

TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone: 091-9212843
Fax: 091-9212950



Office of the
Chief Executive Officer TESCO
WAPDA House Peshawar

No. CEO/TESCO/ 143

Dated: 12 / 11 / 2024

Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1,
Islamabad

Ad. Dir. (T-L)

15/11/24

Subject: REVISED APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1st QUARTER OF FY 2024-25

With reference to this office letter No CEO/TESCO/108 dated 18th October, 2024 revised application of quarterly adjustment for 1st quarter of FY 2024-25 is being submitted after incorporation of actual FCA for September 2024. The application is being submitted on account of variance in actual and reference cost of following Power Purchase Components:

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. The impact of T&D losses on monthly FPA

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2024-25 in the light of tariff determination vide No. NEPRA/R/ADG(Tariff)/TRF-573 & TRF-574/9255-61 dated June 14, 2024. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of Rs. (1,151) million (Annexure-A) for the 1st Quarter.
In case any further clarification is required, please intimate.

D.A as above

Finance Director
TESCO HQ WAPDA House
Peshawar

(For information & n.a. please.)
• DG (Tariff)
Copy to: CC: Chairman
- DG ()
- M/E = M (Tariff)

REGISTRAR OFFICE
Diary No: 12427
Date: 14.11.24

Region Record
5629
15-11-24

Quarterly Adjustments- Tentative

Quarter-1 (2024-25)

EPP Adjustment

1st month of

Reference -

Actual

(Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-1 (2024-25)

9.352

8.9828

(0.3692)

(0.0000)

(0.3692)

2nd month of

Reference -

Actual

(Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2024-25)

9.3877

8.5322

(0.8555)

(0.0000)

(0.8555)

3rd month of

Reference -

Actual

(Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2024-25)

9.8006

8.5252

(1.2754)

(1.2754)

Target Losses for the quarter

July

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter only allowed (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-1 (2024-25)

114

104

104

(38)

(38)

(38)

(0)

Target Losses for the quarter

August

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter only allowed (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-1 (2024-25)

112

102

102

(87)

(87)

(87)

-

Target Losses for the quarter

September

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-1 (2024-25)

116

106

106

(135)

(135)

(135)

(0)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

26.839

July

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)

15.5653

(11.2737)

(11.2737)

(1.287)

Ref. for the 2nd month of the Qrt

August

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)

25.2019

25.5007

0.2988

0.2988

33

Ref. for the 3rd month of the qrt

September

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)

25.7044

27.2352

1.5308

1.5308

178

Total Adjustment on account of CPP (Mln Rs)

(1,076)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

2.4218

July

Actual UoSC per kWh

Quarter-1 (2024-25)

