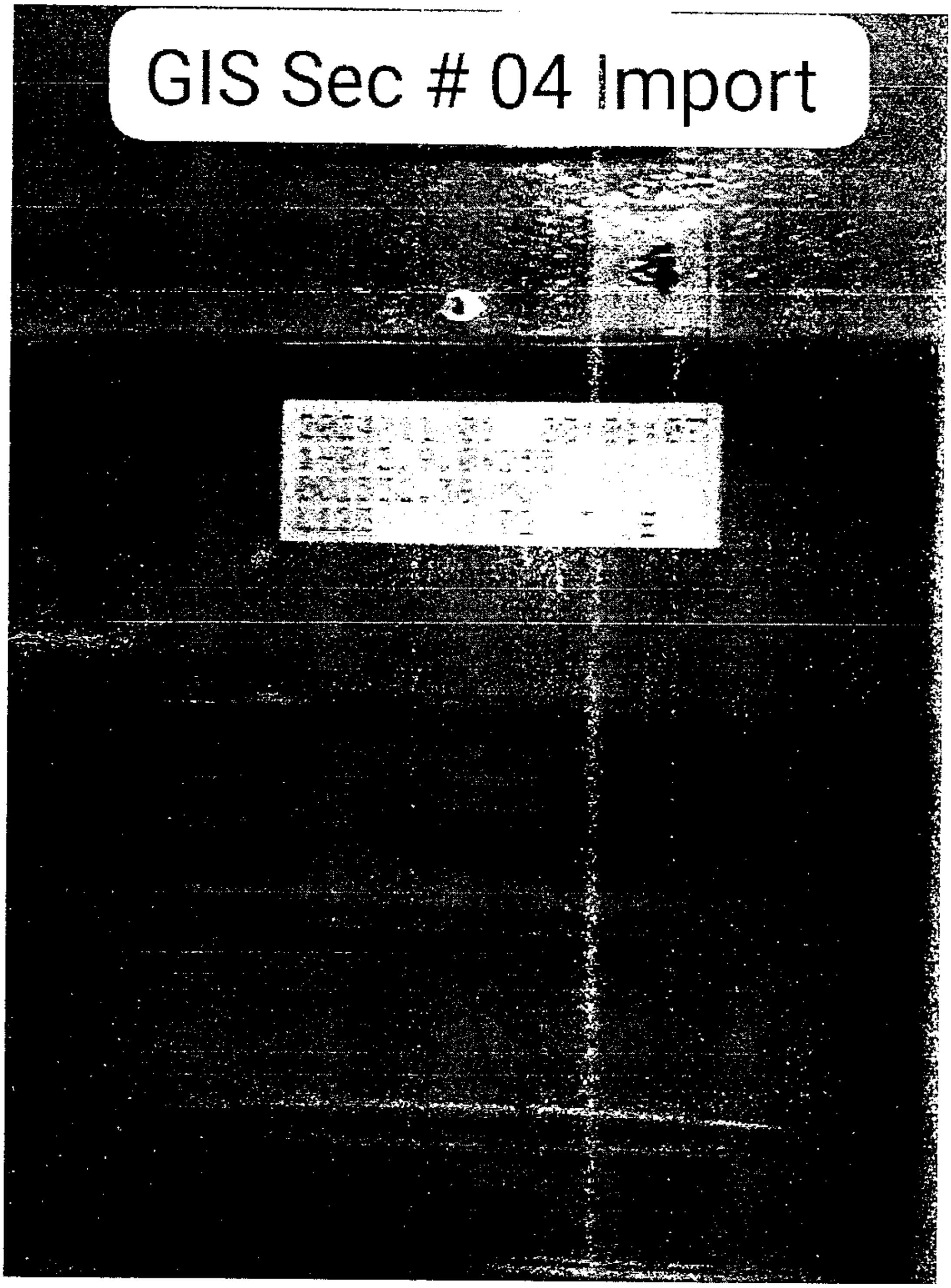

D05
CE
No. 0268743
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
MULTIPLY
REGISTER
READING WITH
ST-2 Net 220 KV
(1.8.0) (3.8.0)
D05
Energy Meter


D07
ISKRA
2024.11.01 00:00:58
1-0:1.8.0*255
STG-1 Net 220 KV
(1.8.0) (3.8.0)


GIS Sec # 01 Import
1

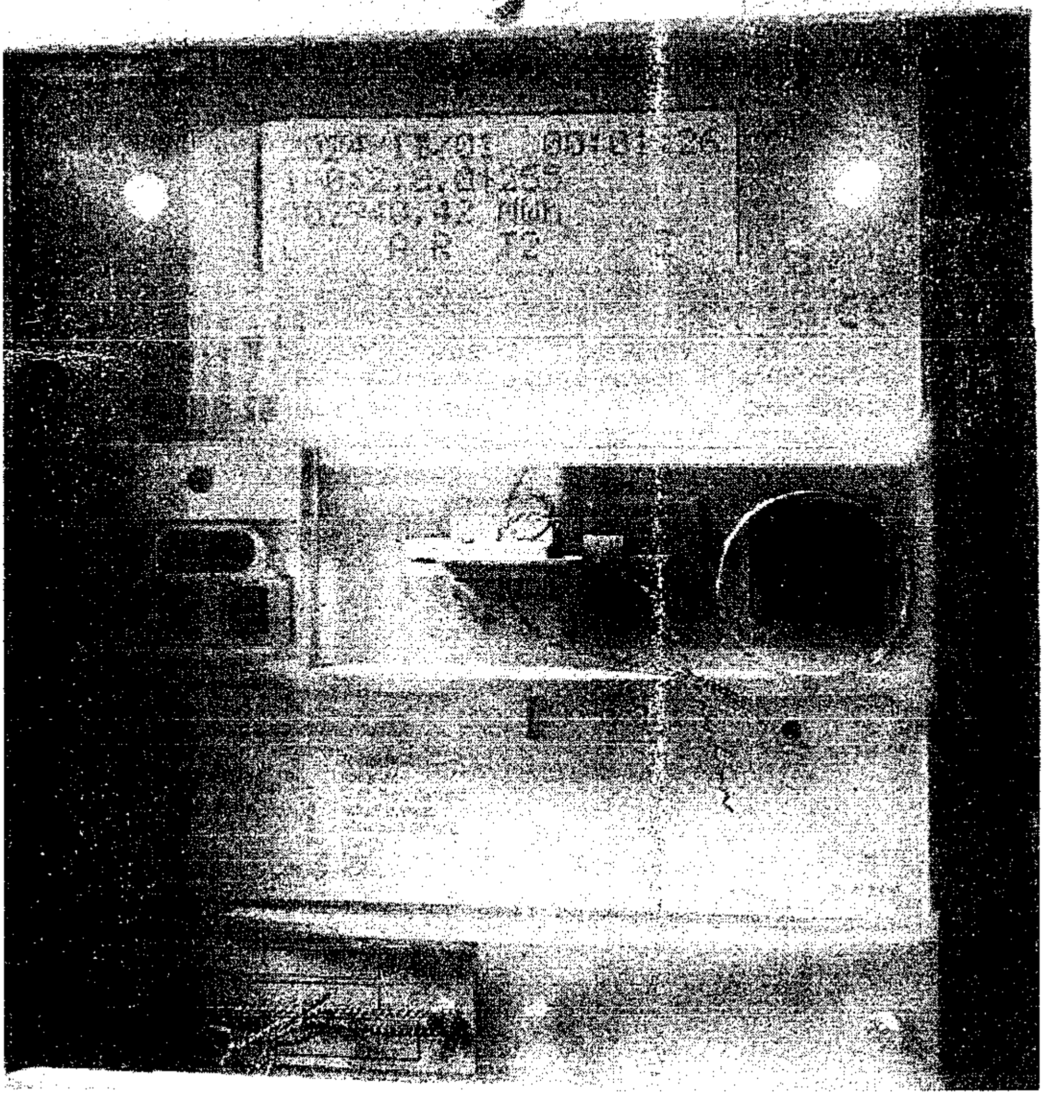

GIS Sec # 02 Import
2024-11-01 00:00:28
L123

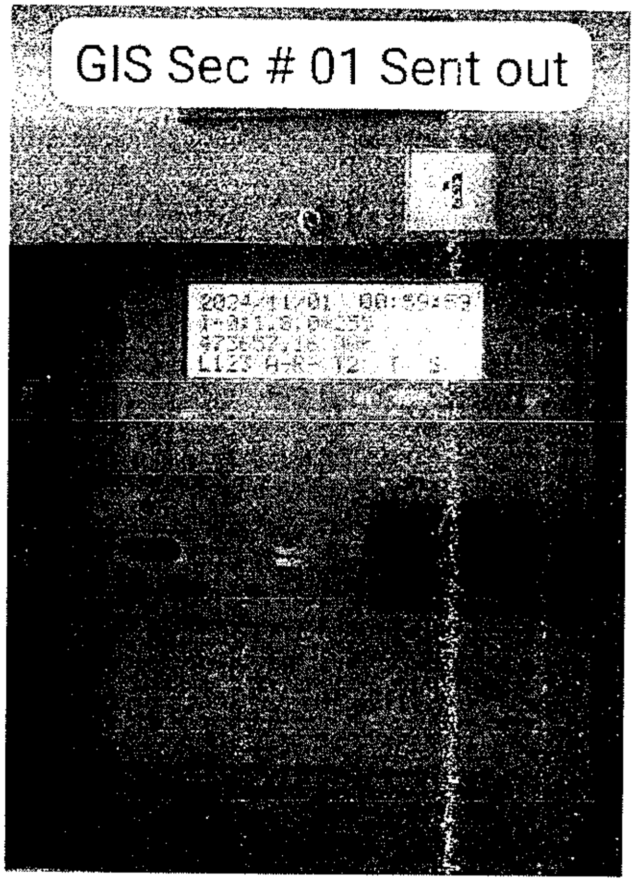

GIS Sec # 03 import
3
2024/11/01 00:00:47
1-0:2.8.0*255
002399.56
L123 T2 E

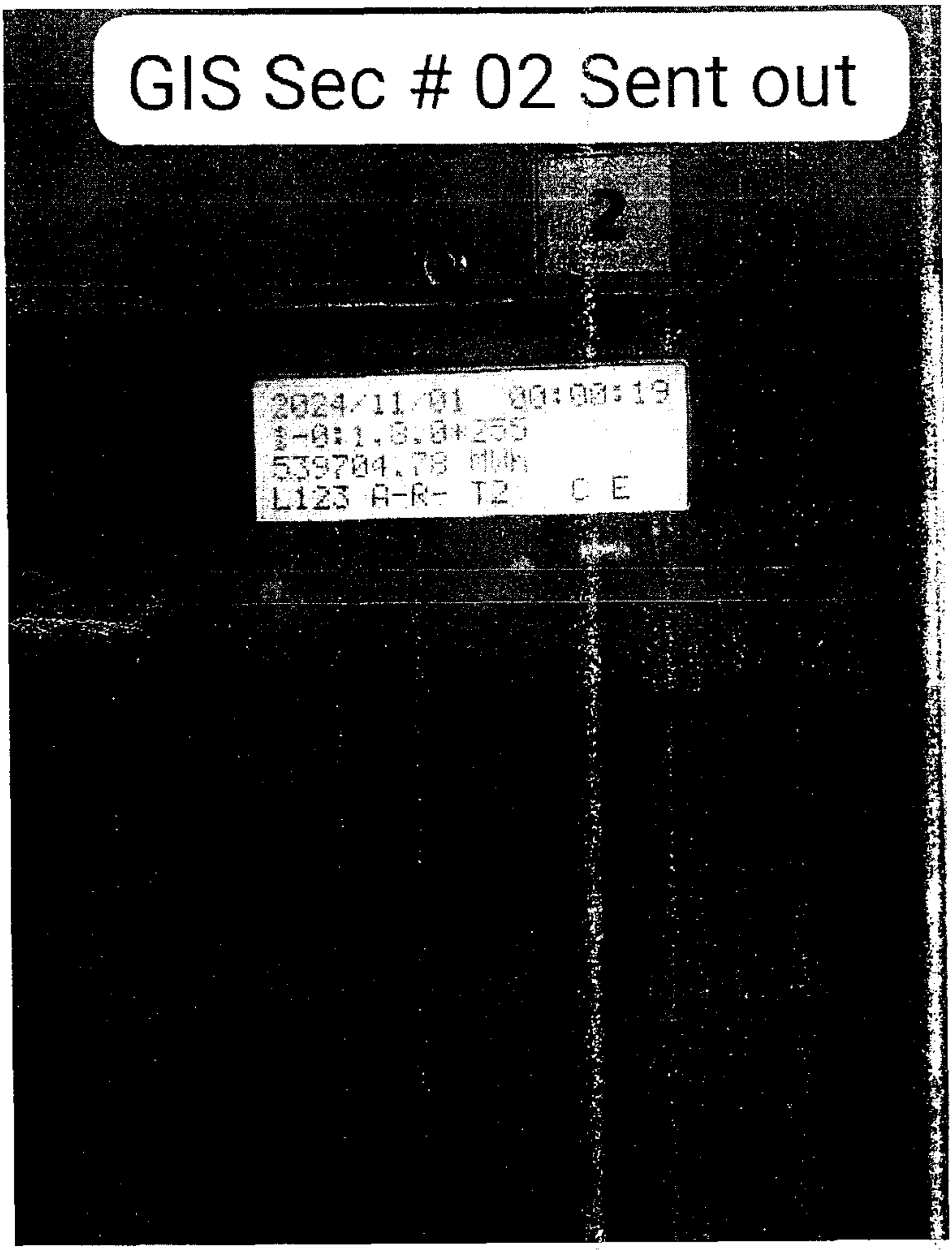

GIS Sec # 04 Import

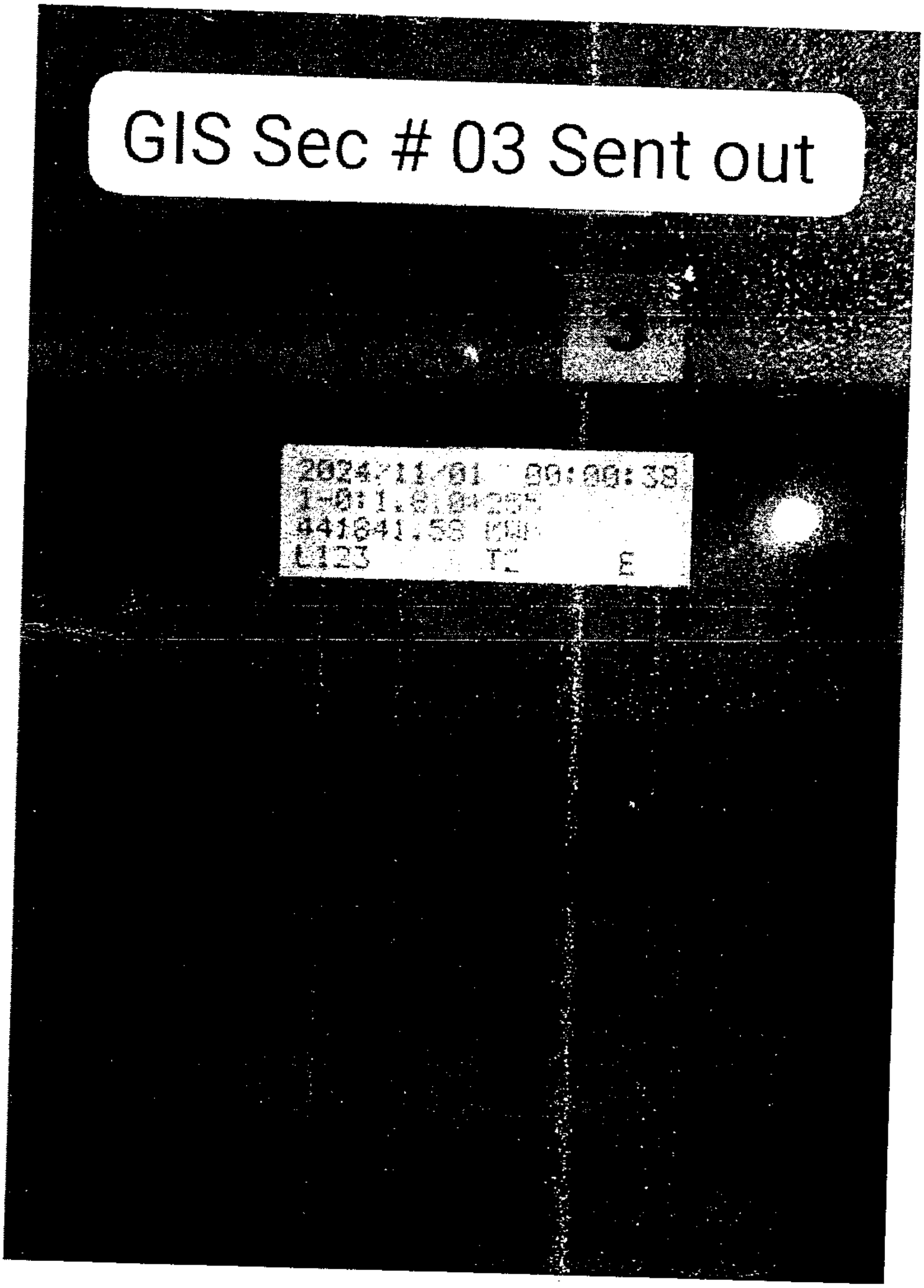
GIS STG Import

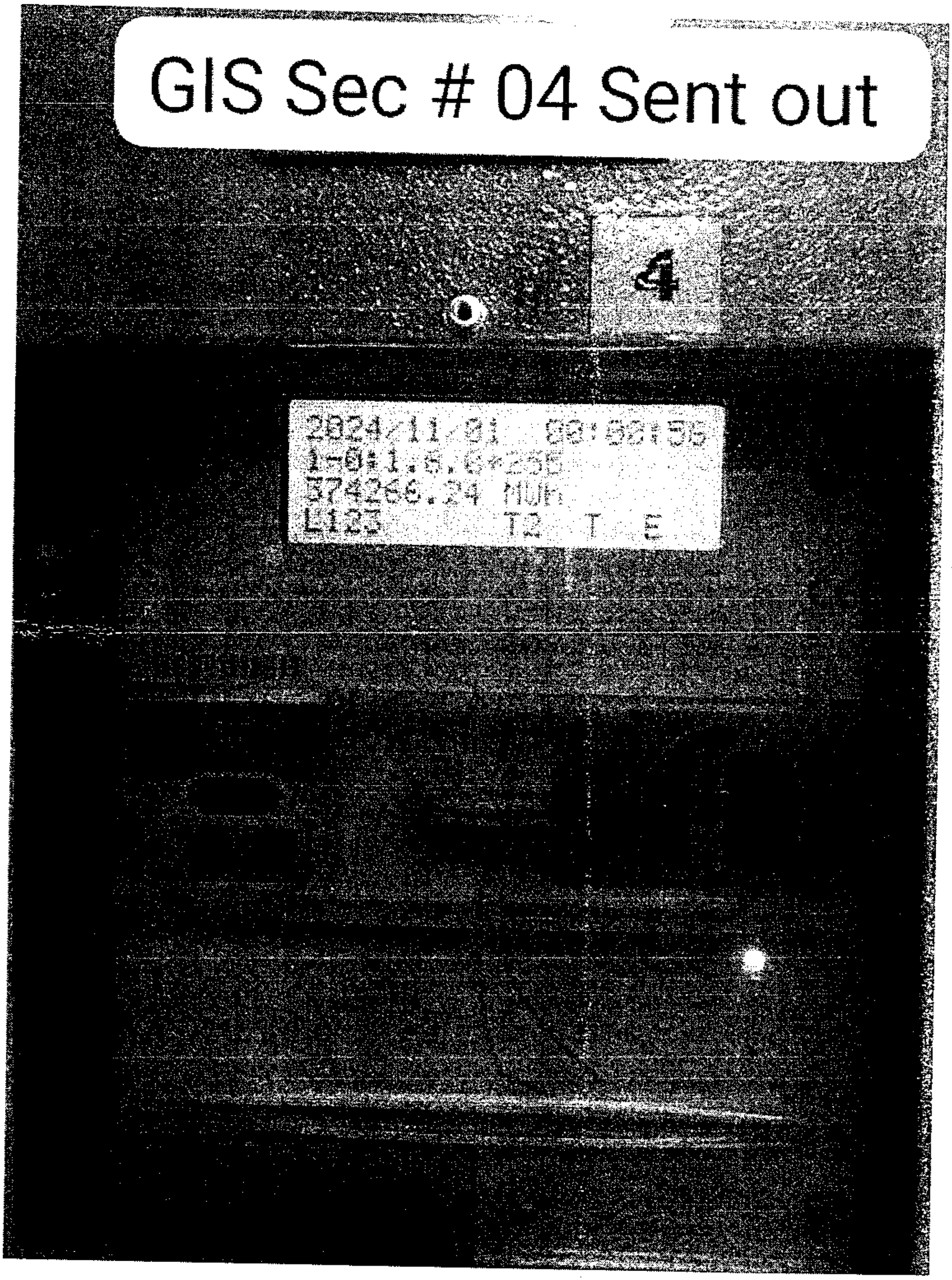
5




GIS Sec # 01 Sent out

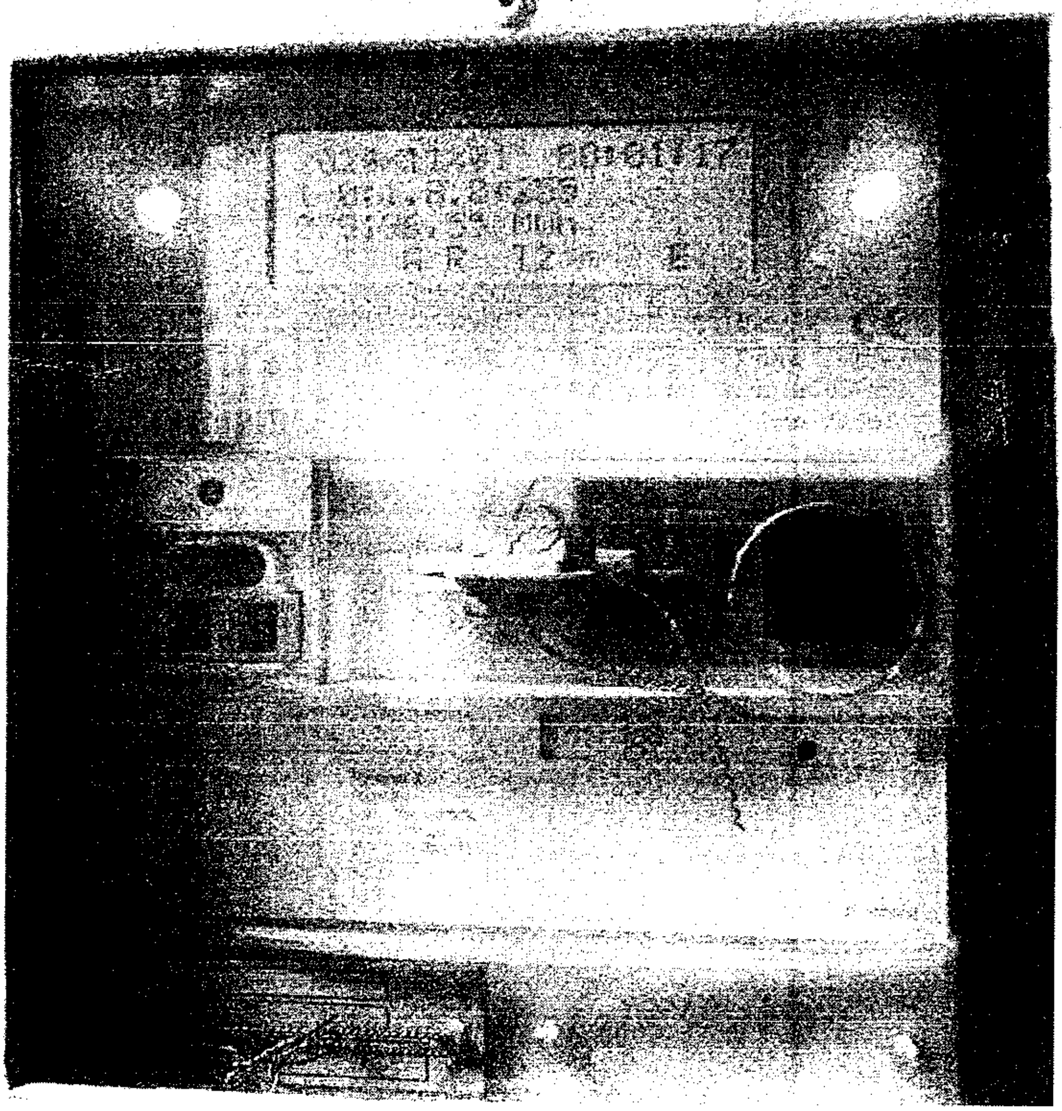

GIS Sec # 02 Sent out
2
2024/11/01 00:00:19
1-0:1.8.0*255
539704.78 MWh
L123 A-R- T2 C E

