

Mr. Syed Safeer Hussain,

Registrar,

National Electric Power Regulatory Authority, For Information & n.a. Please

NEPRA Tower, Attaturk Avenue (East),

Sector G-5/1,

Islamabad.

Ref No. KE/BPR/NEPRA/2019/1093

October 30, 2019

• SA(Tariff-I)

Copy to:

- DG (M&E)

- M/F

CC: Chairman
- M (Tariff)

Subject: Quarterly variation for the quarter April 2019 to June 2019 under Multi-Year Tariff 2017 – 2023

Dear Sir,

This is with reference to the mechanism for monthly and quarterly variations provided in the Multi-Year Tariff Determination of K-Electric Limited (KE) dated July 5, 2018 (MYT), notified vide SRO No. 576 (I)/2019 dated May 22, 2019.

In this regard, please find attached calculation of quarterly variation for the quarter April 2019 to June 2019 along with relevant supports, for Authority's approval.

Quarter	Quarterly Variation per unit (PKR / kWh)
April to June, 2019	1.377

Economic Dispatch Order

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. Requisite details including generation statistic sheets and invoices have already been submitted with monthly cost variations for the months of April to June 2019.

Heat Rate

In the MYT, NEPRA has determined provisional Heat rates for KE's generating plants and has directed KE to conduct fresh Heat rate test for its plants, based on which final Heat rates will be determined by NEPRA.

In this regard, Heat rate test for BQPS – II was conducted in June 2018 and Independent Engineer's test report was submitted to NEPRA, based on which NEPRA issued its decision on Heat rate of BQPS – II on May 9, 2019. However, being aggrieved with certain points in the decision, KE filed a motion for review with NEPRA on May 16, 2019.

The attached calculations are based on BQPS – II Heat rates as given in NEPRA's decision dated May 9, 2019 and required adjustment will be submitted to NEPRA after any change in the Heat rate pursuant to the review procedure.

Further, Heat rate test of KCCP, KGTPS and SGTPS Plants have been conducted during June and July 2019. Whereas, heat rate test of BQPS-I plant is planned to be conducted in due course and working for

REGISTRAR
Dy. No. 11036
Dated: 01/11/19

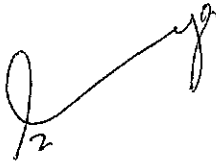
required adjustment will be submitted to NEPRA after determination of final Heat rates for these plants based on the test results.

Write-off Claims

The attached calculations include provisional amount of write-offs for FY 2019. Verification by Auditors, as required under criteria for write-off claims in the MYT, will be submitted to NEPRA in due course.

In view of the accumulated monthly and quarterly tariff variations, which are significantly impacting working capital position of the Company, we would humbly request NEPRA for expeditious processing of pending monthly and quarterly tariff variations.

Sincerely,



Ayaz Jaffar Ahmed
Director – Finance & Regulations

Enclosed:

- Calculation sheet of quarterly adjustment – April 2019 to June-2019
- Supporting Documents for the quarter April 2019 to June-2019

K ELECTRIC LIMITED
QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWER PURCHASE COST INCLUDING O&M AND CAPACITY CHARGES

Quarter ended June 2019

		Jun-19
Required adjustment in Tariff		
Quarterly Revision to reset price levels	Rs/kWh	1.011
Unrecovered Cost for current quarter	Rs/kWh	(0.245)
Other tariff Adjustments - Refer 'Tariff Variation' sheet		
Annual CPI on O&M with T&D loss adjustment	Rs/kWh	0.108
T&D loss adjustment for Fuel cost	Rs/kWh	(0.103)
T&D loss adjustment for Power purchase cost	Rs/kWh	(0.048)
T&D loss adjustment for Power purchase O&M & Capacity cost	Rs/kWh	(0.026)
T&D loss adjustment of other components	Rs/kWh	(0.035)
Revision of additional write off	Rs/kWh	0.487
Total	Rs/kWh	0.384
Reversal of unrecovered cost of previous quarter	Rs/kWh	0.227
Total Required adjustment in KE's Tariff	Rs/kWh	1.377
Total Required adjustment in KE's Tariff	Ps/kWh	137.723

Quarterly Revision to reset price levels

Units Sent Out	GWh	1,883.536						
T&D Losses allowed	GWh	18.75%						
Units billed	GWh	1,530.373						
Cost of Fuel - KE	Mill Rs	13,032.32						
Weighted Average Fuel cost per unit billed	Rs/Kwh	<table border="1"> <tr> <th>Mar-19</th><th>Jun-19</th><th>Variation</th></tr> <tr> <td>7.032</td><td>8.516</td><td>1.484</td></tr> </table>	Mar-19	Jun-19	Variation	7.032	8.516	1.484
Mar-19	Jun-19	Variation						
7.032	8.516	1.484						
Cost of Power Purchases		Jun-19						
- Fuel Cost	Mill Rs	6,154.865						
- O&M and Capacity Cost	Mill Rs	3,271.289						
- Total Cost of Power Purchases	Mill Rs	9,426.154						
Weighted Average Cost of Power Purchases (cost per unit billed)								
- Fuel Cost	Rs/kWh	<table border="1"> <tr> <th>Mar-19</th><th>Jun-19</th><th></th></tr> <tr> <td>3.655</td><td>4.022</td><td>0.366</td></tr> </table>	Mar-19	Jun-19		3.655	4.022	0.366
Mar-19	Jun-19							
3.655	4.022	0.366						
- O&M Cost and capacity cost	Rs/kWh	<table border="1"> <tr> <th>Mar-19</th><th>Jun-19</th><th></th></tr> <tr> <td>2.977</td><td>2.138</td><td>(0.839)</td></tr> </table>	Mar-19	Jun-19		2.977	2.138	(0.839)
Mar-19	Jun-19							
2.977	2.138	(0.839)						
- Total Cost of Power Purchases	Rs/kWh	<table border="1"> <tr> <th>Mar-19</th><th>Jun-19</th><th></th></tr> <tr> <td>6.632</td><td>6.159</td><td>(0.473)</td></tr> </table>	Mar-19	Jun-19		6.632	6.159	(0.473)
Mar-19	Jun-19							
6.632	6.159	(0.473)						
QUARTERLY INCREASE/DECREASE IN COST PER UNIT BILLED								
- Cost of Fuel - KE	Rs/kWh	1.484						
- Cost of Power Purchases - Total	Rs/kWh	(0.473)						
- Total Cost Variation	Rs/kWh	1.011						

Note: Please note that the SoT attached with the MYT notification is based on updated terms and conditions including changes in definition of lifeline consumers and the assumption of conversion of eligible consumers to "A3" category along with enabling of Time of Use (ToU) metering for Residential and Commercial consumers etc. However, as the MYT has been notified on May 22, 2019, these changes will be effective from the date of notification. Accordingly, KE would like to request NEPRA to adjust the related impact while issuing determination of Quarterly SoTs.