2.1588

| | | |
|---|---------------------|---------|
| Delta UoSC per kWh | (0.2630) | (0.26) |
| Adjustment Required for the Month (Mln Rs) | | (29) |
| Ref. for the 2nd month of the Qrt | 2.4005 | |
| August | Quarter-1 (2024-25) | |
| Actual UoSC per kWh | 2.1898 | |
| Delta UoSC per kWh | (0.2107) | (0.21) |
| Adjustment Required for the Month (Mln Rs) | | (23) |
| Ref. for the 3rd month of the qrt | 2.2883 | |
| September | Quarter-1 (2024-25) | |
| Actual UoSC per kWh | 2.2475 | |
| Delta UoSC per kWh | (0.0408) | (0.04) |
| Adjustment Required for the Month (Mln Rs) | | (5) |
| Total Adjustment on account of UoSC (Mln Rs) | | (56) |
| Variable O & M Adjustment | | |
| Ref. for the 1st month of the Qrt | 0.46 | |
| July | | |
| Actual VOM per kWh | 0.46 | |
| Delta VOM per kWh | 0.00 | 0.00 |
| Adjustment Required for the Month (Mln Rs) | | 0.22 |
| Ref. for the 2nd month of the Qrt | 0.49 | |
| August | | |
| Actual VOM per kWh | 0.56 | |
| Delta VOM per kWh | 0.08 | 0.08 |
| Adjustment Required for the Month (Mln Rs) | | 8.85 |
| Ref. for the 3rd month of the qrt | 0.525 | |
| September | | |
| Actual VOM per kWh | 0.50 | |
| Delta VOM per kWh | -0.03 | 0.026 |
| Adjustment Required for the Month (Mln Rs) | | -2.996 |
| Total Adjustment on account of VOM (Mln Rs) | | 6 |
| Total Financial Impact of EPP Over Recovery | | 0.000 |
| 1st month of Quarter-1 (2024-25) | | |
| Actual Units Purchased without life line consumers. | 114 | |
| Standard Units sold without life line consumers. | 104 | |
| Units lost | 10 | |
| FPA allowed | (0.3692) | |
| Impact of Losses on FPA | (3.45) | |
| Adjustment Required for the Month (Mln Rs) | | (4) |
| 2nd month of Quarter-1 (2024-25) | | |
| Actual Units Purchased without life line consumers. | 112 | |
| Standard Units sold without life line consumers. | 102 | |
| Units lost | 10 | |
| FPA allowed | (0.8555) | |
| Impact of Losses on FPA | (8.51) | |
| Adjustment Required for the Month (Mln Rs) | | (9) |
| 3rd month of Quarter-1 (2024-25) | | |
| Actual Units Purchased without life line consumers. | 116 | |
| Standard Units sold without life line consumers. | 106 | |
| Units lost | 10 | |
| FPA allowed | (1.2754) | |
| Impact of Losses on FPA | (13.16) | |
| Adjustment Required for the Month (Mln Rs) | | (13) |
| Total Impact of T&D losses on FPA | | (25) |
| Total Adjustment for the quarter allowed (Mln Rs) | | (1,151) |

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2024-25
From July-2024 to September-2024

Annexure A

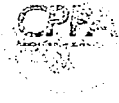
Rupees in Millions

| Sr.# | Components | July | August | September | Total |
|------|-----------------------------|---------|--------|-----------|---------|
| 1 | VOM Adjustment | 0 | 9 | (3) | 6 |
| 2 | CPP Adjustment | (1,287) | 33 | 178 | (1,076) |
| 3 | UoSC Adjustment / MOF | (29) | (23) | (5) | (56) |
| 4 | Impact of T&D Losses on FPA | (4) | (9) | (13) | (25) |
| | Total | (1,319) | 11 | 157 | (1,151) |

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT July-Sep 2024-25

| QUARTER-4 | Rs. in Million |
|--|-----------------------|
| 1- Capacity charges | |
| Reference as per notified tariff | 8870 |
| Actual as per CPPA-G Invoice | 7795 |
| Less/(Excess) | (1076) |
| 2- Use of system cahrges/MOF | |
| Reference as per notified tariff | 811 |
| Actual as per CPPA-G Invoice | 755 |
| Less/(Excess) | (56) |
| 3- Variable O&M Component of energy price | |
| Reference as per notified tariff | 167 |
| Actual as per CPPA-G Invoice | 175 |
| Less/(Excess) | 6 |
| 4- Imapct of T&D losses on monthly FPA | (25) |

Quarterly adjustment recoverable/(excess) **(1151)**



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For

Manager Finance (B & R)

REGISTRAR OFFICE
Diary No: _____
Date: _____

Tribal Electric Supply Company (TESCO)

Summary of Transfer Charges

For the month of September-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

| | |
|--------------|-------------|
| Energy (kWh) | 116,081,131 |
| MDI (kw) | 512,010 |

| Rs. | | |
|---|----------|---------------|
| Energy Transfer Charges-GST (ETC-1) | Annex: A | 1,225,004,065 |
| General Sales Tax (ETC-1) | Annex: A | 220,500,732 |
| Energy Transfer Charges-Non-GST (ETC-2) | Annex: B | (32,693,068) |
| Capacity Transfer Charges (CTC) | Annex: B | 3,029,979,864 |
| NTDC's Use of System Charges | Annex: C | 120,475,953 |
| PMLTC Transmission Service Charges | Annex: D | 139,461,495 |
| Market Operations Fee | Annex: E | 1,054,741 |
| Sales Tax (MOF) | Annex: E | 158,211 |

