Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Ref No. KE/BPR/NEPRA/2024/370
December 18, 2024

SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR NOVEMBER 2024

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to September 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of November 2024 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of November 2024 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of November 2024 is as follow:

Month	Variation Amount (PKR Million)	Variation per unit (PKR / kWh)
November 2024	(7,179)	(4.98)

Please note that for the calculation of FCA of November 2024, CPPAG's Fuel Cost for the month of November 2024 is based on CPPA-G's requested rate in the matter of Fuel Charges Adjustment for the month of November 2024 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,

Ayaz Jaffar Ahmed
Director - Finance

For information & n.a. please.
DG (Tariff)
Copy to:
DG (...)
M/F.
CC: Chairman
M (Tariff)

Enclosed:

- Calculation sheet of monthly variation – November 2024 (Annexure A to C)
- Supporting Documents – November 2024

REGISTRAR OFFICE
Diary No. 13747
Date: 20/12/24

6115
23-12-24

TARIFF (DEPARTMENT)
23-12-24

39-B KE House Sunset Boulevard, DHA- Phase 2, Karachi, Pakistan

Annexure A

K-Electric Limited

Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

Description	Units	Legend	Nov-24
Reference Data[1]			
Cost of Fuel - KE	PKR Mn	a	13,504
Cost of Fuel - Power Purchases	PKR Mn	b	10,135
Cost of Fuel - Total	**PKR Mn**	c = a + b	**23,638**
Units Sent out	GWh	d	1,478
Cost per Units Sent out	PKR / KWh	e = c / d	15.99
Actual Data (Provisional)			
Cost of Fuel - KE	PKR Mn	f	7,829
Cost of Fuel - Power Purchases	PKR Mn	g	8,059
Cost of Fuel - Total	**PKR Mn**	h = f + g	**15,888**
Units Sent out	GWh	i	1,442
Cost per Units Sent out	PKR / KWh	j = h / i	11.02
.el Cost Adjustment (FCA)			
Fuel Cost Adjustment - Variation	PKR / KWh	k = j - e	(4.98)
Fuel Cost Adjustment - Amount	**PKR Mn**	l = k x i	**(7,179)**

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.

2. KE would also like to highlight that pursuant to determination of Generation Tariff of Power plants of KE for the period post June 2023, KE has submitted the required partial load, open cycle and degradation curves along with Startup Cost for approval and an amount of PKR 8.7 billion till June 2024 is accordingly pending on account of actualization of fuel cost. KE request that the honorable Authority may also consider actualization of fuel cost so that the recovery can be made from the aforementioned fuel cost variation to ensure consumers are not burdened at later stage.

K-Electric Limited
KE's Sent out Details

DESCRIPTION			Nov-24
1	**UNITS SENT OUT**		
1a	**UNITS SENT OUT ON FURNACE OIL**		
i	**Bin Qasim - I**		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	1.46
	Unit 6	GWh	-
	Total units sent out on furnace oil - Bin Qasim - I	**GWh**	**1.46**
1b	**UNITS SENT OUT ON INDIGENOUS GAS**		
i	**Bin Qasim - I**		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	-
	Unit 6	GWh	-
	Total units sent out on indigenous gas - Bin Qasim - I	**GWh**	-
ii (a)	Bin Qasim II - 560 MW with one compressor	GWh	-
ii (b)	Bin Qasim II - 560 MW with two compressor	GWh	-
iii	Korangi Town Gas Turbine II	GWh	-
iv	Site Gas Turbine II	GWh	-
v	Korangi CCPP - KCCP	GWh	-
	Total units sent out on indigenous gas - KE	**GWh**	-
1c	**UNITS SENT OUT ON LNG**		
i	**Bin Qasim - I**		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	0.33
	Unit 6	GWh	-
	Total units sent out on LNG - Bin Qasim - I	**GWh**	**0.33**
ii (a)	Bin Qasim II - 560 MW with one compressor (SSGC)	GWh	7.31
ii (b)	Bin Qasim II - 560 MW with two compressors (SSGC)	GWh	35.89
ii (c)	Bin Qasim II - 560 MW with no compressor (PLL)	GWh	26.47
ii (d)	Bin Qasim II - 560 MW with one compressor (PLL)	GWh	1.15
ii (e)	Bin Qasim II - 560 MW with two compressors (PLL)	GWh	1.32
iii	Korangi Town Gas Turbine II	GWh	0.31
iv	Site Gas Turbine II	GWh	-
v	Korangi CCPP - KCCP	GWh	0.995
vi (a)	BQPS III - Unit 1	GWh	113.47
vi (b)	BQPS III - Unit 2	GWh	181.11
	Total units sent out on LNG - KE	**GWh**	**368.36**
1d	**UNITS SENT OUT ON HSD**		
i	Korangi CCPP - KCCP	GWh	-
	Total units sent out on HSD	**GWh**	-
	Total units sent out KE	**GWh**	**369.82**

K-Electric Limited
KE's Sent out Details

	DESCRIPTION		Nov-24
2	**HEAT RATE AT BUS BAR (Note 1)**		
	i (a) **Bin Qasim - I - FO -**		
	Unit 1	Btu/kWh	10,844
	Unit 2	Btu/kWh	10,653
	Unit 5	Btu/kWh	10,614
	Unit 6	Btu/kWh	10,785
	i (b) **Bin Qasim - I - Gas**		
	Unit 1	Btu/kWh	11,525
	Unit 2	Btu/kWh	11,277
	Unit 5	Btu/kWh	11,277
	Unit 6	Btu/kWh	11,667
	ii (a) Bin Qasim II - 560 MW with no compressor	Btu/kWh	8,101
	ii (b) Bin Qasim II - 560 MW with one compressor	Btu/kWh	8,238
	ii (c) Bin Qasim II - 560 MW with two compressors	Btu/kWh	8,381
	iii Korangi Town Gas Turbine II	Btu/kWh	9,099
	iv Site Gas Turbine II	Btu/kWh	9,149
	v Korangi CCPP - KCCP	Btu/kWh	8,477
	vi Korangi CCPP - KCCP - HSD	Btu/kWh	7,922
	Calorific Value - Furnace Oil	Btu/kg	40,351
3	**FUEL PRICES**		
	3a Fuel Price - Indigenous Gas	Rs./MMBTU	1,050
	3b Fuel Price - Furnace Oil	Rs./Mton	150,785
	3c Fuel Price - Furnace Oil	Rs./MMBTU	3,737
	3d Fuel Price - LNG	Rs./MMBTU	3,562
	3e Fuel Price - HSD - Korangi CCPP - KCCP	Rs./MMBTU	7,345
	3f Fuel Price - HSD - Korangi CCPP - KCCP	Rs./Litre	265
	3g Fuel Price - RLNG (PLL for BQPS III - Unit 1)	Rs./MMBTU	3,041
	3h Fuel Price - RLNG (PLL for BQPS III - Unit 2)	Rs./MMBTU	3,043
	3i Fuel Price - RLNG (PLL for BQPS II)	Rs./MMBTU	3,044
	3j Fuel Price - RLNG (PLL for BQPS I - Unit 5)	Rs./MMBTU	3,042
	3k Fuel Price - RLNG (PLL for BQPS I - Unit 6)	Rs./MMBTU	-

K-Electric Limited
KE's Sent out Details

	DESCRIPTION		Nov-24
4	**COST OF FUEL**		
4a	**Furnace oil**		
	Bin Qasim - I		
	Unit 1	Mill Rs.	-
	Unit 2	Mill Rs.	-
	Unit 5	Mill Rs.	58.09
	Unit 6	Mill Rs.	-
	Total Cost of Furnace Oil - Bin Qasim - I	**Mill Rs.**	**58.09**
4b	**Indigenous Gas**		
	Bin Qasim - I		
	Unit 1	Mill Rs.	-
	Unit 2	Mill Rs.	-
	Unit 5	Mill Rs.	-
	Unit 6	Mill Rs.	-
	Total Cost of Indigenous Gas - Bin Qasim - I	**Mill Rs.**	-
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs.	-
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs.	-
	Korangi Town Gas Turbine II	Mill Rs.	-
	Site Gas Turbine II	Mill Rs.	-
	Korangi CCPP - KCCP	Mill Rs.	-
	Total Cost of Indigenous Gas - KE	**Mill Rs.**	-
4c	**LNG**		
	Bin Qasim - I		
	Unit 1	Mill Rs.	-
	Unit 2	Mill Rs.	-
	Unit 5	Mill Rs.	11.32
	Unit 6	Mill Rs.	-
	Total Cost of LNG - Bin Qasim - I	**Mill Rs.**	**11.32**
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs.	214.51
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs.	1,071.54
	Bin Qasim II - 560 MW with no compressor (PLL)	Mill Rs.	652.66
	Bin Qasim II - 560 MW with one compressor (PLL)	Mill Rs.	28.76
	Bin Qasim II - 560 MW with two compressors (PLL)	Mill Rs.	33.70
	Korangi Town Gas Turbine II	Mill Rs.	9.96
	Site Gas Turbine II	Mill Rs.	-
	Korangi CCPP - KCCP	Mill Rs.	30.05
	BQPS III - Unit 1	Mill Rs.	2,202.03
	BQPS III - Unit 2	Mill Rs.	3,516.28
	Total Cost of LNG - KE	**Mill Rs.**	**7,770.81**
4d	**HSD**		
	Korangi CCPP - KCCP	Mill Rs.	-
	Total Cost of HSD - KE	**Mill Rs.**	-
	Total cost of fuel - KE	**Mill Rs.**	**7,828.89**

Note 1. The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023

Note 2: KE was able to get the RLNG from PLL for BQPS II & BQPS I in order to ensure optimum utilization of BQPS II & BQPS I. KE has claimed the cost of RLNG (PLL) for BQPS II & BQPS I based on weighted average rate for each month as per PLL's invoices.

Note 3: The price of RLNG (PLL) for the month of November 2024 is based on OGRA's Notification dated November 15, 2024. Therefore, any adjustment in this regard will be claimed subsequently.

K-Electric Limited
Power Purchase Details

Annexure (

	DESCRIPTION		Nov-24
1	**UNITS PURCHASED**		
a	**Mix**		
	CPPA	GWh	967.43
	Sub-total - Mix	**GWh**	**967.43**
b	**Furnace Oil - FO**		
	Gul Ahmed	GWh	0.31
	Sub-total - Mix	**GWh**	**0.31**
c	**Natural Gas - NG**		
	International Steel - ISL	GWh	1.43
	SNPC - I	GWh	25.42
	SNPC - II	GWh	25.49
	Lucky	GWh	0.26
	Sub-total - NG	**GWh**	**52.60**
d	**Coal**		
	FPCL	GWh	32.10
	Sub-total - Coal	**GWh**	**32.10**
e	**Renewables**		
	Oursun	GWh	7.20
	Gharo	GWh	7.45
	Net Metering	GWh	5.23
	Sub-total - Renewables	**GWh**	**19.88**
	Total Units Purchased - IPPs	**GWh**	**1,072.32**

DESCRIPTION		Nov-24
2 COST OF POWER PURCHASE - FUEL		
a Mix		
CPPA - Note 1	PKR Mn	6,992.01
Sub-total - Mix	**PKR Mn**	**6,992.01**
b Furnace Oil - FO		
Gul Ahmed	PKR Mn	9.79
Sub-total - Mix	**PKR Mn**	**9.79**
c Natural Gas - NG		
International Steel - ISL	PKR Mn	1.94
SNPC - I	PKR Mn	222.33
SNPC - II	PKR Mn	221.57
Lucky - Note 2	PKR Mn	8.14
Sub-total - NG	**PKR Mn**	**453.98**
d Coal		
FPCL	PKR Mn	602.94
Sub-total - Coal	**PKR Mn**	**602.94**
e Renewables		
Oursun	PKR Mn	-
Gharo	PKR Mn	-
Net Metering	PKR Mn	-
Sub-total - Renewables	**PKR Mn**	**-**
Total Fuel Cost - IPPs	**PKR Mn**	**8,058.73**

Note 1. CPPA's Fuel Cost for the month of November 2024 is based on CPPA-G's requested rate in the matter of Fuel Charge Adjustment for the month of November 2024 and is subject to actualization based on NEPRA's Decision.

Note 2: The Fuel Cost claimed for Lucky is provisional as KE has not yet received the monthly invoice of November 2024 from Lucky Cement Limited. Any adjustment regarding the Fuel Cost of November 2024 based on the receipt of actual invoice will be claimed in the subsequent FCAs.

K-ELECTRIC LIMITED
GENERATION STATISTICS
Bin Qasim Power Station 1 (UNIT No.1)

ITEM		UNITS	Nov-2024	Oct-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		168.32	168.32
SENT OUTS	HFO	kWh	-	-
	INDG		-	-
	RLNG		-	-
	PLL		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	339,890	442,900
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	0.00	0.00
	LDO (Startup)	K. LIT	0.00	0.00
	PLL Gas	MCF	0.00	87.59
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	-	-
	HFO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs	47,097	47,097
	RLNG		-	-
	HFO		-	-
	LDO		-	-
	PLL RLNG		-	288,344
	TOTAL		47,097	335,441
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		-	-
	HFO		-	-
	AVERAGE		-	-
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,021.9	973.5
	PLL RLNG	BTU/CFt	-	1,061.3
	HFO	BTU/LB	18,576	18,574
	LDO	BTU/LB	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	385,445	3,624,717
	STANDBY	Rs.	19,036,428	19,792,033
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	-
	WARM		-	-
	COLD		-	-
	AMBIENT COLD		-	-
	OVERHAUL COLD		-	-

Notes:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED FAIZAN ANWAR
Manager
BQPS-1 (Operations)
Manager (Performance)

FARAZ AHMED
GM (Performance)
K-ELECTRIC LIMITED

SAIFULLAH NIAZI
Plant Head BQPS-1
Plant Head BQPS-1 K-ELECTRIC LIMITED

K-ELECTRIC LIMITED

GENERATION STATISTICS

Bin Qasim Power Station 1 (UNIT No.2)

ITEM		UNITS	Nov-2024	Oct-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		171.82	171.82
SENT OUTS	HFO	kWh	-	4,125,779
	INDG		-	-
	RLNG		-	-
	PLL		-	284,980
	TOTAL		-	4,410,765
IMPORTS	STARTUP	kWh	-	118,285
	STANDBY	kWh	201,898	288,680
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	0.00	1,296.79
	LDO (Startup)	K. Ltr	0.00	0.00
	PLL RLNG	MCF	0.00	8,004.92
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
	PLL	Cft/kWh	-	28.089
	HFO	Kg/kWh	-	0.314
NET HEAT RATE		Btu/kWh	-	14,044
THERMAL NET EFFICIENCY		%	-	24.30%
COST OF FUELS	INDG	Rs.	47,097	47,057
	RLNG		-	-
	HFO		-	195,865,703
	LDO		-	-
	PLL RLNG		-	27,401,393
	TOTAL		47,097	223,314,253
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs	-	-
	PLL		-	96.15
	HFO		-	47.47
	AVERAGE		-	50.63
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cft	1,021.9	973.5
	PLL RLNG	BTU/Cft	-	1,104.9
	HFO	BTU/Lb	18,576	18,574
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	478,139	8,551,352
	STANDBY	Rs.	11,410,031	12,965,829
NUMBER OF STARTUPS	VERY HOT		-	1
	HOT		-	-
	WARM		-	-
	COLD		-	1
	AMBIENT COLD		-	1
	OVERHAUL COLD		-	-

Notes

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED FAIZAN AHMED Manager BQPS-1 (Generation) K-ELECTRIC LIMITED
Manager (Performance)

CM (Performance)

ATIFULLAH NIAZI Plant Head BQPS-1 K-ELECTRIC LIMITED
Unit Head, BQPS-1

K-ELECTRIC LIMITED

GENERATION STATISTICS

Bin Qasim Power Station 1 (UNIT No.5)

ITEM		UNITS	Nov-2024	Oct-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		176.00	175.50
SENT OUTS	HFO	KWh	1,464,081	3,243,354
	INDG		-	-
	RLNG		-	-
	PLL		320,800	12,781,509
	TOTAL		1,784,481	16,024,863
IMPORTS	STARTUP	kWh	81,234	109,873
	STANDBY	kWh	237,016	228,694
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	457.39	1,158.44
	LDO (Startup)	K Ltr	11.72	0.00
	PLL RLNG	MCF	7,021.58	141,333.32
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	21.886	11.062
	HFO	Kg/kWh	0.312	0.357
NET HEAT RATE		Btu/kWh	14,814	12,588
THERMAL NET EFFICIENCY		%	22.88	27.11
COST OF FUELS	INDG	Rs.	47,097	47,097
	RLNG		-	-
	HFO		58,973,807	174,969,528
	LDO (Startup)		953,233	-
	PLL RLNG		23,155,353	478,043,848
	TOTAL		93,129,490	653,060,473
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		70.20	37.40
	HFO		47.09	53.95
	AVERAGE		51.90	40.75
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,021.9	973.5
	PLL RLNG	BTU/CFt	1,084.1	1,091.2
	HFO	BTU/Lb	18,576	18,574
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	6,503,891	2,205,185
	STANDBY	Rs.	11,211,680	8,881,233
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		1	-
	WARM		-	-
	COLD		1	-
	AMBIENT COLD		1	2
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per license

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager (Performance)

GM (Performance)

…ULLAN NIAZI
Plant Head BQPS-I
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
GENERATION STATISTICS
Bin Qasim Power Station 1 (UNIT No.6)

ITEM		UNITS	Nov-2024	Oct-2024
CAPACITY	INSTALLED[1]	MW	210	210
	NET CAPACITY[2]		177.24	177.24
SENT OUTS	HFO	kWh	-	5,188,080
	INDG		-	-
	RLNG		-	-
	PLL		-	4,994,057
	TOTAL		-	10,183,037
IMPORTS	STARTUP	kWh	-	53,826
	STANDBY	kWh	240,818	294,411
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	0.00	1,695.60
	LDO (Startup)	K.Ltr	0.00	0.00
	PLL RLNG	MCF	0.00	50,459.09
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	-	11.00
	HFO	kg/kWh	-	0.326
NET HEAT RATE		Btu/kWh	-	12,846
THERMAL NET EFFICIENCY		%	-	26.56
COST OF FUELS	INDG	Rs	47,097	47,097
	RLNG		-	-
	HFO		-	256,086,491
	LDO (Startup)		-	-
	PLL RLNG		-	190,603,242
	TOTAL		47,097	446,736,830
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs	-	-
	PLL		-	38.15
	HFO		-	49.27
	AVERAGE		-	43.83
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,021.9	973.5
	PLL RLNG	BTU/CFt	-	1,089.4
	HFO	BTU/Lb	18,576	18,574
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS[3]	STARTUP	Rs.	145,260	8,583,208
	STANDBY	Rs.	13,935,659	12,385,891
NUMBER OF STARTUPS	VERY HOT		-	1
	HOT		-	-
	WARM		-	1
	COLD		-	-
	AMBIENT COLD		-	1
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License

The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager (Performance)

GM (Performance)

Plant Head BQPS-I K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
560 MW CCPP, BIN QASIM POWER STATION-II

GENERATION STATISTICS COMPARISON

BIN QASIM POWER STATION-II

ITEM		UNITS	October-2024	November-2024
CAPACITY	INSTALLED[1]	MW	573	573
	NET CAPACITY[2]		495	495
SENT OUTS	SSGC INDG WITH TWO COMPRESSOR	kWh	5,918,020	
	SSGC RLNG WITH TWO COMPRESSOR		27,059,319	35,894,987
	SSGC INDG WITH ONE COMPRESSOR		17,640,846	-
	SSGC RLNG WITH ONE COMPRESSOR		80,860,300	7,309,936
	PLL RLNG WITH TWO COMPRESSOR		10,379,273	1,320,984
	PLL RLNG WITH ONE COMPRESSOR		99,038,242	1,147,030
	PLL RLNG WITHOUT COMPRESSOR		3,575,000	26,470,675
	HSDO			-
	TOTAL		244,271,000	72,143,612
IMPORTS	STARTUP	kWh	21,000	60,244
	STANDBY	kWh	77,000	916,369
FUEL CONSUMPTION	INDG	MCF	209,591.38	
	RLNG	MCF	958,327.24	395,590.57
	PLL RLNG	MCF	892,030.42	237,388.29
	HSDO	Liters		
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	8.90	9.16
	PLL RLNG	Cft/kWh	7.89	8.20
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	8,606	9,183
THERMAL NET EFFICIENCY		%	39.65%	37.16%
COST OF FUELS	INDG	Rs.	214,315,750	65,002
	RLNG		3,234,832,113	1,439,529,097
	PLL RLNG		2,991,273,771	785,953,154
	HSDO			
	TOTAL		6,440,411,634	2,225,947,252
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	26.27	33.33
	PLL RLNG		26.47	27.16
	HSDO			
	AVERAGE		26.37	30.85
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cft	974	1,022
	PLL RLNG	BTU/Cft	1,082	1,088
	HSDO	BTU/Lb	-	-
DENSITY	HSDO	Kg/L	-	
COST OF IMPORTS[3]	STARTUP	Rs.	20,915,924	23,908,713
	STANDBY	Rs.	3,576,735	41,333,762
NUMBER OF STARTUPS	HOT		11.0	6.0
	WARM		27.0	12.0
	COLD		2.0	8.0

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The import Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

AM (PERFORMANCE)	DGM (PERFORMANCE)	GM (Operations)	PLANT HEAD (BQPS-II)

ANOOP LAL
Manager

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-1

ITEM		UNITS	Oct-24	Nov-24
CAPACITY	INSTALLED[1]	MW	471	471
	NET CAPACITY[2]		450	450
SENT OUTS	RLNG	kWh	231,448,952	113,469,170
	HSDO		-	-
	TOTAL		231,448,952	113,469,170
IMPORTS	STARTUP	kWh	16,490	-
	STANDBY	kWh	252,262	394,570
FUEL CONSUMPTION	RLNG	MCF	1,425,605	712,247
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	CFt/kWh	6.16	6.28
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	6,595	6,732
THERMAL NET EFFICIENCY		%	51.74%	50.68%
COST OF FUELS	RLNG	Rs.	4,731,058,185	2,323,234,651
	HSDO		-	-
	TOTAL		4,731,058,185	2,323,234,651
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	20.4	20.5
	HSDO		-	-
	TOTAL		20.4	20.5
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/CFt	1,071	1,073
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	10,616,269	223,401
	STANDBY	Rs.	12,323,420	25,990,167
NUMBER OF STARTUPS	HOT		1	-
	WARM-I		-	-
	WARM-II		-	-
	COLD		1	-

Note:
1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance | GM Operations | Plant Head

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-2

ITEM		UNITS	Oct-24	Nov-24
CAPACITY	INSTALLED[1]	MW	471	471
	NET CAPACITY[2]		450	450
SENT OUTS	RLNG	kWh	265,452,213	181,112,493
	HSDO		-	-
	TOTAL		265,452,213	181,112,493
IMPORTS	STARTUP	kWh	5,913	26,648
	STANDBY	kWh	14,300	141,845
FUEL CONSUMPTION	RLNG	MCF	1,648,256	1,176,651
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	CFt/kWh	6.21	6.50
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	6,678	6,980
THERMAL NET EFFICIENCY		%	51.09%	48.89%
COST OF FUELS	RLNG	Rs.	5,494,135,134	3,846,287,011
	HSDO		-	-
	TOTAL		5,494,135,134	3,846,287,011
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	20.7	21.2
	HSDO		-	-
	TOTAL		20.7	21.2
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/CFt	1,076	1,074
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	1,195,552	4,577,260
	STANDBY	Rs.	731,840	6,301,712
NUMBER OF STARTUPS	HOT		1	-
	WARM-I		-	3
	WARM-II		-	1
	COLD		-	-

Note:
1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance | GM Operations | Plant Head

K-ELECTRIC LIMITED
248 MW Korangi Combined Cycle Power Plant

GENERATION STATISTICS COMPARISON

ITEM		UNITS	Oct-2024	Nov-2024
CAPACITY	INSTALLED[1]	MW	248	248
	NET CAPACITY[2]		221	221
SENT OUTS	INDG	kWh	1,244,285	-
	RLNG		25,464,493	995,149
	HSDO		1,311,128	-
	TOTAL		28,019,906	995,149
IMPORTS	STARTUP	kWh	36,500	4,349
	STANDBY	kWh	373,406	422,800
FUEL CONSUMPTION	INDG	MCF	12,575.03	-
	RLNG	MCF	257,349.92	11,928.05
	HSDO	Litres	341,240	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	10.11	11.99
	HSDO	Kg/kWh	0.22	-
NET HEAT RATE		Btu/kWh	10,203	12,173
THERMAL NET EFFICIENCY		%	33.44%	28.03%
COST OF FUELS	INDG	Rs.	13,450,030	68,296
	RLNG		904,327,575	43,148,386
	HSDO		90,496,793	-
	TOTAL		1,008,274,398	43,216,682
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs./kWh	34.36	43.43
	HSDO		69	-
	AVERAGE		35.98	43.43
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,013	1,016
	HSDO	BTU/Lb	19,671	19,671
DENSITY	HSDO	kg/L	0.8337	0.8337
COST OF IMPORTS[3]	STARTUP	Rs.	7,302,009	6,218,597
	STANDBY	Rs.	18,137,156	19,041,992
NUMBER OF STARTUPS	HOT	Nos.	22	-
	WARM		16	-
	COLD		30	6

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.
4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED IRFAN AZAM
Manager (Performance)
Korangi Power Complex (KPC)
K-ELECTRIC LIMITED

[illegible]
Plant Head
CCPP
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED

107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

KORANGI TOWN GAS ENGINE POWER STATION

ITEM		UNITS	Nov-2024	Oct-2024
CAPACITY	INSTALLED[1]	MW	107	[illegible]
	NET CAPACITY[2]		92	[illegible]
SENT OUTS	INDG	KWh		
	RLNG		107,755	[illegible]
	TOTAL		107,755	[illegible]
IMPORTS	STARTUP	KWh	1,380	[illegible]
	STANDBY	KWh	123,785	[illegible]
FUEL CONSUMPTION	INDG	MCF	0.00	[illegible]
	RLNG	MCF	1,162.01	[illegible]
	TOTAL	MCF	1,162.01	[illegible]
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	10.80	[illegible]
NET HEAT RATE		Btu/kWh	9,383	9,424
THERMAL NET EFFICIENCY		%	36.36%	36.20%
COST OF FUELS	INDG	Rs.	0	0
	RLNG		10,313,172	68,505,078
	TOTAL		10,313,172	68,505,078
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	95.57	32.64
	AVERAGE		95.57	32.64
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	910	904
COST OF IMPORTS	STARTUP	Rs.	1,184,387	[illegible]
	STANDBY	Rs.	8,115,755	7,879,753
NUMBER OF STARTUPS	HOT	Nos	0	0
	WARM		0	0
	COLD		1	3

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED IRFAN AZAM
Manager (Performance)
Karachi Power Complex (KPC)
K-Electric Limited

Zaheer Abbas
D.G. M Performance
C.E.A.K

Syed Zeeshan Mumtaz
Deputy Director
(Plant Head)
SGTPS & KGTPS

K-ELECTRIC LIMITED
107 MW COPP, SITE GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

SITE GAS ENGINE POWER STATION

ITEM		UNITS	Nov-2024	Oct-2024
CAPACITY	INSTALLED	MW	107	[illegible]
	NET CAPACITY²		[illegible]	[illegible]
SENT OUTS	INDG	kWh		
	RLNG			
	TOTAL			
IMPORTS	STARTUP	kWh		
	STANDBY	kWh	[illegible]	[illegible]
FUEL CONSUMPTION	INDG	MCF	0.30	[illegible]
	RLNG	MCF	0.20	[illegible]
	TOTAL	MCF		
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh		
NET HEAT RATE		BTU/kWh		
THERMAL NET EFFICIENCY		%		
COST OF FUELS	INDG	Rs.	[illegible]	[illegible]
	RLNG			
	TOTAL		[illegible]	[illegible]
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.		
	AVERAGE			
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/SCF	1,004	[illegible]
COST OF IMPORTS	STARTUP	Rs.		
	STANDBY	Rs.	[illegible]	[illegible]
NUMBER OF STARTUPS	HOT			
	WARM			
	COLD			

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of June-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Zaheer Abbas

SYED IRFAN AZAM
Manager (Performance)
Korangi Power Complex (KPC)
K-ELECTRIC LIMITED

D.G. M Performance

G, S & K

Syed [illegible] [illegible]
Deputy Director
(Plant Head)
SGTPS & KGTPS

FO Details - November 2024

Vendor	Invoice Date	GRN Date	Invoice No.	Quantity	Amount
PSO	11/30/2024	11/30/2024	9605011495	1,000	143,009,669
				1,000	**143,009,669**

	Mton	PKR
Opening stock as at Nov 2024	32,256	4,871,484,850
Purchase - Nov 2024	1,000	143,009,669

Date	Quantity	Amount
16-Nov-24	(76)	(11,495,853)
17-Nov-24	(146)	(21,979,939)
18-Nov-24	(11)	(1,646,573)
19-Nov-24	(210)	(31,619,628)
30-Nov-24	(15)	(2,225,588)

	Quantity	Amount
Consumption Nov 2024	**(457)**	**(68,967,580)**
Closing Nov 2024	**32,799**	**4,945,526,938**

RO # 77-76172 GM (OPS)

PAKISTAN STATE OIL COMPANY LIMITED

SALES TAX INVOICE (STR # 02-06-3208-015-46)

P.O. BOX # 3973, 3983, 8501, KARACHI

0020477380

SLS-02/11

CUSTOMER CODE	105494	DATE	30.11.2024 13:17:26
NAME	Ms. PIPRI THARMAL POWERS	INVOICE NO.	9605011495
ADDRESS	UNIT NO-1 KESC PIPRI BIN QASIM KARA	DELIVERY NO.	8808606466
		VEHICLE CODE.	
S.TAX REG. NO.	1208271600728	FLEET GROUP	
COTRACT NO.	850405- KE ZOT (PRL 180 PRODUCT)	T/L REG. NO.	
INDENT NO.	1300-Zot (Inst)	L.L. ACK NO.	
SHIPPING POINT	01046-Karachi East	CALIBRATION NO.	
DEST. CODE		CALIBRATION EXP	/ 505576874
SHIPMENT TYPE		TOKEN NO.	
C/C No.		FREIGHT PO NO.	
C/C NAME		LC NO.	

ORIGINAL SEEN
BMC-AP
DP #
K-ELECTRIC

BQPS-I (Administration Dept)
30 NOV 2024
Inward No. 257
K-ELECTRIC LIMITED

BQPS-I (Administration Dept)
02 DEC 2024
Outward No. 540
K-ELECTRIC LIMITED

PROD. CODE	DESCRIPTION	TEMP/DEN	S.LOC	BATCH/UNIT	QTY	RATE	PRICE
HSFO-180	High Sulphur Furnace Oil - 180	30/931	0006	-MTO	999.737	143,047.29	143009,668.57
					EXCL. STAX		143009,668.57
					SALES TAX		25741,740.34
					TOTAL		168751,408.91

PSO NTN NO	0711564-7
CUSTOMER NTN NO	1543137
CUSTOMER CNIC NO	

For any Query and Complaint please contact Taaluq 0800-03000.

Qty 999.737 Mt VERIFIED

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED

TOTAL INVOICE AMOUNT

F.O LITERS:- 1,073,831.300	CHMB 1	CHMB 2	CHMB 3	CHMB 4	CHMB 5	CHMB 6
Ref Dip						
Prod Dip						
Seal No						
Short Dip						

کمپنی کی ذمہ داری اس وقت ختم ہو جاتی ہے جب مال پبلک کیریر کے حوالے کر دیا گیا ہو اور اس سے واضح رسید حاصل کر لی گئی ہو۔

Product meets specification issued by Ministry of Petroleum and Natural Resources. Letter No. PL-NRL(4)-66(SPEC) Dated 13.4.1988

Bank	Inst. Type	Inst. No.	Amount

Miscellaneous information

I CONFIRM THAT THE QUALITY OF PRODUCT RECEIVED AGAINST THE INVOICE IS IN ACCORDANCE WITH MY REQUIREMENTS AND IS FREE FROM ANY ADULTERATION

R R DATE	R R NUMBER	R R INV NO	WEIGHT
	PZOTT004		

PREPARED BY: ____

APPROVED BY: ____

RELEASED BY: ____

DRIVER'S SIGNATURE: ____

NIC No: ____

BUYER'S SIGNATURE: ____

DATED:

SHORTAGE VOLUME AND TEMP/DENSITY

02/12/24

SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED

CONSIGNEE SIGNATURE STAMP & DATE

VALUE EXCLUSIVE GST 143009,668.57

GST 25741,740.34

VALUE INCLUSIVE GST 168751,408.91

P.O. No: 4110032781 Dt 11/10/23

CUSTOMER

17887606

Times Business Aids

FURNACE OIL ANALYSIS

KE/BQPS-I/CHEM/QM/F-39	01	November-2023	November-2026	1 of 1	BQPS-I CHEM
Document no:	Version	Date of Version	Next Revision	Page No.	Issuing Department

Source:	PSO Tank-6			
Sampling Date:	30/11/2024		Sampling Time:	08:00 hrs
Oil Type:	HFO		Reference No.:	BQPS/F. Mgt./PSO/2024/27
ANALYSIS DESCRIPTION	**UNIT**	**METHOD**	**Typical Values**	**Results**
Calorific Value (Gross)	Btu/lb	ASTM D-4868/D-240	18200 Min	18650
Calorific Value (Net)		Calculated	-------	17595
Specific Gravity @ 15 °C	-------	ASTM D-1298	0.9800 Max	0.9417
Kinematic Viscosity @ 50 °C	cSt	ASTM D-445	180 Max	161.66
Flash Point (PMCC)	°C	ASTM D-93	66 Min	108
Water Content	Wt.%	ASTM D-95	0.5 Max	< 0.05
Pour Point	°C	ASTM D-97	24 Max	+24
Sediments by Extraction	Wt.%	ASTM D-1796	0.25 Max	< 0.05
Sulphur	Wt.%	ASTM D-4294	3.5 Max	2.05
Vanadium	ppm	ASTM D-6728	100 Max	41

Remarks:

Supervised By:

Name: **Muhammad Junaid**

Designation: **Senior Assistant Engineer**

Approved By:

Name: **Rehan Mirza**

Designation: **Deputy Manager**

K-Electric Limited

Indigenous Bill Summary November 2024

Description	MMBTU (As per Bills)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	Meter rent	Total Amount of SSGC Bills	PKR / MMBTU
BIN QASIM									
18143200	-	-	1,021.883	-	-	28,898	2,500	31,398	-
16392826	-	-	1,021.883	-	-	28,898	2,500	31,398	-
M12169664	-	-	1,021.883	-	-	28,898	2,500	31,398	-
18143203	-	-	1,021.883	-	-	28,898	2,500	31,398	-
M2121940	-	-	1,021.883	-	-	28,898	2,500	31,398	-
18143197	-	-	1,021.883	-	-	28,898	2,500	31,398	-
Total	-	-	1,021.883	-	-	173,388	15,000	188,388	-
BIN QASIM COMBINED CYCLE POWER PLANT									
25093845	-	-	1,021.883	-	-	-	2,500	2,500	-
25093850	-	-	1,021.883	-	-	-	2,500	2,500	-
25093848	-	-	1,021.883	-	-	-	2,500	2,500	-
25093841	-	-	1,021.883	-	-	23,604	2,500	26,104	-
25093846	-	-	1,021.883	-	-	28,898	2,500	31,398	-
Total	-	-	1,021.883	-	-	52,502	12,500	65,002	-
KORANGI TOWN GAS TURBNE-II									
16128823	-	-	909.820	-	-	-	3,000	3,000	-
15300070	-	-	909.820	-	-	28,898	2,500	31,398	-
16844532	-	-	909.820	-	-	28,898	2,500	31,398	-
Total	-	-	909.820	-	-	57,796	8,000	65,796	-
SITE GAS TURBINE-II									
16547825	-	-	1,004.090	-	-	28,898	3,000	31,898	-
13403410	-	-	1,004.030	-	-	28,898	2,500	31,398	-
Total	-	-	1,004.030	-	-	57,796	5,500	63,296	-
KORANGI COMBINED CYCLE POWER PLANT									
16384838	-	-	1,015.550	-	-	-	2,500	2,500	-
16392828	-	-	1,015.550	-	-	-	2,500	2,500	-
20009091	-		-	-	-	28,898	2,500	31,398	-
KTPS MMM00001	-	-	1,015.550	-	-	28,898	3,000	31,898	-
Total	-	-	-	-		57,796	10,500	68,296	-
Total KE Generating Stations	-	-	-	-	-	399,278	51,500	450,778	-
SS/WW 14240562	-	-	1,058.273	-	-	28,898	2,000	30,898	-
Total	-	-	-	-	-	428,176	53,500	481,676	-
							GST @18%	86,702	
							SSGC Billed	**568,378**	

Sui Southern Gas Company Limited

SSGC

Ref. IND/KE/R.NG/P-1
02 December 2024

The Chief Financial Officer
K - Electric Limited
Gr. Floor, BOC Building
KE House, 39-B, Sunset Boulevard,
DHA-II, Karachi

Indigenous Gas Bills for the Period 01 NOV 2024 TO 30 NOV 2024

Dear Sir,

Please find enclosed NG bills for the period of to . Details of due amount are as under:-

		Arrears	Gas Charges	Meter Rent	G.S.T.	Current Bill	Total Bill
		Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
1 0551223410	M/S KESC BIN QASIM (RUN 07)	13,419,883,933	-	2,500	450	2,950	13,419,886,883
2 0424859959	M/S KESC BIN QASIM (RUN 08)	15,480,137,645	-	2,500	450	2,950	15,480,140,595
3 1463452993	M/S KESC BIN QASIM (RUN 09)	16,264,466,039	-	2,500	450	2,950	16,264,468,989
4 1339600597	M/S KESC BIN QASIM (RUN 10)	15,710,457,663	23,604	2,500	4,699	30,803	15,710,488,467
5 3188266041	M/S KESC BIN QASIM (RUN 11)	13,434,134,219	28,898	2,500	5,652	37,050	13,434,171,269
6 7934380000	M/S KESC BIN QASIM (RUN 01)	4,788,945,488	28,898	2,500	5,652	37,050	4,788,982,537
7 2044380000	M/S KESC BIN QASIM (RUN 02)	5,735,070,683	28,898	2,500	5,652	37,050	5,735,107,733
8 5044380000	M/S KESC BIN QASIM (RUN 03)	5,332,306,376	28,898	2,500	5,652	37,050	5,332,343,426
9 1044380000	M/S KESC BIN QASIM (RUN 04)	3,800,367,104	28,898	2,500	5,652	37,050	3,800,404,154
10 4044380000	M/S KESC BIN QASIM (RUN 05)	4,653,536,572	28,898	2,500	5,652	37,050	4,653,573,622
11 9934380000	M/S KESC BIN QASIM (RUN 06)	6,867,870,293	28,898	2,500	5,652	37,050	6,867,907,342
12 8688117075	M/S KESC KORANGI THERMAL POWER (KTPS-1)	8,749,324,005	-	2,500	450	2,950	8,749,326,955
13 7070404620	M/S KESC KORANGI THERMAL POWER (KTPS-2)	8,815,788,821	-	2,500	450	2,950	8,815,791,771
14 4949261420	M/S KESC KORANGI THERMAL POWER (BY-PASS)	1,654,599,354	28,898	2,500	5,652	37,050	1,654,636,404
15 6322910000	M/S KESC KORANGI GAS TURBINE (KTGT)	4,225,350,801	-	3,000	540	3,540	4,225,354,341
16 4655415095	M/S KESC KORANGI GAS TURBINE (KTGT)	2,093,078,354	28,898	2,500	5,652	37,050	2,093,115,404
17 7903464064	M/S KESC KORANGI GAS TURBINE (KTGT)	125,096,979	28,898	2,500	5,652	37,050	125,134,029
18 1796310000	M/S KESC SITE GAS TURBINE STATION - 1	4,205,386,838	28,898	3,000	5,742	37,640	4,205,424,477
19 5939978254	M/S KESC SITE GAS TURBINE STATION - 2	3,324,126,121	28,898	2,500	5,652	37,050	3,324,163,170
20 5350810000	M/S KESC SITE GAS TURBINE STATION - 2	3,106,865	28,898	3,000	5,742	37,640	3,144,505
21 0193690545	M/S KESC SITE GAS TURBINE STATION - 2	5,171,130	28,898	2,000	5,562	36,460	5,207,590
		135,588,205,297	428,176	53,500	86,702	568,378	135,588,773,675

Interest on delayed payment:	80,296,223,285
Total Amount Payable (Arrears + Current Bills + Interest)	219,884,996,960

Kindly settle the above amount by due date i.e. 17 DEC 24

Thank you

Yours Sincerely
Sui Southern Gas Company Limited

Muhammad Ali
DGM (Billing)
For. Managing Director

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number: 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,
Karachi.

Billing Group: (A-I1/0108985 /12)

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SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	0551223410 (4)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	[illegible]	Due Date
13,419,883,933	2,950	13,419,886,883	201,298,303	13,621,185,186	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093845	30 Nov 2024	51855434	31 Oct 2024	49878976	1,976,458
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CM	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0551223410 (4)	13,419,886,883	17 Dec 24	13,621,185,186

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at: SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER, TEL 99021041

ACCOUNT INFORMATION

Customer Number:	**0424859959 (1)**
Billing Month	Nov-24
Tariff/Customer Class	**IND**
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
15,480,137,645	2,950	15,480,140,595	232,202,109	15,712,342,703	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093850	30 Nov 2024	29442349	31 Oct 2024	24778416	4,663,933
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	- .000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0424859959 (1)	15,480,140,595	17 Dec 24	15,712,342,703

Sui Southern Gas Company Limited

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M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

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SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1463452993 (8)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
16,264,466,049	2,950	16,264,468,999	243,967,035	16,508,436,034	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093848	30 Nov 2024	46396550	31 Oct 2024	41891772	4,504,778
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CM's	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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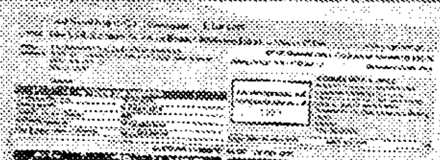

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SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1463452993 (8)	16,264,468,999	17 Dec 24	16,508,436,034

Sui Southern Gas Company Limited

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M/S KESC BIN QASIM (RUN 10)
Plot No.EZ/1/1, Bin Qasim

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1339600597 (0)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
15,710,457,663	30,803	15,710,488,467	235,657,327	15,946,145,794	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	30 Nov 2024	58987579	31 Oct 2024	58987440	139
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	23,604
Meter Rent	2,500
General Sales Tax	4,699
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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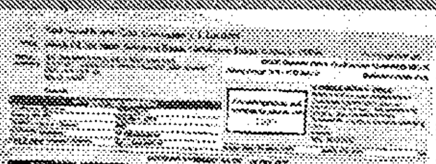

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M/S M/S KESC BIN QASIM (RUN 10)
Plot No.EZ/1/1, Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	15,710,488,467	17 Dec 24	15,946,145,794

Sui Southern Gas Company Limited

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SSGC General Sales Tax Number: 02-04-9026-001-19

M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
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NEAR CIVIC CENTER, TEL 99021641

ACCOUNT INFORMATION

Customer Number:	3188266041 (3)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
13,434,134,219	37,050	13,434,171,269	201,512,569	13,635,683,838	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093846	30 Nov 2024	69984539	31 Oct 2024	69984539	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	- .000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
3188266041 (3)	13,434,171,269	17 Dec 24	13,635,683,838

Sui Southern Gas Company Limited

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SSGC General Sales Tax Number: 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,
Karachi.

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at:
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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL 99021041

ACCOUNT INFORMATION

Customer Number:	7934380000 (3)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
4,788,945,488	37,050	4,788,982,537	71,834,738	4,860,817,275	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18145200	30 Nov 2024	31881717	31 Oct 2024	31881717	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	- .000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
7934380000 (3)	4,788,982,537	17 Dec 24	4,860,817,275

Sui Southern Gas Company Limited

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SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 02)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at: SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL 99021041

ACCOUNT INFORMATION

Customer Number:	2044380000 (6)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
5,735,070,683	37,050	5,735,107,733	86,026,616	5,821,134,348	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392826	30 Nov 2024	1	31 Oct 2024	1	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC BIN QASIM (RUN 02)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
2044380000 (6)	5,735,107,733	17 Dec 24	5,821,134,348

Sui Southern Gas Company Limited

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M/S KESC BIN QASIM (RUN 03)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	5044380000 (3)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
5,332,306,376	37,050	5,332,343,426	79,985,151	5,412,328,577	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
M12169664	30 Nov 2024	38778933	31 Oct 2024	38778933	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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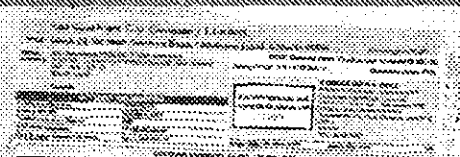
Sui Southern Gas Company Limited



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Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 03)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
5044380000 (3)	5,332,343,426	17 Dec 24	5,412,328,577

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 04)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1044380000 (7)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
3,800,367,104	37,050	3,800,404,154	57,006,062	3,857,410,216	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143203	30 Nov 2024	28388101	31 Oct 2024	28388101	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	Cells	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 04)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1044380000 (7)	3,800,404,154	17 Dec 24	3,857,410,216

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 05)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	4044380000 (4)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Amount After Due Date (Rs.)	Due Date
4,653,536,573	37,050	4,653,573,622	69,803,604	4,723,377,227	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
M2121940	30 Nov 2024	91641486	31 Oct 2024	91641486	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

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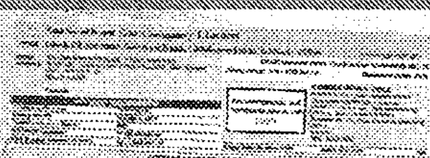

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Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 05)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
4044380000 (4)	4,653,573,622	17 Dec 24	4,723,377,227

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 06)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	9934380000 (1)
Billing Month:	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
6,967,870,293	37,050	6,967,907,342	104,518,610	7,072,425,952	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143197	30 Nov 2024	23426659	31 Oct 2024	23426659	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.863333	- .000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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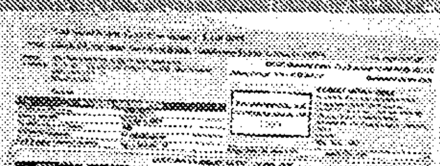
Sui Southern Gas Company Limited



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SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 06)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
9934380000 (1)	6,967,907,342	17 Dec 24	7,072,425,952

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi.

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	8688117075 (6)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
8,749,324,005	2,950	8,749,326,955	131,239,904	8,880,566,860	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	30 Nov 2024	9546451	31 Oct 2024	9379587	166,864
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.550001	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CM$	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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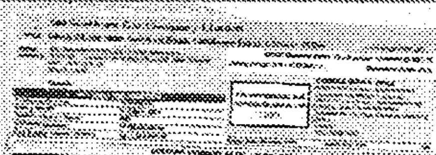
Sui Southern Gas Company Limited



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SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	8,749,326,955	17 Dec 24	8,880,566,860

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9026-001-19

M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi.

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

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SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	7070404620 (3)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
8,915,788,821	2,950	8,915,791,771	133,736,877	9,049,528,648	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	30 Nov 2024	28850751	31 Oct 2024	28681556	169,195
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.550001	- .000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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[illegible] DUPLICATE [illegible]
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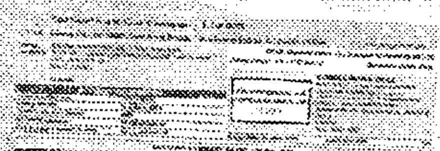
Sui Southern Gas Company Limited



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Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	8,915,791,771	17 Dec 24	9,049,528,648

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (BY-PASS)
Meter on By Pass Line
Plot No. 1.,Ibrahim Haydri,Korangi Creek,
Near PAF Base Korangi, Karachi

SSGC General Sales Tax Number 02-04-9026-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at: SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER, TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	4949261420 (8)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
1,654,599,354	37,050	1,654,636,404	24,819,546	1,679,455,950	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
20609091	30 Nov 2024	36	31 Oct 2024	36	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.550001	.000001		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)
Meter on By Pass Line
Plot No. 1.,Ibrahim Haydri,Korangi Creek,

Customer Number	Total Amount Due	Due Date	After Due Date
4949261420 (8)	1,654,636,404	17 Dec 24	1,679,455,950

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	6322910000 (1)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
4,925,350,801	3,540	4,925,354,341	73,880,315	4,999,234,656	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16128823	30 Nov 2024	30136198	31 Oct 2024	30047112	89,086
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	909.320002	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATES MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	3,000
General Sales Tax	540
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
6322910000 (1)	4,925,354,341	17 Dec 24	4,999,234,656

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

SSGC General Sales Tax Number 02-04-9026-001-19

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	4655415095 (6)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
2,093,078,355	37,050	2,093,115,404	31,396,731	2,124,512,136	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
15300070	30 Nov 2024	11559	31 Oct 2024	11559	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	909.820002	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
4655415095 (6)	2,093,115,404	17 Dec 24	2,124,512,136

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9026-001-19

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1., Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-I1/0108985 /12)

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SERVICE WITH A SMILE
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SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	7903464064 (3)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
125,096,979	37,050	125,134,029	1,877,010	127,011,039	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16844632	30 Nov 2024	8880340	31 Oct 2024	8880340	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	909.820007	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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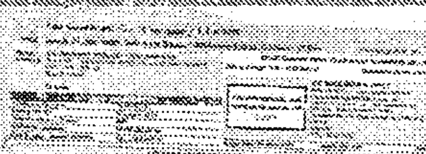
www.ssgc.com.pk
سے حاصل کر سکتے ہیں۔ مزید معلومات اور شکایات کے لیے
۱۱۹۹ پر کال کیجئے

Sui Southern Gas Company Limited



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Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1., Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi.

Customer Number	Total Amount Due	Due Date	After Due Date
7903464064 (3)	125,134,029	17 Dec 24	127,011,039

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC SITE GAS TURBINE STATION - 1
Plot No. F-255
Site Area,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	1796310000 (7)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
4,205,386,838	37,640	4,205,424,477	63,081,367	4,268,505,845	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16647825	30 Nov 2024	6592647	31 Oct 2024	6592647	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1004.089999	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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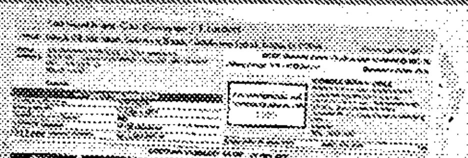
Sui Southern Gas Company Limited



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SSGC www.ssgc.com.pk

M/S M/S KESC SITE GAS TURBINE STATION - 1
Plot No. F-255
Site Area,

Customer Number	Total Amount Due	Due Date	After Due Date
1796310000 (7)	4,205,424,477	17 Dec 24	4,268,505,845

Sui Southern Gas Company Limited

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SSGC General Sales Tax Number: 02-04-9028-001-19

M/S KESC SITE GAS TURBINE STATION - 2
Plot No. F-255
Site Area,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

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SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	5999978254 (9)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
3,324,126,121	37,050	3,324,163,170	49,862,443	3,374,025,618	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
13403410	30 Nov 2024	29152810	31 Oct 2024	29152810	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1004.089999	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CSM	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC SITE GAS TURBINE STATION - 2
Plot No. F-255
Site Area,

Customer Number	Total Amount Due	Due Date	After Due Date
5999978254 (9)	3,324,163,170	17 Dec 24	3,374,025,618

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KTPS
Plot No.1, Ibrahim Haydri
Korangi Creek,Near PAF Base Korangi,

SSGC General Sales Tax Number 02-04-5026-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at: SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	5350810000 (4)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
3,106,865	37,640	3,144,505	47,168	3,191,673	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
MMM0001	30 Nov 2024	1	31 Oct 2024	1	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.550001	.0		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CM	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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SSGC www.ssgc.com.pk

M/S M/S KTPS
Plot No.1, Ibrahim Haydri
Korangi Creek,Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
5350810000 (4)	3,144,505	17 Dec 24	3,191,673

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9026-001-19

M/S KESC WEST WHARF
PLOT NO. 52
K.E.S.C. GRID STATION,
WEST WHARF

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL 99021041

ACCOUNT INFORMATION

Customer Number:	0193690545 (2)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
5,171,130	36,460	5,207,590	78,114	5,285,704	17 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
14240562	30 Nov 2024	514	31 Oct 2024	514	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1058.273334		.0	1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

CONSUMPTION & CURRENT GAS CHARGES

SLAB	CM's	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,000
General Sales Tax	5,562
Withholding Tax @ 5%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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SSGC www.ssgc.com.pk

M/S M/S KESC WEST WHARF
PLOT NO. 52
K.E.S.C. GRID STATION,

Customer Number	Total Amount Due	Due Date	After Due Date
0193690545 (2)	5,207,590	17 Dec 24	5,285,704

K-Electric Limited

RLNG Bill Summary - November 2024

Description	MMBTUs (As per Bills)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding	Rs/ MMBTU
BIN QASIM-I							
Run - 1 7934380000	-	-	-	-	-	-	-
Run - 2 2044380000	-	-	-	-	-	-	-
Run - 3 5044380000	-	-	-	-	-	-	-
Run - 4 1044380000	-	-	-	-	-	-	-
Run - 5 4044380000	-	-	-	-	-	-	-
Run - 6 9934380000	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
BIN QASIM COMBINED CYCLE POWER PLANT-II							
Run - 7 0551223410	71,687.380	1,976,458	1,021.883	70.152	2.338	255,350,447	3,562.00
Run - 8 0424859959	169,163.795	4,663,933	1,021.883	165.541	5.518	602,561,439	3,562.00
Run - 9 1463452993	163,391.143	4,504,778	1,021.883	159.892	5.330	581,999,252	3,562.00
Run - 10 1339600597	5.042	139	1,021.883	0.005	0.000	17,958	3,561.95
Run - 11 3188266041	-	-	-	-	-	-	-
Total	404,247.360	11,145.308	1,021.883	395.591	13.186	1,439,929,096	3,562.00
KORANGI TOWN GAS TURBNE-II							
KTGTPS - 1 6322910000	2,876.860	89,086	909.820	3.162	0.105	10,247,376	3,562.00
KTGTPS - 2 4655415095	-	-	-	-	-	-	-
KTGTPS - 3 7903464064	-	-	-	-	-	-	-
Total	2,876.860	89,086	909.820	3.162	0.105	10,247,376	3,562.00
SITE GAS TURBINE-II							
SGTPS - 1 1796310000	-	-	-	-	-	-	-
SGTPS - 2 5999978254	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
KORANGI COMBINED CYCLE POWER PLANT							
KTPS - 1 8688117075	6,014.753	166,864	1,015.550	5.923	0.197	21,424,548	3,562.00
KTPS - 2 7070404620	6,098.775	169,195	1,015.550	6.005	0.200	21,723,838	3,562.00
KTPS - 3 By Pass	-	-	-	-	-	-	-
Total	12,113.528	336,059	1,015.550	11.928	0.398	43,148,386	3,562.00
Total KE Generating Stations	**419,237.748**	**11,570,453**	**1,020.837**	**410.681**	**13.689**	**1,493,324,858**	**3,562.00**
					GST	268,798,474	
					SSGC RLNG Bille	1,762,123,332	

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number: 02-04-9026-001-19

M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,
Karachi.