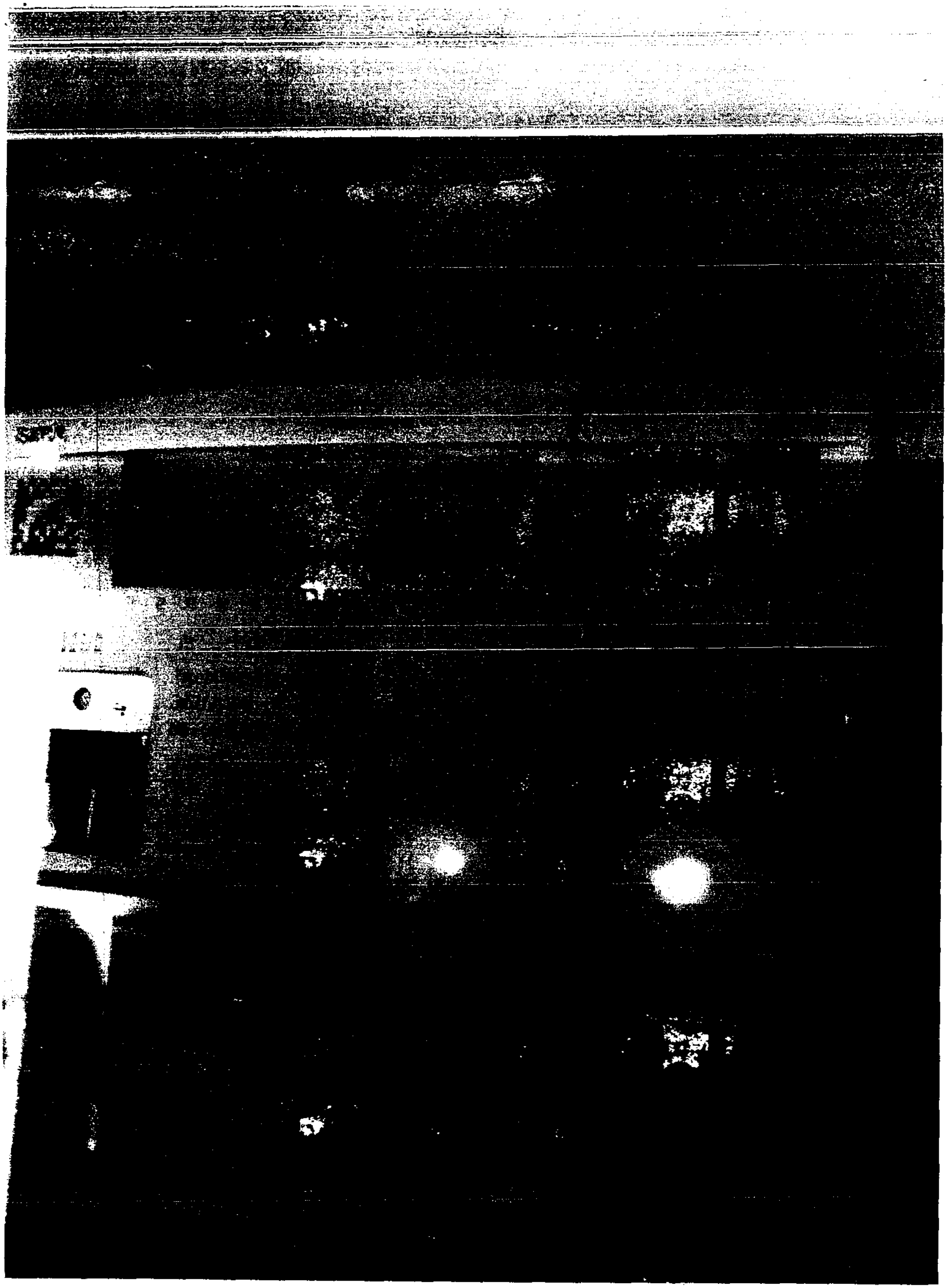

GIS Sec # 03 Sent out
2024/11/01 00:00:38
1-0:1.8.0*255
441641.58 kWh
L123 T1 E

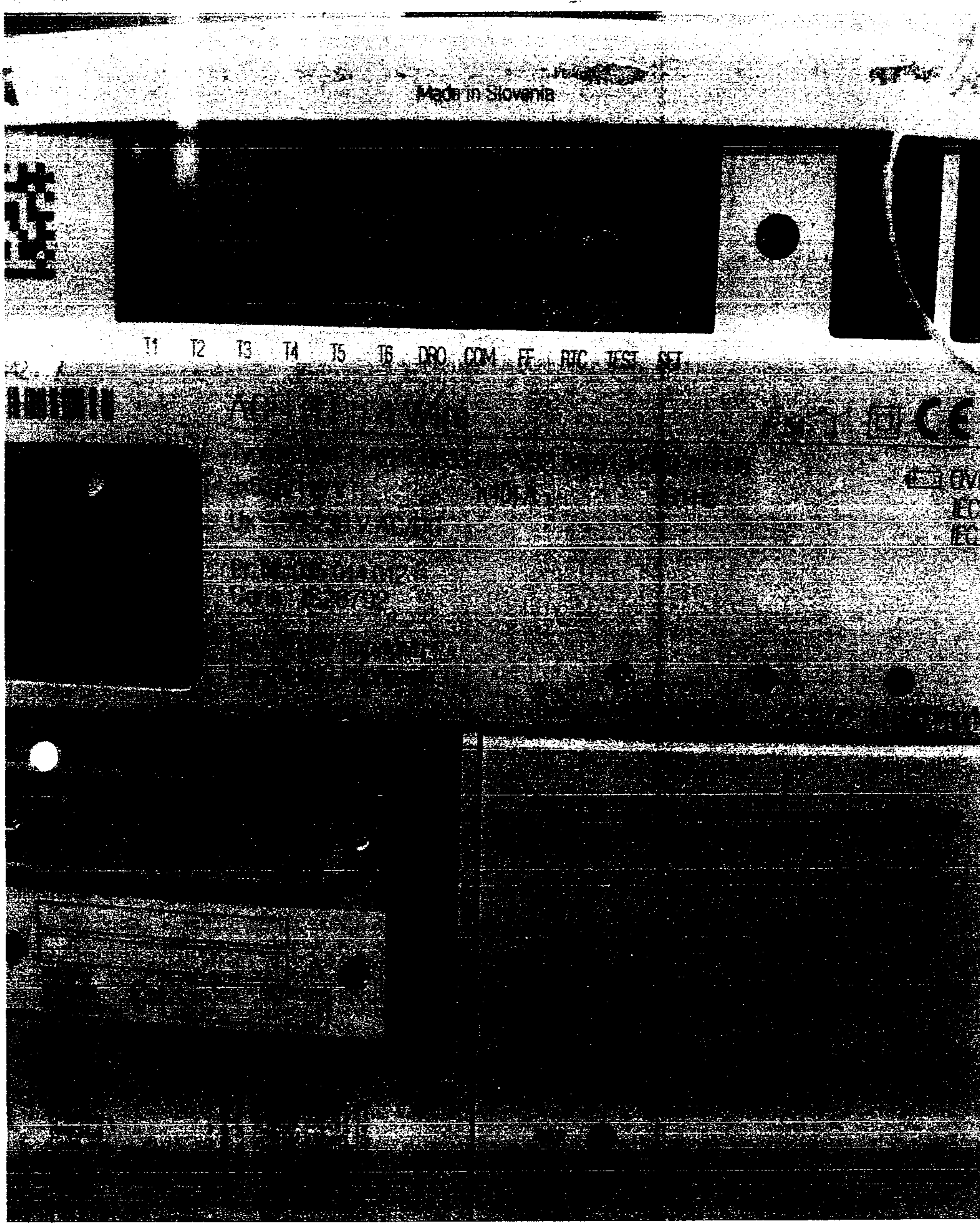

GIS Sec # 04 Sent out
4
2024/11/01
1-0:1.6.0*255
374266.24 MWh
L123 T2 T E

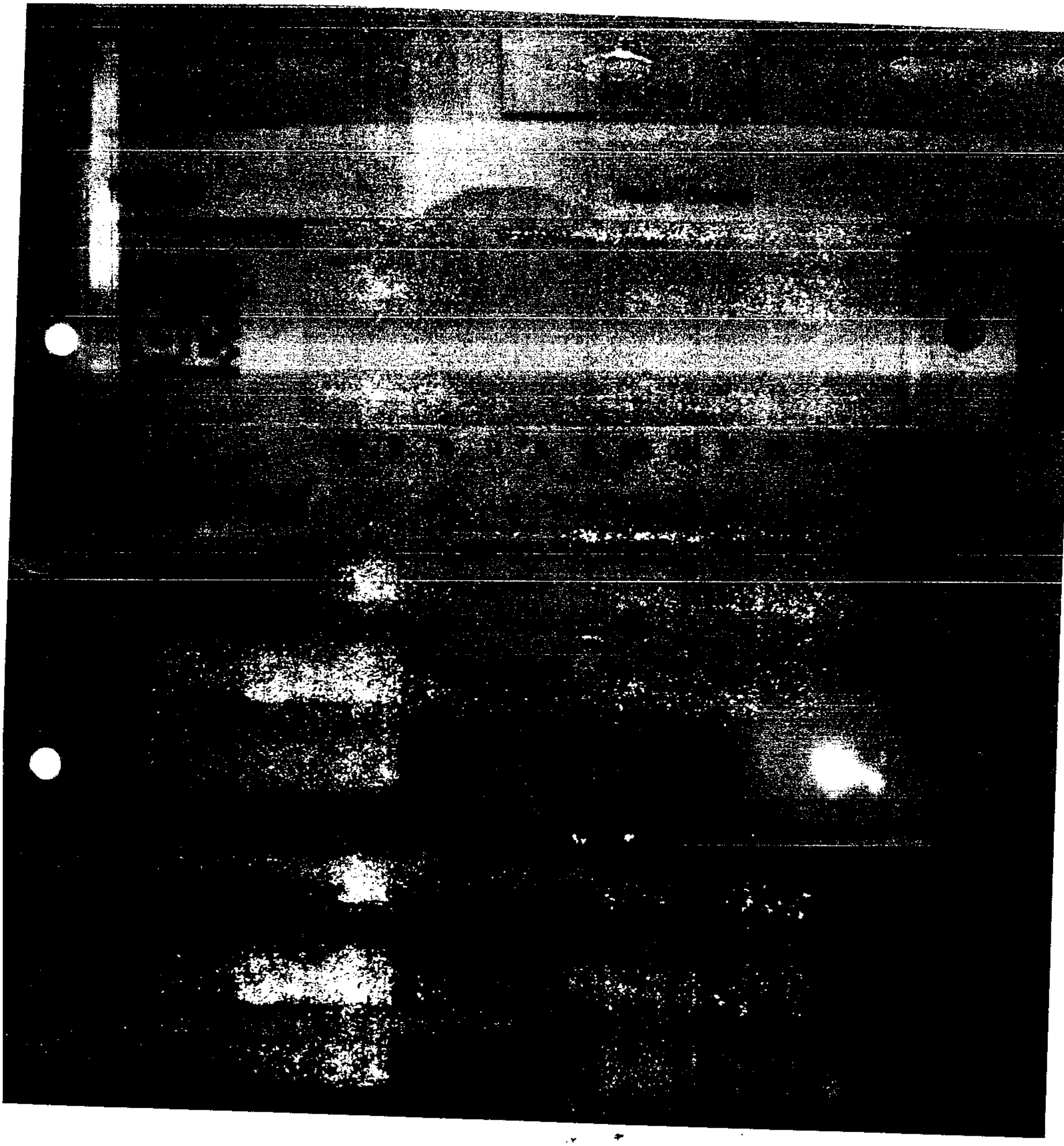
GIS STG Sent out

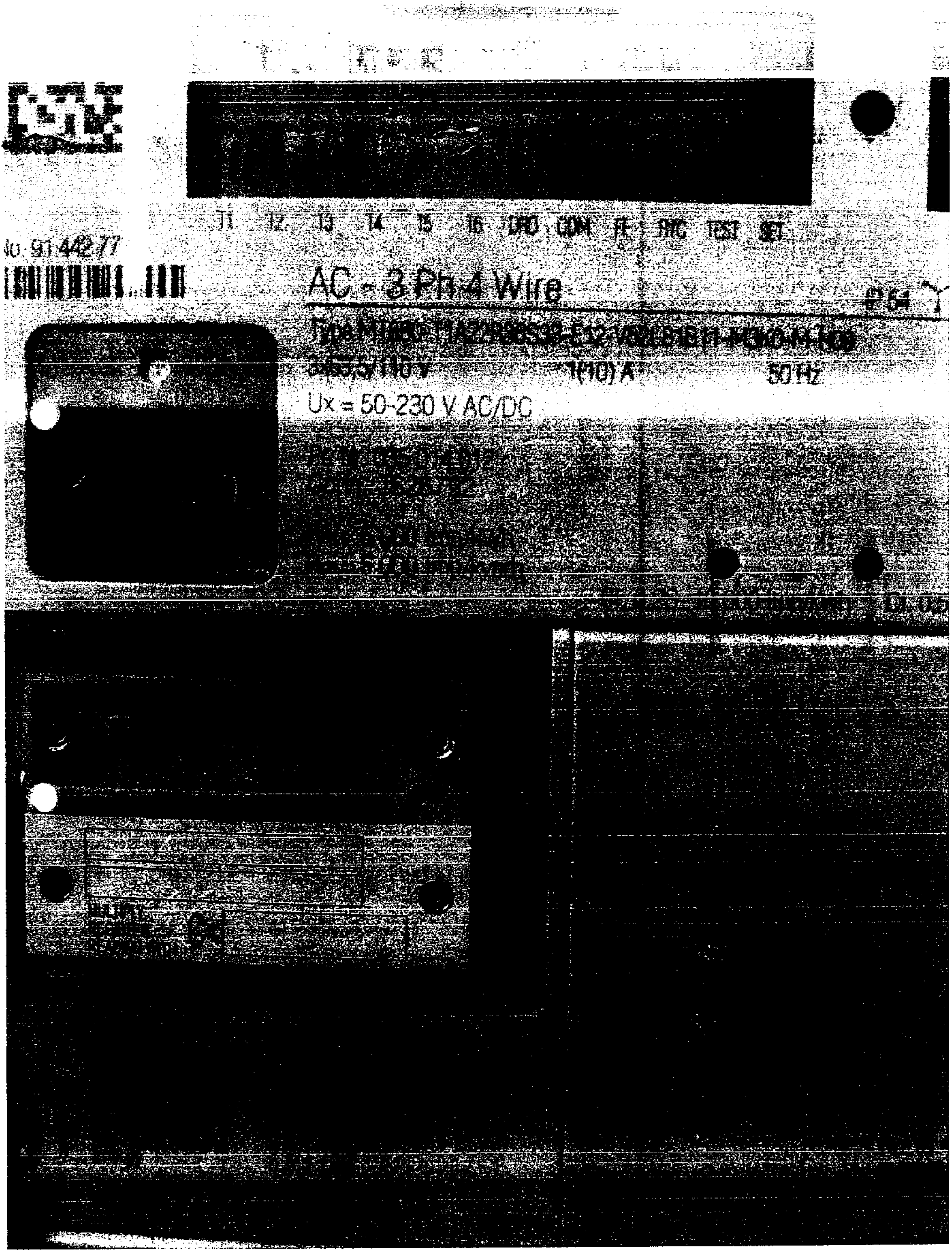
5

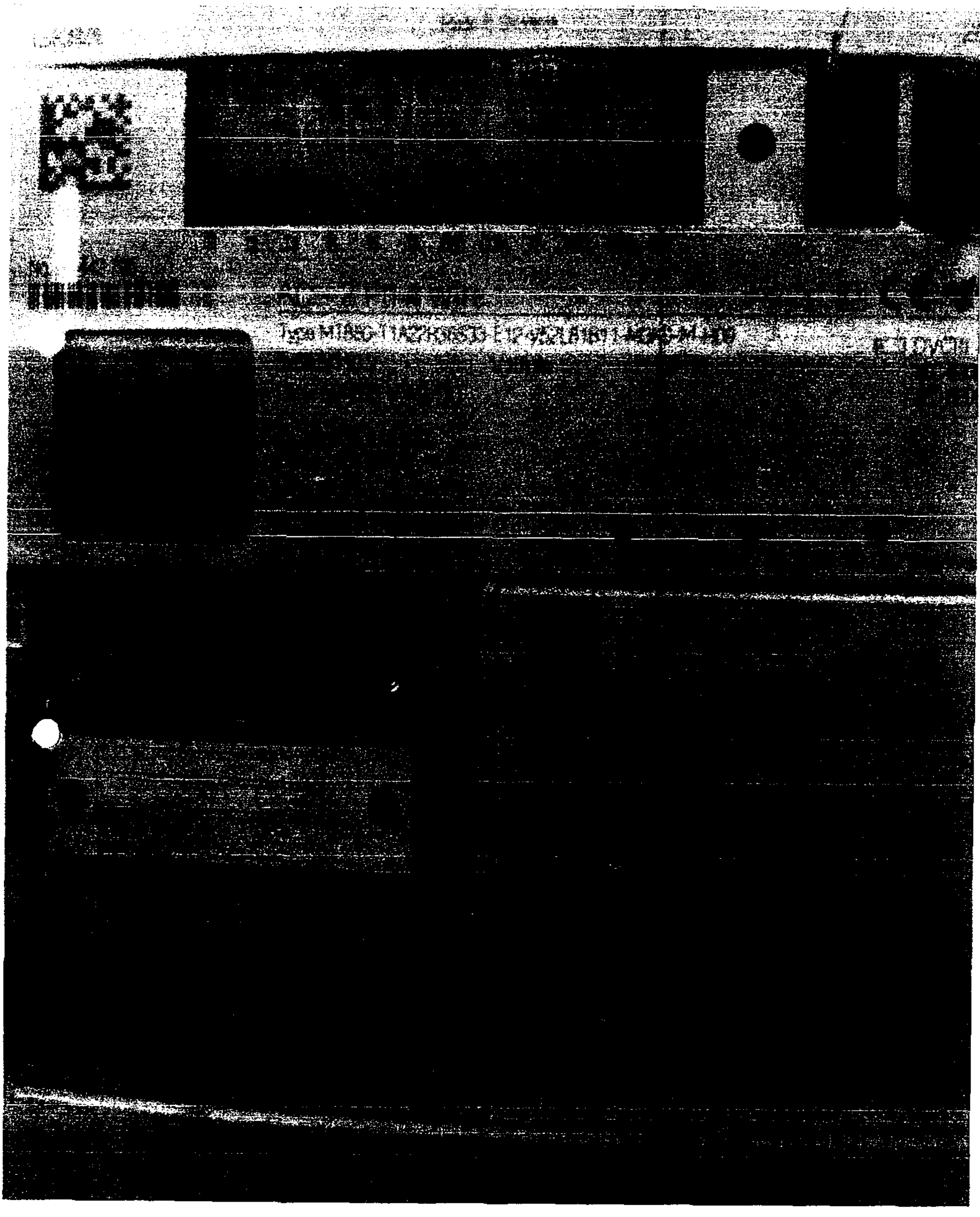