Total Transfer Charges

4,703,941,992

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

| |
|--|
| Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar |
| GST No 21-00-2716-001-37 |

| | |
|-------------------|----------------|
| Settlement Period | September-2024 |
| Advice No | ES-TES-Sep-24 |
| Advice Date | 30/09/2024 |
| Issue Date | 11-10-2024 |
| Due Date | Immediate |

| | |
|--------------|-------------|
| Description | |
| Energy (kWh) | 116,981,131 |
| Kvarh | |
| MDI (kw) | 512,010 |

| | | | | |
|------------------------|-------------------|-----------|--|---------------|
| Energy Transfer Charge | Zero Rated Supply | - | | - |
| | GST @ 18 % | 10.552999 | | 1,225,004,065 |

| | |
|-----------------------|---------------|
| Total Transfer Charge | 1,225,004,065 |
|-----------------------|---------------|

| | |
|-----|-------------|
| GST | 220,500,732 |
|-----|-------------|

| | |
|-------------------------|---------------|
| Payable within Due Date | 1,445,504,796 |
|-------------------------|---------------|

Manager Finance (B & R)

Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Tribal Electric Supply Company (TESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-37

| | |
|-------------------|----------------|
| Settlement period | September-2024 |
| Advice No | ES/TES-Sep-24 |
| Advice Date | 30/09/2024 |
| Issue Date | 11/10/2024 |
| Due Date | Immediate |

| Description | |
|--------------|-------------|
| Energy (kWh) | 116,081,131 |
| MDI (kw) | 512,010 |

| | | |
|---------------------------|---------------|---------------|
| Capacity Transfer Charges | 5,917,813,840 | 3,029,979,864 |
| Energy Transfer Charges | (0,281,640) | (32,693,068) |
| Total Transfer Charges | | 2,997,286,796 |

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 131,523,646. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

For
Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

| |
|--|
| Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar |
| GST No 21-00-2716-001-37 |

| | |
|---------------|------------------|
| Billing Month | September-2024 |
| Invoice No | MOF-TESCO-Sep-24 |
| Invoice date | 30-09/2024 |
| Issue date | 11/10/2024 |
| Due Date | Immediate |

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

| MDI (KW) | MOF Rate (Rs./kW/Month) | Rupees | | |
|-------------|----------------------------|---------------|-----------------------------|--------------------------|
| | | Billed Amount | Services Tax @ 15% (ICT) | Toatal Amount Payable |
| 512,010 | 2.06 | 1,054,741 | 158,211 | 1,212,952 |

Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

| | | |
|---|---------------|-----------------|
| DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50 | Billing Month | September-24 |
| | Invoice No. | UoSC/2024-09/01 |
| | Issue Date | 08/10/2024 |
| | Due Date | Immediate |

| Sr. No. | DISCO | NTN/STRN Number | Energy (kWh) | MDI (kW) | Rate (Rs. / kW / month) | Total NTDC UoSC (Rs.) |
|---------|-------|-----------------|----------------|------------|-------------------------|-----------------------|
| 1 | FESCO | 3048930-0 | 1,553,919,961 | 3,269,223 | 235.30 | 769,248,172 |
| 2 | GEPCO | 2972920-3 | 1,271,490,746 | 3,174,172 | 235.30 | 746,882,672 |
| 3 | HESCO | 3016682-9 | 509,415,473 | 1,616,712 | 235.30 | 380,412,334 |
| 4 | IESCO | 2748840-3 | 1,227,764,939 | 2,587,642 | 235.30 | 608,872,163 |
| 5 | LESCO | 3041094-7 | 2,555,015,684 | 5,872,262 | 235.30 | 1,381,743,249 |
| 6 | MEPCO | 3011207-9 | 1,971,978,507 | 4,872,970 | 235.30 | 1,146,609,841 |
| 7 | PESCO | 2228080-4 | 1,297,049,578 | 3,173,568 | 235.30 | 746,740,550 |
| 8 | QESCO | 3044052-1 | 429,067,082 | 1,292,705 | 235.30 | 304,173,487 |
| 9 | SEPCO | 3801689-3 | 453,062,581 | 1,081,778 | 235.30 | 254,542,363 |
| 10 | TESCO | 3557321-0 | 116,081,131 | 512,010 | 235.30 | 120,475,953 |
| Total | | | 11,384,845,682 | 27,453,042 | - | 6,459,700,784 |