Billing Group: (A-I1/0108985 /12)

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SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
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ACCOUNT INFORMATION

Customer Number:	0551223410 (4)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	301,313,528	301,313,528	4,519,703	305,833,231	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093845	30 Nov 2024	51855434	01 Nov 2024	49878976	1,976,458
				Billed Vo.	1,976,458

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	71,687.379913		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CM's	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	255,350,447
Meter Rent	
General Sales Tax	45,963,081
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0551223410 (4)	301,313,528	04 Dec 24	305,833,231

Sui Southern Gas Company Limited

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M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9026-001-19

Billing Group: (A-I1/0108985 /12)

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	0424859959 (1)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	711,022,499	711,022,499	10,665,337	721,687,836	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093850	30 Nov 2024	29442349	01 Nov 2024	24778416	4,663,933
				Billed Vo.	4,663,933

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	169,163.795467		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CM	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	602,561,439
Meter Rent	
General Sales Tax	108,461,059
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0424859959 (1)	711,022,499	04 Dec 24	721,687,836

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL 99021041

ACCOUNT INFORMATION

Customer Number:	1463452993 (8)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	686,759,117	686,759,117	10,301,387	697,060,504	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25095848	30 Nov 2024	46396550	01 Nov 2024	41891772	4,504,778
				Billed Vo.	4,504,778

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	163,391.143101		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	581,999,252
Meter Rent	
General Sales Tax	104,759,865
Withholding Tax @ 4%	
Other Charges	
Loss Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1463452993 (8)	686,759,117	04 Dec 24	697,060,504

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

SSGC General Sales Tax Number 02-04-9026-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL 99021041

ACCOUNT INFORMATION

Customer Number:	1339600597 (0)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	21,191	21,191	318	21,509	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	30 Nov 2024	58987579	01 Nov 2024	58987440	139
				Billed Vo.	139

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1021.883333	5.041618		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	17,958
Meter Rent	
General Sales Tax	3,232
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

آپ کا DUPLICATE گیس بل گھر بیٹھے حاصل کیجئے

www.ssgc.com.pk

Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	21,191	04 Dec 24	21,509

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number: 02-04-9026-001-19

M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi.

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	8688117075 (6)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	After Due Date (Rs.)	Due Date
	25,280,967	25,280,967	379,215	25,660,182	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	30 Nov 2024	9546451	01 Nov 2024	9379587	166,864
				Billed Vo.	166,864

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.550001	6,014.752523		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

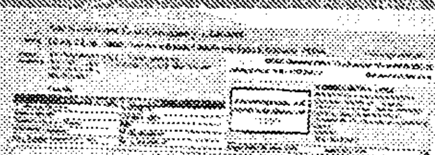
Gas Charges	21,424,548
Meter Rent	
General Sales Tax	3,856,419
Withholding Tax	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

DUPLICATE

www.ssgc.com.pk

Sui Southern Gas Company Limited



Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	25,280,967	04 Dec 24	25,660,182

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi.

SSGC General Sales Tax Number 02-04-9026-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL 99021041

ACCOUNT INFORMATION

Customer Number:	7070404620 (3)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	25,634,129	25,634,129	384,512	26,018,641	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	30 Nov 2024	28850751	01 Nov 2024	28681556	169,195
				Billed Vo.	169,195

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1015.550001	6,098.775369		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

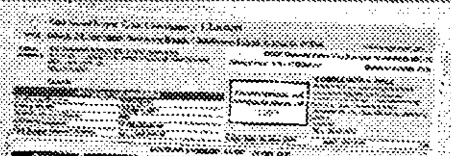
CURRENT CHARGES (Rs.)

Gas Charges	21,723,838
Meter Rent	
General Sales Tax	3,910,291
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

DUPLICATE
www.ssgc.com.pk

Sui Southern Gas Company Limited



Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
www.ssgc.com.pk

SSGC

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	25,634,129	04 Dec 24	26,018,641

Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call 1199

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

ACCOUNT INFORMATION

Customer Number:	6322910000 (1)
Billing Month	Nov-24
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 02 Dec 24

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payable After Due Date (Rs.)	Due Date
	12,091,903	12,091,903	181,379	12,273,282	04 Dec 24

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16128823	30 Nov 2024	30136198	01 Nov 2024	30047112	89,086
				Billed Vo.	89,086

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	909.820002	2,876.860092		1	1

BILL & PAYMENT HISTORY

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)

BILL CALCULATION

Tariff $ = 278.27

Tariff Rs. 3562.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	10,247,376
Meter Rent	
General Sales Tax	1,844,528
Withholding Tax @ 4%	
Other Charges	
Less: Provisions/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

آپ اپنے گیس بل کی DUPLICATE کاپی www.ssgc.com.pk سے حاصل کر سکتے ہیں

Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Customer Number	Total Amount Due	Due Date	After Due Date
6322910000 (1)	12,091,903	04 Dec 24	12,273,282

OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

****

Reference No. OGRA-Fin-28-11(08)/2024 Islamabad the, November 15, 2024

OFFICE MEMORANDUM

Subject: <u>SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).</u>

Please find enclosed herewith notification No. OGRA-Fin-28-11(08)/2024 dated November 15, 2024 in respect of RLNG weighted average sale price with effect from November 01, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

Kamran Jamshaid

(Kamran Jamshaid)
Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
<u>Islamabad.</u>

1. Managing Director
   Pakistan State Oil Limited,
   PSO House, Khayaban-e-Iqbal,
   Clifton, Karachi.
2. Managing Director
   SSGC,
   SSGC House, Sir Shah Suleman Road
   Gulshan-e-Iqbal, Karachi.
3. Managing Director
   Pakistan LNG Limited,
   Petroleum House, G-5,
   Islamabad.
4. Managing Director
   SNGPL, 21-Kashmir Road,
   Gas House
   Lahore.
5. Secretary
   Cabinet Division,
   Islamabad.
6. Secretary
   Ministry of Energy, Petroleum Division
   "A" Block, Pak Secretariat, Islamabad

OIL & GAS REGULATORY AUTHORITY
ISSUED
15 NOV 2024
ISLAMABAD

OIL AND GAS REGULATORY AUTHORITY

****

Islamabad the, November 15, 2024

<u>N O T I F I C A T I O N</u>

S.R.O. (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and Ministry of Energy (Petroleum Division) letter No. DGO(AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify the provisional RLNG weighted average sale price in respect of SNGPL and SSGC for the month of November 2024 as attached at Annexure-A and Annexure-B respectively.

The above prices will be effective from November 01, 2024.

[File No. OGRA-Fin-28-11(08)/2024]

(Kamran Jamshaid)
Executive Director (Finance-II)

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL NOVEMBER 2024 **Annex: A**

Particulars	Unit	(SNGPL NOVEMBER 2024)			
		Transmission		Distribution	
		PSO	PLL	PSO	PLL
No. of Cargos		6	1	6	1
Quantity Received	MMBTU	18,948,000	5,000	18,948,000	5,000
PSO Retainage @ 0.7113% and PLL @ 0.586%	MMBTU	134,777	30	134,777	30
Quantity Delivered at Terminal	MMBTU	18,813,223	4,970	18,813,223	4,970
UFG @ 1.5709%	MMBTU	295,539	78	295,539	78
Gross Quantity Available for Sale (Net off Retainage &UFG)	MMBTU	18,517,684	4,892	18,517,684	4,892
Transmission Loss SNGPL @ 0.36%	MMBTU	66,664	18		
Distribution Loss SNGPL @ 7.66%	MMBTU			1,418,455	375
Total Loss Including Retainage & UFG	MMBTU	496,980	125	1,848,770	483
%age Losses	MMBTU	2.62%	2.51%	9.76%	9.65%
Quantity available for Sale	MMBTU	18,451,020	4,875	17,099,230	4,517
LNG Price (DES)	US $/MMBTU	9.3179	9.1867	9.3179	9.1867
Port Charges	US $/MMBTU	0.0550	(0.0313)	0.0550	(0.0313)
PSO/PLL other imports related costs	US $/MMBTU	0.7398	0.6911	0.7398	0.6911
PSO / PLL margin (@ 2.50%)	US $/MMBTU	0.2329	0.2297	0.2329	0.2297
Terminal Charges	US $/MMBTU	0.6352	0.7512	0.6352	0.7512
RLNG Cost	US $/MMBTU	10.9806	10.8274	10.9806	10.8274
Retainage volume adjustment	US $/MMBTU	0.0787	0.0649	0.0787	0.0649
UFG Volume adjustment	US $/MMBTU	0.1765	0.1739	0.1765	0.1739
T & D volume adjustment	US $/MMBTU	0.0405	0.0399	0.9320	0.9173
GSA management fee	US $/MMBTU	0.0250	0.0250	0.0250	0.0250
Price differential for RLNG diversion to Fertilizer Sector	US $/MMBTU	0.5744	0.5744	0.5744	0.5744
Cost of supply-SNGPL	US $/MMBTU	0.2879	0.2879	0.2879	0.2879
Cost of supply-SSGCL	US $/MMBTU	0.2059	0.2059	0.2059	0.2059
Total RLNG price without GST	US $/MMBTU	12.3695	12.1993	13.2610	13.0773
Quantity available for Sale	MMBTU	18,451,020	4,875	17,099,230	4,517
Total cost of RLNG	US $	228,230,929	59,465	226,752,128	59,075
sum of Total RLNG cost (PSO & PLL)	US $	228,290,395		226,811,204	
sum of quantity available for sale (PSO& PLL)	MMBTU	18,455,895		17,103,747	
Weighted Average Sale Price without GST	US $/MMBTU	12.3695		13.2609	

Notes:

Calculation of LNG DES Price	PSO		PLL					
No. of Cargoes	4	2	1					
Quantity (No. MMBTU)	12,632,000	6,316,000	3,200,050					
Brent August 24	78.7908	78.7908	78.7908					
Brent September 24	72.8678	72.8678	72.8678					
Brent October 24	75.3817	75.3817	75.3817					
Brent 3m	75.6721	75.6721	75.6721					
Slope	13.37%	10.20%	12.14%					
LNG = Slope x Brent 3m	10.1175	7.7187	9.1867					
Average DES USD / MMBTU	9.3179		9.1867					
Port Charges for the excess of limit borne by LNG Chargers (USD/MMBtu)	0.0550		(0.0313)					

i. Average cost of supply has been taken on provisional basis as per DERR-FY 2024-25.
ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
iii. UFG has been incorporated on provisional basis @ 0.26% in respect of transmission and @ 7.66% in respect of Transmission & Distribution.
iv. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.
v. Note: Diversion of RLNG to Fertilizer Sector in accordance with the Decision of ECC conveyed by Ministry of Energy, Petroleum Division vide its letter dated May 23, 2024 & April 04, 2024.
vi. As per PLL confirmation 3,195,050 MMBTU will be supplied by them to KE and the remaining quantity i.e. 5,000 MMBTU will be supplied to SNGPL.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: NOVEMBER 2024 **Annex: B**

Particulars	Unit	(SSGC NOVEMBER 2024) Transmission PSO	Transmission PLL		Distribution PSO	Distribution PLL
No. of Cargos		6	1		6	1
Quantity Received	MMBTU	18,948,000	5,000		18,948,000	5,000
PSO Retainage @ 0.7113% and PLL @ 0.556%	MMBTU	134,777	30		134,777	30
Quantity Delivered at Terminal	MMBTU	18,813,223	4,970		18,813,223	4,970
Transmission Loss SSGC @ 0.12%	MMBTU	22,576	6			
Distribution Loss SSGC @ 12.62%	MMBTU		-		2,374,229	627
Total Loss including Retainage	MMBTU	157,353	36		2,509,006	657
%age Losses		0.83%	0.72%		13.24%	13.14%
Quantity available for Sale	MMBTU	18,790,647	4,964		16,438,994	4,343
LNG Price (DES)	US $ /MMBTU	9.3179	9.1867		9.3179	9.1867
Port Charges		0.0550	(0.0313)		0.0550	(0.0313)
PSO/ PLL other imports related costs		0.7356	0.6913		0.7356	0.6911
PSO / PLL margin (@ 2.50%)		0.2329	0.2297		0.2329	0.2297
Terminal Charges		0.6392	0.7512		0.6392	0.7512
RLNG Cost		10.9806	10.8274		10.9806	10.8274
Retainage volume adjustment		0.0787	0.0649		0.0787	0.0649
T & D volume adjustment		0.0133	0.0131		1.5972	1.5732
LSA management fee		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL						
Cost of supply -SSGCL		0.1191	0.1191		0.1191	0.1191
Total RLNG price without GST		11.2167	11.0494		12.8006	12.6095
Quantity available for Sale	MMBTU	18,790,647	4,964		16,438,994	4,343
Total cost of RLNG	US $	210,768,520	54,852		210,428,524	54,763
Sum of Total RLNG cost (PSO & PLL)	US $	210,823,372			210,483,287	
Sum of quantity available for sale (PSO& PLL)	MMBTU	18,795,611			16,443,337	
Weighted Average Sale Price without GST	US $/ MMBTU	11.2166			12.8005	

Notes:

i.

Calculation of LNG DES Price	PSO		PLL
No. of Cargoes	4	2	1
Quantity (No. MMBTU)	12,632,000	6,316,000	3,200,000
Brent August 24	78.7900	78.7900	78.7900
Brent September 24	73.8676	73.8676	73.8676
Brent October 24	75.3617	75.3617	75.3617
Brent avg	75.8731	75.8731	75.8731
Slope	[illegible]	[illegible]	12.14%
CP + Slope x Brent avg	[illegible]	[illegible]	9.1867
Average DES	9.3179		9.1867
Port Charges (in the excess of limit borne by LNG supplier) US$/MMBtu	0.0550		(0.0313)

ii. Average cost of supply has been taken on provisional basis as per DERR FY 2024-25

iii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure

iv. UFG has been incorporated on provisional basis @ 0.12 % in respect of transmission and @ 12.62% in respect of Transmission & Distribution.

v. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

vi. As per PLL confirmation 3,195,000 MMBTU will be supplied by them to SS and the remaining quantity i.e. 5,000 MMBTU will be supplied to SNGPL

"Without Prejudice"

Invoice No.	KE-31/2024	
Billing Cycle	From	To
	1-Nov-24	10-Nov-24
Invoice Date	Monday, November 11, 2024	
Issue Date	Monday, November 11, 2024	
Due Date	Saturday, November 16, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN 1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **3,871,946,301.16**

being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	998.604600	
		(b) MMBTU	1,058,578.949400	*Annex-I*
(2)	Gas Price	USD / MMBTU	11.1441	*Annex-II*
(3)	USD exchange rate	PKR / USD	278.15	*Annex-III*
(4)	Gas Charges	PKR	3,281,310,424.71	*(1b) x (2) x (3)*
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	3,281,310,424.71	*(4) + (5)*
(7)	Make Up Gas	PKR	-	*Annex-IV*
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	3,281,310,424.71	*(6) + (7) + (8)*
(10)	GST @ 18%	PKR	590,635,876.45	*(9) x 18%*
	Total Amount Due	**PKR**	**3,871,946,301.16**	*(9) + (10) + (11)*

Amount in Words:
Three Billion Eight Hundred Seventy One Million Nine Hundred Forty Six Thousand Three Hundred One Rupees and Sixteen Paisas

Other Details:

NTN 7203423-3
STRN 3277876123000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

from	Friday, November 1, 2024	to	Sunday, November 10, 2024

Date	FC-1		GCV	FC-2		GCV	Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf
11/1/2024	61.393000	65009.769900	1058.9118	62.100400	65758.748500	1058.9102	123.493400	130768.518400	1058.9110
11/2/2024	60.499500	64016.908600	1058.1395	61.223300	64782.707100	1058.1381	121.722800	128799.615700	1058.1388
11/3/2024	49.309999	52217.125700	1058.9561	50.117300	53072.146100	1058.9586	99.427299	105289.271800	1058.9574
11/4/2024	50.838000	53880.882500	1059.4377	51.699700	54772.671900	1059.4389	102.537700	108653.554400	1059.4383
11/5/2024	53.328800	56589.081600	1061.1355	54.127600	57436.626000	1061.1338	107.456400	114025.707600	1061.1346
11/6/2024	51.913801	55062.790800	1060.6580	52.686300	55882.150500	1060.6581	104.600101	110944.941300	1060.6581
11/7/2024	47.394199	50236.241300	1059.9660	48.197400	51087.682400	1059.9676	95.591599	101323.923700	1059.9668
11/8/2024	54.787500	58128.809700	1060.9867	55.577900	58967.335600	1060.9853	110.365400	117096.145300	1060.9860
11/9/2024	34.118900	36223.126900	1061.6733	34.900200	37052.653100	1061.6745	69.019100	73275.780000	1061.6739
11/10/2024	31.865499	33860.807400	1062.6166	32.505300	34540.683800	1062.6170	64.370799	68401.491200	1062.6168
Total	495.469200	525225.544400	1060.0569	503.135400	533353.405000	1060.0594	998.604600	1058578.949400	1060.0582

OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, October 18, 2024

N O T I F I C A T I O N

S.R.O...... (I)/2024. In exercise of the powers conferred under Section 43 of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) [illegible] conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-3(20)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric [illegible]

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: OCTOBER 2024

Particulars	Unit	(PROVISONAL PRICE OCTOBER 2024)	
		Transmission	Distribution
No. of Cargos		1	1
Quantity Re-Gassed	MMBTU	3,200,000	3,200,000
Retainage @0.506%		[illegible]	[illegible]
[illegible]		[illegible]	[illegible]
[illegible]		0.506%	0.506%
Quantity available for Sale		3,180,928	3,180,928
LNG Price (DES)	US $/MMBTU	9.5316	9.5316
Port Charges		[illegible]	[illegible]
[illegible]		[illegible]	9.7156
PLL margin @2.50%		0.2383	0.2383
Terminal Charges		0.2848	0.2848
RLNG Cost		11.0300	11.0300
Retainage volume adjustment		0.0662	0.0662
LSA management fee		0.0250	0.0250
Operation & Maintenance Cost (O&M Cost)		0.0065	0.0065
Interconnection Fees		0.0054	0.0054
Total RLNG price without GST		11.1441	11.1441

Calculation of LNG DES Price for [illegible]

No. of Cargoes	1
No. of MMBtu	3,200,000
Price Summary	
Brent-July 24	83.8843
Brent-August 24	78.7900
Brent-September 24	72.8676
Brent_m	78.5140
Slope	12.1450%
CF + Slope x Brent_m	9.5316
Average DES	9.5316

The above prices will be effective from [illegible] 2024.

(File No. OGRA-Fin-28-1(C2)/2024 [illegible])

Kamran Jamshaid

Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

DATE: Monday, 11 November 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.15	277.65
EURO	EUR	298.24	297.70
JAPANESE YEN	JPY	1.8135	1.8103
BRITISH POUND	GBP	359.41	358.77
SWISS FRANC	CHF	317.41	316.84
CANADIAN DOLLAR	CAD	199.92	199.58
AUSTRALIAN DOLLAR	AUD	183.54	183.21
SWEDISH KRONA	SEK	25.83	25.78
NORWEGIAN KRONE	NOK	25.28	25.24
DANISH KRONE	DKK	40.00	39.92
NEWZEALAND DOLLAR*	NZD	166.23	165.99
SINGAPORE DOLLAR	SGD	209.56	209.18
HONGKONG DOLLAR	HKD	35.93	35.87
KOREAN WON*	KRW	0.1992	0.1989
CHINESE YUAN	CNY	39.06	38.99
MALAYSIAN RINGGIT*	MYR	63.25	63.14
THAI BAHT*	THB	8.12	8.11
U.A.E DIRHAM	AED	76.30	75.17
SAUDI RIYAL	SAR	74.10	73.97
QATAR RIYAL*	QAR	76.36	76.23
KUWAITI DINAR*	KWD	906.46	904.83

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	275.91	274.20	271.28	268.62	265.92	262.99	260.39
EUR	295.84	294.19	291.46	289.32	286.50	283.86	281.57
GBP	356.29	354.07	350.24	347.01	343.24	339.42	336.02

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	277.6748	Thursday, 14 November 2024
GBP	359.45	
EUR	298.3614	
JPY	1.8195	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.08	274.87
GBP	363.01	354.97
EUR	301.22	294.56
JPY	1.8317	1.7911
SAR	74.85	73.18
AED	76.54	75.35

SOFR	
1 Month	4.6165
3 Month	4.5182
6 Month	4.4011

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fi@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

PAKISTAN LNG

Credit Note

Document No: KE-21112024-01
Credit Note Date: 21 November 2024
Date of Issue: 21 November 2024

Detail of Payee		Detail of Payer	
Name:	K-Electric Pvt Ltd.	Name:	Pakistan LNG Limited
Address:	KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi.	Address:	3th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad.
NTN:	1543137-1	NTN:	7203423-3

Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR
1	Credit Note against invoice No. KE-31/2024 i.e Price determination by OGRA.	1,058,578.949400	(0.2129)	278.15	(62,687,071.13)

Total amount in words		
Seventy-Three Million Nine Hundred Seventy Thousand Seven Hundred Forty-Three Rupees and Ninety-Three Paisas	Total	(62,687,071.13)
	18% GST	(11,283,672.80)
	Total:	(73,970,743.93)

Remarks:

For Pakistan LNG Limited

Chief Financial Officer

PAKISTAN LNG

"Without Prejudice"

Invoice No.	KE-32/2024	
Billing Cycle	From	To
	11-Nov-24	20-Nov-24
Invoice Date	Thursday, November 21, 2024	
Issue Date	Thursday, November 21, 2024	
Due Date	Tuesday, November 26, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN 1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **2,132,099,517.92**

being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	532.235000	
		(b) MMBTU	593,622.566300	*Annex-I*
(2)	Gas Price	USD / MMBTU	10.9312	*Annex-II*
(3)	USD exchange rate	PKR / USD	278.45	*Annex-III*
(4)	Gas Charges	PKR	1,806,863,998.24	*(1b) x (2) x (3)*
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	1,806,863,998.24	*(4) + (5)*
(7)	Make Up Gas	PKR	-	*Annex-IV*
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	1,806,863,998.24	*(6) + (7) + (8)*
(10)	GST @ 18%	PKR	325,235,519.68	*(9) x 18%*
	Total Amount Due	PKR	**2,132,099,517.92**	*(9) + (10) + (11)*

Amount in Words:
Two Billion One Hundred Thirty Two Million Ninety Nine Thousand Five Hundred Seventeen Rupees and Ninety Two Paisas

Other Details:

NTN	7203423-3
STRN	3277876123000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

from	Monday, November 11, 2024					to	Wednesday, November 20, 2024		
Date	FC-1		GCV	FC-2		GCV	Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf
11/11/2024	42.667200	47369.134500	1108.7940	43.311300	48024.729800	1108.8268	85.978500	95393.864300	1108.8105
11/12/2024	41.114300	45959.324100	1117.8428	41.601600	46504.056100	1117.8430	82.715900	92463.380200	1117.8429
11/13/2024	36.214600	40493.750200	1118.1609	36.704800	41041.867400	1118.1608	72.919400	81535.617600	1118.1608
11/14/2024	43.992399	49203.268700	1118.4266	44.547600	49823.133800	1118.4246	88.539999	99026.402500	1118.4256
11/15/2024	35.315500	39428.478100	1116.4638	35.829800	40002.719100	1116.4650	71.145300	79431.197200	1116.4644
11/16/2024	18.704601	20865.721700	1115.5395	18.949800	21139.241100	1115.5390	37.654401	42004.962800	1115.5393
11/17/2024	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
11/18/2024	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
11/19/2024	21.560799	24067.404600	1116.2576	21.755700	24285.032100	1116.2607	43.316499	48352.436700	1116.2591
11/20/2024	24.856201	27595.802200	1110.2180	25.108800	27879.902800	1110.3638	49.965001	55475.705000	1110.2913
Total	264.425600	294921.884100	1115.3303	267.809400	298700.682200	1115.3480	532.235000	593622.566300	1115.3392

OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, November 15, 2024

N O T I F I C A T I O N

S.R.O...... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **November, 2024** as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: NOVEMBER 2024

Particulars	Unit	(PROVISONAL PRICE NOVEMBER 2024)
		Transmission
No. of Cargos		1
Quantity Received	MMBTU	3,200,000
Retainge @0.596%	MMBTU	19,072
Quantity Delivered at Terminal	MMBTU	3,180,928
Stage Losses		0.5962%
Quantity avalibale for Sale		3,180,928
LNG Price (DES)	US $/MMBTU	9.1867
Port Charges	US $/MMBTU	(0.0318)
PLL other imports related costs	US $/MMBTU	0.6911
PLL margin (@ 2.50%)	US $/MMBTU	0.2297
Terminal Charges	US $/MMBTU	0.7512
RLNG Cost	US $/MMBTU	**10.8274**
Retainge volume adjustment	US $/MMBTU	0.0649
LSA management fee	US $/MMBTU	0.0250
Operation & Maintence Cost (O&M Cost)	US $/MMBTU	0.0045
Interconnection Fees	US $/MMBTU	0.0094
Total RLNG price without GST	US $/MMBTU	**10.9312**

Calculation of LNG DES Price for the month of		November-24
No. of Cargoes		1
No. of MMBtu		3,200,000
Brice Summary		
Bricem-August 24		78.7000
Bricem-September 24		72.6876
Bricem-October24		75.3617
Brent_m		75.6731
Slope		12.1400%
C# = Slope x Brent_m		9.1867
Average DES		9.1867

The above prices will be effective from November 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

NBP

FX RATES SHEET

Treasury & Capital Markets Group

DATE: Thursday, 21 November 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.45	277.95
EURO	EUR	293.88	293.33
JAPANESE YEN	JPY	1.7973	1.7942
BRITISH POUND	GBP	352.48	351.85
SWISS FRANC	CHF	315.43	314.86
CANADIAN DOLLAR	CAD	199.34	198.98
AUSTRALIAN DOLLAR	AUD	181.62	181.30
SWEDISH KRONA	SEK	25.29	25.25
NORWEGIAN KRONE	NOK	25.21	25.16
DANISH KRONE	DKK	39.40	39.33
NEWZEALAND DOLLAR*	NZD	163.72	163.43
SINGAPORE DOLLAR	SGD	207.53	207.35
HONGKONG DOLLAR	HKD	35.78	35.71
KOREAN WON*	KRW	0.1993	0.1990
CHINESE YUAN	CNY	38.43	38.36
MALAYSIAN RINGGIT*	MYR	62.38	62.27
THAI BAHT*	THB	8.04	8.02
U.A.E DIRHAM	AED	75.81	75.68
SAUDI RIYAL	SAR	74.17	74.04
QATAR RIYAL*	QAR	76.37	76.23
KUWAITI DINAR*	KWD	907.18	905.55

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	276.22	274.52	271.56	268.89	265.91	262.91	260.24
EUR	291.65	290.08	287.36	284.95	282.22	279.51	277.19
GBP	349.63	347.46	343.66	340.23	336.45	332.60	329.19

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	277.9845	Monday, 25 November 2024
GBP	352.7901	
EUR	293.8852	
JPY	1.7854	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.23	275.17
GBP	356.01	348.32
EUR	296.79	290.39
JPY	1.8153	1.7760
SAR	74.95	73.29
AED	76.57	74.92

SOFR	
1 Month	4.8235
3 Month	4.5138
6 Month	4.4232

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)

> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)

> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice

> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates

> All FX designated branches must ensure reporting of all export bills falling over due today

> All FX designated branches must ensure that all credits in Nostro accounts have been responded

> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines

> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct lines: 99220337, 99220438, 99220747, Email: tssales@nbp.com.pk / tmg.fst@nbp.com.pk PABX 99220100-50, Exts: 3211, 3212, 3213 & 3214

PAKISTAN LNG Ltd.

"Without Prejudice"

Invoice No.	KE-35/2024	
Billing Cycle	From	To
	21-Nov-24	30-Nov-24
Invoice Date	Monday, December 2, 2024	
Issue Date	Monday, December 2, 2024	
Due Date	Saturday, December 7, 2024	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN 1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **2,304,708,524.27** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	602.468099	
		(b) MMBTU	641,680.642600	*Annex-I*
(2)	Gas Price	USD / MMBTU	10.9312	*Annex-II*
(3)	USD exchange rate	PKR / USD	278.45	*Annex-III*
(4)	Gas Charges	PKR	1,953,142,817.18	*(1b) x (2) x (3)*
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	1,953,142,817.18	*(4) + (5)*
(7)	Make Up Gas	PKR	-	*Annex-IV*
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	1,953,142,817.18	*(6) + (7) + (8)*
(10)	GST @ 18%	PKR	351,565,707.09	*(9) x 18%*
	Total Amount Due	**PKR**	**2,304,708,524.27**	*(9) + (10) + (11)*

Amount in Words:
Two Billion Three Hundred Four Million Seven Hundred Eight Thousand Five Hundred Twenty Four Rupees and Twenty Seven Paisas

Other Details:

NTN	7203423-3
STRN	3277876123000

Kind Regards,

For [signature]

Chief Financial Officer
for Pakistan LNG Limited

	PAKISTAN LNG LIMITED						
	Joint Meter Reading - Netting Off for SNGPL - Conducted on 2 December 2024						
	PGPCL and KE RLNG Custody Transfer Stations						
	Invoice Data for the Month of November 2024						
	From	Friday, November 1, 2024		to	Saturday, November 30, 2024		
Day	PGPCL CTS		KE CTS		Net Delivery for SNGPL		
	MMSCFD	MMBTU	MMSCFD	MMBTU	MMSCFD	MMBTU	GCV
	Daily	Daily	Daily	Daily	Daily	Daily	(Btu/Scf)
1-Nov-24	151.401320	169312.685025	125.493400	130768.518480	25.907920	39544.166623	1058.6298
2-Nov-24	152.012221	160837.639821	121.722800	128799.515700	30.289421	32038.074121	1057.7315
3-Nov-24	490.317843	519505.193519	99.427299	105229.271800	390.890544	414015.921519	1059.1608
4-Nov-24	490.422722	519750.761737	102.557700	108653.564400	387.865022	411097.647397	1059.8972
5-Nov-24	490.037404	520245.604525	107.456400	114025.707600	382.581004	406219.896925	1062.3839
6-Nov-24	153.505162	166553.122095	106.800101	116944.641300	46.705061	49608.480795	1062.3386
7-Nov-24	150.418946	159591.995631	95.591599	101323.923700	54.827346	58178.071951	1061.1141
8-Nov-24	150.612818	159851.718852	110.365400	117086.345300	40.247417	42763.372752	1062.4675
9-Nov-24	150.605918	159960.815605	69.019100	73273.780000	81.586817	86685.035605	1062.4852
10-Nov-24	150.427731	159913.892322	64.370799	68401.491200	86.056931	91512.406122	1063.3938
Sub Total	2,527.562094	2,686,239.421210	988.604600	1,058,578.949400	1,538.957494	1,621,680.471810	1,060.631495
11-Nov-24	242.744505	269892.724094	85.928500	95333.864300	156.816005	174563.859994	1113.1763
12-Nov-24	425.150509	474758.195400	82.715900	92463.380200	342.434609	382304.815409	1116.4316
13-Nov-24	425.626889	475397.812159	72.919800	81535.617600	352.707089	393862.194509	1116.6635
14-Nov-24	388.145241	433633.890920	88.539989	99025.402500	299.605242	334608.488489	1116.8312
15-Nov-24	324.904742	364802.877234	71.145300	79431.197200	253.759441	285371.480034	1115.7808
16-Nov-24	224.793348	250608.984853	37.654401	42004.962800	187.138947	208604.023053	1114.7132
17-Nov-24	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000
18-Nov-24	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000
19-Nov-24	222.008541	247843.049230	43.316499	48352.436700	178.692042	199490.612525	1116.3934
20-Nov-24	425.728334	483122.501040	39.963001	55425.205040	385.765333	427836.720048	1109.0911
Sub Total	2,681.149329	3,006,271.836355	532.235060	593,622.566300	2,158.914729	2,409,652.270055	1,114.756962
21-Nov-24	290.432506	330991.571744	47.290100	50645.889600	243.142406	280346.082144	1070.5697
22-Nov-24	290.576762	214823.296920	38.428799	51561.152900	252.147963	163066.144020	1071.8307
23-Nov-24	200.381514	214743.635381	42.353200	45351.638700	158.028314	169392.596581	1071.5651
24-Nov-24	200.695585	214230.797451	41.994000	44808.414700	158.701585	169472.392751	1067.8677
25-Nov-24	200.906799	212837.286630	41.209000	43619.540600	159.697799	169217.566920	1059.6096
26-Nov-24	389.521568	403597.999172	38.351200	52291.978600	331.170358	351216.020572	1060.5297
27-Nov-24	380.510050	403580.394286	83.265500	89312.753200	296.244550	314267.640086	1060.8386
28-Nov-24	380.462120	405155.497325	87.004700	92662.249100	293.797420	312493.248225	1065.0652
29-Nov-24	338.906233	362255.266965	84.020300	89725.602400	254.885933	272529.664565	1069.2221
30-Nov-24	400.301218	426771.460329	76.441300	81399.521200	323.859918	345371.939729	1066.4238
Sub Total	2,973.693356	3,169,052.437693	602.468099	641,588.442600	2,371.231256	2,527,371.795093	1,055.847875
GRAND TOTAL	8,192.411179	8,849,566.695258	2,133.307659	2,293,852.158300	6,059.103479	6,555,684.536958	1,081.956174

PLL	SGS
M. Naveed M Naveed 02/12/2024	Qadir Bux 02-12-24 Umer Bin Mohiyudin

SNGPL	SSGC
Aijaz Ahmed	Ayaz Ali Memon Ebad Ur Rahman 2/12/24 Hamza Abdul Aziz

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Joint Meter Reading Conducted on 2 December 2024

Data for Invoice for the Month of November 2024

From Friday, November 1, 2024 To Saturday, November 30, 2024

Day	Exported Volume (MMSCF)				Total Volume	Exported Energy (MMBTU)				Total Energy	Average GCV
	Meter 1		Meter 2			Meter 1		Meter 2			
	Cumulative	Daily	Cumulative	Daily	(MMSCF)	Cumulative	Daily	Cumulative	Daily	(MMBTU)	(Btu/Scf)
Previous	10582720724.695000	-	21027.879200	-	-	47811901.794300	-	22462792.168800	-	-	-
1-Nov-24	10582720788.088400	64.393390	21089.979600	62.100400	123.493400	47876911.564200	65009.769899	22528550.917300	65758.748500	130768.518400	1058.9110
2-Nov-24	10582720846.387900	64.494602	21151.202900	61.223300	121.722800	47940928.472800	64016.908600	22593333.624400	64783.707100	128799.615700	1058.1388
3-Nov-24	10582720895.897900	49.309999	21200.320200	50.117300	99.427299	47993145.598300	52217.125700	22646405.779500	53072.146100	105289.271800	1058.9574
4-Nov-24	10582720946.780700	50.858900	21262.019900	51.699700	102.557100	48047026.481200	53880.882500	22701178.452400	54772.671900	108833.554400	1059.3383
5-Nov-24	10582721000.283700	53.323860	21307.143500	51.132600	107.356400	48103615.562800	56589.081600	22758613.068400	57436.620000	114025.707600	1061.3346
6-Nov-24	10582721051.592500	51.913801	21359.453800	52.586300	104.608101	48158678.353400	55062.790600	22811497.218000	55884.150500	110934.941300	1060.6581
7-Nov-24	10582721093.392700	42.394199	21405.031200	55.192400	95.591599	48208914.591700	50236.241200	22865584.901300	51357.682400	101323.923700	1059.9608
-Nov-24	10582721154.180200	54.787500	21461.699100	55.577900	110.365400	48262013.404800	58128.809790	22921552.236900	58967.335600	117086.145300	1060.9860
-Nov-24	10582721188.299100	34.118900	21495.509300	34.900200	69.019200	48303236.531200	36223.128066	22961404.890000	37052.653100	73275.782000	1061.6359
-Nov-24	10582721220.164600	31.865499	21531.014600	32.505300	64.370799	48337127.398700	33860.202400	22996145.573000	34540.583800	68401.391200	1062.6163
Sub Total		496.469201		503.135400	999.604600		526,225.544400		533,353.405000	1,058,578.949400	1,060.358154
1-Nov-24	10582721262.231800	42.667200	21574.325900	43.311300	85.978500	48184436.673200	47309.135500	23044170.303600	48024.729800	95333.864100	1108.8105
2-Nov-24	10582721305.946100	41.114300	21615.927500	41.601600	82.715900	48430195.295300	45959.323100	23090674.359700	46504.056100	92463.380200	1117.8439
-Nov-24	10582721340.160700	36.214600	21652.632300	36.704800	72.919400	48470889.547500	40493.750200	23131736.227100	41041.867400	81535.617600	1118.1608
-Nov-24	10582721384.153100	43.992389	21697.129900	44.547600	88.539989	48520091.816200	49202.268100	23181559.360900	49823.133800	99025.402500	1118.4256
-Nov-24	10582721419.468600	35.315900	21733.039700	35.829800	71.145399	48559520.294300	39428.478100	23221542.080000	40002.719100	79431.197200	1116.4644
-Nov-24	10582721438.173300	18.794601	21753.059500	18.019800	37.654401	48589356.016000	29883.721700	23242681.321100	21139.241100	42600.962800	1115.5093
-Nov-24	10582721438.173300	0.000000	21753.959300	0.000000	0.000000	48580386.016000	0.000000	23242681.321100	0.000000	0.000000	0.0000
-Nov-24	10582721438.173300	0.000000	21751.959500	0.000000	0.000000	48580386.016000	0.000000	23242681.321100	0.000000	0.000000	0.0000
-Nov-24	10582721459.234000	21.360799	21775.713200	21.755700	43.316499	48604453.421600	24067.404600	23369986.353300	24285.032100	48352.436700	1116.2391
Nov-24	10582721484.590200	24.356201	21798.824900	25.108800	49.565001	48632049.222800	27591.862200	23394866.256000	27879.902800	55471.765000	1119.2913
Total		264.425600		283.802400	532.135600		294,921.884100		298,700,682.200	593,632.566300	1,115.339213

Mth A [illegible] Naveed 02-12-24

Day	Exported Volume (MMSCF)				Total Volume	Exported Energy (MMBTU)				Total Energy	Average GCV
	Meter 1		Meter 2			Meter 1		Meter 2			
21-Nov-24	10582721508.653000	23.464800	21822.689300	23.865300	47.330100	48657157.786500	25108.563360	23320383.381900	27536.925960	53645.489600	1070.0432
22-Nov-24	10582721532.069800	24.014799	21847.113380	24.424000	48.438799	48682869.311190	25711.524600	23346532.669840	26159.622603	51861.147600	1070.6531
23-Nov-24	10582721541.711800	9.642000	21878.824590	32.711200	42.353200	48693194.221300	10324.910290	23381561.558300	35028.728399	45353.638700	1070.8433
24-Nov-24	10582721541.711800	0.000000	21921.818500	41.994000	41.994000	48693194.221300	0.000000	23425369.953000	44808.414700	44808.414700	1067.0194
25-Nov-24	10582721541.711800	0.000000	21963.027500	41.209000	41.209000	48693194.221300	0.000000	23469989.783600	43619.840600	43619.840600	1058.5028
26-Nov-24	10582721541.711800	0.000000	22012.378700	49.351200	49.351200	48693194.221300	0.000000	23522281.772300	52291.978600	52291.978600	1059.5828
27-Nov-24	10582721541.711800	0.000000	22096.644200	84.265500	84.265500	48693194.221300	0.000000	23611594.527400	89312.755200	89312.755200	1059.8921
28-Nov-24	10582721541.711800	0.000000	22183.708900	87.064700	87.064700	48693194.221300	0.000000	23704256.776900	92662.249100	92662.249100	1064.2918
29-Nov-24	10582721541.711800	0.000000	22267.729900	84.020300	84.020300	48693194.221300	0.000000	23793982.378900	89725.602400	89725.602400	1067.9039
30-Nov-24	10582721541.711800	0.000000	22344.170900	76.441300	76.441300	48693194.221300	0.000000	23875381.900100	81399.521200	81399.521200	1064.8631
Sub-Total		57.121599		545.346800	602.468399		61,144.998500		580,535.644100	641,680.642600	1,025.086505
GRAND TOTAL		817.816399		1,316.291300	2,133.307699		881,292.437000		1,412,589.731300	2,293,882.158300	1,075.270182

Volume exported during the month 2,133.307699 MMSCF

Energy exported during the month 2,293,882.158300 MMBTU

EE		Independent Surveyor		PLL	
hammad Ali Shahani		Qadir Sher Umer Bin Mohiyudin	02-12-24	Muhammad Naveed	02/12/2024
SSGCL		Sage Tech		SNGPL	
i Ali Memon Ul Rahman aza Abdul Aziz		Ali Khan Rauf Ahmed Khan		Aijaz Ahmed	

OIL AND GAS REGULATORY AUTHORITY

****

Islamabad the, November 15, 2024

N O T I F I C A T I O N

S.R.O....... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **November, 2024** as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC NOVEMBER 2024

Particulars	Unit	(PROVISONAL PRICE NOVEMBER 2024)
		Transmission
No. of Cargos		1
Quantity Received	MMBTU	3,200,000
Retainge @0.596%	MMBTU	19,072
Quantity Delivered at Terminal	MMBTU	3,180,928
%age Losses		0.5960%
Quantity availbale for Sale		3,180,928
LNG Price (DES)	US $/MMBTU	9.1867
Port Charges	US $/MMBTU	(0.0213)
PLL other imports related costs	US $/MMBTU	0.6913
PLL margin (@2.50%)	US $/MMBTU	0.2297
Terminal Charges	US $/MMBTU	0.7512
RLNG Cost	US $/MMBTU	10.8274
Retainge volume adjustment	US $/MMBTU	0.0645
LSA management fee	US $/MMBTU	0.0250
Operation & Maintance Cost (O&M Cost)	US $/MMBTU	0.0045
Interconnection Fees	US $/MMBTU	0.0096
Total RLNG price without GST	US $/MMBTU	10.9312
Calculation of LNG DES Price for the month of		November-24
No. of Cargoes		1
No. of MMBtu		3,200,000
Brice Summary		
Bricem-August 24		78.7900
Bricem-September 24		72.8676
Bricem-Ocbober24		75.3017
Brent_m		75.6731
Slope		12.1400%
CP = Slope x Brent_m		9.1867
Average DES		9.1867

The above prices will be effective from November 01, 2024.

[File No. OGRA-Fin-28-11(32)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

DATE: Monday, 2 December 2024

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	278.43	277.95
EURO	EUR	293.10	292.57
JAPANESE YEN	JPY	1.8500	1.8467
BRITISH POUND	GBP	353.41	352.78
SWISS FRANC	CHF	314.81	314.24
CANADIAN DOLLAR	CAD	198.43	198.07
AUSTRALIAN DOLLAR	AUD	180.97	180.65
SWEDISH KRONA	SEK	25.43	25.38
NORWEGIAN KRONE	NOK	25.08	25.04
DANISH KRONE	DKK	39.29	39.22
NEWZEALAND DOLLAR*	NZD	164.22	163.92
SINGAPORE DOLLAR	SGD	207.07	206.69
HONGKONG DOLLAR	HKD	35.78	35.72
KOREAN WON*	KRW	0.1984	0.1980
CHINESE YUAN	CNY	38.28	38.21
MALAYSIAN RINGGIT*	MYR	62.41	62.30
THAI BAHT*	THB	8.06	8.05
U.A.E DIRHAM	AED	75.81	75.68
SAUDI RIYAL	SAR	74.12	73.99
QATAR RIYAL*	QAR	76.37	76.23
KUWAITI DINAR*	KWD	907.74	906.12

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	276.24	274.61	271.99	269.52	266.75	263.96	261.48
EUR	290.84	289.40	287.00	284.79	282.36	279.92	277.79
GBP	350.58	348.51	345.12	341.95	338.41	334.32	331.66

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278	Wednesday, 4 December 2024
GBP	353.4214	
EUR	293.9294	
JPY	1.8521	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.23	275.47
GBP	358.95	349.24
EUR	296.03	289.56
JPY	1.8685	1.8281
SAR	74.87	73.25
AED	76.57	74.92

SOFR	
1 Month	4.5885
3 Month	4.5209
6 Month	4.4372

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consquences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747, Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

K - Electric Limited
(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	6350000	Vendor Name:	M/s. GUL AHMED ENERGY LIMITED

Vendor Bill Details Energy Payment from 1 Nov to 2 Nov-2024

Invoice Date	4-Nov-24	Invoice No.	EPP-0061/2024	Amount	10,249,633
Bill Receiving Date	4-Nov-24	P. O. No.	99-8780	G.R. No.	

Initiated by

NASIR SHARIF Manager BF Operations K-ELECTRIC LIMITED

Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB002	220040000			10,249,633	Energy Charge 1-2 Nov 24
			Gross Amount	10,249,633	Last Invoice

Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	29-Nov-24		CV disallowed by NEPRA M/o July-23		
Checked & Posted by			CV dispute		
			LD Charges		
			Net Amount	10,249,633	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	ARSALAN PERVEZ DGM IPP & Fuel operations Generation K-ELECTRIC LIMITED	AAMIR RIZWAN QURESHI Head of Fuel & IPP Management K-ELECTRIC LIMITED	FAHAD MAZHAR GM BF Business Development BF Transmission & ED K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures*	Commercial	Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

* Payment hold until B.F. Instr.

SES POSTED
Po Attached

Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi
Head of Fuel & IPP Management
K-Electric Limited
Phase – II, DHA Karachi, Pakistan

ORIGINAL SEEN
CMC-AP
DP #
K-ELECTRIC

INVOICE FOR THE MONTH OF November 2024
Invoice No.: EPP-0061/2024 /K-ELECTRIC
Invoice Date: November 4, 2024

Energy Purchase Price due from 01-Nov-2024 to 02-Nov-2024

Period		(A) Fuel Cost Component	(B) Variable O&M Component (Local)	(C) Total Energy Purchase Price	(D) Net Electrical Output Delivered	(E) Total Energy Payment
From	to	(Rs. /kWh)	(Rs. /kWh)	(Rs. /kWh)	kWh	(Rupees)
16-Oct-2024 to	31-Oct-2024	31.1937	1.4484	32.6421	314,000	10,249,633
					Total Amount	10,249,633

Initial Meter Reading as of	01-Nov-2024	(at 0000 hrs.)	1,832,371,000	kWh
Final Meter Reading as of	02-Nov-2024	(at 2400 hrs.)	1,832,685,000	kWh
Net Electrical Output Delivered			314,000	kWh

(Rupees Ten Million Two Hundred Forty Nine Thousand Six Hundred Thirty Three Only).

Payment of this amount becomes due on November 29, 2024 and payment directly made to HBL following account:

Account Name	GUL AHMED ENERGY LIMITED
Account No.	07867900791203
IBAN No.	PK89 HABB 0007867900791203
Bank Name	Habib Bank Limited
Branch & Address	HBL Plaza Branch, I.I. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited

Chief Operating Officer

Chief Financial Officer

7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan.
Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

D-1336

Gul Ahmed Energy Limited

F-K-ELECTRIC-L24-00113

November 4, 2024

Mr. Aamir Rizwan Qureshi
Head of Fuel and IPP Management
K-Electric Limited
KE House, 2nd Floor
39-B, Sunset Boulevard,
Phase – II, DHA
Karachi, Pakistan

Subject: **Energy Invoice from 01-Nov-2024 to 02-Nov-2024**

Dear Sir,

Please find enclosed the Energy Invoice No. GAEL/EPP-0061/2024/K-ELECTRIC from 01-Nov-2024 to 02-Nov-2024 with all the necessary supporting documents.

Thanking you.

Sincerely,

For **Gul Ahmed Energy Limited**

Ubaid Amanullah
Chief Operating Officer

encl.

1. Energy Invoice No. GAEL/EPP-0061/2024/K-ELECTRIC.
2. Energy Purchase Price Calculation.
3. Consumer Price Indexation Tables.
4. Reference Date Parameters.
5. Transformer & Main Export Meter reading, Main Meters.
6. Daily Meter Reading.
7. Daily Fuel Inventory.
8. Box file of copy of Fuel Invoices.
9. CPI Index pages from Pakistan Bureau of Statistics.
10. Reference Tariff.
11. Copy of clause 132 of the Second Schedule of the Income Tax Ordinance 2001.
12. Fuel Price Notification.

7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan.
Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

[redacted]

GUL AHMED ENERGY LIMITED

Energy Purchase Price Calculation

Invoice No.: GAEL EPP-0061/2024 /K-ELECTRIC

Fuel Cost Component on FIFO basis:			$FCC_{(Ref)}$	x	$P_{(Rev)}$	/	$P_{(Ref)}$	x	$CV_{(Ref)}$	/	$CV_{(Rev)}$	=	$FCC_{(Rev)}$
16-Oct-2024	to	31-Oct-2024	13.5033	x	143,095.54	/	62,586.93	x	38,826.19	/	38,427.28	=	31.1937

Variable O&M Component (Local)

Variable O&M $_{(REV)}$

=	V. O&M $_{(REF)}$	x	CPI $_{(REV)}$	/	CPI $_{(REF)}$
=	0.6736	x	261.5333	/	121.6300
=	1.4484				

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	101929	Vendor Name: M/s. INTERNATIONAL STEELS LIMITED				
Vendor Bill Details		Energy Payment for Nov '24				Initiated by
Invoice Date	2-Dec-24	Invoice No.	PP-176	Amount	10,132,577	
Bill Receiving Date	2-Dec-24	P O. No.	91-3923	G.R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB009	220040000			44,797,788	
			GST 18%	8,063,602	
			Gross Amount	52,861,390	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	27-Dec-24		Dispatch Inst. Dispute	(42,728,813)	JV#
Checked & Posted by:			Retention		
			LD Charges		
			Net Amount	10,132,577	
			I Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	Technical	Commercial	FM	
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

Rashid Ali
0333-2548209

Shaping Tomorrow

INTERNATIONAL STEELS LIMITED
101 BEAUMONT PLAZA
10 BEAUMONT ROAD
KARACHI - 75530
SALES TAX REGISTRATION # 17-00-3020-82-110

SALES TAX INVOICE

BILL FOR K-ELECTRIC LIMITED FOR THE MONTH OF NOV-2024

Invoice # PP-176

Date: December 2, 2024

Due Date: December 27, 2024

Name of Customer: **K- ELECTRIC LIMITED**
KESC House,2nd Floor
39-B,Sunset Boulevard
Phase-11,DHA
Karachi.

Sales Tax Reg. No. **12-00-2716-087-28**

Meter Reading:	Present	Previous	Units Billed
	KWH		KWH
ISL 1	70,932,000	70,140,000	792,000
ISL 2	56,866,000	56,230,000	636,000
			1,428,000

Rate for units up to 80% (8,705,462)		Rupees
Fuel Cost		29.396
GID CESS		-
Variable and other charges		1.975
Rate per unit With Steam Turbine		31.371
Units billed up to 80% (KWH)		1,428,000
Amount excluding GST (Rs.)	A	44,797,788
Rate for units exceeding 80% (8,705,462)		
Fuel Cost		29.396
GID CESS		-
Variable and other charges		1.196
Rate per unit With Steam Turbine		30.594
Units billed exceeding 80% (KWH)		-
Amount excluding GST (Rs.)	B	-
Total units billed		1,428,000
Differential in variable and other charges due to increase in cost of borrowing for the Billing month:	C	
Total amount excluding GST	A+B+C	44,797,788
GST @ 18%		8,063,602
Amount payable by due date		**52,861,390**

Rupees Fifty Two Million Eight Hundred Sixty One Thousand Three Hundred Ninety Only

(Note : SED exempt as per SRO 655(1)/2007 dated 29th June 2007):
*Todate, 679.65 million units (KWH) have been sold to K.Electric.

