



# MULTAN ELECTRIC POWER COMPANY LIMITED

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No.FDM/BS/Qtr. Adj. / 74001-005

OFFICE OF THE  
FINANCE DIRECTOR

**07 NOV 2024**

Date: /11/2024

*Ad. DMT-22*

*Mata*  
*13/11/24*

→ **The Registrar,**

(23) National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

Subject: - **ADDENDUM - REQUEST FOR 1<sup>st</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2024-25) IN RESPECT OF MEPCO FOR THE PERIOD JULY 2024 TO SEPTEMBER 2024 (DISTRIBUTION LICENSE # 06/DL/2023 & SUPPLY LICENSE # SOLR/06/2023)**

Ref: - i. MEPCO's Adjustment/Indexation of Tariff for F.Y 2024-25 notified vide SRO No. 1028(1)/2024 dated 12-07-2024 under MYT Regime.  
ii. This office letter No. FDM/BS/Qtr.Adj/72255-259 dated: 17.10.2024

In continuation of this office letter referred above, MEPCO hereby submits its Revised Quarterly Adjustment claim of Rs. 3.839 Million for 1<sup>st</sup> Quarter of F.Y 2024-25 pursuant to determination of FPA for the month of September 2024, on account of Power Purchase Price Including Net Metering Units & SPPs Units as per revised calculations in line with CPPA-G working (Annex- A).

## PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 3,839 Million for 1<sup>st</sup> Quarter of F.Y 2024-25 enabling MEPCO to run its affairs smoothly.

Encl./ As above

For information & n.a. please.

\* DG (Tariff)

Copy to:

~~CC: Chairman~~

\* M/F

CC: Chairman

- M (Tariff)

**Finance Director  
MEPCO Ltd Multan**

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

REGISTRAR OFFICE

Diary No: 12293

Date: 11-11-24

Tariff Division Record

By No: 5590

Dated: 12-11-24

**MULTAN ELECTRIC POWER COMPANY LTD.**  
**Power Purchase Cost Periodic Adjustment**  
**1st Quarter FY 2024-25 (Jul-Sept 2024)**

Rs. In Million

MEPCO		Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased (Gross)	Actual	2,423	2,001	1,988	6,411
	T&D losses	11.34%	11.34%	11.34%	
	Units Lost	275	227	225	727
Incremental Units	Purchases	-	-	-	-
Incremental Units	Sales	-	-	-	-
Net Purchases		2,423	2,001	1,988	6,411
Gross units to be sold at allowed T&D		2,148	1,774	1,762	5,684
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.3620	9.3877	9.3806	
	Actual: NEPPA Monthly FCA Decision:	8.9678	8.8322	8.5252	
	FCA (NEPPA Monthly FCA Decision)	0.3632	0.5555	0.8554	
FCA still to be passed on		(101.45)	(194.08)	(287.48)	(583)
Variable O&M	Reference (Annex IV notified Tariff)	0.4550	0.4854	0.5250	
	Actual	0.4569	0.5644	0.5002	
	Amount Recovered Net Purchases	1,102	971	1,046	3,119
	Actual Invoiced cost by CPPA-G	1,107	1,129	994	3,230
Under / (Over) Recovery		5	158	(51)	111
Capacity	Reference (Annex IV notified Tariff)	12.3136	10.8613	13.3913	
	Actual Calculated	8.3393	15.1731	15.8504	
	Amount Recovered Net Purchases	29,836	21,729	26,618	78,183
	Actual Invoiced cost by CPPA-G	20,206	30,355	31,508	82,069
Under / (Over) Recovery		(9,630)	8,626	4,888	3,884
UoSC (PMLTC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1111	1.0345	1.1922	
	Actual Calculated	1.0647	1.2469	1.2497	
	Amount Recovered Net Purchases	2,592	2,070	2,570	7,132
	Actual Invoiced cost by CPPA-G	2,580	2,495	2,484	7,558
Under / (Over) Recovery		(113)	425	114	427
Total Under / (Over) Recovered		(9,839)	9,015	4,663	3,839
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		(9,839)	9,015	4,663	3,839