| Calculation of NTDC Use Of System Charges | Rate (Rs.) | Amount (Rs.) |
|--|------------|---------------|
| Fixed Use of System Charges (Rs./kW/month) | 235.30 | 6,459,700,784 |
| Variable Use of System Charges (Rs./kWh) | 0.22 x 1 | - |
| Total Amount | | 6,459,700,784 |

| | |
|--------------------|--|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | Finance Director NTDCL Lahore |
| Account Number : | 0427-1203176-5 |
| Bank : | UBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : J2-77-8761-137-50

| | |
|---------------|----------------------|
| Billing Month | September-24 |
| Invoice No. | PMLTC-TSC/2024-09/01 |
| Issue Date | 08/10/2024 |
| Due Date | Immediate |

| Description | Contracted Capacity (kW) | Rate (Rs./kWh/month) | Amount (Rs.) |
|-------------------------------------|--------------------------|----------------------|---------------|
| PMLTC Transmission Services Payment | 4,000,000 | As per NEPRA Tariff | 7,820,064,000 |
| GST | | As per GOP Decision | - |
| Total | | | 7,820,064,000 |

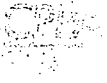
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

| Sr. No. | DISCO | Energy (kWh) | MDI (KW) | % Allocation based on MDI | PMLTC TSC (Rs.) |
|---------|------------|----------------|------------|---------------------------|-----------------|
| 1 | FESCO | 1,553,919,961 | 3,269,223 | 11.387% | 890,472,312 |
| 2 | GEPCO | 1,271,490,746 | 3,174,172 | 11.056% | 864,582,281 |
| 3 | HESCO | 509,415,473 | 1,616,712 | 5.631% | 440,360,683 |
| 4 | IESCO | 1,227,764,929 | 2,587,642 | 9.013% | 704,822,997 |
| 5 | LESCO | 2,555,015,684 | 5,872,262 | 20.454% | 1,599,489,151 |
| 6 | MEPCO | 1,971,978,507 | 4,872,970 | 16.973% | 1,327,301,582 |
| 7 | PESCO | 1,297,049,578 | 3,173,568 | 11.054% | 864,417,763 |
| 8 | QESCO | 429,067,082 | 1,292,705 | 4.503% | 352,107,522 |
| 9 | SEPCO | 453,062,581 | 1,081,778 | 3.768% | 294,655,139 |
| 10 | TESCO | 116,081,131 | 512,010 | 1.783% | 139,461,495 |
| 11 | K-Electric | 733,649,009 | 1,257,040 | 4.378% | 342,393,075 |
| Total | | 12,118,494,682 | 28,710,082 | 100% | 7,820,064,000 |

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-535/NTDC-2020 dated 04-11-2021 Order para 172.2-4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

| | |
|--------------------|--|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | CFO NTDC HVDC Transmission Line Project |
| Account Number : | 0552-7901042103 |
| Bank : | HBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81


Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF JULY-2024.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)


Manager Finance (Billing)

REGISTRAR OFFICE
Diary No. _____
Date: _____

Tribal Electric Supply Company (TESCO)
Summary of Transfer Charges
For the month of July-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

| | |
|--------------|-------------|
| Energy (kWh) | 114,122,607 |
| MDI (kw) | 488,880 |

| Rs. | | |
|---|---------|---------------|
| Energy Transfer Charges-GST (ETC-1) | Annx: A | 1,453,042,218 |
| General Sales Tax (ETC-1) | Annx: A | 261,642,304 |
| Energy Transfer Charges-Non-GST (ETC-2) | Annx: B | (146,023,243) |
| Capacity Transfer Charges (CTC) | Annx: B | 1,661,391,590 |
| NTDC's Use of System Charges | Annx: C | 115,033,464 |
| PMLTC Transmission Service Charges | Annx: D | 129,669,896 |
| Market Operations Fee | Annx: E | 1,701,302 |
| Sales Tax (MOF) | Annx: E | 255,195 |