Mujtaba Hussain
Chief Financial Officer

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153150	Vendor Name: FFBL POWER COMPANY LIMITED			
Vendor Bill Details		Energy Payment for November 2024			Initiated by
Invoice Date	30-Nov-24	Invoice No.	951000164	Amount	723,674,341
Bill Receiving Date	2-Dec-24	P. O. No.		G.R. No.	
					Signature

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB004	220040000			613,283,340	
			GST @18%	110,391,001	
			Gross Amount	723,674,341	
Parking No.		Less :	Deduction		
Parking Date			GST		
Payment Due Date	1-Jan-25		Deduction		
Checked & Posted by			GST		
			LD Charges		
			Net Amount	723,674,341	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By:	Approved By			
A.R.	Technical	Commercial	FM	
Signature / Name / Date	Authorized Signatures *		Functional Approver	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

FPCL

FFBL POWER COMPANY LIMITED

COMMERCIAL INVOICE
ENERGY PURCHASE PRICE

K-Electric Limited
2nd Floor, BOC bldg, KE house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-087-28

Invoice no: 951800364
Invoice Date: November 30, 2024
FFBL Power Company Limited,
NTN: 4302481-5
STRN: 2300430248116

Subject: Energy Purchase Price Invoice for the month of November 2024

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of November 2024

(a)	Total NEO	A	KWh	32,100,000
(b)	Energy Price	B	Rs. / KWh	19.1054
(c)	Energy Payment	C = A * B	Rupees	613,283,340

Energy Payment Excluding General Sales Tax	Rupees	613,283,340
Add: GST @ 18% of Energy Payment for the month of November 2024	Rupees	110,391,001
Total	Rupees	723,674,341

Payment Terms:

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

(2) Payment can be made through banker's cheque / Bank Draft or online transfer.:
Title of Account: Revenue Account - FFBL Power Company Limited
Account Number: 3310259314
IBAN No: PK31NBPA2123003310259314
Bank Name: National Bank of Pakistan
Bank Address: 25West, Rizwan Center, Blue Area Islamabad.

Attachments:

Attachments:

1. Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
2. Net Electrical output data on hourly basis - enclosed as Annexure B
3. Schedule 18 - Energy Meter Reading Form - enclosed as Annexure C
4. Energy Meter photographs as on 01-December-2024 00:00:53 hrs - enclosed as Annexure D
5. Decision of the Authority in the matter of Tariff Adjustment at COD - enclosed as Annexure E
6. Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F
7. Fuel price notification - enclosed as Annexure G.

Note:

Invoicing has been made on the fuel price component approved by NEPRA for [illegible] Local Shipment against NEO delivered during the month of November 2024. However 32,100,000 KWH have been generated from [illegible] Foreign Shipment. The approval for adjustment of fuel cost component have been applied to NEPRA for these Coal Shipments for which the approval has not been received as yet. Adjustment, if any, in the fuel cost component shall be made through issuance of Debit/Credit note subsequently.

P.T.O

FPCL

FFBL POWER COMPANY LIMITED

Say No To Corruption

FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan
Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3305, www.fpcl.com

FFBL POWER COMPANY LIMITED

Attachments:

EPP tariff has been charged on provisional basis, which shall be finalized after approval from NEPRA. Adjustment in EPP tariff components shall be made through issuance of Debit/Credit note subsequently.

This invoice has been issued under NEPRA letter No. [illegible] dated Feb [illegible], 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

For and on behalf
FFBL Power Company Limited

Authorized Signatory

* Errors and omissions accepted

FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan
Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3305, www.fpcl.com

Say No To Corruption

FPCL
FFBL POWER COMPANY LIMITED

SALES TAX INVOICE

ENERGY PURCHASE PRICE (EPP)

Invoice no: 951000164
Invoice Date: November 30, 2024

Supplier's Name	Customer's Name
FFBL Power Company Limited	K-Electric Limited
FFBL Tower, C1/C2, Sector B,	2nd Floor, BOC bldg, KE house
Jinnah Boulevard, DHA II, Islamabad.	39-B, Sunset Boulevard, DHA II, Karachi
NTN: 4382481-5	NTN: 1343137-1
STRN: 2300430248116	STRN: 12-00-2716-003-28

Description	Amount in Pak Rupees		
	Amount Excluding Sales Tax	Amount of Sales Tax 18%	Amount Including Sales Tax
Energy Purchase Price For the Month of November 2024 - Power	613,283,340	110,391,001	723,674,341
TOTAL PAYMENT	613,283,340	110,391,001	723,674,341

For and on behalf
FFBL Power Company Limited

FFBL POWER COMPANY LIMITED FFPCL

Authorized Signatory

* Errors and omissions accepted

FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan
Tel No:- +92 51 876 3325, Fax No:- +92 51 876 3385, www.fpcl.com

Say No To Corruption

Annexure-A

Applicable rates for the month of November 2024

FFBL POWER COMPANY LIMITED
Break up of Energy Price Components - Power Purchase Agreement

Description	Reference Rate Rs/kWh	Revised Rate Rs/kWh	Approved Rate Rs/kWh	Date of Approval
Fuel Cost Component	5.1253	18.2013	18.7832	7-Nov-2024
Ash Disposal	-	Quarterly Adj. on actual basis after NEPRA approval.	-	
Lime Stone	-		-	
Variable O&M - Foreign	0.0855	0.2934	0.2907	19-Jan-2024
Variable O&M - Local	0.0129	0.0326	0.0315	
Water Charges	-	Quarterly Adj. on actual basis after NEPRA approval.	-	
	5.2237		19.1054	

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited				
Vendor Bill Details		Energy Payment for November-2024				Initiated by
Invoice Date	4-Dec-24	Invoice Nos.	KE/11/24/EPP-085	Amount	317,312,431	
Bill Receiving Date	4-Dec-24	P. O. No.	44 8915	G.R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EA0018				268,908,840	
			GST @18%	48,403,591	
			Gross Amount	317,312,431	

Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Jan-25				
Checked & Posted by			Deduction	-	
			LD Charges		
			Net Amount	317,312,431	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	Technical	Commercial	F.M	
Signature / Name / Date	Authorized Signatures *		Functional Approva	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

NOORIABAD SINDH
Power Company
(Pvt) Limited

ENERGY PAYMENT INVOICE

Bill To:
Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/11/24/EPP-085
Invoice Date: 04-12-2024

Dear Sir,
We are furnishing our Energy Purchase Invoice for the month of November 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

<u>**TARIFF - Energy Purchase Price**</u>	**Indexed Oct - Dec 2024**
Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	**10.5786**
Total Electrical Output (MWH)	25,420
Total Electrical Output (KWH)	25,420,078
Amount Receivable exclusive of Sales Tax	**268,908,840**
General Sales Tax @ 18%	48,403,591.20
Net Amount Receivable Inclusive of GST	**317,312,431**

Three Hundred Seventeen Million Three Hundred Twelve Thousand Four Hundred Thirty One Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per Oct-Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

23-A/II, Muhammad Ali jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0236, info@snpc.com.pk

SINDH
NOORIABAD
Power Company
(Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No. KE-00240

Date: 04-12-2024

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel .No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4120-473-16
National Tax No. 4120473-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Energy Purchase Invoice from 01-Nov-24 to 30-Nov-24 @ 18% General Sales Tax.	268,908,840	48,403,591	-	-	317,312,431
				-	-	-
				-	-	-
		-	-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
Total		268,908,840	48,403,591	-	-	317,312,431

Three Hundred Seventeen Million Three Hundred Twelve Thousand Four Hundred Thirty One Rupees and Zero Paisas Only.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

	Trafo-1 HTO-5397 (kWh)	Trafo-2 HTO-5396 (kWh)	SNPC-I Generation (kWh) (Company Meters)	Trafo-3 HTO-5581 (kWh)	Trafo-4 HTO-5582 (kWh)	SNPC-B Generation (kWh) (Company Meters)	Total SNPC-I&B Generation (kWh)	KDA Line-1 HTO-6016 (kWh) (Power Purchaser Meter)	KDA Line-2 HTO-6018 (kWh) (Power Purchaser Meter)	Total KDA End Import (kWh) (Power Purchaser Meters)
1st - 30th November 2024	18,103,000	7,737,050	25,841,000	13,391,000	12,521,000	25,912,000	51,753,000	26,720,000	24,190,000	50,910,000
Self Consumption Units Adjustment										
Total upto 1st - 30th November 2024			25,841,000			25,912,000	51,753,000			50,910,000
									Total Loss	843,000
									Total Loss (%)	1.63%

SNPC-I weightage (T1 & T2 %age output w.r.t total output)	49.93%
SNPC-B weightage (T3 & T4 %age output w.r.t total output)	50.07%

Total Line loss	1.63%
Line loss share for SNPC-I	420,922
2 % Line loss allowed for SNPC-I	516,820
Total energy units to be paid - As per KDA Meters (SNPC-I)	25,420,078
Line loss to be paid - SNPC-I @ 2% & actual Loss	420,922
Total payment due for Units	25,841,000

K - Electric Limited
(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code		Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited			
Vendor Bill Details		Transmission Line Loss Payment for November-2024			Initiated by
Invoice Date	4-Dec-24	Invoice Nos.	KE/11/24/TLL-086	Amount	5,254,260
Bill Receiving Date	4-Dec-24	P. O. No.	99-8918	G.R. No.	
					Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
6A5015				4,452,763	
			GST @18%	801,497	
			Gross Amount	5,254,260	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Jan-25				
Checked & Posted by			Deduction	-	
			LD Charges		
			Net Amount	5,254,260	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addresses Name & Location:	Forwarded Date:

Verified By	Approved By			
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures *		Functional Approva	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SINDH
NOORIABAD
Power Company
(Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

Bill To:
Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/11/24/TLL-086
Invoice Date: 04-12-2024

Dear Sir,
We are furnishing our Transmission Line Loss Invoice for the month of November 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price	Indexed Oct-Dec 2024
Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	10.5786
2% Transmission Line Loss (MWH)	421
2% Transmission Line Loss SNPC (KWH)	420,921.74
Amount Receivable exclusive of Sales Tax	4,452,763
General Sales Tax @ 18%	801,497
Net Amount Receivable Inclusive of GST	5,254,260

Five Million Two Hundred Fifty Four Thousand Two Hundred Sixty Rupees and Zero Paisas Only.

NOTE: The Aforementioned invoice has been Prepared as per Oct-Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

23-A/II, Muhammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0236, info@snpc.com.pk

SINDH
NOORIABAD
Power Company
(Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No KE-00241 Date: 04-12-2024

Supplier	Buyer
Supplier's Name: SINDH NOORIABAD POWER COMAPANY PVT LTD	Buyer's Name: K-Electric Limited
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S. Karachi	Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI.
Tel .No/Fax No. 021 - 3454 0235 - 36	Tel .No/Fax No.
S. T. R # 17-00-4120-473-16	S. T. R # 12-00-2716-007-28
National Tax No. 4120473-5	National Tax No. 1543137-1

Q.No.	Description of Goods	Value Exculding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Transmission Line Loss Invoice from 01-Nov-24 to 31-Nov-24 @ 18% General Sales Tax.	4,452,763	801,497	-	-	5,254,260
			-	-	-	-
			-	-	-	-
Total		4,452,763	801,497	-	-	5,254,260

Five Million Two Hundred Fifty Four Thousand Two Hundred Sixty Rupees and Zero Paisas Only.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

	Trafo-1 HTO-5497 (KWh)	Trafo-2 HTO-5498 (KWh)	SHPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 (KWh)	Trafo-4 HTO-5502 (KWh)	SHPC-II Generation (KWH) (Company Meters)	Total SHPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 (KWh) (Power Purchase Meter)	KDA Line-2 HTO-6018 (KWh) (Power Purchaser Meter)	Total KDA End Import (KWH) (Power Purchaser Meters)
1st - 30th November 2024	13,300,000	[illegible]	25,841,000	13,391,000	12,521,000	25,912,000	51,753,000	26,720,000	24,190,000	50,910,000
Self Consumption Units / Adjustments										
Total upto 1st - 30th November 2024			25,841,000			25,912,000	51,753,000			50,910,000
									Total Loss	843,000
									Total Loss (%)	1.63%

SHPC-I weightage (T1 & T2 stage output w.r.t total output)	49.93%
SHPC-II weightage (T3 & T4 stage output w.r.t total output)	50.07%

Total line loss	1.63%
Line loss share for SHPC-I	420,922
2% Line loss allowed for SHPC-I	516,820
Total energy units to be paid - As per KDA Meters (SHPC-I)	25,420,078
Line loss to be paid - SHPC-I @ 2% - actual loss	420,922
Total payment due for Units	25,841,000

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153266	Vendor Name:	SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II		
Vendor Bill Details		Energy Payment for November-2024			Initiated by
Invoice Date	4-Dec-24	Invoice Nos.	KE/11/24/EPP-085	Amount	316,587,122
Bill Receiving Date	4-Dec-24	P. O. No.	99-8417	G.R. No.	
					Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
528019				268,294,171	
			GST @18%	48,292,951	
			Gross Amount	316,587,122	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Jan-25				
Checked & Posted by			Deduction		
			LD Charges		
			Net Amount	316,587,122	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	ARSALAN PERVEZ		FAHAD MAZHAR	
	Technical	Commercial		
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SINDH NOORIABAD Power Company-Phase II (Pvt) Limited

ENERGY PAYMENT INVOICE

Bill To:
Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/NU/EPP-085
Invoice Date: 04-12-2024

Dear Sir,
We are furnishing our Energy Purchase Invoice for the month of November 2024 in accordance with section 9.5 (b) (i) of Power Purchase Agreement.

<u>TARIFF - Energy Purchase Price</u>	Indexed Oct-Dec 2024
Fuel Cost Component	8.5808
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7072
Energy Purchase Price	**10.5255**
Total Electrical Output (MWH)	25,490
Total Electrical Output (KWH)	25,489,922
Amount Receivable exclusive of Sales Tax	**268,294,171**
General Sales Tax @ 18%	48,292,950.84
Net Amount Receivable Inclusive of GST	**316,587,122**

Three Hundred Sixteen Million Five Hundred Eighty Seven Thousand One Hundred Twenty Two Rupees and No Paisas

NOTE: The Aforementioned Invoice has been Prepared as per Oct - Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem ul Haque
Financial Controller

20-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0230, info@snpc.com.pk

SINDH
NOORIABAD
Power Company-Phase II
(Pvt) Limited

SALES TAX INVOICE

ORIGINAL

Invoice No: KE-00240

Date: 04-12-2024

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PHASE II PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel. No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4118-323-12
National Tax No. 4118123-1

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI
Tel. No/Fax No.
S. T. R # 12-00-2718-007-28
National Tax No. 1543137-1

Q.No.	Description of Goods	Value Excluding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2%	Further Tax @ 1%	Value Including Sales Tax
	Energy Purchase Invoice from 01-November-24 to 30-November-24 @ 18% General Sales Tax.	268,294,171	48,292,951	-	-	316,587,122
			-		-	
			-			-
		-			-	
			-			-
			-		-	
			-			-
			-		-	-
Total		268,294,171	48,292,951	-	-	316,587,122

Three Hundred Sixteen Million Five Hundred Eighty Seven Thousand One Hundred Twenty Two Rupees and No Paisas

Thanking You

Syed Nadeem ul Haque
Financial Controller

SNPC-2

	Trafo-1 HTO-5497 (KWh)	Trafo-2 HTO-5499 (kWh)	SNPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 (kWh)	Trafo-4 HTO-5502 (kWh)	SNPC-II Generation (KWH) (Company Meters)	Total SNPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 (kWh) (Power Purchaser Meter)	KDA Line-2 HTO-6018 (kWh) (Power Purchaser Meter)	Total KDA End Import (KWH) (Power Purchaser Meters)
1st - 30th November 2024	18,104,000	7,737,000	25,841,000	13,391,000	12,521,000	25,912,000	51,753,000	26,720,000	24,190,000	50,910,000
Self Consumption Units Adjustment							-			-
Total upto 1st - 30th November 2024			25,841,000			25,912,000	51,753,000			50,910,000
									Total Loss	843,000
									Total Loss (%)	1.63%

SNPC-I weightage (T1 & T2 Sage output w.r.t total output)	49.93%
SNPC-II weightage (T3 & T4 Sage output w.r.t total output)	50.07%

Total Line loss	1.63%
Line Loss share for SNPC 2	422,078
2 % Line loss allowed for SNPC 2	518,240
Total energy units to be paid - As per KDA Meters (SNPC 2)	25,489,922
Line loss to be paid - SNPC 2 @ 2% > actual Loss	422,078
Total payment due for Units	25,912,000

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153266	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II			
Vendor Bill Details		Transmission Line Loss Payment for November-2024			Initiated by
Invoice Date	4-Dec-24	Invoice Nos.	KE/12/24/TLL-086	Amount	5,242,250
Bill Receiving Date	4-Dec-24	P. O. No.		G.R. No.	
					Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
6100019				4,442,585	
			GST @18%	799,665	
			Gross Amount	5,242,250	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Jan-25				
Checked & Posted by			Deduction		
			LD Charges		
			Net Amount	5,242,250	
			I. Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
A.R.	ARSALAN PERVEZ DGM (PP & Regulation) Commercial K-ELECTRIC LIMITED	AHMED ... QURESHI ... K-ELECTRIC LIMITED Commercial	FM	
Signature / Name / Date	Authorized Signatures *		Functional Approva	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SINDH
NOORIABAD
Power Company-Phase II
(Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

Bill To:
Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/12/24/TLL-086
Invoice Date: 04-12-2024

Dear Sir,
We are furnishing our Transmission Line Loss Invoice for the month of November 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price	Indexed Oct-Dec 2024
Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2375
Variable O&M-Local	0.7372
Energy Purchase Price	**10.5255**
2% Transmission Line Loss (MWH)	422
2% Transmission Line Loss SNPC (KWH)	422,078
Amount Receivable exclusive of Sales Tax	**4,442,585**
General Sales Tax @ 18%	799,665.30
Net Amount Receivable inclusive of GST	**5,242,250**

Five Million Two Hundred Forty Two Thousand Two Hundred Fifty Rupees and No Paisas

NOTE: The Aforementioned Invoice has been Prepared as per Oct - Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem-ul-Haque
Financial Controller

22-A/II, Mohammad Ali Jinnah Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0280 Fax: +9221 3454 0288, info@snpc.com.pk

SINDH
NOORIABAD
Power Company-Phase II
(Pvt) Limited

ORIGINAL

SALES TAX INVOICE

Invoice No: KE-00241

Date: 04-12-2024

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PHASE II PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel. No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4118-323-12
National Tax No. 4118323-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI.
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543137-1

Q.No.	Description of Goods	Value Excluding Sales Tax	Sales Tax Payable @ 18%	Extra Tax @ 2X	Further Tax @ 1%	Value Including Sales Tax
						5,242,250
	Transmission Line Loss Invoice from 01-November-24 to 30-November-24 @ 18% General Sales Tax.	4,442,585	799,665			
						-
Total		4,442,585	799,665	-	-	5,242,250

Five Million Two Hundred Forty Two Thousand Two Hundred Fifty Rupees and No Paisas

Thanking You

Syed Nadeem Ul Hasan
Financial Controller

SNPC-2

	Trafo-1 HTO-5497 (kWh)	Trafo-2 HTO-5499 (kWh)	SNPC-I Generation (KWH) (Company Meters)	Trafo-3 HTO-5501 (kWh)	Trafo-4 HTO-5502 (kWh)	SNPC-II Generation (KWH) (Company Meters)	Total SNPC-I&II Generation (KWH)	KDA Line-1 HTO-6016 (kWh) (Power Purchase Meter)	KDA Line-2 HTO-6018 (kWh) (Power Purchaser Meter)	Total KDA End Export (KWH) (Power Purchaser Meters)
1st - 30th November 2024	18,104,000	7,737,000	[illegible]	13,391,000	12,521,000	25,912,000	51,753,000	25,720,000	24,190,000	50,910,000
Self Consumption Units Adjustment							-			-
Total upto 1st - 30th November 2024			25,841,000			25,912,000	51,753,000			50,910,000
									Total Loss	843,000
									Total Loss (%)	1.63%

SNPC-I weightage (T1 & T2 %age output w.r.t total output)	49.93%
SNPC-II weightage (T3 & T4 %age output w.r.t total output)	50.07%

Total Line loss	1.63%
Line Loss share for SNPC 2	422,078
2 % Line loss allowed for SNPC 2	518,240
Total energy units to be paid - As per KDA Meters (SNPC 2)	25,489,922
Line loss to be paid - SNPC 2 @ 2% - actual Loss	422,078
Total payment due for Units	25,912,000

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153444	Vendor Name: OURSUN Pakistan Limited				
Vendor Bill Details		Energy Payment for November-2024				Initiated by
Invoice Date	1-Dec-24	Invoice No.	EN/2024/38	Amount	225,685,215	
Bill Receiving Date	2-Dec-24	P. O. No.	4924	G.R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB023	220040000		Energy Amount	195,222,941	
			Gst @ 18%	35,140,129	
			Gross Amount	230,363,070	
Parking No.		Less :	Dispute - NPMV & Insurance	-	
Parking Date			Insurance Deduction	(4,677,855)	
Payment Due Date	1-Jan-25		LD Deduction		
Checked & Posted by			Retention		
			LD Charges		
			Net Amount	225,685,215	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
	Technical	Commercial	CM	
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

2/12

OPL

December 01, 2024

K-Electric Limited (the "Purchaser" or "KE")
KE House, 39-B, Sunset Boulevard
Phase II, Karachi

Attention: Chief Executive Officer

Re:

Re: Payment Invoice November-2024 – KE's Customer ID: 153444

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2024/88 dated 01st December, 2024 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30th) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/16327-31 dated October 28, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.

OURSUN PAKISTAN LIMITED

Oursun Pakistan Limited

Head Office:
10 Ali Block, New Garden Town, Lahore - Pakistan
Tel: (+92 42) 35911050-2, 35911164-67
Fax: +92 42 35911168

Site Office:
5.8-KM, Sindh Coastal Highway off National Highway (N-5, Filter Stop), near Gharo district Thatta, Sindh.

OPL

Tariff components, used for the Energy Payment are as follows:

Tariff Component	Reference	Rs. /kW
Fixed O & M -Local	NEPRA Approved relevant Indexation	3.2958
Fixed O & M -Foreign	NEPRA Approved relevant Indexation	1.8520
Return on Equity	NEPRA Approved relevant Indexation	9.9118
Principal repayment of Debt Foreign	NEPRA Approved relevant Indexation	4.8510
Interest-Foreign	NEPRA Approved relevant Indexation	1.8864
Principal repayment of Debt-Local	NEPRA Approved relevant Indexation	5.1293
Interest-Local	NEPRA Approved relevant Indexation	4.3529
Insurance	NEPRA Approved True-up	0.7679
Total		**32.0471**

Best Regards.

For and on behalf of oursun Pakistan Limited

OURSUN PAKISTAN LIMITED

Abdullah Khan Jaura
Authorized Person

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi.

Attention: Imran Siddiqui.

(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

[illegible] Pakistan Limited
10 [illegible] Block, New Garden Town
Lahore, Pakistan
Tel: +92 42 35911050-2

SALES TAX INVOICE/PAYMENT INVOICE

NTN: 4432723-4
STN: 3277876137663
Invoice period From November 1, 2024 12:00 AM
to November 30, 2024 11:59 PM
Invoice Date: December 1, 2024
Invoice No.: [illegible]/2024/68

[illegible] Limited
[illegible]: 159443
NTN 1543137-1
STN 1200271600728
Address: Plot 39-B, [illegible] House Street
Boulevard Phase II, Karachi

Energy delivered

Meter No: HTD-7905

a. Previous Meter Reading		250,191.00	MWh
b. Present Meter Reading		254,673.00	MWh
c. Energy delivered per meter	[illegible]	4,482.00	MWh
d. Multiplying factor		1,000.00	
e. Energy delivered	[illegible]	4,482,000.00	KWh

Meter No: HTD-7906

a. Previous Meter Reading		264,688.00	MWh
b. Present Meter Reading		267,410.00	MWh
c. Energy delivered per meter	[illegible]	2,722.00	MWh
d. Multiplying factor		1,000.00	
e. Energy delivered	[illegible]	2,722,000.00	KWh
Non Project Missed Volum (NPMV) (As per Schedule 10 of EPA)	C		KWh
Total Energy delivered	[illegible]	7,204,000.00	KWh

Invoice for the energy delivered

Block 1

a. Energy delivered upto [illegible] output limit ((15%*8,760*50*1000=73,840,000 KWh)- sum of the months prior to the current month during the Agreement Year 6)	483,506.00	KWh
b. Energy Price	32.0971	Rs./KWh

Block 2

c. Energy delivered in excess of block 1 output limit ((19% x 8760 x 50 x 1000)-Sum of Em block 1 and Em block 2 for all the months of Agreement Year 6) (83,220,000-73,840,000)	4,380,000.00	KWh
d. Energy Price (80% of Tariff while Annual plant capcity factor 18% to 19%)	25.6377	Rs./KWh

Block 3

e. Energy delivered in excess of block 2 output limit ((20% x 8760 x 50 x 1000)-sum of Em block 1, Em block 2 of Agreement Year 6) (87,600,000 KWh - 83,220,000 KWh)	2,357,494.00
f. Energy Price (90% of Tariff while Annual plant capcity factor 19% to 20%)	28.8424

Invoice for the energy delivered

g. Energy charges	[illegible]	195,272,541.00	Rs.
h. Sales tax on energy charges	[illegible]	35,149,123.80	Rs.
i. Energy Payment	[illegible]	230,[illegible]	Rs.

NOTE

(1) Please note that under the EPA section 9.5 (i) payment of this invoice to be processed on or before the thirtieth (30th) day following the day the invoice is received by the Purchaser.

(2) Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001. Therefore, tax deduction at source is not applicable.

(3) Energy Price used to calculate the Energy Payment is based of NEPRA approved Oct-Dec 2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363 /OSPL-2016/[illegible] dated October 28, 2024, and insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.

(4) Meter reading with Photographs of the metering system for the period ending is attached.

OURSUN PAKISTAN LIMITED

For and on behalf of
Oursun Pakistan Limited

CC: Escrow Agent : MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi
Attention: [illegible] Siddiqui.
(In terms of Section 9.5 of the Escrow Agreement dated August 08, 2017.)

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153673	Vendor Name: GHARO SOLAR LIMITED			
Vendor Bill Details		Energy Payment for November-2024			Initiated by
Invoice Date	30-Nov-24	Invoice Nos.	GSL/CINV/24-11	154,774,412	
Bill Receiving Date	2-Dec-24	P. O. No.		G.R. No.	
					Signature / Name

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB025	220040000			131,164,756	
			GST @ 18%	23,609,656	
			Gross Amount	154,774,412	
Parking No.		Less :	Down Payment		
Parking Date			NPMV Deduction		
Payment Due Date	1-Jan-25		Deduction		
Checked & Posted by			Deduction of ST		
			LD Charges		
			Net Amount	154,774,412	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:

Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By	Approved By			
A.R.	Technical	Commercial	F M	
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

GHARO SOLAR LIMITED

114-CC2, Phase-4C, DHA, Lahore. Ph: 042 38020444

Commercial Invoice

Chief Executive Officer,
K-Electric Limited
KE House, 39B, Sunset Boulevard,
Phase II, Karachi

Invoice No.: GSL/KE/CINV/24-14
Invoice Date: November 30, 2024

Invoice for Energy Payment for the month of November 2024 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018

						Rs./kWh
O&M (Local)						0.9768
O&M (Foreign)						1.3843
Return on Equity						4.3569
ROEDC						0.4778
Debt Servicing (Foreign)						7.4605
Debt Servicing (Local)						2.4316
Insurance						0.5252
Energy Price					a	**17.6131**
Monthly Meter Reading	**30-11-2024**					
	Present	**Previous**	**Difference**	**Multiplying Factor**		**kWh**
		MWh				
Transformer 1	254,588	250,899	3,689	1,000		3,689,000
Transformer 2	258,772	255,014	3,758	1,000		3,758,000
Net Delivered Energy						7,447,000
Non-Project Missed Volume						-
					b	**7,447,000**
						Rs.
Energy Payment (excl. sales tax)					c = (a x b)	131,164,756
Sales Tax @ 18%					d = (c x 18%)	23,609,656
Total Payable						**154,774,412**

Annexures

1. Annex A: Monthly Meter Reading Certificate
2. Annex B: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/16363-67 dated October 28, 2024
3. Annex C: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/8433-37 dated June 06, 2024
4. Annex D: Block-Wise Energy Calculation

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., **January 01, 2025**
2. Please transfer the payment in our Bank Account No. *0028-1006603473*, Titled *Gharo Solar Limited Revenue A/c* of *Bank Alfalah Limited* (Branch: *Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*)
3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 3 of Sales Tax Special Procedure (Withholding) Rules 2007

GHARO SOLAR LIMITED

Rana Uzair Nasim
Chief Executive Officer

CC:

1. Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
2. Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9th Floor, MCB Tower, I.I Chundrigarh Road, Karachi

GHARO SOLAR LIMITED
114-CC2, Phase-6C, DHA, Lahore. Ph: 042 35920444

Sales Tax Invoice

Invoice No.: GSL/KE/SINV/24-14
Invoice Date: November 30, 2024

Recipient:	**Supplier:**
K-Electric Limited	Gharo Solar Limited
KE House, 39B, Sunset boulevard,	114-CC2, Phase 6C, DHA,
Phase II, Karachi	Lahore
NTN #: 1543137-1	NTN #: 7301027-2
STR #: 1200-2716-007-28	STR #: 3277-8761-500-87

Invoice for Energy Payment for the month of November 2024 pursuant to Section 9.4(a)(iv) of Energy Purchase Agreement dated September 26, 2018 (the 'EPA')

Description	Quantity (kWh)	Energy Price (Rs./kWh)	Value Excl. Sales Tax (Rs.)	Sales Tax @ 18% (Rs.)	Value Incl. Sales Tax (Rs.)
Supply of Electric Power - Em-Block I	7,447,000	17.6131	131,164,756	23,609,656	154,774,412
Total	**7,447,000**		**131,164,756**	**23,609,656**	**154,774,412**

In Words: **Pak Rupees One Hundred Fifty Four Million Seven Hundred Seventy Four Thousand Four Hundred and Twelve Only**

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., **January 01, 2025**
2. Please transfer the payment in our following bank account

Account No.:	*0028-1006603473*
Account Title:	*Gharo Solar Limited Revenue A/c*
Bank:	*Bank Alfalah Limited*
Branch:	*Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*

3. This payment is exempt from Income Tax Withholding under SRO 586(1)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

Rana Uzair Nasim
Chief Executive Officer

GHARO SOLAR LIMITED

ANNEX D

Block-Wise Energy Calculation

For The Agreement Year Starting December 23, 2023

Description	Threshold of Block	Sum of Monthly Energy of Previous Months	Monthly Energy of Current Month	%age of Applicable Tariff
	kWh	**kWh**	**kWh**	
$E_{m\text{-Block }1}$	≤ 97,279,800	87,311,261	7,447,000	100%
$E_{m\text{-Block }2}$	≤ 101,659,800	-	-	0%
$E_{m\text{-Block }3}$	≤ 106,039,800	-	-	80%
$E_{m\text{-Block }4}$	≤ 110,419,800	-	-	90%
$E_{m\text{-Block }5}$	> 110,419,800	-	-	100%

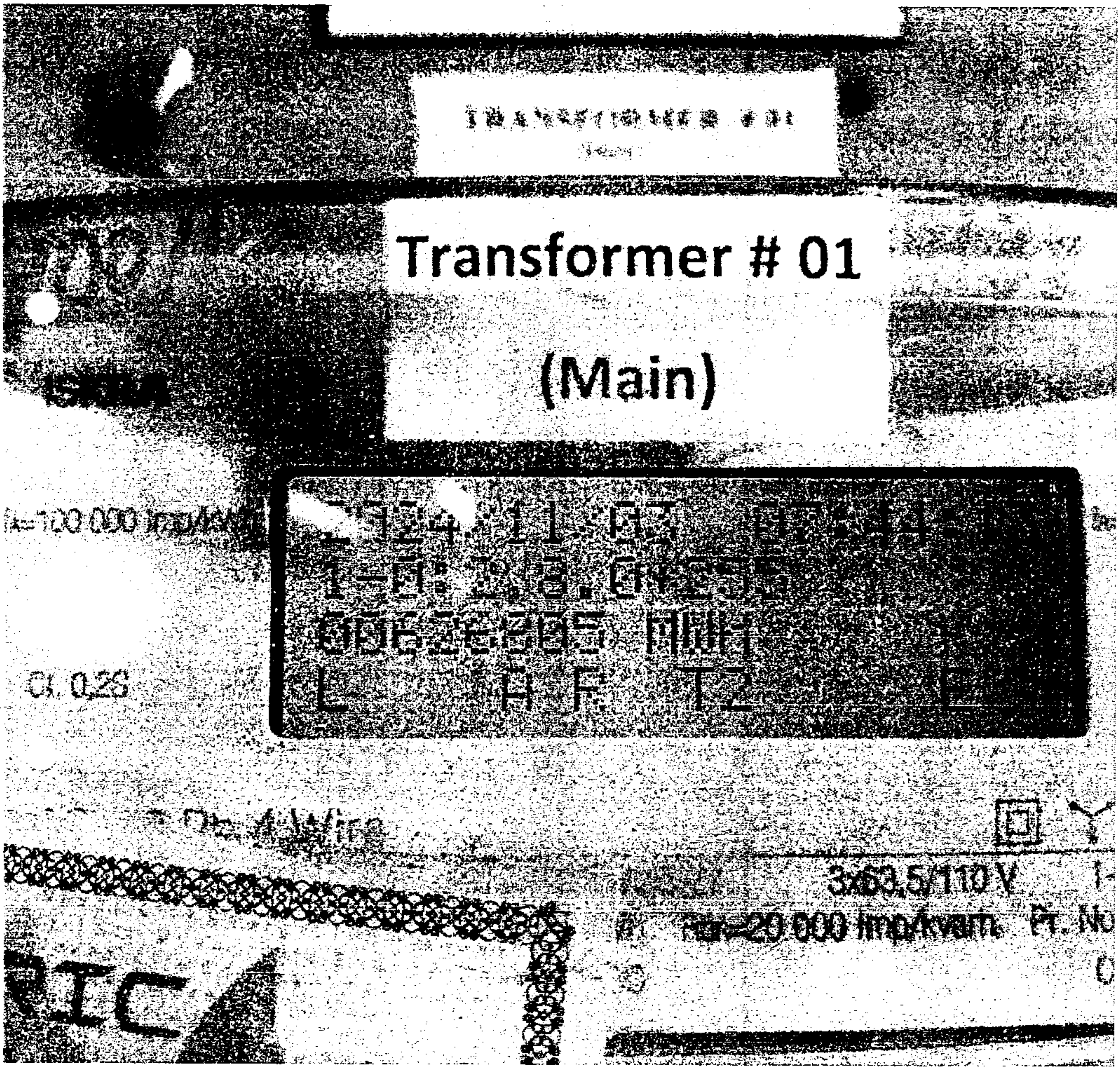
References: Sections 3.2 and 9.1 of EPA

Note: Sum of Monthly Energy of Previous Months include verified NPMV units for previous months

IPPs Meter Readings - November 2024

IPP	1-Nov-24	1-Dec-24	Generation Nov-24	As per FCA Claim
	A	B	C = B - A	
SNPC				
Transformer 1	2,540,129	2,566,849	26,720	
Transformer 2	2,161,183	2,185,373	24,190	
			50,910	**50,910**
Gul Ahmed				
Transformer 1	626,701	626,805	104	
Transformer 2	596,789	596,916	127	
Transformer 3	608,881	608,964	83	
			314	**314**
FPCL				
[illegible] 8030	687,824	719,924	32,100	
			32,100	**32,100**
Lucky				
Transformer 1	8,754	9,014	260	
			260	**260**
Gharo				
Transformer 1	250,899	254,588	3,689	
Transformer 2	255,014	258,772	3,758	
			7,447	**7,447**
ISL				
Meter 1	70,140	70,932	792	
Meter 2	56,230	56.866	636	
			1,428	**1,428**
Oursun				
Transformer 1	250,191	254,673	4,482	
Transformer 2	264,688	267,410	2,722	
			7,204	**7,204**

IPP	1-Nov-24	1-Dec-24	Generation Nov-24	As per FCA Claim
NTDC				
KDA - Import - Line 1	(912,292)	(912,292)	-	
KDA - Export - Line 1	7,835,957	7,948,902	112,945	
KDA - Import - Line 2	(1,180,358)	(1,180,358)	-	
KDA - Export - Line 2	8,059,653	8,172,670	113,017	
NKI - Import - Line 1	(1,419)	(1,419)	-	
NKI - Export - Line 1	27,908,835	28,128,689	219,854	
NKI - Import - Line 2	(1,244)	(1,244)	-	
NKI - Export - Line 2	28,284,689	28,507,501	222,812	
KKI - Import - Line 1	15,095	114,452	99,357	
KKI - Export - Line 1	(77)	(77)	-	
KKI - Import - Line 2	32,438	132,237	99,799	
KKI - Export - Line 2	(82)	(82)	-	
KKI - Import - Line 3	32,381	132,028	99,647	
[illegible] - Export - Line 3	(74)	(74)	-	
			967,431	**967,431**
Total			**1,067,094**	**1,067,094**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(Main)
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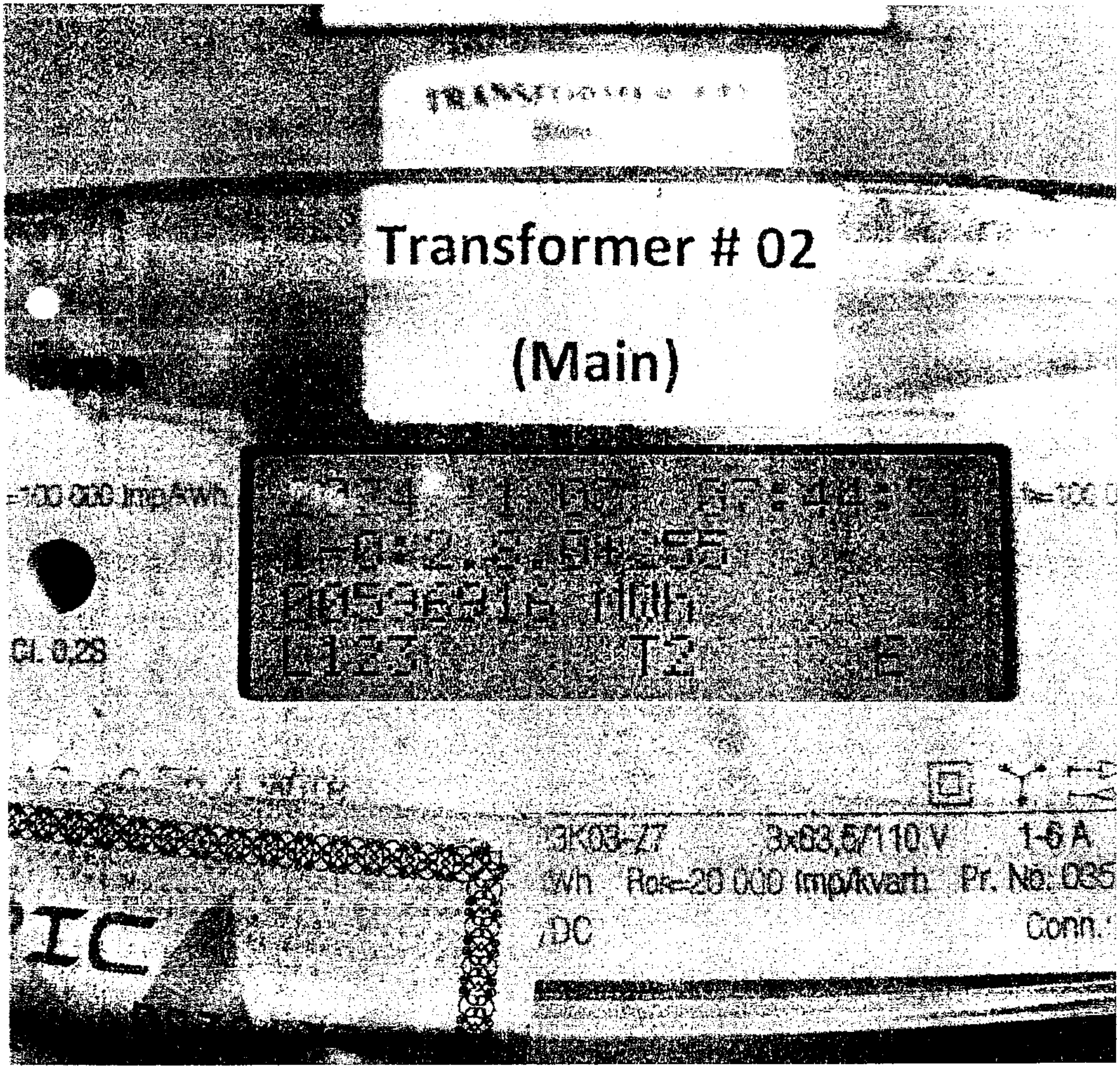
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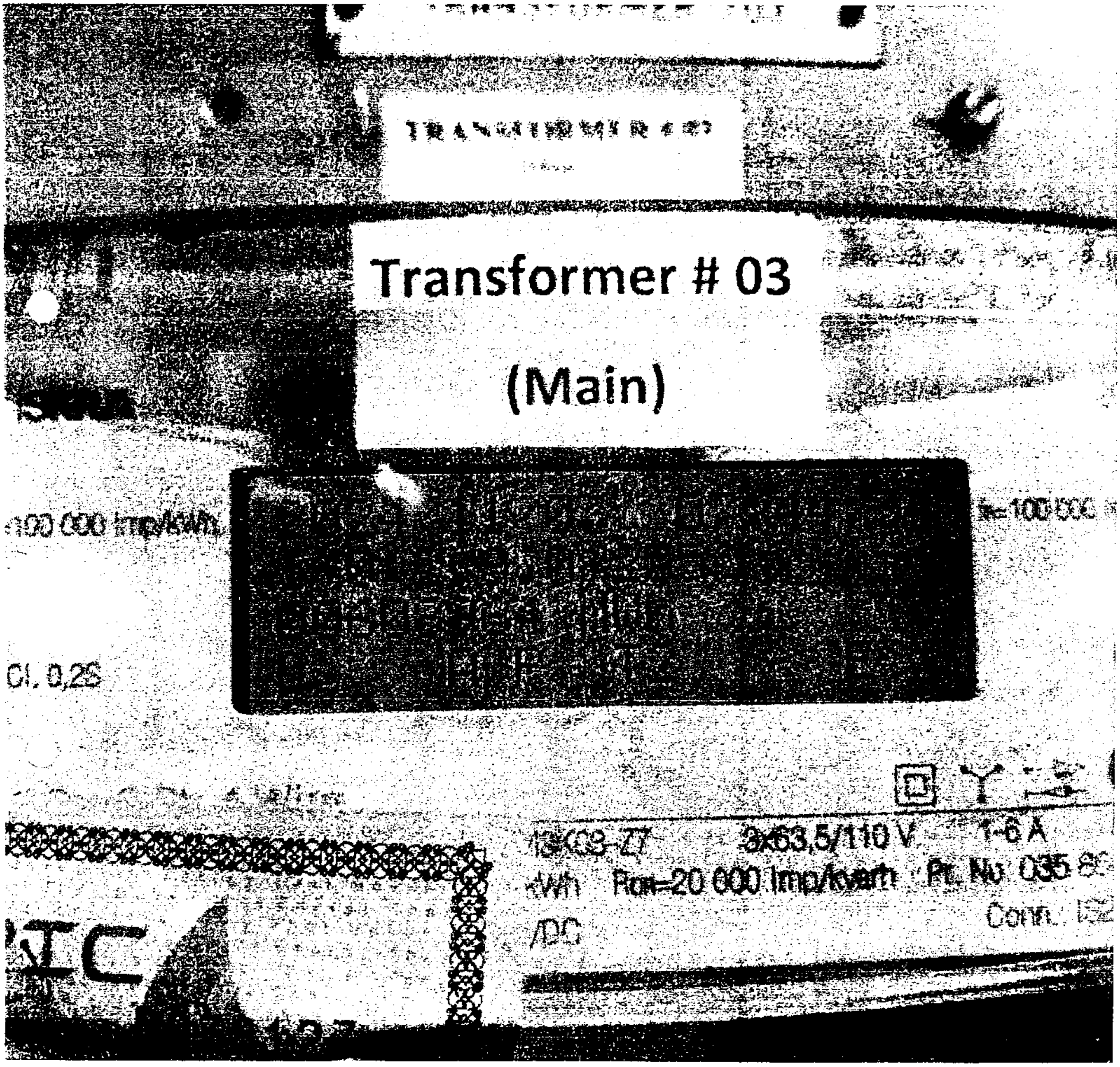
Conn.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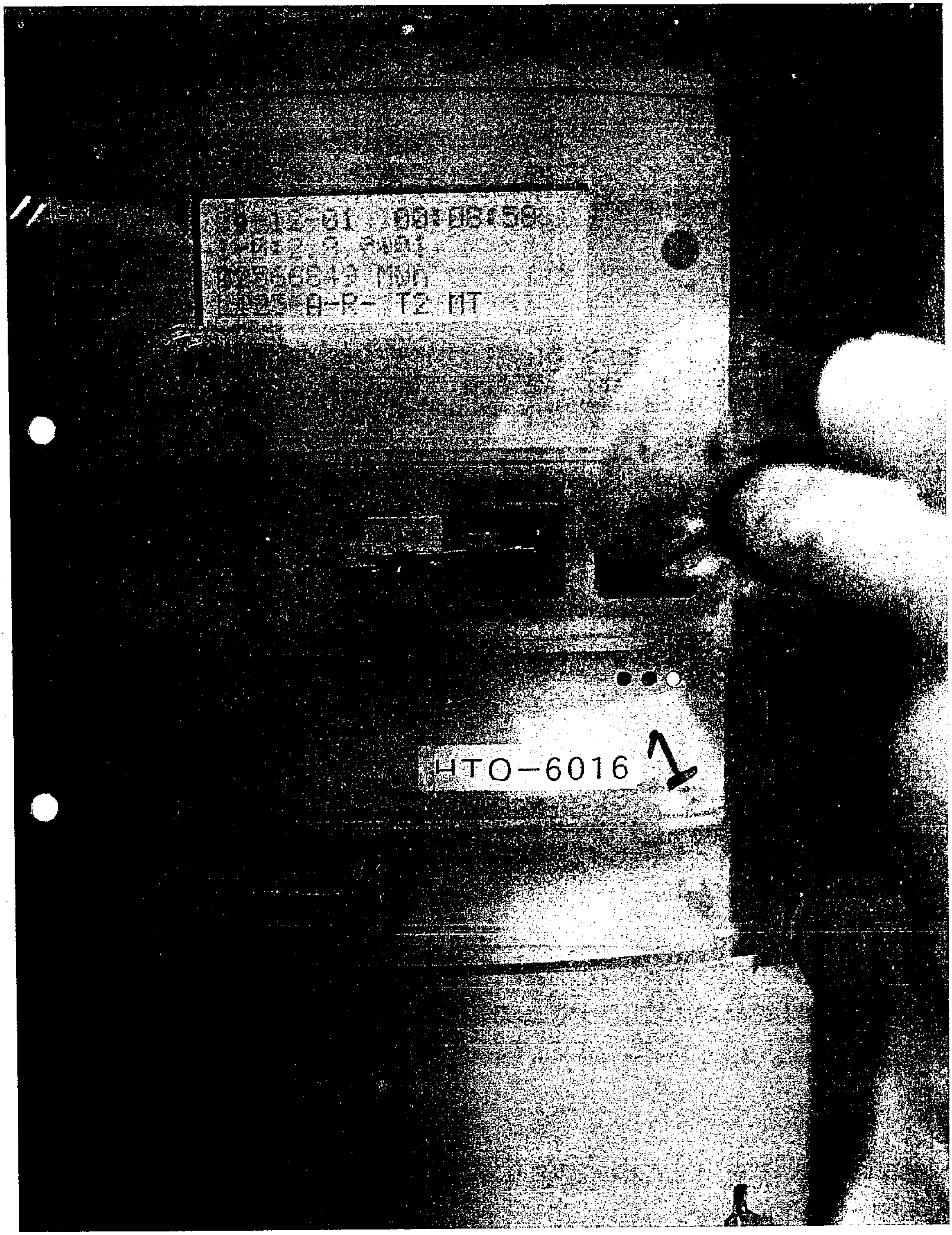
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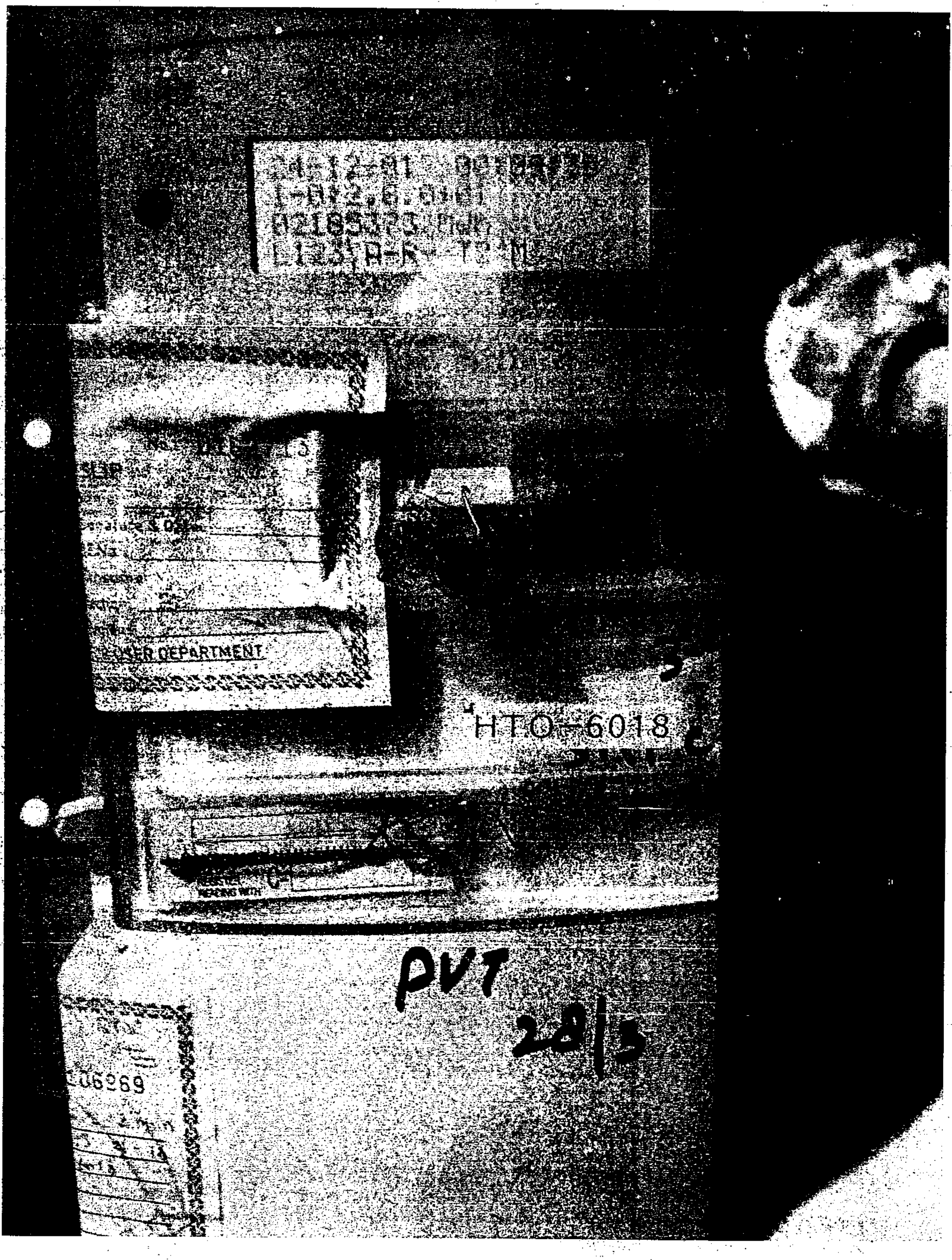
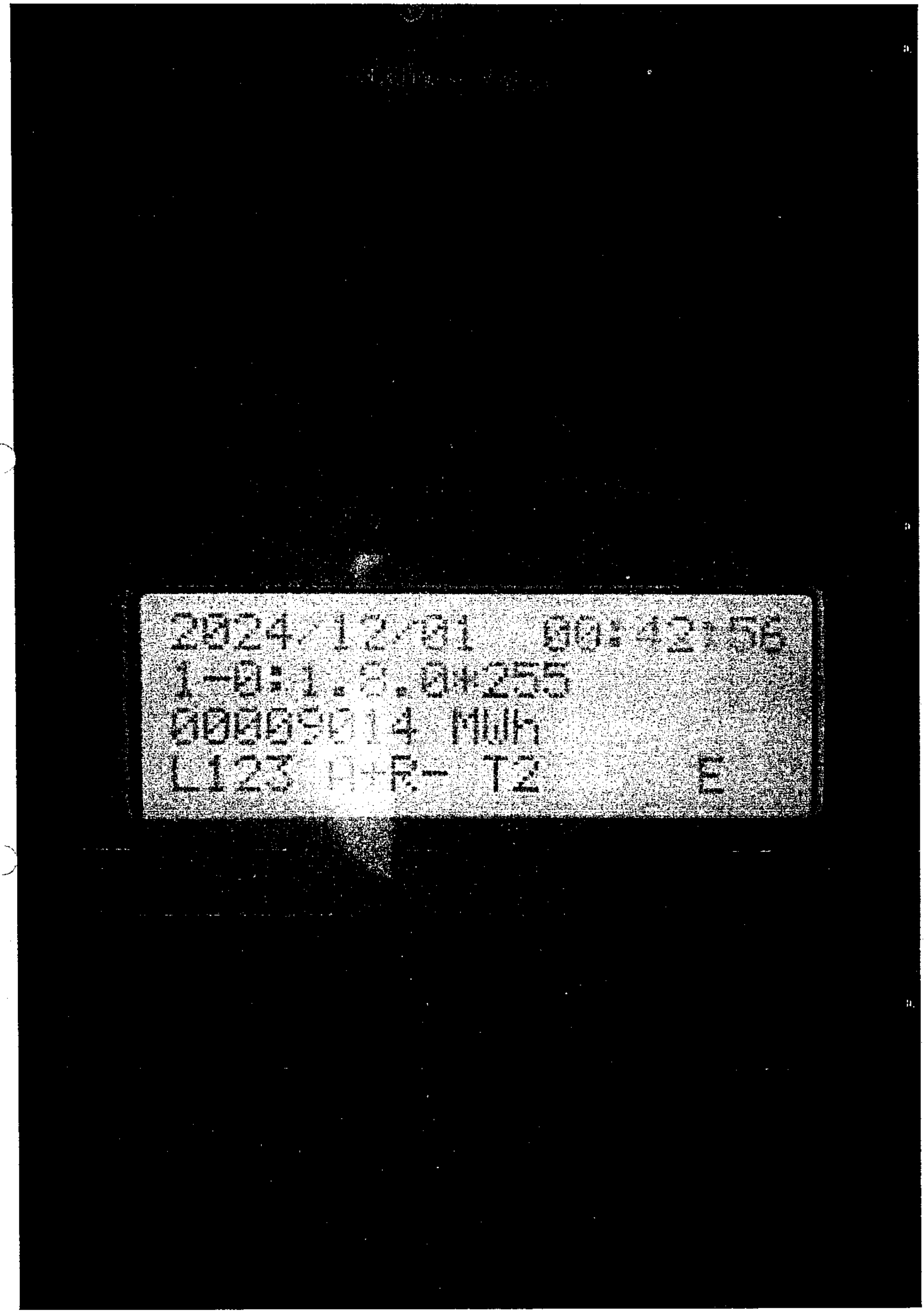