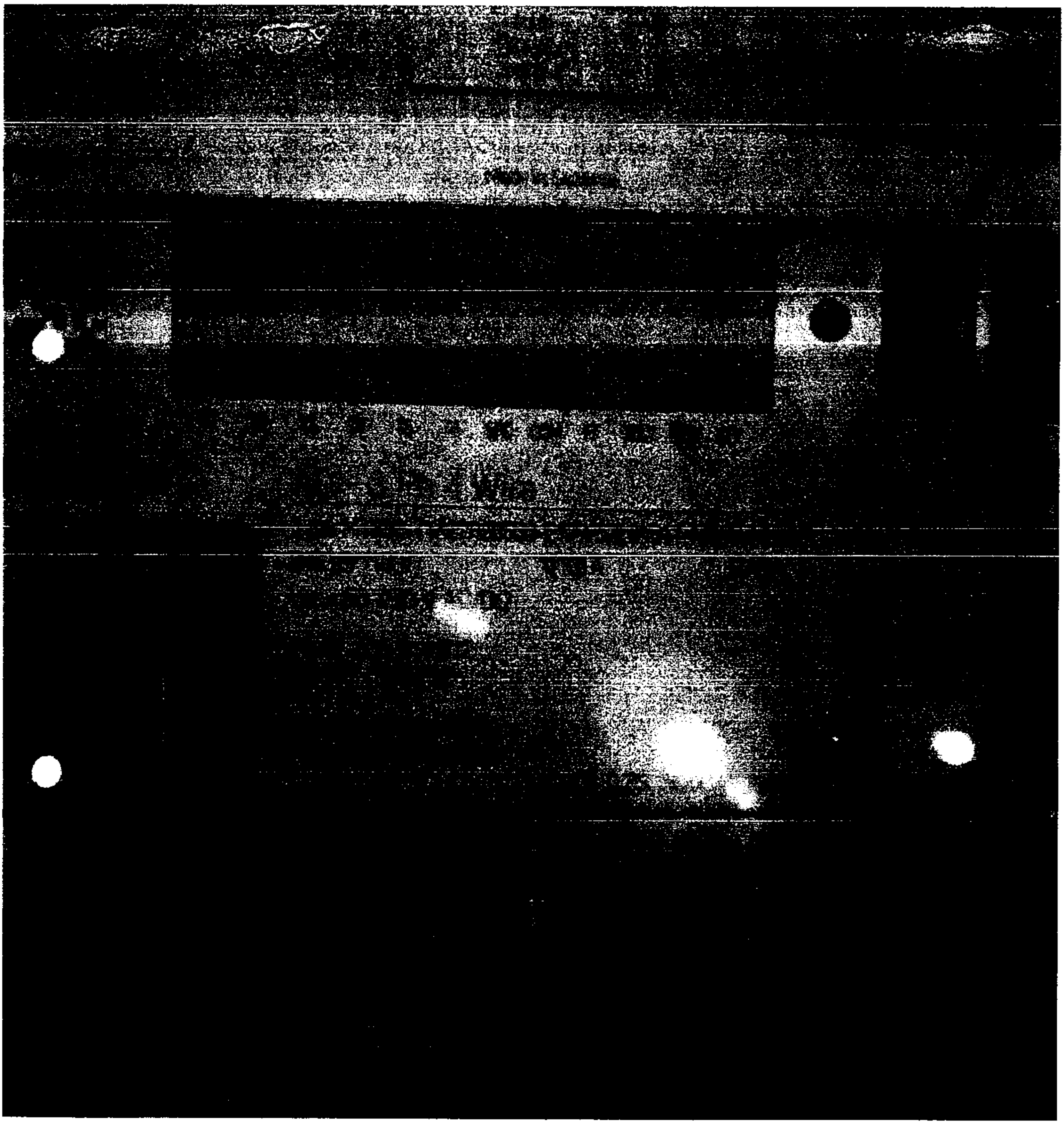


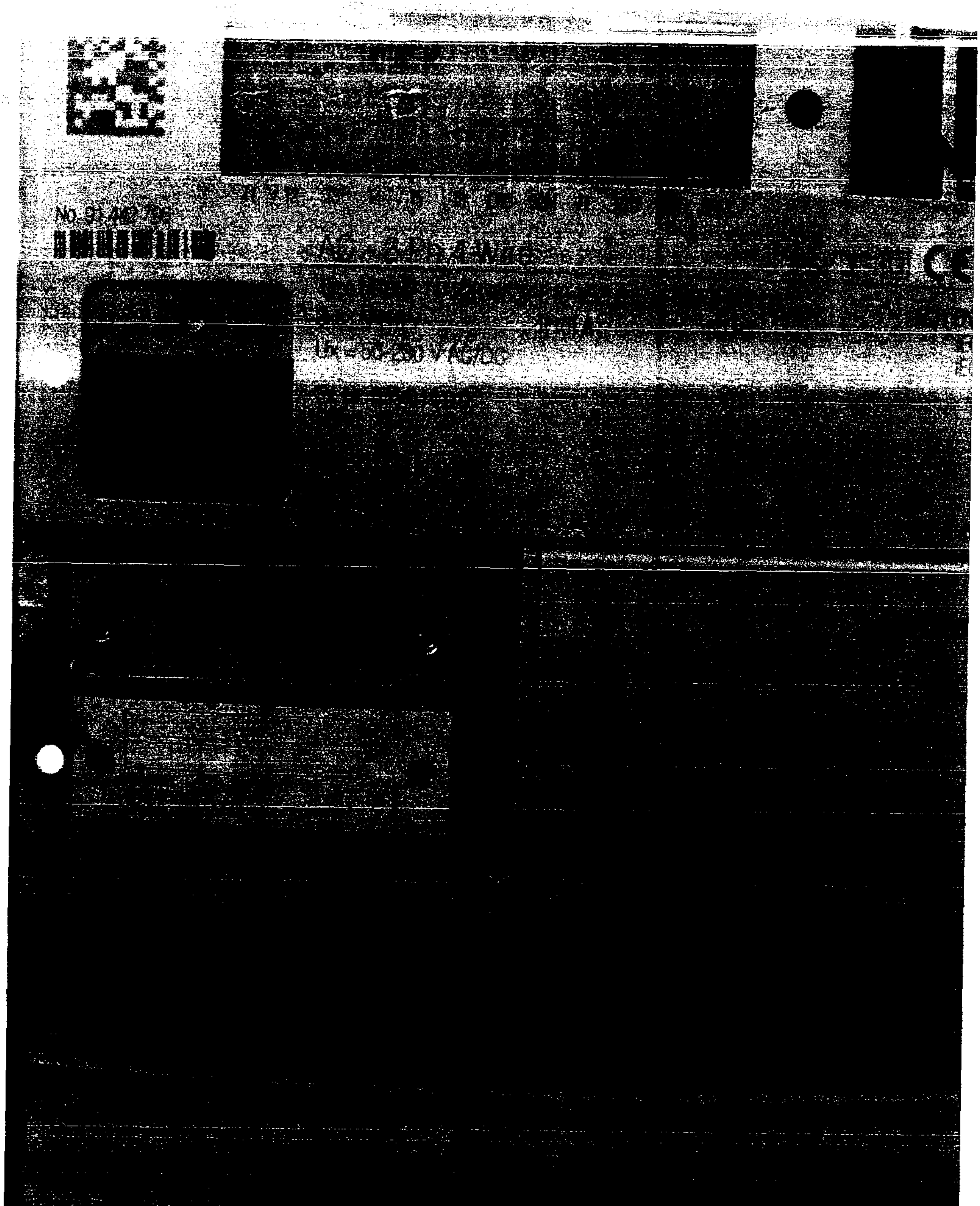

Made in Slovenia
T1 T2 T3 T4 T5 T6 DRO COM FF RTC TEST SET

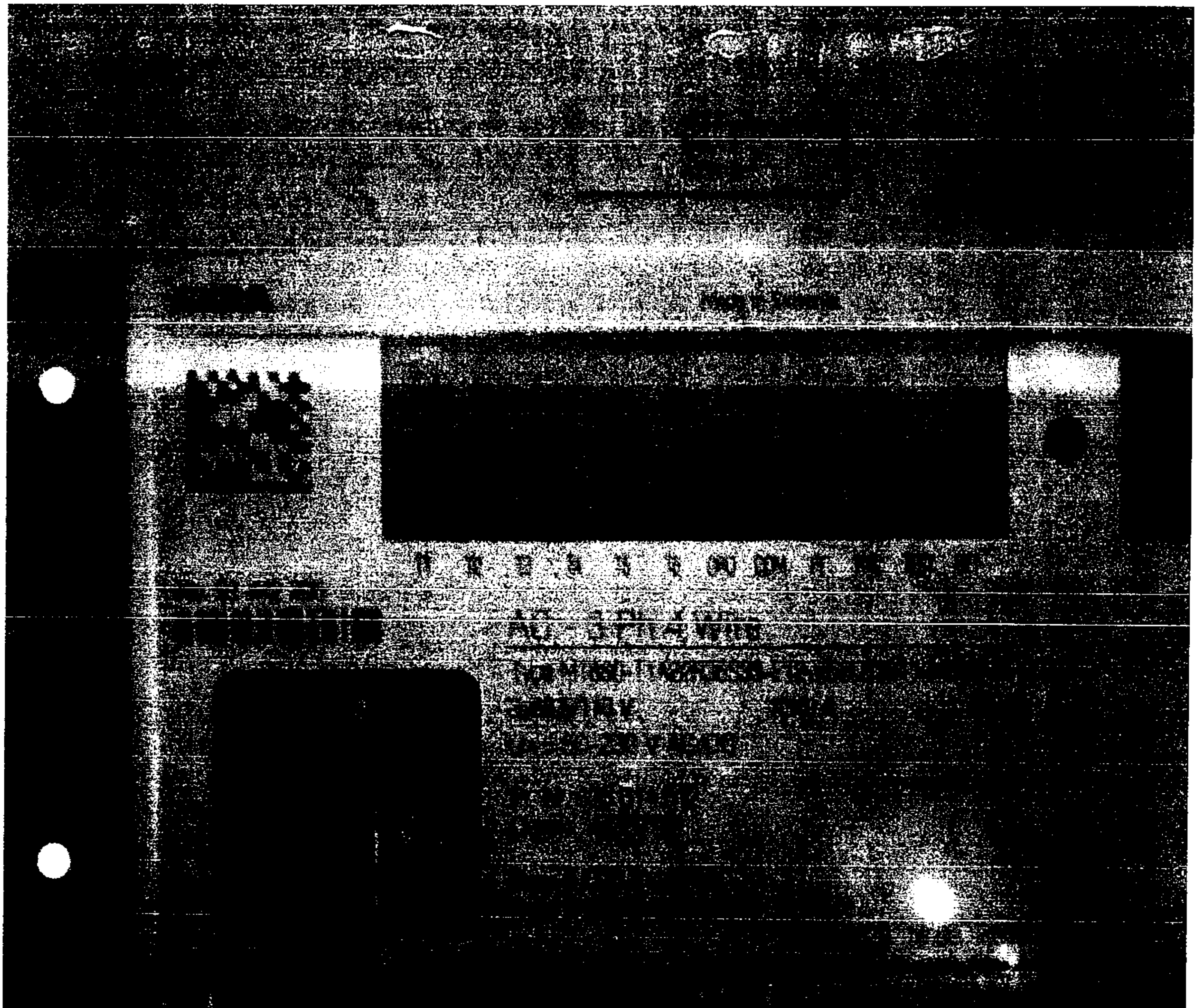


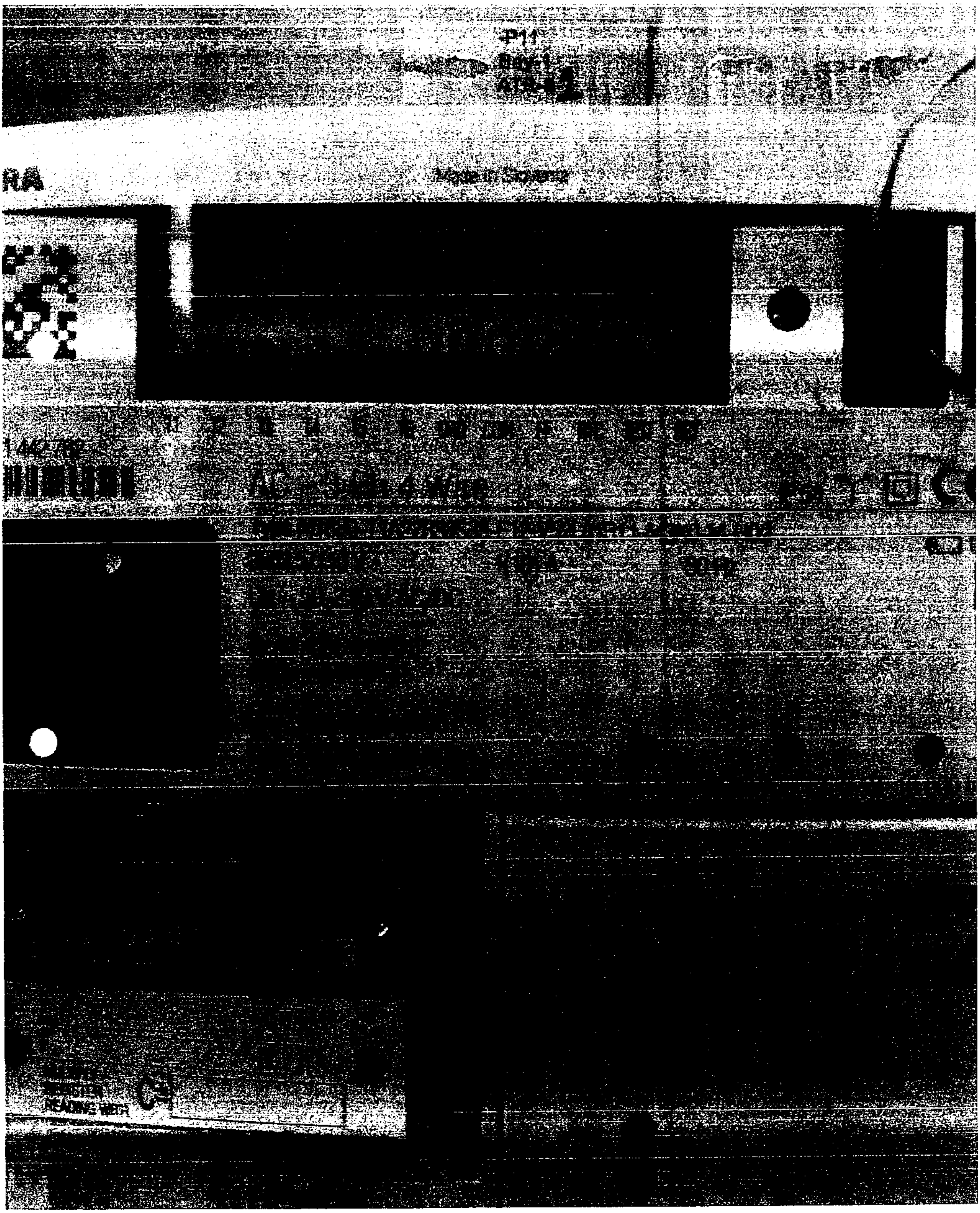

T1 T2 T3 T4 T5 T6 COM RTC TEST SET
91 442 77
AC - 3 Ph 4 Wire
1(10) A
50 Hz
Ux = 50-230 V AC/DC

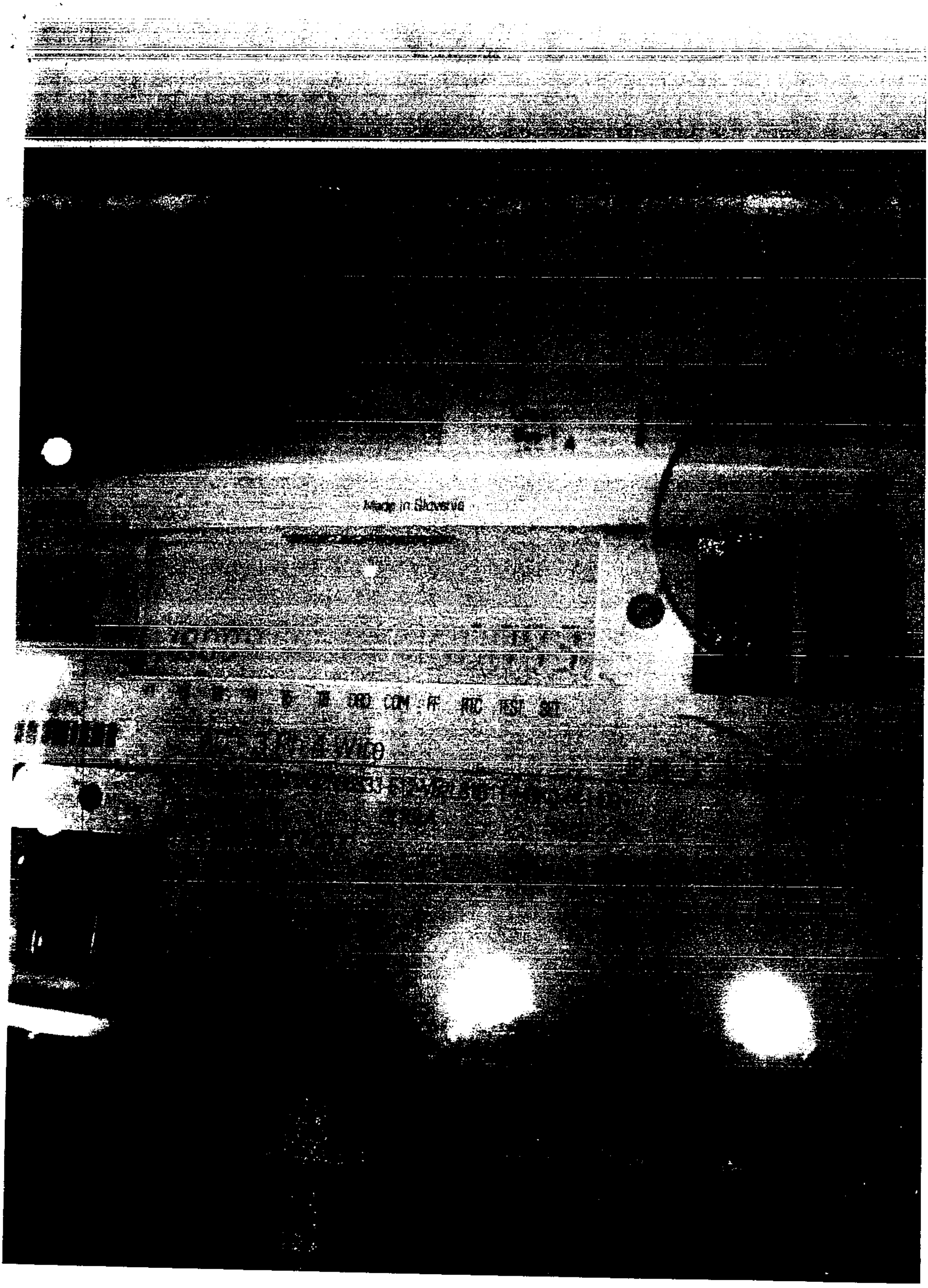


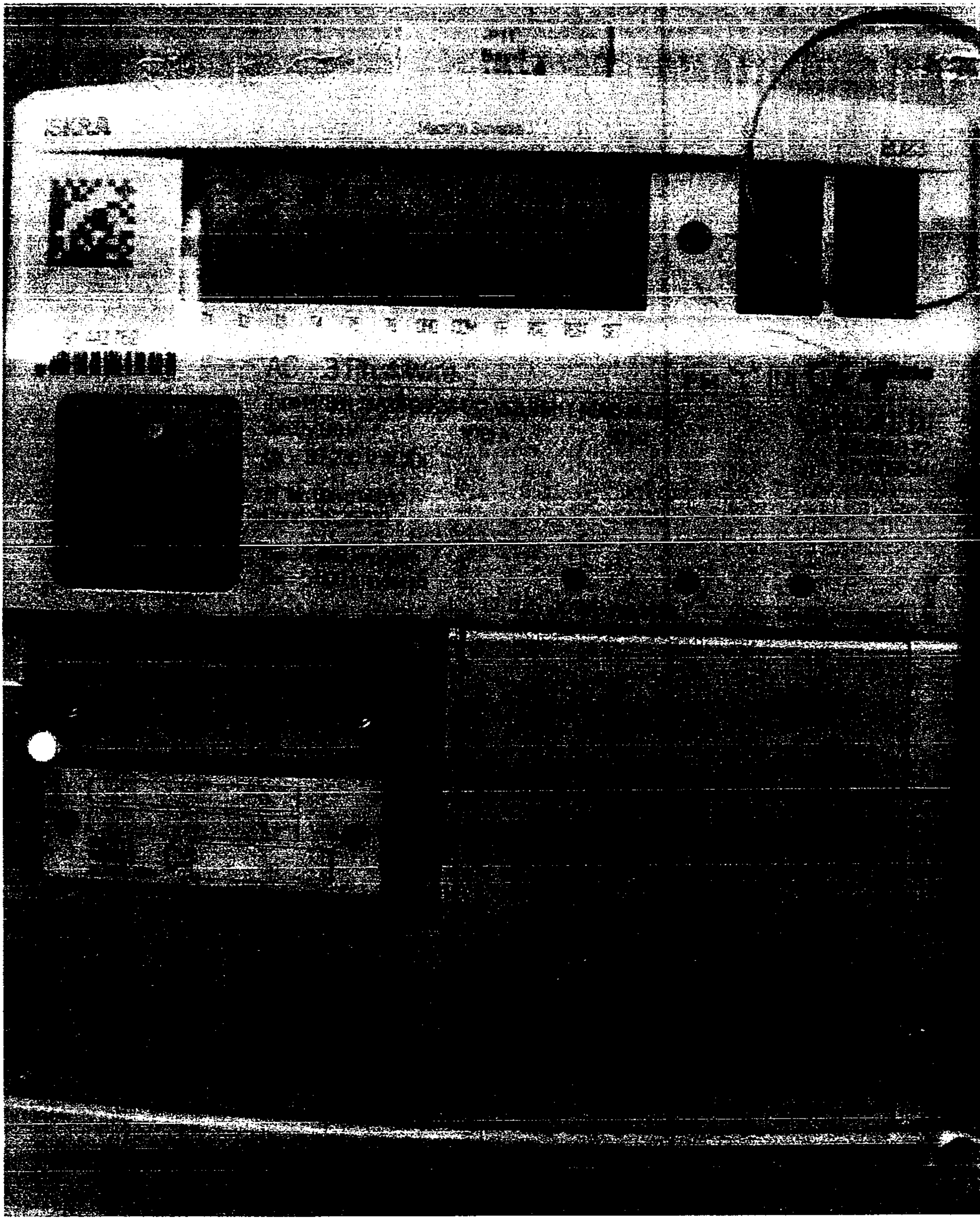



Ue = 50-250 V AC/DC
CE

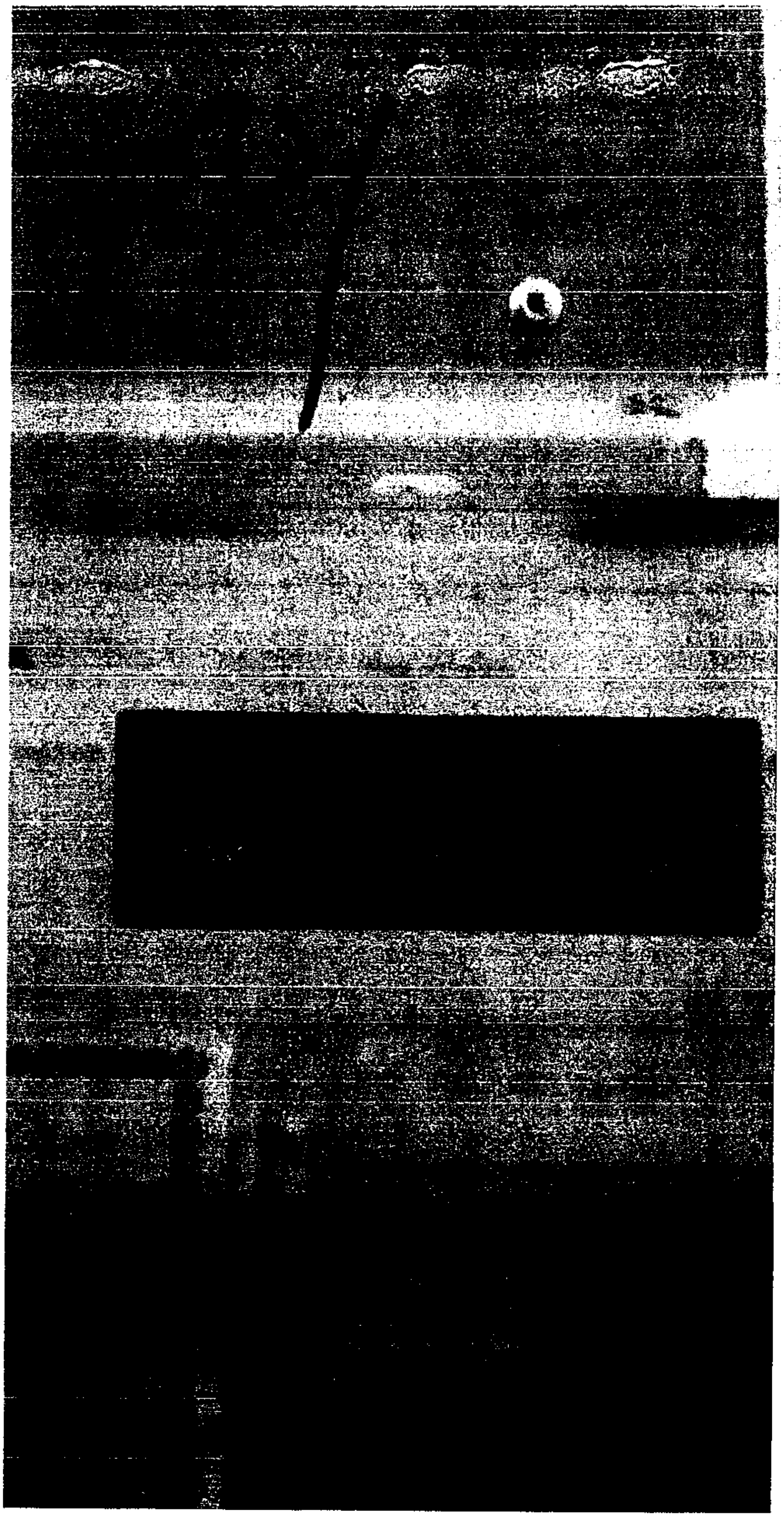

AC 3 Ph 4 Wire

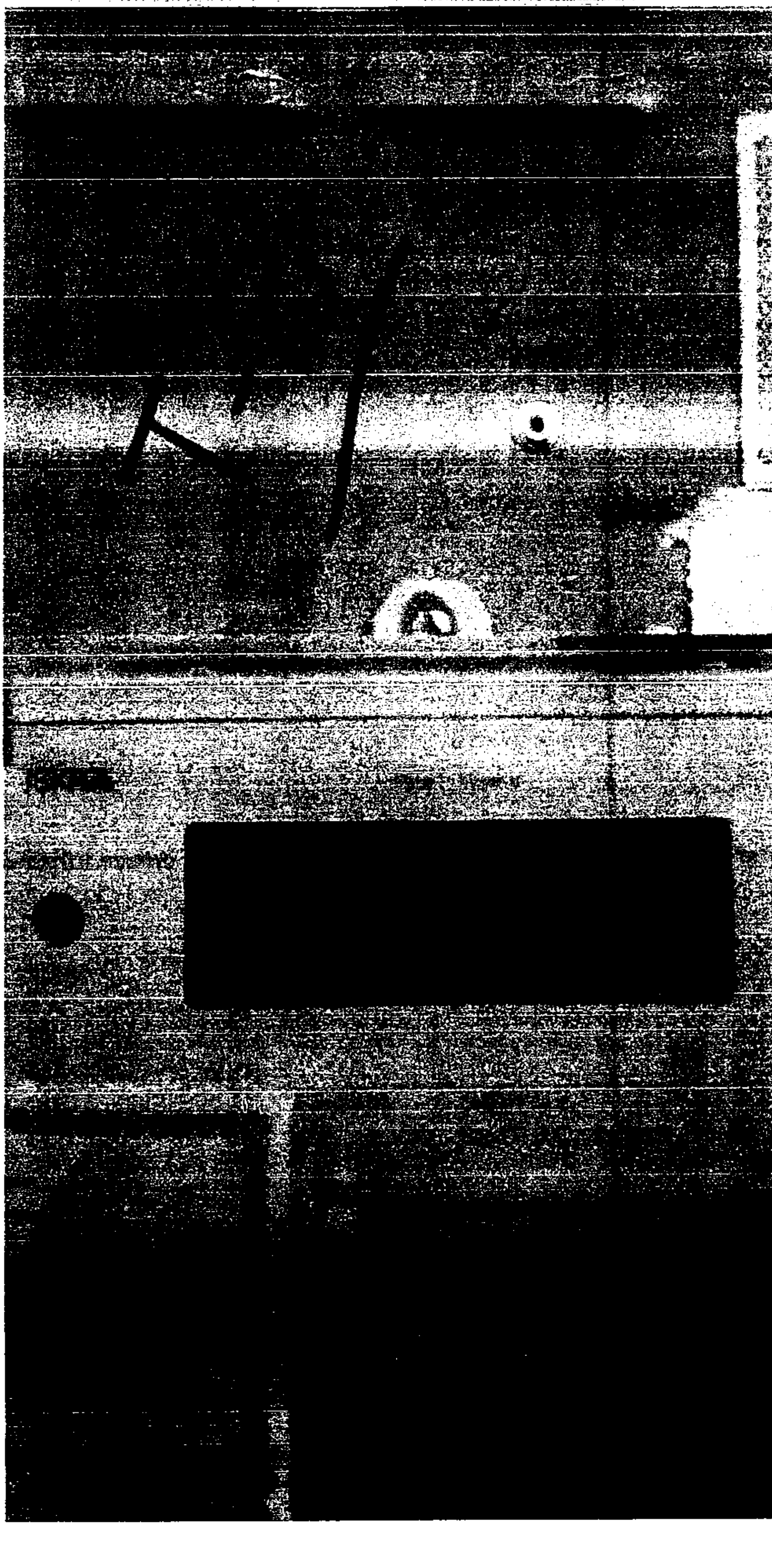


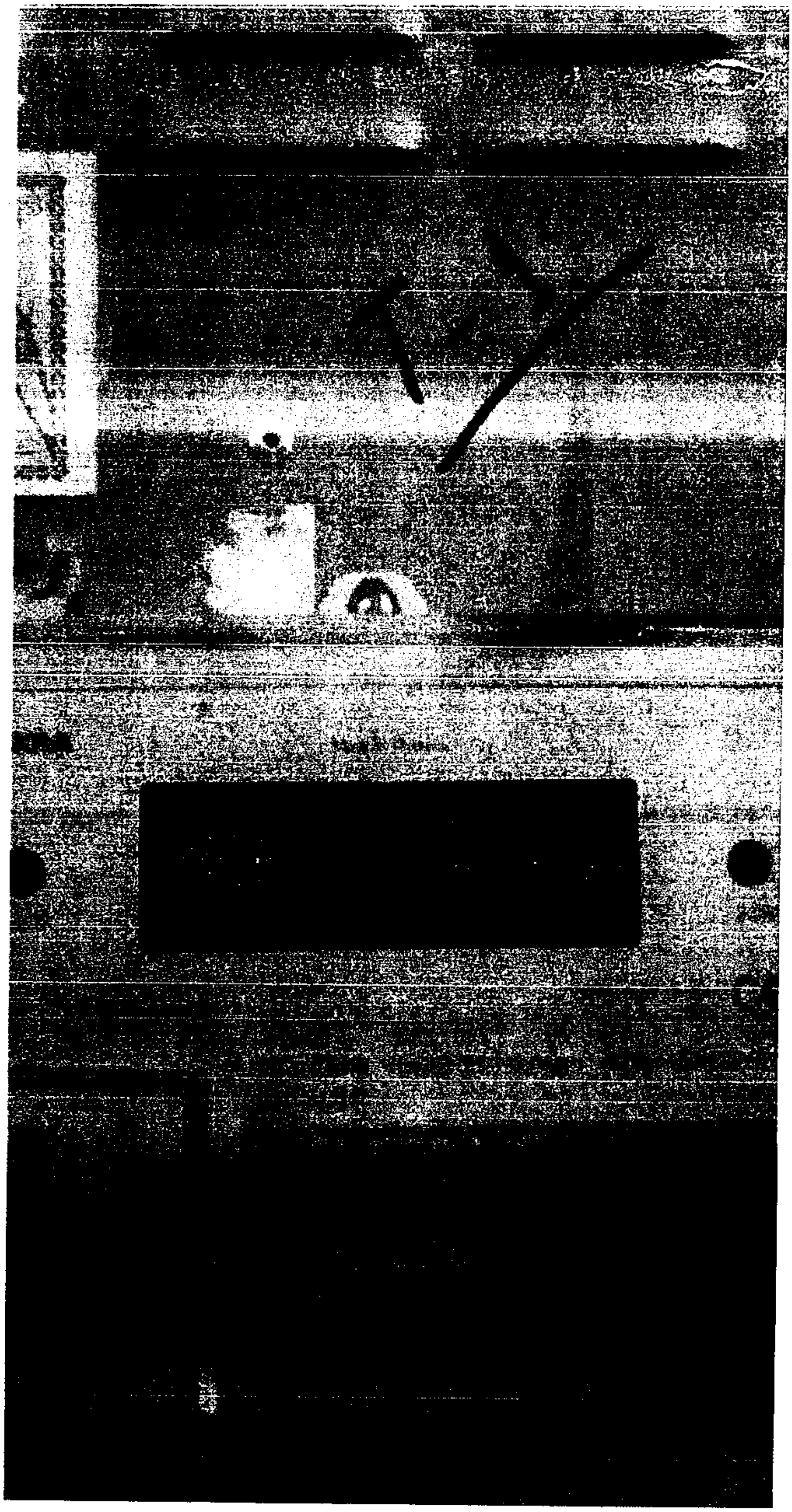

Made in Slovenia
COM
TEST

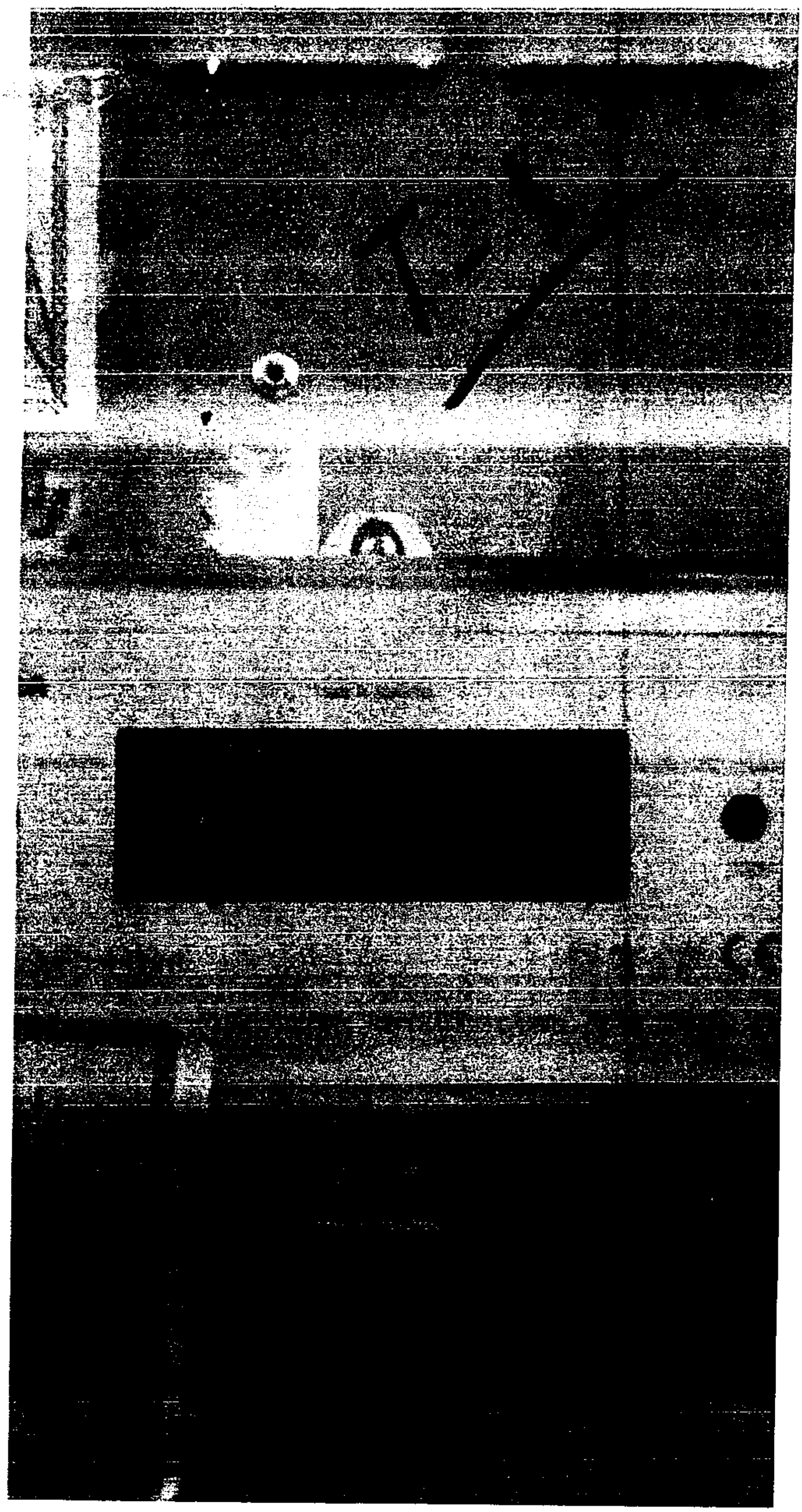


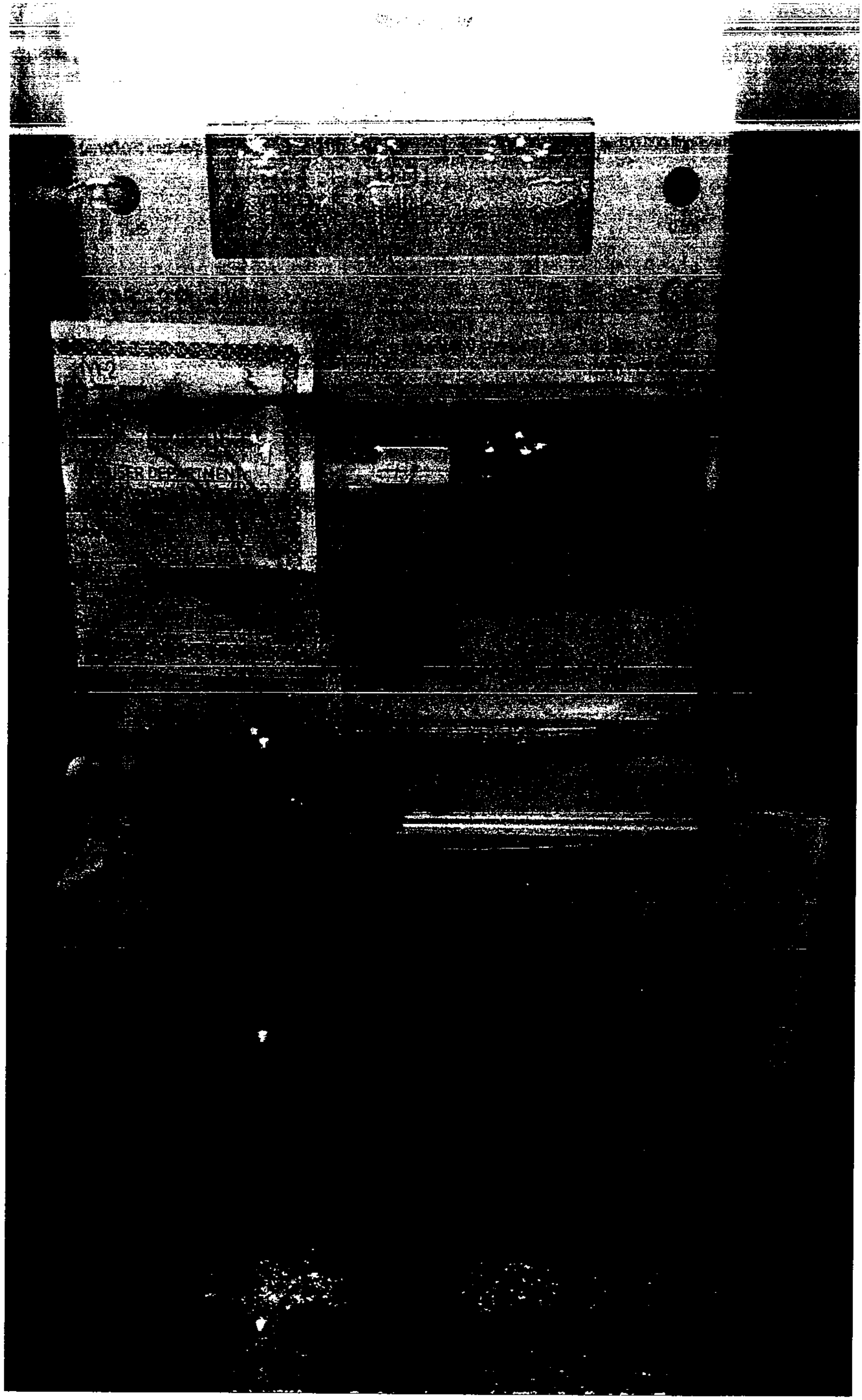
[redacted] [redacted]