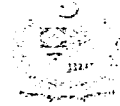
Total Transfer Charges

3,476,712,726

DA: As Above

Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Part-I

Name and Address

Tribal Electric Supply Company (TESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-37

| | |
|-------------------|---------------|
| Settlement Period | July-2024 |
| Advice No | ES-TES-Jul-24 |
| Advice Date | 31-07-2024 |
| Issue Date | 16/08-2024 |
| Due Date | Immediate |


| Description | |
|--------------|-------------|
| Energy (kWh) | 114,122,607 |
| Kvarh | |
| MDI (kw) | 488,880 |

| | | | | |
|------------------------|-------------------|-----------|--|---------------|
| Energy Transfer Charge | Zero Rated Supply | -0.004610 | | (526,137) |
| | GST @ 18 % | 12.736901 | | 1,453,568,355 |

| | |
|-----------------------|---------------|
| Total Transfer Charge | 1,453,042,218 |
|-----------------------|---------------|

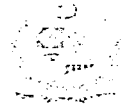
| | |
|-----|-------------|
| GST | 261,642,304 |
|-----|-------------|

| | |
|-------------------------|---------------|
| Payable within Due Date | 1,714,684,522 |
|-------------------------|---------------|


Manager Finance (Billing)

Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan

**Power / Electricity (Non-GST) Settlement Advice**
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Tribal Electric Supply Company (TESCO)
Mini Wapda House, Shami Road, Peshawar


GST No 21-06-2716-001-37

| | |
|-------------------|---------------|
| Settlement period | July-2024 |
| Advice No | ES-TES-Jul-24 |
| Advice Date | 31.07.2024 |
| Issue Date | 16.08.2024 |
| Due Date | Immediate |

| Description | |
|--------------|-------------|
| Energy (kWh) | 114,122,607 |
| MDI (kw) | 488,880 |

| | | |
|---------------------------|---------------|---------------|
| Capacity Transfer Charges | 3,398,362,768 | 1,661,391,590 |
| Energy Transfer Charges | (1,279,530) | (146,023,243) |
| Total Transfer Charges | | 1,515,368,347 |

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 114,767,151. For the purpose of submission of quarterly adjustments, the same may please be claimed as a capacity component.


Manager Finance (Billing)

Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

| |
|--|
| Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar |
| GST No 21-00-2716-001-37 |

| | |
|---------------|------------------|
| Billing Month | July-2024 |
| Invoice No | MOF.TESCO-Jul-24 |
| Invoice date | 31-07-2024 |
| Issue date | 16/08/2024 |
| Due Date | Immediate |

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

| Rupees | | | | |
|-------------|----------------------------|---------------|-----------------------------|--------------------------|
| MDI (KW) | MOF Rate (Rs./kW/Month) | Billed Amount | Services Tax @ 15% (ICT) | Toatal Amount Payable |
| 488,880 | 3.48 | 1,701,302 | 255,195 | 1,956,498 |

Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

| | | |
|--|---------------|-----------------|
| DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazle-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50 | Billing Month | July-24 |
| | Invoice No. | UoSC/2024-07/01 |
| | Issue Date | 12/08/2024 |
| | Due Date | Immediate |

| Sr. No. | DISCO | NTN/STRN Number | Energy (kWh) | MDI (kW) | Rate (Rs./kW/month) | Total NTDC UoSC (Rs.) |
|---------|-------|-----------------|----------------|------------|---------------------|-----------------------|
| 1 | FESCO | 3048930-0 | 1,810,404,246 | 3,595,650 | 235.30 | 846,056,445 |
| 2 | GEPCO | 2972920-3 | 1,484,473,917 | 3,212,942 | 235.30 | 756,005,253 |
| 3 | HESCO | 3016682-9 | 629,390,450 | 1,650,840 | 235.30 | 388,442,652 |
| 4 | ILSCO | 2748840-3 | 1,487,796,833 | 3,130,598 | 235.30 | 736,629,709 |
| 5 | IESCO | 3041094-7 | 2,987,248,802 | 6,116,918 | 235.30 | 1,439,310,305 |
| 6 | MEPCO | 3011207-9 | 2,411,609,412 | 5,118,274 | 235.30 | 1,204,329,472 |
| 7 | PESCO | 2228080-4 | 1,610,436,390 | 3,037,504 | 235.30 | 714,724,691 |
| 8 | QESCO | 3044052-1 | 572,753,328 | 1,482,083 | 235.30 | 348,734,130 |
| 9 | SEPCO | 3801689-3 | 528,263,311 | 1,342,450 | 235.30 | 315,878,485 |
| 10 | TESCO | 3557321-0 | 114,122,607 | 488,880 | 235.30 | 115,633,464 |
| Total | | | 13,627,459,796 | 29,176,139 | | 6,865,145,506 |