PVT 28/5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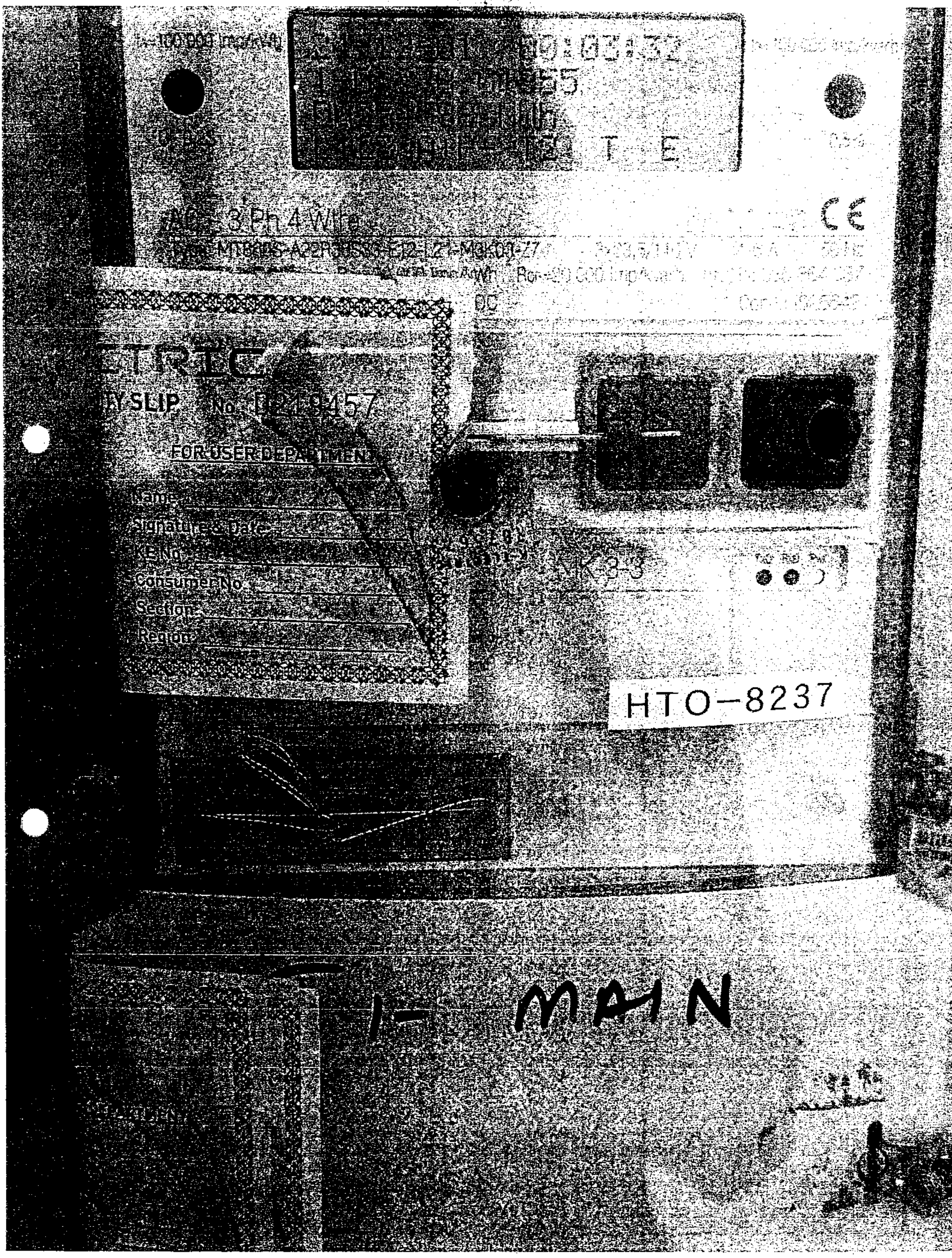
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FOR USER DEPARTMENT
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KE No.
Consumer No.
Section
Region
HTO-8237
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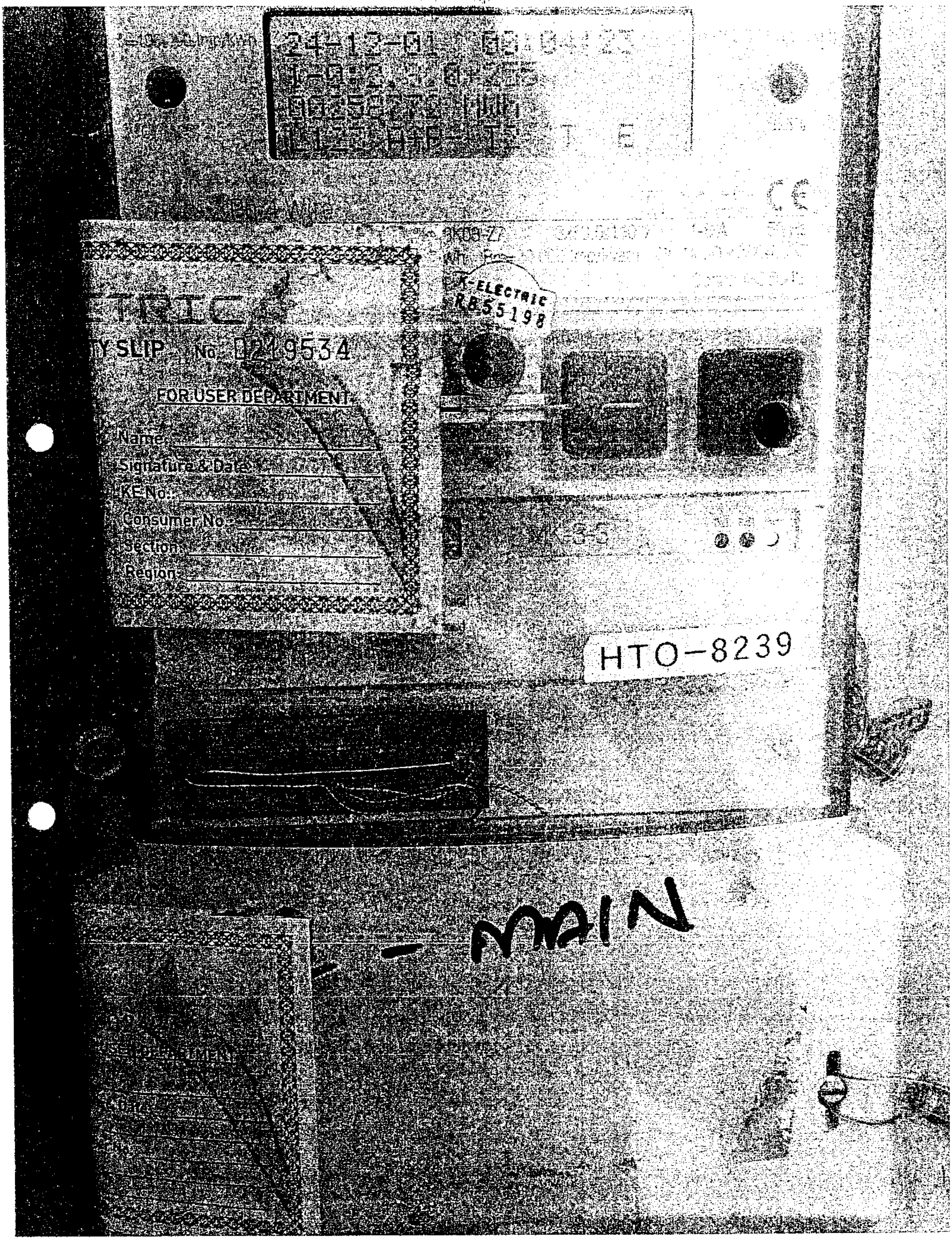
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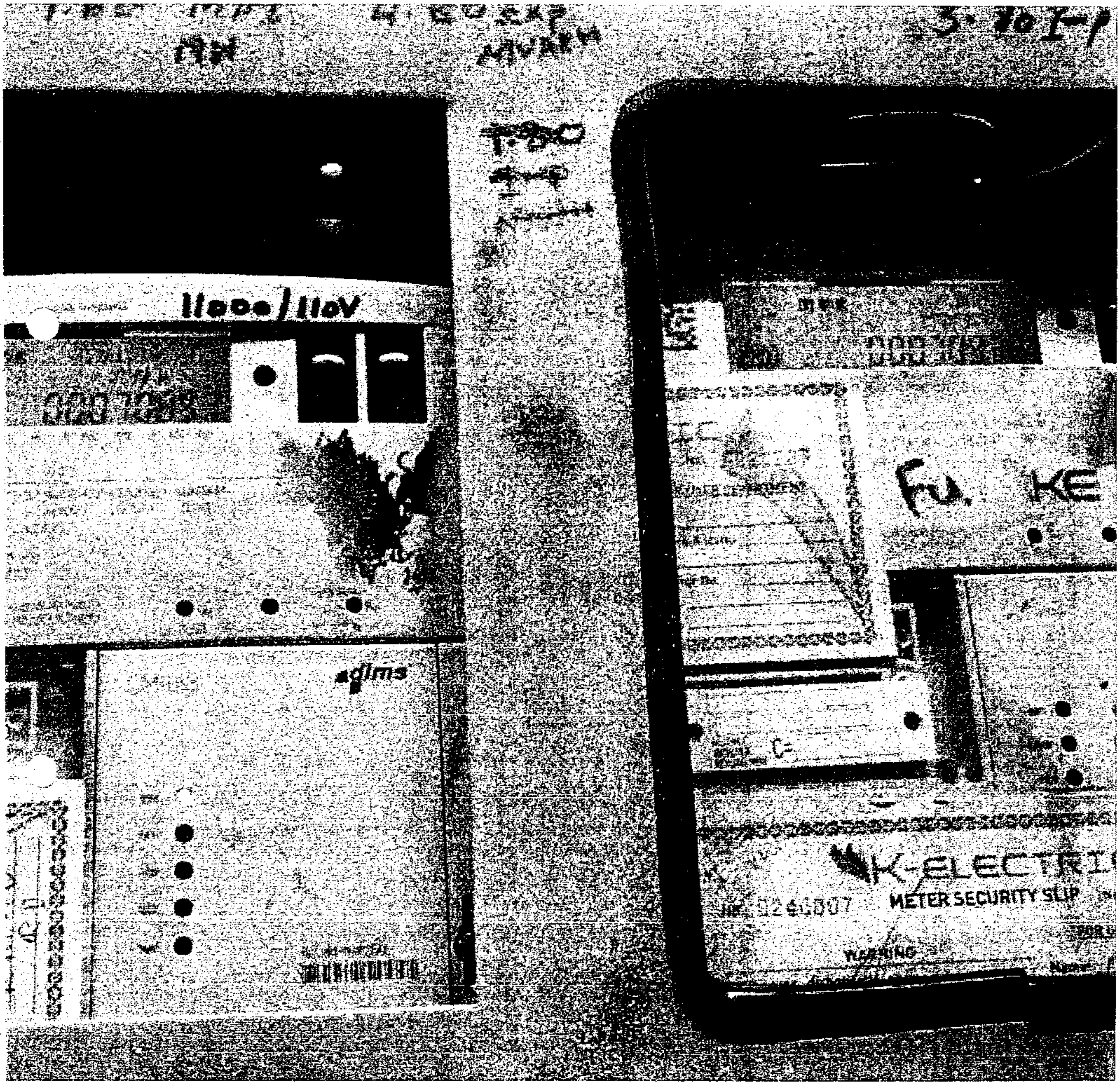
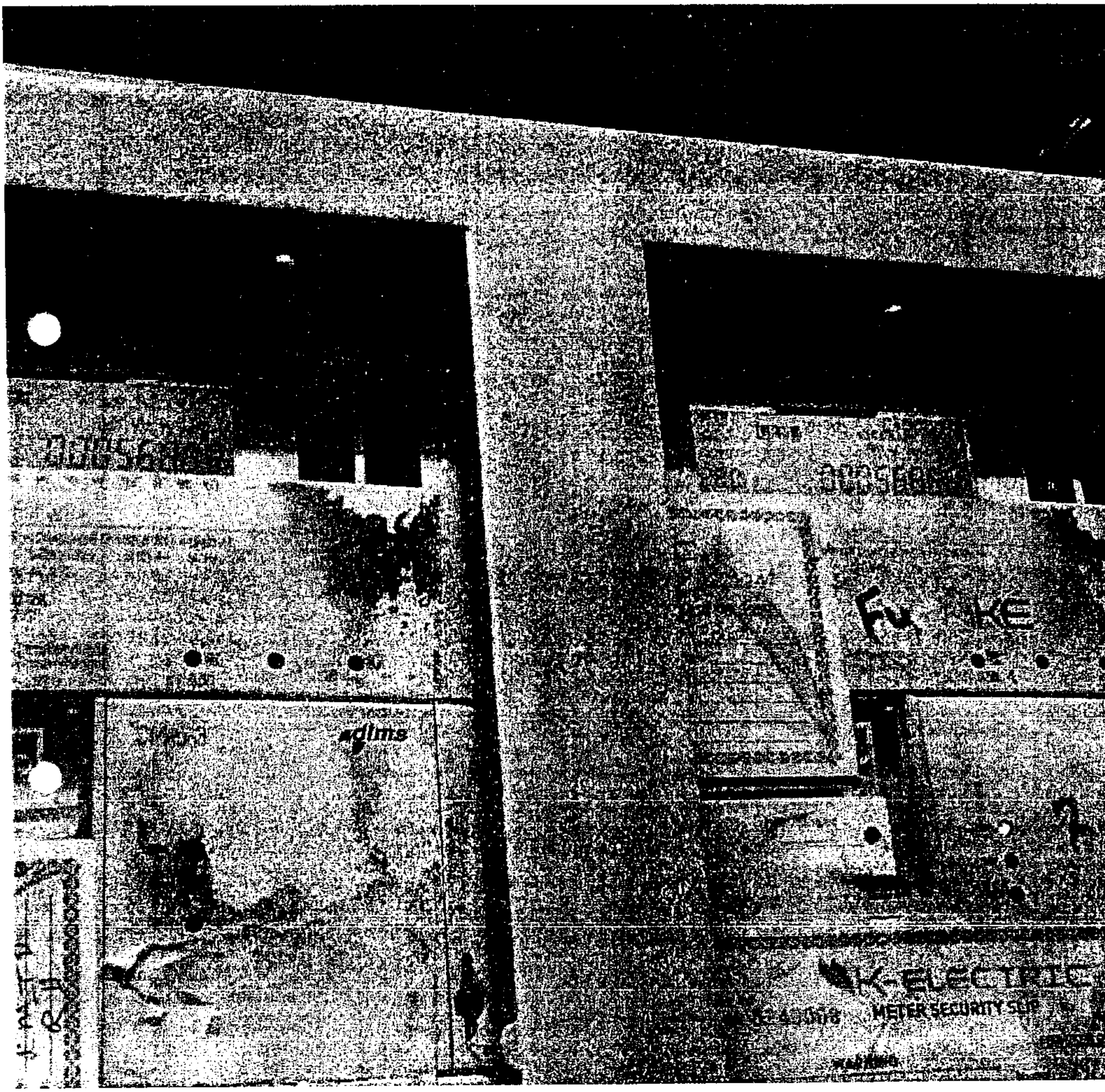
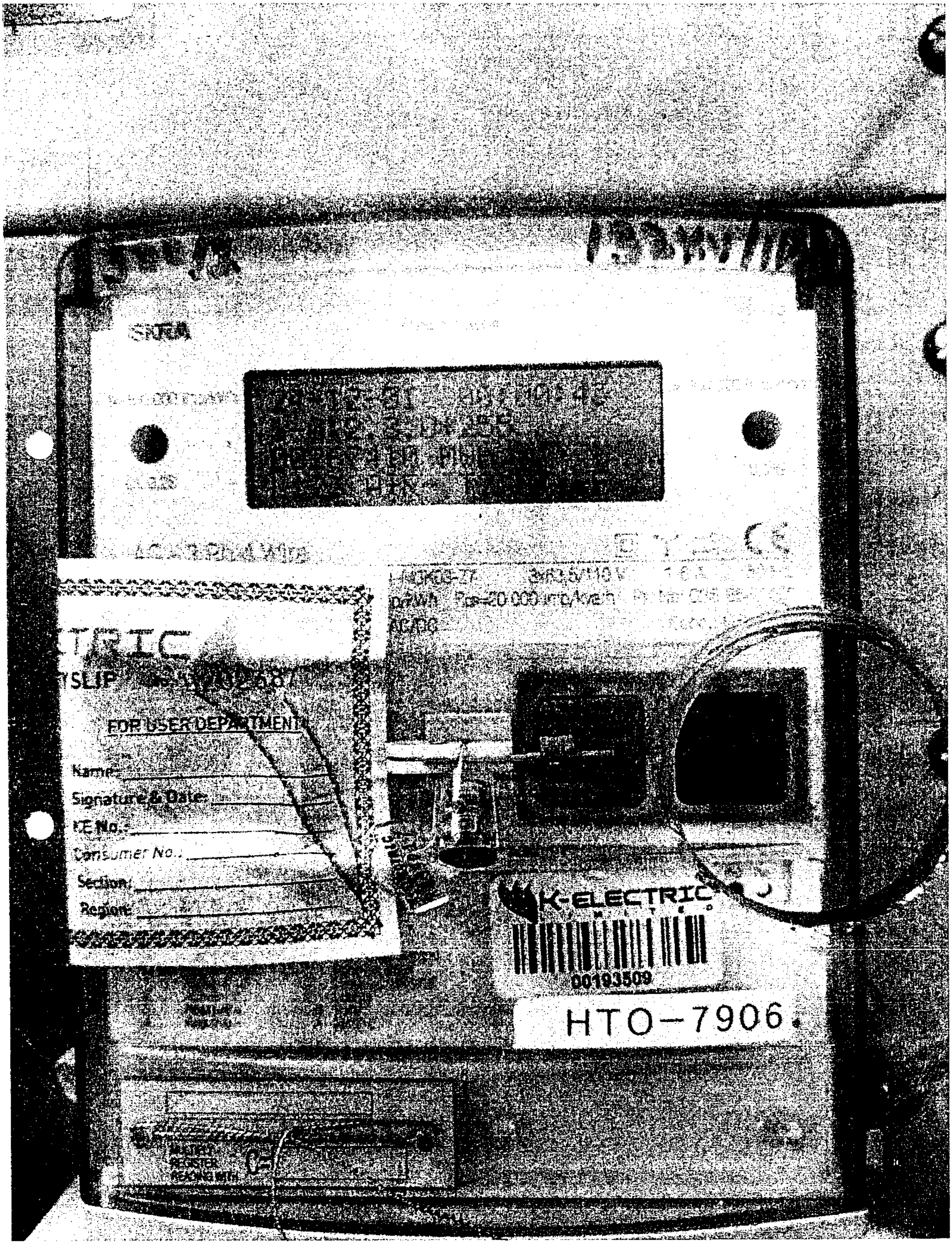
K-ELECTRIC
R855198
HTO-8239
MAIN

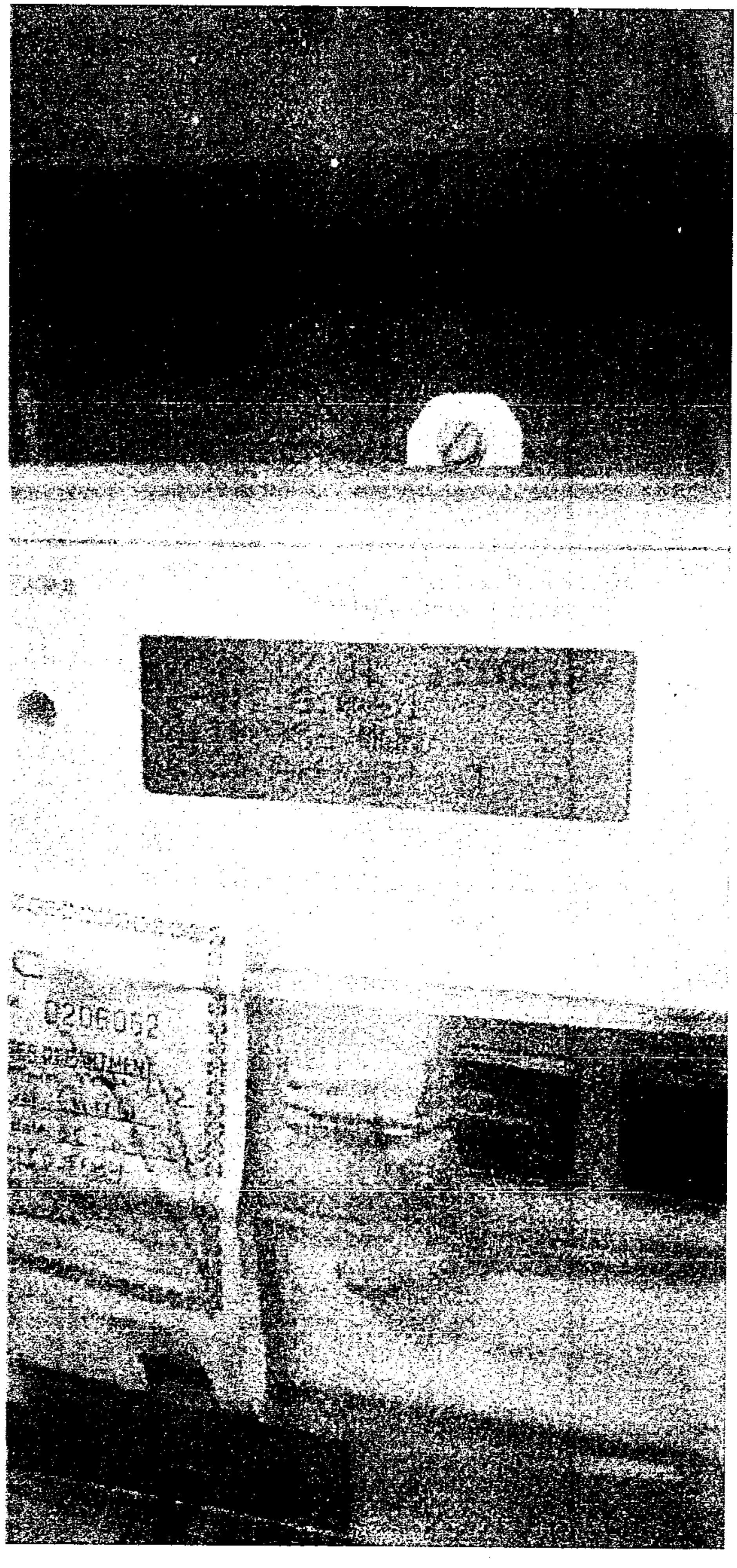


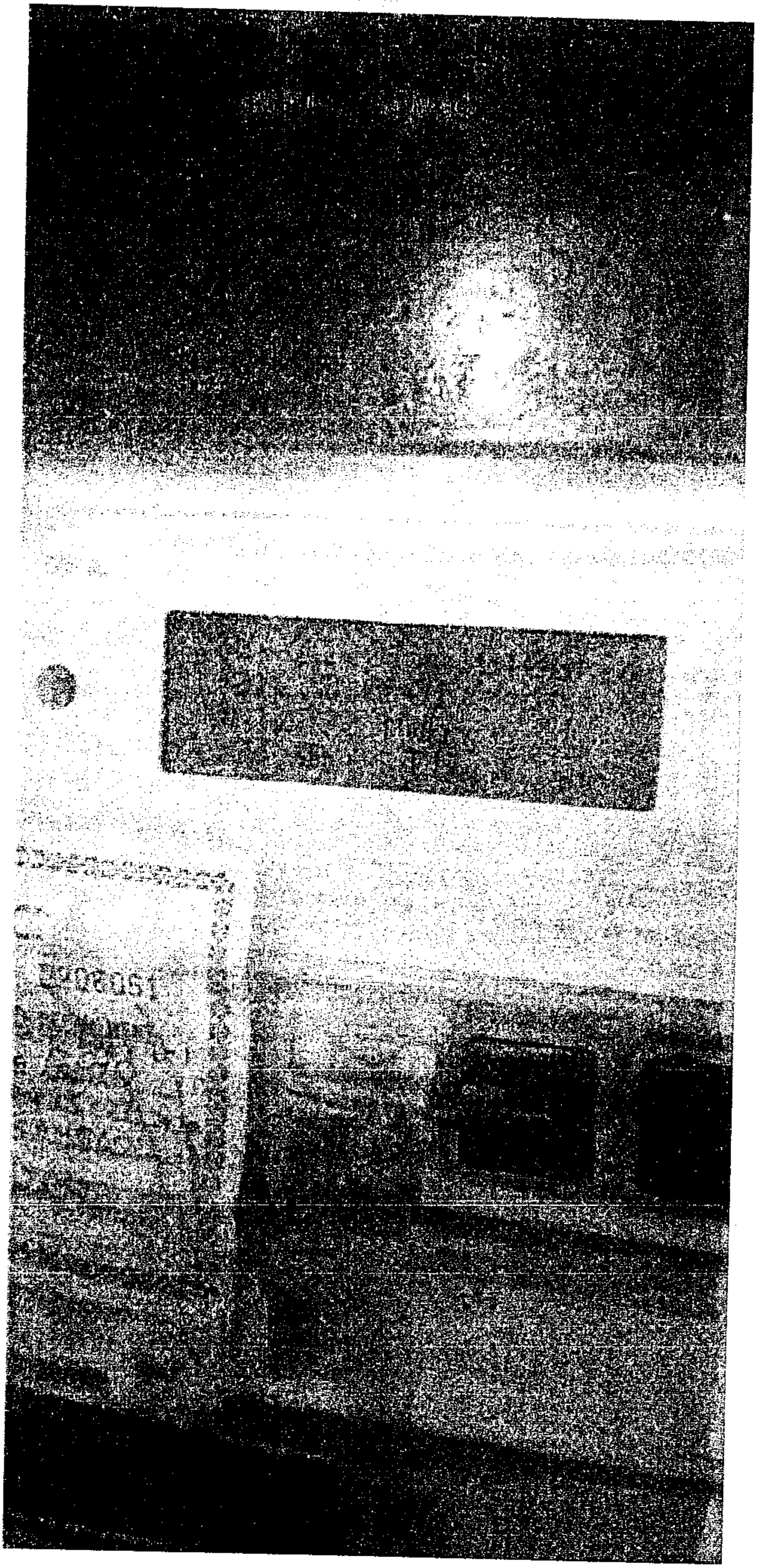
11000/110V
adlms
Fu. KE
METER SECURITY SLIP
WARNING

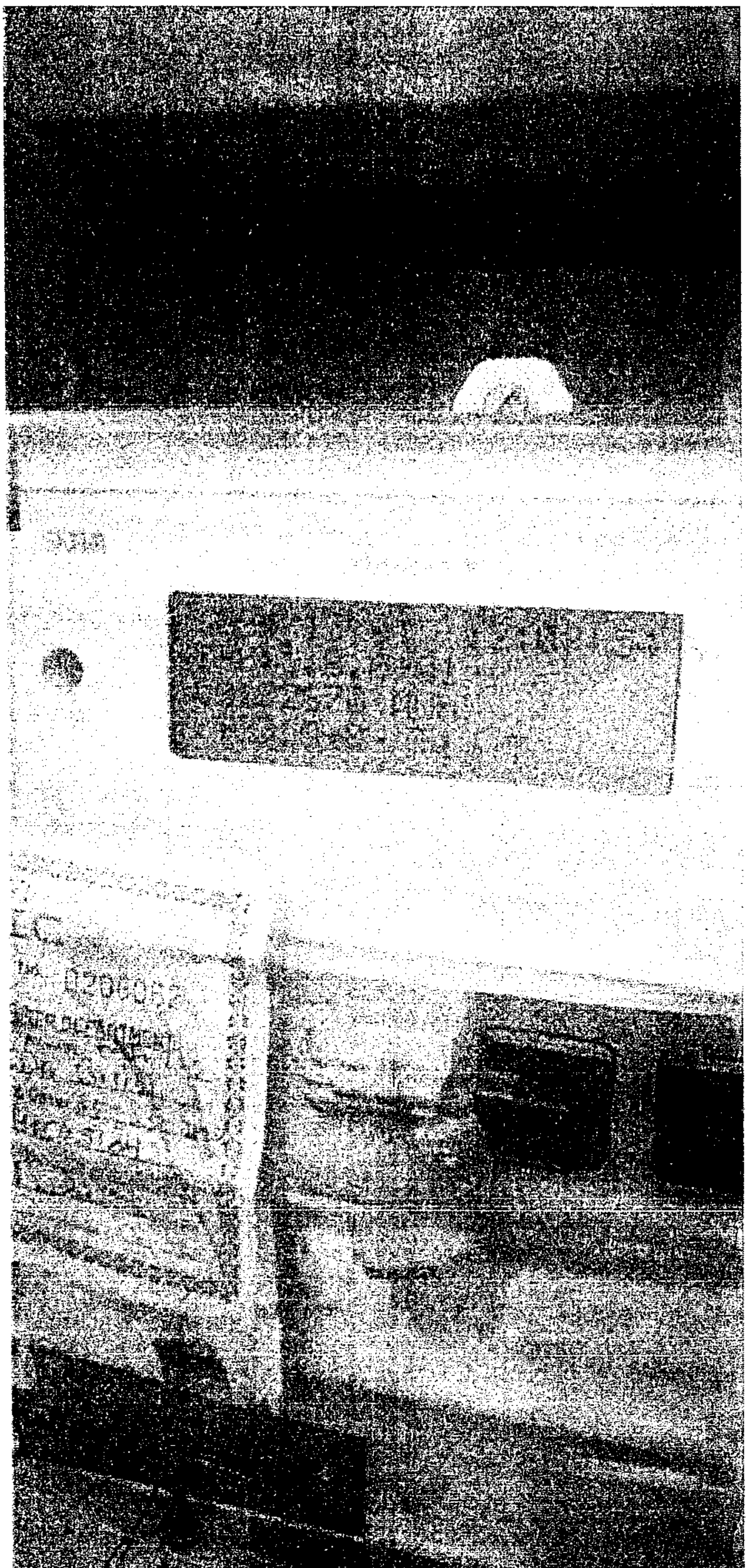

dlms
KE
K-ELECTRIC
METER SECURITY SLIP

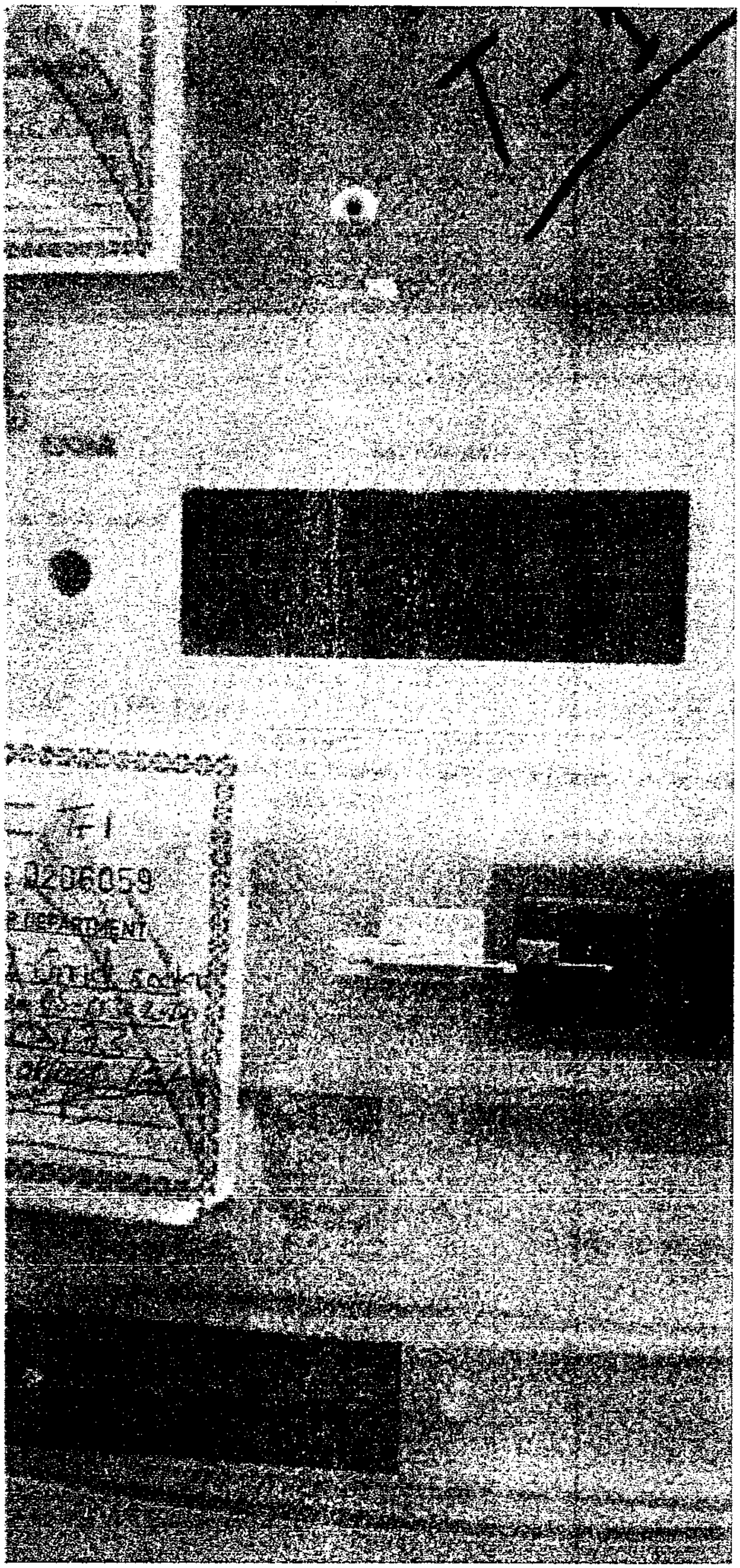

ISKRA
0,5%
3x63,5/110 V
1-6 A
HTO-7905

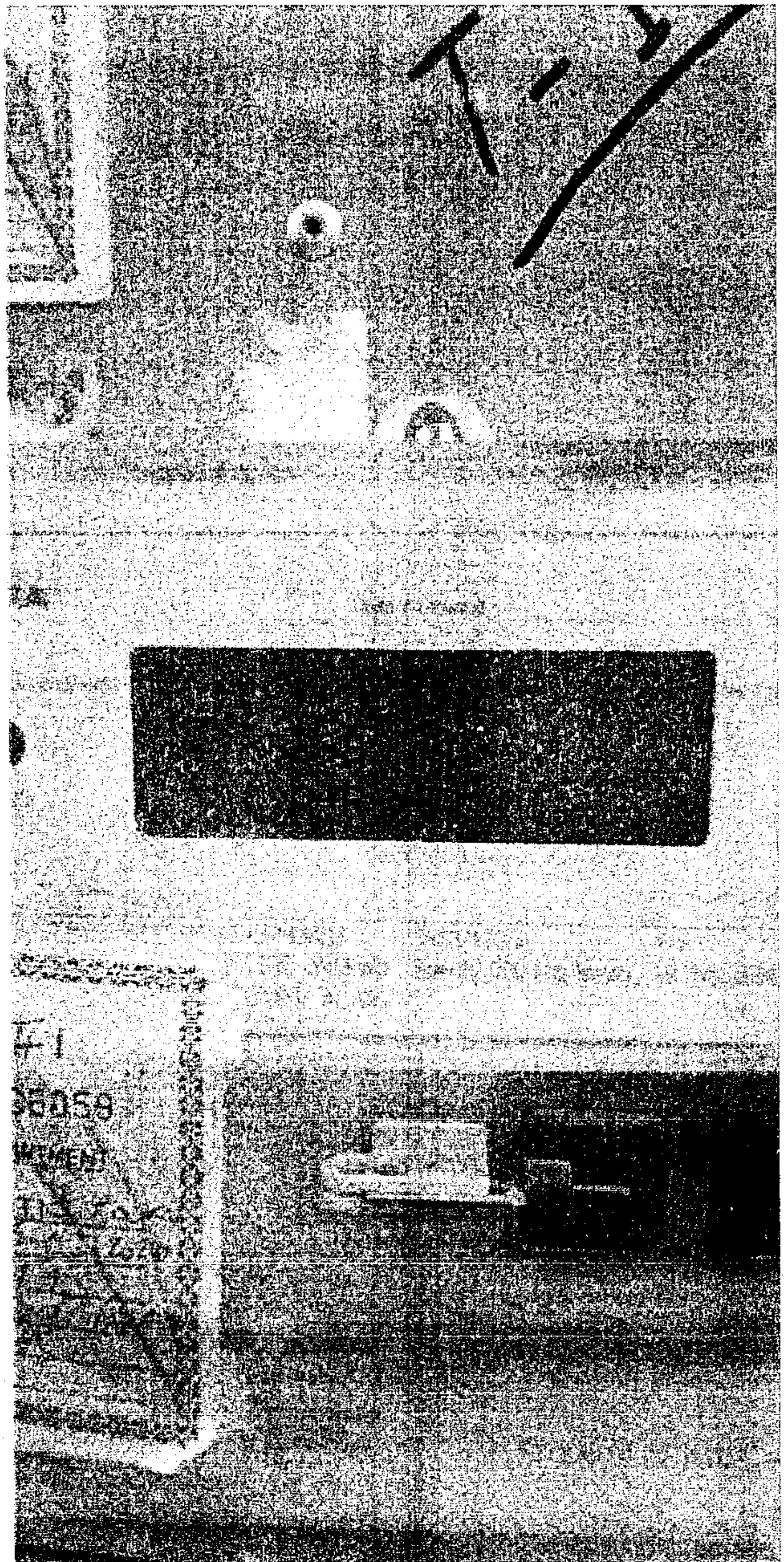

TRIC
SLIP
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
K-ELECTRIC
00193509
HTO-7906

