



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

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Email: fdfesco\_cpc@yahoo.com

No. 897 /FESCO/ CFO

OFFICE OF THE  
CHIEF FINANCIAL OFFICER  
FESCO FAISALABAD

Dated 17/01/2025

✓ The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 2<sup>nd</sup> QUARTER OF THE  
FINANCIAL YEAR 2024-25**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 2<sup>nd</sup> Quarter PPP adjustment (Oct, 2024-Dec, 2024) amounting to **Rs.(10,989)/- Million** for the Financial Year 2024-25 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the light of Authority decision (Para#24) in the matter of FPA for the month of May 2023, notified vide SRO No.926(I)/2023 dated July 19, 2023 net financial impact of units purchased through net metering amounting to **Rs.443 Million** has been incorporated in the Capacity charges of the said adjustment.

It is further added that impact of Incremental units sold at a flat rate of Rs.26.07/kWh in the light of authority decision No. NEPRA/R/ADG(Tariff)TRF-100/19019-22 dated December 06, 2024 has been incorporated in the instant quarterly adjustment.

FPA for the month of December, 2024 have not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally.

We shall be thankful if the Authority allowed FESCO the 2<sup>nd</sup> Quarter PPP Adjustment of the Financial Year 2024-25. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above

- 1) QTA 2<sup>nd</sup> Quarter (Annexure-A)
- 2) Working for net units purchase through Net metering (Annexure-B)

(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

Cc to:-

- Chief Financial Officer, PPMC Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

REGISTRAR OFFICE  
Diary No: 817  
Date: 23.1.25

For information & n.a. please.  
• DG (Tariff)  
Copy to: CC: Chairman  
• DG (M&S) • M (Tariff)  
• M/F

24-01-25

416  
24-1-25

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**2nd QUARTERLY PPP ADJUSTMENT FOR FY 2024-25**

Description		Oct-24	Nov-24	Dec-24	TOTAL
Units Purchased (Gross)	Actual	1,319	929	884	3,132
	T&D losses	8.38%	8.38%	8.38%	
	Units Lost	111	78	74	262
Incremental Units	Purchases	-	-	37	37
Incremental Units	Sales	-	-	34	34
Net Purchases		1,319	929	847	3,096
Gross units to be sold at allowed T&D		1,209	851	810	2,870
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.2752	7.8609	10.6364	
	Actual (NEPRA Monthly FCA Decision)	9.1980	7.1701	9.6011	
	FCA (NEPRA Monthly FCA Decision)	(1.0772)	(0.6908)	(1.0353)	
FCA still to be passed on		(119)	(54)	(77)	(250)
Variable O&M	Reference (Annex IV notified Tariff)	0.5218	0.4063	0.4337	
	Actual	0.6173	0.4710	0.6585	
	Amount Recovered Net Purchases	688	377	367	1,433
	Actual Invoiced cost by CPPA-G	810	435	579	1,825
Under / (Over) Recovery		122	58	211	391
Capacity	Reference (Annex IV notified Tariff)	16.4211	24.7849	24.7268	
	Actual Calculated	15.0886	20.1603	19.7361	
	Amount Recovered Net Purchases	21,666	23,019	20,952	65,638
	Actual Invoiced cost by CPPA-G & Dist. Generators	19,908	18,724	16,724	55,356
Under / (Over) Recovery		(1,758)	(4,295)	(4,229)	(10,282)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.4434	2.0990	1.9931	
	Actual Calculated	1.3777	1.7012	2.1074	
	Amount Recovered Net Purchases	1,904	1,949	1,689	5,543
	Actual Invoiced cost by CPPA-G	1,818	1,580	1,786	5,184
Under / (Over) Recovery		(87)	(369)	97	(359)
Total Under / (Over) recovered		(1,842)	(4,660)	(3,997)	(10,500)
Recovery of Fixed cost Incremental Units		-	-	(489)	(489)
NET QUARTERLY ADJUSTMENT		(1,842)	(4,660)	(4,486)	(10,989)

**Note:-**

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of Dec 2024 have not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.



**FAISALABAD ELECTRIC SUPPLY COMPANY**  
FESCO COMPUTER CENTRE FAISALABAD

Phone No. 9220587  
9220588

IT DIRECTORATE  
FESCO COMPUTER CENTRE  
FAISALABAD

NO. CCF/MDI/4490

DATED: 09-01-2025

✓ Dy. Director Accounts (CP&C),  
O/O Chief Financial Officer,  
FESCO, Faisalabad.

Subject: **PROVISION OF NET METERING UNITS PURCHASED**

Ref: Your office letter No. 857 dated: 06-01-2025.

The requisite information is tabulated below for further necessary action please.

Month	Net Units Purchased (Net Export Units)	National Average Rate (Export Units Rate)	Cost of Units Purchased (Net Export Units)
1	2	3	4=(2*3)
October-2024	6,751,839	27.00	182,299,653
Novembert-2024	4,443,917	27.00	119,985,759
December-2024	5,223,065	27.00	141,022,755

Furthermore, the data for the quarter concerned has been got verified from Commercial & MIRAD Directorate before submission to the quarter concerned.

D. C. A
BY DIR (G. A. I. T.)
ADA (ESTT) BKG/PENSION/TAX
CONSOLD/ASSETS/IMPLE/BUDGET
A.O. (ADMN)
P.A. FIN. DIR
CASHIER / ERP
OFFICE OF THE CHIEF FINANCIAL OFFICER
FESCO FAISALABAD.
DIARY # 315
DATED 10-01-2025

*Imdadullah*  
Muhammad Imdadullah  
Director General (IT)  
FESCO Computer Centre  
Faisalabad

CC. to the following for information please:-

1. General Manager (C&CS) FESCO, Faisalabad.
2. Director General (MIRAD) FESCO, Faisalabad.
3. Director Commercial FESCO, Faisalabad.
4. SO to Chief Executive Officer FESCO, Faisalabad.



## Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

**Manager Finance (B & R)**



**Faisalabad Electric Supply Company (FESCO)**

**Summary of Transfer Charges**

For the month of October-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,312,671,915
MDI (kw)	3,321,859

Rs.

Energy Transfer Charges-GST (ETC-1)	Annex: A	13,759,464,349
General Sales Tax (ETC-1)	Annex: A	2,476,703,583
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	548,460,811
Capacity Transfer Charges (CTC)	Annex: B	18,737,090,556
NTDC's Use of System Charges	Annex: C	781,633,423
PMLTC Transmission Service Charges	Annex: D	1,029,291,872
Market Operations Fee	Annex: E	6,843,030
Sales Tax (MOF)	Annex: E	1,026,454

**Total Transfer Charges**

**37,340,514,077**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement Period	October-2024
Advice No	ES/FES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	1,312,671,915
Kvarh	
MDI (kw)	3,321,859

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.482028	13,759,464,349

Total Transfer Charge	13,759,464,349
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GST	2,476,703,583
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Payable within Due Date	16,236,167,932
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	October-2024
Invoice No	MOF/FESCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,321,859	2.06	6,843,030	1,026,454	7,869,484

  
Manager Finance (B&R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement period	October-2024
Advice No	ES/FES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	1,312,671.915
MDI (kw)	3,321,859

Capacity Transfer Charges	5,640.543610	18,737,090,556
Energy Transfer Charges	0.417820	548,460,811
Total Transfer Charges		19,285,551,367

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 988,873,126. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	October-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-10/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	07-11-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GOP Decision		-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

By. GM Finance B&R  
NTDC



## Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of November-2024.  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	924,309,827
MDI (kw)	2,633,560

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	6,739,809,923
General Sales Tax (ETC-1)	Annex: A	1,213,165,786
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	585,660,269
Capacity Transfer Charges (CTC)	Annex: B	18,058,291,701
NTDC's Use of System Charges	Annex: C	619,676,668
PMLTC Transmission Service Charges	Annex: D	954,926,887
Market Operations Fee	Annex: E	5,425,134
Sales Tax (MOF)	Annex: E	813,770

<b>Total Transfer Charges</b>	<b>28,177,770,139</b>
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DA: As Above.





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	November-2024
Advice No	ES/FES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	924,309,827
Kvarh	
MDI (kw)	2,633,560

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7.291722	6,739,809,926

Total Transfer Charge	6,739,809,926
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GST	1,213,165,787
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Payable within Due Date	7,952,975,713
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	November-2024
Advice No	ES/FES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	924,309,827
MDI (kw)	2,633,560

Capacity Transfer Charges	6,856.988905	18,058,291,701
Energy Transfer Charges	0.633619	585,660,269
Total Transfer Charges		18,643,951,970

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 545,641,288. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G  
(Part-I)  
November 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	November-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-11/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	09/12/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GRPCO	2972920-3	666,436,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,330	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,364	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910		4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	
Total Amount		4,620,329,624

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	Finance Director NTDCL Lahore
Account Number:	0427-1203176-5
Bank:	UBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Faze-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWb/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,831,584,000
GST		As per GOP Decision	
Total			7,831,584,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWb)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,374,031	1,490,988	6.903%	540,631,134
4	IESCO	705,655,291	1,350,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,682
11	K-Electric	967,431,008	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,456	100%	7,831,584,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

<b>Faisalabad Electric Supply Company (FESCO)</b> <b>West Canal Road, Abdullah Pur, Faisalabad</b>
<b>GST No 24-00-2716-001-19</b>

Billing Month	November-2024
Invoice No	MOF/FESCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,633,560	2.06	5,425,134	813,770	6,238,904

  
**Manager Finance (B&R)**



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 593-607

Dated: 14-Jan-25

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	879,042,069
MDI (kw)	2,970,823

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	10,180,983,038
General Sales Tax (ETC-1)	Annex: A	1,832,576,947
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(788,511,593)
Capacity Transfer Charges (CTC)	Annex: B	15,552,661,504
NTDC's Use of System Charges	Annex: C	699,034,652
PMLTC Transmission Service Charges	Annex: D	1,080,572,429
Market Operations Fee	Annex: E	6,119,895
Sales Tax (MOF)	Annex: E	917,984

<b>Total Transfer Charges</b>	<b>28,564,354,855</b>
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DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	December-2024
Advice No	ES/FES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate


Description	
Energy (kWh)	879,042,069
Kvarh	
MDI (kw)	2,970.823

Energy Transfer Charge	GST @ 18 %	11.581906		10,180,983.038
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Total Transfer Charge	10,180,983.038
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GST	1,832,576.947
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Payable within Due Date	12,013,559.984
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Manager Finance (B & R)





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	December-2024
Advice No	ES/FES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	879,042,069
MDI (kw)	2,970,823

Capacity Transfer Charges	5,235,135,686	15,552,661,504
Energy Transfer Charges	(0.897012)	(788,511,593)
Total Transfer Charges		14,764,149,911

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,029,892,875. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
GST No 24-00-2716-001-19

Billing Month	December-2024
Invoice No	MOF/FESCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,970,823	2.06	6,119,895	917,984	7,037,880

  
Manager Finance (B&R)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 93-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	December-24
	Invoice No.	UoSC/2024-12/01
	Issue Date	08-01-2025
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,692
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3357321-0	146,859,965	610,680	235.30	143,693,004
Total			6,775,455,432	20,278,323	-	4,771,489,401

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,771,489,401

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director-NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 93-90-2716-065-73

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE  
THROUGH CPPA-G**

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheer Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad,  
GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	-
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,642,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	259,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,757,794	1,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	FESCO	995,655,790	2,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,040	1,028,010	9.092%	735,752,863
Total		7,516,297,432	21,306,333	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-B)

**DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-4761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (KW)	Rate (Rs./KWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
<b>Total</b>			<b>20,808,000</b>
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,450,932	2,632,324	11.801%	2,455,509
7	PESCO	995,635,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
<b>Total</b>		<b>7,516,297,432</b>	<b>22,306,333</b>	<b>100%</b>	<b>20,808,000</b>

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HLB
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# GUJRANWALA ELECTRIC POWER COMPANY LIMITED

PHONE: 055- 9200512  
PABX : 055-9200519-26  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 241 /FD/GEPCO/CPC

Dated: 16- 1-2025

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East),  
G-5/1, Islamabad.

**Subject: SUBMISSION OF POWER PURCHASE PRICE (PPP) QUARTERLY ADJUSTMENTS  
APPLICATION FOR THE 2ND QUARTER (OCTOBER-24 TO DECEMBER-24) OF FY  
2024-25**

In pursuance of the Federal Government Notified Tariff vide SRO No. 1029(1)/2024 dated 12-07-2024 and SRO No. 1039(1)/2024 dated 14-07-2024, GEPCO hereby submits its application for the 2nd Quarter PPP Adjustment FY 2024-25. This application includes the Capacity, Transmission, and Variable O&M Charges, as per actuals, being passed on to GEPCO under the notified Transfer Pricing Mechanism, along with the impact of Fuel Charges Adjustment related to the Allowed Transmission & Distribution Losses as specified in the notified tariff. It is submitted that the cost of Net Metering and Small Power Producers (SPPs) has been incorporated into Capacity Charges, and the Incremental Units from the Winter Incentive Package have been appropriately accounted for in December 2024.

Furthermore, GEPCO reiterates that in its 1st Quarter PPP Adjustment submission, it claimed arrears resulting from indexed rate differences approved by NEPRA (vide its decisions dated June 05, 2024 having number NEPRA/R/ADG(Tariff)TRF-260/PPDCL-2014/8267-71 & NEPRA/R/ADG(Tariff)TRF-556/CHP-201/8255-59), for Small Power Producers (SPPs), specifically Head Marala and Chianwali. These legitimate costs, duly paid by GEPCO in compliance with regulatory requirements, were not considered in the 1st Quarter determination. GEPCO respectfully requests the Authority to include these arrears in the 2nd Quarter PPP Adjustment claim to ensure accurate cost recovery and sustain GEPCO's financial stability, enabling continued reliable power services to consumers.

We trust the Authority will duly consider this application and approve the 2nd Quarter FY 2024-25 PPP adjustments as per the notified tariff. All supporting data and materials are enclosed for review.

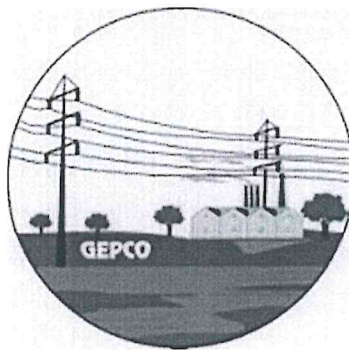
DA/As Above

  
Chief Executive Officer,  
GEPCO, Gujranwala.

**BEFORE THE NATIONAL ELECTRIC POWER  
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING  
TO 2<sup>ND</sup> QUARTER (OCTOBER-24 TO DECEMBER-24) OF  
FINANCIAL YEAR 2024-25**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**



**JANUARY , 2025**

**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.  
PHONE #: +92-55-9200507, FAX #: +92-55-9200530





## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the seven districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandi Bahaudin, Sialkot, Gujrat and Wazirabad under Distribution License No. No. 04/DL/2023 granted by NEPRA (the Distribution License). Additionally, NEPRA conferred Electric Power Supply License No. SOLR/04/2023 upon GEPCO on December 27, 2023, permitting the company to engage in the sale of electric power.

## 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 2<sup>nd</sup> Quarter of FY 2024-25 is based on the parameters / figures given in the Determination of FY 2024-25 notified vide S.R.O No 1029(1)/2024 dated 12-07-2024 and SRO No. 1039(1)/2024 dated 14-07-2024.
2. On the analogy given above, Quarterly Adjustment Application for the 2<sup>nd</sup> Quarter of FY 2024-25 is required to be decided by the Authority on account of following: -

### **Summary of PPP 2<sup>nd</sup> Quarter Adjustment of FY 2024-25**

(Rs. in Million)

Description	Quarterly Adjustment
Capacity Charges Adjustment	(5,952)
Use of System Charges (UoSC) Adjustment	(232)
Variable O& M Charges (VC) Adjustment	155
FCA Impact of Allowed Losses	(177)
Recovery of Fixed Cost Incremental Units	(293)
<b>Total Quarterly Adjustment</b>	<b>(6,498)</b>

## 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 2<sup>nd</sup> Quarter Adjustment of the Financial Year 2024-25 as per the applicable notified tariff in aggregate to Rs.(6,498) million, which may be passed on consumers during the FY 2024-25 on units to be sold. Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed. The detailed working sheets / calculations and supporting documents are attached herewith.

  
Chief Executive Officer,  
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
QUARTERLY ADJUSTMENT FOR 2ND QUARTER FY 2024-25

Description		Unit	Oct-24	Nov-24	Dec-24	TOTAL
Units Purchased	Actual	MkWh	969	677	690	2,336
	T&D losses	%	8.90%	8.90%	8.90%	
	Units Lost	MkWh	86	60	61	208
Incremental Units	Purchases	MkWh	-	-	22	22
Incremental Units	Sales	MkWh			20	20
Net Purchases		MkWh	969	677	668	2,314
Gross units to be sold at allowed T&D		MkWh	883	616	629	2,128
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	10.2752	7.8609	10.6364	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.1307	7.1054	10.1046	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	(1.1445)	(0.7555)	(0.5318)	
FCA still to be passed on		Rs. In Million	(98.75)	(45.495)	(32.66)	(177)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.5218	0.4063	0.4337	
	Actual	Rs./kWh	0.6081	0.4639	0.4667	
	Amount Recovered Net Purchases	Rs. In Million	506	275	290	1,070
	Actual Invoiced cost by CPPA-G	Rs. In Million	590	314	322	1,226
Under / (Over) Recovery		Rs. In Million	84	39	32	155
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	19.5589	17.5315	22.8012	
	Actual Calculated	Rs./kWh	16.3280	18.8417	16.6922	
	Amount Recovered Net Purchases	Rs. In Million	18,962	11,862	15,225	46,049
	Actual Invoiced cost by CPPA-G	Rs. In Million	15,829.53	12,748	11,519	40,097
Under / (Over) Recovery		Rs. In Million	(3,132)	886	(3,706)	(5,952)
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.7192	1.4847	1.8379	
	Actual Calculated	Rs./kWh	1.4765	1.5654	1.7044	
	Amount Recovered Net Purchases	Rs. In Million	1,667	1,005	1,227	3,899
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,431	1,059	1,176	3,667
Under / (Over) Recovery		Rs. In Million	(235)	55	(51)	(232)
Total Under / (Over) recovered		Rs. In Million	(3,383)	935	(3,757)	(6,205)
Recovery of Fixed cost Incremental Units		Rs. In Million	-	-	(293)	(293)
NET QUARTERLY ADJUSTMENT		Rs. In Million	(3,383)	935	(4,050)	(6,498)



# GUJRANWALA ELECTRIC POWER COMPANY LIMITED

## CALCULATION OF ACTUAL VARIABLE O & M, CAPACITY AND UoSC & MOF COSTS

FOR THE PERIOD OCTOBER-24 TO DECEMBER-24

(W-1)

### Units Received(KWH):

Month	CPPA-G	Head Marala	Chianwali	Net Metering	Total
	1	2	3	4	5=1+2+3+4
October-24	955,030,402	2,559,571	1,604,039	10,275,728	969,469,740
November-24	666,456,236	2,180,405	907,955	7,067,343	676,611,939
December-24	683,809,762	1,276,267	76,398	4,942,693	690,105,120
Total	2,305,296,400	6,016,243	2,588,392	22,285,764	2,336,186,799



### Variable O & M(PKR):

Month	Rate as per FCA Decision (Rs./kWh)	Units from CPPAG(KWH)	Variable O&M Charges	Total Units (KWH)	Rs./kWh
	1	2	3=1*2	4	5=3/4
October-24	0.6173	955,030,402	589,540,267	969,469,740	0.6081
November-24	0.4710	666,456,236	313,900,887	676,611,939	0.4639
December-24	0.4710	683,809,762	322,074,398	690,105,120	0.4667
Total		2,305,296,400	1,225,515,552	2,336,186,799	

### Capacity(PKR):

Month	Capacity Charges CPPA	Wind Power	Head Marala Monthly Cost	Chianwali Monthly Cost	Net Metering Cost @ 27	Head Marala Cost -Arrears	Chianwali Cost -Arrears	Total Cost	Total Units (KWH)	Rs./kWh
	1	2	3	4	5	6	7	8=1+2+3+4+5+6+7	9	10=8/9
October-24	14,754,364,759	719,451,592	50,055,738	28,210,876	277,444,656	-	-	15,829,527,621	969,469,740	16.32
November-24	12,105,643,635	393,424,400	42,640,654	15,968,568	190,818,261	-	-	12,748,495,518	676,611,939	18.84
December-24	10,243,893,635	801,157,108	24,959,061	1,343,643	133,452,711	241,052,943	73,511,591	11,519,370,692	690,105,120	16.69
Total	37,103,902,029	1,914,033,100	117,655,453	45,523,087	601,715,628	241,052,943	73,511,591	40,097,393,831	2,336,186,799	

### UoSC & MoF(PKR):

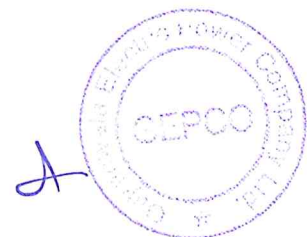
Month	Use of System Charges-NTDC	Use of System Charges- PMLTC	MoF	Total	Total Units (KWH)	Rs./kWh
	1	2	3	4=1+2+3	5	6=5/4
October-24	615,490,681	810,507,249	5,388,486	1,431,386,416	969,469,740	1.4765
November-24	415,409,444	640,149,400	3,636,819	1,059,195,663	676,611,939	1.5654
December-24	460,425,157	711,728,280	4,030,921	1,176,184,358	690,105,120	1.7044
Total	1,491,325,282	2,162,384,929	13,056,226	3,666,766,437	2,336,186,799	

# **LIST OF ANNEXURES**

- 1. CPPA- G MONTHLY INVOICES**
- 2. NET METERING UNITS & COSTS**
- 3. SPP (HEAD MARALA &  
CHIANAWALI) MONTHLY INVOICES**
- 4. SPP (HEAD MARALA &  
CHIANAWALI) ARREARS INVOICES**



# **1. CPPA-G MONTHLY INVOICES**





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

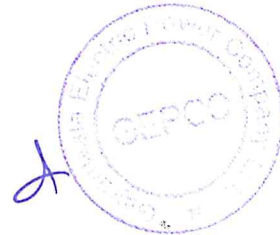
1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)





**Gujranwala Electric Power Company (GEPCO)****Summary of Transfer Charges**

For the month of October-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	955,030,402
MDI (kw)	2,615,770

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	10,010,655,838
General Sales Tax (ETC-1)	Annx: A	1,801,918,051
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	399,030,971
Capacity Transfer Charges (CTC)	Annx: B	14,754,364,759
NTDC's Use of System Charges	Annx: C	615,490,681
PMLTC Transmission Service Charges	Annx: D	810,507,249
Market Operations Fee	Annx: E	5,388,486
Sales Tax (MOF)	Annx: E	808,273