| Calculation of NTDC Use Of System Charges | Rate (Rs.) | Amount (Rs.) |
|--|------------|---------------|
| Fixed Use of System Charges (Rs./kW/month) | 235.30 | 6,865,145,506 |
| Variable Use of System Charges (Rs./kWh) | 0.22 x 1 | - |
| Total Amount | | 6,865,145,506 |

| | |
|--------------------|--|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | Finance Director NTDC Lahore |
| Account Number : | 0427-1203176-5 |
| Bank : | UBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

| |
|---|
| DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G |
| Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazole-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50 |

| | |
|---------------|----------------------|
| Billing Month | July-24 |
| Invoice No. | PMLTC-TSC/2024-07/01 |
| Issue Date | 12/08/2024 |
| Due Date | Immediate |

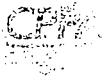
| Description | Contracted Capacity (kW) | Rate (Rs./kWh/month) | Amount (Rs.) |
|--|--------------------------|----------------------|---------------|
| PMLTC Transmission Services Payment | 4,000,000 | As per NEPRA Tariff | 8,080,732,800 |
| GST | | As per GOP Decision | - |
| Total | | | 8,080,732,800 |
| Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA. | | | |

| Sr. No. | DISCO | Energy (kWh) | MDI (KW) | % Allocation based on MDI | PMLTC TSC (Rs.) |
|---------|------------|----------------|------------|---------------------------|-----------------|
| 1 | FESCO | 1,819,404,246 | 3,595,650 | 11.802% | 933,765,532 |
| 2 | GEPCO | 1,484,473,917 | 3,212,942 | 10.546% | 852,196,560 |
| 3 | HESCO | 620,390,450 | 1,650,840 | 5.419% | 437,866,656 |
| 4 | IPSCO | 1,487,706,833 | 3,130,598 | 10.276% | 830,355,744 |
| 5 | IESCO | 2,987,248,802 | 6,116,918 | 20.078% | 1,622,443,379 |
| 6 | MEPCO | 2,411,609,412 | 5,118,274 | 16.800% | 1,357,364,343 |
| 7 | PESCO | 1,610,486,390 | 3,037,504 | 9.970% | 805,663,612 |
| 8 | QESCO | 572,753,328 | 1,482,083 | 4.865% | 393,165,769 |
| 9 | SEPCO | 528,263,811 | 1,342,450 | 4.406% | 356,069,693 |
| 10 | TESCO | 114,122,607 | 488,880 | 1.603% | 129,669,896 |
| 11 | K-Electric | 783,381,000 | 1,289,750 | 4.233% | 342,091,614 |
| Total | | 14,410,840,796 | 30,465,889 | 100% | 8,080,732,800 |

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to NWDISCOs and KE based on their actual MDI for the month.

| | |
|--------------------|--|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | CFO NTDC HVDC Transmission Line Project |
| Account Number : | 0552-7901042103 |
| Bank : | HBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24

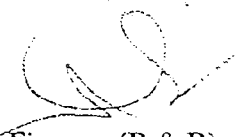
1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

REGISTRAR OFFICE
Diary No: _____
Date: _____

Tribal Electric Supply Company (TESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