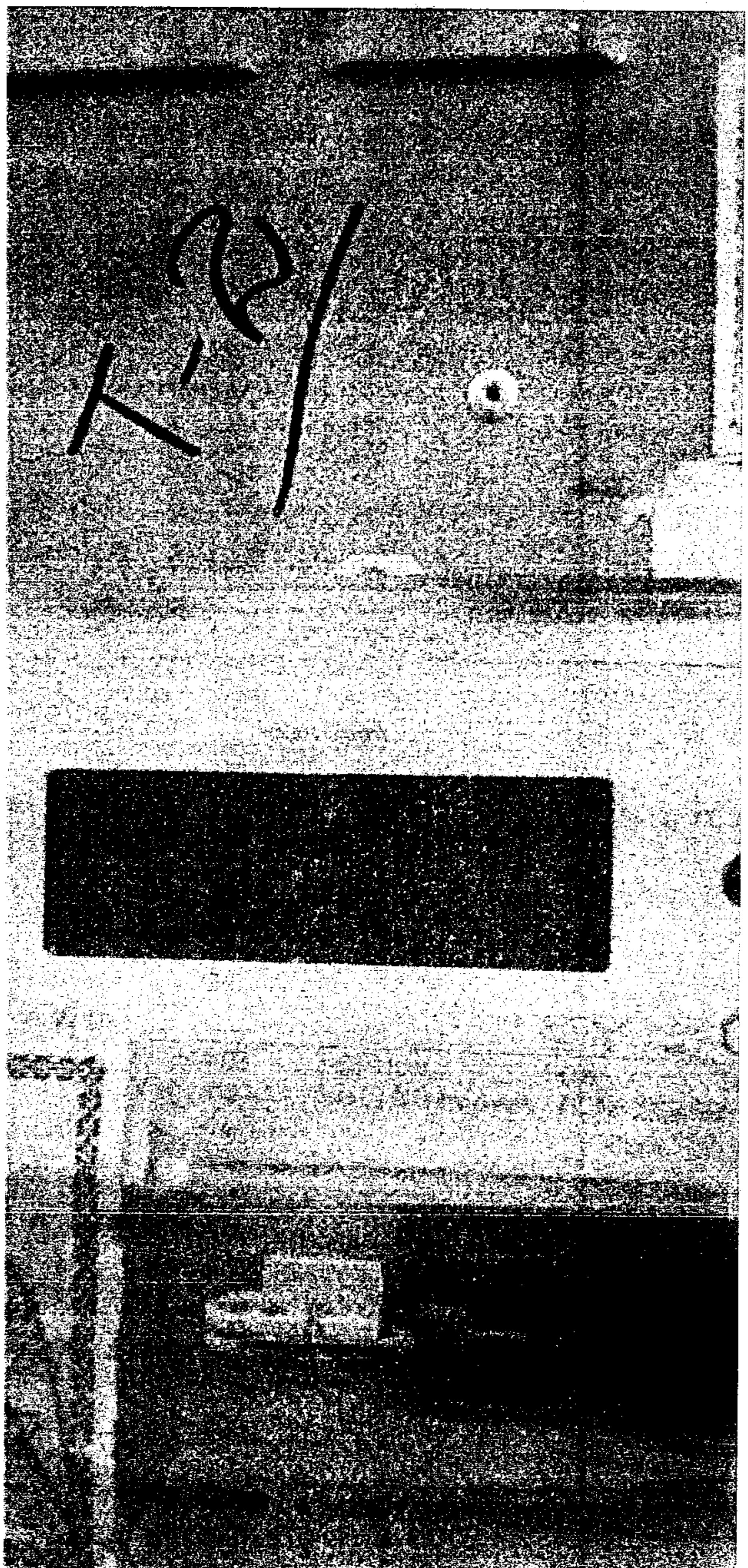

0206052

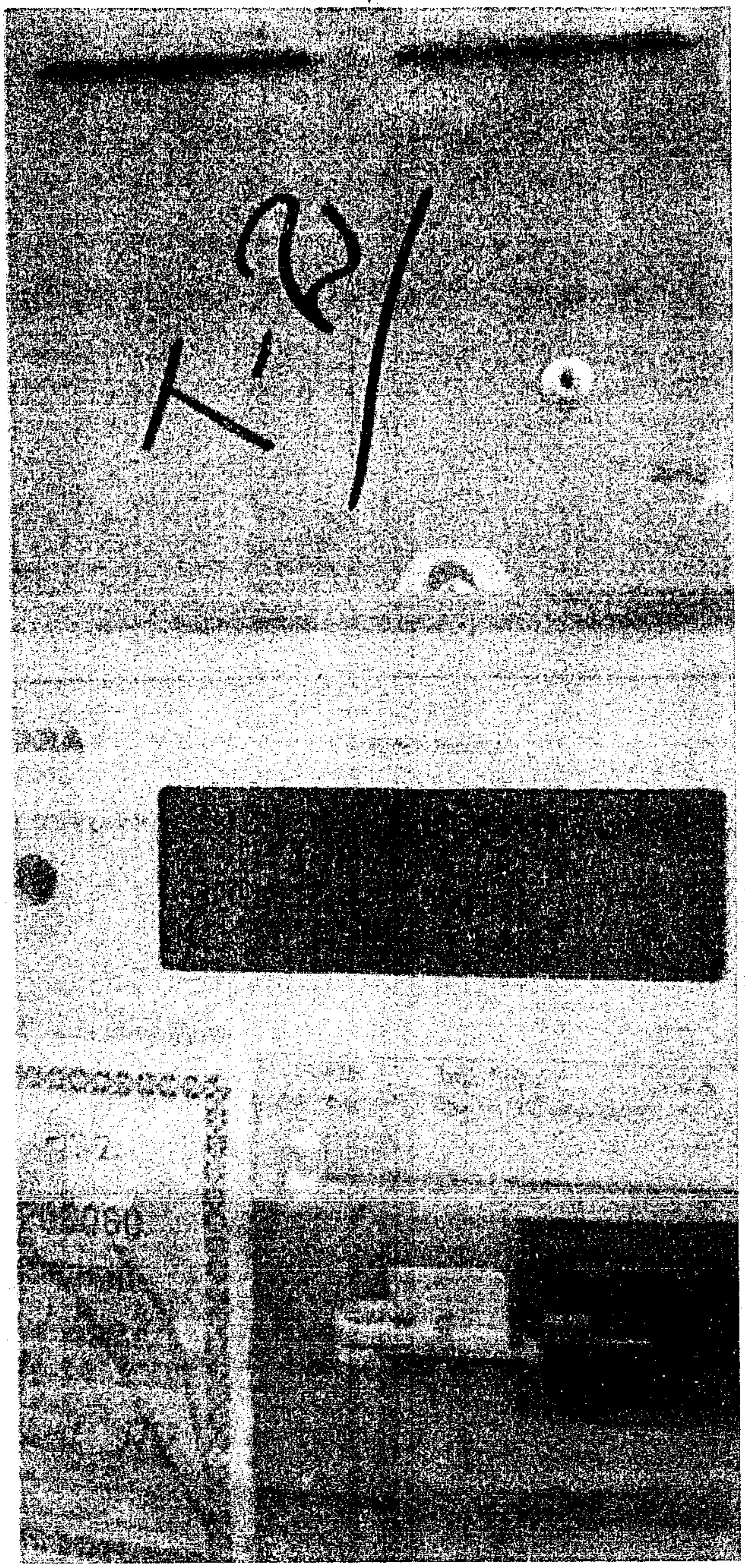


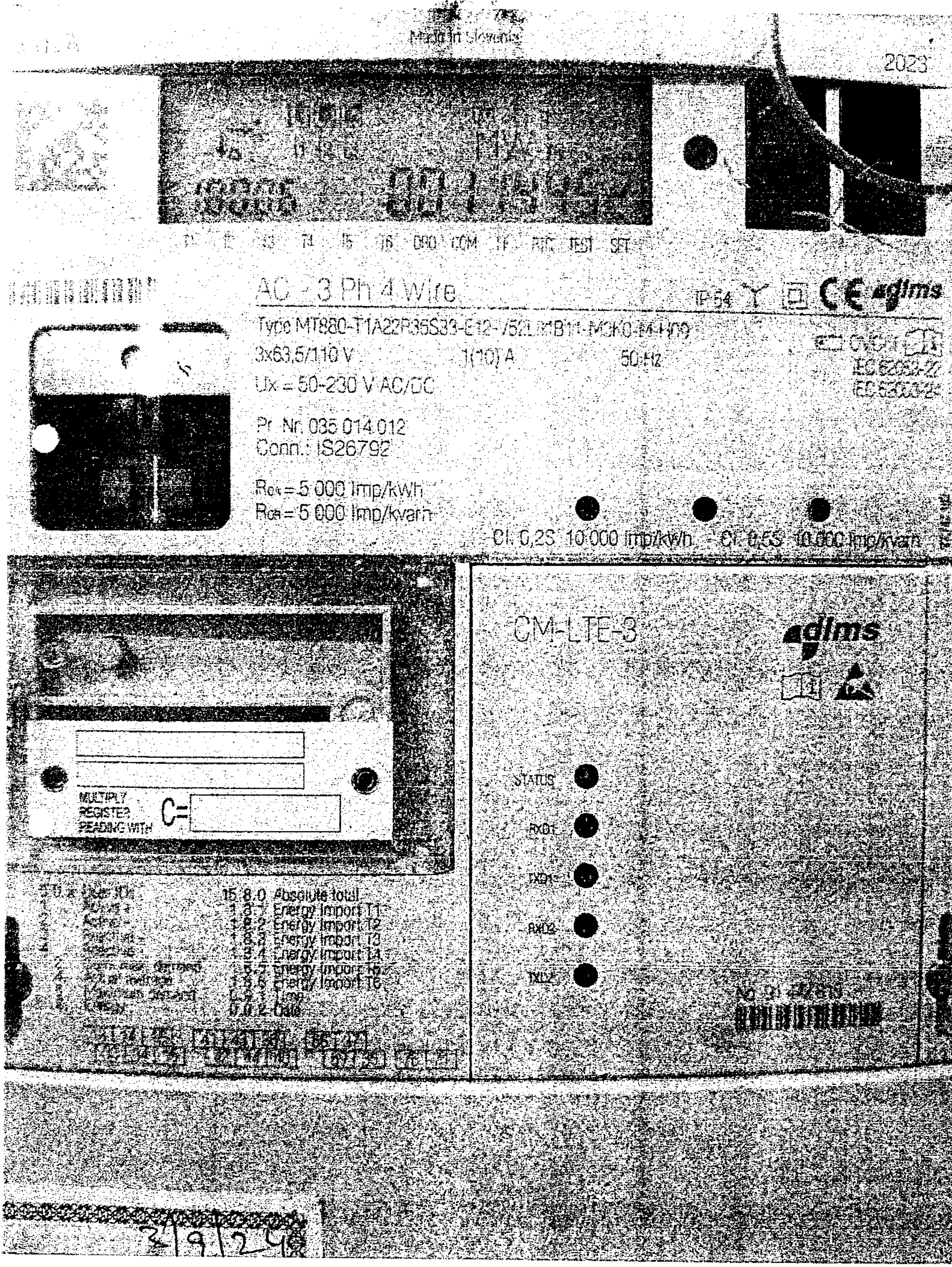



0206059
DEPARTMENT

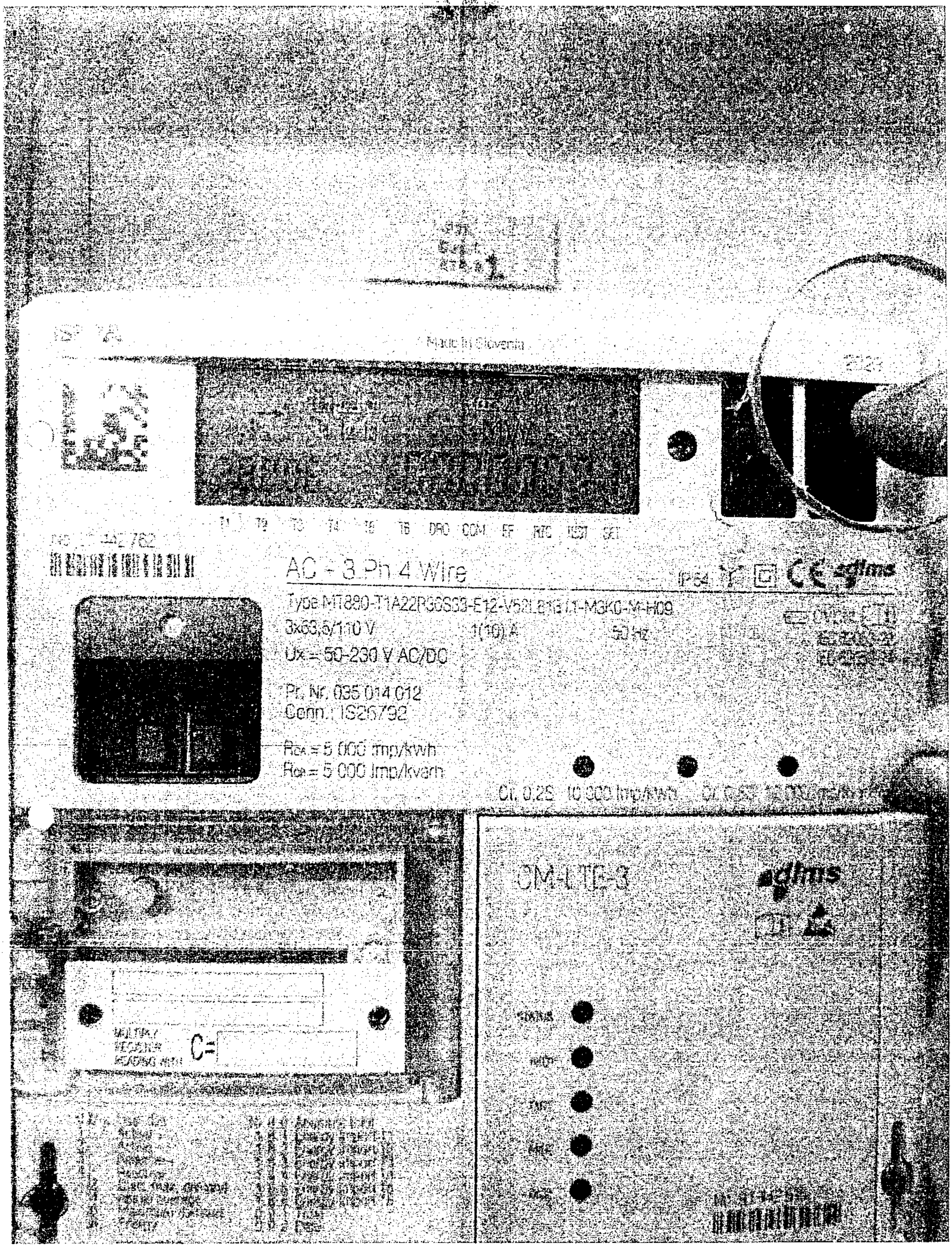




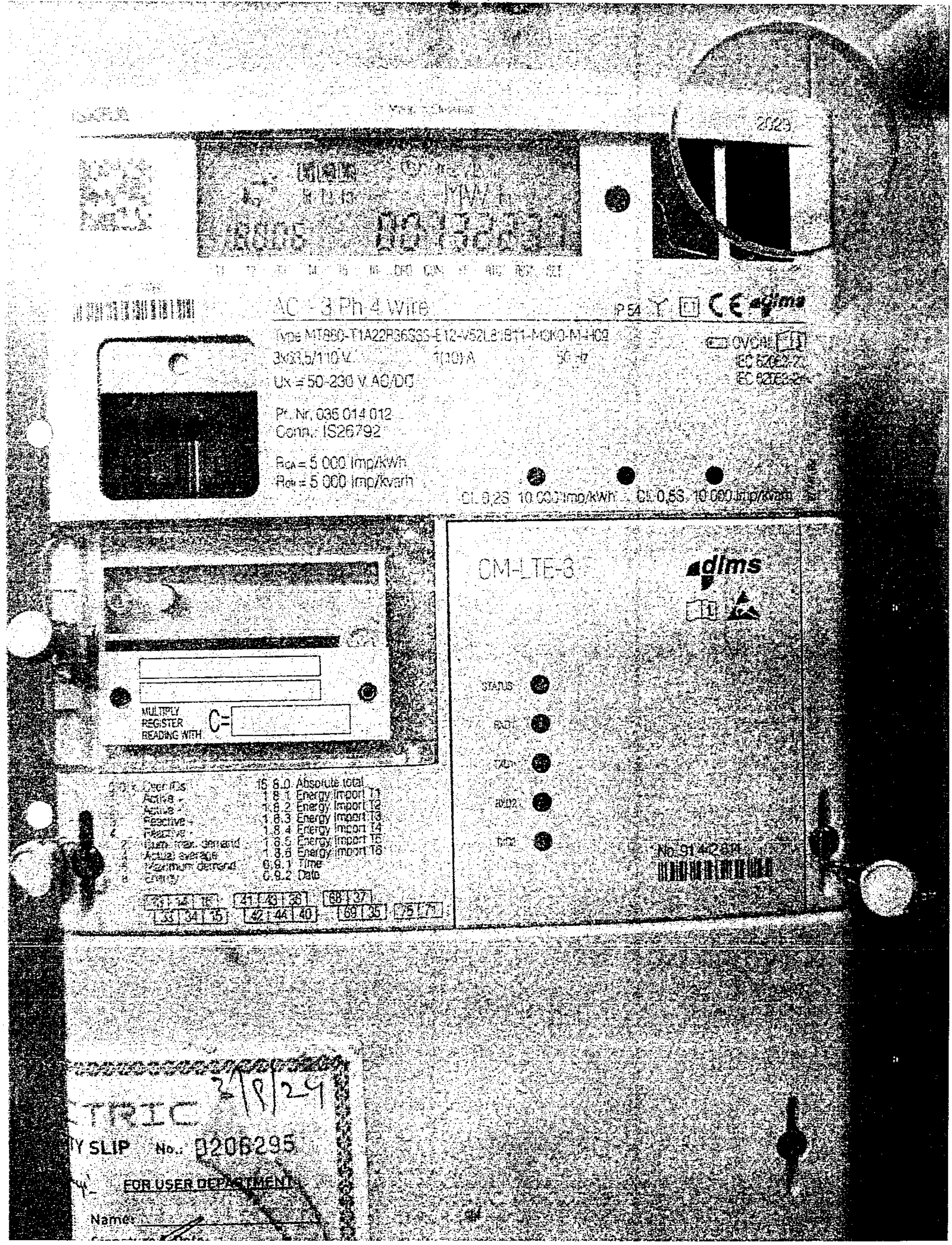


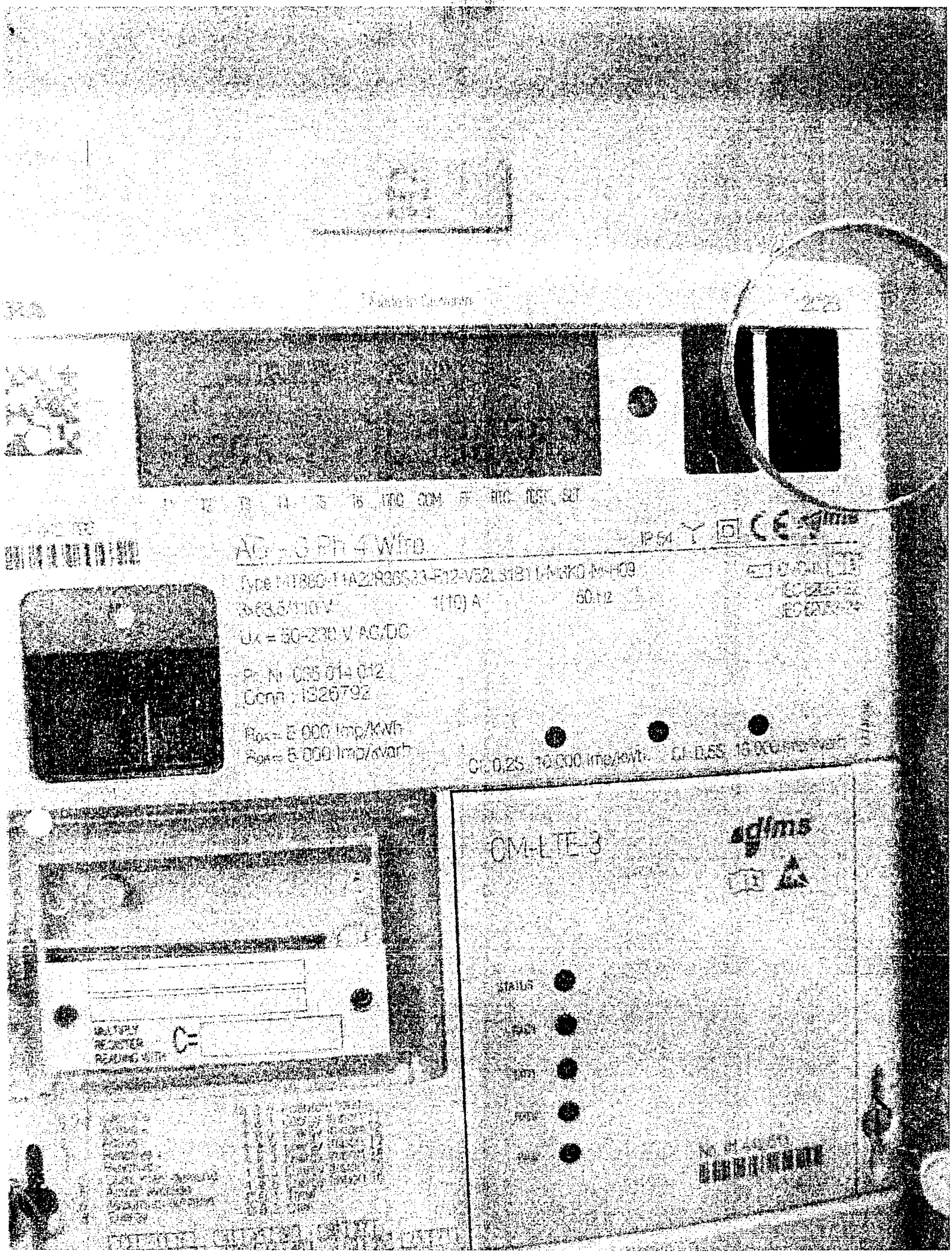


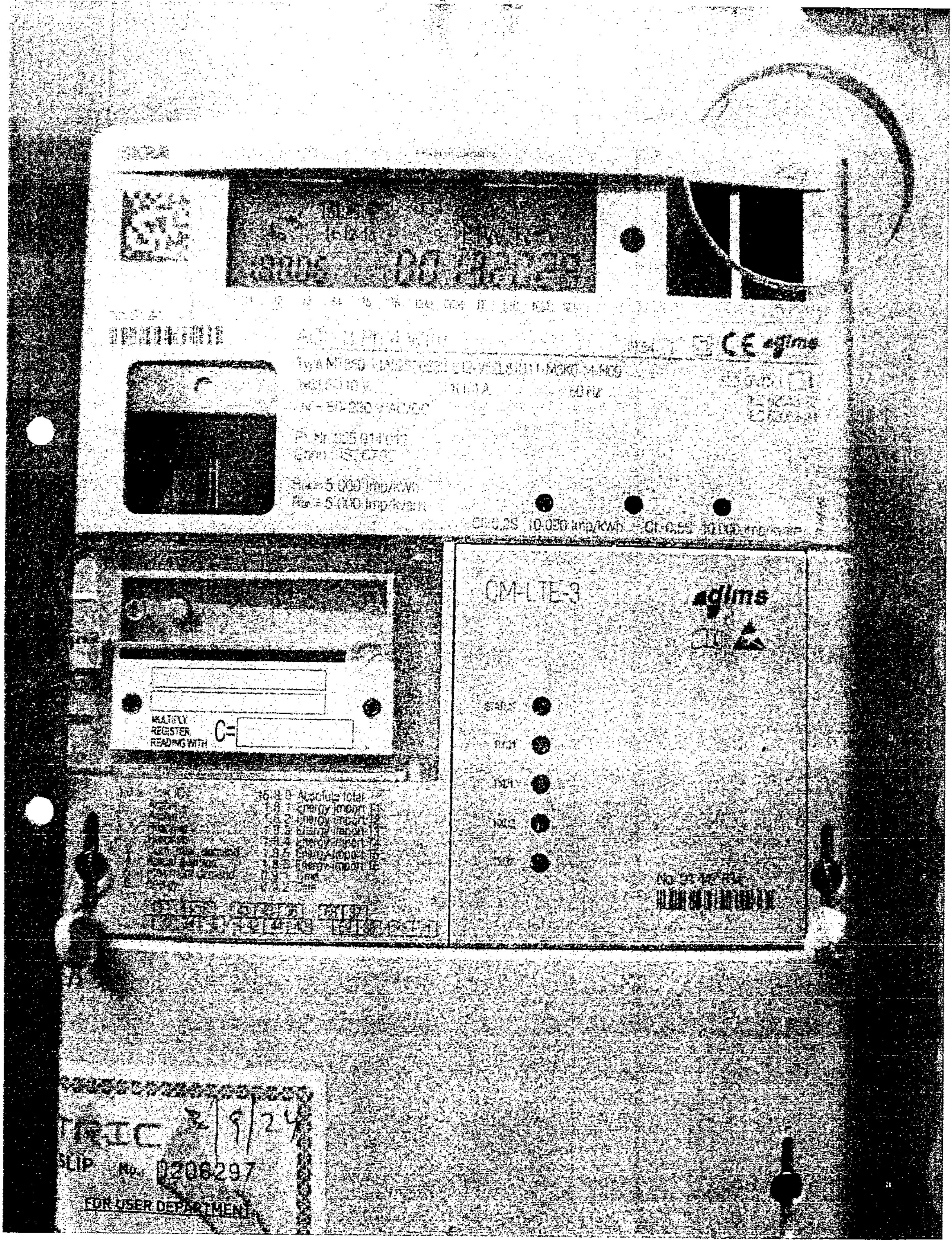
Made in Slovenia
2023
AC - 3 Ph 4 Wire
IP54
Type MT880-T1A22R35S33-E12-V52L31B11-M3K0-M-H09
3x63,5/110 V
1(10) A
50 Hz
Ux = 50-230 V AC/DC
IEC 62052-22
IEC 62053-22
Pr. Nr. 035 014 012
Conn.: IS26792
Rca = 5 000 Imp/kWh
Rcr = 5 000 Imp/kvarh
Cl. 0,2S 10 000 imp/kWh
Cl. 0,5S 10 000 Imp/kvarh
MULTIPLY REGISTER READING WITH
C=
15.8.0 Absolute total
1.8.1 Energy import T1
1.8.2 Energy import T2
1.8.3 Energy import T3
1.8.4 Energy import T4
1.8.6 Energy import T6
0.9.2 Date
CM-LTE-3
STATUS
RXD1
TXD1
RXD2
TXD2
3/9/24

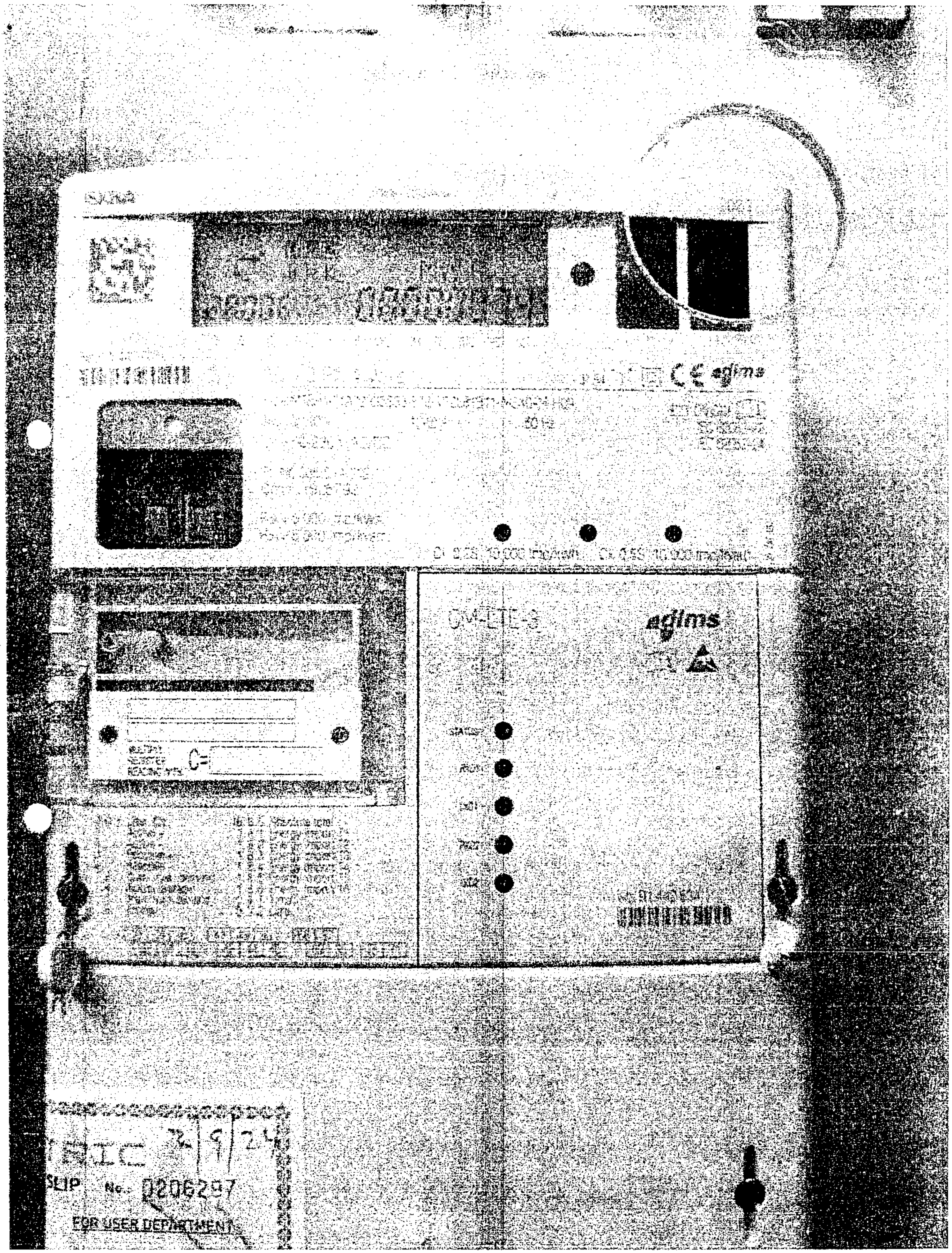


Made in Slovenia
T1 T2 T3 T4 T5 T6 DRO COM FF RTC TEST SET
AC - 3 Ph 4 Wire
3x63,5/110 V
1(10) A
50 Hz
Ux = 50-230 V AC/DC
Pr. Nr. 035 014 012
Conn.: IS26792
Rcx = 5 000 Imp/kWh
Rcr = 5 000 Imp/kvarh
Cl. 0.2S 10 000 Imp/kWh
CM-LTE-3
C=

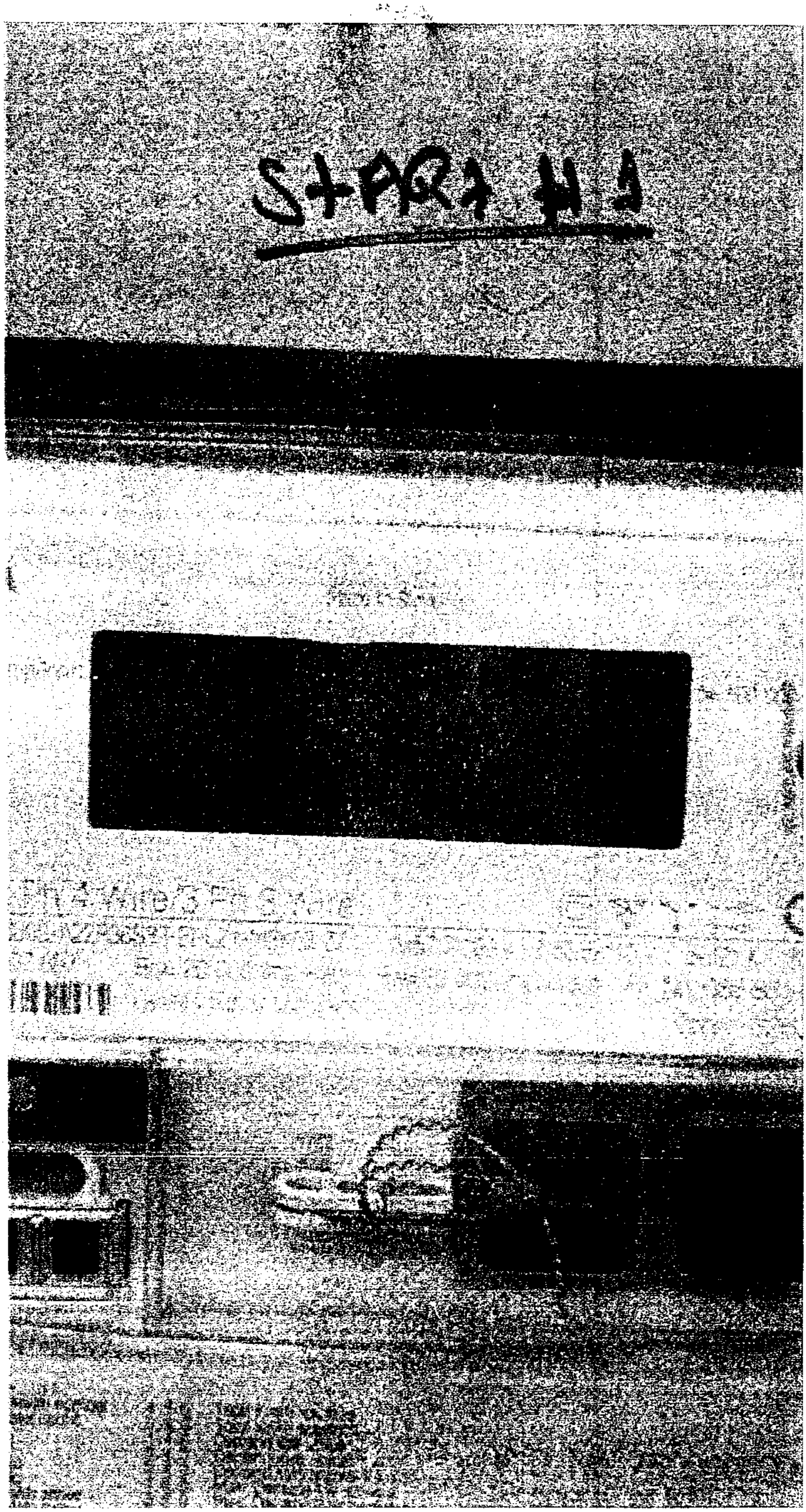

2029
AC - 3 Ph 4 Wire
Type MT880-T1A22R36S3S-E12-V52L81B11-M3K0-M-H09
3x63,5/110 V
Ux = 50-230 V AC/DC
Pt. Nr. 035 014 012
Conn.: IS26792
CL 0,2S 10 000 imp/kWh
CL 0,5S 10 000 imp/kvarh
CM-LTE-3
dlms
STATUS
MULTIPLY
REGISTER
READING WITH
C=
15.8.0 Absolute total
1.8.1 Energy import T1
1.8.2 Energy import T2
1.8.3 Energy import T3
1.8.4 Energy import T4
1.8.5 Energy import T5
1.8.6 Energy import T6
0.9.1 Time
0.9.2 Date
TRIC
Y SLIP No.: 0206295
3/8/29
FOR USER DEPARTMENT
Name

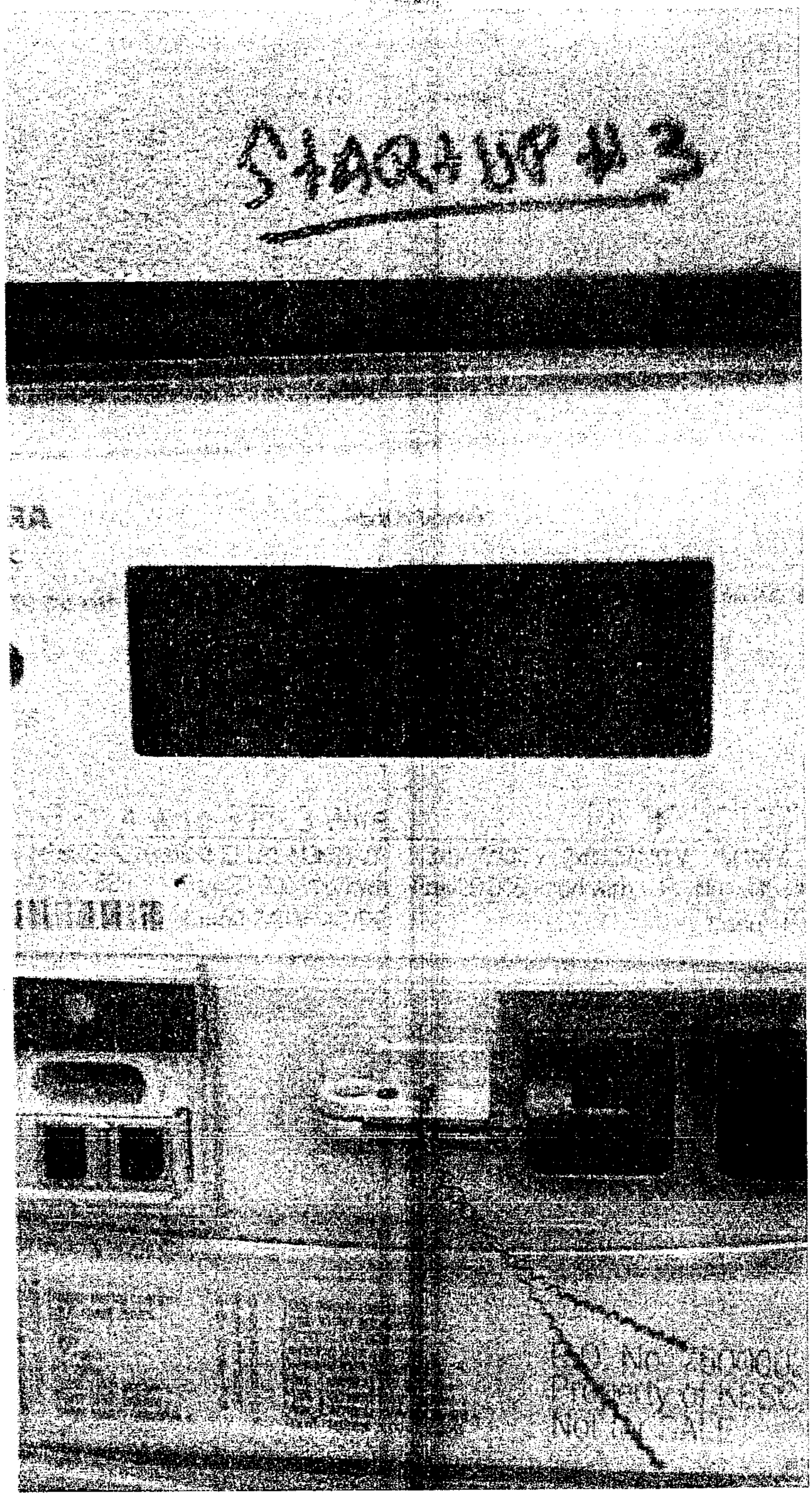

Made in Germany
AC - 3 Ph 4 Wire
IP 54
Ux = 50-230 V AC/DC
1(10) A
Conn.: IS26792
CL 0,2S 10 000 imp/kWh
CM-LTE-3
STATUS
MULTIPLY REGISTER READING WITH
C=

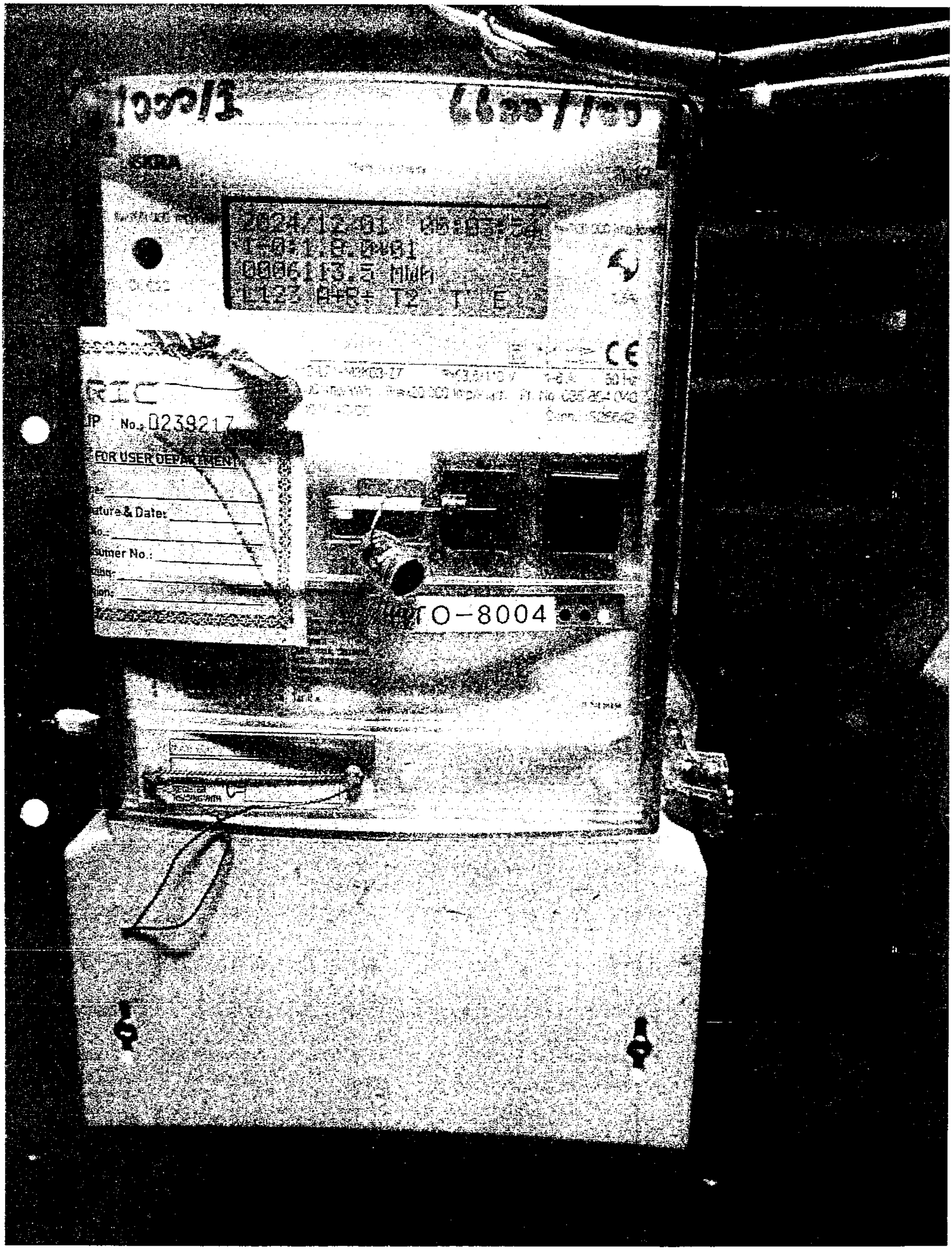

CM-LTE-3
MULTIPLY
REGISTER
READING WITH
C=
SLIP No. 0206297
FOR USER DEPARTMENT

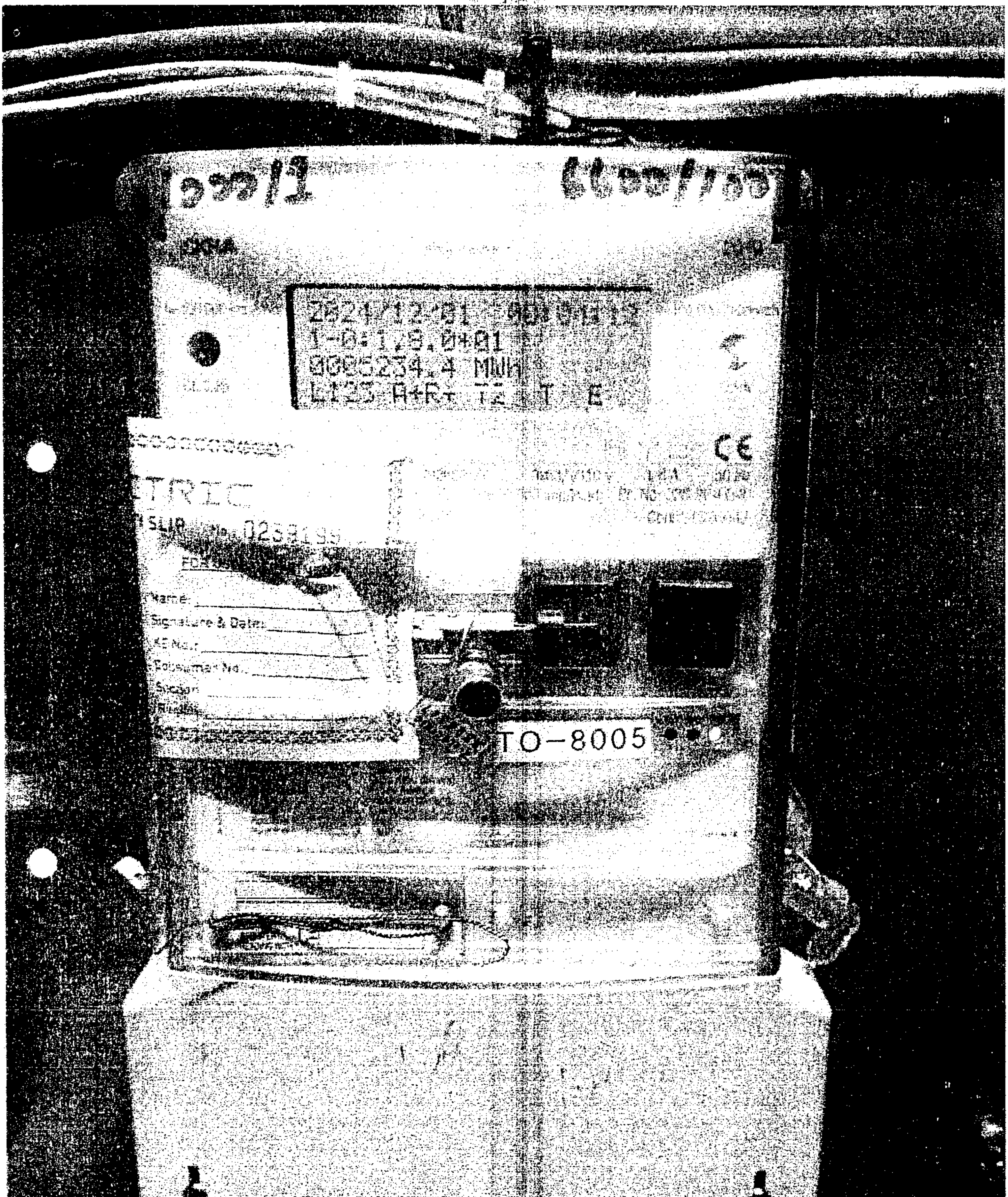


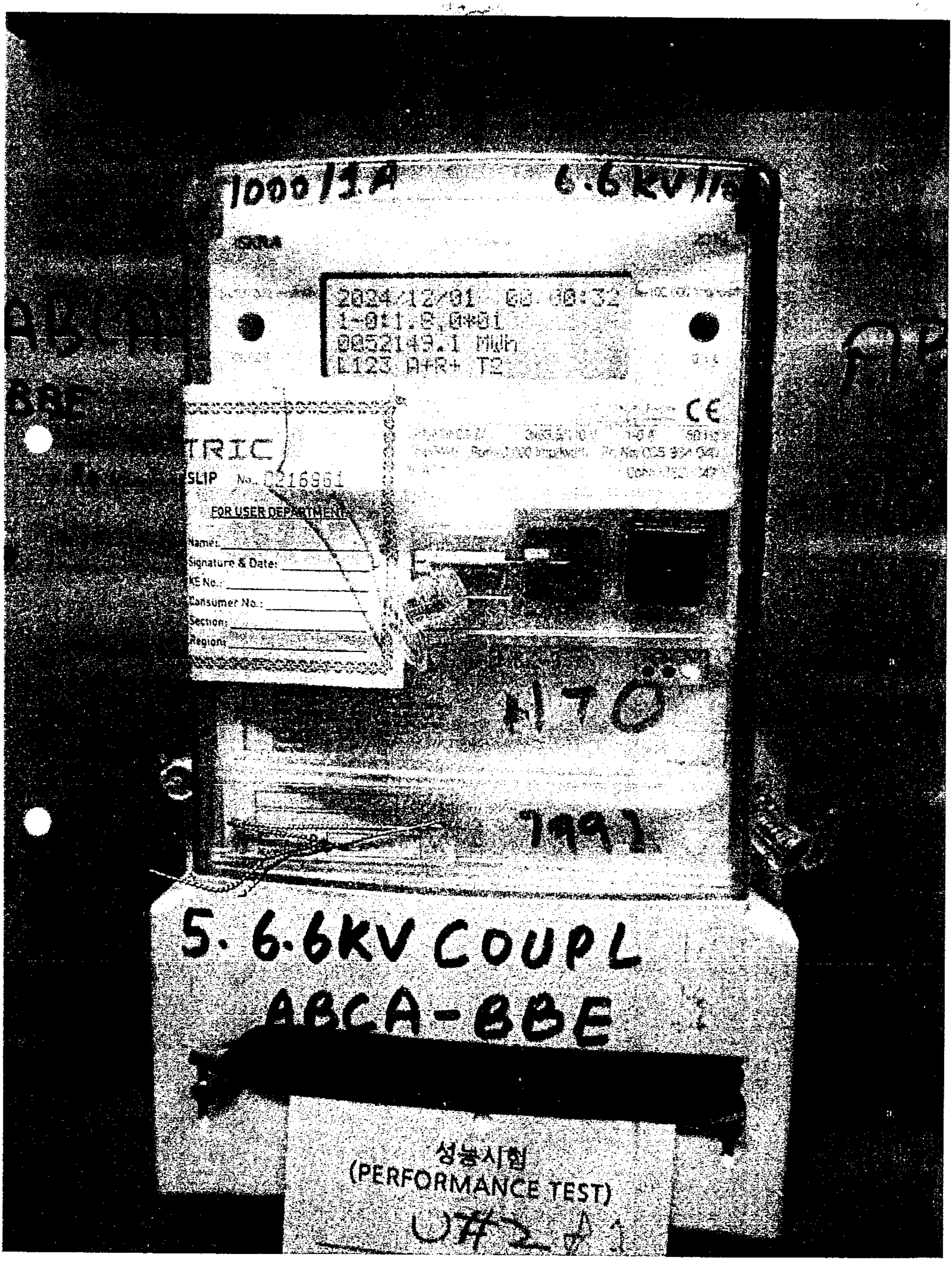
agims
CE agims
OMNITE-3
STATUS
TRIC 26/9/24
SLIP No. 0206297
FOR USER DEPARTMENT


START #1



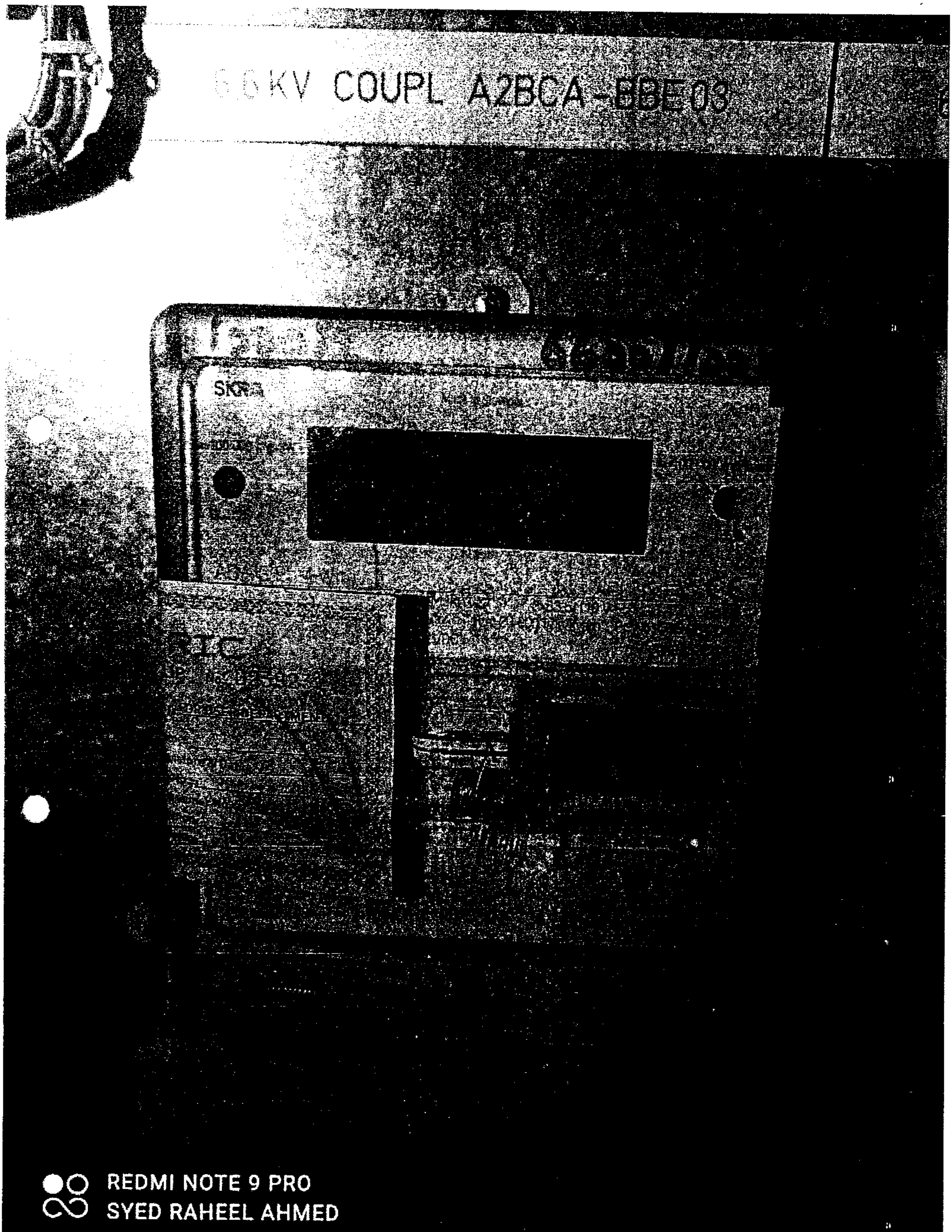

0006113.5 MWh
No. 0239217
FOR USER DEPARTMENT

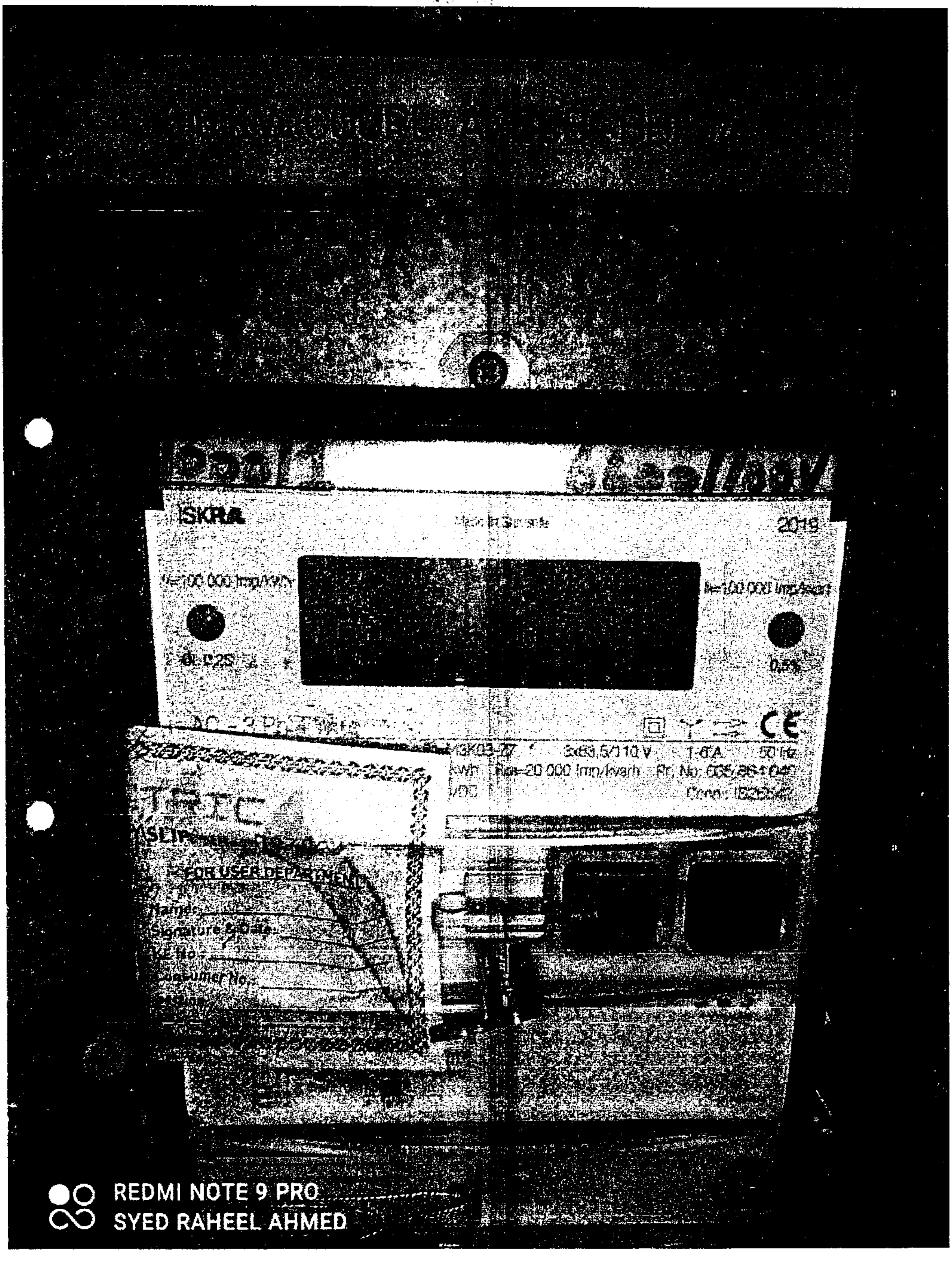

1-0:1.8.0*01
0005234.4 MWh
L123 A+R+ T2 T E
CE
Name:
Signature & Date:
TO-8005

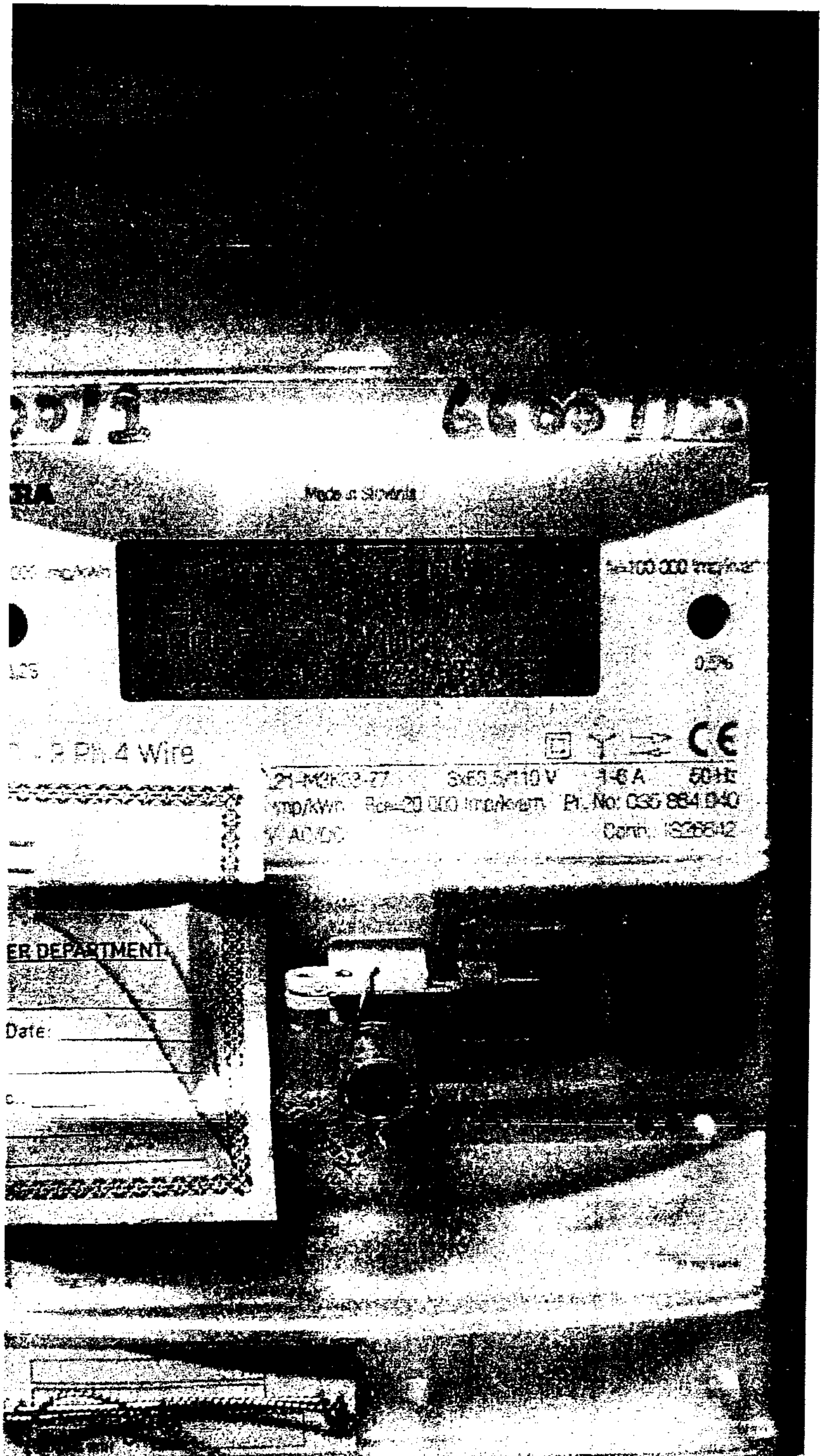


1000/1A
ISKRA
2024/12/01 00:00:32
1-0:1.8.0*01
0052149.1 MWh
L123 A+R+ T2
TRIC
SLIP No. 0216361
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
5. 6.6KV COUPL
ABCA-BBE
성능시험
(PERFORMANCE TEST)

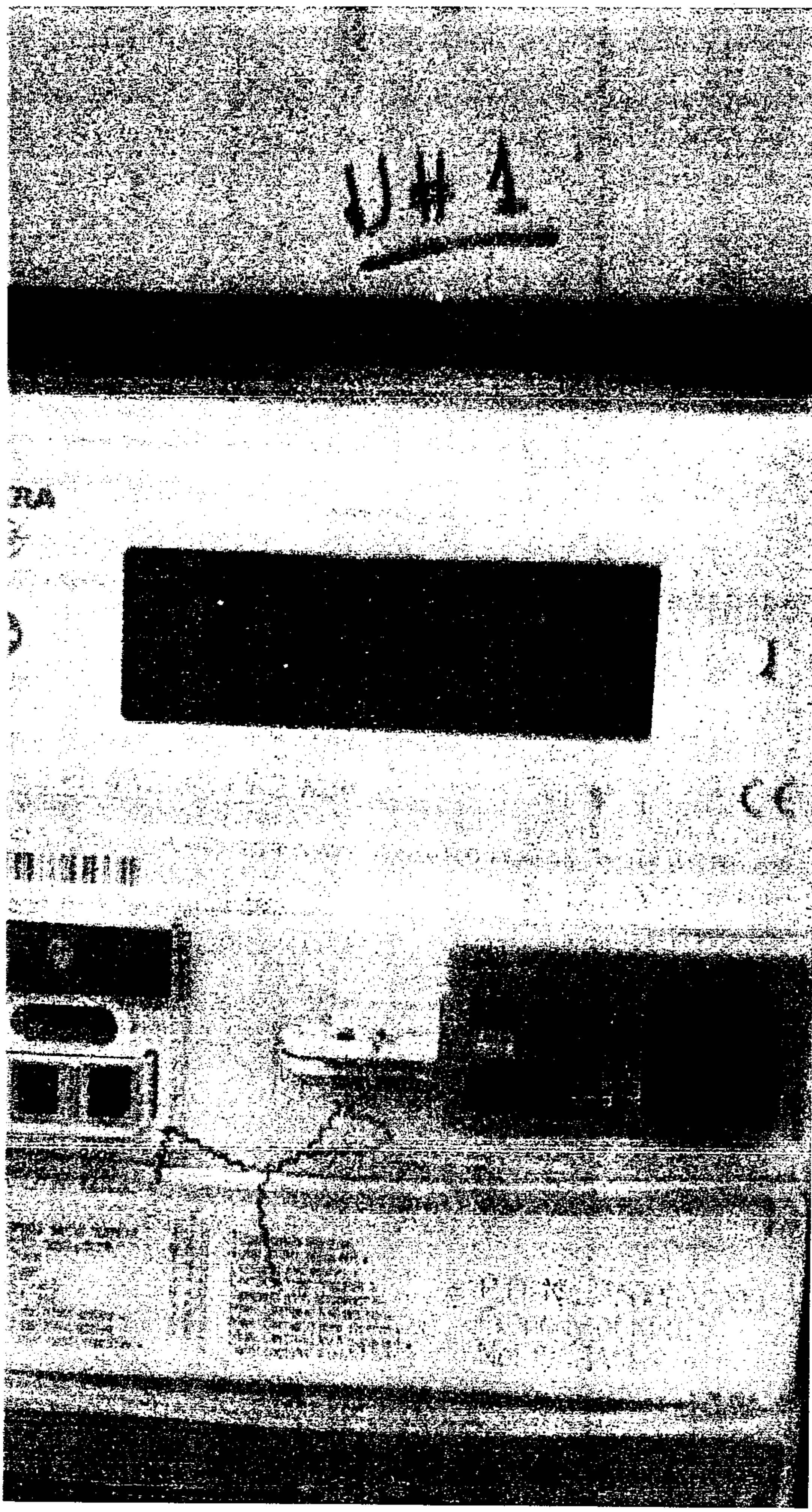

6.6KV
0047499.3 MWh
TRIC
FOR USER DEPARTMENT
Signature & Date:
HTO
6. 6.6KV COUPL
ABCB-BBF
[redacted]
성능시험
(PERFORMANCE TEST)
#U2
AUX 2

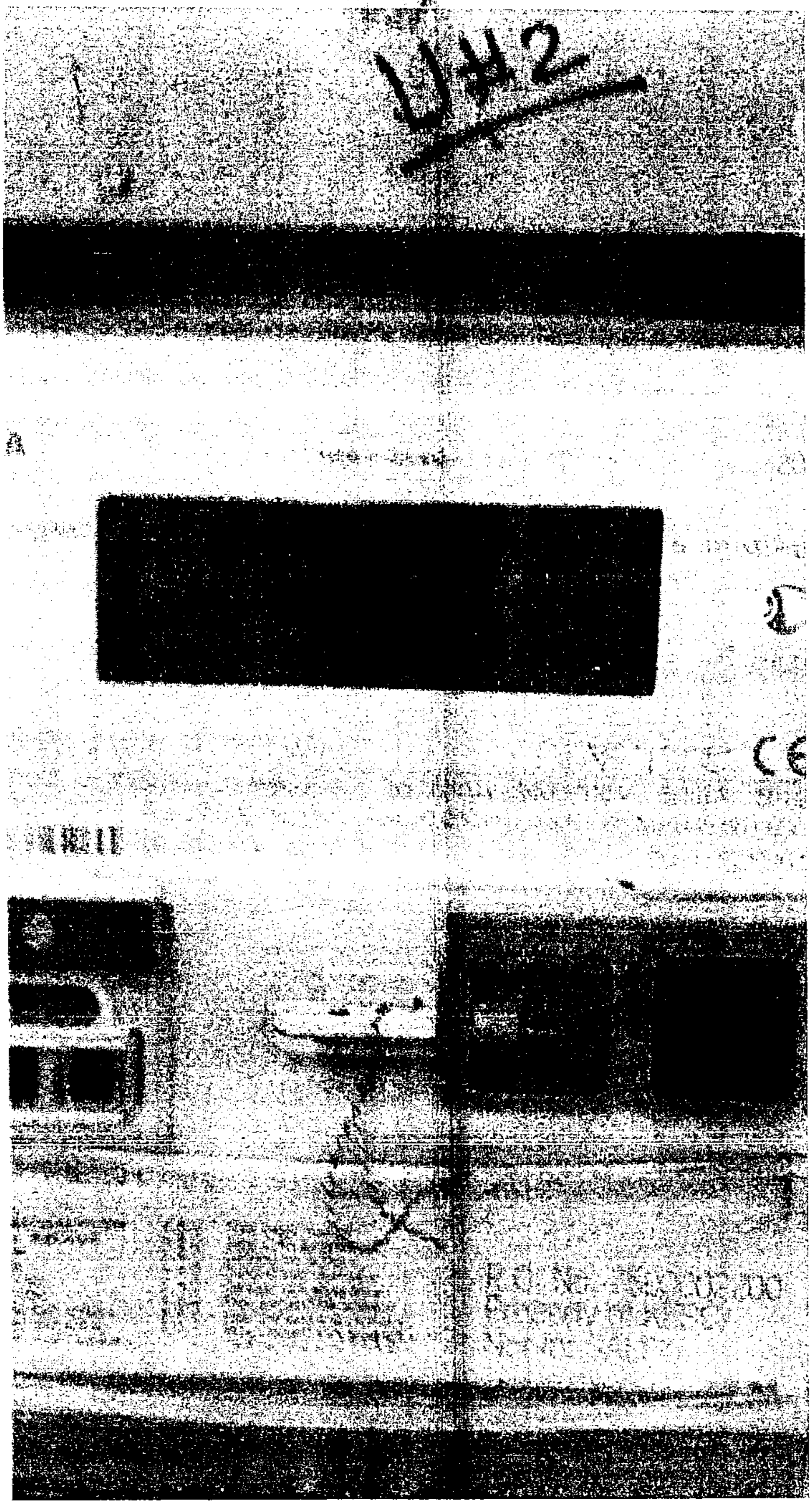

6.6KV COUPL A2BCA-BBE03
SKRA
REDMI NOTE 9 PRO
SYED RAHEEL AHMED

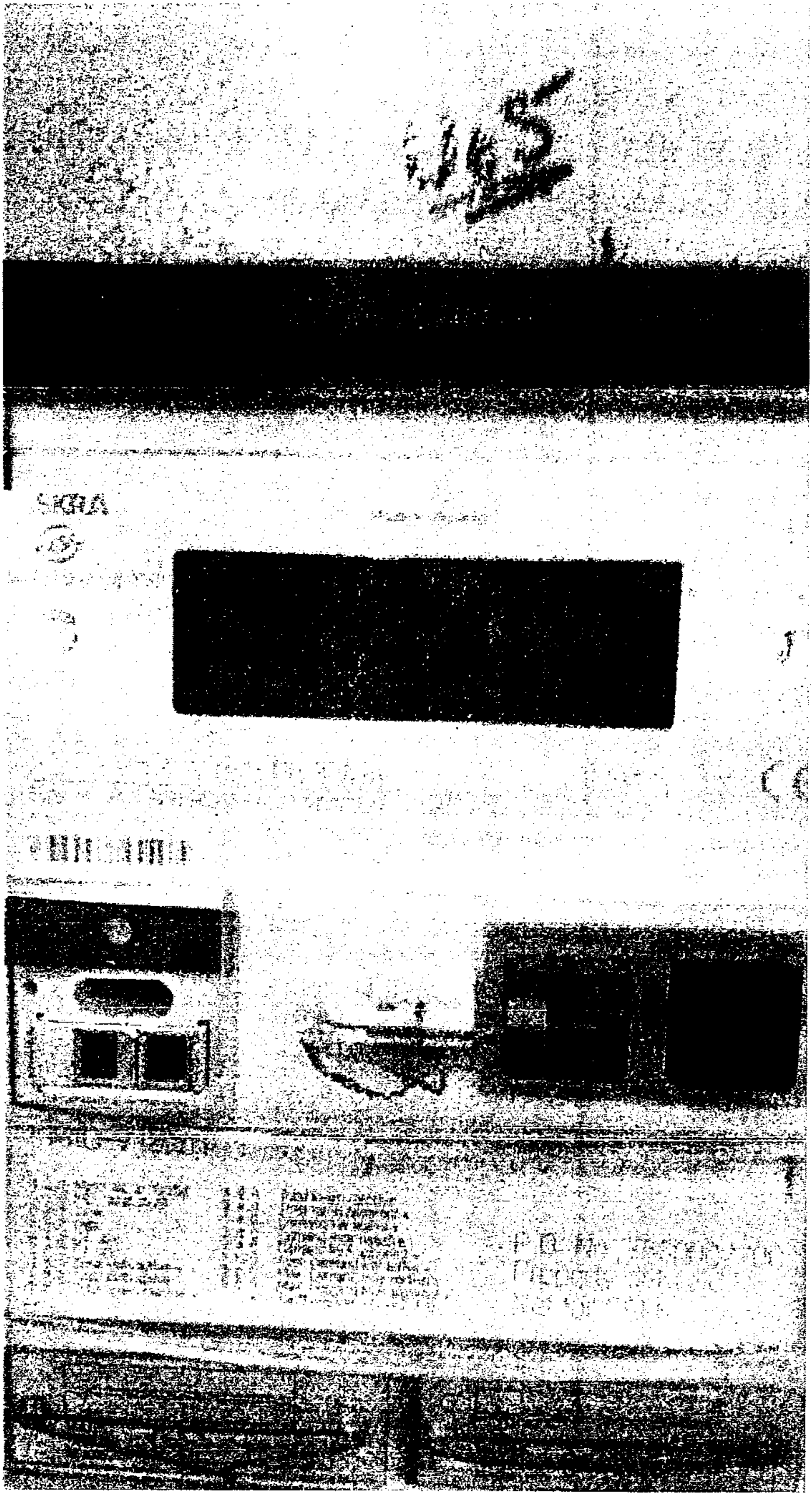

ISKRA
2019
FOR USER DEPARTMENT
Name
Signature & Date
REDMI NOTE 9 PRO
SYED RAHEEL AHMED


Made in Slovakia
Ph 4 Wire
3x63.5/110 V
50 Hz
ER DEPARTMENT
Date:

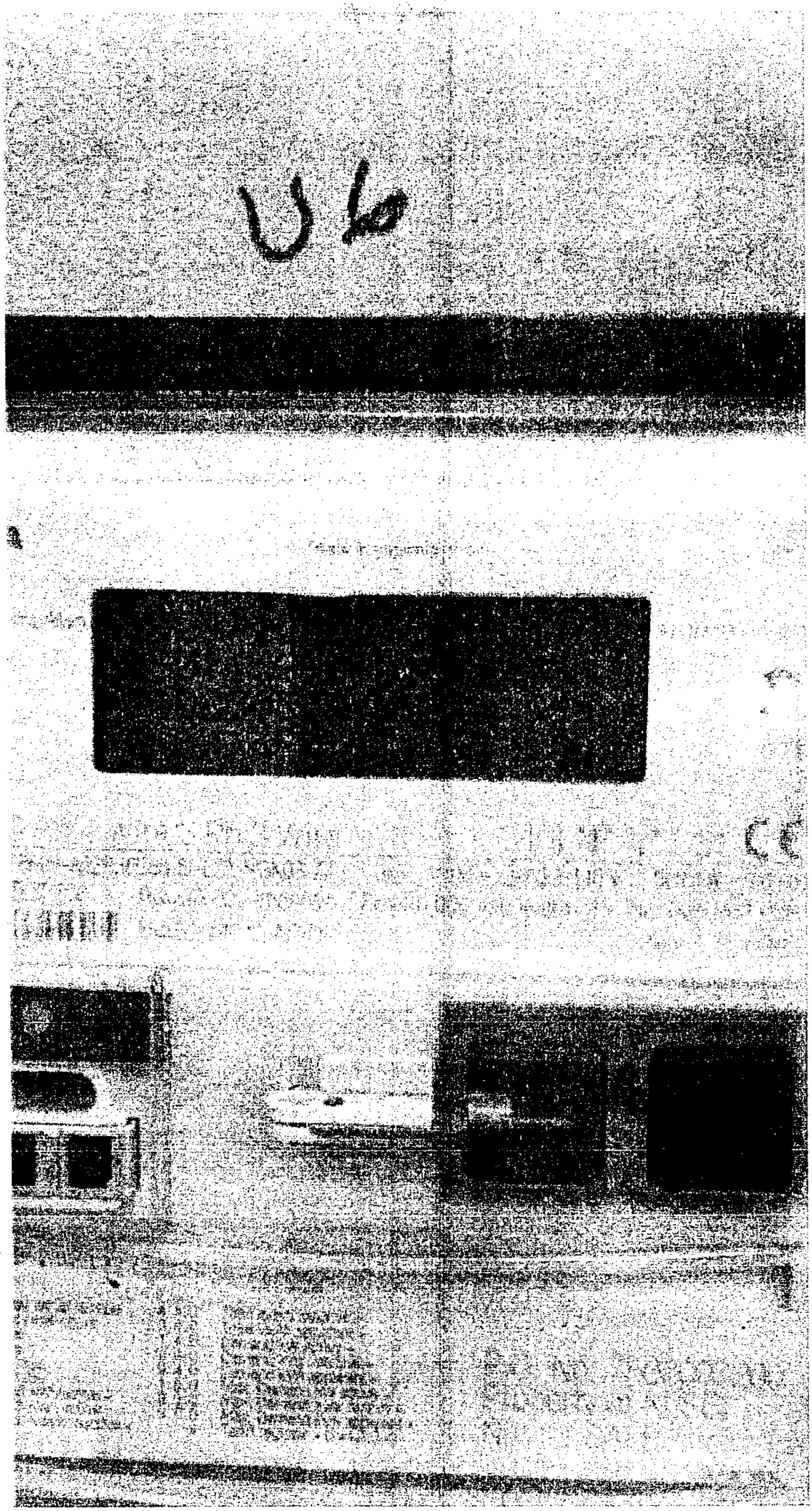

RIC
FOR USER DEPARTMENT
CE

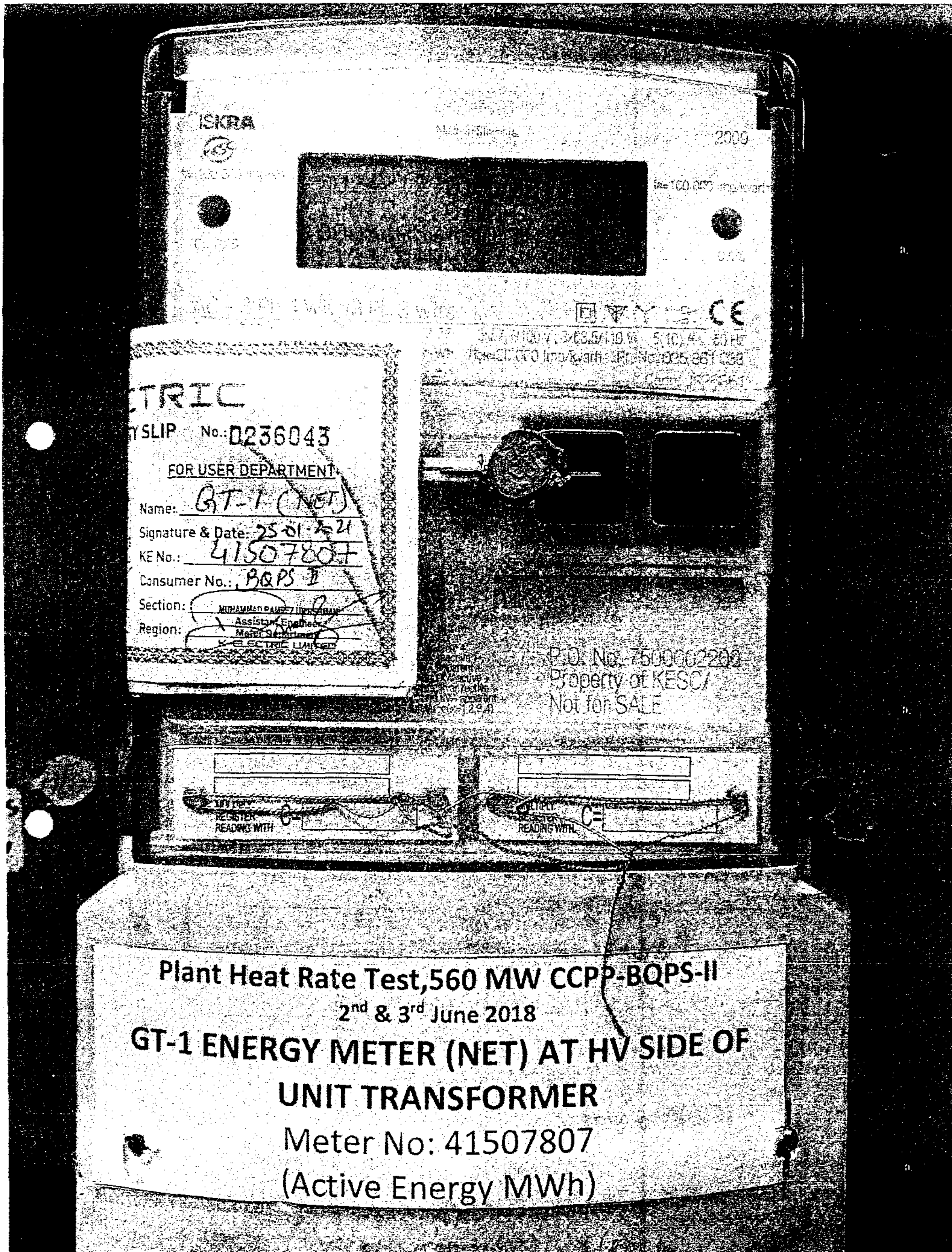

UH 1


U#2

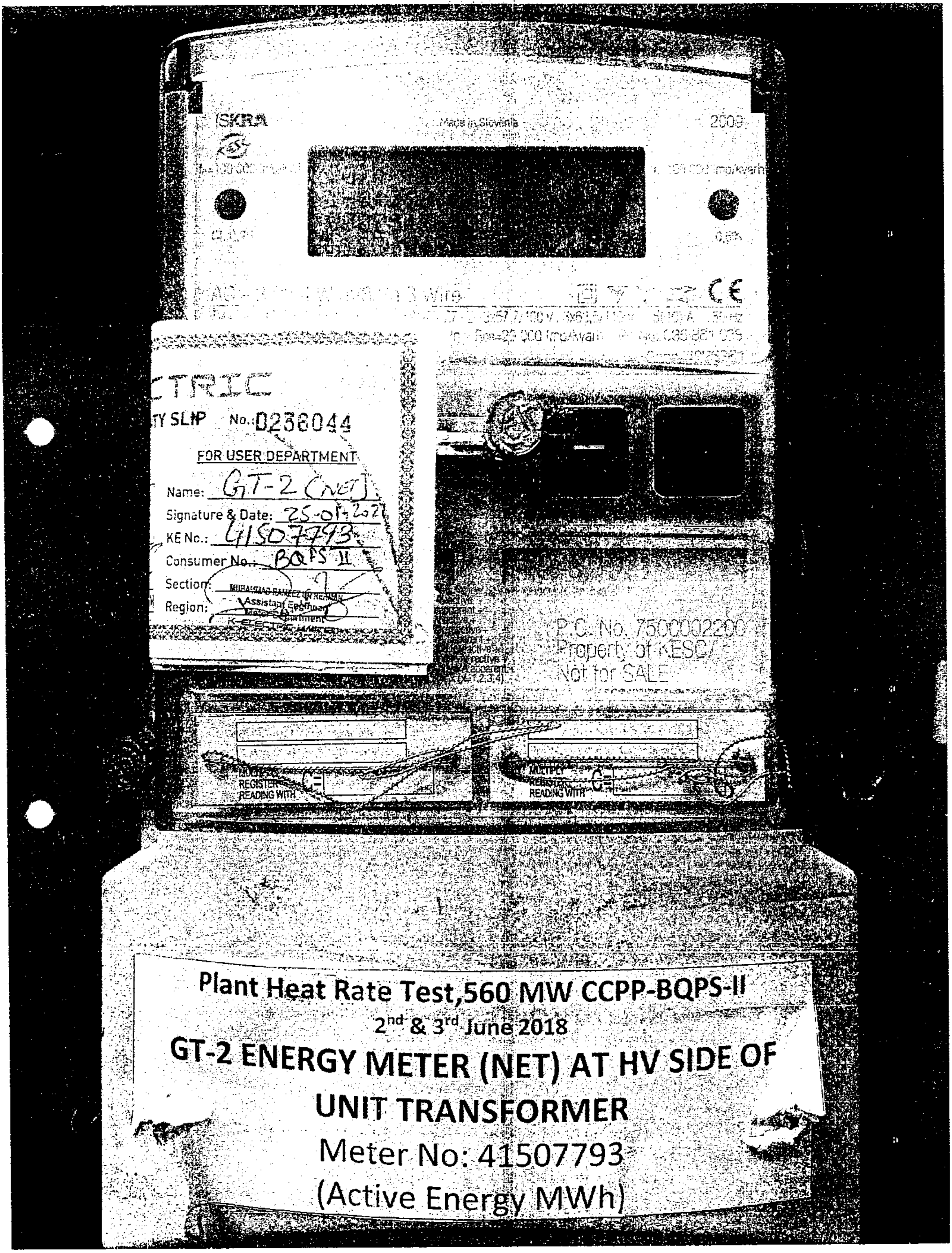


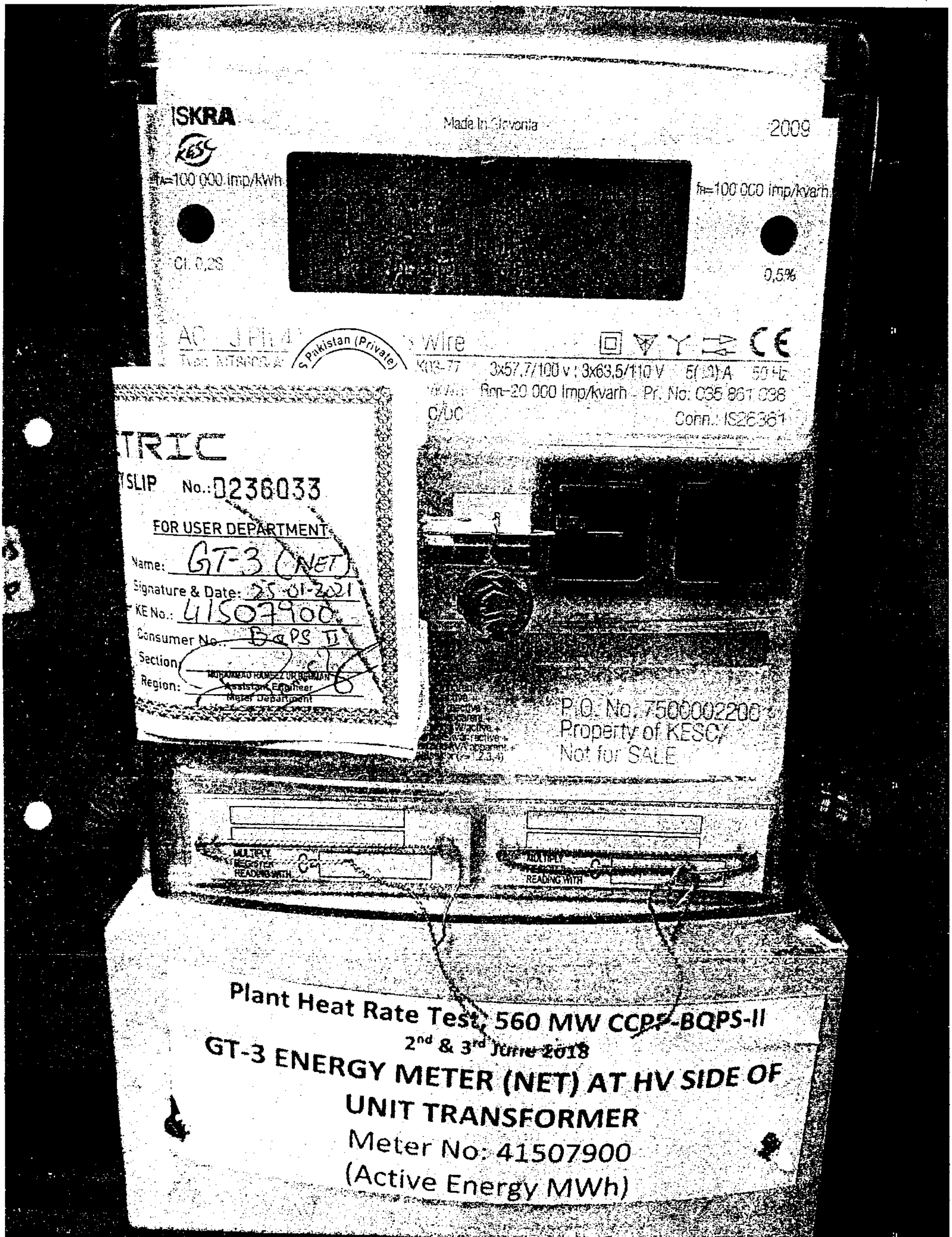
U6



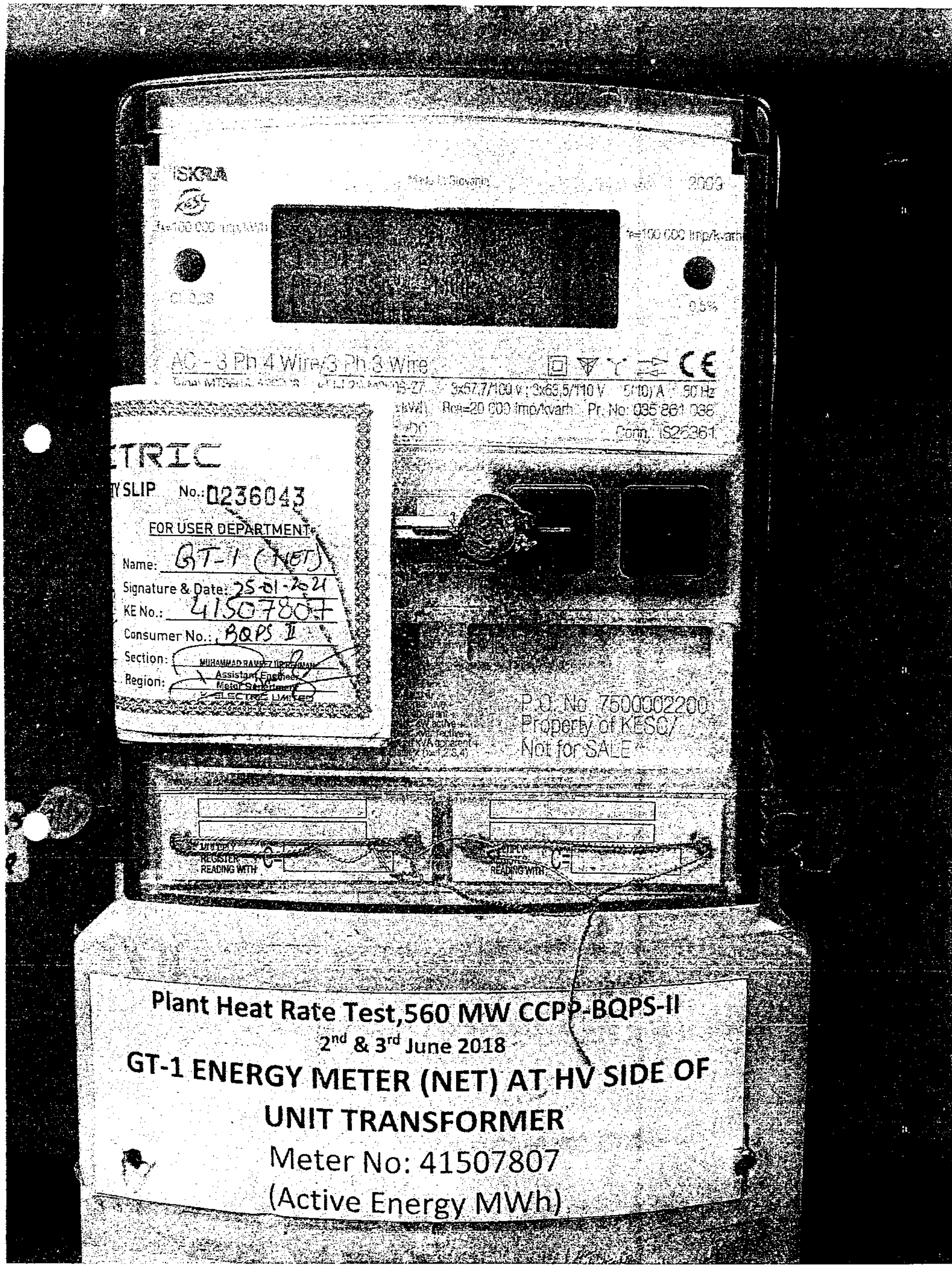


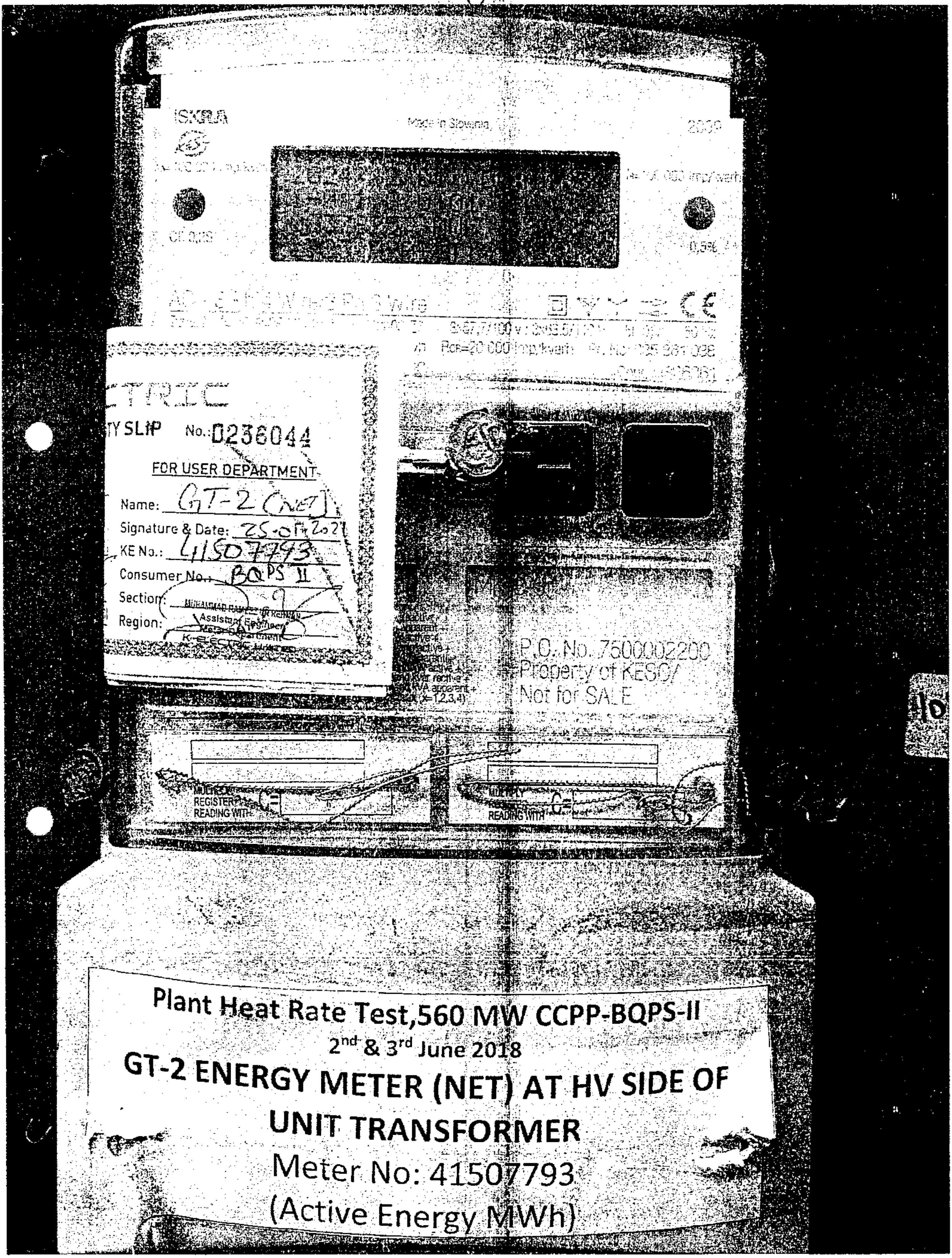
ISKRA
2009
TRIC
SLIP No.: 0236043
FOR USER DEPARTMENT
Name: GT-1 (NET)
Signature & Date: 25-01-2021
KE No.: 41507807
Consumer No.: BQPS II
Section:
Region:
Assistant Engineer
P.O. No.: 7500002200
Property of KESC/
Not for SALE
MULTIPLY REGISTER READING WITH C=
MULTIPLY REGISTER READING WITH C=
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-1 ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

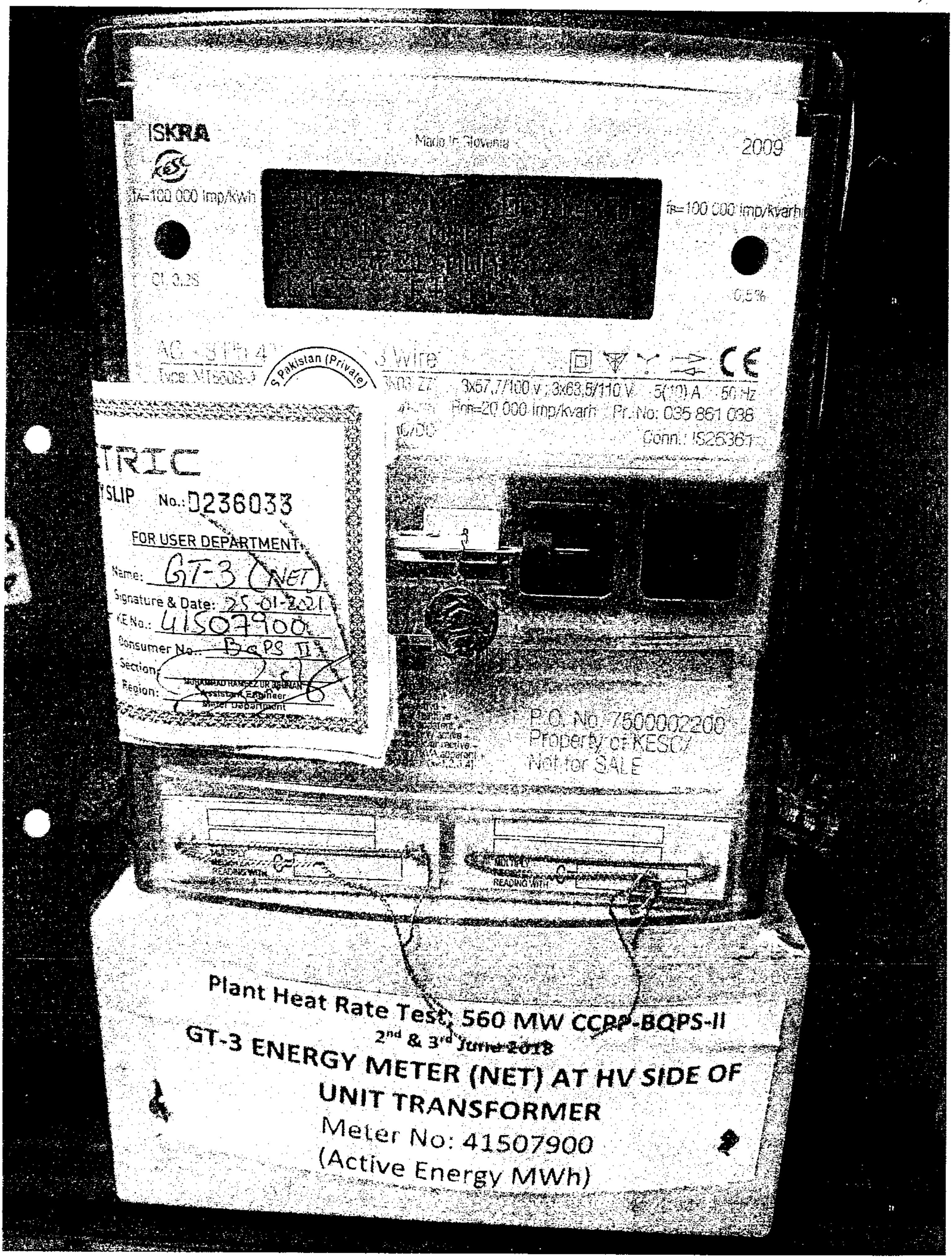

ISKRA
Made in Slovenia
2009
CE
No. 0238044
FOR USER DEPARTMENT
Name: GT-2 (NET)
Signature & Date:
KE No.: 41507793
Consumer No.: BQPS II
Section:
Region:
P.C. No. 7500002200
Property of KESC
Not for SALE
MULTIPLY REGISTER READING WITH
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-2 ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)


ISKRA
Made In Slovenia
2009
KESC
=100 000 imp/kWh
=100 000 imp/kvarh
Cl. 0,2S
0,5%
Pakistan (Private)
wire
3x57,7/100 v ; 3x63,5/110 V
50 Hz
Rr=20 000 imp/kvarh
Pr. No: 035 861 038
Conn.: IS26361
TRIC
SLIP
No.: 0236033
FOR USER DEPARTMENT
Name: GT-3 (NET)
Signature & Date: 25-01-2021
KE No.: 41507900
Consumer No.: BQPS II
Section
Region:
MUHAMMAD RAMEEZ UR REHMAN
Assistant Engineer
Meter Department
P.O. No. 7500002200
Property of KESC
Not for SALE
MULTIPLY
REGISTER
READING WITH
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

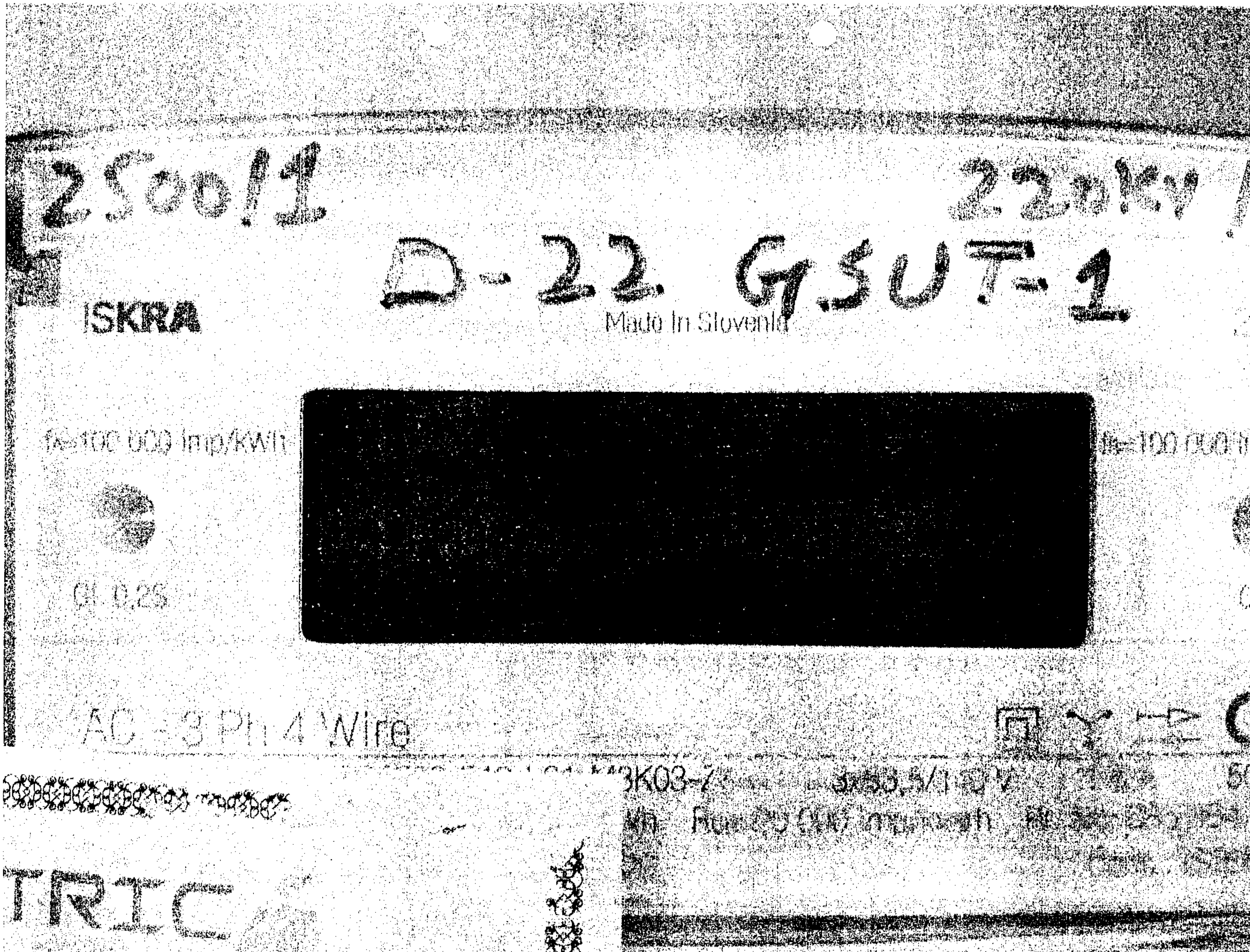

ISKRA
Made in Slovenia
2009
fA=100 000 imp/kWh
fR=100 000 imp/kvarh
Cl. 0,2S
0,5%
AC - 3 Ph 4 Wire/3 Ph 3 Wire
3x57,7/100 v ; 3x63,5/110 V
5(10) A
50 Hz
RoR=20 000 imp/kvarh
Pr. No: 035 861 038
Conn.: IS26361
TRIC
SLIP No.: 0236034
FOR USER DEPARTMENT
Name: ST (NET)
Signature & Date: 25-01-2021
KE No.: 41507914
Consumer No.: BQPS II
Section:
Region:
Assistant Engineer
Meter Department
P.O. No. 7500002200
Property of KESC
Not for SALE
REGISTER READING WITH C=
REGISTER READING WITH C=
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
ST ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507914
(Active Energy MWh)

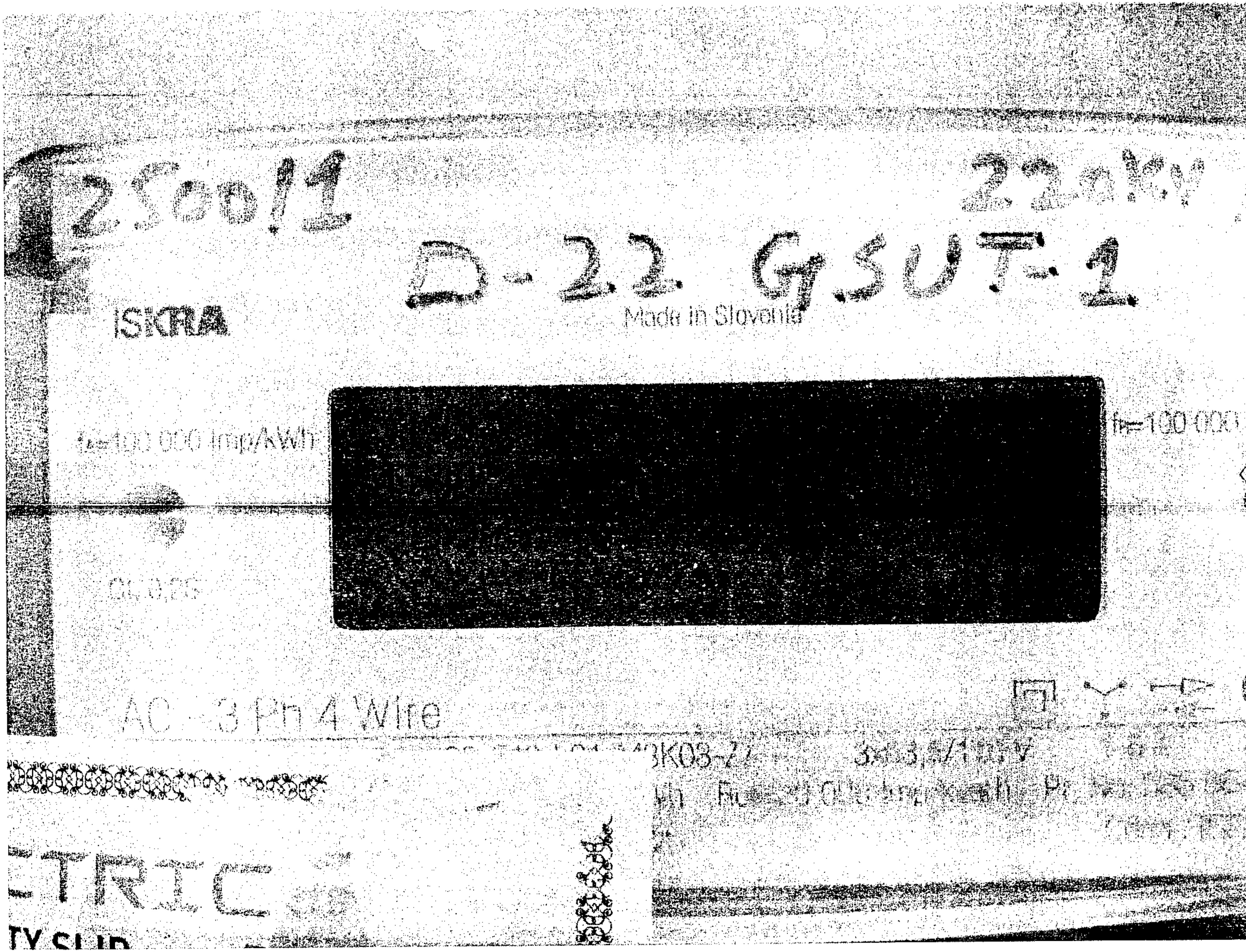

ISKRA
Made in Slovenia
2009
AC - 3 Ph 4 Wire/3 Ph 3 Wire
3x57,7/100 V ; 3x63,5/110 V 5(10) A 50 Hz
Rcl=20 000 imp/kvarh Pr. No: 035 261 036
Conn.: IS26361
0,5%
ETRIC
SLIP No.: 0236043
FOR USER DEPARTMENT
Name: GT-1 (NET)
Signature & Date: 25-01-2024
KE No.: 41507807
Consumer No.: BQPS II
Section:
Region:
P.O. No 7500002200
Property of KESC/
Not for SALE
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

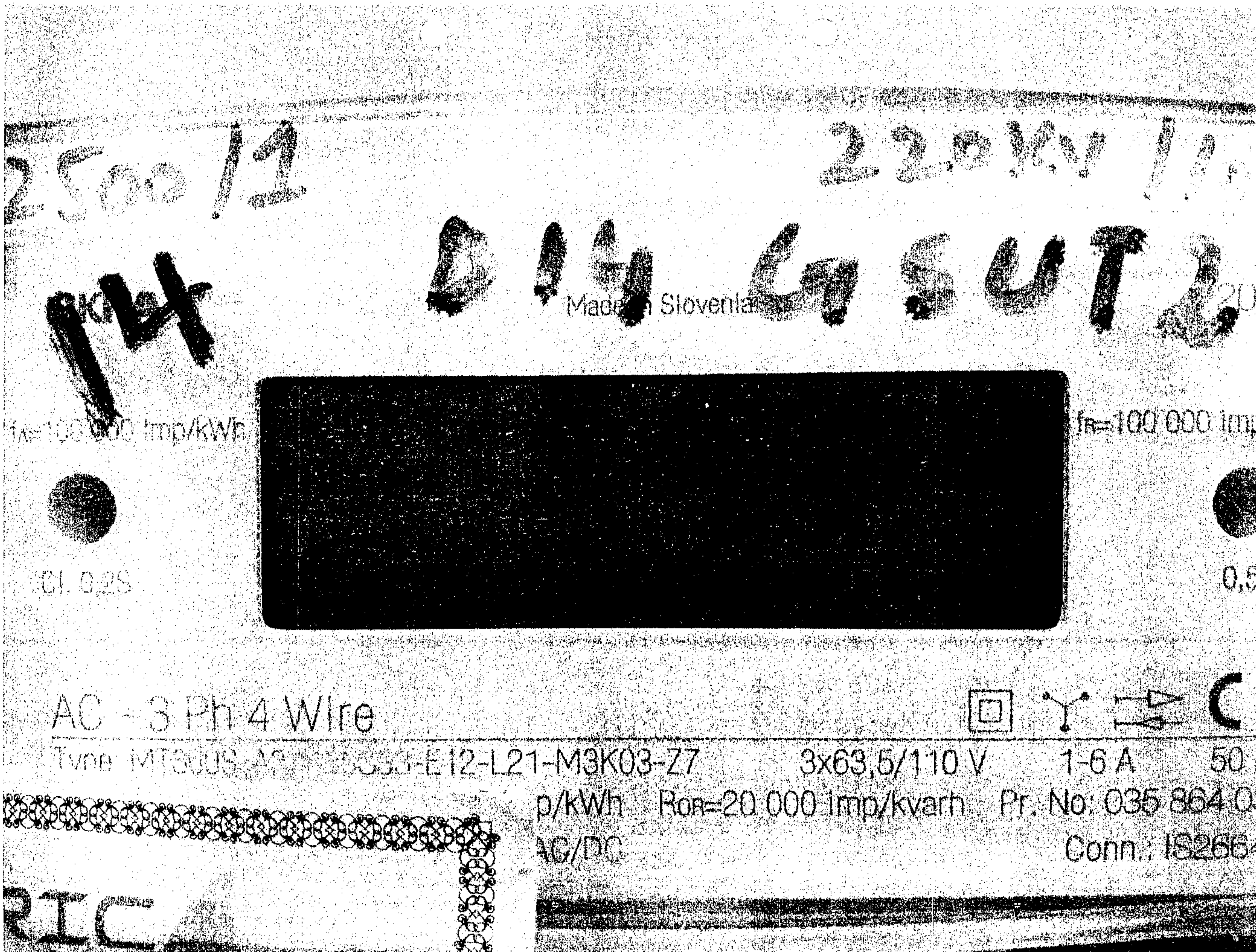

ISKRA
Made in Slovenia
P.O. No. 7500002200
Property of KESC/
Not for SALE
TY SLIP No.: D236044
FOR USER DEPARTMENT
Name: GT-2 (NET)
Signature & Date: 25-07-2021
KE No.: 41507793
Consumer No.: BQPS II
Section:
Region:
MULTIPLY
REGISTER
READING WITH
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)

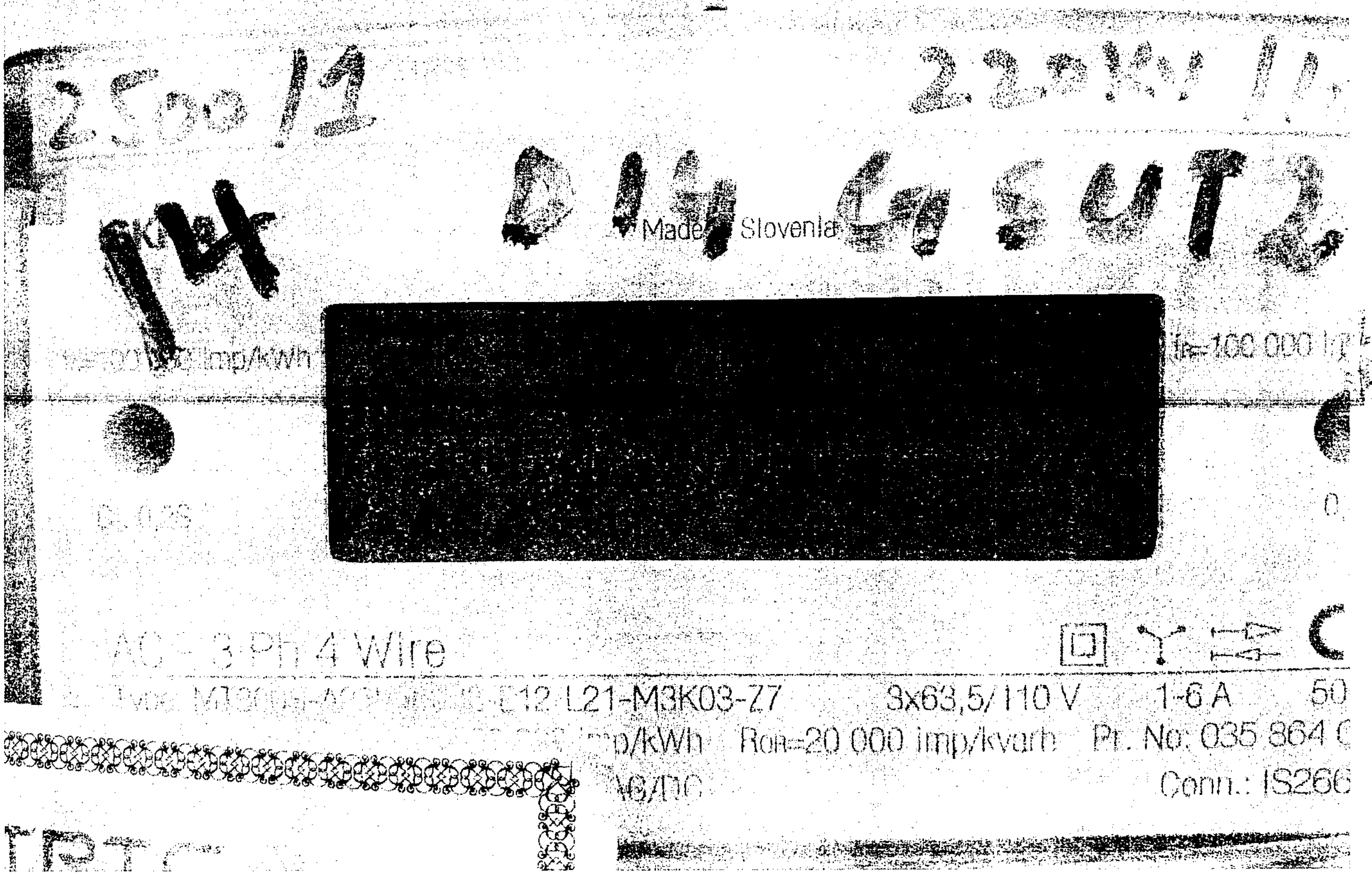

ISKRA
Made in Slovenia
2009
fA=100 000 imp/kWh
fR=100 000 imp/kvarh
Cl. 0.2S
0.5%
3 Wire
3x57,7/100 V ; 3x63,5/110 V 5(10) A 50 Hz
Pr. No: 035 861 038
Conn.: IS25361
TRIC
SLIP No.: D236033
FOR USER DEPARTMENT
Name: GT-3 (NET)
Signature & Date: 25-01-2021
KE No.: 41507900
Consumer No.: BQPS II
Section:
Region:
P.O. No. 7500002200
Property of KESC/
Not for SALE
MULTIPLY
READING WITH
Plant Heat Rate Test; 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-3 ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)


ISKRA
Made in Slovenia
2009
f_A=100 000 imp/kWh
f_R=100 000 imp/kvarh
Cl. 0,2S
0,5%
AC - 3 Ph 4 Wire/3 Ph 3 Wire
3x57,7/100 V ; 3x63,5/110 V 5(10) A 50 Hz
Pr. No: 035 861 038
Conn.: IS26361
SLIP No.: D236034
FOR USER DEPARTMENT
Name: ST (NGT)
Signature & Date: 25-01-2021
KE No.: 41507914
Consumer No.: BQPS II
Section:
Region:
MUHAMMAD RAMEEZ UR REHMAN
Assistant Engineer
P.O. No: 7500002200
Property of KESC/
Not for SALE
MULTIPLY REGISTER READING WITH C=
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
ST ENERGY METER (NET) AT HV SIDE OF UNIT TRANSFORMER
Meter No: 41507914
(Active Energy MWh)


2500/1
220kV
D-22 GSUT-1
ISKRA
Made In Slovenia
AC 3 Ph 4 Wire
TRIC

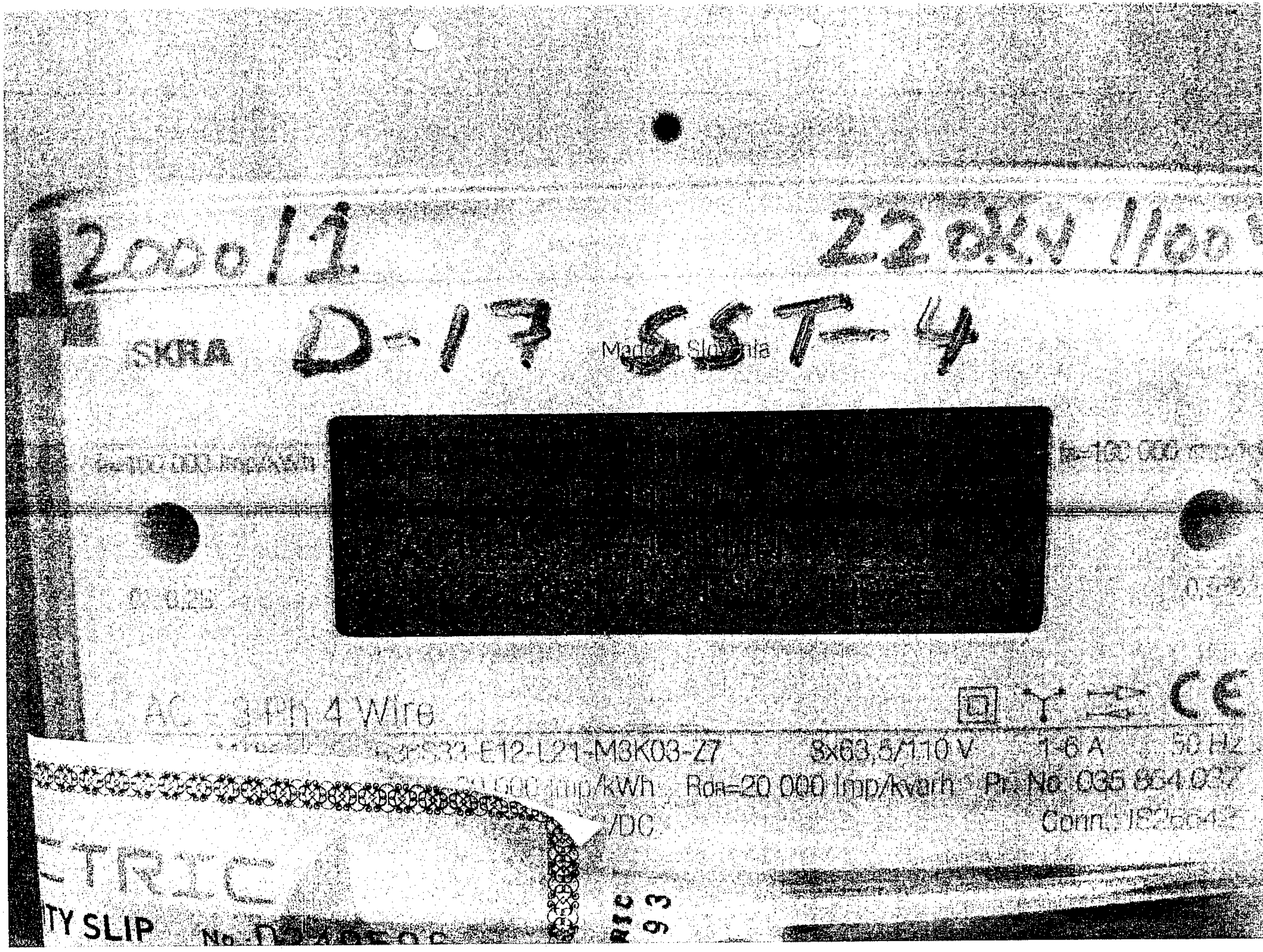

22kV
ISKRA
Made in Slovenia
AC 3 Ph 4 Wire


2500/1
220kV
14
Made in Slovenia
100 000 imp/kWh
100 000 imp
Cl. 0,2S
AC - 3 Ph 4 Wire
-E12-L21-M3K03-Z7
3x63,5/110 V
1-6 A
p/kWh
20 000 imp/kvarh
Pr. No: 035 864
AC/DC
Conn.: IS2664

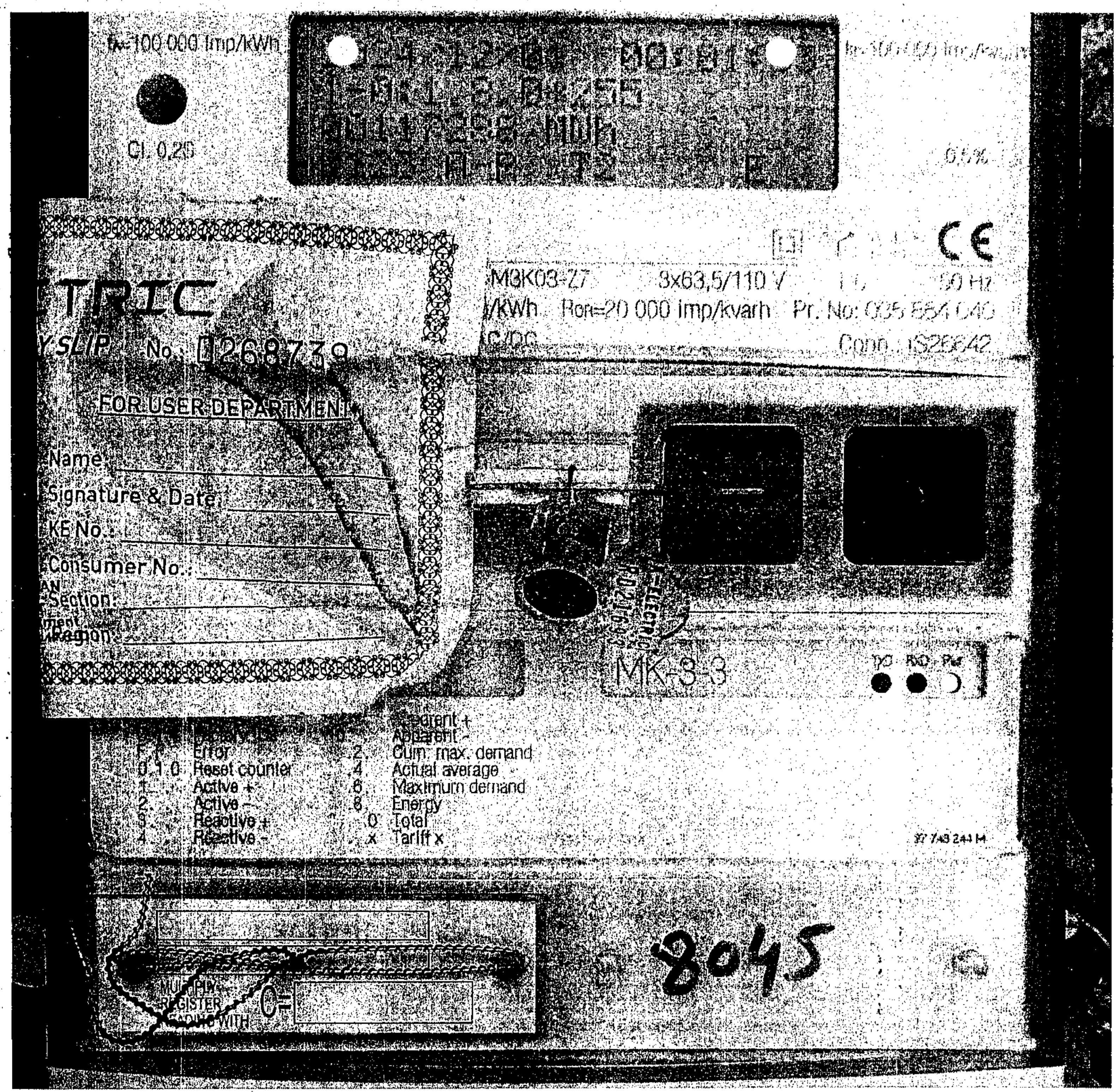


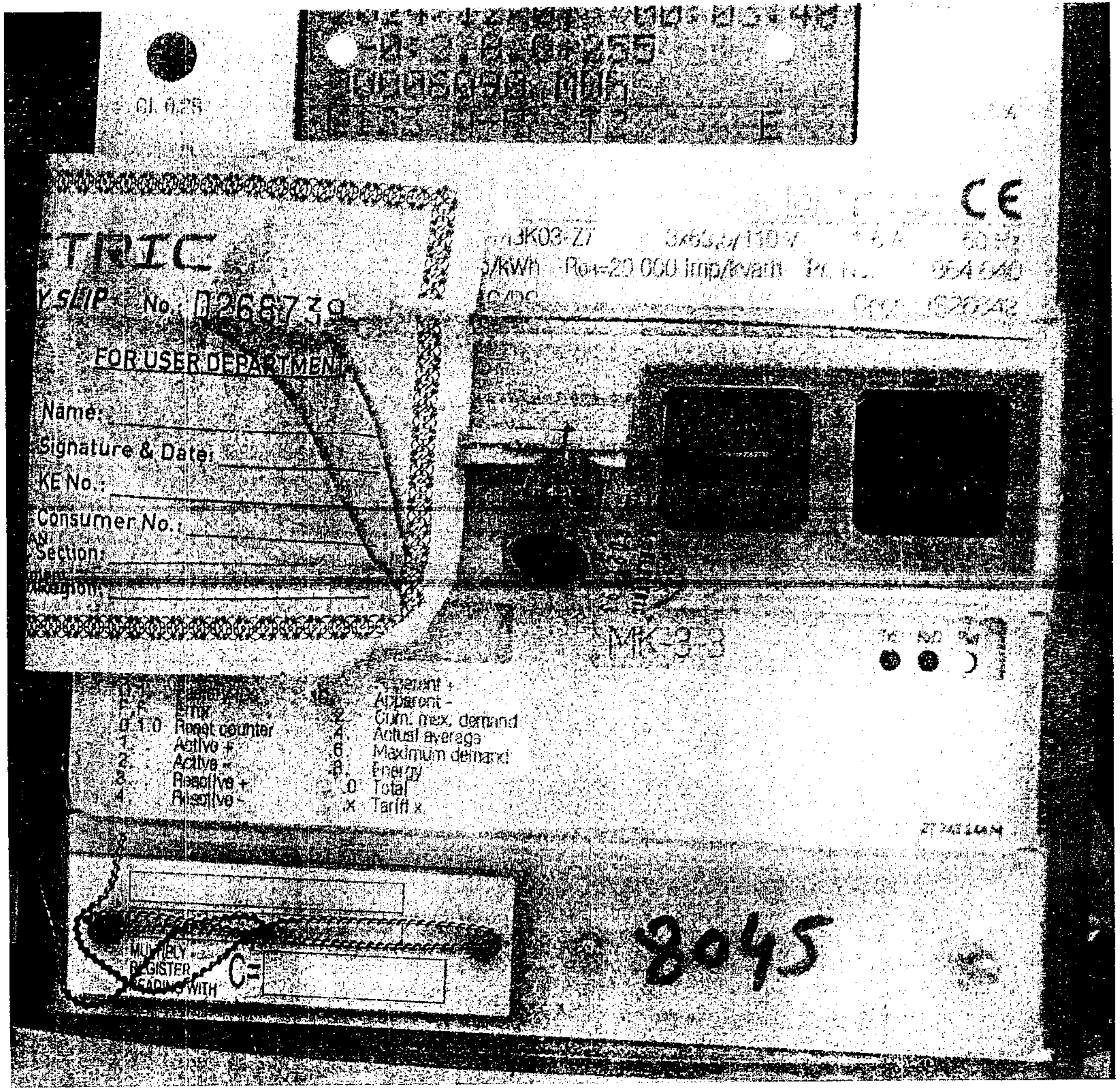
250/1
Slovenia
AC 3 Ph 4 Wire
L21-M3K03-Z7
3x63,5/110 V
1-6 A
imp/kWh
Ron=20 000 imp/kvarh
Pr. No: 035 864
Conn.: IS266

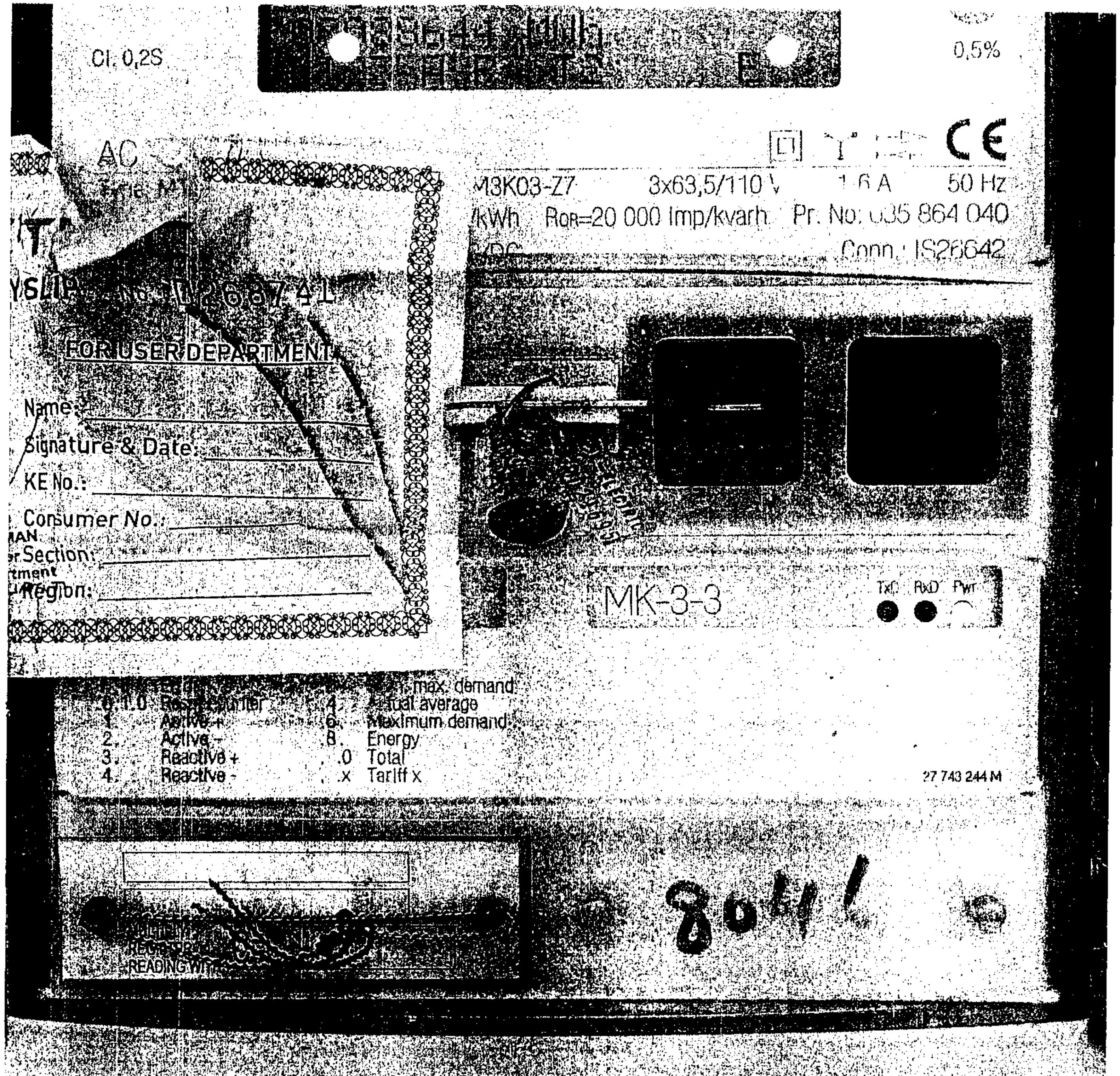
2000/1
220kV /100V
ISKRA
D-17 SST-4
2020
100 000 imp/kvarh
0,5%
AC 3 Ph 4 Wire
3x63,5/110 V
1-6 A
50 Hz
Ron=20 000 Imp/kvarh
Pr. No. 035 864 037
Conn.: IS26642
TY SLIP
No.
FOR USER DEPARTMEN
Name:
K-ELECTRIC
RB55693



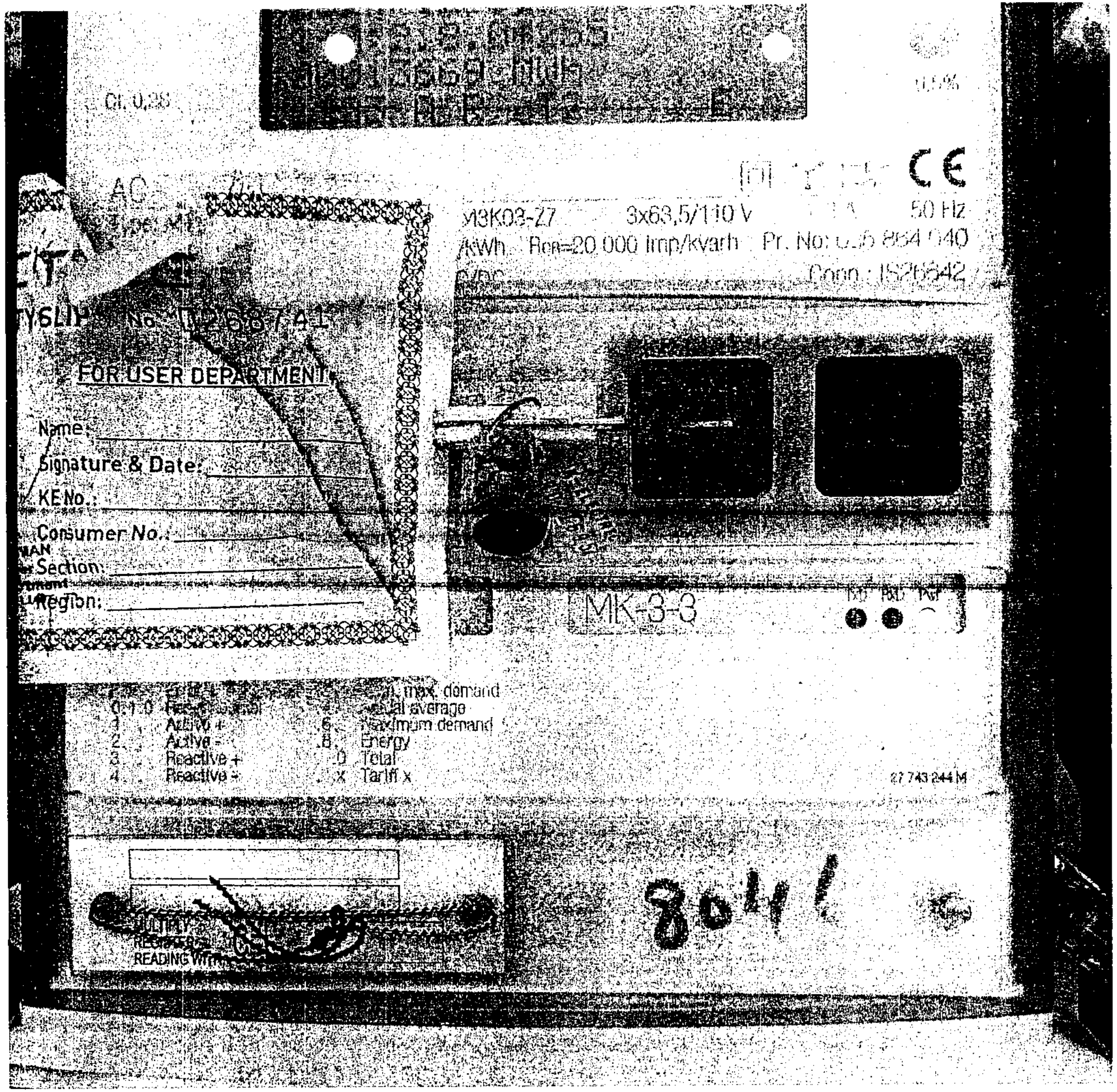
2000/1
D-17 SST-4
Made in Slovenia
AC 3 Ph 4 Wire
E12-L21-M3K03-Z7
3x63,5/110 V
1-6 A
50 Hz
Imp/kWh
Rda=20 000 Imp/kvarh
Conn.
TY SLIP

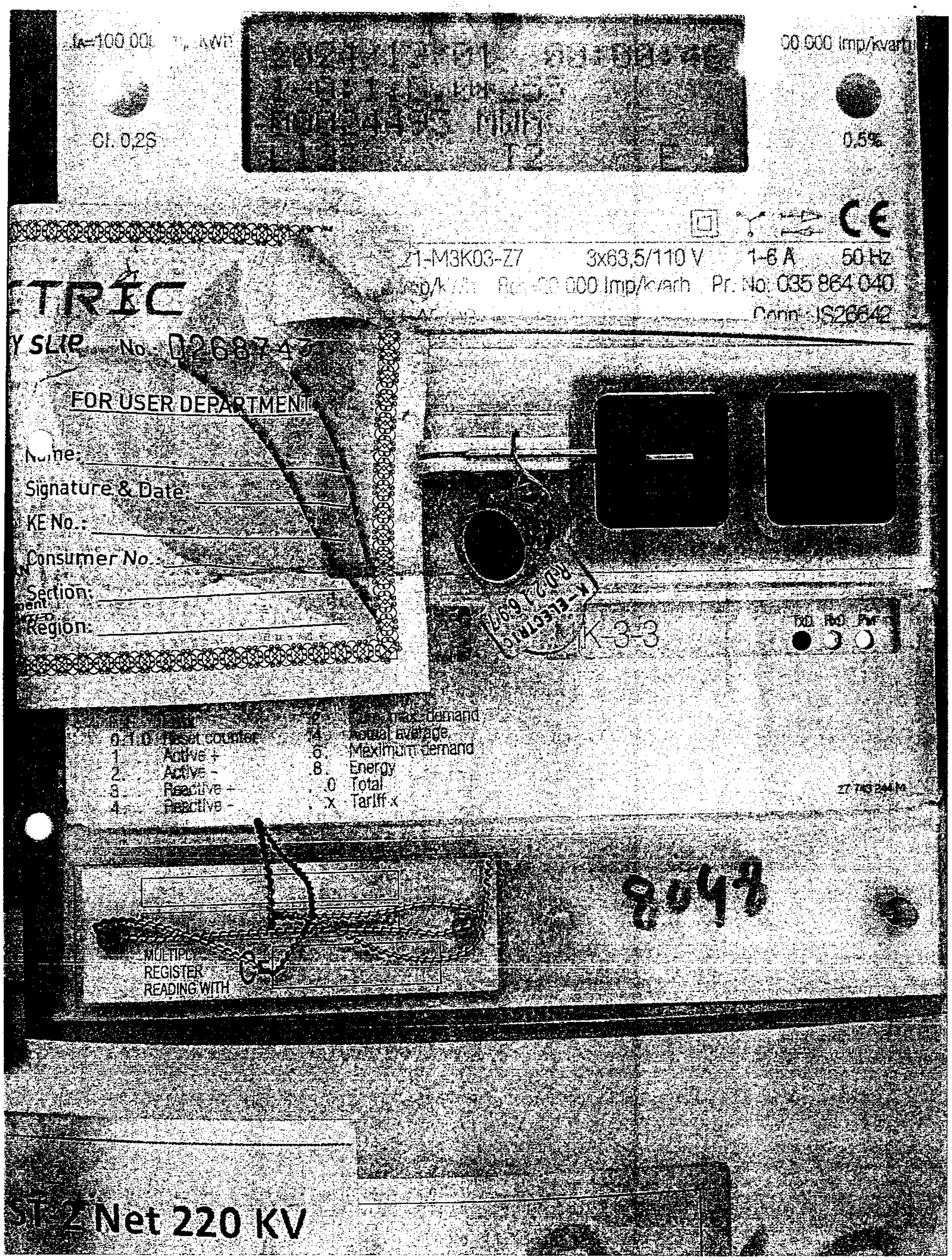

fs=100 000 Imp/kWh
Cl. 0,2S
M3K03-Z7
3x63,5/110 V
50 Hz
Ron=20 000 imp/kvarh
TRIC
FOR USER DEPARTMENT
Name
Signature & Date
KE No.
Consumer No.:
Section:
Region:
MK-3-3
Error
Reset counter
Active +
Active -
Reactive +
Reactive -
Cum. max. demand
Actual average
Maximum demand
Energy
Total
Tariff x
MULTIPLY REGISTER READING WITH
8045


TRIC
SLIP No. D26873
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
MK-3-3
Reset counter
Active +
Active -
Reactive +
Reactive -
Apparent -
Cum. max. demand
Actual average
Maximum demand
Energy
Total
Tariff x
MULTIPLY REGISTER READING WITH
C=
8045

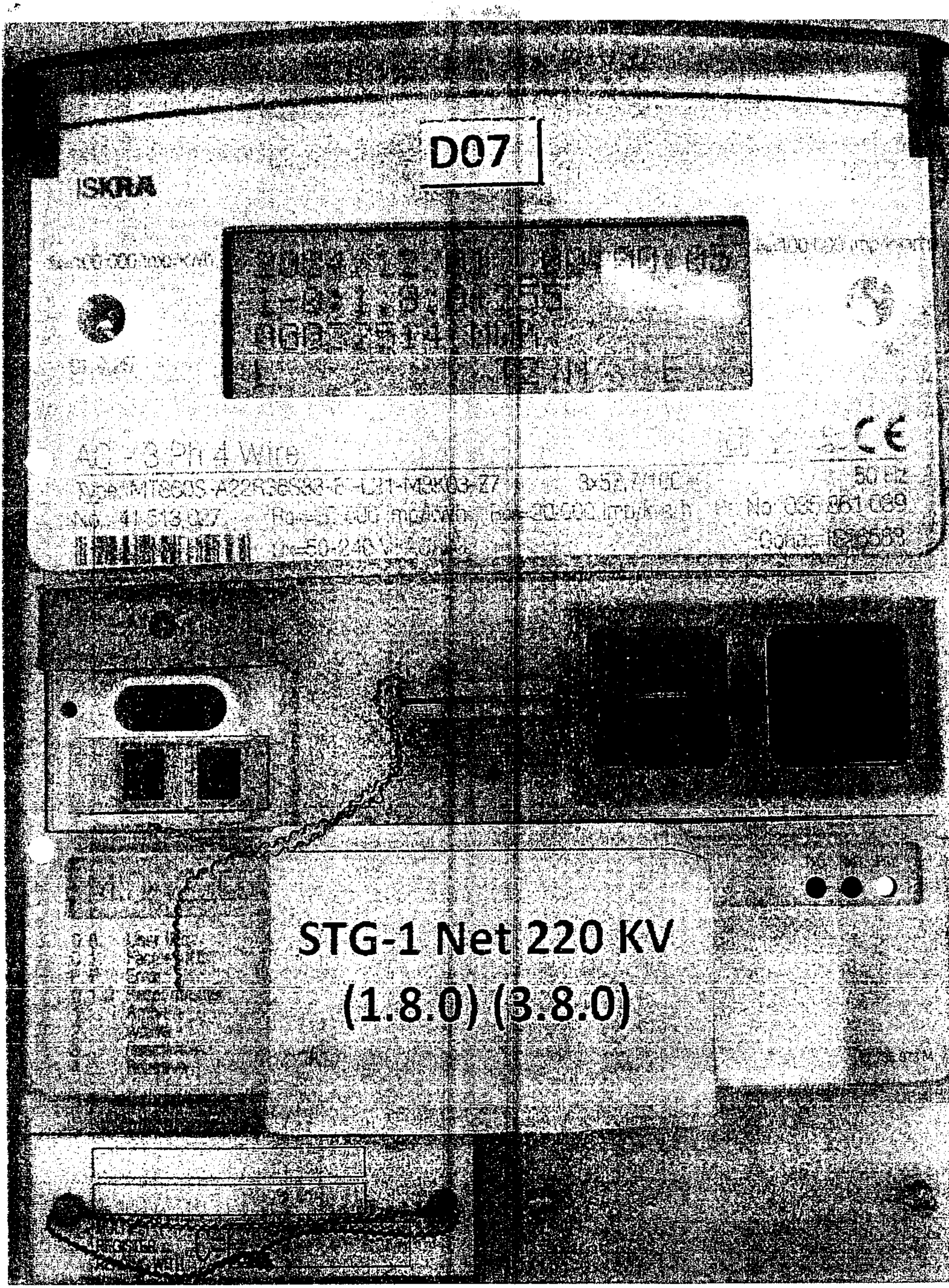


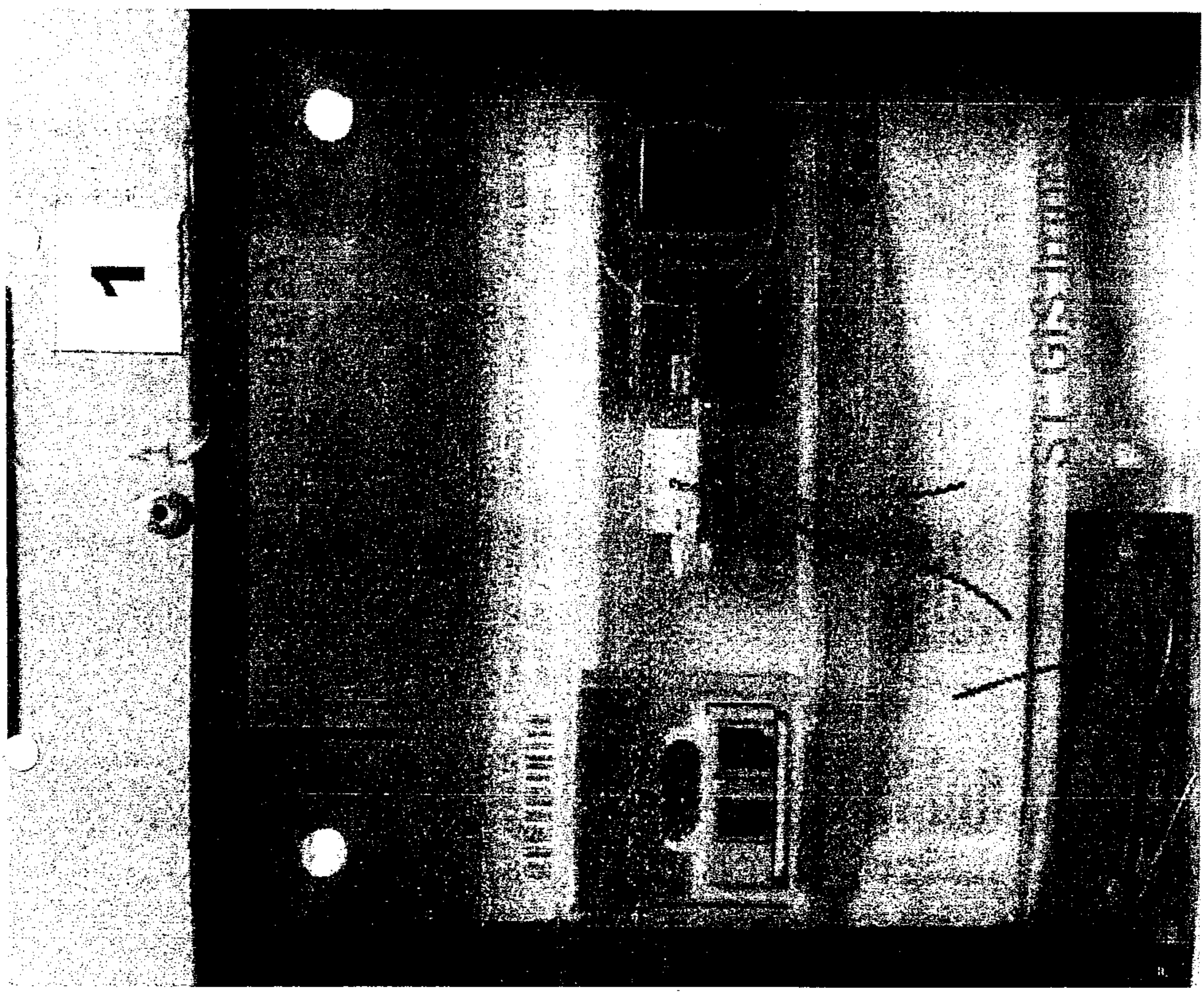
Cl. 0,2S
0,5%
AC
M3K03-Z7 3x63,5/110 V 1 6 A 50 Hz
/kWh Ror=20 000 Imp/kvarh Pr. No: 035 864 040
Conn.: IS26642
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
MK-3-3
TxD RxD Pwr
max. demand
4 Actual average
6 Maximum demand
8 Energy
.0 Total
.x Tariff x
1 Active +
2 Active -
3 Reactive +
4 Reactive -
27 743 244 M
8041


Cl. 0,2S
CE
3x63,5/110 V
50 Hz
Rca=20 000 Imp/kvarh
FOR USER DEPARTMENT
Name:
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
MK-3-3
Active +
Active -
Reactive +
Reactive -
maximum demand
Energy
Total
Tariff x
27 743 244 M
MULTIPLY
8041



ST-2 Net 220 KV


D07
ISKRA
AC - 3 Ph 4 Wire
50 Hz
STG-1 Net 220 KV
(1.8.0) (3.8.0)



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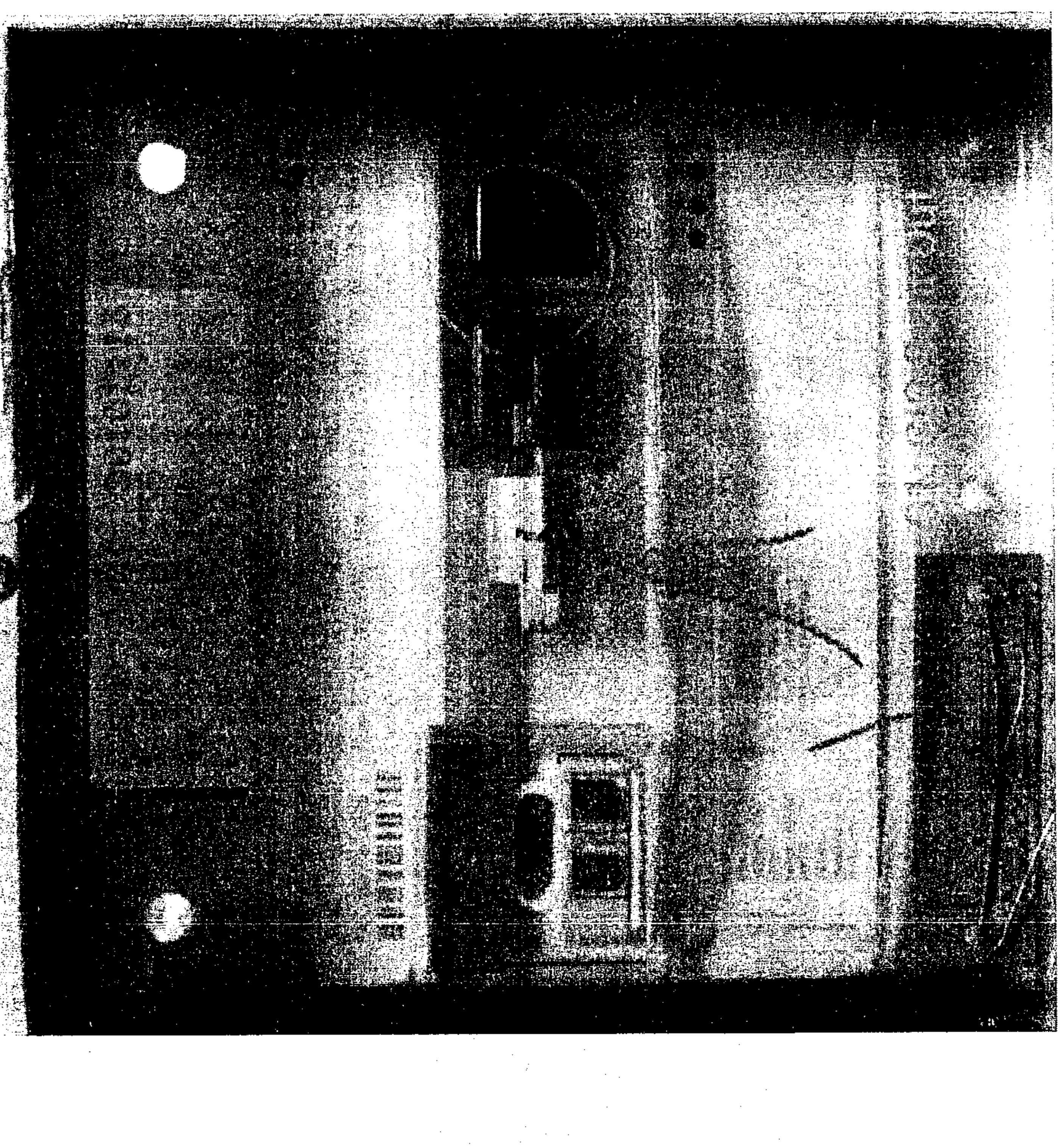

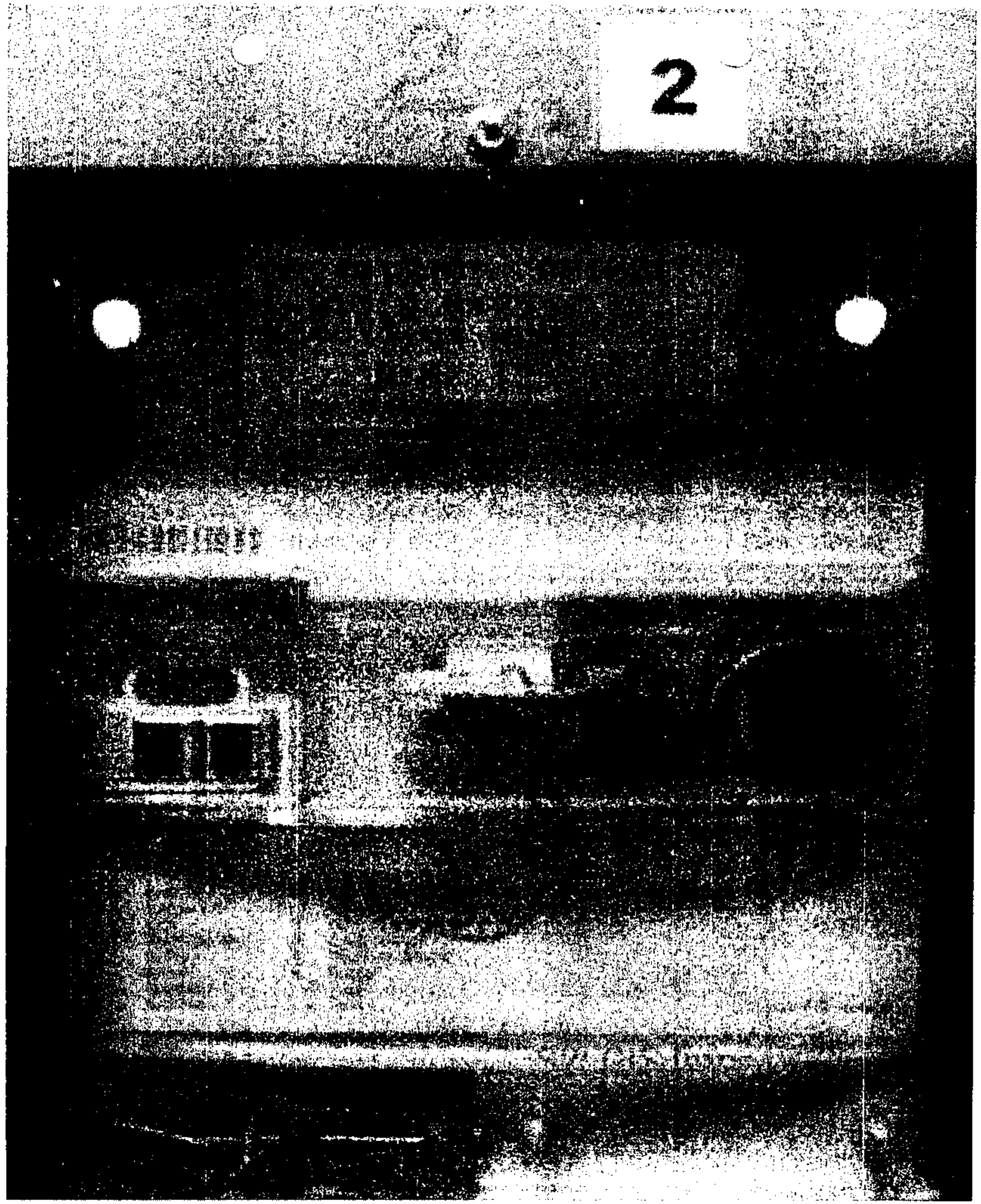
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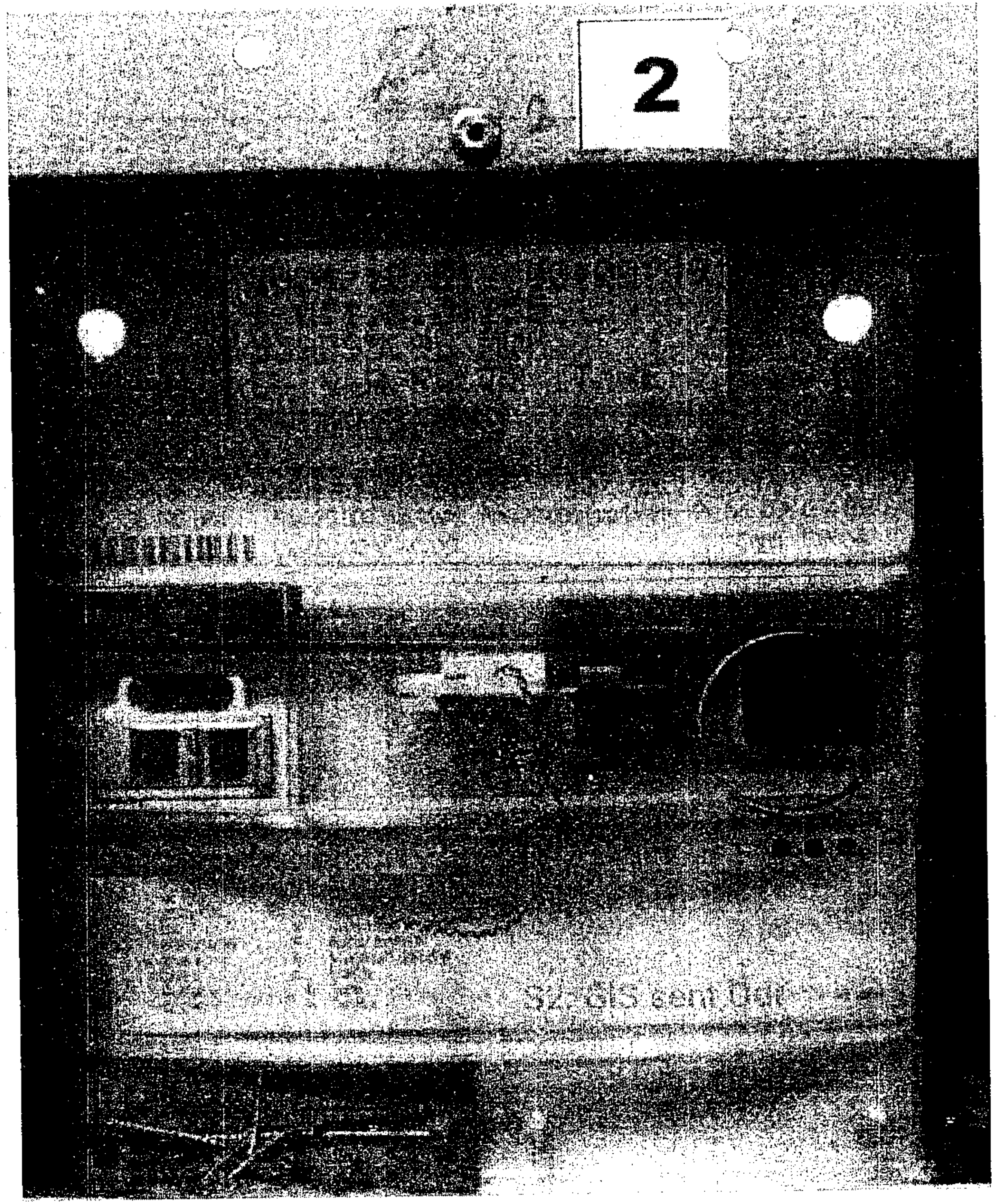
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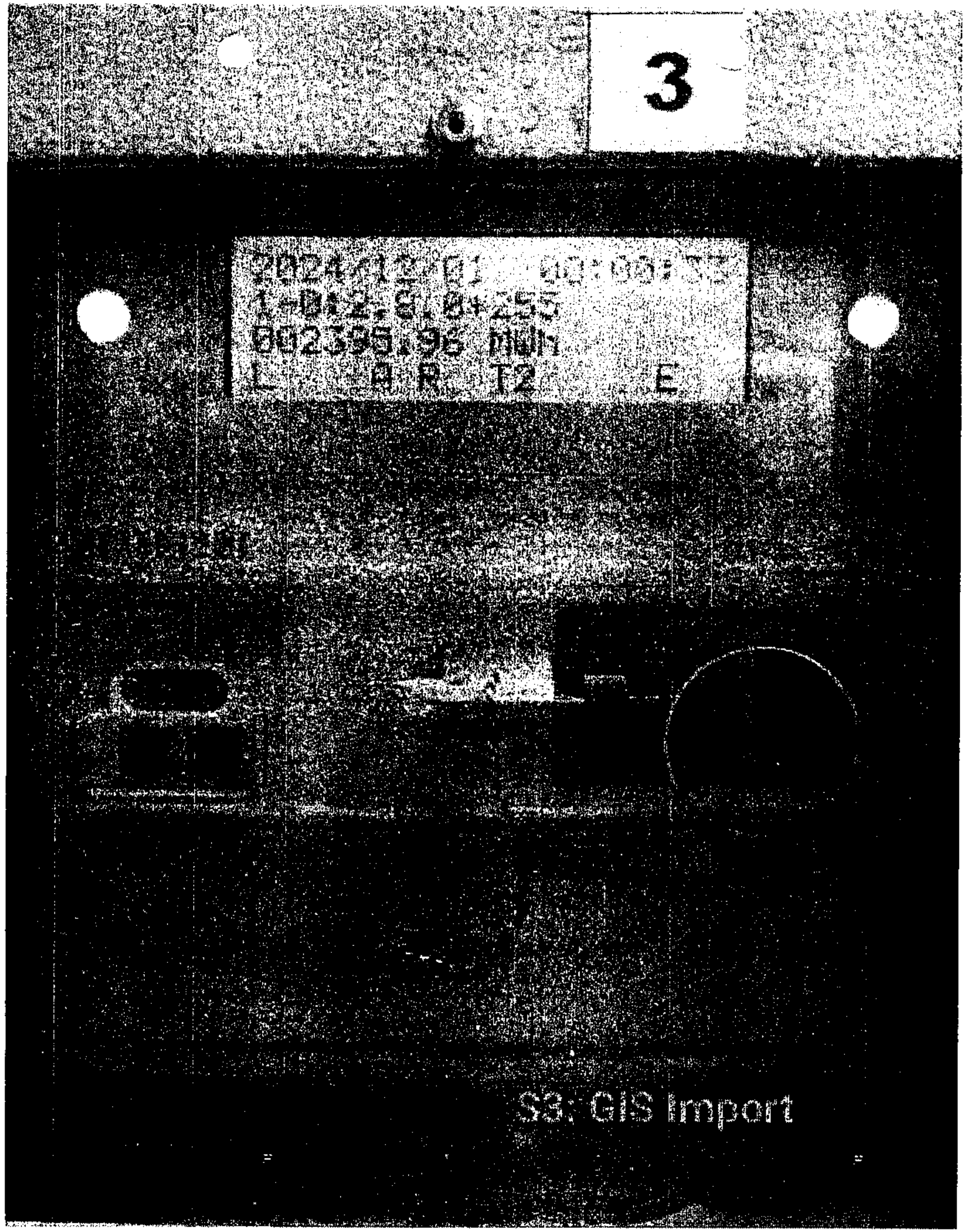
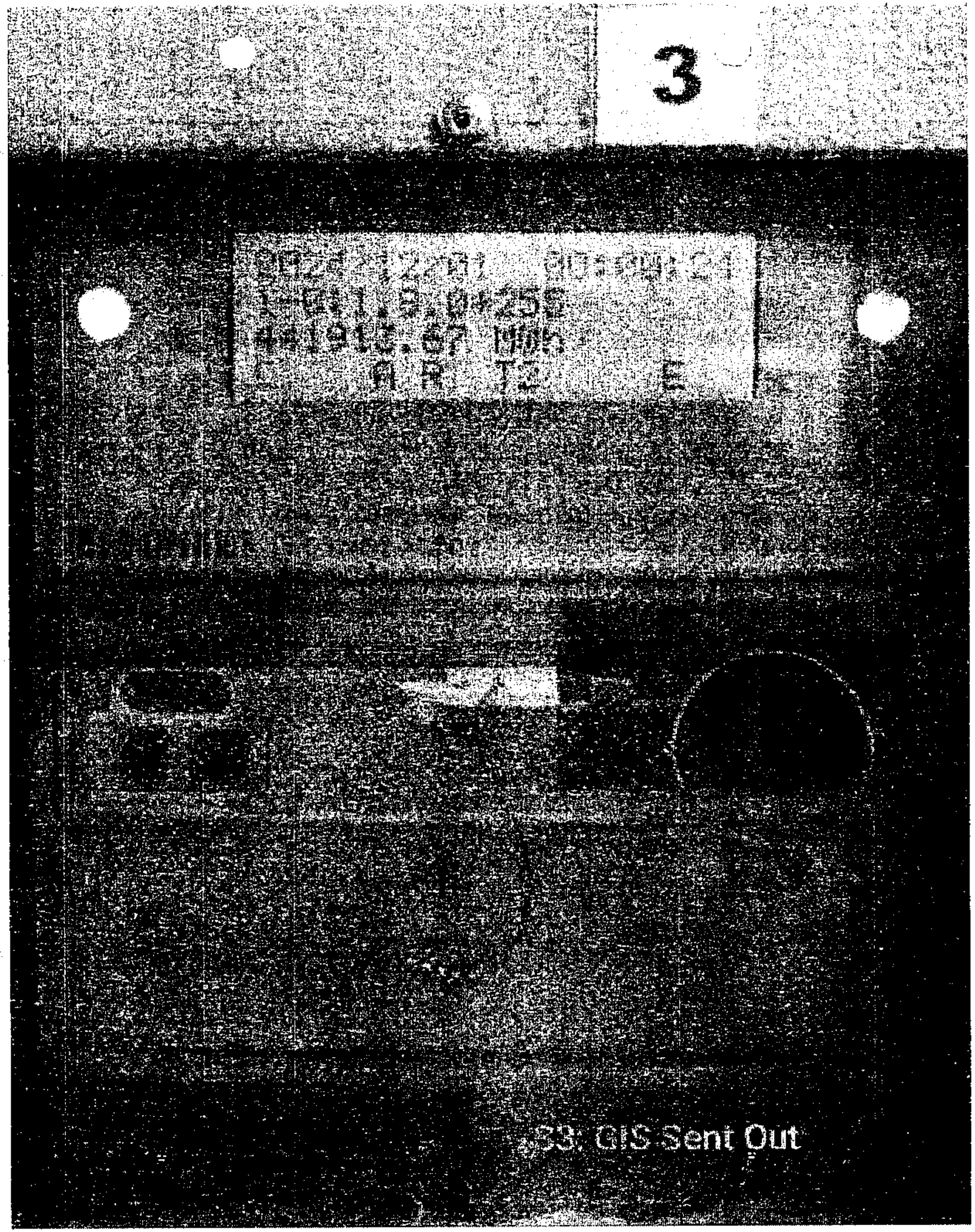

3
2024/12/01
1-0:2.8.0*255
002395.96 MWh
L R T2 E
S3: GIS Import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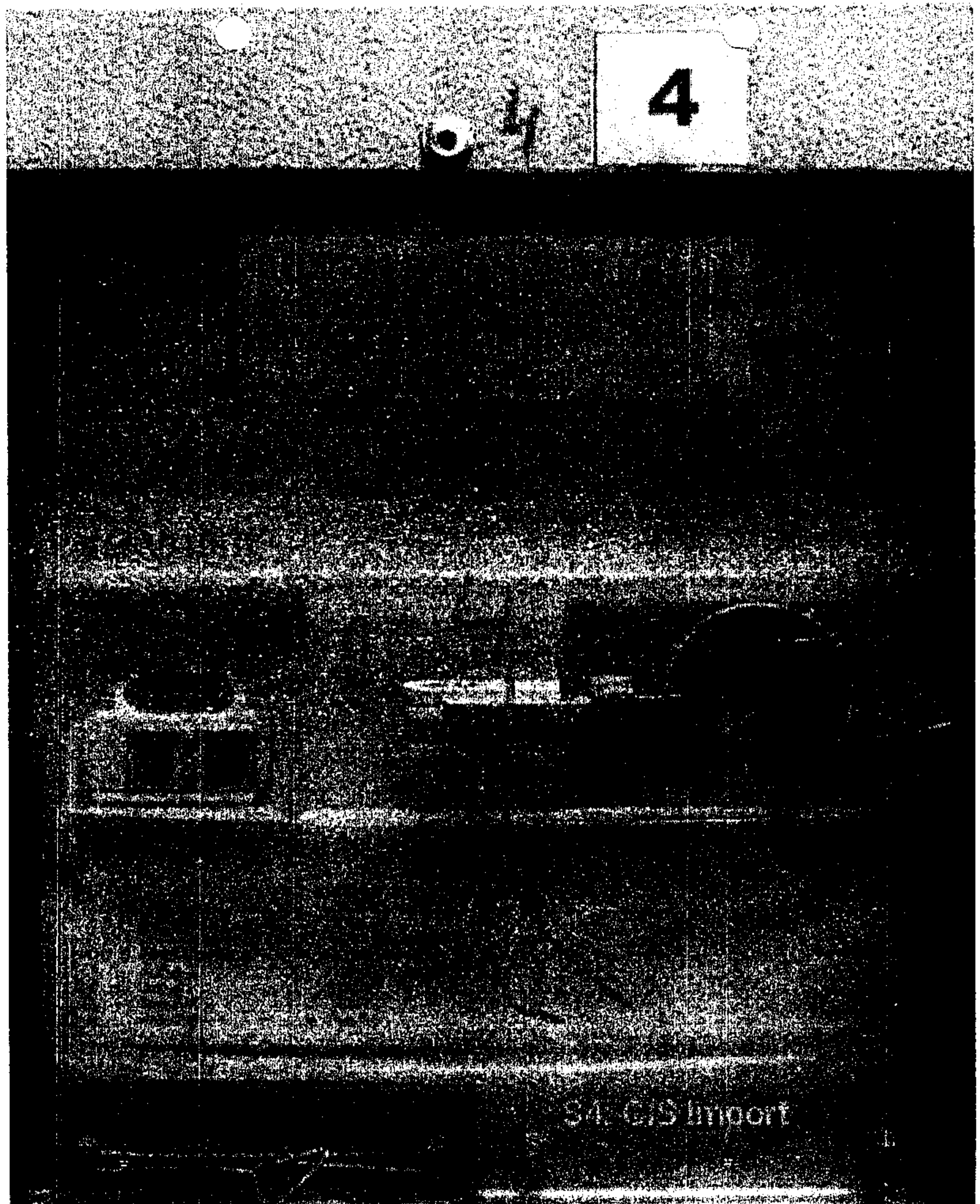
33: GIS Sent Out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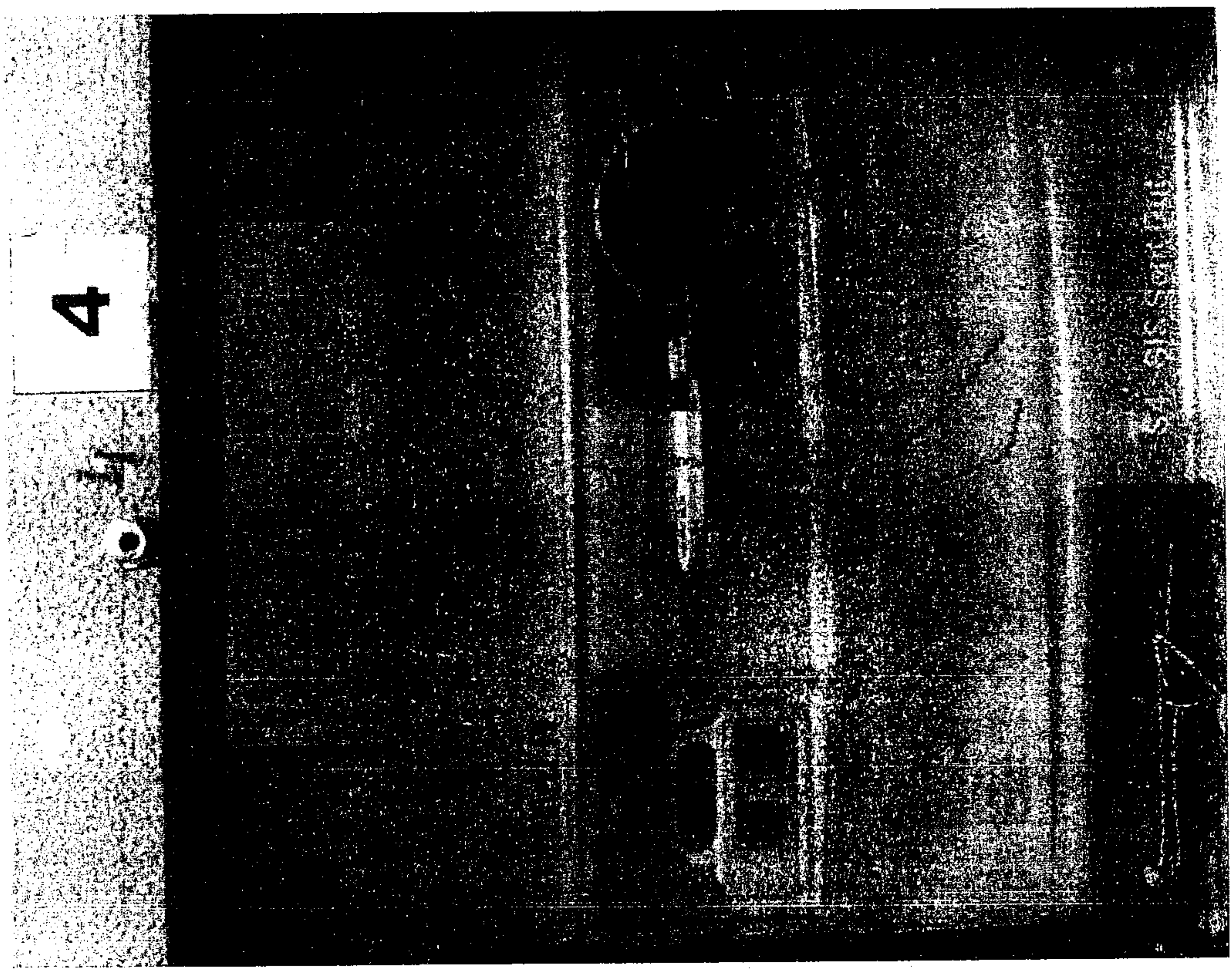
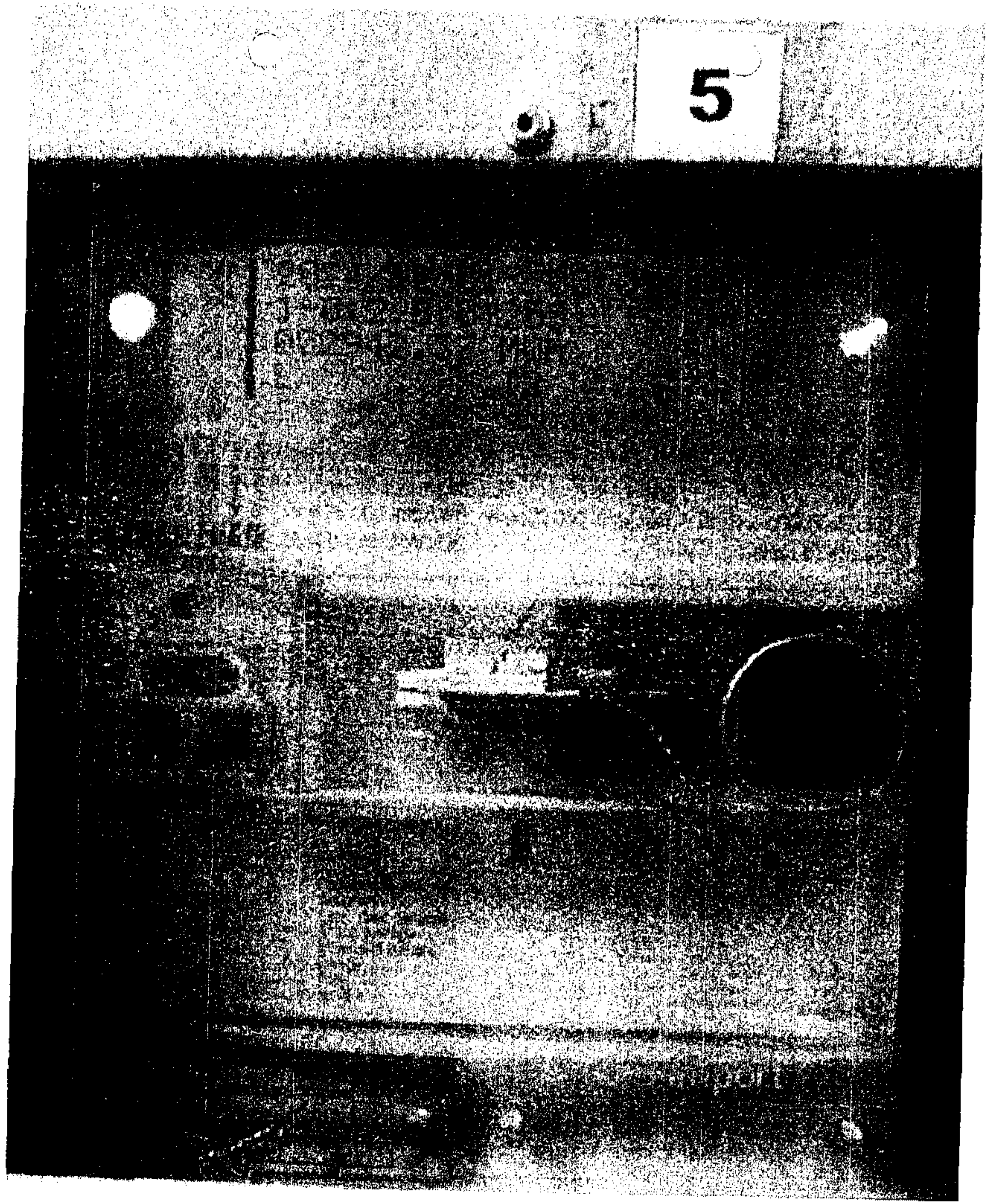
S4: GIS Import

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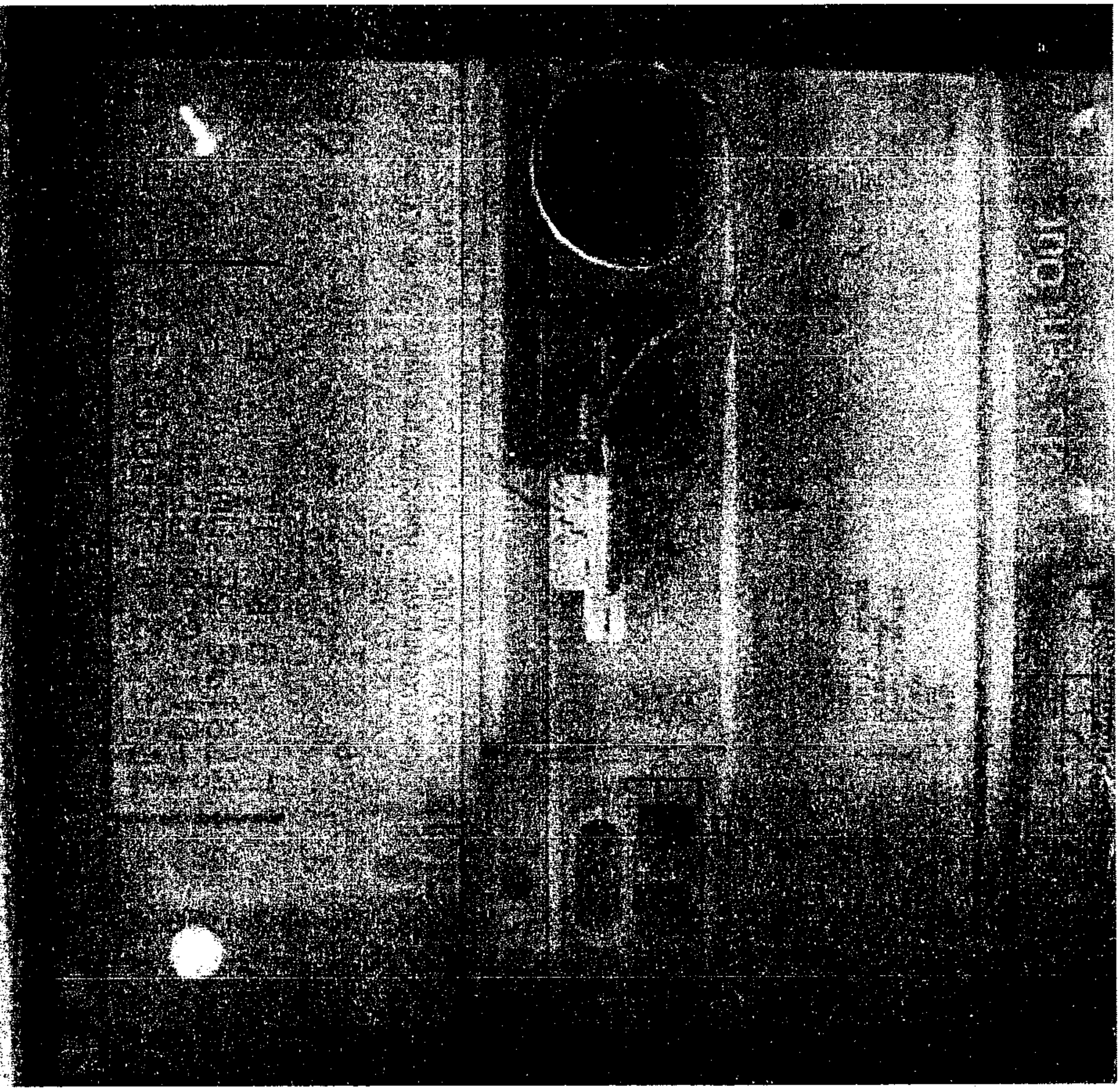

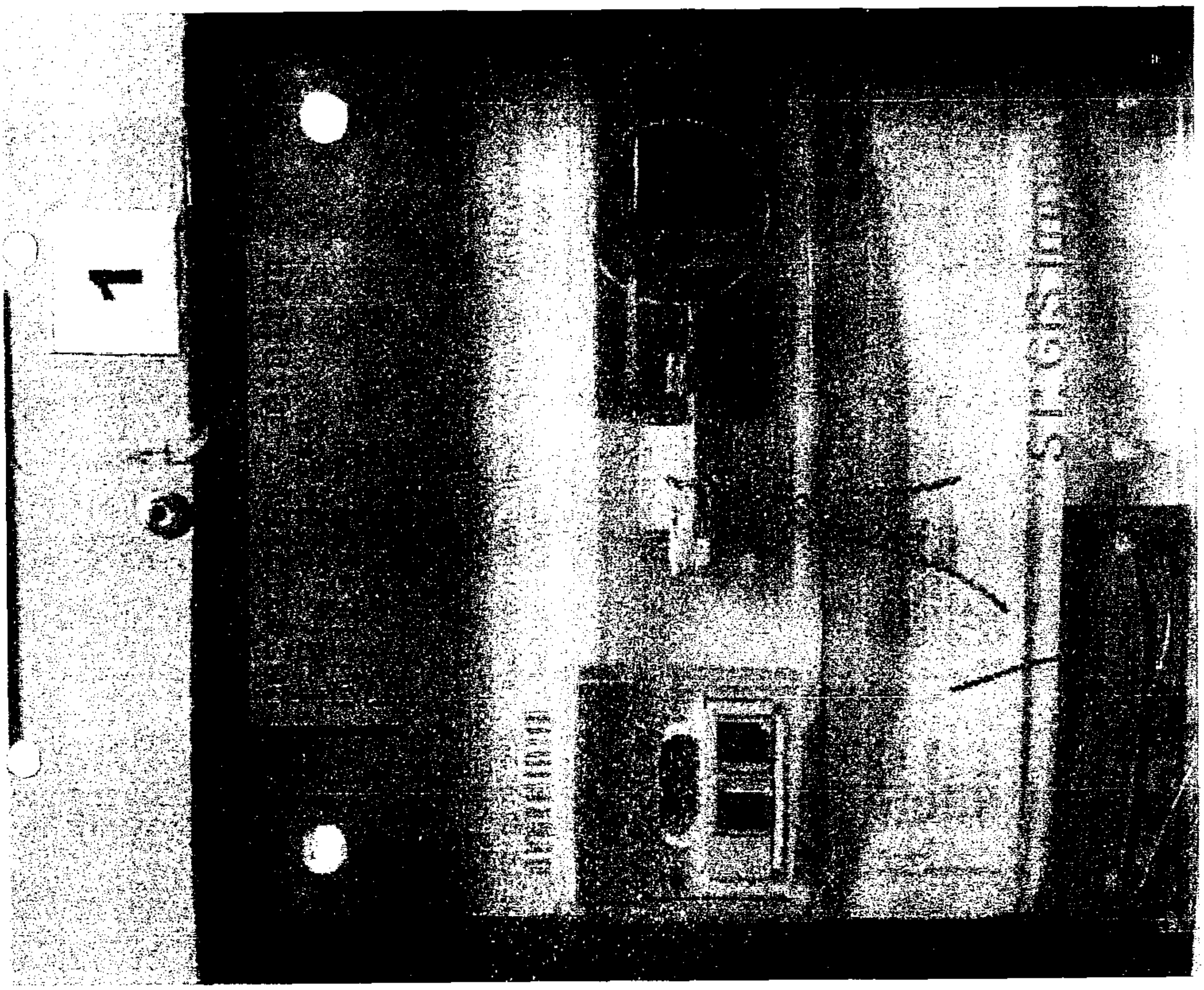
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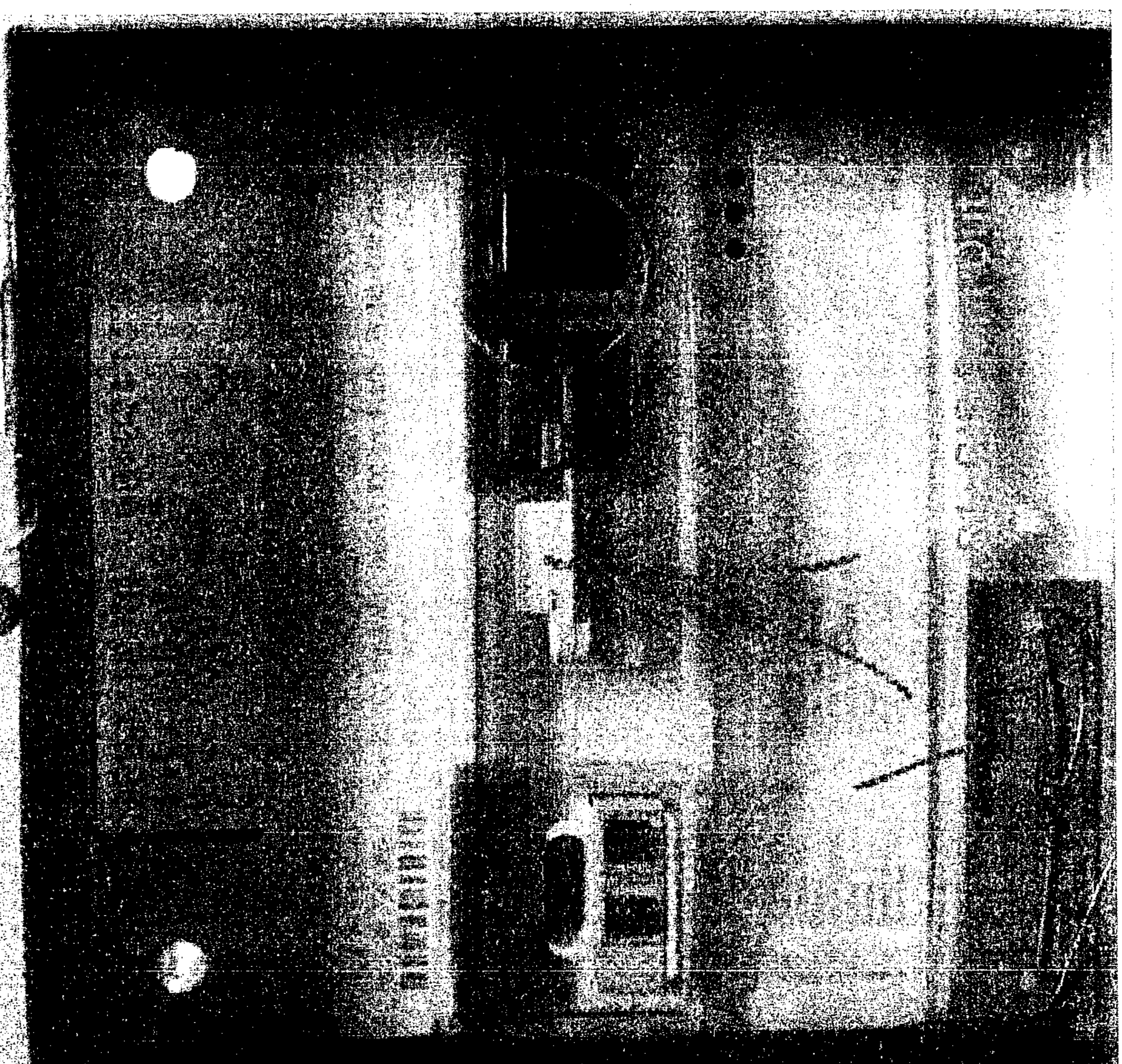

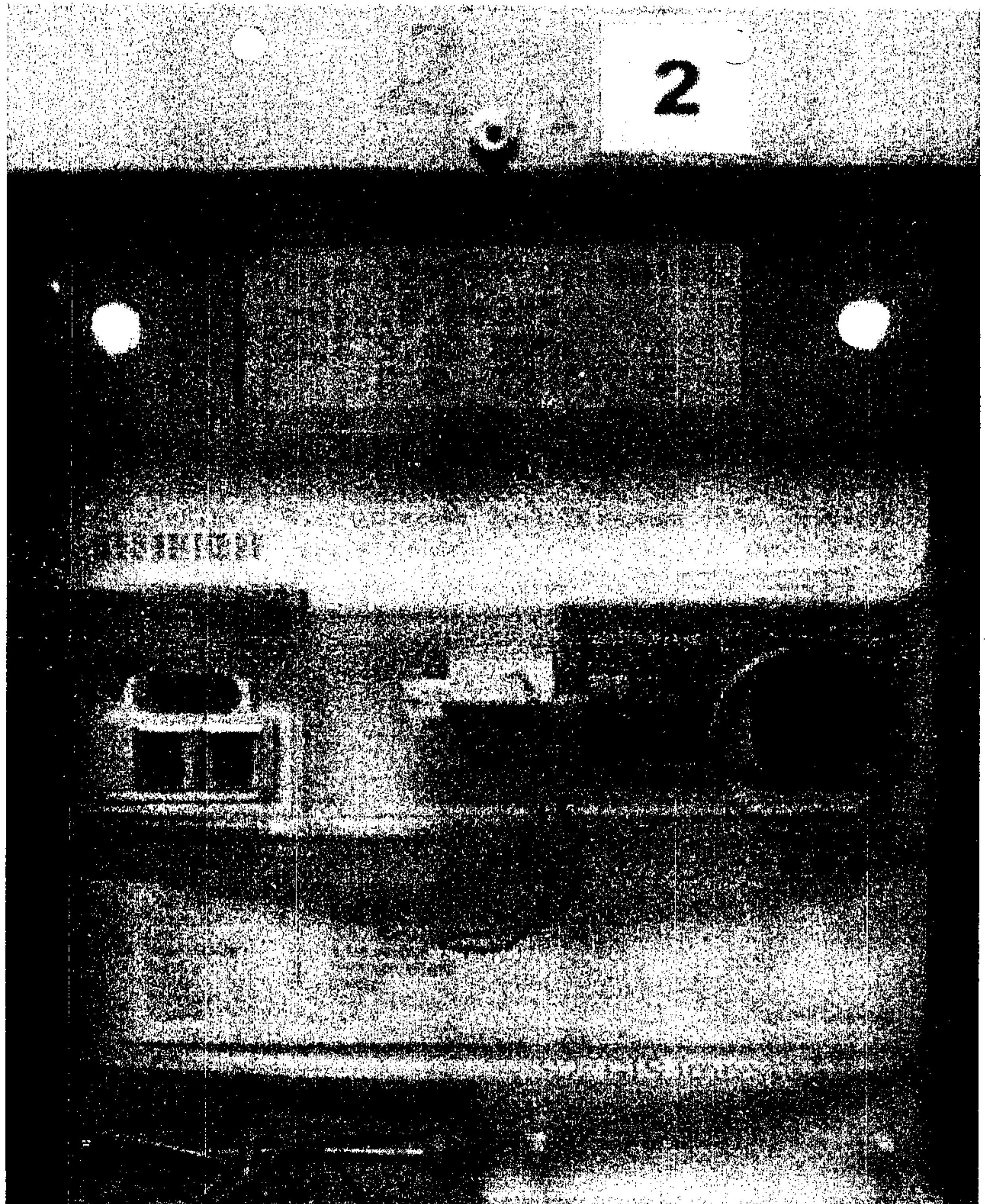
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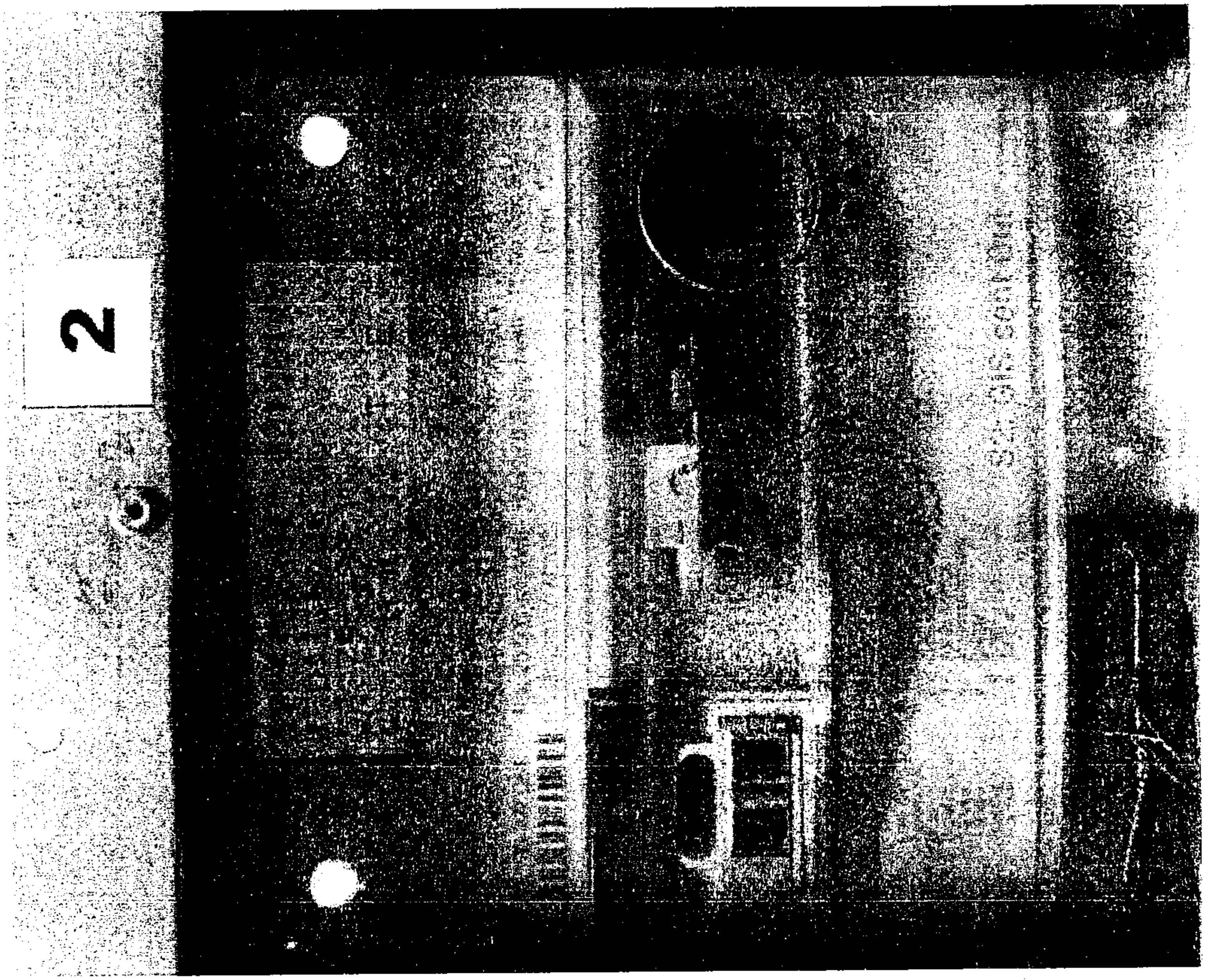
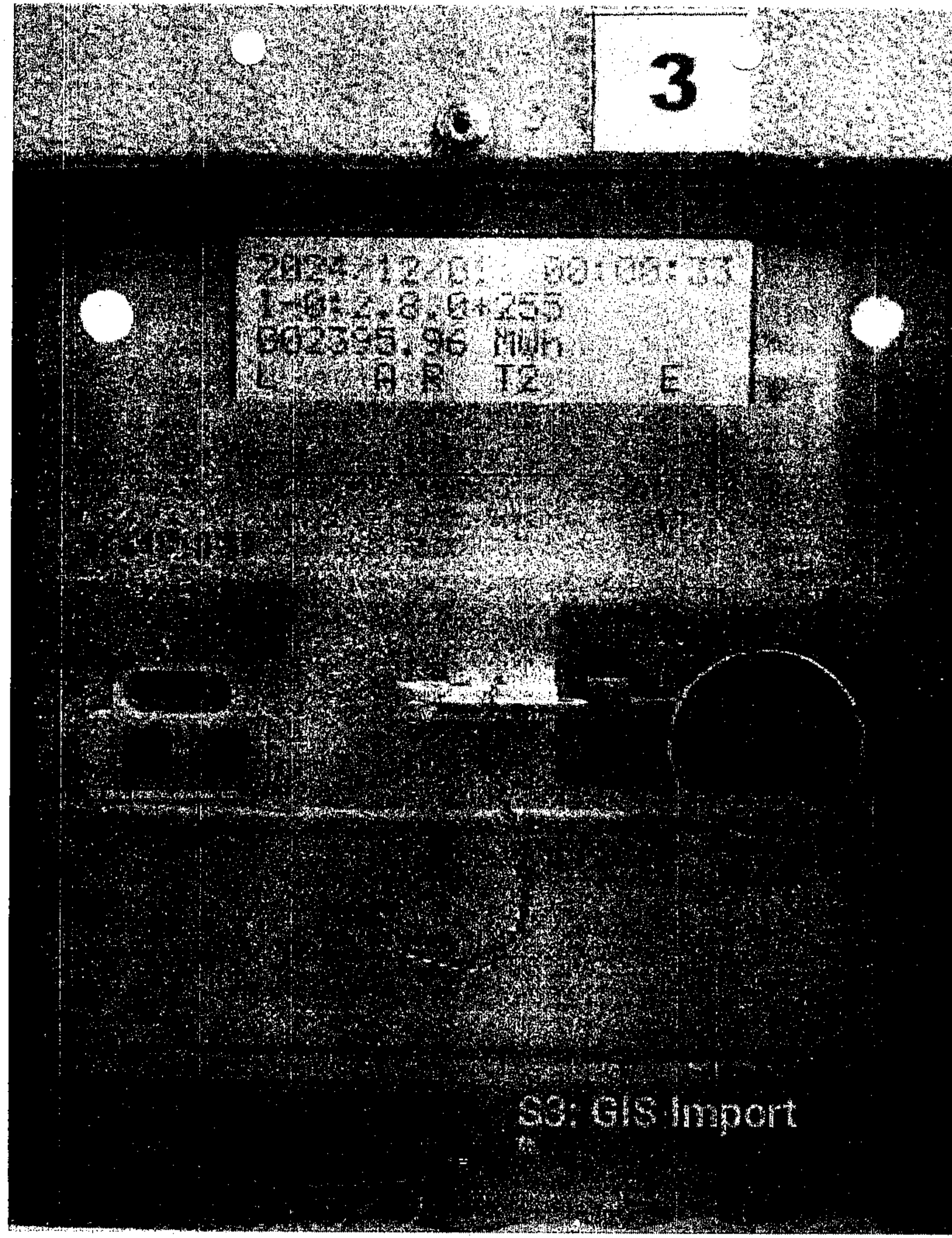
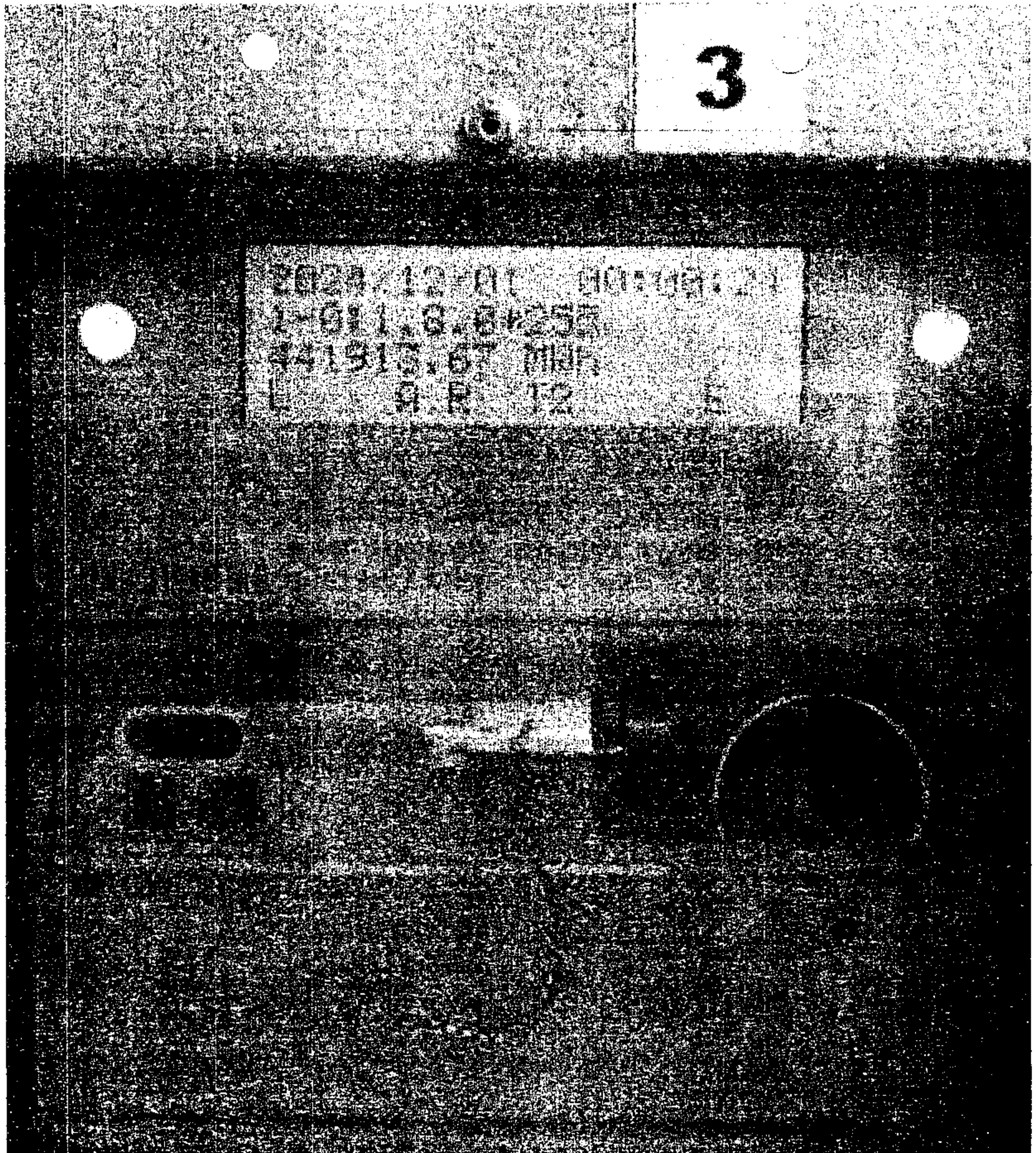



3
MWh
L A R T2 E
S3: GIS Import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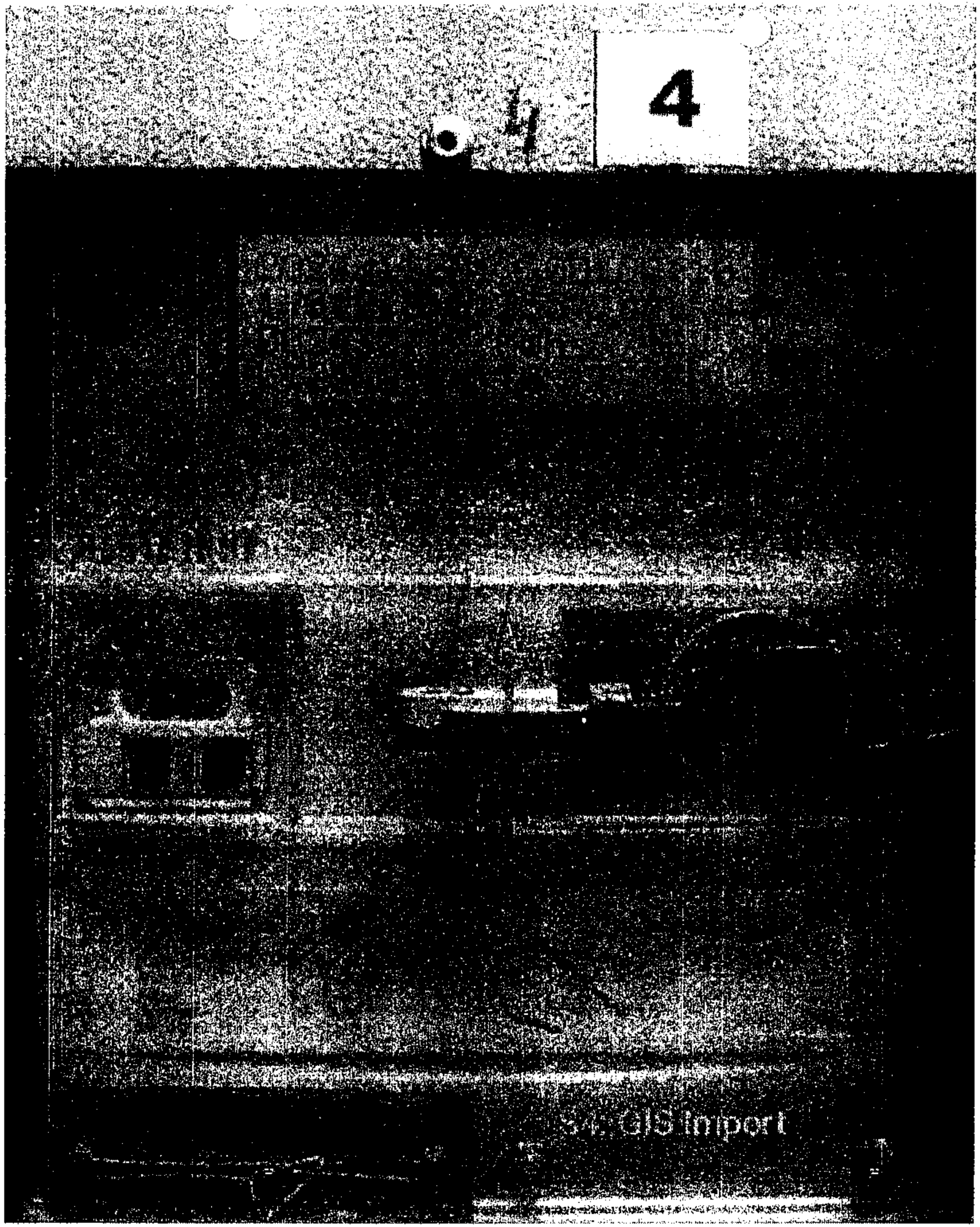
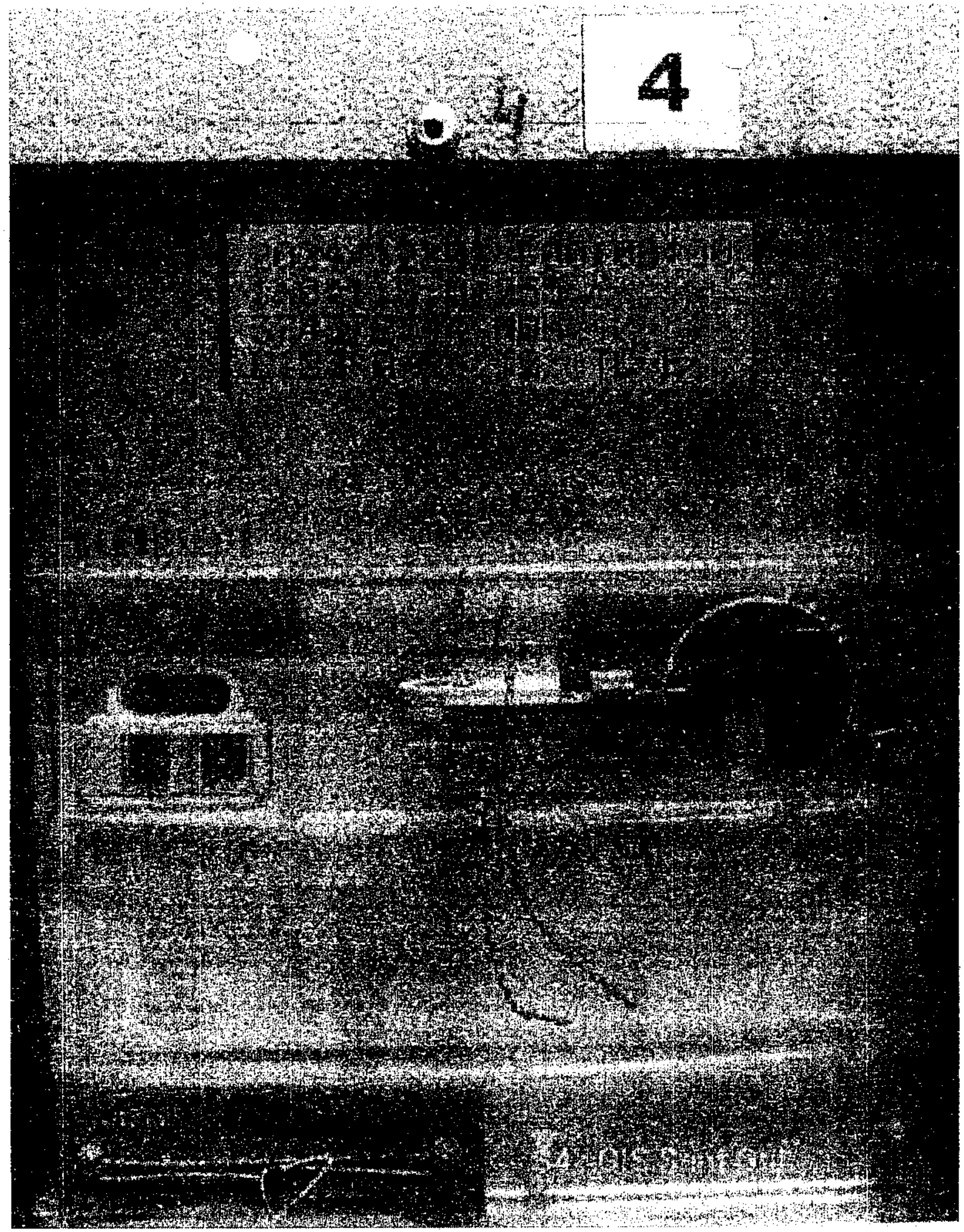
S3. GIS Sent Out


4
GIS Import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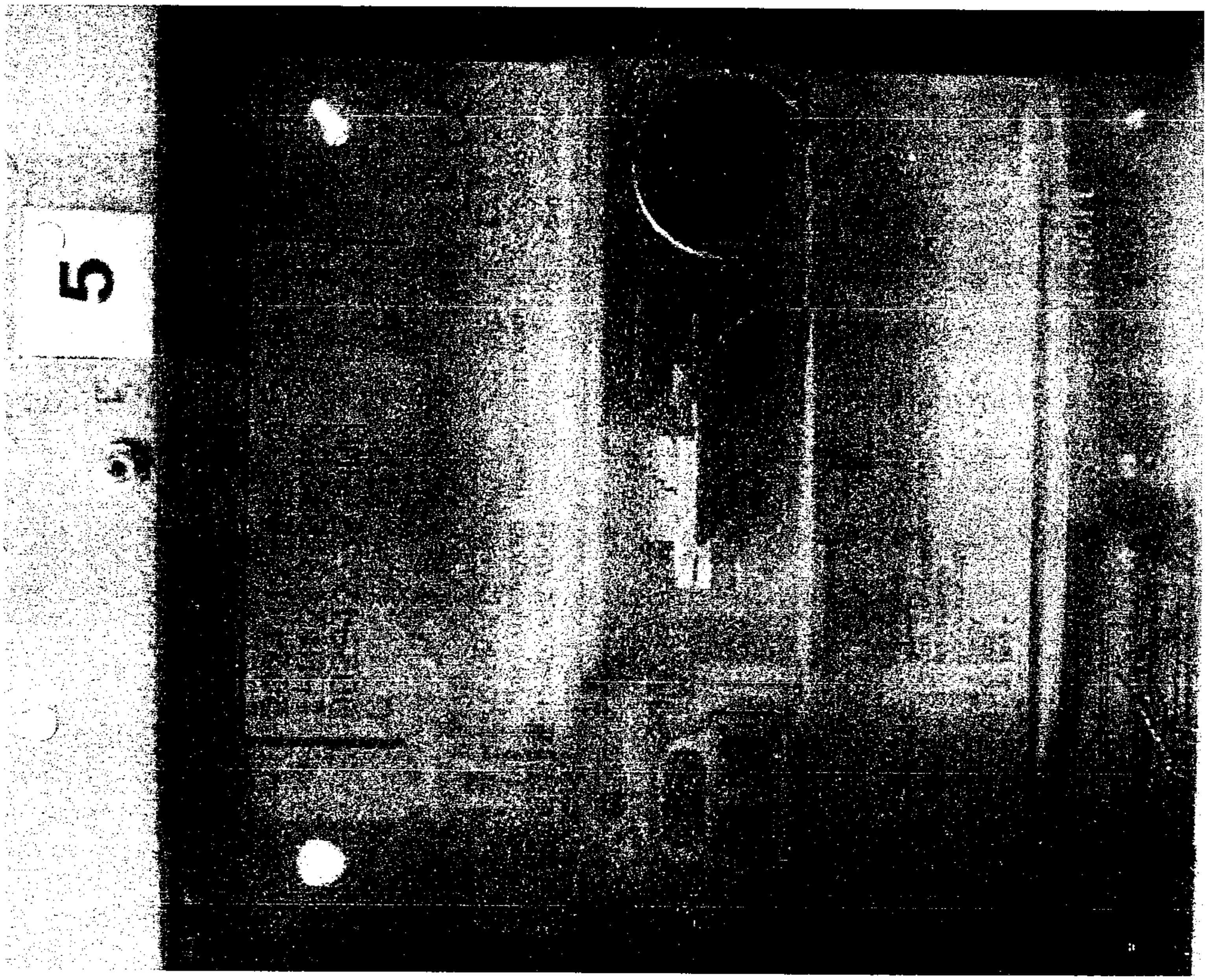
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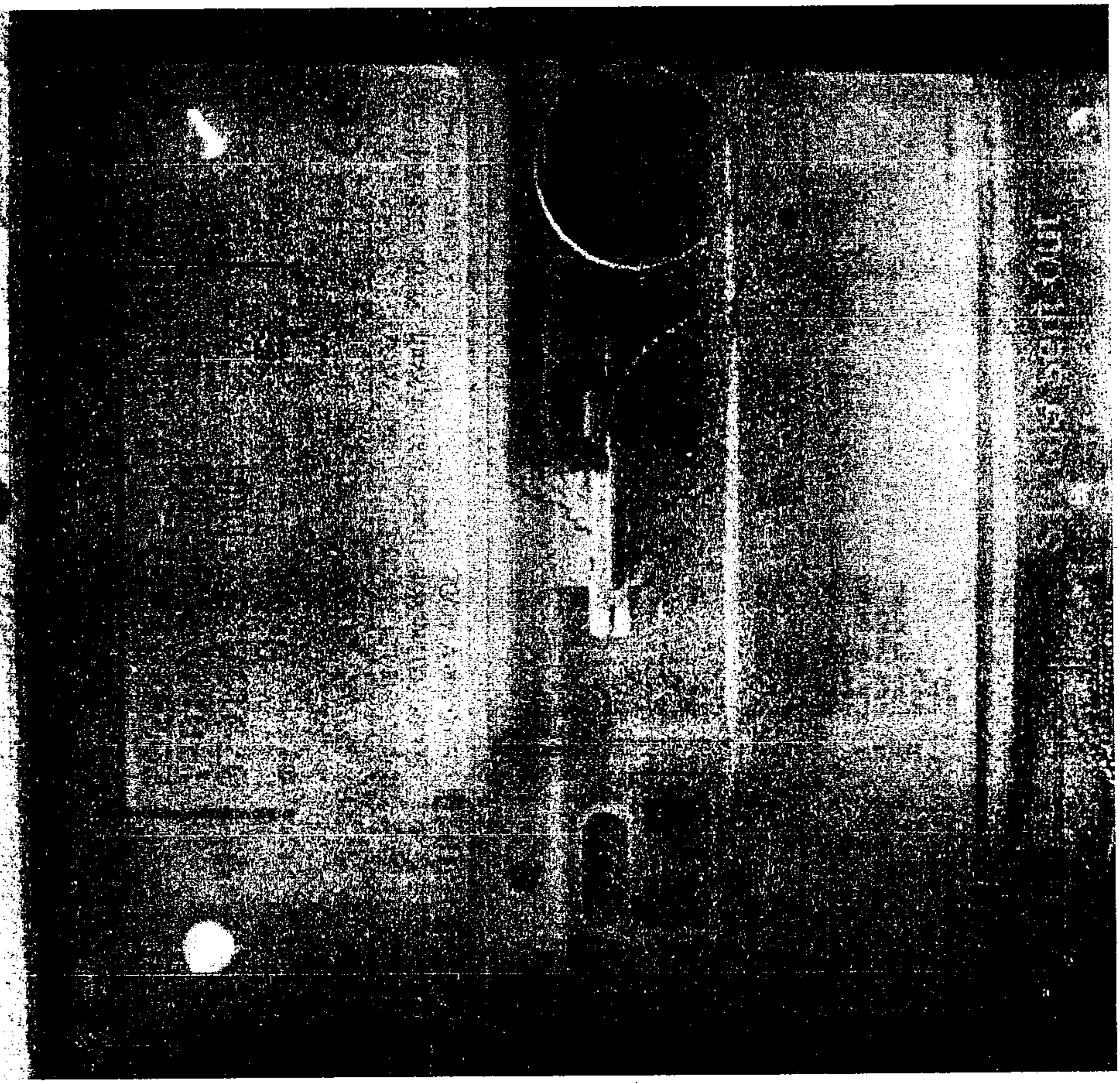

K-Electric Limited

KE Own Sentouts - Nov 2024

Power Plant	Bus Bar Sent outs	Imports Billed	Total Sent outs	Sent outs in MGS & FCA
	Nov-24			
	MWh			
	A	B	C = A + B	
BQPS I				
Unit 1	(336)	336	-	
Unit 2	(202)	202	-	
Unit 5	1,476	318	1,794	
Unit 6	(241)	241	-	
Total - BQPS I			1,794	1,794
BQPS II	71,167	977	72,144	72,144
BQPS III				
Unit 1	113,075	395	113,469	113,469
Unit 2	180,944	168	181,112	181,112
Total - BQPS III			294,582	294,582
KCCP	568	427	995	995
KGTPS	181	127	307	307
SGTPS	(115)	115	(0)	-
Total			**369,822**	**369,822**

K-Electric Limited
KE Own Sentouts - Nov 2024

Power Plant	Counter Readings		Bus Bar Sentouts
	Oct-24	Nov-24	Nov-24
	MWh		
	A	B	C = B - A
BQPS I			
Standby Trafo 1	476,237	476,819	581
Standby Trafo 3	166,240	166,775	535
U1 Coupler 1	6,016	6,114	97
U1 Coupler 2	5,085	5,234	149
U2 Coupler 1	52,125	52,149	24
U2 Coupler 2	47,410	47,498	88
U5 Coupler 1	8,038	8,238	200
U5 Coupler 2	1,153	1,185	32
U6 Coupler 1	6,123	6,243	120
U6 Coupler 2	1,918	1,935	17
U1 Exp	9,054,842	9,054,842	-
U2 Exp	9,840,280	9,840,280	-
U5 Exp	2,680,131	2,681,945	1,814
U6 Exp	2,108,004	2,108,004	-
Total			**698**
BQPS II			
GT-1 Imp	53,803	54,856	1,053
GT-2 Imp	74,359	75,436	1,077
GT-3 Imp	52,183	52,359	176
ST-Imp	-	-	-
GT-1 Exp	9,597,681	9,613,921	16,240
GT-2 Exp	9,358,971	9,378,257	19,286
GT-3 Exp	9,353,007	9,365,721	12,714
ST-Exp	15,213,108	15,238,341	25,233
Total			**71,167**
BQPS III			
BQPS III U1 - Imp	5,831	5,935	104
BQPS III U2 - Imp	5,349	5,520	171
SST-4 - Imp	3,894	4,184	290
BQPS III U1 - Exp	4,989,794	5,103,263	113,469
BQPS III U2 - Exp	3,940,965	4,122,080	181,115
SST-4 - Exp	9,793	9,793	-
Total			**294,019**

Power Plant	Counter Readings		Bus Bar Sentouts
	Oct-24	Nov-24	Nov-24
	MWh		
	A	B	C = B - A
KCCP			
GT-1/2 Imp	5,875	6,090	215
GT-3/4 Imp	13,449	13,669	220
GT-1/2 Exp	117,112	117,288	176
GT-3/4 Exp	87,880	88,644	764
ST-2 Exp	32,514	32,514	-
ST-1 Exp	24,430	24,493	63
Total			**568**
KGTPS			
Sec 01 Import	3,122	3,129	7
Sec 02 Import	2,828	2,840	11
Sec 03 Import	2,390	2,396	6
Sec 04 Import	2,332	2,433	101
ST Import	2,940	2,942	2
Sec 01 Export	473,657	473,696	39
Sec 02 Export	539,705	539,796	91
Sec 03 Export	441,842	441,914	72
Sec 04 Export	374,266	374,372	106
ST Export	79,197	79,197	-
Total			**181**
SGTPS			
Sec 01 Import	2,735	2,764	29
Sec 02 Import	3,118	3,118	-
Sec 03 Import	1,955	1,963	8
Sec 04 Import	2,990	3,068	78
ST Import	2,152	2,152	0
Sec 01 Export	199,929	199,929	-
Sec 02 Export	146,283	146,283	-
Sec 03 Export	212,194	212,194	-
Sec 04 Export	279,679	279,679	-
ST Export	106,282	106,282	-
Total			**(115)**