K ELECTRIC LIMITED

QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWER PURCHASE COST INCLUDING O&M AND CAPACITY CHARGES			Quarter ended June 2019				
ADJUSTMENT IN TARIFF DUE TO UNRECOVERED COST			Mar-19	Apr-19	May-19	Jun-19	QTR
			Reference				
Units Sent Out	GWh	a	1,614.936	1,872.735	1,883.536		
T&D Losses allowed		b	18.8%	18.8%	18.8%		
Units billed	GWh	c = a x (1-b)	1,312.136	1,521.598	1,530.373	4,364.107	
a. O&M and Capacity cost of Power purchases							
O&M and Capacity cost of Power purchases	Mill Rs	d	3,837.734	3,509.292	3,271.289		
O&M and Capacity cost of power purchases (per unit billed)	Rs/kWh	e = d/c	2.977	2.925	2.306	2.138	
Increase or decrease in O&M and Capacity cost (over Reference)	Rs/kWh	f	(0.052)	(0.670)	(0.839)		
O&M and Capacity Cost of Power Purchases - Monthly variations Amount	Mill Rs	g = f x c	(67.889)	(1,019.802)	(1,283.927)	(2,371.618)	
b. Unrecovered Cost of FCA due to non adjustment of T&D losses							
i Monthly variation In Fuel Cost (FCA) - Per unit							
Cost of Fuel - KE	Rs/kWh	h	0.657	1.290	1.206		
Cost of Fuel - Power Purchases	Rs/kWh	i	0.003	0.137	0.298		
Total	Rs/kWh	j = h + i	0.660	1.427	1.503		
ii Monthly variation In Fuel Cost (FCA) - Amount							
Cost of Fuel - KE	Mill Rs	k = h x a	1,061.11	2,415.84	2,270.63	5,747.58	
Cost of Fuel - Power Purchases	Mill Rs	l = i x a	4.180	256.392	560.675	821.247	
Total	Mill Rs	m = k + l	1,065.291	2,672.229	2,831.302	6,568.822	
iii Unrecovered Cost of FCA due to non adjustment of T&D losses							
Cost of Fuel - KE	Mill Rs	n = k x b	198.958	452.969	425.743	1,077.670	
Cost of Fuel - Power Purchases	Mill Rs	o = l x b	0.784	48.073	105.127	153.984	
Total	Mill Rs	p = n + o	199.742	501.043	530.869	1,231.654	
Summary of Unrecovered cost for the quarter							
a. O&M and Capacity cost of Power purchases	Mill Rs						(2,371.618)
b. Unrecovered Cost of FCA due to non adjustment of T&D losses	Mill Rs						1,231.654
c. Other Adjustments							
WWF & WPPF to IPPs - Note 1	Mill Rs						47.623
Other Adjustments - Note 2	Mill Rs						12.447
Total Unrecovered cost for the quarter	Mill Rs	q					(1,079.894)
Units to be sold in next quarter at allowed T&D losses	GWh	r					4,400.761
Unrecovered Cost per unit for current quarter	Rs/kWh	s = q / r					(0.245)

Notes:

1. FPCL WPPF for FY-18 of Rs. 47.622 million.
2. SNPC Adjustments; Rs. 11.841 million, ISL Adjustment; Rs. 0.606 million

Work Sheet- Power Purchase O&M and Capacity Cost

Work Sheet- Power Purchase O&M and Capacity Cost

DESCRIPTION		Mar-19	Apr-19	May-19	Jun-19	
1 O&M COST						
a	KANUPP	Mill Rs.	-	0.114	16.174	25.053
b	TAPAL	Mill Rs.	49.634	51.022	96.625	71.810
c	GUL AHMED	Mill Rs.	29.581	45.678	65.586	67.089
d	CPPA-G	Mill Rs.	122.859	145.892	125.395	126.223
e	ANOUD POWER	Mill Rs.	6.846	10.778	8.731	10.110
f	INT IND (IIL)	Mill Rs.	4.877	7.820	10.125	9.907
g	FFBL	Mill Rs.	22.417	21.617	22.522	21.826
h	SNPC	Mill Rs.	59.299	56.860	58.971	57.250
i	OURSUN	Mill Rs.	15.168	15.263	15.258	13.715
j	CPPA-G - 150 MW	Mill Rs.	-	-	-	5.525
TOTAL		Mill Rs.	310.680	355.043	419.387	408.509
2 CAPACITY COST						
a	KANUPP	Mill Rs.	-	-	-	-
b	TAPAL	Mill Rs.	183.488	186.455	186.455	118.088
c	GUL AHMED	Mill Rs.	169.536	171.184	171.184	171.184
d	CPPA-G	Mill Rs.	1,752.317	2,511.469	2,100.423	1,845.821
e	ANOUD POWER	Mill Rs.	-	-	-	-
f	INT IND (IIL)	Mill Rs.	-	-	-	-
g	FFBL	Mill Rs.	246.987	237.682	247.636	239.976
h	SNPC	Mill Rs.	278.206	271.787	280.130	271.750
i	OURSUN	Mill Rs.	103.463	104.114	104.078	93.553
j	CPPA-G - 150 MW	Mill Rs.	-	-	-	122.408
TOTAL		Mill Rs.	2,733.997	3,482.691	3,089.905	2,862.780
3 TOTAL O&M & CAPACITY COST						
a	KANUPP	Mill Rs.	-	0.114	16.174	25.053
b	TAPAL	Mill Rs.	233.122	237.477	283.080	189.898
c	GUL AHMED	Mill Rs.	199.117	216.862	236.769	238.273
d	CPPA-G	Mill Rs.	1,875.176	2,657.361	2,225.817	1,972.044
e	ANOUD POWER	Mill Rs.	6.846	10.778	8.731	10.110
f	INT IND (IIL)	Mill Rs.	4.877	7.820	10.125	9.907
g	FFBL	Mill Rs.	269.403	259.299	270.158	261.802
h	SNPC	Mill Rs.	337.504	328.647	339.101	329.000
i	OURSUN	Mill Rs.	118.631	119.377	119.336	107.268
j	CPPA-G - 150 MW	Mill Rs.	-	-	-	127.933
TOTAL		Mill Rs.	3,044.677	3,837.734	3,509.292	3,271.289

Annual Tariff Variation - June 2019

Description	Quarterly adjustments				Tariff components		T&D loss adjustment factor	T&D loss adjustment	Tariff components adjusted for T&D losses		CPI-X	Tariff components adjusted for T&D losses and CPI			
	June 2019				June 2019				July 2019			July 2019			
	July 2018	Sep 2018	Dec 2018	March 2019	PKR / kWh	PKR / kWh			PKR / kWh	PKR / kWh		PKR / kWh	PKR / kWh	PKR / kWh	PKR / kWh
	a	b	c	d	e	f = sum a to f			g	h = f x g		i = f + h	j = i x j	k = i x j	l = i + k

Fuel and power purchase

Fuel cost - own generation	6.927	0.628	0.146	[0.668]	1.444	8.515	0.988	[0.103]	8.413				8.413
Power purchase - fuel cost	3.449	0.327	0.770	[0.841]	0.565	4.022	0.988	[0.040]	3.973				3.973
Power purchase - O&M and capacity cost	1.923	0.135	1.653	[0.795]	[0.096]	2.138	0.988	[0.026]	2.112				2.112
Sub-total	22.299	3.091	2.518	[2.264]	1.011	14.675		[0.177]	14.498				14.498

O&M

Generation	0.449					0.449	0.988	[0.005]	0.443		9.11%	0.040	0.484
Transmission	0.221					0.221	0.988	[0.003]	0.218		7.11%	0.015	0.234
Distribution	1.179					1.179	0.988	[0.014]	1.165		6.36%	0.074	1.239
Sub-total	1.849					1.849		[0.022]	1.827			0.138	1.965

Other components

Rat debts	0.237					0.207	0.988	[0.002]	0.205			0.517	0.722
Other income	[0.300]					[0.300]	0.988	[0.296]	[0.296]				[0.296]
Depreciation	0.523					0.523	0.988	[0.006]	0.517				0.517
Return component	2.410					1.410	0.988	[0.017]	1.393				1.393
Base rate adjustment component	1.046					1.046	0.988	[0.013]	1.033				1.033
								[0.085]					

Additional write off
- Please refer working

T&D loss adjustment factor for FY 2019

Current T&D level - FY 2019	C T&D	17.76%
Previous T&D level - FY 2018	P T&D	18.75%
T&D Adjustment factor	$(1 - P \text{ T\&D}) / (1 - C \text{ T\&D})$	0.988

CPI

Current CPI - May 2019	245.94
Reference CPI - May 2018	225.4
Increase in CPI (%)	9.11%

Description	CPI	X factor - Lower of		Lower of fixed or 35% of CPI	CPI-X
		Fixed	30% of CPI		
Generation	9.11%	n/a	n/a	n/a	9.11%
Transmission	9.11%	2.00%	2.75%	2.00%	7.11%
Distribution	9.11%	3.00%	2.75%	2.75%	6.36%

K-Electric Limited

Calculation of additional write off component - June 2019

Description		Amount	
Write off claim for FY 2019 (Provisional) - Note 1	PKR million	10,850	a
Amount recovered in FY 2019			
Write off component included In Tariff	PKR / kWh	0.207	b
Units billed FY 2019 (based on NEPRA allowed T&D)	GWh	14,439	c
Amount Recovered in FY 2019	PKR million	2,994	d = b x c
Remaining amount - FY 2019 (to be recovered in FY 2020)	PKR million	7,856	e = a - b
Units billed FY 2020 (based on NEPRA allowed T&D) - Note 2	GWh	15,202	f
Additional write off component	PKR / kWh	0.517	g = e / f

Note 1: Represents provisional amount of Write offs for FY 2019. Verification by Auditors, as required under criteria for write off claim under the MYT, will be submitted to NEPRA in due course.

Note 2 - Includes actual units from July 2019 to September 2019 and estimated units from October 2019 to June 2020

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

URGENT

Incoming Bill Sticker

Vendor Code	101929	Vendor Name: M/s. INTERNATIONAL STEELS LIMITED			
Vendor Bill Details		Energy Payment for June'18			Initiated by
Invoice Date	5-Jun-19	Invoice No.	PP-102-A	Amount	708,439
Bill Receiving Date	5-Jun-19	P. O. No.	99-862	G.R. No.	
					Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB009	220040000			605,503	Payment of revision of gas price
			GST 17%	102,936	from 27 Sep'18 to 29 Sep'18.
					Meter reading was taken in Sep'18
					at 11am on 29 Sep 2018 (Copy
					of AMR report is attached)
			Gross Amount	708,439	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	30-Jun-19		Withheld 10% P. Bond		
Checked & Posted by			Retention		
			LD Charges		
Accounts Payable			Net Amount	708,439	
			i.Tax		
			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By		
	Technical	Commercial	
Signature / Name / Date	Authorized Signatures *		Functional Approval
			FBA / COO

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate



INTERNATIONAL STEELS LIMITED
101 BEAUMONT PLAZA
10 BEAUMONT ROAD
KARACHI - 75530

SALES TAX REGISTRATION # 17-00-3020-92-110

SALES TAX INVOICE

BILL FOR K-ELECTRIC LIMITED FOR THE MONTH OF

Sep-18

Invoice # PP-102-A

Date:

5-Jun-19

Due Date:

30-Jun-19

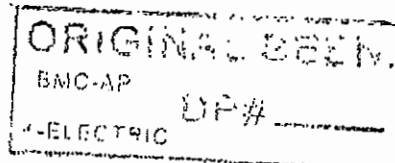


Name of Customer:

K-ELECTRIC LIMITED
KESC House, 2nd Floor
39-B, Sunset Boulevard
Phase-11, DHA
Karachi.

Sales Tax Reg. No.

12-00-2716-007-28



Meter Reading:

Present Previous
KWH

Units Billed
KWH

27-Sep-18
28-Sep-18
29-Sep-18

-
-
-

132,917
147,814
62,524
343,256

Rate for units up to 80% (8,705,462)

	Old Rate	Revised Rate	Rupees Difference
Fuel Cost	5.879	7.643	1.764
GID CESS	-	-	-
Variable and other charges	1.671	1.671	-
Rate per unit With Steam Turbine			1.764

Units billed up to 80% (KWH)

343,256

Amount excluding GST (Rs.)

A

605,503

Rate for units exceeding 80% (8,705,462)

	Old Rate	Revised Rate	Difference
Fuel Cost	5.879	7.643	1.764
GID CESS	-	-	-
Variable and other charges	0.894	0.894	-
Rate per unit With Steam Turbine	8.773	8.537	1.764

Units billed exceeding 80% (KWH)

-

Amount excluding GST (Rs.)

B

-

Total units billed

343,256

Differential in variable and other charges due to increase
in cost of borrowing for the Billing month.

C

Total amount excluding GST
GST @ 17%

A+B+C

605,503
102,936

Amount payable by due date

708,439

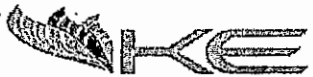
(Rupees: Seven Hundred Eight Thousand Four Hundred Thirty Nine Only).

(Note: SED exempt as per SRO 655(1)/2007 dated 29th June 2007)

*Todate, 672.07 million units (KWH) have been sold to K.Electric.



Mujtaba Hussain
Chief Financial Officer



K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Ltd.				
Vendor Bill Details		Transmission Capacity Invoice for Wheeling Charges			Initiated by Signature / Name / Date	
Invoice Date	21-May-19	Invoice Nos.	SNPC/CPP/18/017	Amount		1,872,585
Bill Receiving Date	31-May-19	P. O. No.	PO # 99-932	G.R. No.		

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
				1,872,585	Payment of fixed capacity wheeling charges from Jan to Jun'18 due to revision of Tariff.
			GST @17%		
					Not For Payment
			Gross Amount	1,872,585	Payment released via Mail log.
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	30-Jun-19		Withheld 10% P. Bond		
Checked & Posted by			Retention		
			LD Charges		
		Net Amount	1,872,585		
		I. Tax			
Accounts Payable		Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By ADMAN RIZWI Director Commercial & Regulatory K-Electric Limited	Approved By MUSTAFA KAMAL Deputy Business/Finance K-Electric Commercial		
Signature / Name / Date	Authorized Signatures*	Functional Approval	FBA / COO

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

18-VI

NOORIABAD

SINDH
Power Company
(Pvt) Limited

ORIGINAL SEEN.