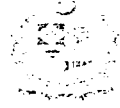
| | |
|--------------|-------------|
| Energy (kWh) | 111,924,481 |
| MDI (kw) | 476,670 |

| Rs. | | |
|---|---------|---------------|
| Energy Transfer Charges-GST (ETC-1) | Annx: A | 1,101,052,750 |
| General Sales Tax (ETC-1) | Annx: A | 198,189,495 |
| Energy Transfer Charges-Non-GST (ETC-2) | Annx: B | 22,784,634 |
| Capacity Transfer Charges (CTC) | Annx: B | 2,729,917,741 |
| NTDC's Use of System Charges | Annx: C | 112,160,451 |
| PMLTC Transmission Service Charges | Annx: D | 132,762,389 |
| Market Operations Fee | Annx: E | 287,731 |
| Sales Tax (MOF) | Annx: E | 43,160 |

| | | |
|-------------------------------|---------|----------------------|
| Sub-Total | | <u>4,297,198,351</u> |
| Legal Fee Credit | Annx: B | <u>(16,553,561)</u> |
| Total Transfer Charges | | <u>4,280,644,790</u> |
| DA: As Above | | |

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Tribal Electric Supply Company (TESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-37

| | |
|-------------------|---------------|
| Settlement Period | August-2024 |
| Advice No | ES/TES-Aug-24 |
| Advice Date | 31-08-2024 |
| Issue Date | 13/09/2024 |
| Due Date | Immediate |

| Description | |
|--------------|-------------|
| Energy (kWh) | 111,924,481 |
| Kvarh | |
| MDI (kw) | 476,670 |

| | | | | |
|------------------------|-------------------|----------|--|---------------|
| Energy Transfer Charge | Zero Rated Supply | - | | - |
| | GST @ 18 % | 9.837461 | | 1,101,052,750 |

| | |
|-----------------------|---------------|
| Total Transfer Charge | 1,101,052,750 |
|-----------------------|---------------|

| | |
|-----|-------------|
| GST | 198,189,495 |
|-----|-------------|

| | |
|-------------------------|---------------|
| Payable within Due Date | 1,299,242,245 |
|-------------------------|---------------|

Manager Finance (B & R)



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

| |
|--|
| Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar |
| GST No 21-00-2716-001-37 |

| | |
|-------------------|---------------|
| Settlement period | August-2024 |
| Advice No | ES/TES-Aug-24 |
| Advice Date | 31/08/2024 |
| Issue Date | 13/09/2024 |
| Due Date | Immediate |

| Description | |
|--------------|-------------|
| Energy (kWh) | 111,924,481 |
| MDI (kw) | 476,670 |

| | | |
|-------------------------------|---------------|----------------------|
| Capacity Transfer Charges | 5,727,060,168 | 2,729,917,741 |
| Energy Transfer Charges | 0.203571 | 22,784,634 |
| Legal Fee Credit | | (16,553,561) |
| Total Transfer Charges | | 2,736,148,814 |

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 124,134,740. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager Finance (B & R)

Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


| |
|--|
| Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar GST No 21-00-2716-001-37 |
|--|

| | |
|---------------|------------------|
| Billing Month | August-2024 |
| Invoice No | MOF/TESCO-Aug-24 |
| Invoice date | 31-08-2024 |
| Issue date | 13-09-2024 |
| Due Date | Immediate |

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

| Rupees | | | | |
|--|----------------------------|---------------|-----------------------------|-------------------------|
| MDI (KW) | MOF Rate (Rs./kW/Month) | Billed Amount | Services Tax @ 15% (ICT) | Total Amount Payable |
| 476,670 | 2.06 | 981,940 | 147,291 | 1,129,231 |
| <i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW month to Rs 2.06/ kW month</i> | | | | |
| 488,880 | -1.42 | (694,210) | (104,131) | (798,341) |
| Total | | 287,731 | 43,160 | 330,890 |


Manager Finance (B&R)

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9


NTDC GST No. 03-00-2716-005-73

| | | | |
|---|--|---------------|-----------------|
| DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50 | | Billing Month | August-24 |
| | | Invoice No. | UoSC/2024-08/01 |
| | | Issue Date | 06-09-2024 |
| | | Due Date | Immediate |