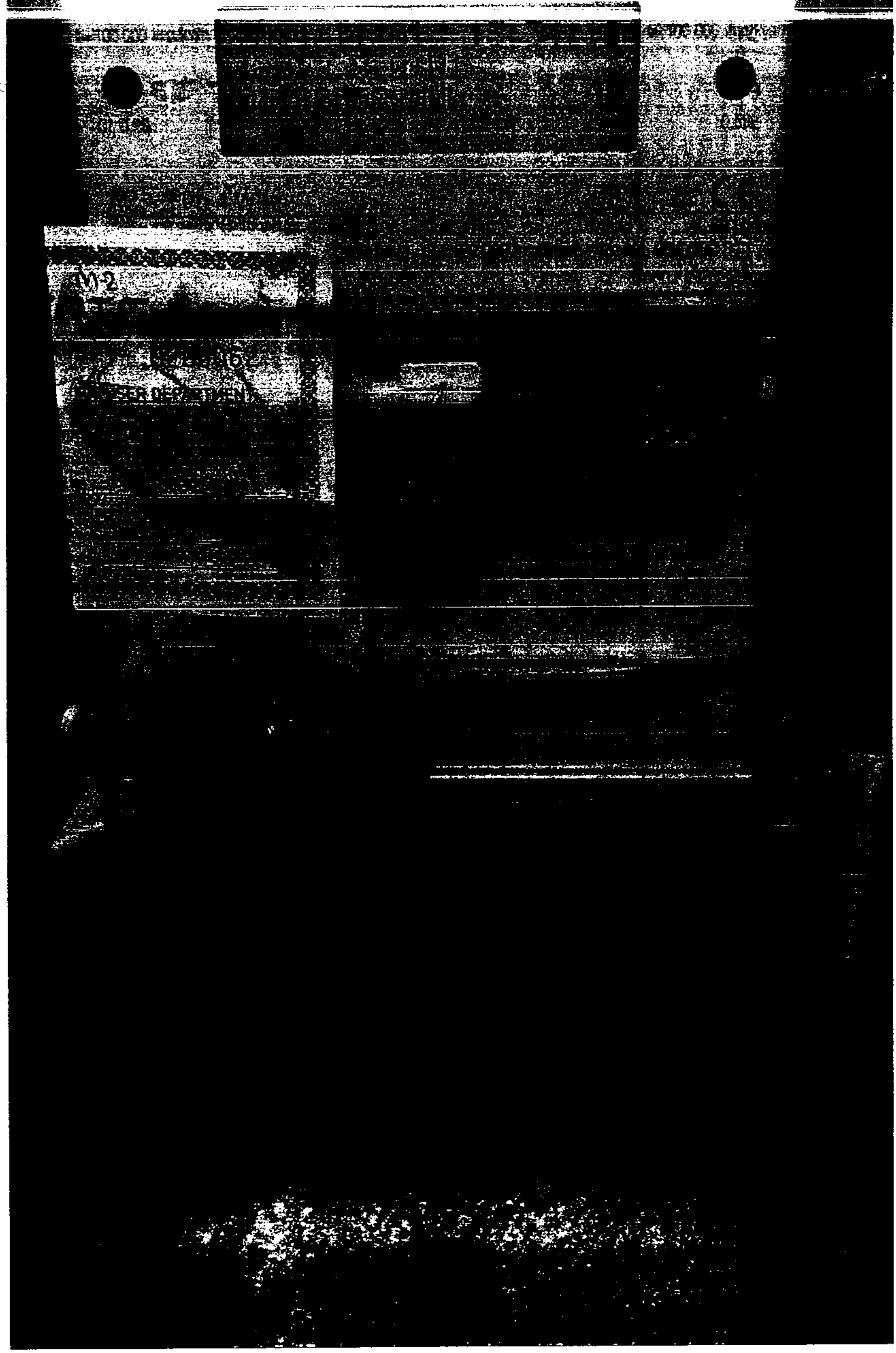


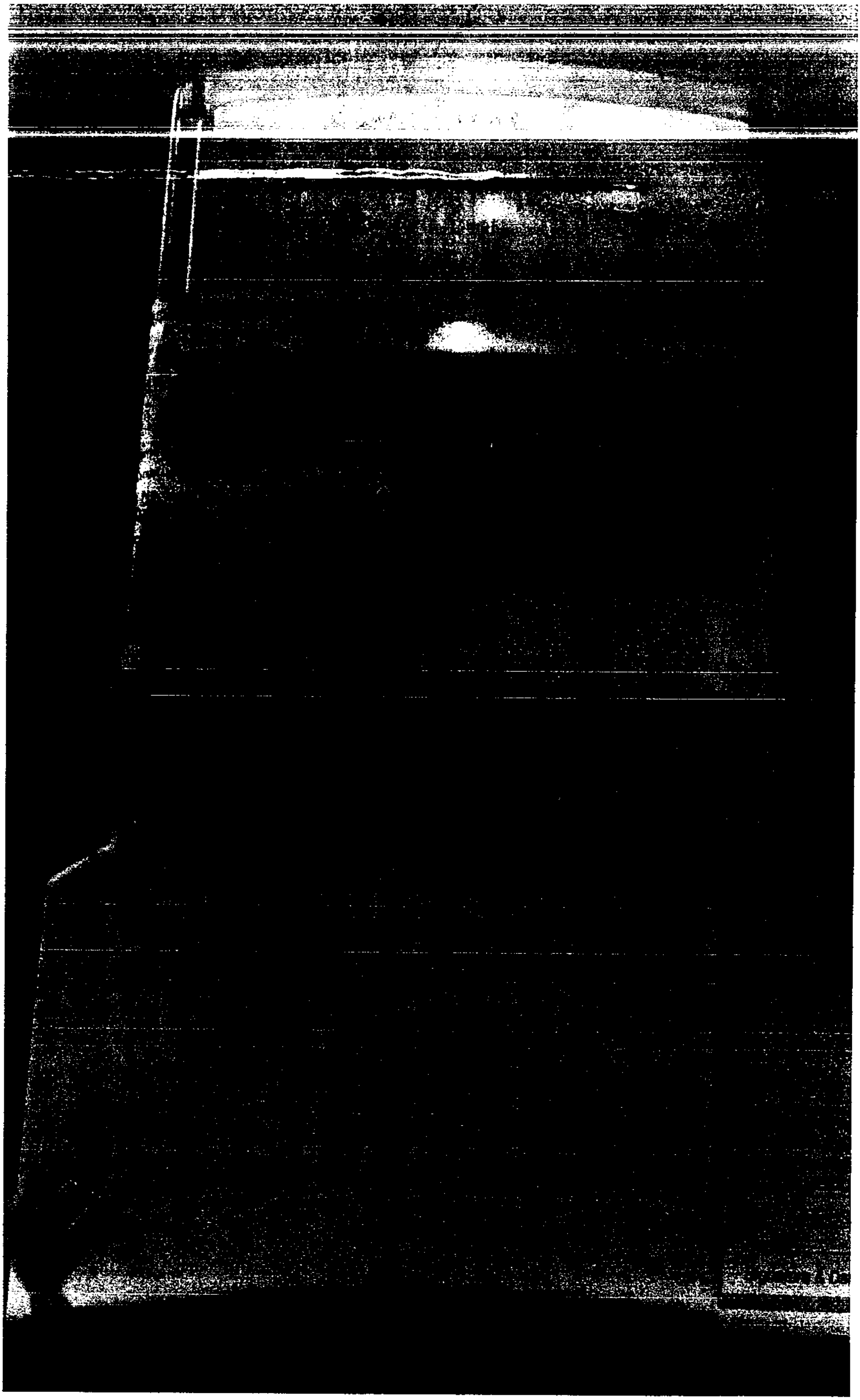


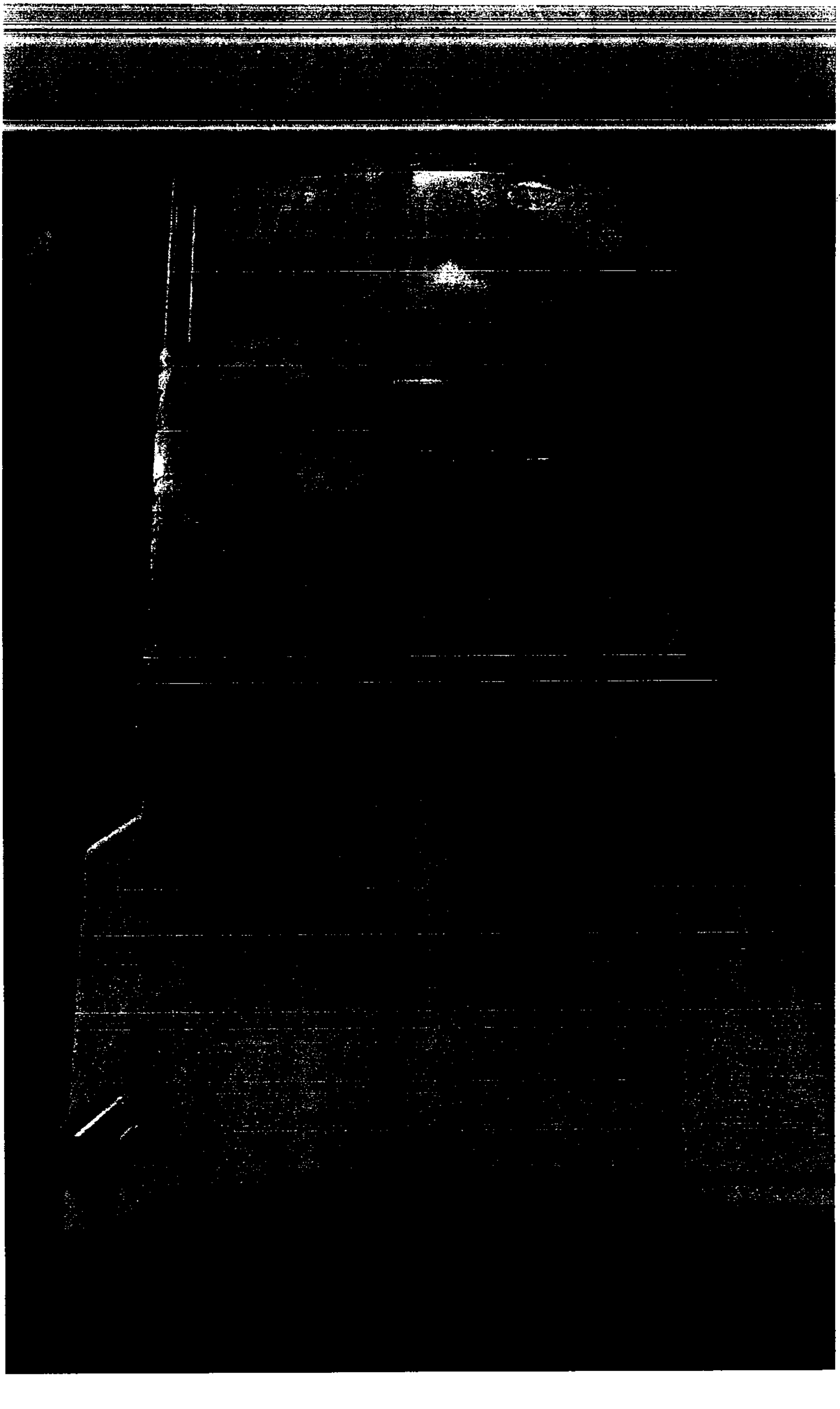


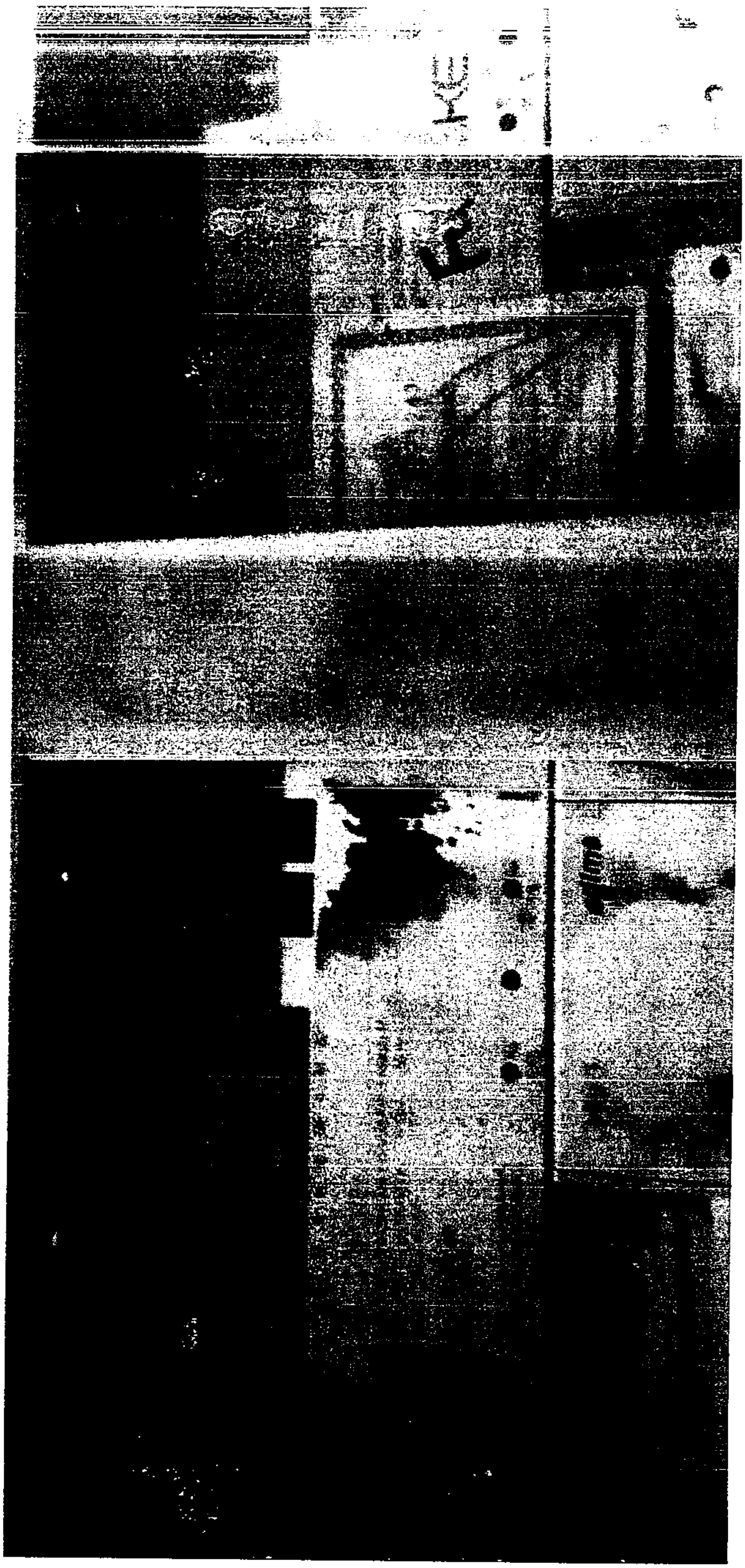


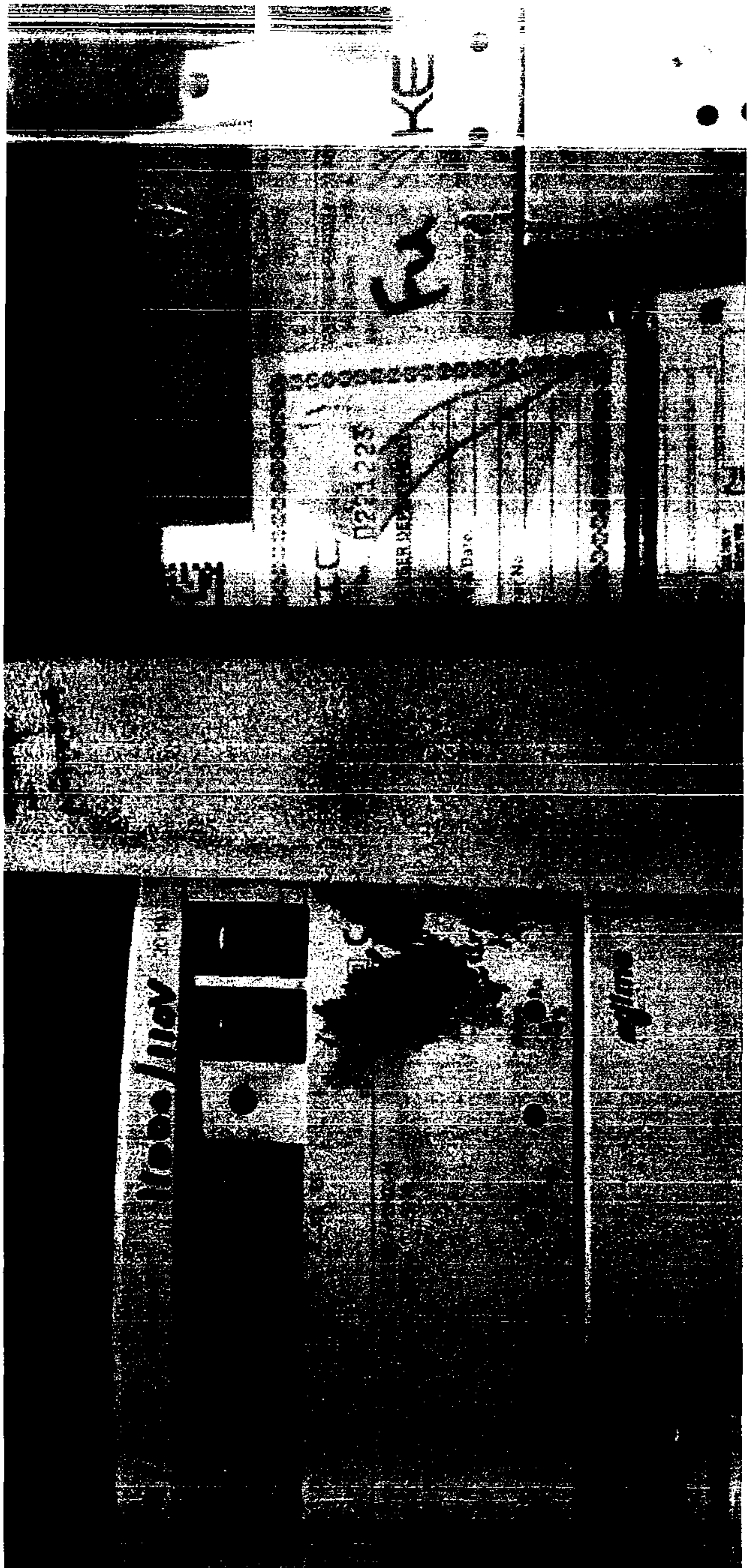


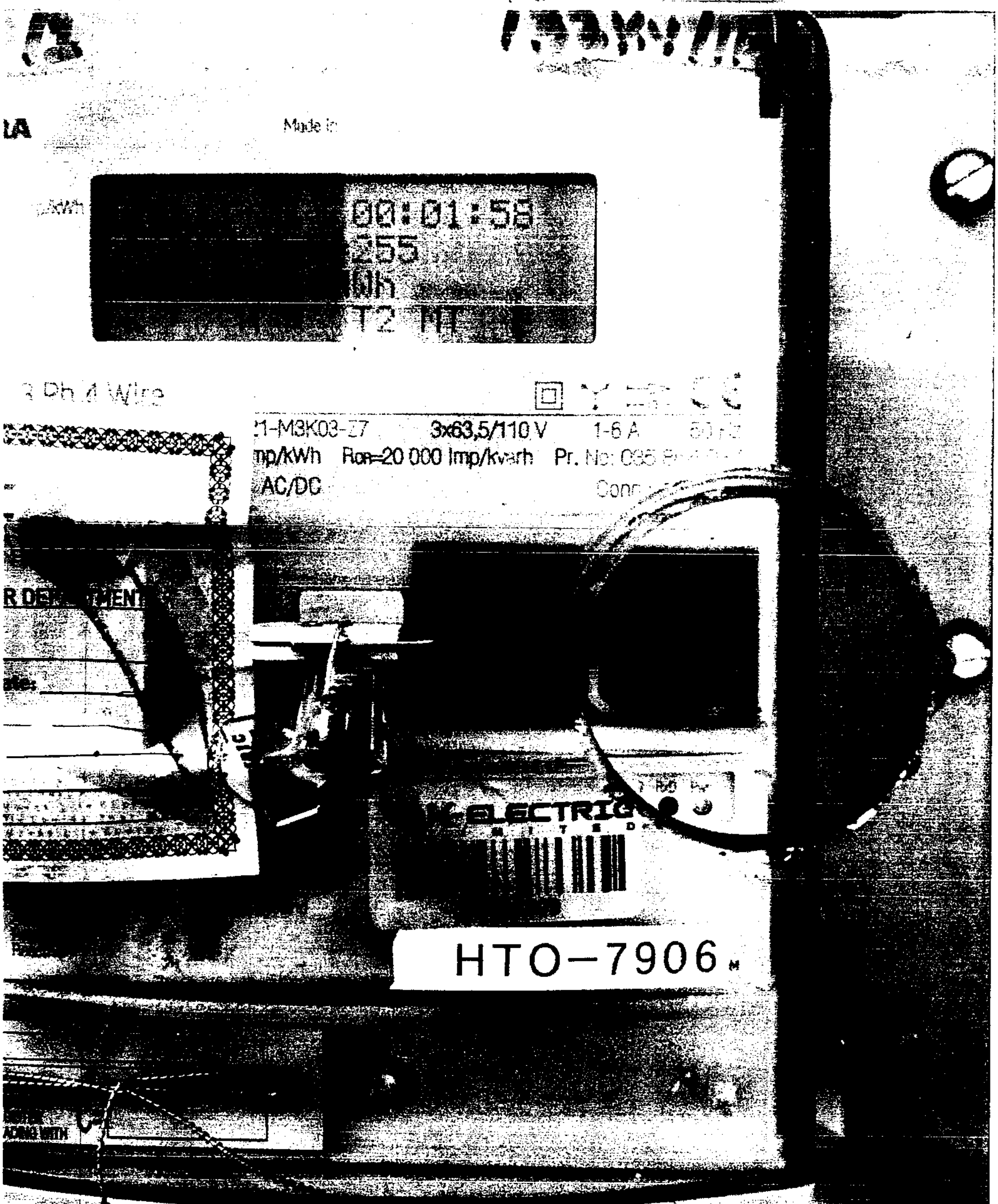




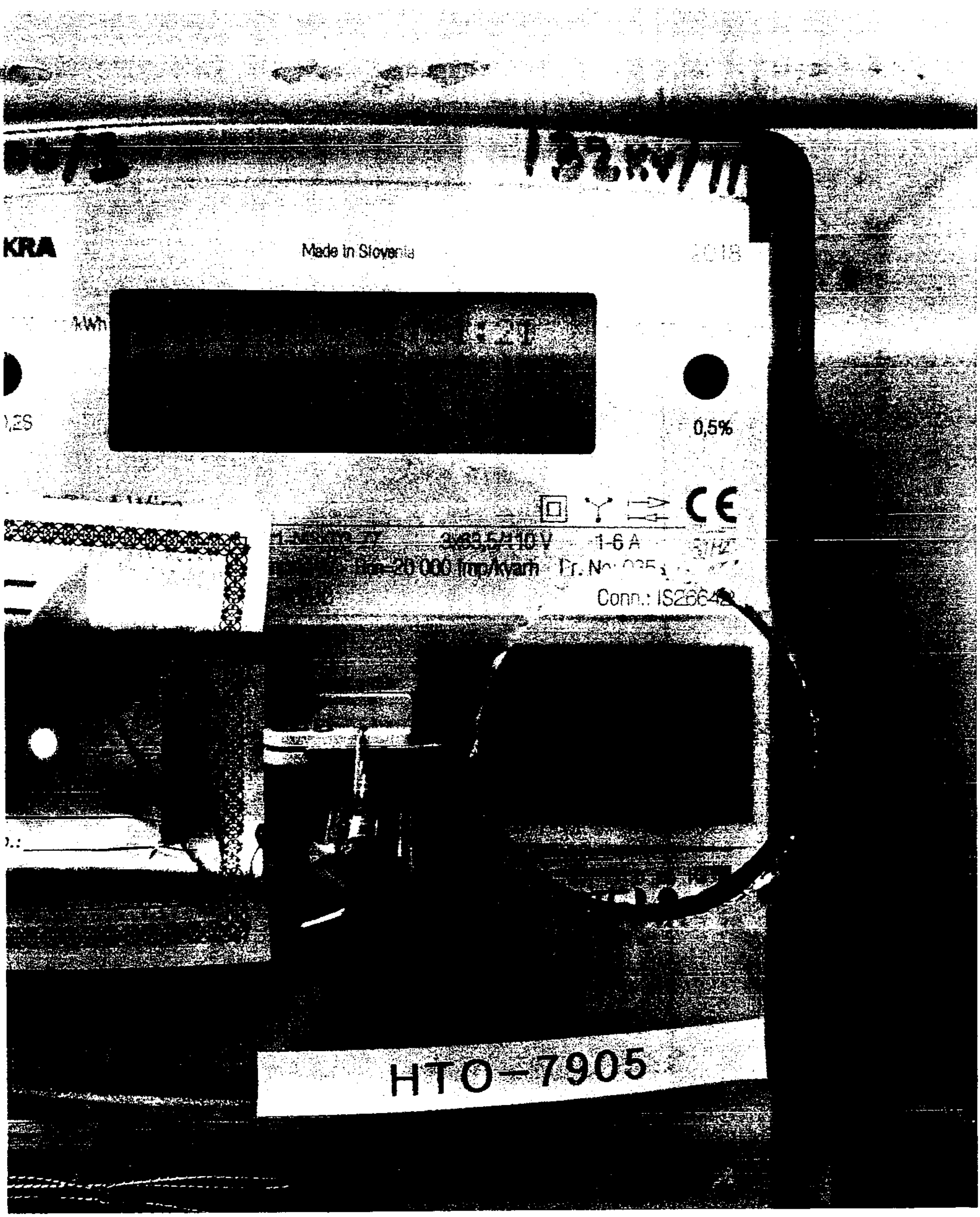




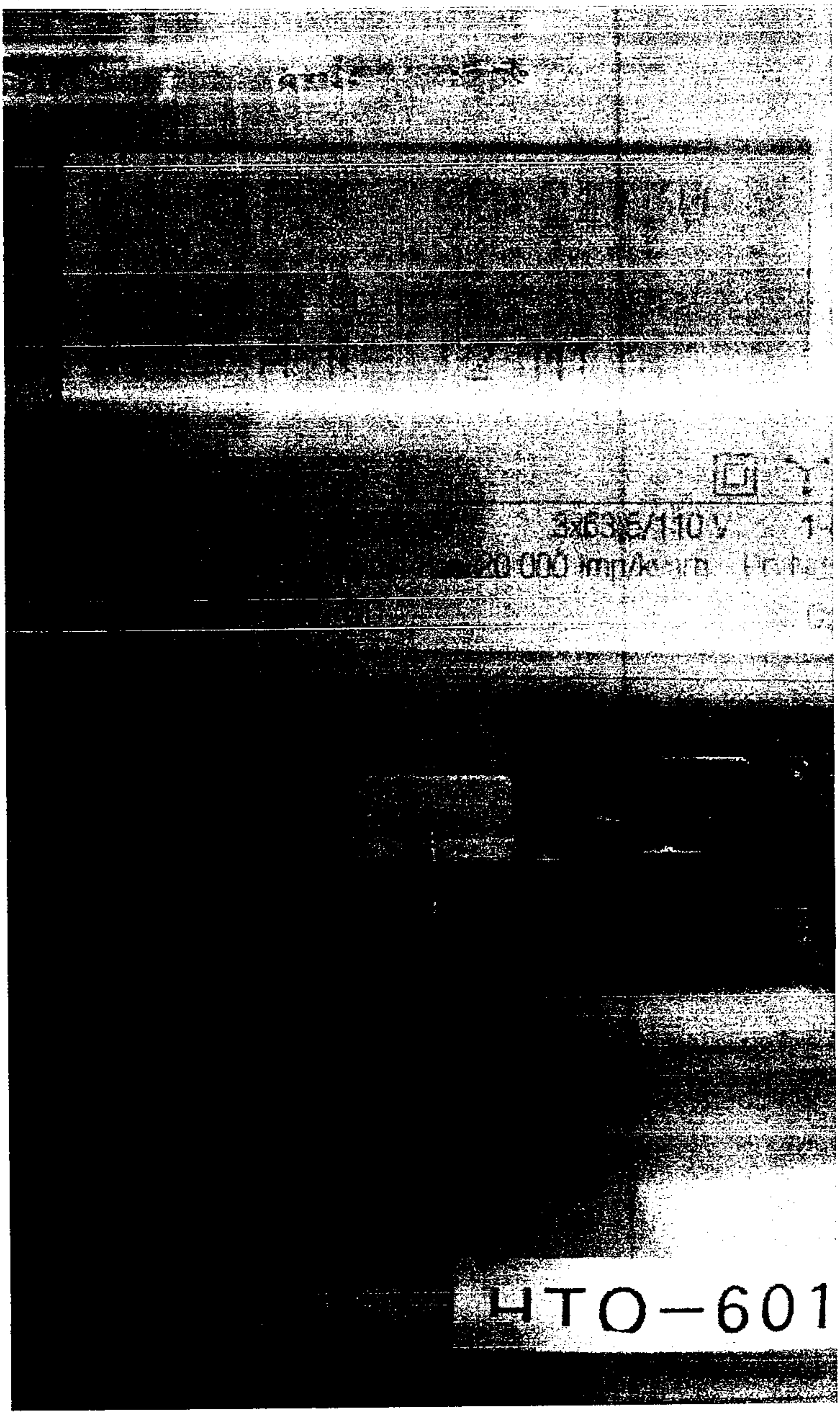


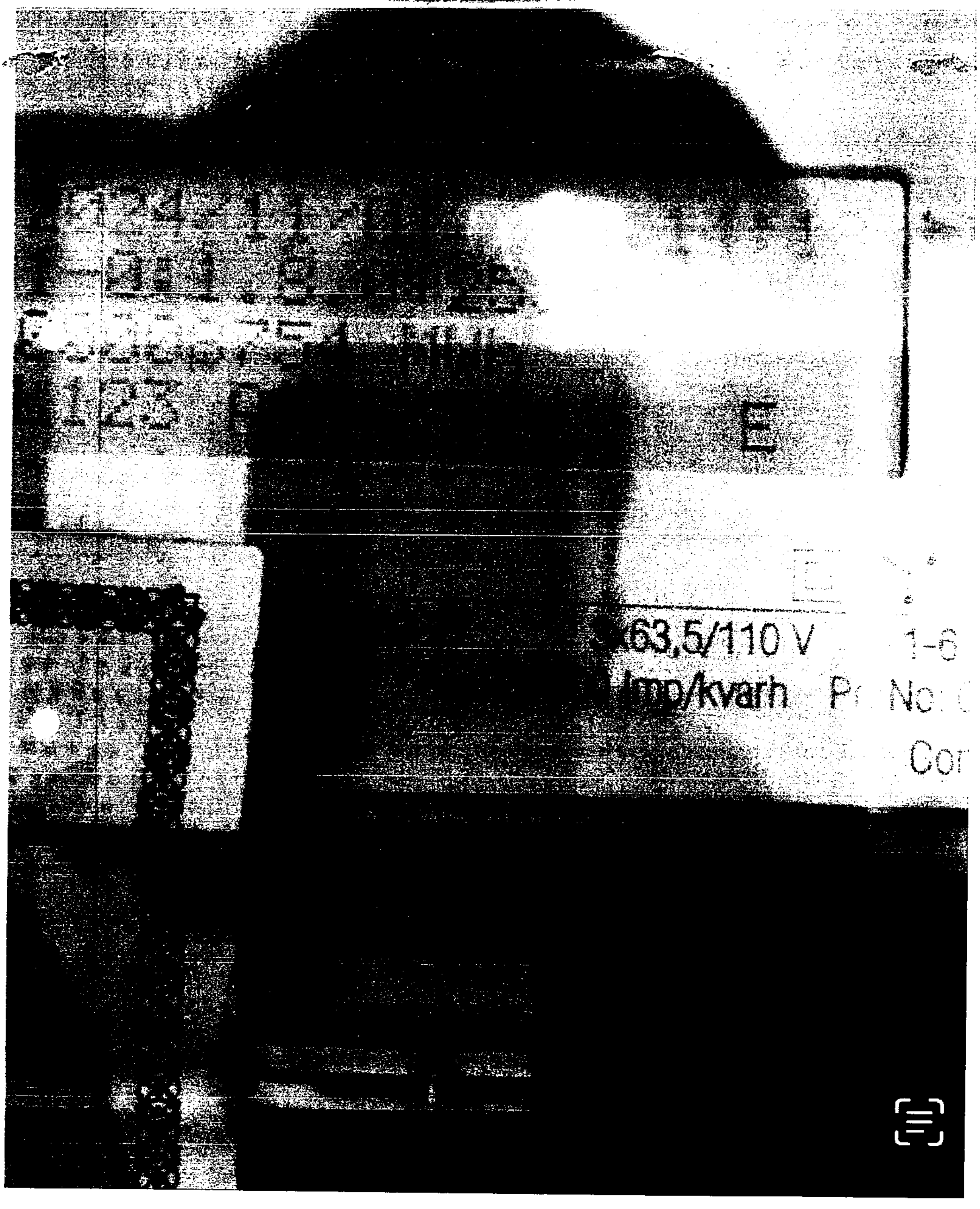


Made in
00:01:58
255
Wh
T2 MT
3 Ph 4 Wire
3x63,5/110 V
1-6 A
Ron=20 000 Imp/kvarh
AC/DC
HTO-7906

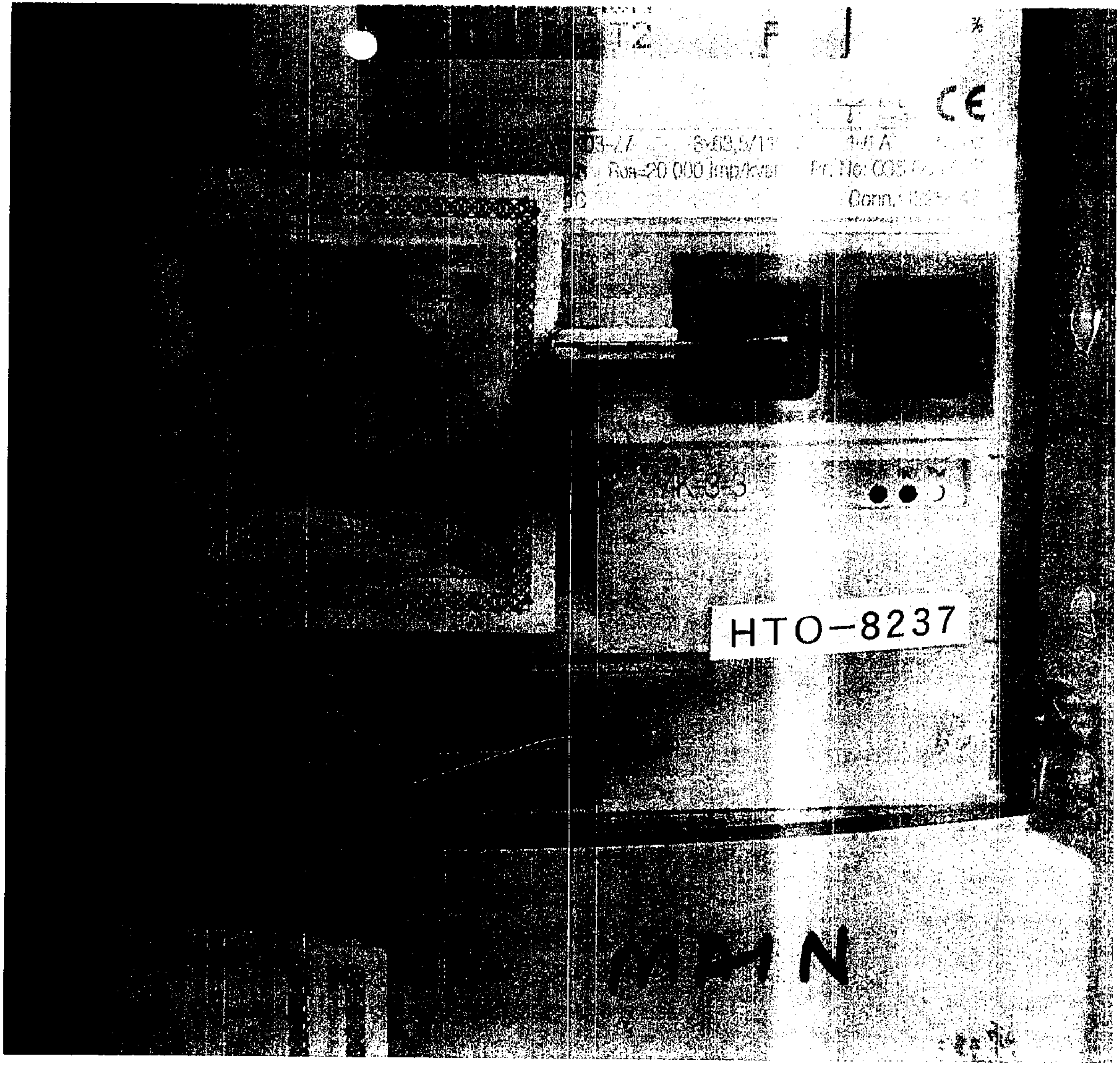

KRA
Made in Slovenia
kWh
0,5%
3x63,5/110 V
1-6 A
HTO-7905

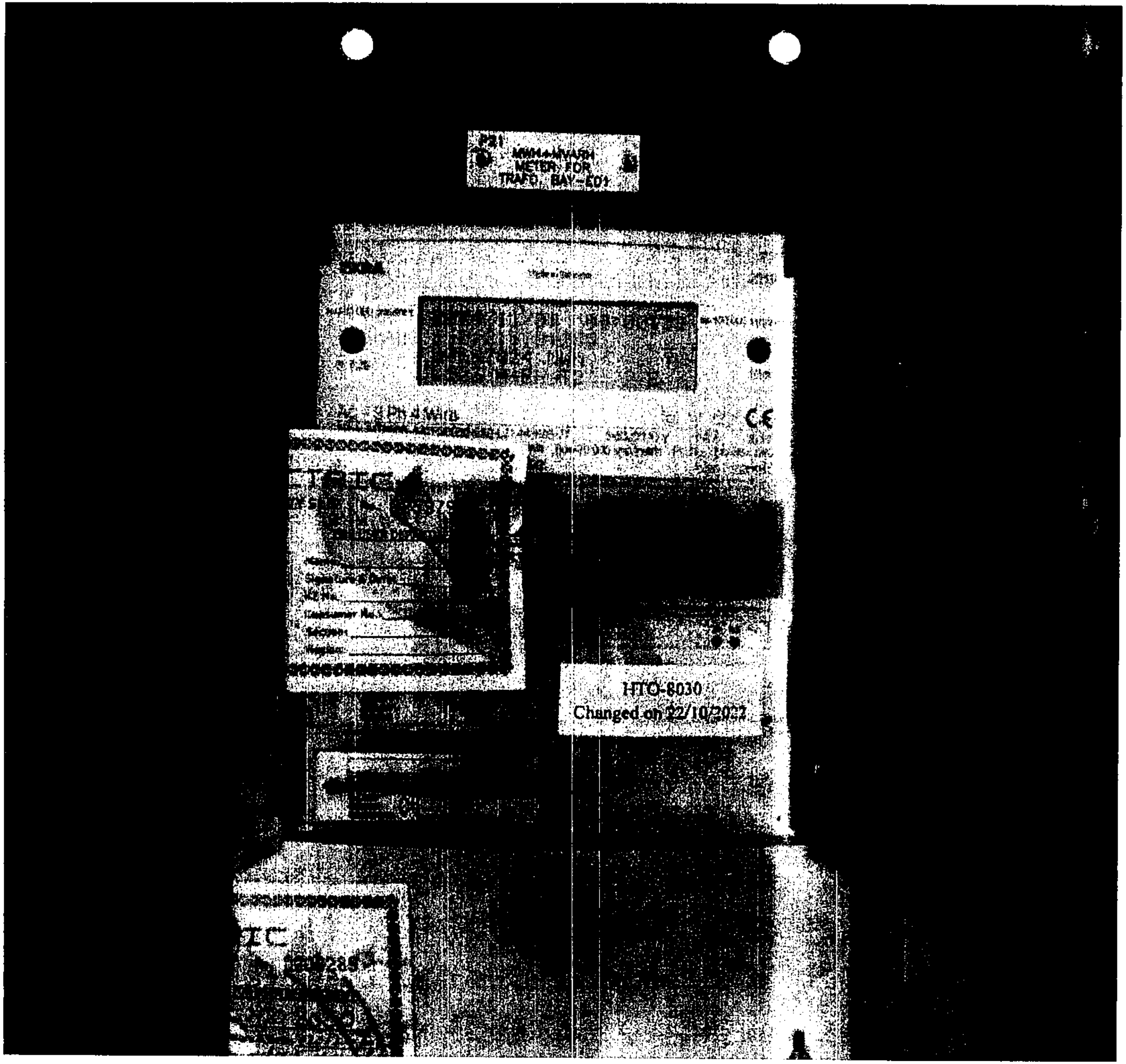

HTO-601

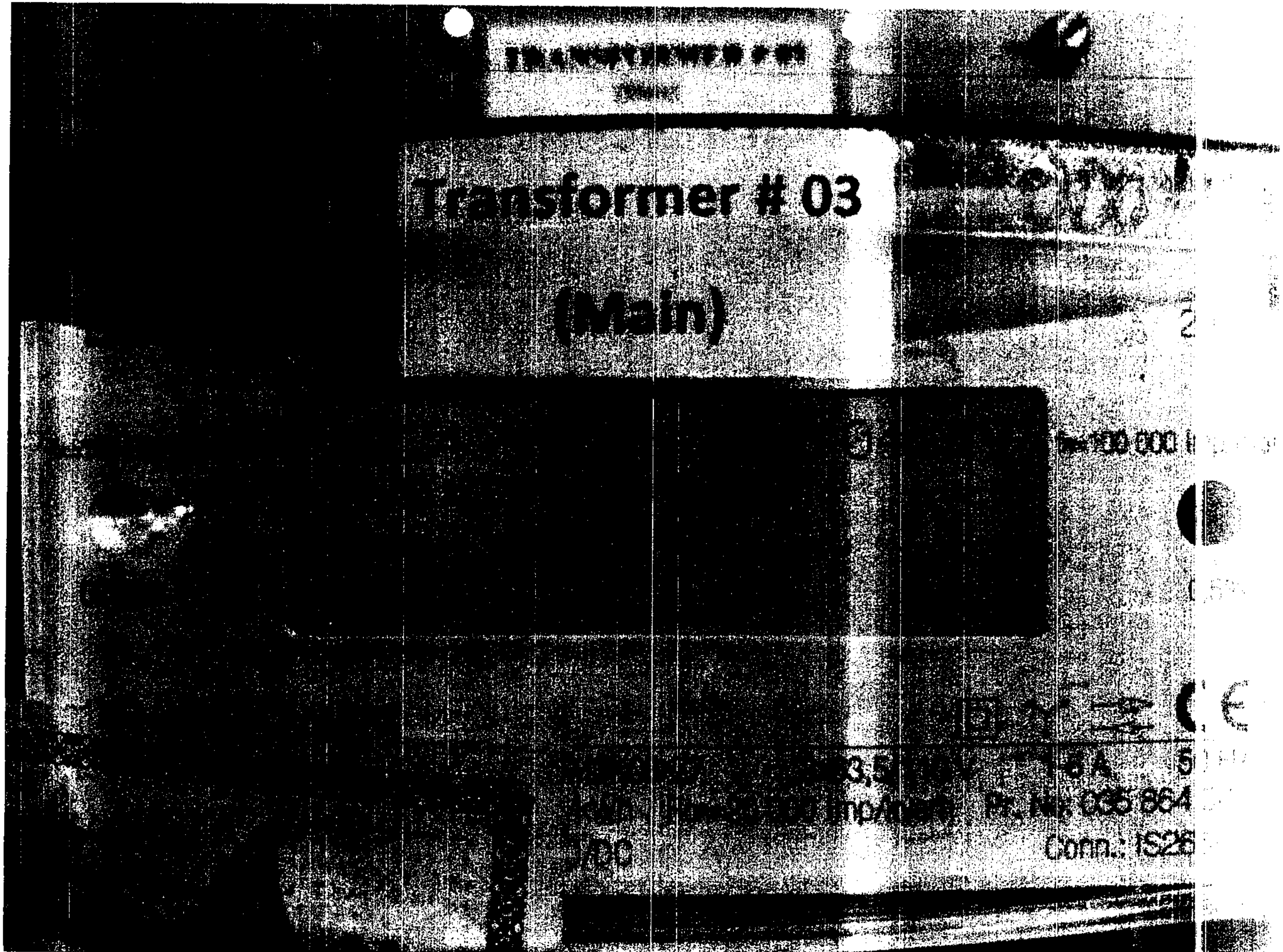

3x63,5/110 V
HTO-601

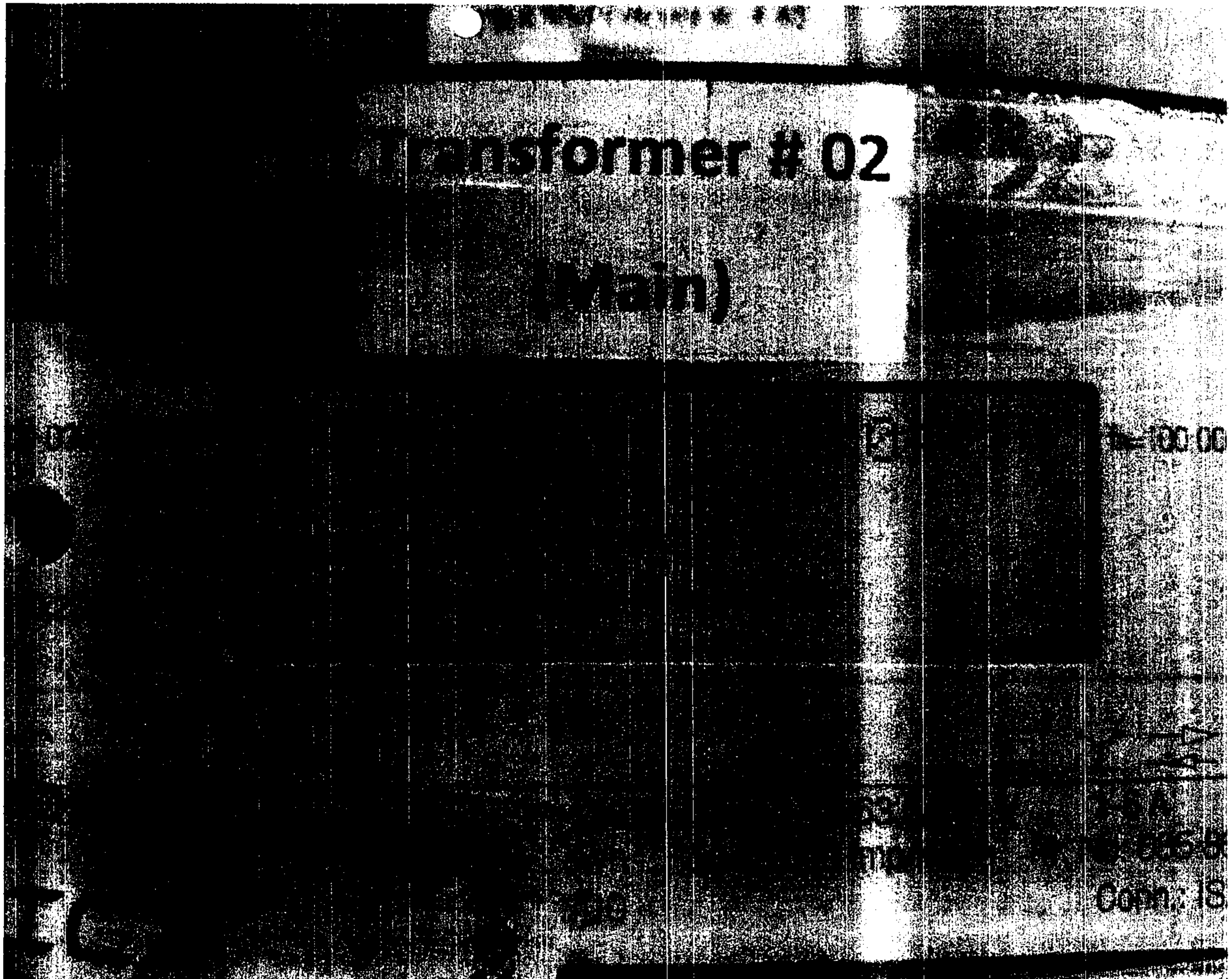

E
63,5/110 V
Imp/kvarh

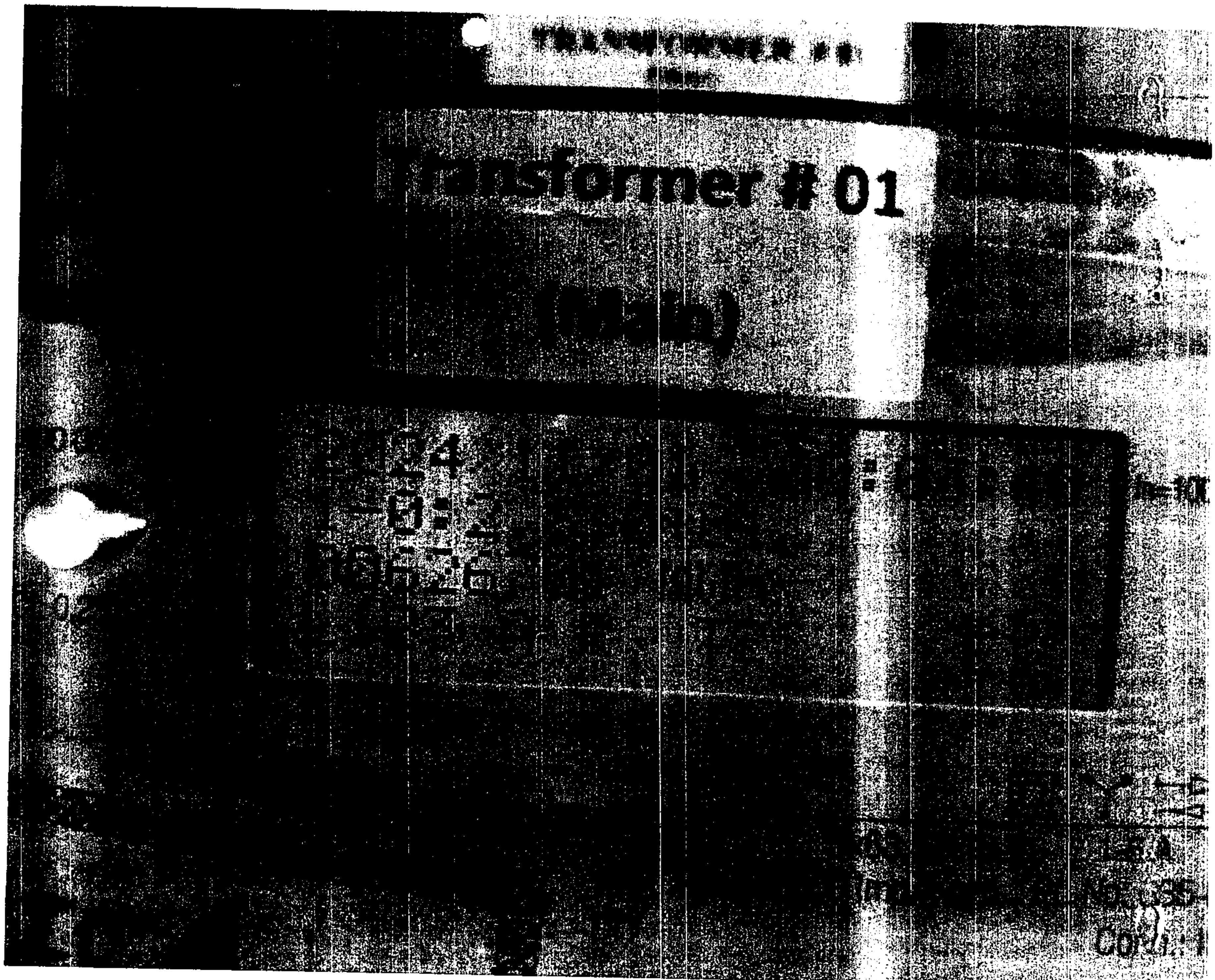
3x63,5/110V
1-6A
Conn.
ELECTRIC
R855198
HTO-8239


CE
HTO-8237
MPIN


METER FOR
TRAFO BAY-E01
HTO-8030
Changed on 22/10/2022


Transformer # 03
(Main)
Conn.: IS26


ransformer # 02
Main)


Transformer # 01

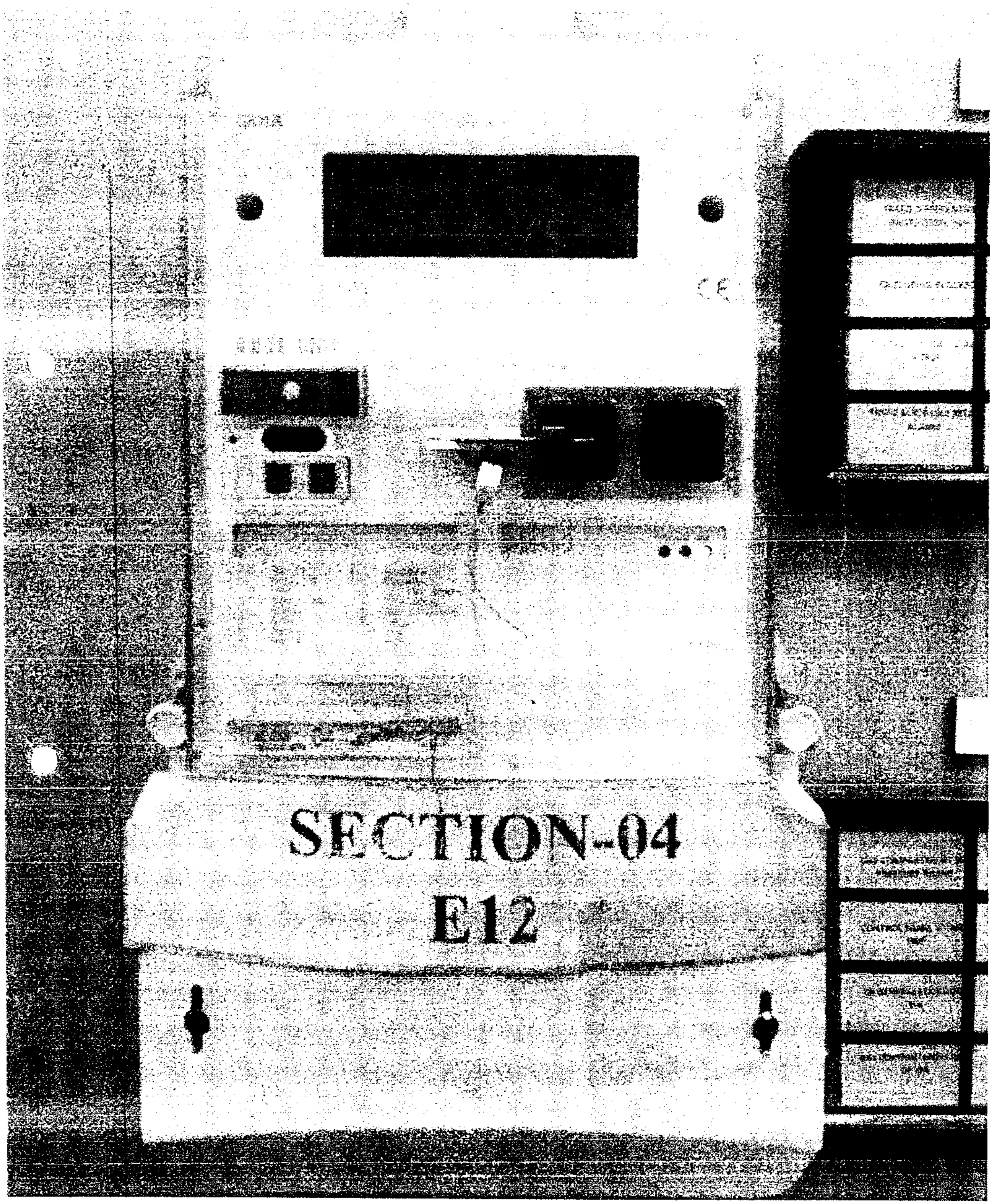
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
NTDC				
KDA - Import - Line 1	(912,281)	(912,292)	(11)	
KDA - Export - Line 1	7,725,927	7,835,957	110,030	
KDA - Import - Line 2	(1,180,348)	(1,180,358)	(10)	
KDA - Export - Line 2	7,949,475	8,059,653	110,178	
NKI - Import - Line 1	(1,419)	(1,419)	-	
NKI - Export - Line 1	27,664,517	27,908,835	244,318	
NKI - Import - Line 2	(1,244)	(1,244)	-	
NKI - Export - Line 2	28,037,539	28,284,689	247,150	
KKI - Import - Line 1	93	15,095	15,002	
KKI - Export - Line 1	(52)	(77)	(25)	
KKI - Import - Line 2	61	32,438	32,377	
KKI - Export - Line 2	(52)	(82)	(30)	
KKI - Import - Line 3	62	32,381	32,319	
K[illegible] Export - Line 3	(52)	(74)	(22)	
			791,276	**791,276**
Total			**904,317**	**904,317**

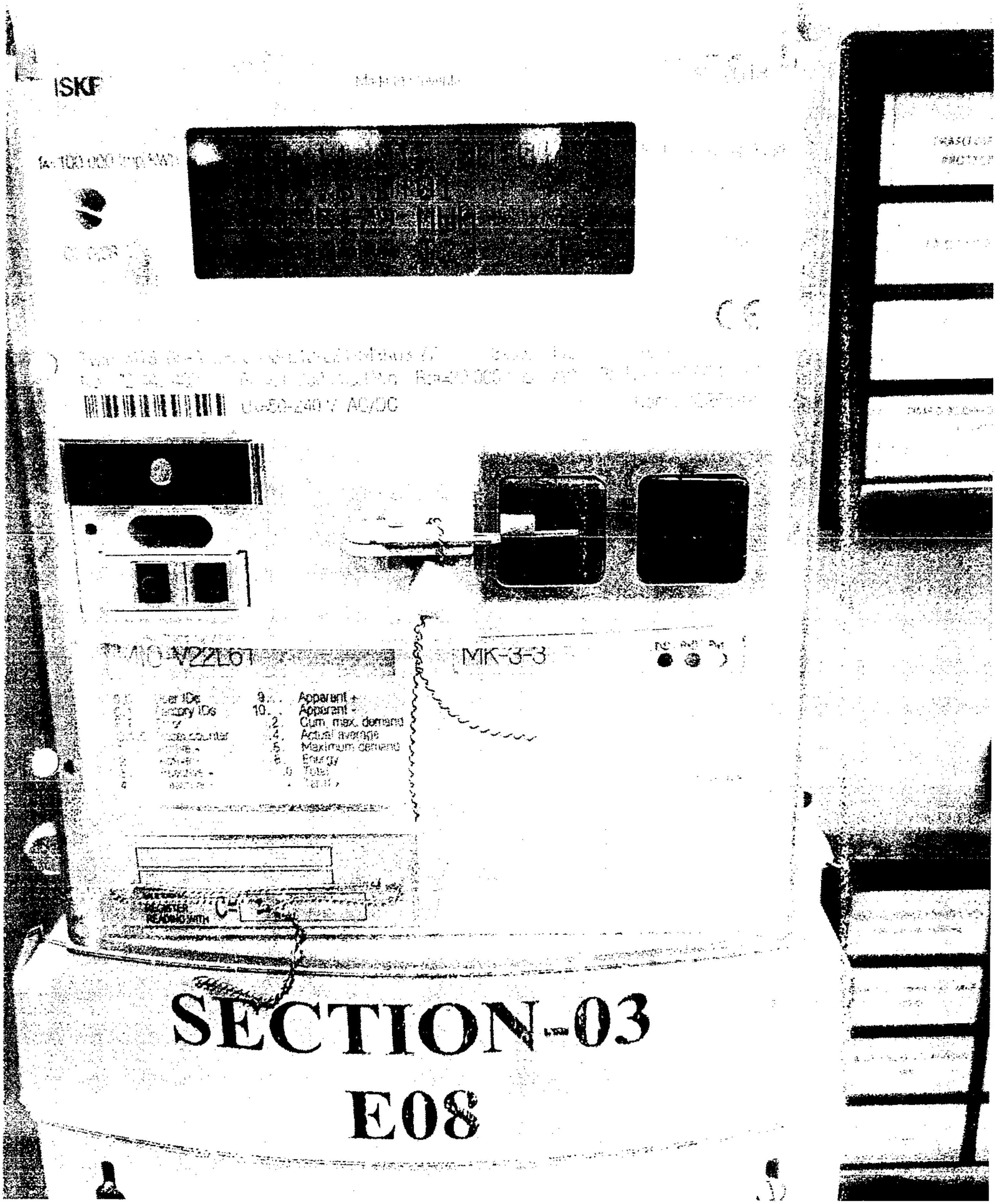
)

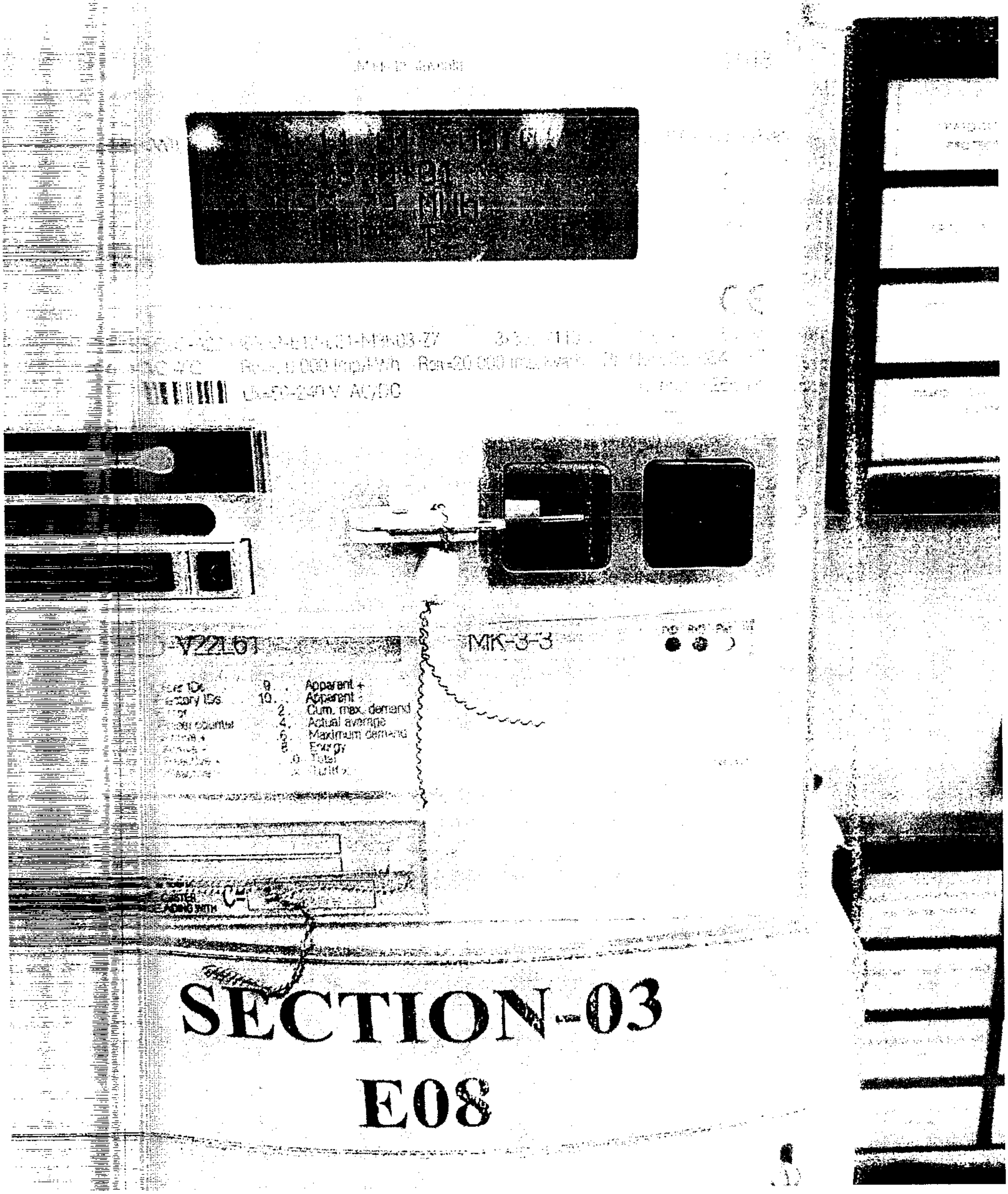
IPPs Meter Readings - October 2024

IPP	1-Oct-24	1-Nov-24	Generation Oct-24	As per PCA Claim
	A	B	C = B - A	
SNPC				
Transformer 1	2,520,928	2,540,129	19,201	
Transformer 2	2,138,109	2,161,183	23,074	
			42,275	**42,275**
Gul Ahmed				
Transformer 1	622,430	626,701	4,271	
Transformer 2	592,953	596,789	3,836	
Transformer 3	604,688	608,881	4,193	
			12,300	**12,300**
FPCL				
H 3030	648,325	687,824	39,499	
			39,499	**39,499**
Lucky				
Transformer 1	8,388	8,754	366	
			366	**366**
Gharo				
Transformer 1	250,760	250,899	139	
Transformer 2	246,714	255,014	8,300	
			8,439	**8,439**
ISL				
Meter 1	68,785	70,140	1,355	
Meter 2	55,155	56,230	1,075	
			2,430	**2,430**
Oursun				
Transformer 1	246,003	250,191	4,188	
Transformer 2	261,144	264,688	3,544	
			7,732	**7,732**


P11
ENERGY
METER
STEAM TURBINE
(E04)

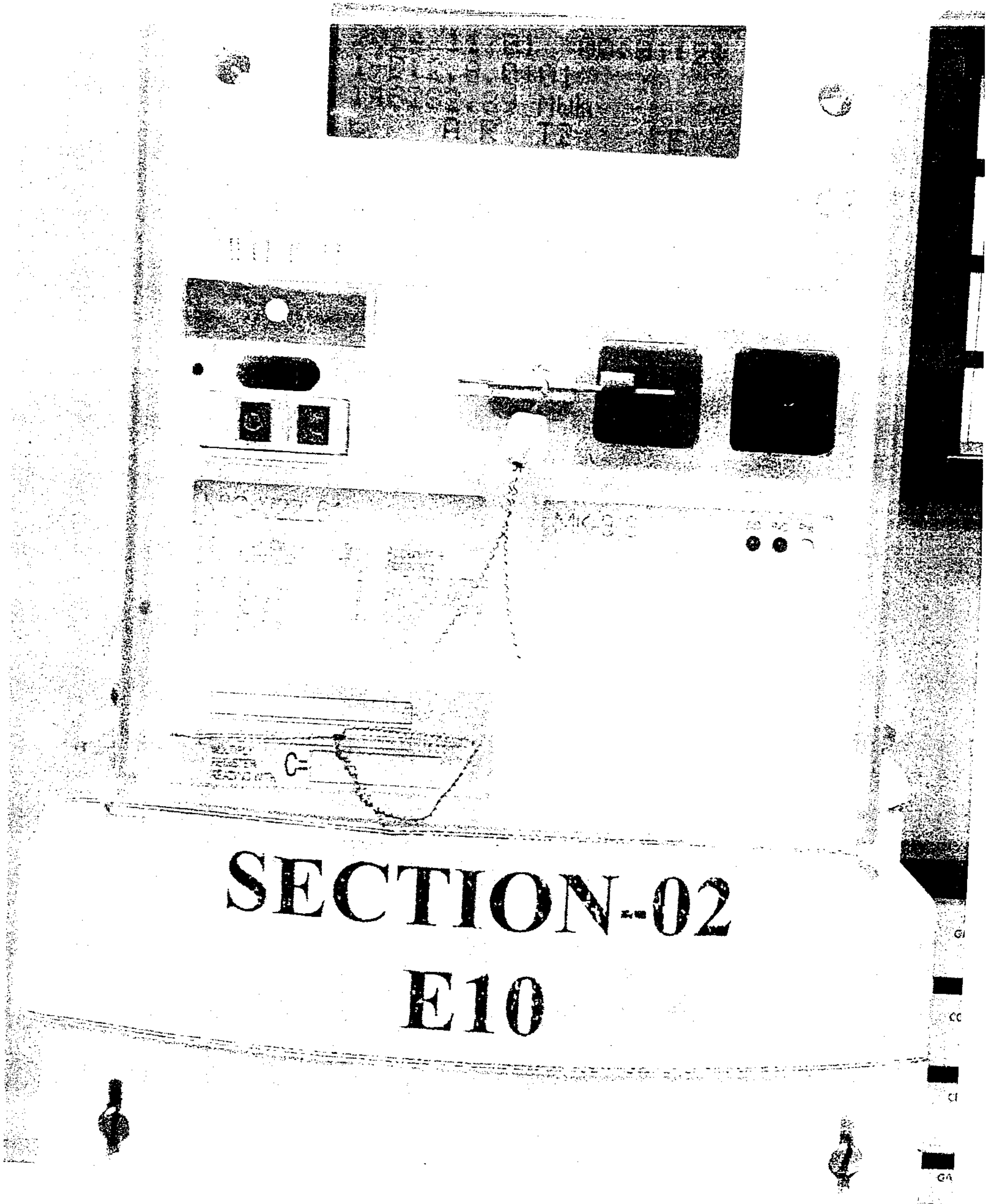

SECTION-04
E12

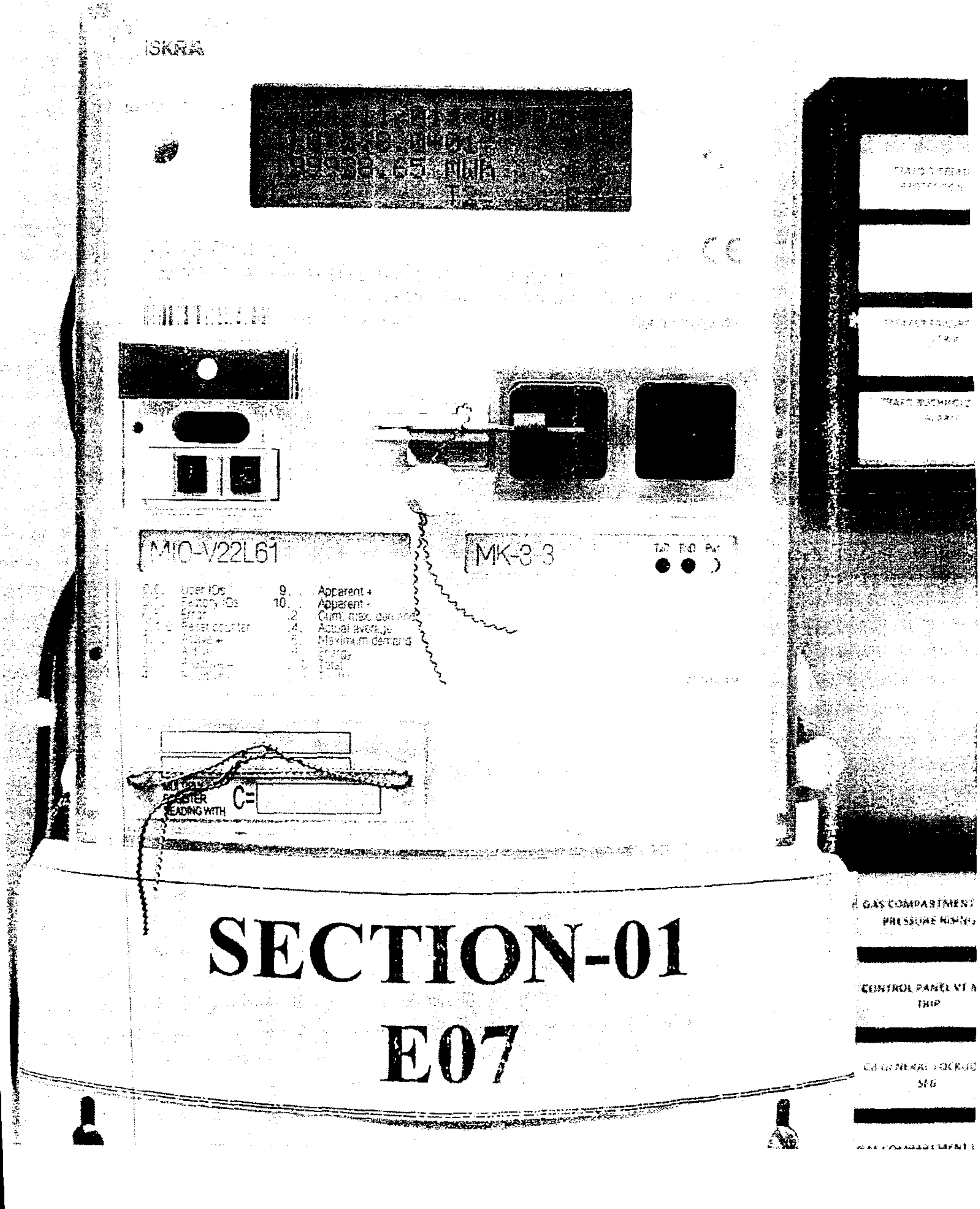

MK-3-3
Apparent +
Cum. max. demand
Actual average
Maximum demand
Energy
SECTION-03
E08

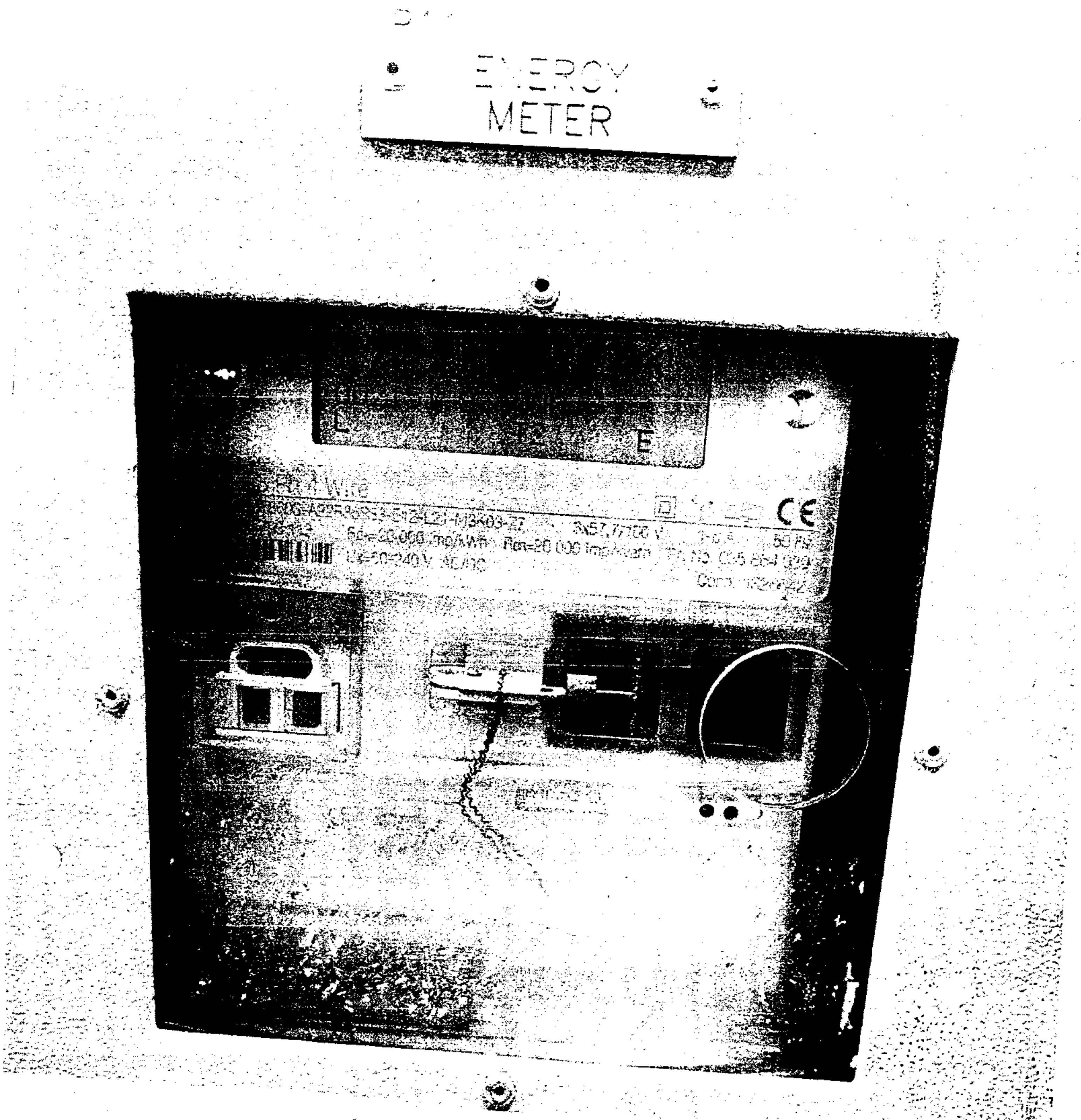


SECTION-03

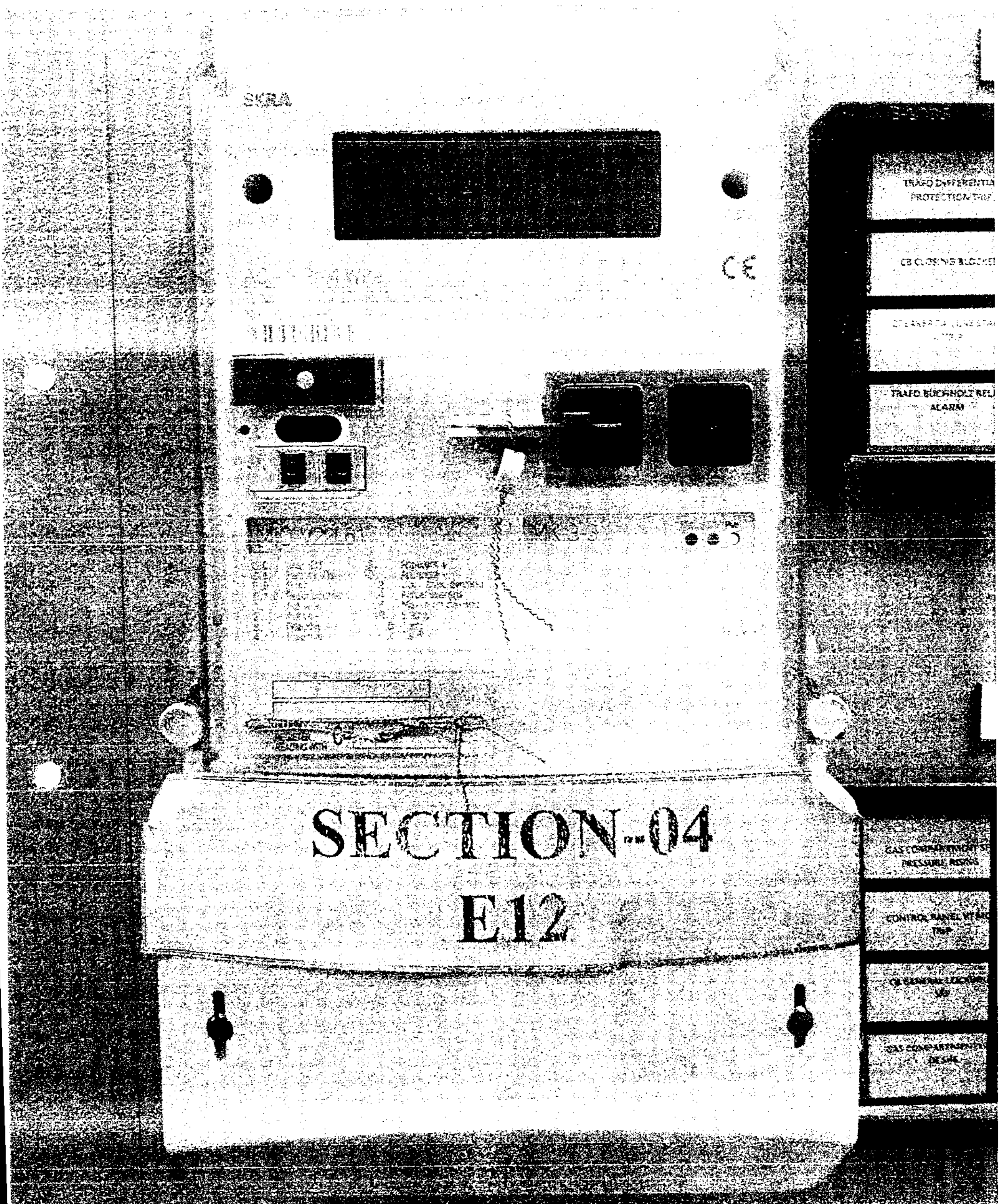
E08

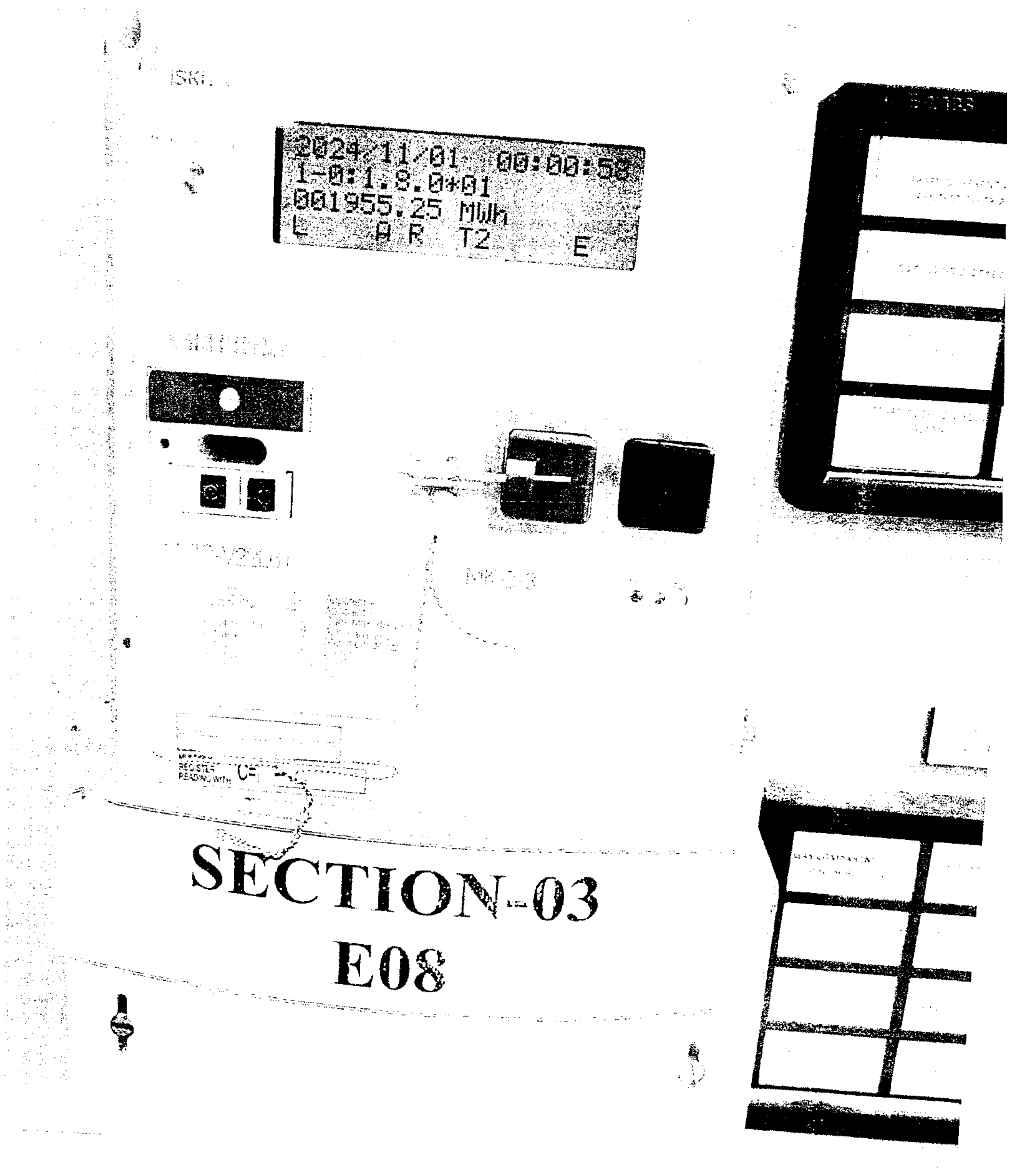

SECTION-02
E10

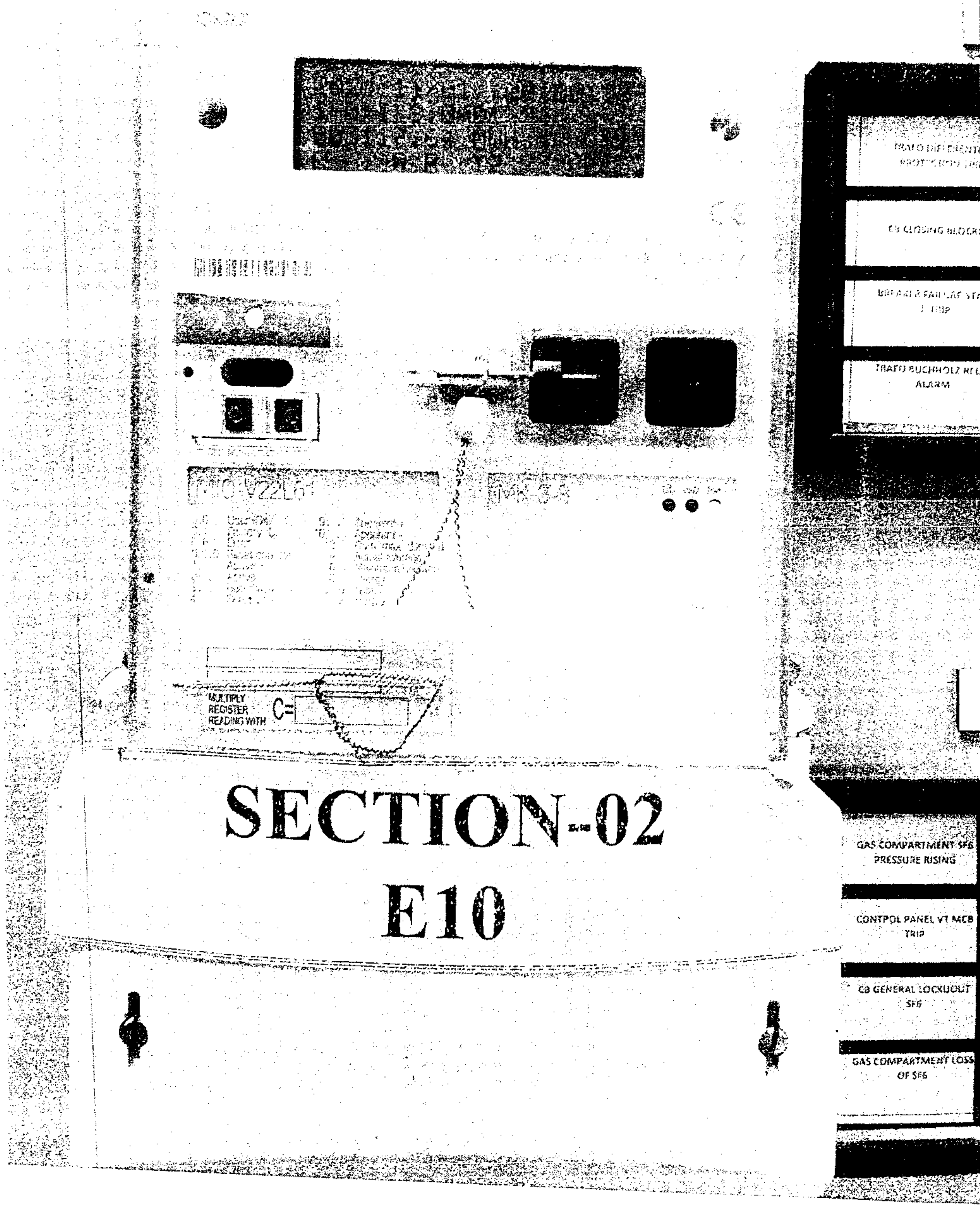

ISKRA
MIO-V22L61
MK-3-3
SECTION-01
E07

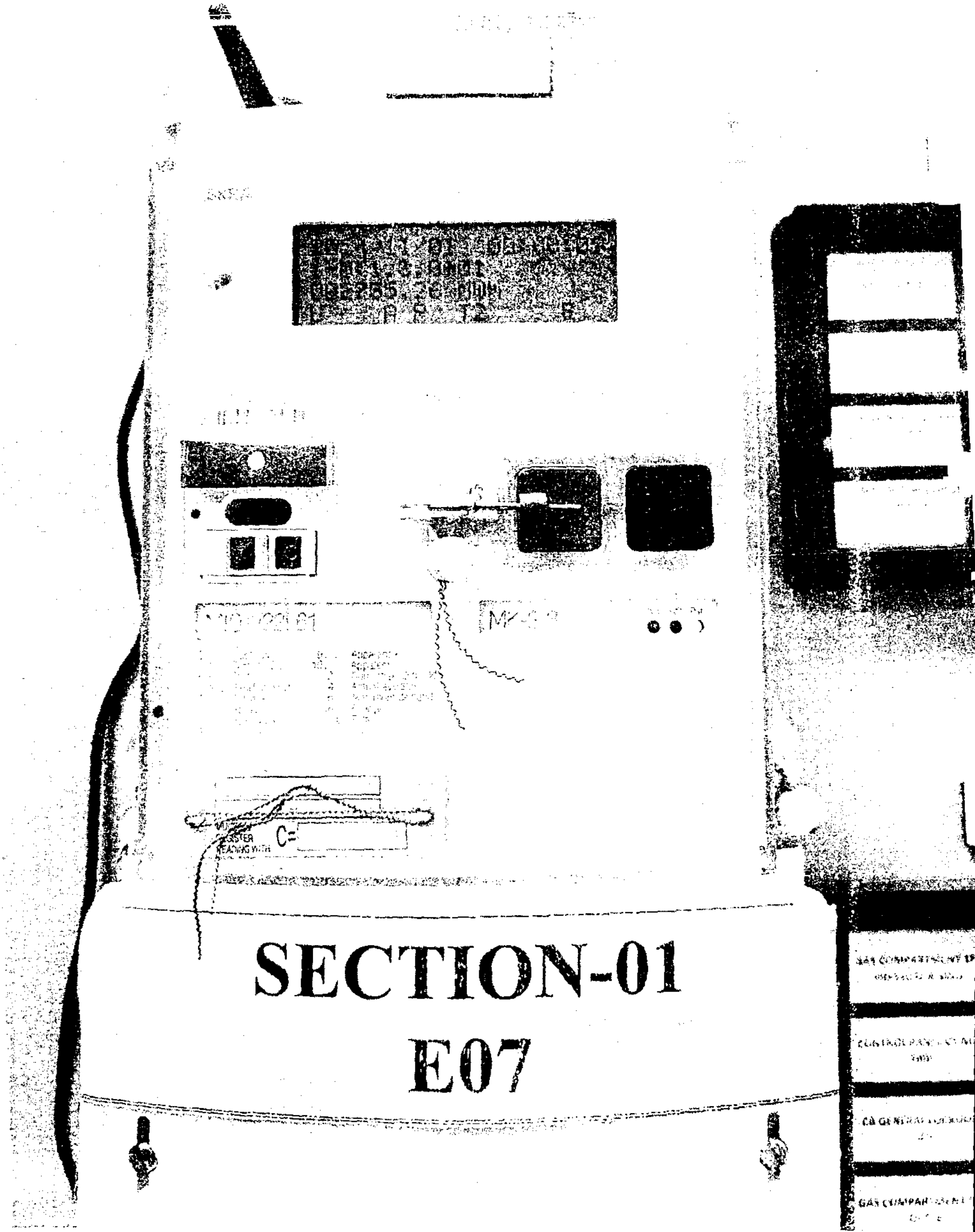


STEAM TURBINE
(E04)


SECTION-04
E12


2024/11/01 00:00:58
1-0:1.8.0*01
001955.25 MWh
L A R T2 E
REGISTER
READING WITH
SECTION-03
E08


MULTIPLY REGISTER READING WITH C=
SECTION-02
E10
GAS COMPARTMENT SF6 PRESSURE RISING
CONTROL PANEL VT MCB TRIP
CB GENERAL LOCKOUT SF6
GAS COMPARTMENT LOSS OF SF6
ALARM


SECTION-01
E07