8NO-AP



TRANSMISSION CAPACITY INVOICE
For Fixed Capacity Wheeling Charges

Original

Invoice No.: SNPC/CPF/18/017

Invoice Date: 21-May-19

Bill To:
K-Electric Ltd
Address: PLOT 39-B, K-E HOUSE, SUNSET
BOULEVARD, PHASE-II, DEFENCE HOUSING
AUTHORITY, KARACHI
National Tax No. 1543137-1

Bill From:
Sindh Nooriabad Power Company (Pvt.) Limited
23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing
Society, Karachi
Ph: 021-34540235-36
NTN: 4120473-5

Dear Sir,

We are furnishing our Fixed Capacity Invoice from 18-Jan-2018 to 30-June-2018 in accordance with section 9.2(A) and 9.5(c) of Power Purchase Agreement on the basis of Revised Tariff.

TARIFF

Non-Debt Servicing Components

Operations & Maintenance
Insurance
Return on Equity
Fixed Capacity

Reference Tariff
Jan - Dec 2018

0.1411
0.0192
0.0935
0.2538

Debt Servicing Components

Principal Repayment
Interest
Fixed Capacity

0.0913
0.1214
0.2127

Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components

0.4665

Billed Capacity (KWH)

198,886,080

Total Due Payment (Rs.)

92,780,356.32

Amount Already invoiced earlier to KE

90,907,770.86

Amount Receivable

1,872,585.46

E&O.E

Amount in Words: One Million Eight Hundred Seventy Two Thousand Five Hundred Eighty Five Rupees and Forty Six Paise,
E&O.E

Wheeling Outage Allowance (KWH)

13,279,284

Cumulative Utilized Wheeling Outage Allowance (KWH) as at June 30, 2018

1,571,483

Remaining Wheeling Outage Allowance (KWH) as at June 30, 2018

11,707,801

Note: This invoice has been prepared in accordance with NEPRA Review Motion Determination dated June 14, 2018 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.
Sindh Sales Tax, applicable if any, will be billed upon intimation from the concerned Authority.

Thanking You.

Muhammad Amcen
CFO

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

RECONCILIATION OF PAYMENTS WITH 101.59 MW CAPACITY & 0.4547 Rs./kw/h TARIFF							
Months	Total Availability	SNPC Availability	SNPC-II Availability	SNPC Invoice Amount Considered	SNPC Payment Released	SNPC-II Invoice Amount Considered	SNPC-II Payment Released
Jan-18	28,038,840	17,067,120	10,971,720	7,760,419.46	7,139,585	4,988,841.08	4,589,734
Feb-18	68,268,480	34,134,240	34,134,240	15,520,838.93	14,279,171	15,520,838.93	14,279,171
Mar-18	75,582,960	37,791,480	37,791,480	17,183,785.96	15,809,082	17,183,785.96	15,809,082
Apr-18	73,144,800	36,572,400	36,572,400	16,629,470.28	15,299,112	16,629,470.28	15,299,112
May-18	75,582,960	37,791,480	37,791,480	17,183,785.96	15,809,082	17,183,785.96	15,809,082
Jun-18	73,144,800	36,572,400	36,572,400	16,629,470.28	15,299,112	16,629,470.28	15,299,112
TOTAL	393,762,840	199,929,120	193,833,720	90,907,771	83,635,144	88,136,192	81,085,293

RECONCILIATION OF PAYMENTS WITH 101.06 MW CAPACITY & 0.4665 Rs./kw/h TARIFF							
Months	Total Availability	SNPC Availability	SNPC-II Availability	SNPC Invoice Amount to be Considered	SNPC Payment to be Released	SNPC-II Invoice Amount to be Considered	SNPC-II Payment to be Released
Jan-18	27,892,560	16,978,080	10,914,480	7,920,274.32	7,286,652	5,091,604.92	4,684,277
Feb-18	67,912,320	33,956,160	33,956,160	15,840,548.64	14,573,305	15,840,548.64	14,573,305
Mar-18	75,188,640	37,594,320	37,594,320	17,537,750.28	16,134,730	17,537,750.28	16,134,730
Apr-18	72,763,200	36,381,600	36,381,600	16,972,016.40	15,614,255	16,972,016.40	15,614,255
May-18	75,188,640	37,594,320	37,594,320	17,537,750.28	16,134,730	17,537,750.28	16,134,730
Jun-18	72,763,200	36,381,600	36,381,600	16,972,016.40	15,614,255	16,972,016.40	15,614,255
TOTAL	391,708,560	198,886,080	192,822,480	92,780,356	85,357,928	89,951,687	82,755,552

AMOUNT TO BE INVOICED

1,872,585

1,815,494



**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153266	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Ltd. Phase-II				
Vendor Bill Details		Transmission Capacity Invoice for Wheeling Charges			Initiated By Signature / Name	
Invoice Date	21-May-19	Invoice Nos.	SNPC-II/CPP/18/015	Amount		1,815,494
Bill Receiving Date	31-May-19	P. O. No.	1P049-934	G.R. No.		

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
				1,815,494	Payment of fixed capacity wheeling charges from Jan to Jun'18 due to revision of Tariff.
			GST @17%		
			Gross Amount	1,815,494	NOT FOR PAYMENT Duped released via Mail chg.
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	30-Jun-19		Withheld 10% P. Bond		
Checked & Posted by			Retention		
			LD Charges		
Accounts Payable		Net Amount	1,815,494		
		I.Tax			
		Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By ADMAN RIZWI Director Commercial & Regulatory K-E Commercial	Approved By MUSTAFA KAMAL Business Finance K-E Commercial		
	Technical	Authorized Signatures *	Functional Approval

Payment Particulars					
Payment Doc. No.	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

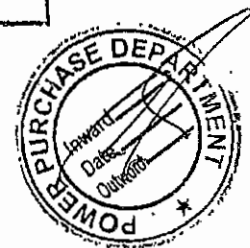
* as per signature mandate

187-VI

NOORIABAD

SINDH
Power Company-Phase II
(Pvt) Limited

ORIGINAL SEEN.
BMC-AP DP# _____
K-ELECTRIC



TRANSMISSION CAPACITY INVOICE
For Fixed Capacity Wheeling Charges

Original

Invoice No.: SNPC-II/CPP/18/017
Invoice Date: 21-May-19

Bill To:
K-Electric Ltd
Address: PLOT 39-B, K-E HOUSE, SUNSET
BOULEVARD, PHASE-II, DEFENCE HOUSING
AUTHORITY, KARACHI
National Tax No. 1543137-1

Bill From:
Sindh Nooriabad Power Company-Phase-II (Pvt.) Ltd.
23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing
Society, Karachi
Ph: 021-34540235-36
NTN: 4118323-1

Dear Sir,

We are furnishing our Fixed Capacity Invoice from 23-Jan-2018 to 30-June-2018 in accordance with section 9.2(A) and 9.5(c) of Power Purchase Agreement on the basis of Revised Tariff.

TARIFF

Non-Debt Servicing Components

Operations & Maintenance
Insurance
Return on Equity
Fixed Capacity

Reference Tariff
Jan - Dec 2018

0.1411
0.0192
0.0935
0.2538

Debt Servicing Components

Principal Repayment
Interest
Fixed Capacity

0.0913
0.1214
0.2127

Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components

0.4665

Billed Capacity (KWH)

192,822,480

Total Due Payment (Rs.)

89,951,686.92

Amount Already invoiced earlier to KE

88,136,192.48

Amount Receivable

1,815,494.44

E&O.E

Amount in Words: One Million Eight Hundred Fifteen Thousand Four Hundred Ninety Four Rupees and Forty Four Paisas.
E&O.E

Wheeling Outage Allowance (KWH)

13,279,284

Cumulative Utilized Wheeling Outage Allowance (KWH) as at June 30, 2018

1,571,483

Remaining Wheeling Outage Allowance (KWH) as at June 30, 2018

11,707,801

Note: This invoice has been prepared in accordance with NEPRA Review Motion Determination dated June 14, 2018 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.
Sindh Sales Tax, applicable if any, will be billed upon intimation from the concerned Authority.

Thanking You.

Muhammad Ameen
CFO

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

RECONCILIATION OF PAYMENTS WITH 101.59 MW CAPACITY & 0.4547 Rs./kw/h TARIFF

Months	Total Availability	SNPC Availability	SNPC-II Availability	SNPC Invoice Amount Considered	SNPC Payment Released	SNPC-II Invoice Amount Considered	SNPC-II Payment Released
Jan-18	28,038,840	17,067,120	10,971,720	7,760,419.46	7,139,585	4,988,841.08	4,589,734
Feb-18	68,268,480	34,134,240	34,134,240	15,520,838.93	14,279,171	15,520,838.93	14,279,171
Mar-18	75,582,960	37,791,480	37,791,480	17,183,785.96	15,809,082	17,183,785.96	15,809,082
Apr-18	73,144,800	36,572,400	36,572,400	16,629,470.28	15,299,112	16,629,470.28	15,299,112
May-18	75,582,960	37,791,480	37,791,480	17,183,785.96	15,809,082	17,183,785.96	15,809,082
Jun-18	73,144,800	36,572,400	36,572,400	16,629,470.28	15,299,112	16,629,470.28	15,299,112
TOTAL	393,762,840	199,929,120	193,833,720	90,907,771	83,635,144	88,136,192	81,085,293

RECONCILIATION OF PAYMENTS WITH 101.06 MW CAPACITY & 0.4665 Rs./kw/h TARIFF

Months	Total Availability	SNPC Availability	SNPC-II Availability	SNPC Invoice Amount to be Considered	SNPC Payment to be Released	SNPC-II Invoice Amount to be Considered	SNPC-II Payment to be Released
Jan-18	27,892,560	16,978,080	10,914,480	7,920,274.32	7,286,652	5,091,604.92	4,684,277
Feb-18	67,912,320	33,956,160	33,956,160	15,840,548.64	14,573,305	15,840,548.64	14,573,305
Mar-18	75,188,640	37,594,320	37,594,320	17,537,750.28	16,134,730	17,537,750.28	16,134,730
Apr-18	72,763,200	36,381,600	36,381,600	16,972,016.40	15,614,255	16,972,016.40	15,614,255
May-18	75,188,640	37,594,320	37,594,320	17,537,750.28	16,134,730	17,537,750.28	16,134,730
Jun-18	72,763,200	36,381,600	36,381,600	16,972,016.40	15,614,255	16,972,016.40	15,614,255
TOTAL	391,708,560	198,886,080	192,822,480	92,780,356	85,357,928	89,951,687	82,755,552

AMOUNT TO BE INVOICED


1,872,585

1,815,494



URGENT.

Incoming Bill Sticker

Vendor Code	153266	Vendor Name: SINDH NOORABAD POWER COMPANY (Pvt.) Ltd. Phase-II				Initiated by  Signature / Name / Date
Vendor Bill Details		Transmission Line Loss payment				
Invoice Date	16-May-19	Invoice Nos.	KE/1-6/18/TLL-01	Amount	4,777,131	
Bill Receiving Date	17-May-19	P. O. No.	99-857	G.R. No.		




Name / Title: **MA SITI SHAMINAH**
Assistant Manager
Powertech Purchase
ELECTRIC LIMITED

Bill Verification Details

[illegible]

Rupees:-

<i>Document Forwarded to:</i>		
<i>Business Area / Department:</i>	<i>Addressee Name & Location:</i>	<i>Forwarded Date:</i>

<p>Verified By</p>  <p>ADNAN RIZVI Director Commercial & Regulatory INTEGRATED PETROLEUM LIMITED</p>	<p>Approved By</p> <div style="border-left: 1px solid black; height: 100px; width: 100%;"></div> <p>Technical Commercial</p>	 <p>MUSTAFA KAMAL Deputy Director Business Finance INTEGRATED PETROLEUM LIMITED</p>	
<p>Signature / Name / Date</p>	<p>Authorized Signatures * </p>	<p>Functional Approval</p>	<p>FBA / COO *</p>

1/12/19

Payment Particulars

Payment Doc. No	Date	Bank	Amount	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

24/06/19
Revised
BR



TRANSMISSION LINE LOSS INVOICE

Bill To:

Mr. Adnan Rizvi
Director Commercial
K-Electric Limited
Clifton, Karachi

Invoice No: KE/1-6/18/TLL-01

Invoice Date: 16-05-2019

Dear Sir,

We are furnishing the remaining 0.5% Transmission Line Loss Invoice, as per Nepra Determination of STDC dated June 14, 2018, from January to June 2018 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Fuel Cost Component
Variable O&M-Foreign
Variable O&M-Local
Energy Purchase Price

Indexed Jan-Mar 2018	Indexed Apr- Jun 2018
3.9086	3.9086
0.3851	0.4062
0.3022	0.3014
4.5959	4.6162

0.5% Transmission Line Loss SNPC (KWH)
Amount Receivable exclusive of Sales Tax
General Sales Tax @ 17%
Net Amount Receivable Inclusive of GST

	Total
390,107	886,213
1,792,893	4,083,018
304,792	694,113
2,097,685	4,777,131

Two Million Ninety Seven Thousand Six Hundred Eighty Five Rupees and No Palsas

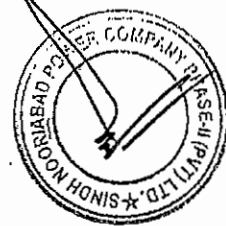
NOTE: The Aforementioned Invoice has been Prepared as per January - March 2018 and April - June 2018 indexation based on the NEPRA determination, dated August 4, 2017, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Muhammad Ameen
CFO

SNPC II- Transmission Line Loss Working

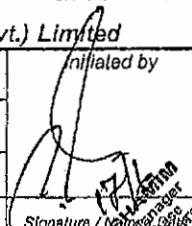
Month	Net Despatch	KE Line Loss Share 1.5%	STDC Line Loss	Total Line Loss	Total Generation	KE Already Paid units-TLL	KE-Balance Receivable-TLL
Jan-18	10,222,522	156,115	29,035	185,150	10,407,672	104,076.7	52,038.36
Feb-18	31,032,867	474,689	138,352	613,040	31,645,907	316,459	158,230
Mar-18	35,226,123	539,519	202,273	741,792	35,967,914	359,679	179,840
	76,481,511	1,170,322	369,660	1,539,982	78,021,494	780,215	390,107
Apr-18	31,087,768	475,641	145,959	621,599	31,709,367	317,094	158,547
May-18	33,811,036	518,517	238,243	756,760	34,567,796	345,678	172,839
Jun-18	32,254,195	494,160	195,650	689,810	32,944,006	329,440	164,720
	97,152,999	1,488,318	579,852	2,068,169	99,221,169	992,212	496,106
Total	173,634,511	2,658,640	949,512	3,608,152	177,242,662	1,772,427	886,213



K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)



URGENT**Incoming Bill Sticker**

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited				
Vendor Bill Details		Transmission Line Loss payment			Initiated by  Signature / Name / Date N. A. Siddiqui Assistant Manager K-Electric Limited	
Invoice Date	16-May-19	Invoice Nos.	KE/1-6/18/TLL-01	Amount		4,761,937
Bill Receiving Date	17-May-19	P. O. No.	99-855	G.R. No.		

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
				4,070,032	Differential 0.5% Transmission Line Loss payment, as per NEPRA's determination of STDC dated 14 th June, 2018.
		GST @ 17%		691,905	
			Gross Amount	4,761,937	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	16-Jun-19		Withheld 10% P. Bond		
Checked & Posted by			Deduction		
			LD Charges		
		Net Amount	4,761,937		
Accounts Payable			I. Tax		
			Amount Payable		

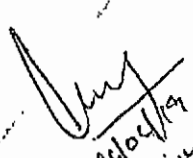
Rupees:-

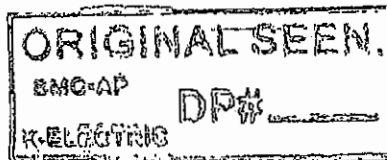
Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

 Verified By ADNAN RIZVI Director Commercial & Regulatory K-ELECTRIC LIMITED	Approved By  MUSTAFA KAMAL Deputy Director Business Finance K-ELECTRIC LIMITED		
	Technical	Commercial	
Signature / Name / Date	Authorized Signature	Functional Approval	FBA / COO

Payment Particulars					
Payment Doc. No.	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate


 24/05/19
 Received &
 BP



TRANSMISSION LINE LOSS INVOICE

Bill To:
Mr. Adnan Rizvi
Director Commercial
K-Electric Limited
Clifton, Karachi

Invoice No: KE/1-6/18/TLL-01
Invoice Date: 16-05-2019

Dear Sir,

We are furnishing the remaining 0.5% Transmission Line Loss Invoice, as per Nepra Determination of STDC dated June 14, 2018, from January to June 2018 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Fuel Cost Component
Variable O&M-Foreign
Variable O&M-Local
Energy Purchase Price

Indexed Jan-Mar 2018	Indexed Apr- Jun 2018
3.9086	3.9086
0.3851	0.4062
0.3022	0.3014
4.5959	4.6162

0.5% Transmission Line Loss SNPC (KWH)
Amount Receivable exclusive of Sales Tax
General Sales Tax @ 17%
Net Amount Receivable Inclusive of GST

	Total
418,403	883,525
1,922,937	4,070,032
326,899	691,905
2,249,836	4,761,937

Two Million Two Hundred Forty Nine Thousand Eight Hundred Thirty Six Rupees and No Paisas

NOTE: The Aforementioned Invoice has been Prepared as per January - March 2018 and April - June 2018 indexation based on the NEPRA determination, dated August 4, 2017, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

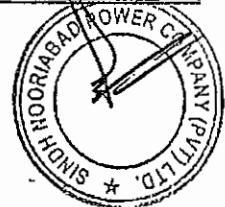
Thanking You

Muhammad Ameen

Muhammad Ameen
CFO

SNPC - Transmission Line Loss Working

Month	Net Despatch	KE Line Loss Share 1.5%	STDC Line Loss	Total Line Loss	Total Generation	KE Already Paid units-TLL	KE-Units Receivable-TLL
Jan-18	16,607,514	253,580	44,206	297,786	16,905,300	169,053	84,527
Feb-18	30,752,400	470,398	137,101	607,500	31,359,900	313,599	156,800
Mar-18	34,684,940	531,230	199,166	730,396	35,415,336	354,153	177,077
	82,044,855	1,255,208	380,473	1,635,681	83,680,536	836,805	418,403
Apr-18	28,239,805	432,067	132,587	564,654	28,804,459	288,045	144,022
May-18	32,960,969	505,481	232,253	737,734	33,698,702	336,987	168,494
Jun-18	29,882,124	457,818	181,262	639,080	30,521,204	305,212	152,606
	91,082,898	1,395,365	546,102	1,941,467	93,024,365	930,244	465,122
Total	173,127,752	2,650,574	926,575	3,577,149	176,704,901	1,767,049	883,525



(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker


Vendor Code	153150	Vendor Name: FFBL POWER COMPANY LIMITED			
Vendor Bill Details		Payment of Worker's Welfare Fund			Initialed by
Invoice Date	20-Jun-19	Invoice No.	FPCL / K-Electric/WPPF-18	Amount	47,623,000
Bill Receiving Date	21-Jun-19	P. O. No.	99-928	G.R. No.	
				Signature / Name / Date	

DESHVISH SHARDE
Deputy Manager
Business Developer
H-ELECTRIC Ltd

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB004	220040000			47,623,000	
			GST 17%		
			Gross Amount	47,623,000	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	21-Jul-19		Withheld 10% P. Bond		
Checked & Posted by			Retention		
			LD Charges		
		Net Amount	47,623,000		
			I. Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

<p>Verified By</p>  <p>ADAM RIZWI Director General Regulatory Affairs Limited</p>	<p>Approved By</p> <div style="border-left: 1px solid black; height: 100px; margin: 0 auto;"></div> <p>Technical Commercial</p>		
<p>Signature / Name / Date</p>	<p>Authorized Signatures *</p>		<p>Functional Approval</p>
			<p>FBA / COO *</p>

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate



COMMERCIAL INVOICE

Invoice Date: June 20, 2019

Invoice No: FPCL/K-Electric/WPPF-18

Suppliers Name

FFBL Power Company Limited
FFBL Tower, C1/C2, Sector B,
Jinnah Boulevard, DHA II, Islamabad
NTN: 4302481-5
RN: 2300430248116

Customer Name

K-Electric Limited
2nd Floor, BOC Bldg, KE House,
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-28

Sr. No.	Description	Amount in Rupees
1	Workers Profit Participation Fund for the year Ended December 31, 2018 as a Pass-Through item under Section-10 Sub-section 10.3(d) of Schedule-1 of the Power Purchase Agreement.	47,623,000
TOTAL		47,623,000

Payment Terms:

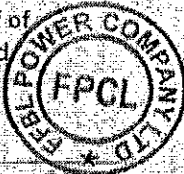
- (1) The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice.
- (2) Cheque should be made in favour of "FPCL WPPF".

Attachment:

- (1) Auditors' Certificate and Statement of allocation of Workers Profit Participation Fund (WPPF) expense for FY 2018.

For and on Behalf of
FFBL Power Co Ltd

Authorized Signatory



FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II,
Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51 876 3305, www.fpcl.com



KPMG Taseer Hadi & Co.
Chartered Accountants
Sixth Floor, State Life Building, Blue Area
Islamabad, Pakistan
Telephone 92 (51) 282 3558, Fax 92 (51) 282 2671

Chief Financial Officer
FFBL Power Company Limited
Islamabad

Our ref: J-1119-2019

Contact: Inam Ullah Kakra

19 June 2019

Dear Sir,

Auditors' Certificate on statement of allocation of Workers' Profit Participation Fund

We refer to our engagement letter dated 4 April 2019 through which you have requested us to provide you with the certificate confirming the contents of statement of allocation of Workers' Profit Participation Fund for the year ended 31 December 2018 ("the Statement") prepared by the management of FFBL Power Company Limited ("the Company").

Scope of Certificate

We understand that our certificate is required for billing of Workers' Profit Participation Fund ("WPPF") to K-Electric in accordance with provisions of respective Power Purchase Agreement ("PPA").

Management's Responsibility

It is responsibility of the Company's management to prepare the Statement and submit all supporting documents with the Statement as required by K-Electric in support of the Statement and to provide all explanation and clarification in respect of amounts appearing in the Statement. Management is also responsible for accurate presentation of the Statement and agreement of information in the Statement with the underlying books of account and records of the Company, project agreements, requirements of the PPA, and compliance of the applicable laws and regulations.



KPMG Taseer Hadi & Co.

We wish to clarify that we have not evaluated the methodology adopted by the management of the Company for cost allocation and that the cost of sales for revenue stream of coal as disclosed in the Statement was not subject to our procedures and verification.

Because the above procedures do not constitute either an audit or a review made in accordance with International Standards on Auditing or International Standards on Review Engagements, we do not express any assurance on the Statement.

Had we performed additional procedures or had we performed an audit or review in accordance with International Standards on Auditing or International Standards on Review Engagements, other matters might have come to our attention that would have been reported to you.

Restriction on use and distribution

This certificate is being issued on the specific request of the management of the Company for billing to K-Electric. Accordingly, this should not be distributed to any other third party without our prior written consent. This certificate relates only to the matters specified above and do not extend to financial statements of the Company, taken as a whole.

Yours truly

KPMG Taseer Hadi & Co.
Chartered Accountants
Islamabad

Ref: FPCL/K-Electric/WPPF/1/18

July 15, 2019

Director Commercial
K-Electric Limited
2nd Floor, BOC Building, KE House,
39-B, Sunset Boulevard, DHA II,
Karachi

SUBJECT: Workers Profit Participation Fund for the year Ended December 31, 2018

Dear Sir,

Reference to the requirement raised by K-Electric for the supporting documents against the WPPF invoice issued having Ref: FPCL/K-Electric/WPPF-18 dated: June 20, 2019, supporting's are attached.

Distribution of WPPF-2018

	Rupees
WPPF for the year 2018	161,131,692 /-
Less: (Disbursements)	
WPPF Paid to 782 Employees	(50,673,600 /-)
WPPF Paid in Government Treasury	(110,458,092 /-)
Balance	Nil/-

Attachments:

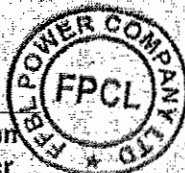
- 1- Extract of Profit & Loss Account for the year 2018.
- 2- Disbursement evidences to employees.
- 3- Disbursement evidence to Government Treasury.

We look forward to receive our payment in respect of the above within due course of time.

Yours Truly

For FFBL Power Company Limited


Shahid Saud ul Hassan
Chief Financial Officer



FFBL Power Company Limited

Statement of profit or loss and other comprehensive income

For the year ended 31 December 2018

	Note	2018 (Rupees '000)	2017
Sales	17	16,245,240	7,956,722
Cost of sales	18	(10,700,750)	(4,952,347)
Gross profit		5,544,490	3,004,375
Administrative and general expenses	19	(197,729)	(112,901)
Other income	20	250,884	73,504
Profit from operations		5,597,645	2,964,978
Finance cost	21	(2,137,234)	(1,088,734)
Workers' profit participation fund		(161,132)	(94,372)
Profit before taxation		3,299,279	1,781,872
Taxation	22	(246,583)	(41,914)
Profit for the year		3,052,696	1,739,958
Other comprehensive income			
Items that will not be classified to profit or loss			
Remeasurement gain/(loss) on defined benefit obligation		1,862	(2,026)
Total comprehensive income for the year		3,054,558	1,737,932

(10/1/22)

The annexed notes 1 to 29 form an integral part of these financial statements.


CHAIRMAN


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

FFBL Power Company Limited (FPCL)

Statement of allocation of Workers Profit Participation Fund (WPPF) expense
For the year ended 31 December 2018

Description	FFBL-Power & Steam	KE-Power	Other income	Sale of coal	Total
Rupees '000					
Percentage sales exclusive of WPPF	87.55%	34.30%		8.15%	100%
Sales inclusive of WPPF	9,363,349	5,576,495	-	1,305,396	16,245,240
Less: WPPF	(151,689)	(86,088)	-	-	(237,777)
Sales exclusive of WPPF	9,211,660	5,490,407	-	1,305,396	16,007,463
Cost of sales	(5,662,267)	(3,836,741)	-	(1,201,742)	(10,700,750)
Gross profit	3,549,393	1,653,666	-	103,654	5,306,713
Administrative and general expenses	(129,908)	(67,821)	-	-	(197,729)
Other income	-	-	250,884	-	250,884
Finance cost	(1,503,843)	(633,391)	-	-	(2,137,234)
Operating profit	1,915,642	952,454	250,884	103,654	3,222,634
Workers' profit participation fund (5% of operating profit)	(93,782)	(47,623)	(12,544)	(5,183)	(161,132)
Profit before taxation	1,819,860	904,831	238,340	98,471	3,061,502

Shahid Ali

Chief Financial Officer

Annexure-A

Basis for allocation of cost to K-Electric

Account Head	Percentage allocation to K-Electric %age	Amount allocated to K-Electric Rupees '000	Total cost	Basis of allocation
Cost of Sales:				
Coal	42.09%	2,975,267	7,068,369	Cost of coal has been allocated to K-Electric based on below formula applied to each shipment of coal corresponding to kWh delivered to K-Electric during the year: Allocated cost = A * B where A = Quantity (Ton) corresponding to kWh delivered to K-Electric, as allowed by NEPRA for fuel price adjustment; and B = Rate (Rupees/Ton) allowed by NEPRA for fuel price adjustment.
Limestone	42.09%	6,904	16,401	Same as used for coal.
Water	53.70%	74,400	138,558	Cost of water has been allocated to K-Electric based on below formula: Allocated cost = A*B/C where A = Actual cost of water; B = kWh delivered to K-Electric during the year; and C = Total production of the plant in kWh.
Ash dumping charges	42.09%	9,346	22,204	Same as used for coal.
Depreciation	34.13%	325,478	953,643	Depreciation has been allocated to K-Electric based on below formula: Allocated depreciation = A*B/C where A = Total depreciation for the year, B = Project cost allowed by NEPRA for tariff determination of K-Electric (translated at Rs. 102.4/USD); and C = Total project cost approved in 1st BOD meeting of the Company (translated at Rs. 104.46/USD).
Salaries, wages and other benefits	34.30%	294,698	859,179	Percentage sales exclusive of WPPF as appearing in the Statement. *
Insurance	34.13%	26,208	76,789	Insurance has been allocated to K-Electric based on below formula: Allocated Insurance = A*B/C where A = Total insurance expense for the year; B = Project cost allowed by NEPRA for tariff determination of K-Electric (translated at Rs. 102.4/USD); and C = Total project cost approved in 1st BOD meeting of the Company (translated at Rs. 104.46/USD).
Utilities	34.30%	15,873	46,278	Percentage sales exclusive of WPPF as appearing in the Statement. *
Stores and spares consumed	34.13%	73,232	214,569	Cost of stores and spares consumed has been allocated to K-Electric based on below formula: Allocated cost = A*B/C where A = Total cost of stores and spares consumed for the year; B = Project cost allowed by NEPRA for tariff determination of K-Electric (translated at Rs. 102.4/USD); and C = Total project cost approved in 1st BOD meeting of the Company (translated at Rs. 104.46/USD)

Kamran

Annexure-A

Basis for allocation of cost to K-Electric

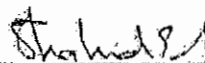
Account head	Percentage allocation to K-Electric	Amount allocated to K-Electric	Total cost	Basis of allocation
	%age	Rupees '000		
Travelling and lodging	34.30%	12,334	35,958	Percentage sales exclusive of WPPF as appearing in the Statement. *
Repair and maintenance	34.30%	13,334	38,876	Percentage sales exclusive of WPPF as appearing in the Statement. *
Others	34.30%	9,667	28,184	Percentage sales exclusive of WPPF as appearing in the Statement. *
Total		3,836,741	9,499,008	

Administrative and general expenses	34.30%	67,821	197,729	Percentage sales exclusive of WPPF as appearing in the Statement. *
Total		67,821	197,729	

Finance cost:

Mark-up on long term finance facilities	34.13%	599,382	1,756,173	Mark-up on long term finance facilities has been allocated to K-Electric based on below formula: Allocated cost = A*B/C where A= Total mark-up on long term finance facilities for the year; B= Project cost allowed by NEPRA for tariff determination of K-Electric (translated at Rs. 102.4/USD); and C= Total project cost approved in 1st BOD meeting of the Company (translated at Rs. 104.46/USD).
Mark-up on short term borrowings	34.30%	5,992	17,470	Percentage sales exclusive of WPPF as appearing in the Statement. *
Amortization of transaction cost	34.13%	27,351	80,139	Amortization of transaction cost has been allocated to K-Electric based on below formula: Allocated cost = A*B/C where A= Total amortization of transaction cost for the year; B= Project cost allowed by NEPRA for tariff determination of K-Electric (translated at Rs. 102.4/USD); and C= Total project cost approved in 1st BOD meeting of the Company (translated at Rs. 104.46/USD).
Exchange loss	0.00%	-	281,510	Exchange loss is not allocated to K-Electric as per PPA executed with KE.
Bank charges	34.30%	666	1,942	Percentage sales exclusive of WPPF as appearing in the Statement. *
Total		633,391	2,137,234	

* Costs being allocated on the basis of percentage sales exclusive of WPPF have not been allocated to revenue stream of coal and the same have been allocated to revenue stream of FFBI, as the management believes that no additional cost has been incurred on the sale of coal except for raw material cost.



Chief Financial Officer



Sindh Workers Welfare Fund
COMPUTERIZED PAYMENT RECEIPT (CPR - SW)



NATIONAL BANK OF PAKISTAN

STEEL MILLS BRANCH, KARACHI. (0238) : KARACHI

CPR No : S1-20190319-0238-1196134

Payment Date : 19-Mar-2019

NTN : 4302481-5

Tax Office : SRB-Karachi

CNIC / Reg Inc No : 0088996

Tax Year : 2018

Name : FFBL POWER COMPANY LIMITED

SNTN : S4302481-5

Address :

Sindh Workers Welfare Fund (G-06313)

Sr.	Description	Amount
1	Sindh Workers Profit Participation Fund(SWPPF)	110,458,092
2	Sindh Workers Welfare Fund	0
3	Arrears	0
4	Additional /Penalty/Others	0
Total Amount of Payment		110,458,092

Amount : 110,458,092

Amount in Words : One Hundred Ten Million Four Hundred Fifty Eight Thousand Ninety Two Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Cheque	110,458,092	15-Mar-2019	81814576	UNITED BANK LIMITED, PASMIC BRANCH, KARACHI, KARACHI



S1-20190319-0238-1196134

Syed Jameel Akhtar

Signature & Stamp of Manager / Authorized officer

FFBL POWER COMPANY LIMITED**WPPF Disbursement Detail-2018**

Sr No.	Department	No. of Employees	Amount (Rupees)	Ref
1	Plant Site Regular/Contract (Direct Deposit in UBL Account)	202	13,089,600	A-3
2	Mechanical	121	7,840,800	A-10
3	Operations	67	4,341,600	A-14
4	SCM and Finance (HO)	2	129,600	A-15
5	Security	22	1,425,600	A-17
6	S&C Others (IT, IRC & TSD)	9	583,200	A-18
7	Abdul Ghani (Stone Work)	11	712,800	A-20
8	Abu Bakar Construction Pvt Ltd.	27	1,749,600	A-22
9	Descon Engineering	91	5,896,800	A-30
10	M.R. Hamdani Contractor	30	1,944,000	A-33
11	M/S Electromech	4	259,200	A-34
12	M/S Mima	7	453,600	A-36
13	M/S Molecule	3	194,400	A-37
14	M/S SS Enterprises	10	648,000	A-39
15	M/S Woodline Traders	10	648,000	A-41
16	Plant Site Third Party Employees (Direct Deposit in UBL Account)	48	3,110,400	A-43
17	Plant Site Regular/Contract Employees (Payorder)	25	1,620,000	A-45
18	Plant Site Third Party Employees (Payorder)	5	324,000	A-46
19	Head Office Regular/Contract Employees (Payorder)	35	2,268,000	A-49
20	Head Office Third Party Employees (Payorder)	10	648,000	A-51
21	Admin (List-A)	33	2,138,400	A-55
22	Admin (List-B)	1	64,800	A-56
23	Electrical & Instrumental	9	583,200	A-57
Total		782	50,673,600	