| Sr. No. | DISCO | NTN/STRN Number | Energy (kWh) | MDI (kW) | Rate (Rs. / kW / month) | Total NTDC UseSC (Rs.) |
|---------|-------|-----------------|----------------|------------|-------------------------|------------------------|
| 1 | FESCO | 3048930-0 | 1,638,056,989 | 3,419,066 | 235.30 | 804,506,230 |
| 2 | GEPCO | 2972920-3 | 1,333,024,356 | 3,295,518 | 235.30 | 775,435,385 |
| 3 | HESCO | 3016682-9 | 486,764,528 | 1,651,808 | 235.30 | 388,670,422 |
| 4 | IESCO | 2748840-3 | 1,356,648,726 | 2,779,349 | 235.30 | 653,980,584 |
| 5 | LESCO | 3041094-7 | 2,718,149,367 | 5,696,704 | 235.30 | 1,340,434,451 |
| 6 | MEPCO | 3011207-9 | 1,986,851,404 | 4,849,538 | 235.30 | 1,141,096,291 |
| 7 | PESCO | 2228080-4 | 1,489,702,242 | 3,062,164 | 235.30 | 720,527,189 |
| 8 | QESCO | 3044052-1 | 461,174,388 | 1,418,044 | 235.30 | 333,665,753 |
| 9 | SEPCO | 3801689-3 | 414,429,087 | 1,047,888 | 235.30 | 246,568,046 |
| 10 | TESCO | 3557321-0 | 111,924,481 | 476,670 | 235.30 | 112,160,451 |
| Total | | | 11,996,725,488 | 27,696,748 | - | 6,517,044,802 |

| Calculation of NTDC Use Of System Charges | Rate (Rs.) | Amount (Rs.) |
|--|------------|---------------|
| Fixed Use of System Charges (Rs./kW/month) | 235.30 | 6,517,044,802 |
| Variable Use of System Charges (Rs./kWh) | 0.22 x 1 | - |
| Total Amount | | 6,517,044,802 |

| | |
|--------------------|--|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | Finance Director NTDCL Lahore |
| Account Number : | 0427-1203176-5 |
| Bank : | UBL |
| Branch : | WAPDA House Branch Lahore |


 Dy. GM Finance B&R
 NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

| |
|--|
| DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G |
| Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fari-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-3761-137-50 |

| | |
|---------------|----------------------|
| Billing Month | August-24 |
| Invoice No. | PMLTC-TSC/2014-58/91 |
| Issue Date | 06-09-2024 |
| Due Date | Immediate |

| Description | Contracted Capacity (kW) | Rate (Rs./kWh/month) | Amount (Rs.) |
|--|--------------------------|----------------------|---------------|
| PMLTC Transmission Services Payment | 4,000,000 | As per NEPRA Tariff | 8,080,732,866 |
| GST | | As per GOP Decision | - |
| Total | | | 8,080,732,800 |
| Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA. | | | |

| Sr. No. | DISCO | Energy (kWh) | MDI (KW) | % Allocation based on MDI | PMLTC TSC (Rs.) |
|---------|------------|----------------|------------|---------------------------|-----------------|
| 1 | FESCO | 1,638,056,909 | 3,419,066 | 11.785% | 952,280,134 |
| 2 | GEPCO | 1,333,024,356 | 3,295,518 | 11.359% | 917,869,478 |
| 3 | HESCO | 486,764,528 | 1,651,808 | 5.693% | 460,062,469 |
| 4 | IESCO | 1,356,648,726 | 2,779,348 | 9.580% | 774,105,527 |
| 5 | LESCO | 2,718,149,367 | 5,696,704 | 19.635% | 1,586,649,117 |
| 6 | MEPCO | 1,986,851,404 | 4,849,538 | 16.715% | 1,350,695,979 |
| 7 | PESCO | 1,489,702,242 | 3,062,164 | 10.554% | 852,875,594 |
| 8 | QESCO | 461,174,388 | 1,418,044 | 4.888% | 394,954,391 |
| 9 | SEPCO | 414,429,087 | 1,047,888 | 3.612% | 291,858,340 |
| 10 | TESCO | 111,924,481 | 476,670 | 1.643% | 132,762,389 |
| 11 | K-Electric | 755,485,000 | 1,316,310 | 4.537% | 366,619,382 |
| Total | | 12,752,210,488 | 29,013,058 | 100% | 8,080,732,800 |

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

| | |
|--------------------|--|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | CFO NTDC HVDC Transmission Line Project |
| Account Number : | 0552-7901042103 |
| Bank : | HBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shahen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk