

LAHORE ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE CHIEF EXECUTIVE OFFICER LESCO Head Office 22A Queens Road Lahore Phone # 99204801 Fax # 99204803

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/CFO /LESCO/ Tariff

12 /Nov / 2024.

The Registrar NEPRA, NEPRA Tower, Ataturk (East) G-5/1, Islamabad.

Subject:

REVISED APPLICATION FOR ADJUSTMENT OF 1st QUARTER FOR FY 2024-25 IN RESPECT OF PPP.

In furtherance of consumer end tariff notified vide S.R.O No.1039 (1)/2024 effective dated 01-07-2024 and in continuation of this officer letter No. 3069 /CFO/LESCO/Tariff dated October 22, 2024, LESCO's revised adjustment of 1st Quarter of FY 2024-25 (Jul-2024 to Sep-2024) inclusive of net metering units' impact is hereby submitted before Authority. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT The adjustments against Capacity charges.	Amount in Rs. Million. (465)
The adjustments against Use of System Charges (inclusive MoF)	62
Impact of T&D losses on monthly FPA.	(634)
Adjustment of Variable O&M as per actual.	154
Total	(883)
	The adjustments against Capacity charges. The adjustments against Use of System Charges (inclusive MoF) Impact of T&D losses on monthly FPA. Adjustment of Variable O&M as per actual.

It is requested before Authority to kindly determine LESCO's 1st Quarterly Adjustments (Annex-A) on the basis of actual data/information available with NEPRA.

> CHIEF EXECUTIVE OFFICER LESCO.

Quarterly Adjustment Claim in Respect of PPP 1st Qtr FY 2024-25

LESCO		Unit	Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased (Gross)	Actual from CPPA	GWh	2,987	2,718	2,555	9.36
onits Furthaseu (Gross)	Net Metering Units Purchased	GVVII	12	10	2,333	8,260 24
	Total Units Purchased		2,999	2,728	2,557	
	T&D loses	%	9.46%	9.46%		8,284
	Units Lost	GWh	284	258	9.46%	9.46% 784
Net Purchases		GWh	2,999	2,728	2,557	8,284
Gross units to be sold at allowed T&D		GWh	2,715	2,470	2,315	7,501
real Control (1940)	200					
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.3520	9.3877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.9828	8.5322	8.5252	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3692	-0.8555	-1.2754	A IR Land
FCA still to be passed on to consumers		Rs. Mln	(105)	(221)	(309)	(634
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.46	0.49	0.53	
	Actual	Rs./kWh	0.46	0.56	0.50	
	Amount Recovered Net Purcahses					
	(Exc Net Metering Units)	Rs. MIn	1,359	1,319	1,344	4,023
	Actual Invoiced cost by CPPA-G	Rs. MIn	1,365	1,534	1,278	4,177
Under / (Over) Recovery		Rs. Mln	6	215	(66)	154
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.02	10.88	12.70	
Capacity	Actual Calculated		8.04	13.16		
	Amount Recovered Net Purcahses Actual Invoiced cost by CPPA-G	Rs./kWh Rs. Mln	36,036	29,684	14.74 32,472	98,193
	(Inc Net Metring Cost)	Rs. MIn	24,105	35,918	37,704	97,727
Under / (Over) Recovery		Rs. Mln	(11,931)	6,235	5,232	(465)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.0843	1.0363	1.1305	
	Actual Calculated	Rs./kWh	1.0281	1.0739	1.1706	
	Amount Recovered on CPPAG	Rs. MIn	3,239	2,817	2,888	8,944
	Actual Invoiced cost by CPPA-G	Rs. MIn	3,083	2,930	2,993	9,007
Under / (Over) Recovery		Rs. Mln	(156)	113	105	62
NET QUARTERLY ADJUSTMENT		Rs. Mln	(12,186)	6,342	4,962	(883)