**Total Transfer Charges**28,398,164,307

DA: As Above





Central Po

Po  
(Pursu

Name and Address

Gujranwala Electric Power Compan  
565-Model Town, Gujranawala

GS

Description
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Energy (kWh)
--------------

MDI (kw)
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Capacity Transfer Charges
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Energy Transfer Charges
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Total Transfer Charges
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*Note: The Fixed O&M of renewable power proj  
Quarterly adjustments, the same may please be*



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cpa.gov.pk](mailto:billing@cpa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

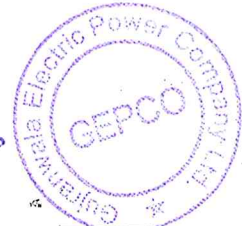
1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)





**Gujranwala Electric Power Company (GEPCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1), 2015)

Energy (kWh)	666,456,236
MDI (kw)	1,765,446

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	4,859,613,326
General Sales Tax (ETC-1)	Annex: A	874,730,399
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	422,279,335
Capacity Transfer Charges (CTC)	Annex: B	12,105,643,635
NTDC's Use of System Charges	Annex: C	415,409,444
PMLTC Transmission Service Charges	Annex: D	640,149,400
Market Operations Fee	Annex: E	3,636,819
Sales Tax (MOF)	Annex: E	545,523

**Total Transfer Charges**

**19,322,007,879**

DA: As Above





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-II**

Name and Address

<b>Gujranwala Electric Power Company (GEPCO)</b> <b>565-Model Town, Gujranawala</b>
<b>GST No 25-00-2716-002-82</b>

Settlement period	November-2024
Advice No	ES/GEP-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	666,456,236
MDI (kw)	1,765,446

Capacity Transfer Charges	6,856.988905	12,105,643,635
Energy Transfer Charges	0.633619	422,279,335
<b>Total Transfer Charges</b>		<b>12,527,922,969</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 393,424,400. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

**Manager Finance (Billing)**





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)



**Gujranwala Electric Power Company (GEPCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	683,809,762
MDI (kw)	1,956,758

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	7,919,820,715
General Sales Tax (ETC-1)	Annx: A	1,425,567,729
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(613,385,803)
Capacity Transfer Charges (CTC)	Annx: B	10,243,893,635
NTDC's Use of System Charges	Annx: C	460,425,157
PMLTC Transmission Service Charges	Annx: D	711,728,280
Market Operations Fee	Annx: E	4,030,921
Sales Tax (MOF)	Annx: E	604,638

**Total Transfer Charges**

**20,152,685,273**

DA: As Above





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

<b>Gujranwala Electric Power Company (GEPCO)</b> <b>565-Model Town, Gujranawala</b>
GST No 25-00-2716-002-82

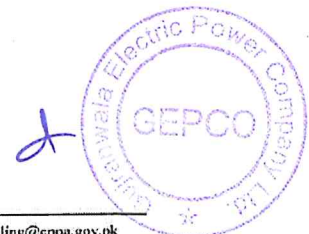
Settlement period	December-2024
Advice No	ES/GEP-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	683,809,762
MDI (kw)	1,956,758

Capacity Transfer Charges	5,235.135686	10,243,893,635
Energy Transfer Charges	(0.897012)	(613,385,803)
<b>Total Transfer Charges</b>		<b>9,630,507,832</b>

*Note: The fixed O&M of renewable power projects included in the GST settlement advice are Rs. 801,157,108. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (Billing)



## **2. NET METERING UNITS & COSTS**

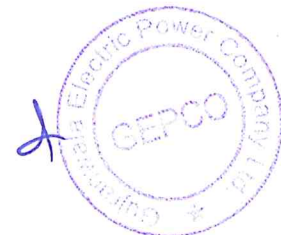




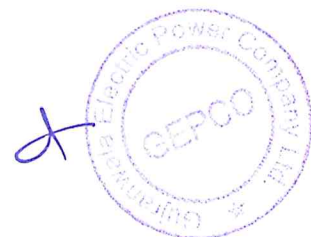
**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
**COST OF NET METERING UNITS FOR QUARTERLY ADJUSTMENT**  
**FOR THE PERIOD OCTOBER-24 TO DECEMBER-24**

(in PKR)

MONTHS	NET EXPORTED UNITS (KWH)		Total kWhs taken in FPA determination	Net Metering Rate/kWh	Amount Rs.
	OFF PEAK	PEAK			
1	2	3	4 = 2+3	5	6
<b>October-24</b>	<b>10,124,632</b>	<b>151,096</b>	<b>10,275,728</b>	<b>27</b>	<b>277,444,656</b>
<b>November-24</b>	<b>6,952,659</b>	<b>114,684</b>	<b>7,067,343</b>	<b>27</b>	<b>190,818,261</b>
<b>December-24</b>	<b>4,890,870</b>	<b>51,823</b>	<b>4,942,693</b>	<b>27</b>	<b>133,452,711</b>
<b>TOTAL</b>	<b>21,968,161</b>	<b>317,603</b>	<b>22,285,764</b>		<b>601,715,628</b>



### **3. SPP (HEAD MARALA & CHIANAWALI) MONTHLY INVOICES**







PPDCL No. / 677 / 2024  
PUNJAB POWER DEVELOPMENT COMPANY LTD  
Government of the Punjab, Energy Department  
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 07<sup>th</sup> November, 2024.

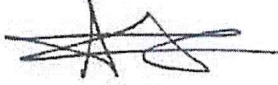
To,

Chief Executive Officer  
Gujranwala Electric Power Company Limited (GEPCO)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF OCT-2024**

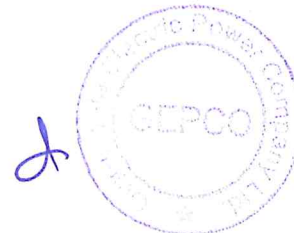
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of OCT-2024 amounting to **Rs.50,055,738/-** ( Fifty Million Fifty-Five Thousand Seven Hundred Thirty-Eight Rupees Only-) against Total Units Delivered of **2,559,571 KWHs** electricity to GEPCO.

DA/As Above

  
Chief Executive Officer  
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 678 /2024  
**PUNJAB POWER DEVELOPMENT COMPANY LTD**  
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT  
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 07<sup>th</sup> November, 2024.


To,

Chief Executive Officer  
Gujranwala Electric Power Company Limited (GEPCO)  
(Market Implementation Regulatory affairs Department)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF OCT-2024**  
**AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA**

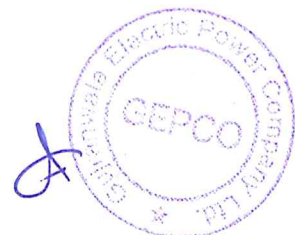
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Oct-2024 amounting to **Rs. 28,210,876 (Twenty-Eight Million Two Hundred Ten Thousand Eight Hundred Seventy-Six Rupees Only-)** against Total Units Delivered of **1,604,039 KWHs** electricity to GEPCO.

DA/As Above

  
Chief Executive Officer  
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 719 / 2024  
PUNJAB POWER DEVELOPMENT COMPANY LTD  
Government of the Punjab, Energy Department  
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 04<sup>th</sup> December, 2024.


To,

Chief Executive Officer  
Gujranwala Electric Power Company Limited (GEPCO)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF NOV-2024**

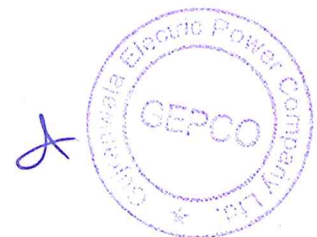
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Nov-2024 amounting to **Rs.42,640,654/- (Forty-Two Million, Six Hundred Forty Thousand and Six Hundred Fifty-Four Rupees Only-)** against Total Units Delivered of **2,180,405 KWHs** electricity to GEPCO.

DA/As Above

  
Chief Executive Officer  
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 720 /2024  
**PUNJAB POWER DEVELOPMENT COMPANY LTD**  
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT  
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 04<sup>th</sup> December, 2024.

To,

Chief Executive Officer  
Gujranwala Electric Power Company Limited (GEPCO)  
(Market Implementation Regulatory affairs Department)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF NOV-2024**  
**AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA**

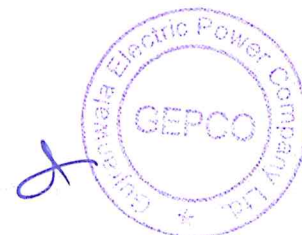
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Nov-2024 amounting to **Rs. 15,968,568/-** (Fifteen-Million, Nine-Hundred Sixty-Eight Thousand and Five Hundred Sixty-Eight Rupees Only-) against Total Units Delivered of **907,955 KWHs** electricity to GEPCO.

DA/As Above

  
Chief Executive Officer  
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala







PPDCL No. / 08 / 2025  
**PUNJAB POWER DEVELOPMENT COMPANY LTD**  
Government of the Punjab, Energy Department  
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 03<sup>rd</sup> January, 2025.

To,

Chief Executive Officer  
Gujranwala Electric Power Company Limited (GEPCO)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF DEC-2024**

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Dec-2024 amounting to **Rs.24,959,061/-** ( *Twenty-Four Million Nine Hundred Fifty-Nine Thousand Sixty-One Rupees Only* ) against Total Units Delivered of **1,276,267 KWHs** electricity to GEPCO.

DA/As Above

  
Chief Executive Officer  
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 09 /2025  
**PUNJAB POWER DEVELOPMENT COMPANY LTD**  
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT  
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 03<sup>rd</sup> January, 2025.

To,

Chief Executive Officer  
Gujranwala Electric Power Company Limited (GEPCO)  
(Market Implementation Regulatory affairs Department)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF DEC-2024**  
**AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA**

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Dec-2024 amounting to **Rs. 1,343,643/-** (One Million Three Hundred Forty-Three Thousand Six Hundred Forty-Three Rupees Only-) against Total Units Delivered of **76,398 KWHs** electricity to GEPCO.

DA/As Above

**Chief Executive Officer**  
**PPDCL**

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala



# **4. SPP (HEAD MARALA & CHIANAWALI) ARREARS INVOICES**

**(Difference of Indexed Rate and Actual Payment  
Already Made)**



## INDEXATION ARREARS OF HEAD MARALA & CHIANAWALI

(Difference of Indexed Rate and Actual Payment)

Description	A - Head Marala		
	Gross	Deductions	Approved for Payment & Claimed
Invoice for the Period April 23 to June 23	76,000,316	10,595,373	65,404,943
Invoice for the Period July 23 to May 24	200,234,221	24,586,221	175,648,000
<b>Total</b>	<b>276,234,537</b>	<b>35,181,594</b>	<b>241,052,943</b>

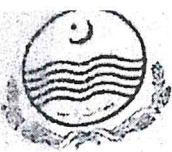
Description	B - Chianawali		
	Gross	Deductions	Approved for Payment & Claimed
Invoice for the Period September 23 to June 24	82,566,092	9,054,501	73,511,591

<b>Grand Total (Head Marala + Chianwali)</b>	<b>358,800,629</b>	<b>44,236,095</b>	<b>314,564,534</b>
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Invoices alongwith noting approval covering all the requisite details attached herewith.







PUNJAB POWER DEVELOPMENT COMPANY LIMITED

ENERGY DEPARTMENT

THE GOVERNMENT OF PUNJAB

2-A Zafar Ali Road, Gullberg-V, Lahore.

## INVOICE

Invoice No: PPDCL/GEPCO/MHPP/ARREARS/upto-JUN-2023

Invoice Date: 24/06/2024

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Napda Rest House, W Block, Peoples Colony, Gujranwala.

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE INDEXATION ARREARS APR-2023 TO JUN-2023

Sale of electricity for the net electric output delivered to GEPCO under Energy Purchase agreement of 7.64 MW Marala Hydropower project

Sr.#	Description	No. of Days	kWh	Amount in PKR
1	Total Units (kWh) delivered from 28.04.2023 to 30.04.2023	3	389,164	3,763,449
2	Total Units (kWh) delivered from 01.05.2023 to 31.05.2023	30	3,855,119	37,281,313
3	Total Units (kWh) delivered from 01.06.2023 to 30.06.2023	31	3,614,621	34,955,554
Total Energy Price of Units delivered				76,000,316

7858,904

## Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN #3584219-9
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

## Attachments

- 1) Calculation of Net Electric Output arrears for Apr-2023 to Jun-2023 (Annexure-A)
- 2) Quarterly Indexation of the relevant Reference Tariff components of Marala Hydro Power Plant Project (Annexure-B)
- 3) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-C)
- 4) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-D)
- 5) Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

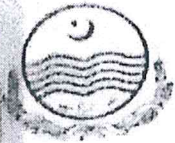
Chief Financial Officer, PPDCL

Token No. 5492 Date 10-10-24  
Passed for Rs. 76000316/-  
Less Deductions Rs. 10595373/-  
Net Payable Rs. 65404943/-  
In Rupees Sixty five million four hundred and thirty three only  
Chargeable to A/c Code.....

Auditor/Asst. Officer/Addl. Dy. M (C.A.)  
GEPCO WAPDA Gujranwala.







PUNJAB POWER DEVELOPMENT COMPANY LIMITED

ENERGY DEPARTMENT

THE GOVERNMENT OF PUNJAB

2-A Zakar Ali Road, Gullberg-I, Lahore

## INVOICE

Invoice No: PPDCL/GEP/CO/MHPP/ARREARS/MAY-2024

Invoice Date: 24/06/2024

The Chief Executive Officer  
Gujranwala Electric Power Company (GEP/CO)  
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE INDEXATION ARREARS JUL-2023 TO MAY-2024

Sale of electricity for the net electric output delivered to GEP/CO under Energy Purchase agreement of 7.64 MW Marala Hydropower project

Sr.#	Description	No. of Days	kWh	Amount in PKR
1	Total Units (kWh) delivered from 01.07.2023 to 30.09.2023	92	6,056,864	66,661,832
2	Total Units (kWh) delivered from 01.10.2023 to 31.12.2023	92	7,031,659	78,906,455
3	Total Units (kWh) delivered from 01.01.2024 to 31.03.2024	91	2,431,294	27,132,755
4	Total Units (kWh) delivered from 01.04.2024 to 27.04.2024	27	954,193	10,759,480
5	Total Units (kWh) delivered from 28.04.2024 to 30.04.2024	3	153,560	1,731,543
6	Total Units (kWh) delivered from 01.05.2024 to 31.05.2024	31	1,332,223	15,022,146
Total Energy Price of Units delivered				200,234,221
			17,959,793	

## Payment Terms:

- Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN #3584219-9
- Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

## Attachments

- Calculation of Net Electric Output arrears for Apr-2023 to Jun-2023 (Annexure-A)
- Quarterly Indexation of the relevant Reference Tariff components of Marala Hydro Power Plant Project (Annexure-B)
- Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-C)
- Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-D)
- Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

Invoice No. 5491 Date 10-10-24

Passed for Rs 200,234,221/-

Less Deductions Rs 24,586,221/-

Net Payable Rs 175,648,000/-

In Rupees One hundred and seventy five million

Six hundred and forty eight thousand only

Chargeable to A/c Code.....

Auditor/Accounts Officer/Add: Dy: M (C.A)

GEP/CO WAPDA Gujranwala.

10-10-24







# INVOICE

Invoice Date: 24/06/2024

Invoice No: PPDCL/GEPCO/CHP/ARREARS/MAY-24

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Napda Rest House, W Block, Peoples Colony, Gujranwala.

National Tax Number GEPCO: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE INDEXATION ARREARS SEP-2023 TO MAY-2023

Sale of electricity for the net electric output delivered to GEPCO under the Energy Purchase Agreement of 5.38MW Chianwali Hydropower Project.

Sr.#	Description	No. of Days	kWh	Amount in PKR
1	Total Units (kWh) delivered from 21.09.2023 to 30.09.2023	10	825,976	6,165,167
2	Total Units (kWh) delivered from 01.10.2023 to 31.12.2023	92	4,133,656	31,614,615
3	Total Units (kWh) delivered from 01.01.2024 to 31.03.2024	91	2,650,388	20,719,672
4	Total Units (kWh) delivered from 01.04.2024 to 30.06.2024	91	3,039,830	24,066,638
Total Energy Price of Units delivered				82,566,092

## Payment Terms:

- Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN # 3584219-9
- Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

## Attachments

- Calculation of Net Electric Output arrears for Sep-2023 to May-2024 (Annexure-A)
- Quarterly Indexation of the relevant Reference Tariff components of Chianwali Hydro Power Plant Project (Annexure-B)
- Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-C)
- Joint Monthly Meter Readings of Chianwali Hydro Power Plant duly signed by the committee. (Annexure-D)
- Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

Invoice No. 5493 Date 10-10-24  
Passed for Rs. 82,566,092/-  
Less Deductions Rs. 9,54,501/-  
Net Payable Rs. 73,02,159/-  
In Words Seventy three thousand five hundred and ninety two  
hundred and ninety two

Authorized Signatory (G.A.)  
GEPCO WAPDA G

10-10-24 10/10/24





**SUBJECT: MARALA HYDROPOWER PROJECT (MHP) ENERGY PAYMENT ARREARS  
OF INDEXED INVOICE FOR THE COD PERIOD (28 APRIL-2023 TO MAY-  
2024)**

PUC is an invoice received from the office of Chief Executive Officer Punjab Power Development Company Limited (PPDCL) vide No. 403/2024 dated 24-06-2024 for the period of April-2023 to June-2023 and vide No. 402/2024 dated: 24-06-2024 for the period of July-2023 to May-2024 (F/A)

1. NEPRA had determined the tariff for the subjected project vide Case No. NEPRA/TRF-260/PPDCL-2014 dated Feb 12,2015 (F/B)
2. NEPRA had determined tariff for Pre-COD sale of electricity at the applicable tariff minus repayment of Debt and Interest component vide NEPRA letter No. NEPRA/TRF-2061/2014/15891 dated Nov 23, 2016 (F/C)
3. GEPCO entered into a Pre-COD agreement with M/S PPDCL on 31-07-2017 for purchase of power from Marala Hydro Power Project at Pre-Cod Tariff Rate. (F/D)
4. GEPCO had started receiving energy from MHPP from Nov-2017 till the commencement of COD at the NEPRA determined Pre-COD rate.
5. It was notified in the tariff determination above that some components would be indexed by the Authority which would be applicable on and after COD.
6. Later, GEPCO entered into an Energy Purchase Agreement (EPA) with PPDCL on April 28, 2023 and same was considered as Commercial Operation Date (COD) as per EPA. (F/E)
7. In line with decision already made by NEPRA, the indexable tariff components have been determined for the different quarterly periods, i.e. for the period April-June 2023 to April-June 2024 of the subjected project vide No. NEPRA/R/ADG(Tariff)TRF-260/PPDCL-2014/8267-71 dated June 05, 2024. (F/F)
8. GEPCO has already paid the post COD invoices on monthly basis at the reference tariff determined by the Authority (as mentioned in NP-1 and NP-2 above), details are given below:

MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
28th April-23 - 30th April-23			389,164	9.1177	3,548,281
May-23	3,915,573	60,454	3,855,119	9.1177	35,149,819
Jun-23	3,672,423	57,802	3,614,621	9.1177	32,957,030
APR-JUN-23	7,587,996	118,256	7,858,904	9.1177	71,655,129





MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Jul-23	2,124,717	47,343	2,077,374	9.1177	18,940,873
Aug-23	1,162,510	38,729	1,123,781	9.1177	10,246,298
Sep-23	2,915,591	59,882	2,855,709	9.1177	26,037,498
JUL-SEP 23	6,202,818	145,954	6,056,864	9.1177	55,224,669

MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Oct-23	3,347,600	61,609	3,285,991	9.1177	29,960,680
Nov-23	2,096,429	52,661	2,043,768	9.1177	18,634,463
Dec-23	1,749,223	47,323	1,701,900	9.1177	15,517,414
Oct-Dec-23	7,193,252	161,593	7,031,659	9.1177	64,112,557

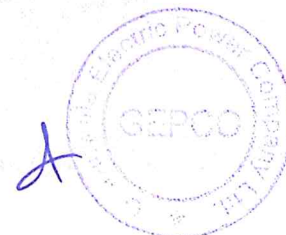
MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Jan-24	120,841	21,483	99,358	9.1177	905,916
Feb-24	1,245,249	55,879	1,189,370	9.1177	10,844,319
Mar-24	1,186,874	44,308	1,142,566	9.1177	10,417,574
Jan-Mar-24	2,552,964	121,670	2,431,294	9.1177	22,167,809

MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Apr-24	1,152,918	45,165	1,107,753	9.1177	10,100,160
May-24	1,383,365	51,142	1,332,223	9.1177	12,146,810
Apr-May-24	2,536,283	96,307	2,439,976	9.1177	22,246,969

Total amount claimed by PPDCL and paid (100%) by GEPCO comes to Rs. 235,407,133.

9. PPDCL has submitted Arrear bill invoices as per indexed rate determined by NEPRA in its determination referred at NP-7 above, detail of which has given below:

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (RS.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
April (28-30)-23	18.7883	389,164	7,311,730	3,548,281	3,763,449
May-23	18.7883	3,855,119	72,431,132	35,149,819	37,281,314
Jun-23	18.7883	3,614,621	67,912,584	32,957,030	34,955,554
APR-JUN-23	18.7883	7,858,904	147,655,446	71,655,129	76,000,317





MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Jul-23	20.1270	2,077,374	41,811,306	18,940,873	22,870,434
Aug-23	20.1270	1,123,781	22,618,340	10,246,298	12,372,042
Sep-23	20.1270	2,855,709	57,476,855	26,037,498	31,439,357
JUL-SEP-23	20.1270	6,056,864	121,906,502	55,224,669	66,681,833

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Oct-23	20.3393	3,285,991	66,834,757	29,960,680	36,874,077
Nov-23	20.3393	2,043,768	41,568,810	18,634,463	22,934,347
Dec-23	20.3393	1,701,900	34,615,455	15,517,414	19,098,041
Oct-Dec-23	20.3393	7,031,659	143,019,022	64,112,557	78,906,465

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Jan-24	20.2775	99,358	2,014,732	905,916	1,108,815
Feb-24	20.2775	1,189,370	24,117,450	10,844,319	13,273,131
Mar-24	20.2775	1,142,566	23,168,382	10,417,574	12,750,808
Jan-Mar-24	20.2775	2,431,294	49,300,564	22,167,809	27,132,755

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Apr up to 27-24	20.2409	954,193	19,459,526	8,700,046	10,759,480
Apr 28-24 to Apr 30-24	20.3937	153,560	3,131,657	1,400,114	1,731,543
May-24	20.3937	1,332,223	27,168,956	12,146,810	15,022,147
Apr-May-24	20.3937	2,439,976	49,760,139	22,246,969	27,513,170

Total amount for the Period from April 28,2023 to May 31,2024 as claimed by PPDCL being difference of Indexed claim Rs.511,641,672 less already paid 235,407,133, comes to Rs 276,234,539.

*N.G. Total = 17,959,793 KWH.*







The above calculation based on the tariff components details are given below:

Tariff Components	REF	Apr-Jun-23	Jul-Sep-23	Oct-Dec-23	Jan-Mar-24	Apr (1-27)-23	Apr(28)-Jun-24
	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
V O&M	0.3378	0.7426	0.8263	0.8673	0.9176	0.9425	0.9425
Water Usage Charges	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500	0.3028
Fixed O&M Local	0.8107	1.7822	1.983	2.0814	2.2022	2.2618	2.2618
Fixed O&M Foreign	0.2027	0.7123	0.7277	0.7397	0.7226	0.7203	0.7203
Insurance	0.9630	0.9630	0.9630	0.9630	0.9630	0.9630	0.9630
Return on Equity (ROE)	2.5760	7.1099	7.185	7.235	7.0673	6.9697	6.9697
ROE During Construction	0.5603	1.5465	1.5628	1.5737	1.5372	1.516	1.516
Withholding Tax @7.5%	0.2352	0.2352	0.2352	0.2352	0.2352	0.2352	0.2352
Loan Repayment	2.8092	5.5466	6.494	6.494	6.4824	6.4824	6.4824
Interest Charges	0.4727						
<b>Total</b>	<b>9.1176</b>	<b>18.7883</b>	<b>20.1270</b>	<b>20.3393</b>	<b>20.2775</b>	<b>20.2409</b>	<b>20.3937</b>

Note:

- Water use charges:** As per decision of the Authority in the matter of indexation "Water Use Charges (WUC) shall be paid to the Power Producer upon production of payment evidence to the power purchaser" Amount deducted Rs. 4,099,832 (F/G)
  - Withholding tax:** As per determination of the Authority in the matter of Tariff Petition "If any tax is imposed on the petitioner shall be reimbursed by the power purchaser to the petitioner on production of original receipts" Amount deducted Rs. 6,072,558 (F/H)
  - Insurance:** Being the indexable component of the Tariff as per determination of the Authority in the matter of Tariff Petition (F/I) and Authority has not indexed it in its decision of the indexation (Amount deducted Rs. 24,863,405)
  - There is calculation mistake in April (1-27)-24 i.e.**  $954,193 \times 20.2409 = 19,313,725$  instead of 19,459,526 (Amount deducted Rs. 145,801)
  - Total Amount deducted on a/c of above Rs. 35,181,596**
11. After adjusting above noted components and calculation mistake in PPDCL invoice, GEPCO is liable for the following Amount mentioned on quarterly basis:

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
April (28-30)-23	17.4401	389,164	6,787,059	3,548,281	3,238,778
May-23		3,855,119	67,233,661	35,149,819	32,083,842
Jun-23		3,614,621	63,039,352	32,957,030	30,082,322
<b>APR-JUN-23</b>	<b>-</b>	<b>7,858,904</b>	<b>137,060,072</b>	<b>71,655,129</b>	<b>65,404,943</b>





MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
Jul-23	18.7788	2,077,374	39,010,591	18,940,873	20,069,718
Aug-23		1,123,781	21,103,259	10,246,298	10,856,961
Sep-23		2,855,709	53,626,788	26,037,498	27,589,290
JUL-SEP-23	-	6,056,864	113,740,638	55,224,669	58,515,969

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
Oct-23	18.9911	3,285,991	62,404,584	29,960,680	32,443,904
Nov-23		2,043,768	38,813,402	18,634,463	20,178,939
Dec-23		1,701,900	32,320,953	15,517,414	16,803,539
OCT-DEC-23	-	7,031,659	133,538,939	64,112,557	69,426,382

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE
Jan-24	18.9293	99,358	1,880,777	905,916	974,861
Feb-24		1,189,370	22,513,942	10,844,319	11,669,623
Mar-24		1,142,566	21,627,975	10,417,574	11,210,401
JAN-MAR-24	-	2,431,294	46,022,694	22,167,809	23,854,884

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
Apr up to 27-2024	18.8927	954,193	18,027,282	8,700,046	9,327,237
Apr (27-30)-2024	18.8927	153,560	2,901,163	1,400,114	1,501,049
May-24		1,332,223	25,169,289	12,146,810	13,022,480
APR-MAY-24	-	2,439,976	46,097,735	22,246,969	23,850,765

12. It is therefore requested that kindly approval may be accorded for making of the payment of arrears amounting to **Rs. 241,052,943** (Rupees Two hundred fortyone million, fifty-two thousand, nine hundred and forty-three only) to M/s Punjab Power Development Company Limited (PPDCL) Lahore. Summary abstract of amount due, amount paid and net payable is given at (F/J)

Total = 17,959,793 KWH





13. Submitted for approval of NP # 12 please.

**Note:**

- Withheld payment in relation to water usage charges and taxes will be considered for payment upon production of payment evidence by the PPDCL to GEPCO, and insurance will be paid as per NEPRA determination of insurance component.
- Total arrears amounting to Rs. 314,564,534 (Rs. 241,052,943 for MHP & Rs. 73,511,591 for CHP) will be paid in Six equal monthly installments as approved by the PPDCL BoD after considering a request from GEPCO.

MANAGER (CM & RA)  
MIRAD GEPCO Gujranwala

14. DIRECTOR GENERAL (MIRAD) GEPCO

As detailed all para 1-11 are approved for payment of Rs. 241,052,943/- to PPDCL as difference of indexed rates vs. actual payment in 6 equal installments is solicited please. Each installment works out to Rs. 40.175 million.

15. CHIEF EXECUTIVE OFFICER (GEPCO)

16. CHIEF FINANCIAL OFFICER (GEPCO)

Commence payment of 6 instalments on monthly basis amounting to Rs. 40.175 million each from October 2024.

17- M(CA):

18/ DM(CA)

19, Am(P)/Mr. Khan



**SUBJECT: CHIANWALI HYDROPOWER PROJECT (MHP) ENERGY PAYMENT  
ARREARS OF INDEXED INVOICE FOR THE COD PERIOD (21 SEP-2023  
TO MAY-2024)**

PUC is an invoice received from the office of Chief Executive Officer Punjab Power Development Company Limited (PPDCL) vide No. 401/2024 dated 24-06-2024 for the period of Sep-2023 to May-2024 (F/A)

1. NEPRA had determined the tariff for the subjected project vide Case No. NEPRA/TRF-556/CHP-2021 (F/B)
2. It was notified in the tariff determination above that some components would be indexed by the Authority which would be applicable on and after COD.
3. GEPCO entered into an Energy Purchase Agreement (EPA) with PPDCL on April 28, 2023 and it was agreed that Commercial Operation Date will be day immediately following the date on which complex is commissioned (F/C)
4. Later Complex was commissioned on 20 Sep,2023 and COD taken as 21 Sep,2023 as per EPA (F/D)
5. In line with decision already made by NEPRA, the indexable tariff components have been determined for the different quarterly periods, i.e. for the period Jul-Sep-23 to Apr-Jun-24 vide No. NEPRA/R/ADG(Trf)/TRF-556/CHP-201/8255-59 dated June 05, 2024. (F/E)
6. GEPCO has already paid the post COD invoices on monthly basis at the reference tariff determined by the Authority (as mentioned in NP-1), details are given below:

MONTH	NET GENERATION (KWH)	TARIFF	PAYMENT
21-30 Sep-23	825,976	10.6765	8,818,533

MONTH	NET GENERATION(KWH)	TARIFF	PAYMENT
Oct-23	2,512,385	10.6765	26,823,478
Nov-23	865,514	10.6765	9,240,660
Dec-23	755,757	10.6765	8,068,840
Oct-Dec-23	4,133,656		44,132,978

MONTH	NET GENERATION(KWH)	TARIFF	PAYMENT
Jan-24	45,009	10.6765	480,539
Feb-24	978,074	10.6765	10,442,407
Mar-24	1,627,305	10.6765	17,373,922
Jan-Mar-24	2,650,388		28,296,867







MONTH	NET GENERATION(KWH)	TARIFF	PAYMENT
Apr-24	1,494,603	10.6765	15,957,129
May-24	1,545,227	10.6765	16,497,616
Apr-May-24	3,039,830		32,454,745

Total amount claimed by PPDCL and paid (100%) by GEPCO comes to Rs. 113,703,123

7. PPDCL has submitted Arrear bill invoices as per indexed rate determined by NEPRA in its determination referred at NP-7 above, detail of which has given below:

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
21-30 Sep-23	18.1406	825,976	14,983,700.23	8,818,533	6,165,167

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
Oct-23	18.3246	2,512,385	46,038,450.17	26,823,478	19,214,972
Nov-23	18.3246	865,514	15,860,197.84	9,240,660	6,619,538
Dec-23	18.3246	755,757	13,848,944.72	8,068,840	5,780,105
Oct-Dec-23		4,133,656	75,747,593	44,132,978	31,614,614

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
Jan-24	18.4941	45,009	832,400.95	480,539	351,862
Feb-24	18.4941	978,074	18,088,598.36	10,442,407	7,646,191
Mar-24	18.4941	1,627,305	30,095,541.40	17,373,922	12,721,620
Jan-Mar-24		2,650,388	49,016,541	28,296,867	20,719,673

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
Apr-24	18.5936	1,494,603	27,790,050.34	15,957,129	11,832,921
May-24	18.5936	1,545,227	28,731,332.75	16,497,616	12,233,717
Apr-May-24		3,039,830	56,521,383	32,454,745	24,066,638

Total amount for the Period Sep 21,2023 to May 31,2024 as claimed by PPDCL being the difference of Indexed claim Rs. 196,269,217 less already paid Rs. 113,703,123, comes to Rs.

82,566,094







8. The above calculation based on the tariff components details are given below:

COMPONENTS	REF	JUL23-SEP23	OCT23-DEC23	JAN24-MAR24	APR24-JUN24
	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
VO&M	0.4262	1.0007	1.0503	1.1112	1.1414
Water Usage Charges	0.1500	0.1500	0.1500	0.1500	0.1500
Fixed O&M Local	1.0230	2.4019	2.5211	2.6673	2.7396
Fixed O&M Foreign	0.2557	0.9185	0.9337	0.9121	0.9091
Insurance	0.7001	0.7001	0.7001	0.7001	0.7001
Return on Equity (ROE)	3.0298	3.0298	3.0298	3.0298	3.0298
ROE During Construction	0.9392	0.9392	0.9392	0.9392	0.9392
Withholding Tax @7.5%	-	-	-	-	-
Loan Repayment	3.5543	9.0003	9.0003	8.9843	8.9843
Interest Charges	0.5981	-	-	-	-
<b>Total</b>	<b>10.6764</b>	<b>18.1405</b>	<b>18.3245</b>	<b>18.4940</b>	<b>18.5935</b>

Notes:

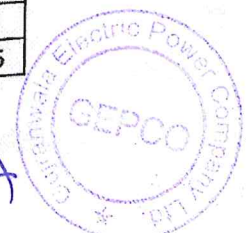
- Water use charges: As per decision of the Authority in the matter of indexation "Water Use Charges (WUC) shall be paid to the Power Producer upon production of payment evidence to the power purchaser" Amount deducted Rs. 1,597,478 (F/F)
- Insurance: Being the indexable component of the Tariff as per determination of the Authority in the matter of Tariff Petition (F/G) and Authority has not indexed it in its decision of the indexation. Amount deducted Rs. 7,455,960
- Calculation Error There is minor tariff error, comes to Rs. 1,065.
- Total amount on a/c of above Rs. 9,054,503

9. After adjusting above noted components and calculation mistake in PPDCL invoice, GEPCO is liable the following Amount given as under:

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
21-30 Sep-23	17.2904	825,976	14,281,455.43	8,818,533	5,462,923

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
Oct-23	17.4744	2,512,385	43,902,420.44	26,823,478	17,078,942
Nov-23		865,514	15,124,337.84	9,240,660	5,883,678
Dec-23		755,757	13,206,400.12	8,068,840	5,137,561
Oct-Dec-23		4,133,656	72,233,158	44,132,978	28,100,180

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
Jan-24	17.6439	45,009	794,134.30	480,539	313,596
Feb-24		978,074	17,257,039.85	10,442,407	6,814,633
Mar-24		1,627,305	28,712,006.69	17,373,922	11,338,085







Jan-Mar-24	2,650,388	46,763,181	28,296,867	18,466,313
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MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
Apr-24	17.7434	1,494,603	26,519,338.87	15,957,129	10,562,210
May-24		1,545,227	27,417,580.75	16,497,616	10,919,965
Apr-May-24		3,039,830	53,936,920	32,454,745	21,482,175

10. It is therefore requested that kindly approval may be accorded for making of the payment of arrears amounting to Rs. 73,511,591 (Rupees Seventy-three million, five hundred eleven thousand, and five hundred ninety-one only) to M/s Punjab Power Development Company Limited (PPDCL) Lahore. Summary abstract of amount due, amount paid and net payable is given at (F/II)

11. Submitted for approval of NP # 10 please.

Note:

- Withheld payment in relation to water usage charges will be considered for payment upon production of payment evidence by the PPDCL to GEPCO, and insurance will be paid as per NEPRA determination of insurance component.
- Total arrears amounting to Rs. 314,564,534 (Rs. 241,052,943 for MHP & Rs. 73,511,591 for CHP) will be paid in Six equal monthly installments as approved by the PPDCL BoD after considering a request from GEPCO.

MANAGER (CM & RA)  
MIRAD GEPCO Gujranwala

12. DIRECTOR GENERAL (MIRAD) GEPCO

As detailed in paras 1-10 quite approved for payment of Rs 73,511,591 to PPDCL as difference of indexed rate is actual payment in 8 equal installments, which is solicited please. Each installment amounts to Rs. 12.75 Mln. 12/22/2024

13. CHIEF EXECUTIVE OFFICER (GEPCO)

14. CHIEF FINANCIAL OFFICER (GEPCO)

Commence payment of 6 instalment, on monthly basis amounting to Rs. 12.75 Mln each from October 2024.

15. M(CA)

16. DM (CA)

17. AM (CA) M. Khan 17/09/24





# HYDERABAD ELECTRIC SUPPLY COMPANY

## OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235  
Fax No: 022-9260015  
email: cfo@hesco.gov.pk

3<sup>rd</sup> FLOOR,  
WAPDA OFFICES COMPLEX  
HESCO, HYDERABAD

NO: CFO/HESCO/DM(Tariff)/1334

Dated 29 -01-2025

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 2<sup>ND</sup> QUARTER OF FY 2024-25

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1030(I)/2024 dated 12.07.2024, consequent upon the determination of the Authority in respect of HESCO dated July 11, 2024, HESCO is submitting this application for the 2<sup>nd</sup> Quarter Adjustments for FY 2024-25 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA;
- (v) Impact of discounted rate on Incremental Units;
- (vi) Unrecovered Cost of SPPs

We shall be grateful if the Authority gives due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustments for the FY 2024-25 in the light of tariff determination in vogue.

In case any further clarification is required, please intimate.

With best regards,

  
CHIEF EXECUTIVE OFFICER  
HESCO HYDERABAD



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



APPLICATION FOR 2<sup>ND</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1030(I)/2024 DATED 12.07.2024

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 11.07.2024

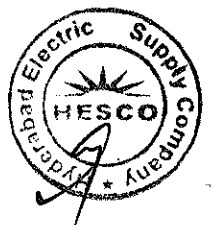
January 28, 2025

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



## 1. Petitioner

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1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Indexation for the Determination of its Consumer End Tariff for the FY 2024-25 on dated 12.03.2024. A Public Hearing in the matter was held on 02.04.2024.

2.2 Thereafter, Authority determined tariff of HESCO on July 11, 2024 and notified vide S.R.O No. 1030(I)/2024 dated 12.07.2024 and application w.e.f 01.07.2024 to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the Capacity and Transmission Charges;
- 2.3.2 The impact of Use of System Charges and Market Operation Fee;
- 2.3.3 The impact of T&D losses on the components of PPP;
- 2.3.4 Adjustment of Variable O&M as per actuals;
- 2.3.5 Impact of discounted rate on Incremental Units;
- 2.3.6 Unrecovered Cost of SPPs

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 2<sup>nd</sup> Quarter Adjustment for FY 2024-25 in aggregate amounting to Rs. 427 million, which may be incorporated in the tariff applicable for the current financial year. This 2<sup>nd</sup> Quarter adjustments of PPP for the period of FY 2024-25 (October 2024 to December 2024), being a





Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2024-25 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

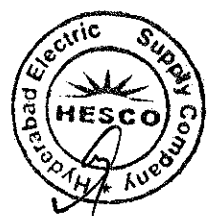
### 3. Prayer/ Request

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We shall be grateful if the Authority gives due consideration to our application and allow the 2<sup>nd</sup> Quarterly Adjustments for the FY 2024-25 in the light of tariff determinations by the Authority in respect of HESCO dated July 11, 2024 and the same was notified vide S.R.O No. 1030(I)/2024 dated 12.07.2024 in aggregate amounting to Rs. 427 million.

With best regards,

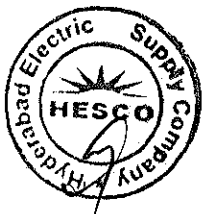
  
CHIEF EXECUTIVE OFFICER  
HESCO HYDERABAD



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 2ND QUARTERLY ADJUSTMENT (OCTOBER - DECEMBER) FY 2024-25**

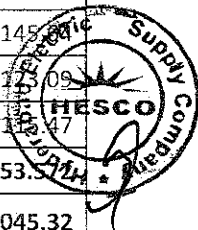
[Rs. in Million]

Sr. No	Particular	Arrears/ Adjustment (May-23 to Sep-24)	Oct-24	Nov-24	Dec-24	2nd Qtr
1	<b>Capacity Charges</b>					
	Reference as per XWDISCOs notified tariff		11,199	10,044	7,683	28,926
	Actual as per CPPA-G Invoice		9,738	10,430	7,285	27,453
	Less/(Excess)		(1,462)	386	(398)	(1,473)
2	<b>Use of System Charges</b>					
	Reference as per XWDISCOs notified tariff		984	851	619	2,454
	Actual as per CPPA-G Invoice		909	895	802	2,605
	Less/(Excess)		(76)	44	182	150
3	<b>Variable O&amp;M Component of Energy Price</b>					
	Reference as per XWDISCOs notified tariff		258	142	110	510
	Actual as per FCA Notification		306	165	122	592
	Less/(Excess)		47	23	13	82
4	<b>Impact of T&amp;D Losses on Monthly FCA</b>		(96)	(43)	(170)	(309)
5	<b>Impact of discounted rate on Incremental Units</b>		-	-	(69)	(69)
6	<b>Unrecovered Cost of SPPs</b>					
	Fuel Cost of SPPs not accounted for in FCA decisions	1,406	132	111	105	1,754
	Fixed Cost & ROE Components of SPPs	255	14	12	10	291
	Sub-total	1,661	146	123	115	2,045
	<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>1,661</b>	<b>(1,441)</b>	<b>533</b>	<b>(327)</b>	<b>427</b>



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**STATEMENT SHOWING WORKING OF UNRECOVERED COST OF SPPs**  
**FROM JULY-2024 TO DECEMBER-2024**

Sr.#	Months	As per FCA Determination			As per HESCO Data						Unrecovered Cost of SPPs		
		Units (GWh)	Fuel Cost Component (Rs. In M)	Unit Cost	Units (GWh)	Fuel Cost Component (Rs. In M)	Fixed Cost Component (Rs. In M)	ROE (Rs. In M)	Total Cost (Rs. In M)	Per Unit Fuel CC	Fuel Cost Component (Rs. In M)	Fixed Cost & ROE Component (Rs. In M)	Total
		1	2	3=(2/1)	4	5	6	7	8=(5+6+7)	9=(5/4)	10=(5-2)	11=(6+7)	12=(10+11)
1	May-23	18.380	101.400	5.517	18.361	193.700	38.504	7.107	239.312	10.550	92.30	45.61	137.91
2	Jun-23	8.800	53.300	6.057	8.565	90.357	17.961	3.315	111.634	10.550	37.06	21.28	58.33
3	Jul-23	6.080	41.300	6.793	6.072	64.057	12.733	2.350	79.141	10.550	22.76	15.08	37.84
4	Aug-23	5.300	35.400	6.679	5.296	55.869	11.106	2.050	69.024	10.550	20.47	13.16	33.62
5	Sep-23	4.420	9.300	2.104	4.422	46.655	9.274	1.712	57.642	10.550	37.36	10.99	48.34
6	Oct-23	4.620	9.700	2.100	4.646	49.013	9.743	1.798	60.554	10.550	39.31	11.54	50.85
7	Nov-23	6.800	20.600	3.029	6.781	123.151	13.300	1.996	138.447	18.161	102.55	15.30	117.85
8	Dec-23	7.370	20.600	2.795	7.348	98.792	9.839	-	108.630	13.445	78.19	9.84	88.03
9	Jan-24	8.960	40.000	4.464	9.006	115.657	12.199	-	127.857	12.842	75.66	12.20	87.86
10	Feb-24	7.350	30.800	4.190	7.376	111.943	9.758	-	121.701	15.177	81.14	9.76	90.90
11	Mar-24	5.890	15.400	2.615	5.861	127.833	11.858	1.973	141.664	21.810	112.43	13.83	126.26
12	Apr-24	5.500	11.500	2.091	5.512	133.260	11.559	2.134	146.953	24.176	121.76	13.69	135.45
13	May-24	5.880	12.300	2.092	5.871	141.930	12.311	2.273	156.514	24.176	129.63	14.58	144.21
14	Jun-24	5.420	11.400	2.103	5.464	132.104	11.459	2.115	145.678	24.176	120.70	13.57	134.28
		100.770	413.000		100.580	1,484.321	191.605	28.824	1,704.750		1,071.321	220.429	1,291.750
1	Jul-24	5.030	10.500	2.087	5.040	132.920	10.569	1.951	145.440	26.374	122.42	12.52	134.94
2	Aug-24	4.700	9.800	2.085	4.692	123.749	9.840	1.816	135.405	26.374	113.95	11.66	125.60
3	Sep-24	4.700	9.800	2.085	4.111	108.418	8.621	1.591	118.630	26.374	98.62	10.21	108.83
4	Oct-24	5.450	11.400	2.092	5.442	143.519	11.412	2.106	157.038	26.374	132.12	13.52	145.64
5	Nov-24	5.280	13.700	2.595	5.237	124.420	10.600	1.766	136.787	23.758	110.72	12.37	123.09
6	Dec-24	5.280	13.700	2.595	7.730	118.803	10.369	-	129.172	15.369	105.10	10.37	115.47
		30.440	68.900		32.251	751.830	61.411	9.231	822.472		682.930	70.642	753.572
Note: Units & Fuel Cost Component for the month of Dec-24 is same as of Nov-24 due to FPA notification isn't notified till todote.											1,754.25	291.07	2,045.32

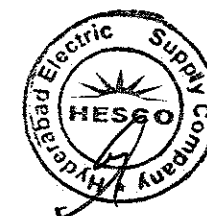


**Omni Power (Pvt) Limited**

Sr. No.	Month	kWh Units	GCC	FCC	ROE	Total	Amount Excl. GST	
1	May-23	4,989,920	10.5497	2.0971	0.3871	13.0339	65,038,118	GCC = $1,200/238.38 \times 2.0957$ , FCC = 0.8714 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0.1067, ROE = 0.3871
2	June-23	5,110,560	10.5497	2.0971	0.3871	13.0339	66,610,528	Gas Rate Rs. 1,200 per MMBTU notified by OGRA (Annex-A)
3	July-23	5,394,400	10.5497	2.0971	0.3871	13.0339	70,310,070	Indexation of Fixed (O&M) & Variable (O&M) acknowledge by Addl. DG (Tariff) NEPRA through email, attached as Annex-B.
4	Aug-23	4,981,360	10.5497	2.0971	0.3871	13.0339	64,926,548	Insurance & RoE obtained as actual according to PAR.
5	Sep-23	4,399,440	10.5497	2.0971	0.3871	13.0339	57,341,861	
6	Oct-23	4,586,880	10.5497	2.0971	0.3871	13.0339	59,784,935	
7	Nov-23	5,079,840	21.9786	2.0971	0.3871	24.4628	124,267,110	GCC = $2,500/238.38 \times 2.0957$ , Gas Rate Rs. 2,500 per MMBTU notified by OGRA (Annex-C)
8	Dec-23	3,381,840	21.9786	1.119	0	23.0976	78,112,388	FCC = 0 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0 + ROE = 0, due to non-gas months
9	Jan-24	3,820,560	21.9786	1.119	0	23.0976	88,245,767	
10	Feb-24	3,700,960	24.1764	1.119	0	25.2954	93,617,264	GCC = $2,750/238.38 \times 2.0957$ , Gas Rate Rs. 2,750 per MMBTU notified by OGRA (Annex-D)
11	Mar-24	4,606,960	24.1764	2.0971	0.3871	26.6606	122,824,318	GCC = $2,750/238.38 \times 2.0957$ , FCC = 0.8714 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0.1067, ROE = 0.3871
12	Apr-24	4,532,000	24.1764	2.0971	0.3871	26.6606	120,825,839	Gas Rate Rs. 2,750 per MMBTU notified by OGRA (Annex-D)
13	May-24	4,849,600	24.1764	2.0971	0.3871	26.6606	129,293,246	Indexation of Fixed (O&M) & Variable (O&M) acknowledge by Addl. DG (Tariff) NEPRA through email, attached as Annex-B.
14	Jun-24	4,545,680	24.1764	2.0971	0.3871	26.6606	121,190,556	Insurance & RoE obtained as actual according to PAR.
15	Jul-24	3,577,760	26.3743	2.0971	0.3871	28.8585	103,248,787	GCC = $3,000/238.38 \times 2.0957$ , Gas Rate Rs. 3,000 per MMBTU notified by OGRA (Annex-E)
16	Aug-24	2,669,520	26.3743	2.0971	0.3871	28.8585	77,038,343	
17	Sep-24	3,321,760	26.3743	2.0971	0.3871	28.8585	95,861,011	
18	Oct-24	3,882,640	26.3743	2.0971	0.3871	28.8585	112,047,166	
19	Nov-24	3,550,640	26.3743	2.0971	0.3871	28.8585	102,466,144	
20	Dec-24	3,064,880	26.3743	1.119	0	27.4933	84,263,665	FCC = 0 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0 + ROE = 0, due to non-gas months

**Thatta Power (Pvt) Limited**

Sr. No.	Month	kWh Units	GCC	FCC	ROE	Total	Amount Excl. GST	
1	May-23	94,000	10.5497	2.0971	0.3871	13.0339	1,225,187	GCC = $1,200/238.38 \times 2.0957$ , FCC = 0.8714 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0.1067, ROE = 0.3871
2	June-23	329,500	10.5497	2.0971	0.3871	13.0339	4,294,670	Gas Rate Rs. 1,200 per MMBTU notified by OGRA (Annex-A)
3	July-23	677,500	10.5497	2.0971	0.3871	13.0339	8,830,467	Indexation of Fixed (O&M) & Variable (O&M) acknowledge by Addl. DG (Tariff) NEPRA through email, attached as Annex-B.
4	Aug-23	300,000	10.5497	2.0971	0.3871	13.0339	3,910,170	Insurance & RoE obtained as actual according to PAR.
5	Sep-23	23,000	10.5497	2.0971	0.3871	13.0339	299,780	
6	Oct-23	59,000	10.5497	2.0971	0.3871	13.0339	769,000	
7	Nov-23	77,000	21.9786	2.0971	0.3871	24.4628	1,883,636	GCC = $2,500/238.38 \times 2.0957$ , Gas Rate Rs. 2,500 per MMBTU notified by OGRA (Annex-C)
8	Dec-23	32,000	21.9786	1.119	0	23.0976	739,123	FCC = 0 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0 + ROE = 0, due to non-gas months
9	Jan-24	23,000	21.9786	1.119	0	23.0976	531,245	
10	Feb-24	15,000	24.1764	1.119	0	25.2954	379,431	GCC = $2,750/238.38 \times 2.0957$ , Gas Rate Rs. 2,750 per MMBTU notified by OGRA (Annex-D)
11	Mar-24	489,500	24.1764	2.0971	0.3871	26.6606	13,050,364	GCC = $2,750/238.38 \times 2.0957$ , FCC = 0.8714 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0.1067, ROE = 0.3871
12	Apr-24	980,000	24.1764	2.0971	0.3871	26.6606	26,127,388	Gas Rate Rs. 2,750 per MMBTU notified by OGRA (Annex-D)
13	May-24	1,021,000	24.1764	2.0971	0.3871	26.6606	27,220,473	Indexation of Fixed (O&M) & Variable (O&M) acknowledge by Addl. DG (Tariff) NEPRA through email, attached as Annex-B.
14	Jun-24	918,500	24.1764	2.0971	0.3871	26.6606	24,487,761	Insurance & RoE obtained as actual according to PAR.
15	Jul-24	1,462,000	26.3743	2.0971	0.3871	28.8585	42,191,127	GCC = $3,000/238.38 \times 2.0957$ , Gas Rate Rs. 3,000 per MMBTU notified by OGRA (Annex-E)
16	Aug-24	2,022,500	26.3743	2.0971	0.3871	28.8585	58,366,316	
17	Sep-24	789,000	26.3743	2.0971	0.3871	28.8585	22,769,357	
18	Oct-24	1,559,000	26.3743	2.0971	0.3871	28.8585	44,990,402	
19	Nov-24	1,012,500	26.3743	2.0971	0.3871	28.8585	29,219,231	
20	Dec-24	481,500	26.3743	1.119	0	27.4933	13,238,024	FCC = 0 (Fixed O&M) + 1.1190 (variable O&M) + Insurance = 0 + ROE = 0, due to non-gas months



# **Lucky Cement Limited**

Sr. No.	Month	kWh Units	GCC	FCC	ROE	Total	Amount Excl. GST
1	May-23	13,276,800	10.5497	2.0971	0.3871	13.0339	173,048,484
2	June-23	3,124,800	10.5497	2.0971	0.3871	13.0339	40,728,331
3	July-23	0	10.5497	2.0971	0.3871	13.0339	0
4	Aug-23	14,400	10.5497	2.0971	0.3871	13.0339	187,688

GCC =  $1,200/238.38 \times 2.0957$ , FCC =  $0.8714$  (Fixed O&M) +  $1.1190$  (variable O&M) + Insurance =  $0.1067$ , ROE =  $0.3871$

Gas note is 1.00 per kWh, notified by CERA (Annex A)

indexation of fixed (O&M) & variable (O&M) to be worked out. Add 1.3 (Tariff) NEPA thru email, attached as Annex-B

Insurance & RoE obtained as actual according to PAR.

# **Faran Sugar Mills Limited**

Sr. No.	Month	kWh Units	Fuel Cost	Fixed Cost		Total	Amount Excl. GST
1	Nov-23	53,216	6.04	1.53		7.57	402,845
2	Dec-23	103,280	6.04	1.53		7.57	781,830
3	Jan-24	487,760	6.04	1.53		7.57	3,692,343
4	Feb-24	621,840	6.04	1.53		7.57	4,707,329
5	Dec-24	411,600	6.04	1.53		7.57	3,115,812

Notified by NEPA (Annex-F)

# **Chambar Sugar Mills Limited**

Sr. No.	Month	kWh Units	Fuel Cost	Fixed Cost		Total	Amount Excl. GST
1	Nov-23	305,040	6.04	1.53		7.57	2,309,153
2	Dec-23	441,180	6.04	1.53		7.57	3,339,733
3	Jan-24	440,520	6.04	1.53		7.57	3,334,736
4	Feb-24	101,760	6.04	1.53		7.57	770,323
5	Dec-24	305,100	6.04	1.53		7.57	2,309,607

Notified by NEPA (Annex-G)

# **Bandhi Sugar Mills Limited**

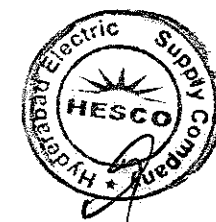
Sr. No.	Month	kWh Units	Fuel Cost	Fixed Cost		Total	Amount Excl. GST
1	Nov-23	517,040	6.04	1.53		7.57	3,913,993
2	Dec-23	1,348,800	6.04	1.53		7.57	10,210,416
3	Jan-24	2,123,360	6.04	1.53		7.57	16,073,835
4	Feb-24	1,865,440	6.04	1.53		7.57	14,121,381
5	Mar-24	764,800	6.04	1.53		7.57	5,789,536
6	Nov-24	539,120	6.04	1.53		7.57	4,081,138
7	Dec-24	2,149,360	6.04	1.53		7.57	16,270,655

Notified by NEPA (Annex-H)

# **Tando Allahyar Sugar Mills Limited**

Sr. No.	Month	kWh Units	Fuel Cost	Fixed Cost		Total	Amount Excl. GST
1	Nov-23	749,040	6.04	1.53		7.57	5,670,233
2	Dec-23	2,040,540	6.04	1.53		7.57	15,446,888
3	Jan-24	2,110,800	6.04	1.53		7.57	15,978,756
4	Feb-24	1,070,700	6.04	1.53		7.57	8,105,199
5	Nov-24	134,820	6.04	1.53		7.57	1,020,587
6	Dec-24	1,317,660	6.04	1.53		7.57	9,974,686

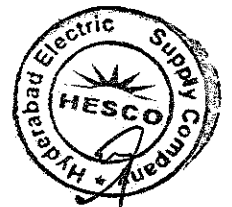
Notified by NEPA (Annex-I)



# HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

## COST OF ELECTRICITY BILLED BY CPPA FOR THE FY 2024-25

Month	Units Billed by CPPA (MkWh)	MDI (MkW)	ETR		Legal Fee Credit (Rs. In M)	CTC		UOSC & PMLTC				MOF			Total Power Purchase Price (Rs. In M)
			Energy Transfer Charges Rate (Rs. / kWh)	Energy Transfer Charges (Rs. In M)		Capacity Transfer Charges Rate (Rs. / kW)	Capacity Transfer Charges (Rs. In M)	Use of System Charges Rate (Rs. / kW)	Use of System Charges (Rs. In M)	Adjustment in UOSC (Rs. In M) (w.e.f. Jul-21)	PMLTC Transmission Service Charges (Rs. In M)	Market Operation Fee Rate (Rs. / kW)	Market Operation Fee (Rs. In M)	Adjustment in MOF (Rs. In M) (w.e.f. Jul-22)	
Jul-24	620.39	1.65	11.45	7,105.18		3,398.36	5,610.15	235.30	388.44	-	437.87	3.48	5.74		13,547.39
Aug-24	486.76	1.65	10.04	4,887.62	(57.36)	5,727.06	9,460.00	235.30	388.67		460.06	2.06	3.40	(2.34)	15,140.05
Sep-24	509.42	1.62	10.27	5,232.39		5,917.81	9,567.40	235.30	380.41		440.36	2.06	3.33		15,623.89
1st Qtr.	1,616.57			17,225.19			24,637.56		1,157.53		1,338.29		12.48		44,311.33
Oct-24	495.15	1.66	10.90	5,397.10		5,640.54	9,364.87	235.30	390.66		514.44	2.06	3.42		15,670.50
Nov-24	349.57	1.49	7.93	2,770.49		6,856.99	10,223.69	235.30	350.83		540.63	2.06	3.07		13,888.71
Dec-24	259.41	1.33	10.68	2,771.80		5,235.14	6,980.92	235.30	313.77		485.02	2.06	2.75		10,554.25
2nd Qtr.	1,104.14			10,939.40			26,569.48		1,055.26	-	1,540.10		9.24		40,113.47
Total	2,720.71			28,164.59			51,207.03		2,212.78	-	2,878.39		21.72	-	84,424.80



# OIL AND GAS REGULATORY AUTHORITY

54-B, Fazal-e-Haq Road, Blue Area, Islamabad

Tel: 051-9244090-98, Fax: 051-9244042

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Reference No. OGRA-10-3(8)/2020

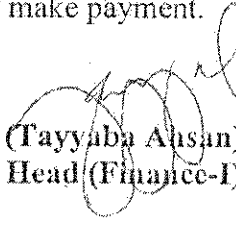
Islamabad, the February 15, 2023

## OFFICE MEMORANDUM

Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-10-3(8)/2020, dated February 15, 2023, in respect of natural gas sale prices and minimum charges, both in printed and electronic form.

2. Notification is required to be issued under Section 8 (3) of the Oil and Gas Regulatory Authority Ordinance, 2002, in the Gazette of Pakistan (Extra ordinary). The notification may please be published in the Gazette (Extra ordinary) and five (5) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

  
(Tayyaba Ahsan)  
Head (Finance-I)

Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- |  |  |
|--|--|
| 1. Secretary<br>Cabinet Division,<br><u>Islamabad.</u>   | 2. Secretary<br>Ministry of Finance, Finance Di<br>Q Block, Pak Secretariate, <u>Islam</u>   |
| 3. Secretary<br>Ministry of Energy, Petroleum Division, "A"<br>Block, Pak Secretariat, <u>Islamabad.</u>     | 4. Director General (Gas)<br>Ministry of Energy, Petroleum D<br>1 <sup>st</sup> Floor, Petroleum House,<br><u>Islamabad.</u>       |
| 5. Managing Director<br>Sui Northern Gas Pipelines Limited,<br>21-Kashmir Road, Gas House,<br><u>Lahore.</u> | 6. Managing Director,<br>Sui Southern Gas Company Lim<br>St-4/B, Block-14, Sir Shah Suler<br>Road, Gulshan-e- Iqbal, <u>Karach</u> |

7. Managing Director,  
Mari Petroleum Company Limited.  
21-Mauvi Area, 3<sup>rd</sup> Road,  
3<sup>rd</sup> Area, Sector G-10/4, Islamabad
8. Chairman  
CNG Dealers Association,  
3<sup>rd</sup> Floor, P.I.L.A. Building,  
Moulana Din Muhammad Wafai Road,  
Karachi
9. Chairman  
WAPDA  
WAPDA House,  
Lahore.
10. General Secretary  
All Pakistan CNG Association  
Al-Mustafa Shopping Centre,  
Suite No.6, 2<sup>nd</sup> Floor, Chandni Chowk,  
Rawalpindi.
11. Managing Director,  
Fauji Fertilizer Bin Qasim Limited,  
73-Harley Street, Rawalpindi
12. Managing Director,  
Dawood Hercules Chemicals Limited,  
35-A, Empress Road, Lahore.
13. President,  
ENGRO Fertilizer Limited,  
7<sup>th</sup> and 8<sup>th</sup> Floor, Harbor Front Building Marine  
Drive, Block 4, Clifton, Karachi.



# OIL AND GAS REGULATORY AUTHORITY

\*\*\*\*\*

Islamabad, the February 15, 2023

## NOTIFICATION

S.R.O ..... (I)/2023- In exercise of the powers conferred by sub-section (3) of Section 8 of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002), the Authority, in supersession of its notifications No. S.R.O. No.1107(I)/2020 dated October 23, 2020, is pleased to notify the sale price and minimum charges specified in schedule below, for the purposes of the said Ordinance, in respect of natural gas sold by the following companies to various categories of their retail consumers with effect from January 01, 2023:-

### SCHEDULE

- (1) Sui Northern Gas Pipelines Limited
- (2) Sui Southern Gas Company Limited

#### I. Domestic Sector:

- a) Standalone meters
- b) Mosques, churches, temples, madrassas, other Religious Places and Hostels attached thereto;

Sale price:	Rs./MMBTU
<b>*Protected Category:</b>	
Upto 0.25 hm <sup>3</sup>	121
Upto 0.5 hm <sup>3</sup>	150
Upto 0.6 hm <sup>3</sup>	200
Upto 0.9 hm <sup>3</sup>	250
<b>**Non-protected Category:</b>	
Upto 0.25 hm <sup>3</sup>	200
Upto 0.6 hm <sup>3</sup>	300
Upto 1 hm <sup>3</sup>	400
Upto 1.5 hm <sup>3</sup>	600
Upto 2 hm <sup>3</sup>	800
Upto 3 hm <sup>3</sup>	1,100
Upto 4 hm <sup>3</sup>	2,000
Above 4 hm <sup>3</sup>	3,100

*The billing mechanism will be revised so that the benefit of one previous/preceding slab is available to domestic consumer (residential use).*

\*Protected Category to pay a fixed charge of Rs. 50/- (Less Meter Rent Rs. 40/-)

\*\*Non-protected Category to pay a fixed charge of Rs. 500/- (Less Meter Rent Rs. 40/-)

[Protected Category: Includes a domestic consumer whose average consumption of last 4 winter months i.e. November to February shall be below or equal to 0.9 hm<sup>3</sup>.

Non-protected Category: Includes a domestic consumer other than the one in protected category.]

Minimum charges

Rs. 172.58 per month

- c) Government and Semi-Government Offices, Hospitals, Clinics, Maternity Homes, Government Guest Houses, Armed Forces Messes, Langars, Universities, Colleges, Schools and Private Educational Institutions, Orphanages and other Charitable Institutions along-with Hostels and Residential Colonies to whom gas is supplied through bulk meters including Captive Power.

The tariff for captive gas use in this category will be charged as per captive power category i.e. Rs. 1,200 per MMBTU.

All off-takes at flat rate of

Rs. 1,600.00 per MMBTU

Minimum charges

Rs. 3,900.00 per month

## II. Special Commercial (Roti Tandoors)

Sale price:	Rs./MMBTU
Upto 0.5 hm <sup>3</sup> per month	110.00
Upto 1 hm <sup>3</sup> per month	110.00
Upto 2 hm <sup>3</sup> per month	220.00
Upto 3 hm <sup>3</sup> per month	220.00
Over 3 hm <sup>3</sup> per month	700.00

Minimum charges

Rs. 148.50 per month

## III. Commercial:

All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, bakeries, milk-shops, tea stalls, canteens, barber shops, laundries, hotels including hotel industry, malls, places of entertainment like cinemas, clubs, theaters and private offices, corporate firms etc.

All off-takes at flat rate of

Rs. 1,650.00 per MMBTU

Minimum charges

Rs. 6,415.00 per month

## IV. Ice Factories:

All off-takes at flat rate of

Rs. 1,650.00 per MMBTU

Minimum charges

Rs. 6,415.00 per month

## V. General Industrial:

All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed but excluding such industries for which a separate rate has been prescribed.

All off-takes at flat rate of

Rs. 1,200.00 per MMBTU

Minimum charges

Rs. 35,540.00 per month

## VI. Captive Power (General Industry):

Captive Power Plant/Unit means an industrial undertaking/unit carrying out the activity of power production (with or without co-generation) for self-consumption and/or for sale of surplus power to a Distribution Company or bulk-power consumer.

All off-takes at flat rate of

Rs 1,200.00 per MMBTU

Minimum charges

Rs. 36,653.00 per month

✓

**VII. Export Oriented (General Industry):**

All off-takes at flat rate of	Rs. 1,100.00 per MMBTU
Minimum charges	Rs. 27,616.00 per month

**VIII. Export Oriented (Captive):**

All off-takes at flat rate of	Rs. 1,100.00 per MMBTU
Minimum charges	Rs. 28,729.00 per month

**IX. CNG**

All off-takes at flat rate of	Rs. 1,805.00 per MMBTU
Minimum charges	Rs. 46,229.00 per month

**X. Cement:**

All off-takes at flat rate of	Rs. 1,500.00 per MMBTU
Minimum charges	Rs. 45,588.90 per month

**XI. Fertilizer Companies:**

**a) ON SNGPL SYSTEM**

**(i) Pak-American Fertilizer Company Limited:**

Sale price:

All off-takes at the flat rate of

- |     |   |
|-----|---|
| (a) | Rs. 510.00 per MMBTU for gas used as feed-stock; and  |
| (b) | Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies. |

**(ii) Dawood Hercules Chemicals Limited, Chichoki Mallian, Sheikhpura District:**

Sale price:

All off-takes at the flat rate of

- |     |   |
|-----|---|
| (a) | Rs. 510.00 per MMBTU for gas used as feed-stock; and  |
| (b) | Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies. |

**(iii) Pak-Arab Fertilizer Limited, Multan:**

Sale price:

All off-takes at the flat rate of

- |     |   |
|-----|---|
| (a) | Rs. 510.00 per MMBTU for gas used as feed-stock; and  |
| (b) | Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies. |

N

(iv) Pak-China Fertilizer Limited, Haripur:

Sale price:

All off-takes at the flat rate of

- (a) Rs. 510.00 per MMBTU for gas used as feed-stock; and
- (b) Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.

(v) Hazara Phosphate Fertilizer Plant Limited, Haripur:

Sale price:

All off-takes at the flat rate of

- (a) Rs. 510.00 per MMBTU for gas used as feed-stock; and
- (b) Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.

(vi) ENGRO Fertilizer Company Limited:

Sale price:

All off-takes at the flat rate of

- (a) US \$ 0.70 per MMBTU for gas used as feed-stock (Provisional); and
- (b) Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.

**b) ON SSGCL SYSTEM**

(i) Fauji Fertilizer Bin Qasim Limited:

Sale price:

All off-takes at the flat rate of

- (a) Rs. 510.00 per MMBTU for gas used as feed-stock; and
- (b) Rs. 1,500.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.

**XII. Power Stations (WAPDA's and KE's Power Stations):**

(i) WAPDA's and KE Power Stations and other electricity utility companies:

All off-takes at flat rate of

Rs. 1,050.00 per MMBTU

Minimum charges

Rs. 28,898.00 per month

(ii) WAPDA's Gas Turbine Power Station, Nishatabad, Faisalabad:

All off-takes at flat rate of

Rs. 1,050.00 per MMBTU

Fixed charge:

Rs. 975,000 per month

**XIII. Independent Power Producers:**

All off-takes at flat rate of

Rs. 1,050.00 per MMBTU

Minimum charges

Rs. 28,898.00 per month

Subsequent to above, the revised calculation of O&M Cost (for two years) from April, 2021 to Mar, 2023 was done by NEPRA & shared through above email dated 04.05.2021 for further necessary action.

Regards.

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Mon, Apr 10, 2023 at 10:38 AM

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Mon, Apr 10, 2023 at 12:45 PM

Description	Old Reference Component	Old Reference CPI	Revised CPI Mar 2019	New Reference Component	NCPI Mar 19	NCPI Mar 23	Revised Component
	(Rs./kW/h)	(BY 2007-08)	(BY 2007-08)	(Rs./kW/h)	(BY 2015-16)	(BY 2015-16)	(Rs./kW/h)
Fixed (O&M)	0.2976	150.99	240.98	0.4750	119.46	219.14	0.8714
Variable (O&M)	0.3822	150.99	240.98	0.6100	119.46	219.14	1.1190

BY means Base Year

# I. National Consumer Price Index (N-CPI)

The National Consumer Price Index for March 2023 is increased to 3.72% over February 2023 and increased to 35.37% over corresponding month of the last year i.e. March 2022.

**Table 1: Consumer Price Index (National) by Group of Commodities and Services (Base 2015=100)**

No	Group	Group Weight (%)	Indices			% Change Mar 2023 Over		Impact (In % points) Mar 2023 Over	
			Mar 23	Feb 23	Mar 22	Feb 23	Mar 22	Feb 23	Mar 22
	<b>General</b>	<b>100.00</b>	<b>219.14</b>	<b>211.28</b>	<b>161.88</b>	<b>3.72</b>	<b>35.37</b>	<b>3.72</b>	<b>35.37</b>
1	Food & Non-alcoholic Bev.	34.58	250.25	241.28	170.06	3.72	47.15	1.47	17.13
	Non-perishable Food Items	29.80	252.47	242.96	172.40	3.92	46.44	1.33	14.64
	Perishable Food Items	4.99	237.11	231.30	156.19	2.51	51.81	0.14	2.49
2	Alcoholic Bev. & Tobacco	1.02	353.14	219.42	147.13	60.94	140.02	0.65	1.30
3	Clothing & Footwear	8.60	196.50	196.65	161.16	5.27	21.93	0.40	1.86
4	Housing, Water, Electricity, Gas & Fuels	23.63	178.30	176.83	152.19	1.11	17.49	0.22	3.96
5	Furnishing & Household Equipment Maintenance	4.10	220.20	200.51	159.42	5.10	38.99	0.21	1.56

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Thanks & Regards.

[Quoted text hidden]

Regards:

Deputy Director (PPP Cell)  
P&E, HESCO, Hyderabad

Muhammad Yousaf <m.yousaf@nepra.org.pk>  
To: Manager SPP HESCO <ncppspp@gmail.com>

Tue, Apr 11, 2023 at 10:41 AM

# OIL AND GAS REGULATORY AUTHORITY

54-B, Fazal-e-Haq Road, Blue Area, Islamabad

Tel: 051-9244090-98, Fax: 051-9244042

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Reference No. OGRA-10-3(8)/2023

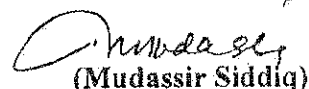
Islamabad, the November 08, 2023

## OFFICE MEMORANDUM

Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-10-3(8)/2023, dated November 08, 2023, in respect of natural gas sale prices and minimum charges, both in printed and electronic form.

2. Notification is required to be issued under Section 8 (3) of the Oil and Gas Regulatory Authority Ordinance, 2002, in the Gazette of Pakistan (Extra ordinary). The notification may please be published in the Gazette (Extra ordinary) and five (5) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

  
(Mudassir Siddiq)

Joint Executive Director (Finance-I)

Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- |  |   |
|--|---|
| 1. Secretary<br>Cabinet Division,<br><u>Islamabad.</u>   | 2. Secretary<br>Ministry of Finance, Finance Division,<br>Q Block, Pak Secretariate, <u>Islamabad.</u>                                      |
| 3. Secretary<br>Ministry of Energy, Petroleum Division, "A"<br>Block, Pak Secretariat, <u>Islamabad.</u>     | 4. Director General (Gas)<br>Ministry of Energy, Petroleum Division,<br>1 <sup>st</sup> Floor, Petroleum House, G-5/2,<br><u>Islamabad.</u> |
| 5. Managing Director<br>Sui Northern Gas Pipelines Limited,<br>21-Kashmir Road, Gas House,<br><u>Lahore.</u> | 6. Managing Director,<br>Sui Southern Gas Company Limited,<br>St-4/B, Block-14, Sir Shah Suleman<br>Road, Gulshan-e- Iqbal, <u>Karachi.</u> |

7. Chairman  
CNG Dealers Association,  
3<sup>rd</sup> Floor, P.I.I.A. Building,  
Moulana Din Muhammad Wafai Road,  
Karachi
8. Chairman  
WAPDA  
WAPDA House,  
Lahore.
9. General Secretary  
All Pakistan CNG Association  
Al-Mustafa Shopping Centre,  
Suite No.6, 2<sup>nd</sup> Floor, Chandni Chowk,  
Rawalpindi.
10. Managing Director,  
Fauji Fertilizer Bin Qasim Limited,  
73-Harley Street,  
Rawalpindi
11. President,  
ENGRO Fertilizer Limited,  
7<sup>th</sup> and 8<sup>th</sup> Floor, Harbor Front Building Marine  
Drive, Block 4, Clifton, Karachi.



# OIL AND GAS REGULATORY AUTHORITY

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Islamabad, the November 08, 2023

## NOTIFICATION

S.R.O ..... (I)/2023- In exercise of the powers conferred by sub-section (3) of Section 8 of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002), the Authority, in supersession of its notifications S.R.O. No.198(I)/2023 dated February 15, 2023 & S.R.O. No. 448(I)/2023 dated April 04, 2023 is pleased to notify the sale price and minimum charges specified in schedule below, for the purposes of the said Ordinance, in respect of natural gas sold by the following companies to various categories of their retail consumers with effect from November 01, 2023:-

### SCHEDULE

- (1) Sui Northern Gas Pipelines Limited
- (2) Sui Southern Gas Company Limited

#### I. Domestic Sector:

- a) Standalone meters
- b) Mosques, churches, temples, madrassas, other Religious Places and Hostels attached thereto;

Sale price:	Rs./MMBTU
<b>*Protected Category:</b>	
Upto 0.25 hm <sup>3</sup>	121
Upto 0.5 hm <sup>3</sup>	150
Upto 0.6 hm <sup>3</sup>	200
Upto 0.9 hm <sup>3</sup>	250
<b>**Non-protected Category:</b>	
Upto 0.25 hm <sup>3</sup>	300
Upto 0.6 hm <sup>3</sup>	600
Upto 1 hm <sup>3</sup>	1,000
Upto 1.5 hm <sup>3</sup>	1,200
Upto 2 hm <sup>3</sup>	1,600
Upto 3 hm <sup>3</sup>	3,000
Upto 4 hm <sup>3</sup>	3,500
Above 4 hm <sup>3</sup>	4,000

*There shall be one preceding slab benefit available to domestic consumers except for consumers above 4hm<sup>3</sup>.*

**\*Protected Category** to pay a fixed charge of Rs. 400/-

**\*\*Non-protected Category** to pay a fixed charge of Rs. 1,000/- upto 1.5 hm<sup>3</sup>, while Rs. 2,000/- for exceeding consumption of 1.5 hm<sup>3</sup>.

**[Protected Category:** Includes a domestic consumer whose average consumption of last 4 winter months i.e. November to February shall be below or equal to 0.9 hm<sup>3</sup>.

**Non-protected Category:** Includes a domestic consumer other than the one in protected category.]

Minimum charges for Protected Category

Rs. 107.37 per month

Minimum charges for Non-Protected Category

Rs. 177.47 per month

- c) Government and Semi-Government Offices, Hospitals, Clinics, Maternity Homes, Government Guest Houses, Armed Forces Messes, Langars, Universities, Colleges, Schools and Private Educational Institutions, Orphanages and other Charitable Institutions along-with Hostels and Residential Colonies to whom gas is supplied through bulk meters including Captive Power.

The tariff for captive gas use in this category will be charged as per captive power category i.e. Rs. 2,500 per MMBTU.

All off-takes at flat rate of Rs. 2,000.00 per MMBTU  
Minimum charges Rs. 3,900.00 per month

## II. Special Commercial (Roti Tandoors)

Sale price:	Rs./MMBTU
Upto 0.5 hm <sup>3</sup> per month	110.00
Upto 1 hm <sup>3</sup> per month	110.00
Upto 2 hm <sup>3</sup> per month	220.00
Upto 3 hm <sup>3</sup> per month	220.00
Over 3 hm <sup>3</sup> per month	700.00

Minimum charges Rs. 148.50 per month

## III. Commercial:

All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, bakeries, milk-shops, tea stalls, canteens, barber shops, laundries, hotels including hotel industry, malls, places of entertainment like cinemas, clubs, theaters and private offices, corporate firms etc.

All off-takes at flat rate of Rs. 3,900.00 per MMBTU  
Minimum charges Rs. 6,415.00 per month

## IV. Ice Factories:

All off-takes at flat rate of Rs. 3,900.00 per MMBTU  
Minimum charges Rs. 6,415.00 per month

## V. General Industrial:

All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed but excluding such industries for which a separate rate has been prescribed.

All off-takes at flat rate of Rs. 2,200.00 per MMBTU  
Minimum charges Rs. 35,540.00 per month

## VI. Captive Power (General Industry):

Captive Power Plant/Unit means an industrial undertaking/unit carrying out the activity of power production (with or without co-generation) for self-consumption and/or for sale of surplus power to a Distribution Company or bulk-power consumer.

All off-takes at flat rate of Rs. 2,500.00 per MMBTU  
Minimum charges Rs. 36,653.00 per month

## II. Export Oriented (General Industry):

All off-takes at flat rate of Rs. 2,100.00 per MMBTU  
Minimum charges Rs. 27,616.00 per month

### VIII. Export Oriented (Captive):

All off-takes at flat rate of Rs. 2,400.00 per MMBTU  
Minimum charges Rs. 28,729.00 per month

### IX. CNG

All off-takes at flat rate of Rs. 3,600.00 per MMBTU  
Minimum charges Rs. 46,229.00 per month

### X. Cement:

All off-takes at flat rate of Rs. 4,400.00 per MMBTU  
Minimum charges Rs. 45,588.90 per month

### XI. Fertilizer Companies:

#### a) ON SNGPL SYSTEM

##### (i) ENGRO Fertilizer Company Limited:

All off-takes at the flat rate of

- (a) US \$ 0.70 per MMBTU for gas used as feed-stock (Provisional); and
- (b) Rs. 1,580.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.

#### b) ON SSGCL SYSTEM

##### (i) Fauji Fertilizer Bin Qasim Limited:

All off-takes at the flat rate of

- (a) Rs. 580.00 per MMBTU for gas used as feed-stock; and
- (b) Rs. 1,580.00 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.

### XII. Power Stations (WAPDA's and KE's Power Stations):

#### (i) WAPDA's and KE Power Stations and other electricity utility companies:

All off-takes at flat rate of Rs. 1,050.00 per MMBTU  
Minimum charges Rs. 28,898.00 per month

#### (ii) WAPDA's Gas Turbine Power Station, Nishatabad, Faisalabad:

All off-takes at flat rate of Rs. 1,050.00 per MMBTU  
Fixed charge: Rs. 975,000 per month

### XIII. Independent Power Producers:

All off-takes at flat rate of Rs. 1,050.00 per MMBTU  
Minimum charges Rs. 28,898.00 per month

File No. OGRA-10-3(8)/2023]

  
(Mudassir Siddiq)  
Joint Executive Director (Finance-I)

# OIL AND GAS REGULATORY AUTHORITY

, Plot No. 37 & 39, Mauve Area Service Road South, Sector G-10/4 Islamabad.

Tel: 051-9108890-98, Fax: 051-9108810

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Reference No. OGRA-10-3(8)/2023

Islamabad, the February 15, 2024

## OFFICE MEMORANDUM

Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-10-3(8)/2023, dated February 15, 2024, in respect of natural gas sale prices and minimum charges, both in printed and electronic form.

2. Notification is required to be issued under Section 8 (3) of the Oil and Gas Regulatory Authority Ordinance, 2002, in the Gazette of Pakistan (Extra ordinary). The notification may please be published in the Gazette (Extra ordinary) and five (5) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

  
(Mudassir Siddiq)

Joint Executive Director (Finance-I)

Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- |  |   |
|--|---|
| 1. Secretary<br>Cabinet Division,<br><u>Islamabad.</u>   | 2. Secretary<br>Ministry of Finance, Finance Division,<br>Q Block, Pak Secretariat, <u>Islamabad.</u>                                       |
| 3. Secretary<br>Ministry of Energy, Petroleum Division, "A"<br>Block, Pak Secretariat, <u>Islamabad.</u>     | 4. Director General (Gas)<br>Ministry of Energy, Petroleum Division,<br>1 <sup>st</sup> Floor, Petroleum House, G-5/2,<br><u>Islamabad.</u> |
| 5. Managing Director<br>Sui Northern Gas Pipelines Limited,<br>21-Kashmir Road, Gas House,<br><u>Lahore.</u> | 6. Managing Director,<br>Sui Southern Gas Company Limited,<br>St-4/B, Block-14, Sir Shah Suleman<br>Road, Gulshan-e- Iqbal, <u>Karachi.</u> |

7. Chairman  
WAPDA  
WAPDA House,  
Lahore.

9. Managing Director,  
Fauji Fertilizer Bin Qasim Limited,  
73-Harley Street,  
Rawalpindi

8. President,  
ENGRO Fertilizer Limited,  
7<sup>th</sup> and 8<sup>th</sup> Floor, Harbor Front Building  
Marine Drive, Block 4, Clifton,  
Karachi



## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad.

Tel: 051-9108890-98, Fax: 051-9108810

\*\*\*\*\*

Islamabad, the February 15, 2024

### NOTIFICATION

S.R.O ..... (I)/2024- In exercise of the powers conferred by sub-section (3) of Section 8 of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002), the Authority, in supersession of its SRO notification no. 1587 (I)/2023 dated November 08, 2023 is pleased to notify the sale price and minimum charges specified in schedule below, for the purposes of the said Ordinance, in respect of natural gas sold by the following companies to various categories of their retail consumers with effect from February 01, 2024:-

### SCHEDULE

- (1) Sui Northern Gas Pipelines Limited
- (2) Sui Southern Gas Company Limited

#### I. Domestic Sector:

- a) Standalone meters and Mosques, churches, temples, madrassas, other Religious Places and Hostels as per following table:

Sale price:	Rs./MMBTU
<b>*Protected Category:</b>	
Upto 0.25 hm <sup>3</sup>	200
Upto 0.5 hm <sup>3</sup>	250
Upto 0.6 hm <sup>3</sup>	300
Upto 0.9 hm <sup>3</sup>	350
<b>**Non-protected Category:</b>	
Upto 0.25 hm <sup>3</sup>	500
Upto 0.6 hm <sup>3</sup>	850
Upto 1 hm <sup>3</sup>	1,250
Upto 1.5 hm <sup>3</sup>	1,450
Upto 2 hm <sup>3</sup>	1,900
Upto 3 hm <sup>3</sup>	3,300
Upto 4 hm <sup>3</sup>	3,800
Above 4 hm <sup>3</sup>	4,200

*There shall be one preceding slab benefit available to domestic consumers except for consumers above 4hm<sup>3</sup>.*

\*Protected Category to pay a fixed charge of Rs. 400/- and meter rent of Rs. 40/-.

\*\*Non-protected Category to pay a fixed charge of Rs. 1,000/- upto 1.5 hm<sup>3</sup> and meter rent of Rs. 40/-, while Rs. 2,000/- for exceeding consumption of 1.5 hm<sup>3</sup> and meter rent of Rs. 40/-.

[Protected Category: Includes a domestic consumer whose average consumption of last 4 winter months i.e. November to February shall be below or equal to 0.9 hm<sup>3</sup>.  
Non-protected Category: Includes a domestic consumer other than the one in protected category.]

Minimum charges for Protected Category Rs. 107.37 per month  
Minimum charges for Non-Protected Category Rs. 177.47 per month

- b) Government and Semi-Government Offices, Hospitals, Clinics, Maternity Homes, Government Guest Houses, Armed Forces Messes, Langars, Universities, Colleges, Schools and Private Educational Institutions, Orphanages and other Charitable Institutions along-with Hostels and Residential Colonies to whom gas is supplied through bulk meters including Captive Power.

All off-takes at flat rate of Rs. 2,900.00 per MMBTU

Minimum charges Rs. 3,900.00 per month

The tariff for captive gas use in this category will be charged as per captive power category i.e. Rs. 2,750 per MMBTU.

## II. Special Commercial (Roti Tandoors):

Sale price:	<u>Rs./MMBTU</u>
Upto 0.5 hm <sup>3</sup> per month	110.00
Upto 1 hm <sup>3</sup> per month	110.00
Upto 2 hm <sup>3</sup> per month	220.00
Upto 3 hm <sup>3</sup> per month	220.00
Over 3 hm <sup>3</sup> per month	700.00

Minimum charges Rs. 148.50 per month

## I. Commercial:

All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, bakeries, milk-shops, tea stalls, canteens, barber shops, laundries, hotels including hotel industry, malls, places of entertainment like cinemas, clubs, theaters and private offices, corporate firms etc.

All off-takes at flat rate of Rs. 3,900.00 per MMBTU  
Minimum charges Rs. 6,415.00 per month

## Ice Factories:

All off-takes at flat rate of Rs. 3,900.00 per MMBTU  
Minimum charges Rs. 6,415.00 per month

## General Industry (Process):

All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed but excluding such industries for which a separate rate has been prescribed.

All off-takes at flat rate of  
Minimum charges

Rs. 2,150.00 per MMBTU  
Rs. 35,540.00 per month

**VI. General Industry (Captive):**

General Industry-Captive means an industrial undertaking/unit carrying out the activity of power production (with or without co-generation) for self-consumption and/or for sale of surplus power to a Distribution Company or bulk-power consumer.

All off-takes at flat rate of  
Minimum charges

Rs 2,750.00 per MMBTU  
Rs. 36,653.00 per month

**VII. CNG**

All off-takes at flat rate of  
Minimum charges

Rs. 3,750.00 per MMBTU  
Rs. 46,229.00 per month

**VIII. Cement:**

All off-takes at flat rate of  
Minimum charges

Rs. 4,400.00 per MMBTU  
Rs. 45,588.90 per month

**IX. Fertilizer Companies:**

**a) ON SNGPL SYSTEM**

**(i) ENGRO Fertilizer Company Limited:**

All off-takes at the flat rate of

**(a) For gas used as feed-stock**

US\$ 0.70 per MMBTU till 29.02.2024

Rs. 1,597 per MMBTU w.e.f 01.03.2024

**(b) Rs. 1,597 per MMBTU for gas used as fuel for generation of electricity, steam and for usage of housing colonies.**

**ii) M/s Agritech Limited, Mianwali:**

All off-takes (indigenous gas) at the flat rate of

Rs. 1,597 per MMBTU for gas used as feed-stock and fuel;

**iii) M/s Fatima Fertilizer, Sheikhpura:**

All off-takes (indigenous gas) at the flat rate of

Rs. 1,597 per MMBTU for gas used as feed-stock and fuel;

**b) ON SSGCL SYSTEM**

**(i) Fauji Fertilizer Bin Qasim Limited, Karachi:**

All off-takes at the flat rate of

Rs. 1,597 per MMBTU for gas used as feed-stock and fuel;

**X. Power Stations (WAPDA's and KE's Power Stations):**

**(i) WAPDA's and KE Power Stations and other electricity utility companies:**

All off-takes at flat rate of  
Minimum charges

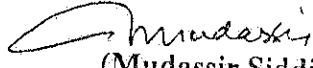
Rs. 1,050.00 per MMBTU  
Rs. 28,898.00 per month

- (ii) WAPDA's Gas Turbine Power Station, Nishatabad, Faisalabad:  
All off-takes at flat rate of Rs. 1,050.00 per MMBTU  
Fixed charge: Rs. 975,000 per month

**XI. Independent Power Producers:**

All off-takes at flat rate of Rs. 1,050.00 per MMBTU  
Minimum charges Rs. 28,898.00 per month

No. OGRA-10-3(8)/2023]

  
(Mudassir Siddiq)  
Joint Executive Director (Finance-I)

**OIL AND GAS REGULATORY AUTHORITY**  
**Plot No. 37 & 39, Mauve Area Service Road South, Sector G-10/4 Islamabad.**  
**Tel: 051-9108890-98, Fax: 051-9108810**  
\*\*\*\*\*

Reference No. OGRA-10-3(8)/2023

Islamabad, the July 01, 2024

**OFFICE MEMORANDUM**

**Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No. OGRA-10-3(8)/2023, dated July 01, 2024 in respect of natural gas sale price and minimum charges, both in printed and electronic form.

2. Notification is required to be issued under Section 8 (3) of the Oil and Gas Regulatory Authority Ordinance, 2002, in the Gazette of Pakistan (Extra ordinary). The notification may please be published in the Gazette (Extra ordinary) and five (5) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

  
(Mudassir Siddiq)

**Joint Executive Director (Finance-I)**

The Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

- |  |   |
|--|---|
| 1. Secretary<br>Cabinet Division,<br><u>Islamabad.</u>   | 2. Secretary<br>Ministry of Finance, Finance Division,<br>Q Block, Pak Secretariat, <u>Islamabad.</u>                                       |
| 3. Secretary<br>Ministry of Energy, Petroleum Division, "A"<br>Block, Pak Secretariat, <u>Islamabad.</u>     | 4. Director General (Gas)<br>Ministry of Energy, Petroleum Division,<br>1st Floor, Petroleum House, G-5/2,<br><u>Islamabad.</u>             |
| 5. Managing Director<br>Sui Northern Gas Pipelines Limited,<br>21-Kashmir Road, Gas House,<br><u>Lahore.</u> | 6. Managing Director,<br>Sui Southern Gas Company Limited,<br>St-4/B, Block-14, Sir Shah Suleman<br>Road, Gulshan-e- Iqbal, <u>Karachi.</u> |



**OIL AND GAS REGULATORY AUTHORITY**  
Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad.  
Tel: 051-9108890-98, Fax: 051-9108810  
\*\*\*\*\*

Islamabad, the July 01, 2024

**NOTIFICATION**

S.R.O ..... (I)/2024- In exercise of the powers conferred by sub-section (3) of Section 8 of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002), the Authority, in supersession of its SRO notification No. 199 (I)/2024 dated February 15, 2024 to the extent of General Industry (Captive), is pleased to notify the sale price and minimum charges specified in schedule below, for the purpose of the said Ordinance, in respect of natural gas sold by the following companies, with effect from July 01, 2024: -

**SCHEDULE**

- 1) Sui Northern Gas Pipelines Limited
- 2) Sui Southern Gas Company Limited

**VI. General Industry (Captive):**

General Industry-Captive means an industrial undertaking/unit carrying out the activity of power production (with or without co-generation) for self-consumption and/or for sale of surplus power to a Distribution Company or bulk-power consumer.

All off-takes at flat rate of  
Minimum charges

Rs 3,000.00 per MMBTU  
Rs. 36,653.00 per month

e No. OGRA-10-3(8)/2023]

  
(Mudassir Siddiq)  
Joint Executive Director (Finance-I)

**National Electric Power Regulatory Authority**

**NOTIFICATION**

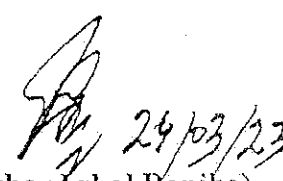


Islamabad, the 24<sup>th</sup> day of March, 2023

S.R.O. 388 (I)/2023.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision/Corrigendum of the Authority regarding Approval of PPAs filed by HESCO for Purchase of Power from (03 Nos.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005 as per following details:

Sr. No	Name of Sugar Mills	Decision No. & Date of Issuance
1.	Bandhi Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-111/511-513 dated January 12, 2023
2.	Faran Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-118/504-506 dated January 12, 2023
3.	Habib Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-141/497-499 dated January 12, 2023

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

  
(Engr. Mazhar Iqbal Ranjha)  
Registrar



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/R/Dir(Tech)/PAR-111, PAR-118 & 141/2/67-74  
February 9, 2023

Subject: Approval of Power Purchase Agreements (PPAs) filed by Hyderabad Electric Supply Company Ltd. (HESCO) for Purchase of Power from (03 Nos.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005 [Case # PAR-111, PAR-118 & PAR-141]

Dear Sir,

Please find enclosed herewith the subject Decision/Corrigendum of the Authority (01 Page) with reference to approvals of the PPAs for procurement of power by HESCO (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited communicated to Federal Government for notification as per following details:

Sr. No.	Name of Sugar Mills	Decision No. & Date of Issuance
1	Bandhi Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-111/511-513 dated January 12, 2023
2	Faran Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-118/504-506 dated January 12, 2023
3	Habib Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-141/497-499 dated January 12, 2023

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 within 30 days from the intimation of this Decision. In the event the Federal Government fails to notify the subject tariff Decision or refer the matter to the Authority for reconsideration, within the time period specified in Section 31(7), then the Authority shall notify the same in the official Gazette pursuant to Section 31(7) of NEPRA Act.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat, Islamabad

Copy to: (alongwith copy of subject Decision):

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G) Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive Officer, Hyderabad Electric Supply Co. Ltd., WAPDA Offices Complex, Hussainabad, Hyderabad
5. Chief Executive, Bandhi Sugar Mills (Pvt.) Limited, Room No. 206, 2nd Floor, Continental Trade Centre, Block-8, Clifton, Karachi Tele: 021 - 3530 3215 - 19
6. Chief Executive Officer, Faran Sugar Mills Limited, Bunglow # 43/I-E, P.E.C.H.S., Block 6, Off Razi Road, Main Shahrah-e-Faisal, Karachi Tele: 021 - 111 229 269
7. Resident Director, Habib Sugar Mills Limited, 4th Floor, Imperial Court Dr. Ziauddin Ahmed Road, Karachi

Corrigendum Decision of the Authority

In the matter of

Approval of Power Purchase Agreements (PPAs) filed by Hyderabad Electric Supply Company (HESCO) for Purchase of Power From (03 no.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited, (ii) 03 MW from Faran Sugar Mills Limited & (iii) 03 MW from Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005.

The PPAs of 03 No. Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited, (ii) 03 MW from Faran Sugar Mills Limited & (iii) 03 MW from Habib Sugar were approved by NEPRA vide determinations as per following details:

S. No.	Name of Sugar Mills	Decision No. & Date of Issuance
1.	Bandhi Sugar Mills	NEPRA/R/Dir(Tech)/PAR-111/511-513 dated January 12, 2023
2.	Faran Sugar Mills	NEPRA/R/Dir(Tech)/PAR-118/504-506 dated January 12, 2023
3.	Habib Sugar Mills	NEPRA/R/Dir(Tech)/PAR-411/497-499 dated January 12, 2023

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- The clause 5(i) of the above decisions may be read as follows:  
"The tariff of Rs. 7.57/kWh, the fuel cost component (Rs. 6.04/kWh) and fixed cost component (Rs. 1.53/kWh) which shall remain fixed for the term of the PPA."
- The Decision is recommended for notification in the official gazette in accordance with Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

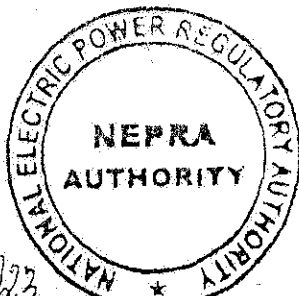
AUTHORITY

\_\_\_\_\_  
(Mathar Niaz Rana)  
Member

\_\_\_\_\_  
(Engr. Maqsood Anwar Khan)  
Member

\_\_\_\_\_  
(Rafique Ahmed Sheikh)  
Member

\_\_\_\_\_  
(Tauseef H. Farooqi)  
Chairman





REGISTRAR

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, G-5/1 (East), Near MNA Hostel, Islamabad

Phone: 9206500, Fax: 2600026

Website: [www.nepra.org.pk](http://www.nepra.org.pk), Email: [info@nepra.org.pk](mailto:info@nepra.org.pk)

No. NEPRA/PAR-111, PAR-118 & 141/6930-32

March 24, 2023

The Manager  
Printing Corporation of Pakistan Press  
Shahrah-e-Suharwardi  
Islamabad

Subject: DECISION/CORRIGENDUM OF THE AUTHORITY REGARDING APPROVAL OF PPAS FILED BY HESCO FOR PURCHASE OF POWER FROM (03 NOS.) SUGAR MILLS NAMELY (I) 04 MW FROM BANDHI SUGAR MILLS LIMITED (II) 03 MW FROM FARAN SUGAR MILLS LTD. & (III) 03 MW HABIB SUGAR MILLS LIMITED UNDER INTERIM POWER PROCUREMENT (PROCEDURES & STANDARDS) REGULATIONS, 2005 IN CASE NO. PAR-111, PAR-118 & 141

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith 'Decision/Corrigendum of the Authority regarding Approval of PPAs filed by HESCO for Purchase of Power from (03 Nos.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005 in Case No. PAR-111, PAR-118 & 141' for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [02 pages]

(Engr. Mazhar Iqbal Ranjha)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy -- Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 2167-2174 dated February 09, 2023]

**National Electric Power Regulatory Authority**

**NOTIFICATION**



Islamabad, the 20<sup>th</sup> day of November, 2023

**S.R.O. 1673 (I)/2023.-** In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority in the matter of Approval of the PPA for Procurement of upto 1.5 MW (Bagasse Based) Power from M/S Chambar Sugar Mills (Pvt) Limited (CSML) under NEPPR-2022 in Case No. PAR-119.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall strictly comply with the orders of the courts notwithstanding this Decision.

(Engr. Mazhar Iqbal Ranjha)

*Pls* Registrar



### Decision of the Authority

In the Matter of Approval of the PPA for Procurement of Up to 1.5 MW (Bagasse Based) Power from  
M/s Chambar Sugar Mills (Pvt.) Limited (CSML) under NEPPR-2022

NEPRA granted generation license to CSML dated March 14, 2011 in respect of 05 MW bagasse based generation facility at Chambar, District Tando Allahyar, Sindh.

2. HESCO vide its letter dated 18.07.2023 submitted the negotiated PPA with Chambar Sugar Mills (Pvt.) Limited (CSML) for procurement of up to 1.5 MW for a term of 5 years on take and pay basis for the approval of the Authority under Regulation 30 of the NEPRA (Electric Power Procurement) Regulations, 2022.

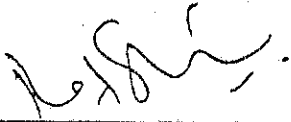
3. The Authority considered the matter and decided to approve the negotiated PPA for purchase of up to 1.5 MW (bagasse based) power by HESCO from CSML, under regulation 30 of NEPPR-2022

### ORDER

4. In pursuance of Regulation 30 of NEPRA (Electric Power Procurement) Regulations, 2022 read with Section 7 & 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the power purchase agreement between Hyderabad Electric Supply Company (HESCO) and Chambar Sugar Mills (Pvt.) Limited (CSML) for acquisition of power of up to 1.5 MW on "take and pay" basis is hereby approved for the term of 05 years subject to the following conditions:

- i. The tariff of Rs. 7.57/kWh - the fuel cost component (Rs. 6.04/kWh) and fixed cost component (Rs. 1.53/kWh).
- ii. The cost of purchase of energy from CSML shall be accounted for in the basket of HESCO, instead of CPPA-G.
- iii. For any subsequent adjustment in the tariff, the parties shall request the Authority for its approval.
- iv. PPA shall be effective from the date of signing of the PPA.

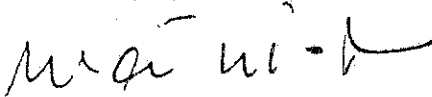
### AUTHORITY



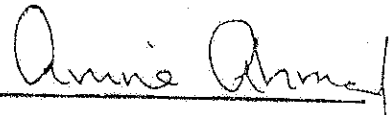
(Rafique Ahmed Sheikh)  
Member



(Engr. Maqsood Anwar Khan)  
Member



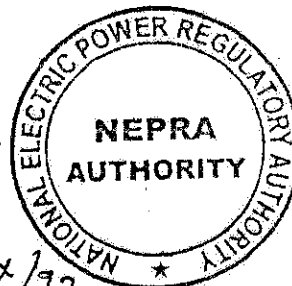
(Mathar Niaz Rana (nsc))  
Member



(Amina Ahmed)  
Member



(Waseem Mukhtar)  
Chairman





REGISTRAR

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad

Phone: 9206500, Fax: 2600026

Website: [www.nepra.org.pk](http://www.nepra.org.pk), Email: [info@nepra.org.pk](mailto:info@nepra.org.pk)

No. NEPRA/TRF-100/Notifications/ 37309-11

November 20, 2023

The Manager  
Printing Corporation of Pakistan Press (PCPP)  
Khayaban-e-Suharwardi,  
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Approval of the PPA for Procurement of upto 1.5 MW (Bagasse Based) Power from M/S Chambar Sugar Mills (Pvt) Limited (CSML) under NEPPR-2022	33798-33804 11.10.2023
2.	Decision of the Authority in the matter of Approval of the PPA for Procurement of upto 5 MW (Bagasse Based) Power from M/S Tando Allahyar Sugar Mills (Pvt) Limited (TAYSML) under NEPPR-2022	33806-33811 11.10.2023

2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

(Engr. Mazhar Iqbal Ranjha)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy – Power Division, 'A' Block, Pak Secretariat, Islamabad

**National Electric Power Regulatory Authority**

**NOTIFICATION**



Islamabad, the 24<sup>th</sup> day of March, 2023

S.R.O. 388 (I)/2023.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision/Corrigendum of the Authority regarding Approval of PPAs filed by HESCO for Purchase of Power from (03 Nos.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005 as per following details:

Sr. No	Name of Sugar Mills	Decision No. & Date of Issuance
1.	Bandhi Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-111/511-513 dated January 12, 2023
2.	Faran Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-118/504-506 dated January 12, 2023
3.	Habib Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-141/497-499 dated January 12, 2023

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

(Engr. Mazhar Iqbal Ranjha)  
Registrar



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/Dir(Tech)/PAR-111, PAR-118 & 141/216 7-74  
February 9, 2023

Subject: Approval of Power Purchase Agreements (PPAs) filed by Hyderabad Electric Supply Company Ltd. (HESCO) for Purchase of Power from (03 Nos.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005 [Case # PAR-111, PAR-118 & PAR-141]

Dear Sir,

Please find enclosed herewith the subject Decision/Corrigendum of the Authority (01 Page) with reference to approvals of the PPAs for procurement of power by HESCO (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited communicated to Federal Government for notification as per following details:

Sr. No.	Name of Sugar Mills	Decision No. & Date of Issuance
1	Bandhi Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-111/511-513 dated January 12, 2023
2	Faran Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-118/504-506 dated January 12, 2023
3	Habib Sugar Mills Ltd.	NEPRA/R/Dir(Tech)/PAR-141/497-499 dated January 12, 2023

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 within 30 days from the intimation of this Decision. In the event the Federal Government fails to notify the subject tariff Decision or refer the matter to the Authority for reconsideration, within the time period specified in Section 31(7), then the Authority shall notify the same in the official Gazette pursuant to Section 31(7) of NEPRA Act.

Enclosure: As above

( Engr. Mazhar Iqbal Ranjha )

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat, Islamabad

Copy to: (alongwith copy of subject Decision):

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G) Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
4. Chief Executive Officer, Hyderabad Electric Supply Co. Ltd., WAPDA Offices Complex, Hussainabad, Hyderabad
5. Chief Executive, Bandhi Sugar Mills (Pvt.) Limited, Room No. 206, 2nd Floor, Continental Trade Centre, Block-8, Clifton, Karachi Tele: 021 - 3530 3215 - 19
6. Chief Executive Officer, Faran Sugar Mills Limited, Bunglow # 43/1-E, P.E.C.H.S., Block 6, Off Razi Road, Main Shahrah-e-Faisal, Karachi Tele: 021 - 111 229 269
7. Resident Director, Habib Sugar Mills Limited, 4th Floor, Imperial Court Dr. Ziauddin Ahmed Road, Karachi

Corrigendum Decision of the Authority

In the matter of

Approval of Power Purchase Agreements (PPAs) filed by Hyderabad Electric Supply Company (HESCO) for Purchase of Power From (03 no.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited, (ii) 03 MW from Faran Sugar Mills Limited & (iii) 03 MW from Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005.

The PPAs of 03 No. Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited, (ii) 03 MW from Faran Sugar Mills Limited & (iii) 03 MW from Habib Sugar were approved by NEPRA vide determinations as per following details:

S. No.	Name of Sugar Mills	Decision No. & Date of Decision
1.	Bandhi Sugar Mills	NEPRA/R/Dir(Tech)/PAR-111/511-513 dated January 12, 2023
2.	Faran Sugar Mills	NEPRA/R/Dir(Tech)/PAR-118/504-506 dated January 12, 2023
3.	Habib Sugar Mills	NEPRA/R/Dir(Tech)/PAR-411/497-499 dated January 12, 2023

141

- The clause 5(i) of the above decisions may be read as follows:  
"The tariff of Rs. 7.57/kWh, the fuel cost component (Rs. 6.04/kWh) and fixed cost component (Rs. 1.53/kWh) which shall remain fixed for the term of the PPA."
- The Decision is recommended for notification in the official gazette in accordance with Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

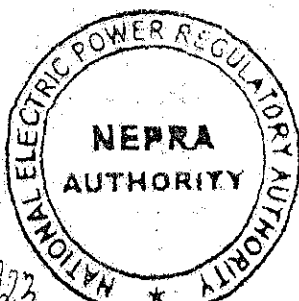
**AUTHORITY**

\_\_\_\_\_  
(Mathar Niaz Rana)  
Member

\_\_\_\_\_  
(Engr. Maqsood Anwar Khan)  
Member

\_\_\_\_\_  
(Rafique Ahmed Sheikh)  
Member

\_\_\_\_\_  
(Tauseef H. Farooqi)  
Chairman





REGISTRAR

**National Electric Power Regulatory Authority**  
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No. NEPRA/PAR-111, PAR-118 & 141/6930-32

March 24, 2023

The Manager  
Printing Corporation of Pakistan Press  
Shahrah-e-Suharwardi  
Islamabad

Subject: DECISION/CORRIGENDUM OF THE AUTHORITY REGARDING APPROVAL OF PPAS FILED BY HESCO FOR PURCHASE OF POWER FROM (03 NOS.) SUGAR MILLS NAMELY (I) 04 MW FROM BANDHI SUGAR MILLS LIMITED (II) 03 MW FROM FARAN SUGAR MILLS LTD. & (III) 03 MW HABIB SUGAR MILLS LIMITED UNDER INTERIM POWER PROCUREMENT (PROCEDURES & STANDARDS) REGULATIONS, 2005 IN CASE NO. PAR-111, PAR-118 & 141

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), enclosed please find herewith 'Decision/Corrigendum of the Authority regarding Approval of PPAs filed by HESCO for Purchase of Power from (03 Nos.) Sugar Mills Namely (i) 04 MW from Bandhi Sugar Mills Limited (ii) 03 MW from Faran Sugar Mills Ltd. & (iii) 03 MW Habib Sugar Mills Limited under Interim Power Procurement (Procedures & Standards) Regulations, 2005 in Case No. PAR-111, PAR-118 & 141' for immediate publication in the official gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification [02 pages]

(Engr. Mazhar Iqbal Ranjha)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy -- Power Division, 'A' Block, Pak Secretariat, Islamabad [w.r.t. NEPRA's Decision issued vide No. 2167-2174 dated February 09, 2023]



## National Electric Power Regulatory Authority


### NOTIFICATION



Islamabad, the 20<sup>th</sup> day of November, 2023

S.R.O. 1674 (I)/2023.- In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority in the matter of Approval of the PPA for Procurement of upto 5 MW (Bagasse Based) Power from M/S Tando Allahyar Sugar Mills (Pvt) Limited (TAYSML) under NEPPR-2022 in Case No. PAR-178.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall strictly comply with the orders of the courts notwithstanding this Decision.

  
(Engr. Mazhar Iqbal Ranjha)  
Per Registrar

## Decision of the Authority

In the Matter of Approval of the PPA for Procurement of Up to 5 MW (Bagasse Based) Power from M/s Tando Allahyar Sugar Mills (Pvt.) Limited (TAYSML) under NEPPR-2022

NEPRA granted generation license to TAYSML dated July 27, 2012 in respect of 12 MW bagasse based generation facility at Tando Allahyar, Sindh.

2. HESCO vide its letter dated 18.07.2023 submitted the negotiated PPA with Tando Allahyar Sugar Mills (Pvt.) Limited (TAYSML) for procurement of up to 5 MW for a term of 5 years on take and pay basis for the approval of the Authority under Regulation 30 of the NEPRA (Electric Power Procurement) Regulations, 2022.

3. The Authority considered the matter and decided to approve the negotiated PPA for purchase of up to 5 MW (bagasse based) power by HESCO from TAYSML, under Regulation 30 of NEPPR-2022

### ORDER

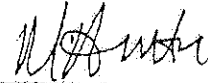
4. In pursuance of Regulation 30 of NEPRA (Electric Power Procurement) Regulations, 2022 read with Section 7 & 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the power purchase agreement between Hyderabad Electric Supply Company (HESCO) and Tando Allahyar Sugar Mills (Pvt.) Limited (TAYSML) for acquisition of power of up to 5 MW on "take and pay" basis is hereby approved for the term of 5 years subject to the following conditions:

- i. The tariff of Rs. 7.57/kWh - the fuel cost component (Rs. 6.04/kWh) and fixed cost component (Rs. 1.53/kWh).
- ii. The cost of purchase of energy from TAYSML shall be accounted for in the basket of HESCO, instead of CPPA-G.
- iii. For any subsequent adjustment in the tariff, the parties shall request the Authority for its approval.
- iv. PPA shall be effective from the date of signing of the PPA.

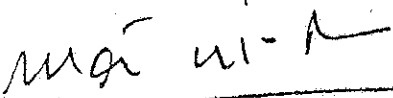
### AUTHORITY



(Rafique Ahmed Sheikh)  
Member



(Engr. Maqsood Anwar Khan)  
Member



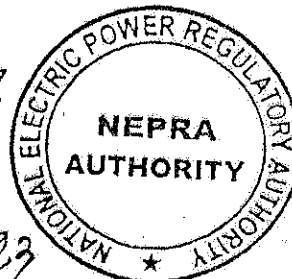
(Mathar Niaz Rana (nsc))  
Member



(Amina Ahmed)  
Member



(Waseem Mukhtar)  
Chairman





REGISTRAR

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

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No. NEPRA/TRF-100/Notifications/ 37309-11

November 20, 2023

The Manager  
Printing Corporation of Pakistan Press (PCPP)  
Khayaban-e-Suharwardi,  
Islamabad

Subject: **NOTIFICATION REGARDING DECISIONS OF THE AUTHORITY**

In pursuance of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997); enclosed please find herewith following Decisions of the Authority as per following detail for immediate publication in the official Gazette of Pakistan:

S. No.	Decision	Issuance No. and Date
1.	Decision of the Authority in the matter of Approval of the PPA for Procurement of upto 1.5 MW (Bagasse Based) Power from M/S Chambar Sugar Mills (Pvt) Limited (CSML) under NEPPR-2022	33798-33804 11.10.2023
2.	Decision of the Authority in the matter of Approval of the PPA for Procurement of upto 5 MW (Bagasse Based) Power from M/S Tando Allahyar Sugar Mills (Pvt) Limited (TAYSML) under NEPPR-2022	33806-33811 11.10.2023

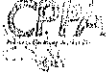
2. Please also furnish thirty five (35) copies of the Notifications to this Office after its publication.

Encl: 02 Notifications

(Engr. Mazhar Iqbal Ranjha)

CC:

1. Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited, 73 East, AKM Fazl-e-Haq Road, Block H, G-7/2, Blue Area, Islamabad
2. Syed Mateen Ahmed, Deputy Secretary (T&S), Ministry of Energy — Power Division, 'A' Block, Pak Secretariat, Islamabad



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89


Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Hyderabad Electric Supply Company (HESCO)**

**Summary of Transfer Charges**

For the month of October-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	495,154,080
MDI (kw)	1,660,278

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annex: A	5,190,219,150
General Sales Tax (ETC-1)	Annex: A	934,239,447
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	206,885,365
Capacity Transfer Charges (CTC)	Annex: B	9,364,870,464
NTDC's Use of System Charges	Annex: C	390,663,413
PMLTC Transmission Service Charges	Annex: D	514,444,066
Market Operations Fee	Annex: E	3,420,173
Sales Tax (MOF)	Annex: E	513,026

**Total Transfer Charges**

**16,605,255,104**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad  
  
GST No 01-01-2716-002-55

Settlement Period	October-2024
Advice No	ES/HES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	495,154,080
Kvarh	
MDI (kw)	1,660,278

Energy Transfer Charge	Zero Rated Supply	-	
	GST @ 18 %	10.482028	5,190,219,150

Total Transfer Charge	5,190,219,150
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GST	934,239,447
-----	-------------

Payable within Due Date	6,124,458,597
-------------------------	---------------

  
Manager Finance (B & R)





# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



## Market Operations (Agency) Fee Invoice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Billing Month	October-2024
Invoice No	MOF/HESCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,660,278	2.06	3,420,173	513,026	3,933,199

  
Manager Finance (B&R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

**Part-II**

Name and Address

Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad

GST No 01-01-2716-002-55

Settlement period	October-2024
Advice No	ES/HES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	495,154,080
MDI (kw)	1,660,278

Capacity Transfer Charges	5,640.543610	9,364,870,464
Energy Transfer Charges	0.417820	206,885,365
Total Transfer Charges		9,571,755,829

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 373,013,666. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	October-24
	Invoice No.	UoSC/2024-10/01
	Issue Date	07-11-2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	8,092,636,800
GST	As per GOP Decision		-
Total			8,092,636,800

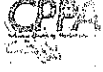
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HLB
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

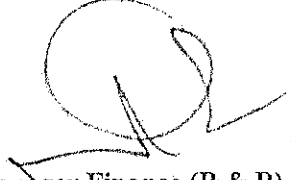
Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Hyderabad Electric Supply Company (HESCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	349,574,032
MDI (kw)	1,490,988

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	2,548,996,517
General Sales Tax (ETC-1)	Annx: A	458,819,373
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	221,496,749
Capacity Transfer Charges (CTC)	Annx: B	10,223,688,174
NTDC's Use of System Charges	Annx: C	350,829,476
PMLTC Transmission Service Charges	Annx: D	540,631,134
Market Operations Fee	Annx: E	3,071,435
Sales Tax (MOF)	Annx: E	460,715

<b>Total Transfer Charges</b>	<b>14,347,993,574</b>
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DA: As Above





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad  
  
GST No 01-01-2716-002-55

Settlement Period	November-2024
Advice No	ES/HES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate


Description	
Energy (kWh)	349,574,032
Kvarh	
MIDI (kw)	1,490,988

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7.291722	2,548,996.518

Total Transfer Charge	2,548,996,518
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GST	458,819,373
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Payable within Due Date	3,007,815,891
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO.542(1).2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-092-55

Settlement period	November-2024
Advice No	ES/HES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	349,574,032
MDI (kw)	1,490,988

Capacity Transfer Charges	6,856,988905	10,223,688,174
Energy Transfer Charges	0.633619	221,496,749
Total Transfer Charges		10,445,184,923

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 206,361,568. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address:


Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad  
  
GST No 01-01-2716-002-55

Billing Month	November-2024
Invoice No	MOF/HESCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
1,490,988	2.06	3,071,435	460,715	3,532,151

  
Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO-542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency/Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	November-24
	Invoice No.	UoSC/2024-11/01
	Issue Date	09/12/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,564	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910		4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,620,329,624

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G November 2024

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	7,831,584,000
GST		As per GOP Decision	
Total			7,831,584,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	IFESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,456	100%	7,831,584,000

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shahen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-657


Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

Hyderabad Electric Supply Company (HESCO)  
Summary of Transfer Charges  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	259,412,740
MDI (kw)	1,333,474

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annex: A	3,004,494,095
General Sales Tax (ETC-1)	Annex: A	540,808,937
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(232,696,432)
Capacity Transfer Charges (CTC)	Annex: B	6,980,917,324
NTDC's Use of System Charges	Annex: C	313,766,432
PMLTC Transmission Service Charges	Annex: D	485,022,244
Market Operations Fee	Annex: E	2,746,956
Sales Tax (MOF)	Annex: E	412,043

Total Transfer Charges

11,095,471,600

DA: As Above





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-I

CPPA-GST No. 3277876113750

Part-I

Name and Address

Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad  
  
GST No 01-01-2716-002-55

Settlement Period	December-2024
Advice No	ES/HES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate


Description	
Energy (kWh)	259,412,740
Kvarh	
MDI (kw)	1,333,474

Energy Transfer Charge	GST @ 18 %	11,581,906	3,004,494,095
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Total Transfer Charge	3,004,494,095
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GST	540,808,937
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Payable within Due Date	3,545,303,032
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Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad


GST No 01-01-2716-002-55

Settlement period	December-2024
Advice No	ES/HES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	259,412,740
MDI (kw)	1,333,474

Capacity Transfer Charges	5,235,135,686	6,980,917,324
Energy Transfer Charges	(0,897,012)	(232,696,432)
Total Transfer Charges		6,748,220,892

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 303,930,087. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component.

  
Manager Finance (B&R)

**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice.  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


Hyderabad Electric Supply Company (HESCO)  
WAPDA Complex, Hussainabad Hyderabad  
GST No 01-01-2716-002-55

Billing Month	December-2024
Invoice No	MOF/HESCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
1,333,474	2.06	2,746,956	412,043	3,159,000

  
Manager Finance (B&R)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED****INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

(Part-I)

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	December-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-12/01
Shabeen Plaza, Plot # 73, West Fazole-Haq Road,		Issue Date	08-01-2025
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,652
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,604
Total			6,775,455,432	20,278,323	-	4,771,489,401

Calculation of NTDC Use Of System Charges		Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)		235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)		0.22 x 1	-
Total Amount			4,771,489,401

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 342(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad,  
GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	259,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,757,794	2,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	995,655,790	2,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	510,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	735,752,863
Total		7,516,297,432	22,306,333	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 171.2.3: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0582-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance, B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantor Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-80

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	09-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPA Annual Fee for special purpose transmission line paid by PMLTC to NEPA for Financial Year 2024-25 pursuant to Section 4 of NEPA (fees) Regulations, 2021.	4,000,000	As per NEPA Tariff	20,808,000
Total			20,808,000
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,580,932	2,632,324	11.801%	2,455,509
7	PESCO	995,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
Total		7,516,297,432	22,306,333	100%	20,808,000

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

No 868-69 /IESCO/FDI/CPC

Dated 17-01- 2025

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA)

NEPRA Tower, Attaturk Avenue (East)

G-5/1 Islamabad

## REQUEST FOR 2<sup>nd</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2024-25 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1025(I)/2024 dated 12-07-2024, quarterly adjustment for the period Oct-24 to Dec-24 (2<sup>nd</sup> Quarter 2024-25) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2024-25 (Oct-24 to Dec-24)	Rs. In Million	
Total recoverable adjustment for 2 <sup>nd</sup> Quarter	(4,478)	Detail (Annexure A)

**Note:-** Figures of Fuel Cost Component/Variable O&M of Dec-24 are provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2024-25 (2<sup>nd</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

 17/01/2025

DEPUTY GENERAL MANANGER FINANCE/FD  
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Telephone: +92-51-9253285

E-mail: [fd@iesco.com.pk](mailto:fd@iesco.com.pk)

Website: [www.iesco.com.pk](http://www.iesco.com.pk)

Fax: +92-51-9253286

Finance Directorate IESCO

Street 40, G-7/4, Islamabad



**REVISED-Impact of Quarterly Adjustment for FY 2024-25**  
**2nd Quarter (Oct-Dec) 2024**

<b>Particulars</b>	<b>Rs. In Million</b> <b>Quarter. 2</b>
<b>1-Capacity Charges</b>	
Reference as per XWDISCOs notified tariff	42,726
Actual as per CPPA-G Invoice	38,442
<b>Less / (Excess)</b>	<b>(4,284)</b>
<b>2-Use of System Charges</b>	
Reference as per XWDISCOs notified tariff	3,603
Actual as per CPPA-G Invoice	3,280
<b>Less / (Excess)</b>	<b>(323)</b>
<b>3-Variable O&amp;M Component of Energy Price</b>	
Reference as per XWDISCOs notified tariff	1,186
Actual as per CPPA-G Invoice	1,523
<b>Less / (Excess)</b>	<b>337</b>
4-Impact of T&D Losses on Monthly FPA	<b>(208)</b>
5-Any Additional/Incremental Cost	<b>-</b>
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>(4,478)</b>

**Note:-**

1-Net Metering Units are included in Total Units Purchased.

2-Amount calculated (Net Metering Units x Rate @ **27.00 Rs.kWh**) is added in Capacity Charges.

3- Figures of Fuel Cost Component/Variable O&M of Dec-24 are provisional.

# Annexure-A

IESCO		Oct-24	Nov-24	Dec-24 (Provisional)	Total (2nd Qtr)
Units Purchased		911	706	840	2,456
Net Metering Units		53	43	33	130
Units Purchased (Gross + Net Metering Units)		964	749	873	2,586
T&D losses		7.31%	7.31%	7.31%	
Units Lost		70	55	64	189
Incremental Units Purchases		-	-	-	-
Incremental Units Sales		-	-	-	-
Net Purchases		964	749	873	2,586
Gross units to be sold at allowed T&D		893	694	809	2,397
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.2752	7.8609	10.6364	
	Actual (NEPRA Monthly FCA Decision)	8.9529	6.9630	9.6011	
	FCA (NEPRA Monthly FCA Decision)	(1.3223)	(0.8979)	(1.0353)	
FCA still to be passed on		(93.16)	(49)	(66)	(208)
Variable O&M	Reference (Annex IV notified Tariff)	0.5218	0.4063	0.4337	
	Actual	0.6173	0.4710	0.6585	
	Amount Recovered Net Purchases	503	304	379	1,186
	Actual Invoiced cost by CPPA-G	595	353	575	1,523
Under / (Over) Recovery		92	48	196	337
Capacity	Reference (Annex IV notified Tariff)	15.1943	16.9593	17.6145	
	Actual Calculated	13.9864	16.3130	14.5961	
	Amount Recovered Net Purchases	14,644	12,702	15,380	42,726
	Actual Invoiced cost by CPPA-G	13,480	12,218	12,745	38,442
Under / (Over) Recovery		(1,164)	(484)	(2,636)	(4,284)
UoSC (HVDC & NTDC) &	Reference (Annex IV notified Tariff)	1.3356	1.4362	1.4198	
	Actual Calculated	1.1441	1.2423	1.4279	
	Amount Recovered Net Purchases	1,287	1,076	1,240	3,603
	Actual Invoiced cost by CPPA-G	1,103	930	1,247	3,280
Under / (Over) Recovery		(185)	(145)	7	(323)
Total Under / (Over) recovered		(1,350)	(630)	(2,498)	(4,478)
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		(1,350)	(630)	(2,498)	(4,478)

Note:-

1-Net Metering Units are included in Total Units Purchased.

2-Amount calculated (Net Metering Units x Rate @ 27.00 Rs.kWh) is added in Capacity Charges.

3- Figures of Fuel Cost Component/Variable O&M of Dec-24 are provisional.



## Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Islamabad Electric Supply Company (IESCO)**  
**Summary of Transfer Charges**  
For the month of October-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	910,888,463
MDI (kw)	2,014,990

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	9,547,958,778
General Sales Tax (ETC-1)	Annx: A	1,718,632,580
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	380,587,578
Capacity Transfer Charges (CTC)	Annx: B	11,365,638,969
NTDC's Use of System Charges	Annx: C	474,127,147
PMLTC Transmission Service Charges	Annx: D	624,353,059
Market Operations Fee	Annx: E	4,150,879
Sales Tax (MOF)	Annx: E	622,632

**Total Transfer Charges**

**24,116,071,622**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Settlement Period	October-2024
Advice No	ES/IES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	910,888,463
Kvarh	
MDI (kw)	2,014,990

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.482028	9,547,958,778

Total Transfer Charge	9,547,958,778
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GST	1,718,632,580
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Payable within Due Date	11,266,591,358
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Manager Finance (B &amp; R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
GST No 26-00-2716-001-91

Billing Month	October-2024
Invoice No	MOF/IESCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,014,990	2.06	4,150,879	622,632	4,773,511

  
**Manager Finance (B&R)**

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-II**

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
<b>GST No 26-00-2716-001-91</b>

Settlement period	October-2024
Advice No	ES/IES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

<b>Description</b>	
Energy (kWh)	910,888,463
MDI (kw)	2,014,990

Capacity Transfer Charges	5,640.543610	<b>11,365,638,969</b>
Energy Transfer Charges	0.417820	<b>380,587,578</b>
<b>Total Transfer Charges</b>		<b>11,746,226,547</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 686,198,213. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G****October 2024***(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)***NTDCL NTN No. : 2952212-9****NTDC GST No. 03-00-2716-005-73**

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> <b>Central Power Purchasing Agency Guarantee Ltd. (CPPAG)</b> <b>Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,</b> <b>Blue Area, Islamabad.</b> <b>GST No. : 32-77-8761-137-50</b>	<b>Billing Month</b>	<b>October-24</b>
	<b>Invoice No.</b>	<b>UoSC/2024-10/01</b>
	<b>Issue Date</b>	<b>07-11-2024</b>
	<b>Due Date</b>	<b>Immediate</b>

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
<b>Total</b>			<b>9,189,245,101</b>	<b>24,256,574</b>	<b>-</b>	<b>5,707,571,862</b>

<b>Calculation of NTDC Use Of System Charges</b>	<b>Rate (Rs.)</b>	<b>Amount (Rs.)</b>
<b>Fixed Use of System Charges (Rs./kW/month)</b>	<b>235.30</b>	<b>5,707,571,862</b>
<b>Variable Use of System Charges (Rs./kWh)</b>	<b>0.22 x 1</b>	<b>-</b>
<b>Total Amount</b>		<b>5,707,571,862</b>

<b>Payable to :</b>	<b>National Transmission and Despatch Company Limited</b>
<b>Title of Account :</b>	<b>Finance Director NTDCL Lahore</b>
<b>Account Number :</b>	<b>0427-1203176-5</b>
<b>Bank :</b>	<b>UBL</b>
<b>Branch :</b>	<b>WAPDA House Branch Lahore</b>

  
**Dy. GM Finance B&R**  
**NTDC**



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GOP Decision		-
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

**Manager Finance (B & R)**

**Islamabad Electric Supply Company (IESCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	705,655,291
MDI (kw)	1,550,506

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	5,145,441,922
General Sales Tax (ETC-1)	Annx: A	926,179,546
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	447,116,601
Capacity Transfer Charges (CTC)	Annx: B	10,631,802,439
NTDC's Use of System Charges	Annx: C	364,923,476
PMLTC Transmission Service Charges	Annx: D	562,315,821
Market Operations Fee	Annx: E	3,194,042
Sales Tax (MOF)	Annx: E	479,106

**Total Transfer Charges**

**18,081,452,954**

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

## Part-I

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
GST No 26-00-2716-001-91

Settlement Period	November-2024
Advice No	ES/IES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	705,655,291
Kvarh	
MDI (kw)	1,550,506

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7.291722	5,145,441,924

Total Transfer Charge	5,145,441,924
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GST	926,179,546
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Payable within Due Date	6,071,621,470
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**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
<b>GST No 26-00-2716-001-91</b>

Settlement period	November-2024
Advice No	ES/IES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	705,655,291
MDI (kw)	1,550,506

Capacity Transfer Charges	6,856.988905	10,631,802,439
Energy Transfer Charges	0.633619	447,116,601
<b>Total Transfer Charges</b>		<b>11,078,919,040</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 416,564,501. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
GST No 26-00-2716-001-91

Billing Month	November-2024
Invoice No	MOF/IESCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,550,506	2.06	3,194,042	479,106	3,673,149

  
**Manager Finance (B&R)**





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

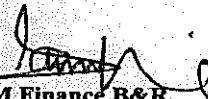
NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	November-24
	Invoice No.	UoSC/2024-11/01
	Issue Date	09/12/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,564	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910	-	4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,620,329,624

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,831,584,000
GST	As per GOP Decision		-
Total			7,831,584,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	IESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,456	100%	7,831,584,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

**Manager Finance (B & R)**

**Islamabad Electric Supply Company (IESCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	839,757,794
MDI (kw)	2,074,252

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	9,725,996,238
General Sales Tax (ETC-1)	Annx: A	1,750,679,323
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(753,273,113)
Capacity Transfer Charges (CTC)	Annx: B	10,858,990,667
NTDC's Use of System Charges	Annx: C	488,071,496
PMLTC Transmission Service Charges	Annx: D	754,464,174
Market Operations Fee	Annx: E	4,272,959
Sales Tax (MOF)	Annx: E	640,944

**Total Transfer Charges**

**22,829,842,687**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-I

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
GST No 26-00-2716-001-91

Settlement Period	December-2024
Advice No	ES/IES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	839,757,794
Kvarh	
MDI (kw)	2,074,252

Energy Transfer Charge	GST @ 18 %	11.581906		9,725,996,238
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Total Transfer Charge	9,725,996,238
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GST	1,750,679,323
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Payable within Due Date	11,476,675,561
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**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-II**

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
<b>GST No 26-00-2716-001-91</b>

Settlement period	December-2024
Advice No	ES/IES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	839,757,794
MDI (kw)	2,074,252

Capacity Transfer Charges	5,235.135686	10,858,990,667
Energy Transfer Charges	(0.897012)	(753,273,113)
<b>Total Transfer Charges</b>		<b>10,105,717,553</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 983,867,098. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

<b>Islamabad Electric Supply Company (IESCO)</b> <b>Street No. 40, Sector G -7/4 Islamabad</b>
GST No 26-00-2716-001-91

Billing Month	December-2024
Invoice No	MOF/IESCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,074,252	2.06	4,272,959	640,944	4,913,903

  
**Manager Finance (B&R)**



**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	December-24
	Invoice No.	UoSC/2024-12/01
	Issue Date	08-01-2025
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,652
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,004
Total			6,775,455,432	20,278,323	-	4,771,489,401

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,771,489,401

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G  
December 2024**

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-06-2716-005-73**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE  
THROUGH CPPA-G**Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	8,092,636,800
GST		As per GOP Decision	-
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	259,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,757,794	2,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	995,655,790	2,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	735,752,863
Total		7,516,297,432	22,306,333	100%	8,092,636,800

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4:  
PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0852-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad, GST No. : 32-77-8761-137-50

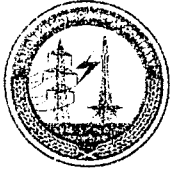
Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
<b>Total</b>			<b>20,808,000</b>
<b>Note 1:</b> Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,550,932	2,632,324	11.801%	2,455,509
7	PESCO	995,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
<b>Total</b>		<b>7,516,297,432</b>	<b>22,306,333</b>	<b>100%</b>	<b>20,808,000</b>

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0532-7901042103
Bank :	HLB
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**

OFFICE OF THE CHIEF EXECUTIVE OFFICER  
LESCO Head Office 22A Queens Road Lahore

Phone # 99204801 Fax # 99204803

E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. **32**/CFO/LESCO/Tariff

16 /Jan / 2025.

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

For information & n.a, please.

\* A-DG (Tariff)

Copy to:

- DG ( )

- M/F

CC: Chairman

- M (Tariff)

Subject: **APPLICATION FOR ADJUSTMENT OF 2<sup>nd</sup> QUARTER FOR F.Y. 2024-25 IN RESPECT OF POWER PURCHASE PRICE.**

In furtherance of consumer end tariff notified vide S.R.O No.1039 (I)/2024 effective dated 01-07-2024 & SRO 2052(I)2024 dated 12-12-2024 regarding Winter Demand Initiative for FY 2025 for electricity consumers on incremental consumption, LESCO's adjustment of 2<sup>nd</sup> Quarter of FY 2024-25 (Oct-2024 to Dec-2024) inclusive of net metering units' impact is hereby submitted before Authority. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. (Million)
(i) Impact of T&D losses on monthly FPA.	(488)
(ii) Adjustment of Variable O&M as per actual.	652
(iii) The adjustments against Capacity charges.	(8,808)
(iv) The adjustments against Use of System Charges (including MoF)	(152)
(v) Recovery of Fixed cost Incremental Units	(835)
<b>Total</b>	<b>(9,632)</b>

It is requested before Authority to kindly determine LESCO's 2nd Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

  
(ENGR. SHAHID HAIDER)  
CHIEF EXECUTIVE OFFICER  
LESCO.

STAFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Adl. Dir (Rt).....

Date: 21-01-25

REGISTRAR OFFICE  
Diary No: 702  
Date: 20/1/25

387  
21-1-25

## Quarterly Adjustment Claim in Respect of PPP

3rd Qtr FY 2024-25

ESCO		Unit	Oct-24	Nov-24	Dec-24	TOTAL
Units Purchased (Gross)	Actual from CPPA	GWh	2,120	1,497	1,487	5,105
	Net Metering Units Purchased		26	17	22	65
	Total Units Purchased		2,147	1,514	1,509	5,170
	T&D losses	%	9.46%	9.46%	9.46%	9.46%
	Units Lost	GWh	203	143	143	489
Incremental Units	Purchases	GWh	-	-	64	64
Incremental Units	Sales	GWh	-	-	58	58
Net Purchases		GWh	2,147	1,514	1,445	5,105
Gross units to be sold at allowed T&D		GWh	1,944	1,371	1,366	4,681
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	10.2752	7.8609	10.6364	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.1307	7.1054	9.6011	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-1.1445	-0.7555	-1.0353	
FCA still to be passed on to consumers		Rs. Mln	(232)	(108)	(148)	(488)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.52	0.41	0.43	
	Actual	Rs./kWh	0.62	0.47	0.66	
	Amount Recovered Net Purchases					
	(Exc Net Metering Units)	Rs. Mln	1,106	608	627	2,341
	Actual Invoiced cost by CPPA-G	Rs. Mln	1,309	705	979	2,993
Under / (Over) Recovery		Rs. Mln	203	97	353	652
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	14.85	19.94	21.48	
	Actual Calculated	Rs./kWh	14.68	19.37	16.24	
	Amount Recovered Net Purchases	Rs. Mln	31,873	30,191	31,038	93,102
	Actual Invoiced cost by CPPA-G					
	(Inc Net Metering Cost)	Rs. Mln	31,506	29,320	23,468	84,294
Under / (Over) Recovery		Rs. Mln	(367)	(871)	(7,570)	(8,808)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.3051	1.6889	1.7316	
	Actual Calculated	Rs./kWh	1.3196	1.6170	1.6799	
	Amount Recovered on CPPAG	Rs. Mln	2,802	2,557	2,502	7,860
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,833	2,448	2,427	7,708
Under / (Over) Recovery		Rs. Mln	31	(109)	(75)	(152)
Total Under / (Over) recovered		Rs. Mln	(366)	(991)	(7,440)	(8,797)
Recovery of Fixed cost Incremental Units		Rs. Mln	-	-	(835)	(835)
NET QUARTERLY ADJUSTMENT		Rs. Mln	(366)	(991)	(8,275)	(9,632)

Note: The FCA decisions for the month of Dec-2024 is yet to be notified by NEPRA, therefore, CPPAG submitted data has been taken on provisional basis.

*Q/L Anwar*

ANALYSIS OF TARIFF WISE SUBSIDY CLAIM OF LESCO  
BILLING MONTH 12 / 2024

MIS-SBDY-01

PAGE NO : 3

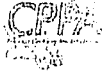
U N I T S ( K W H )					NEPRA RATE		GOP RATE		TARIFF SUBSIDY (ANALYSIS)			INTR-DISCO TR	
LED	ADJUSTED DEBIT	ADJUSTED CREDIT	INCRE- MENTAL	NET	FIX CHR RS.	VAR CHR RS.	FIX CHR RS.	VAR CHR RS.	FIX CHARGES (6) RS.	VAR CHARGES (7) RS.	SUBSIDY AMOUNT (8=6+7) RS.	IDTR RATE	IDTR AMOUNT (9) RS.
(1)	(2)	(3)	(4)	(5=1+2+3-4)									
0	0	0	0	0		44.34		44.97		0.00	0.00	-0.63	0.00
0	0	0	0	0	1250.00	33.77	1250.00	36.30		0.00	0.00	-2.53	0.00
0	0	0	0	0	1250.00	44.34	1250.00	40.91		0.00	0.00	0.00	0.00
0	0	0	0	0	1250.00	44.34	1250.00	40.91		0.00	0.00	0.00	0.00
0	0	0	0	0		44.34		44.97		0.00	0.00	-0.63	0.00
0	0	0	0	0	1250.00	33.77	1250.00	36.30		0.00	0.00	-2.53	0.00
0	0	0	0	0		44.34		44.97		0.00	0.00	-0.63	0.00
0	0	0	0	0	1250.00	33.77	1250.00	36.30		0.00	0.00	-2.53	0.00
8,560	0	0	0	618,560						0.00	0.00		-1,335,892.80
7,567	39,323,334	-17,293,400	58,316,470	1,379,651,031					2,395,357,881.09	2,395,357,881.09			-4,219,434,200.10

Manager (MIS)

J.T. Directorate LESCO

(Amjad Mahmood)

S.



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPA-G)

Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

CFO  
19/11

Subject: TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)

MCA/MCPC

19/11

AMCPC/AMT

AMCPC  
As per date Recd  
Sum  
19/11



Lahore Electric Supply Company (LESCO)

Summary of Transfer Charges

For the month of October-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,120,421,248
MDI (kw)	5,176,614

Rs.

Energy Transfer Charges-GST (ETC-1)	Annx: A	22,226,315,833
General Sales Tax (ETC-1)	Annx: A	4,000,736,850
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	885,954,780
Capacity Transfer Charges (CTC)	Annx: B	29,198,917,019
NTDC's Use of System Charges	Annx: C	1,218,057,274
PMLTC Transmission Service Charges	Annx: D	1,603,995,447
Market Operations Fee	Annx: E	10,663,825
Sales Tax (MOF)	Annx: E	1,599,574

Total Transfer Charges

59,146,240,601

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Settlement Period	October-2024
Advice No	ES/LES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

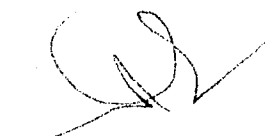
Description	
Energy (kWh)	2,120,421,248
Kvarh	
MIDI (kw)	5,176,614

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10,482,028	22,226,315,833

Total Transfer Charge	22,226,315,833
-----------------------	----------------

GST	4,000,736,850
-----	---------------

Payable within Due Date	26,227,052,683
-------------------------	----------------

  
Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address :

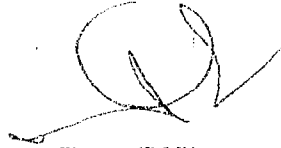
Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Settlement period	October-2024
Advice No	ES/LES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	2,120,421,248
MDI (kw)	5,176,614

Capacity Transfer Charges	5,640,543,610	29,198,917,019
Energy Transfer Charges	0.417820	885,954,780
Total Transfer Charges		30,084,871,799

Note: The Fixed ORAI of renewable power projects included in the GST settlement advice are Rs. 1,597,373,696. For the purpose of submission of quarterly adjustments, the same may please be claimed as a capacity component

  
Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Billing Month	October-2024
Invoice No	MOF/LESCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
5,176,614	2.06	10,663,825	1,599,574	12,263,399

  
Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	October-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-10/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	07-11-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,935	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,258	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,943
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Ilq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GCP Decision		-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,663,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)



**Lahore Electric Supply Company (LESCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,496,912,227
MDI (kw)	4,080,236

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	10,915,067,207
General Sales Tax (ETC-1)	Annx: A	1,964,712,097
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	948,472,030
Capacity Transfer Charges (CTC)	Annx: B	27,978,132,982
NTDC's Use of System Charges	Annx: C	959,990,117
PMLTC Transmission Service Charges	Annx: D	1,479,387,020
Market Operations Fee	Annx: E	8,405,286
Sales Tax (MOF)	Annx: E	1,260,793

**Total Transfer Charges**

**44,255,427,533**

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Settlement Period	November-2024
Advice No	ES/LES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	1,496,912.227
Kvarh	
MDI (kw)	4,080.236

Energy Transfer Charge	Zero Rated Supply	-	
	GST @ 18 %	7.291722	10,915,067.211

Total Transfer Charge	10,915,067.211
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GST	1,964,712.098
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Payable within Due Date	12,879,779.310
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Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Lahore Electric Supply Company (LESCO)  
22-A Queens Road, Lahore  
  
GST No 03-05-2716-002-91

Settlement period	November-2024
Advice No	ES/LES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	1,496,912,227
MDI (kw)	4,080,236

Capacity Transfer Charges	6,856,988,905	27,978,132,982
Energy Transfer Charges	0.633619	948,472,030
<b>Total Transfer Charges</b>		<b>28,926,605,012</b>

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 883,661,617. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

  
Manager Finance (B&R)

# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



## Market Operations (Agency) Fee Invoice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

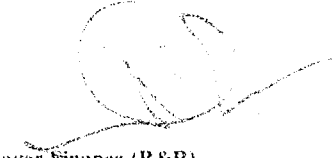
Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Billing Month	November-2024
Invoice No	MOF/LESCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
4,080,236	2.06	8,405,286	1,260,793	9,666,079

  
Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9


NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	November-24
	Invoice No.	UoSC/2024-11/01
	Issue Date	09/12/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,564	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910	-	4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,620,329,624

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

November 2024

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No.: 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	7,831,584,000
GST		As per GOP Decision	-
Total			7,831,584,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	IESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,456	100%	7,831,584,000

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shahen Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)



**Lahore Electric Supply Company (LESCO)**

**Summary of Transfer Charges**

For the month of December-2024

(Pursuant to NEPRA Commercial Code SRO-542(1) 2015)

Energy (kWh)	1,487,462,580
MDI (kw)	4,037,788

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	17,227,652,498
General Sales Tax (ETC-1)	Annex: A	3,100,977,450
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(1,334,272,307)
Capacity Transfer Charges (CTC)	Annex: B	21,138,368,051
NTDC's Use of System Charges	Annex: C	950,091,516
PMLTC Transmission Service Charges	Annex: D	1,468,657,805
Market Operations Fee	Annex: E	8,317,843
Sales Tax (MOF)	Annex: E	1,247,676

**Total Transfer Charges**

**42,561,040,533**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore  GST No 03-05-2716-002-91
--

Settlement Period	December-2024
Advice No	ES/LES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	1,487,462,580
Kvarh	
MIDI (kw)	4,037,788

Energy Transfer Charge	GST @ 18 %	11,581,906	17,227,652,498
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Total Transfer Charge	17,227,652,498
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GST	3,100,977,450
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Payable within Due Date	20,328,629,948
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Lahore Electric Supply Company (LESCO)  
22-A Queens Road, Lahore  
  
GST No 03-05-2716-002-91

Settlement period	December-2024
Advice No	ES/LES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	1,487,462,580
MDI (kw)	4,037,788

Capacity Transfer Charges	5,235.135686	21,138,368.051
Energy Transfer Charges	(0.897012)	(1,334,272,307)
Total Transfer Charges		19,804,095,745

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,742,723,321. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-I  
CPPA-GST No. 3277876113750

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Billing Month	December-2024
Invoice No	MOF/LESCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
4,037,788	2.06	8,317,843	1,247,676	9,565,520

  
Manager Finance (B&R)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

**NTDCL NTN No. : 2952212-9**  
**NTDC GST No. 03-00-2716-005-73**

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		<b>Billing Month</b>	<b>December-24</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		<b>Invoice No.</b>	<b>UoSC/2024-12/01</b>
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		<b>Issue Date</b>	<b>08-01-2025</b>
Blue Area, Islamabad.		<b>Due Date</b>	<b>Immediate</b>
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,652
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,004
<b>Total</b>			<b>6,775,455,432</b>	<b>20,278,323</b>		<b>4,771,489,401</b>

<b>Calculation of NTDC Use Of System Charges</b>	<b>Rate (Rs.)</b>	<b>Amount (Rs.)</b>
<b>Fixed Use of System Charges (Rs./kW/month)</b>	<b>235.30</b>	<b>4,771,489,401</b>
<b>Variable Use of System Charges (Rs./kWh)</b>	<b>0.22 x 1</b>	<b>-</b>
<b>Total Amount</b>		<b>4,771,489,401</b>

<b>Payable to:</b>	<b>National Transmission and Despatch Company Limited</b>
<b>Title of Account :</b>	<b>Finance Director NTDCL Lahore</b>
<b>Account Number :</b>	<b>0427-1203176-5</b>
<b>Bank:</b>	<b>UBL</b>
<b>Branch :</b>	<b>WAPDA House Branch Lahore</b>

  
**Dy. GM Finance B&R**  
**NTDC**

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.3)

NTDCL NTN No. : 2932212-9

NTDC GST No. 83-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-4761-137-50


Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC/TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	259,412,740	1,335,474	5.978%	483,778,341
4	IESCO	839,757,794	2,074,252	9.299%	752,529,351
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	798,635,790	3,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,397,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	738,752,863
Total		7,516,297,432	22,306,333	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4: PMLTC Charges shall be allocated to XVDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAFDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk

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# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015; Section 8.8.5)

NTDCL NTN No.: 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50.

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
Total			20,808,000
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (ii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC-TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,550,932	2,532,324	11.801%	2,455,509
7	PESCO	993,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
Total		7,516,297,432	22,306,333	100%	20,808,000

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC





# MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

No.FDM/BS/Qtr. Adj. / 1761-66

OFFICE OF THE  
FINANCE DIRECTOR

15 JAN 2025  
Date: 15/01/2025

The Registrar,

National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

For information & n.a, please.

• ADG (Tariff)

Copy to:

- DG ( )

- M/F

CC: Chairman

- M (Tariff)

REGISTRAR OFFICE  
Diary No: 751  
Date: 20-1-25

Subject: -

**REQUEST FOR 2nd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2024-25) IN RESPECT OF MEPCO FOR THE PERIOD OCTOBER 2024 TO DECEMBER 2024 (DISTRIBUTION LICENSE # 06/DL/2023 & SUPPLY LICENSE # SOLR/06/2023)**

Ref: -

MEPCO's Adjustment/Indexation of Tariff for F.Y 2024-25 under the MYT notified vide SRO No. 1028(I)/2024 dated 12-07-2024.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its Provisional Quarterly Adjustment Claim of Rs. (10,628) Million on account of Power Purchase Price invoiced by CPPA-G to MEPCO Net Metering & SPPs Units as per prescribed format (Annex-A).

It is apprised that FCA for the months of December 2024 has not been notified by the Authority, thus the Variable O&M and FCA for December 2024 has been taken provisionally. The Authority is requested to consider & allow the Quarterly Adjustment on the basis of determined FCA Rates for December 2024.

**PRAY**

MEPCO requests the Authority to consider the Provisional Quarterly Adjustment of Rs. (10,628) Million for 2<sup>nd</sup> Quarter of F.Y 2024-25 against PPP and allow the same after necessary adjustment of subsequent FCA determination by the Authority for December 2024 enabling MEPCO to run its affairs smoothly.

**Encl./**

- 1- CPPA-G Invoices 10/2024 to 12/2024
- 2- PPDCL Invoices 10/2024 to 12/2024
- 3- Abstract of Power Purchase

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1<sup>st</sup> Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.
5. Master File

(DEPARTMENT)

21-01-25

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Mian Ansar Mehmood  
Finance Director

385  
21-1-25

**MULTAN ELECTRIC POWER COMPANY LTD.**  
**Power Purchase Cost Periodic Adjustment**  
**2nd Quarter FY 2024-25 (Oct-Dec 2024)**

MEPCO		Rs. In Million			
		Oct-24	Nov-24	Dec-24	TOTAL
Units Purchased (Gross)	Actual	1,574	1,049	910	3,533
	T&D losses	11.34%	11.34%	11.34%	
	Units Lost	178	119	103	401
Incremental Units	Purchases	-	-	24	24
Incremental Units	Sales	-	-	21	21
Net Purchases		1,574	1,049	886	3,509
Gross units to be sold at allowed T&D		1,395	930	807	3,133
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.2752	7.8609	10.6364	
	Actual (NEPRA Monthly FCA Decision)	9.1307	7.1054	9.6011	
	FCA (NEPRA Monthly FCA Decision)	(1.1445)	(0.7556)	(1.0353)	
FCA still to be passed on		(204.26)	(89.89)	(106.87)	(401)
Variable O&M	Reference (Annex IV notified Tariff)	0.5218	0.4063	0.4337	
	Actual	0.6173	0.4710	0.6585	
	Amount Recovered Net Purchases	821	426	384	1,632
	Actual Invoiced cost by CPPA-G	971	494	599	2,065
Under / (Over) Recovery		150	68	215	433
Capacity	Reference (Annex IV notified Tariff)	16.8544	21.7507	28.2196	
	Actual Calculated	16.3559	22.3031	17.2325	
	Amount Recovered Net Purchases	26,525	22,819	25,009	74,353
	Actual Invoiced cost by CPPA-G	25,741	23,398	15,272	64,411
Under / (Over) Recovery		(784)	579	(9,737)	(9,942)
UoSC (PMLTC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.4815	1.8420	2.2747	
	Actual Calculated	1.4838	1.8531	1.7854	
	Amount Recovered Net Purchases	2,332	1,932	2,016	6,280
	Actual Invoiced cost by CPPA-G	2,335	1,944	1,582	5,861
Under / (Over) Recovery		4	12	(434)	(418)
Total Under / (Over) Recovered		(835)	569	(10,062)	(10,328)
Recovery of Fixed cost Incremental Units		-	-	(300)	(300)
NET QUARTERLY ADJUSTMENT		(835)	569	(10,363)	(10,628)

# Multan Electric Power Company Ltd.

## Abstract of Power Purchase

2nd Quarter (October to December) F.Y. 2024-25

Month	CPPA-G		SPPs		Net-Metering		G.Total	
	Units	Amount	Units	Amount	Units	Amount	Units	Amount
Oct-24	1,555,232,624	43,357,091,216	179,127	2,947,821	18,370,623	496,006,821	1,573,782,374	43,856,045,858
Nov-24	1,027,750,543	32,308,395,064	385,044	6,336,515	20,968,575	566,151,525	1,049,104,162	32,880,883,104
Dec-24	893,550,932	24,910,329,602	686,576	11,298,707	16,036,781	432,993,087	910,274,289	25,354,621,396
Total	3,476,534,099	100,575,815,882	1,250,747	20,583,043	55,375,979	1,495,151,433	3,533,160,825	102,091,550,358

Note 1- Amount is exclusive of ICT & GST.  
2-SPPs (Punjab Power Development Co. Ltd.) is also included as determined by Authority vide S.R.O. 942(I)/2024 dated 02.07.2024.



## Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan.



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no: 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)

**Multan Electric Power Company (MEPCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	893,550,932
MDI (kw)	2,632,324

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	10,349,023,332
General Sales Tax (ETC-1)	Annex: A	1,862,824,200
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(801,526,223)
Capacity Transfer Charges (CTC)	Annex: B	13,780,573,309
NTDC's Use of System Charges	Annex: C	619,385,837
PMLTC Transmission Service Charges	Annex: D	957,450,759
Market Operations Fee	Annex: E	5,422,587
Sales Tax (MOF)	Annex: E	813,388

**Total Transfer Charges**

**26,773,967,191**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement Period	December-2024
Advice No	ES/MEP-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	893,550,932
Kvarh	
MDI (kw)	2,632,324

Energy Transfer Charge	GST @ 18 %	11.581906	10,349,023,332
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Total Transfer Charge	10,349,023,332
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GST	1,862,824,200
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Payable within Due Date	12,211,847,532
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address


<b>Multan Electric Power Company (MEPCO)</b> <b>MEPCO Complex, Khanewal Road, Multan</b>
<b>GST No 04-07-2716-007-55</b>

Settlement period	December-2024
Advice No	ES/MEP-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	893,550,932
MDI (kw)	2,632,324

Capacity Transfer Charges	5,235.135686	13,780,573,309
Energy Transfer Charges	(0.897012)	(801,526,223)
<b>Total Transfer Charges</b>		<b>12,979,047,087</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,046,891,578. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Billing Month	December-2024
Invoice No	MOF/MEPCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,632,324	2.06	5,422,587	813,388	6,235,976

  
Manager Finance (B&R)



**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(1)-2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	December-24
	Invoice No.	UoSC/2024-12/01
	Issue Date	08-01-2025
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,979,823	235.30	699,034,652
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3001689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,004
Total			6,775,455,432	20,278,323	-	4,771,489,401

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,771,489,401

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCLNTN No. : 295212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot N 73, West Fazi-e-Haq Road, Blue Area, Islamabad, GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	289,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,767,794	2,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	995,655,790	2,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	735,752,863
Total		7,516,297,432	22,306,333	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 342(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
Total			20,808,000
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,550,932	2,632,324	11.801%	2,455,509
7	PESCO	995,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
Total		7,516,297,432	22,306,333	100%	20,808,000

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Multan Electric Power Company (MEPCO)****Summary of Transfer Charges**

For the month of November-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,027,750,543
MDI (kw)	3,240,350

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	7,494,070,826
General Sales Tax (ETC-1)	Annex: A	1,348,932,749
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	651,202,272
Capacity Transfer Charges (CTC)	Annex: B	22,219,043,999
NTDC's Use of System Charges	Annex: C	762,454,355
PMLTC Transmission Service Charges	Annex: D	1,174,948,488
Market Operations Fee	Annex: E	6,675,121
Sales Tax (MOF)	Annex: E	1,001,268

**Total Transfer Charges****33,658,329,077**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement Period	November-2024
Advice No	ES/MEP-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	1,027,750,543
Kvarh	
MDI (kw)	3,240,350

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7.291722	7,494,070,829

Total Transfer Charge	7,494,070,829
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GST	1,348,932,749
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Payable within Due Date	8,843,003,578
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

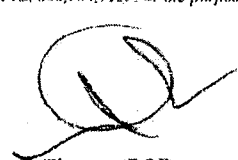
Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement period	November-2024
Advice No	ES/MEP-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	1,027,750,543
MDI (kw)	3,240,350

Capacity Transfer Charges	6,856.988905	22,219,043,999
Energy Transfer Charges	0.633619	651,202,272
Total Transfer Charges		22,870,246,271

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 606,704,715. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

  
Manager Finance (B&R)

CPA

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Multan Electric Power Company (MEPCO)  
MEPCO Complex, Khanewal Road, Multan

GST No 04-07-2716-007-55

Billing Month	November-2024
Invoice No	MOF/MEPCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,240,350	2.06	6,675,121	1,001,268	7,676,389

  
Manager Finance (B&R)





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

(Part-I)

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	November-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-11/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	09/12/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,482,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,364	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910	-	4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,620,329,624

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,831,584,000
GST		As per GOP Decision	-
<b>Total</b>			<b>7,831,584,000</b>

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	IESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
<b>Total</b>		<b>7,715,761,517</b>	<b>21,598,456</b>	<b>100%</b>	<b>7,831,584,000</b>

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4) PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMP(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Multan Electric Power Company (MEPCO)****Summary of Transfer Charges**

For the month of October-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,555,232,624
MDI (kw)	4,267,344

Rs.

Energy Transfer Charges-GST (ETC-1)	Annx: A	16,301,992,600
General Sales Tax (ETC-1)	Annx: A	2,934,358,668
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	649,807,569
Capacity Transfer Charges (CTC)	Annx: B	24,070,139,931
NTDC's Use of System Charges	Annx: C	1,004,106,043
PMLTC Transmission Service Charges	Annx: D	1,322,254,344
Market Operations Fee	Annx: E	8,790,729
Sales Tax (MOF)	Annx: E	1,318,609

**Total Transfer Charges****46,292,768,493**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan  GST No 04-07-2716-007-55
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Settlement Period	October-2024
Advice No	ES/MEP-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

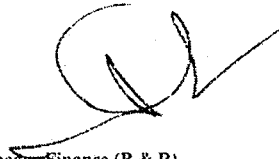
Description	
Energy (kWh)	1,555,232,624
Kvarh	
MDI (kw)	4,267,344

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.482028	16,301,992,600

Total Transfer Charge	16,301,992,600
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GST	2,934,358,668
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Payable within Due Date	19,236,351,268
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement period	October-2024
Advice No	ES/MEP-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	1,555,232.624
MDI (kw)	4,267.344

Capacity Transfer Charges	5,640.543610	24,070,139,931
Energy Transfer Charges	0.417820	649,807,569
<b>Total Transfer Charges</b>		<b>24,719,947,500</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,171,601,014. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Billing Month	October-2024
Invoice No	MOF/MEPCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
4,267,344	2.06	8,790,729	1,318,609	10,109,338

  
Manager Finance (B&R)

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	October-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-10/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	07-11-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director-NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
 Dy. GM Finance B&R  
 NTDC



**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,960,992	7.125%	576,636,136
	Total	9,280,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

Registrar

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No: NEPRA/R/ADG(Tariff)TRF-100/MFPA/159-174

January 07, 2025

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 <sup>st</sup> Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of November 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority along with Annex-I (total 10 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of November 2024 and its Notification i.e. S.R.O. 05(I)/2025 dated January 07, 2025.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is  
also available on NEPRA's website]

  
(Syed Zawar Haider)

Copy to:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

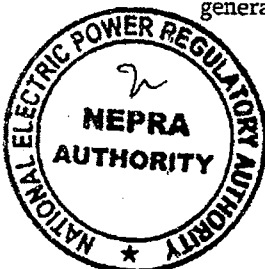


**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF NOVEMBER 2024 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis..
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of November 2024, a request was filed by CPPA-G vide letter dated December 13, 2024. CPPA-G has worked out the fuel cost for the FCA claim for November 2024 as under:

Actual Fuel Charges Component for November 2024	Rs.7.2274/kWh
Corresponding Reference Fuel Charges Component	Rs.7.8609/kWh
Net Fuel Price Variation for the month of November 2024	(Rs.0.6335/kWh)

3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA). From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of November 2024, as claimed by CPPA-G, is Rs.7.2274/kWh, against the reference fuel cost component of Rs.7.8609/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA-G, for the November 2024 decreased by (Rs.0.6335/kWh) (Annex-I) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on December 18, 2024 and also uploaded on NEPRA website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on December 31, 2024 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the scheduled hearing date, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representative was present from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving of hearing notice.
7. Representative of CPPA-G presented the case before the Authority. While explaining the source wise generation, representative of CPPA-G stated that there was 1.3% growth in generation compared to generation assumed in reference tariff. It was further submitted that



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there was not much variation in the actual generation mix vis a vis reference mix. It was, however, highlighted that lower actual fuel prices have contributed towards negative FCA. The following utilization factors for gas and coal-based power plants for the instant month were presented during the hearing:

Power Producer	Energy KWh	Plant Factor
China Power Hub Generation company	-	0%
Huaneng Shandong Ruyi Energy	3,363,300	0%
Port Qasim Electric Power Company	395,234,000	44%
Lucky Electric Power Company	78,383,400	18%

Coal- Imported	476,980,700	15%
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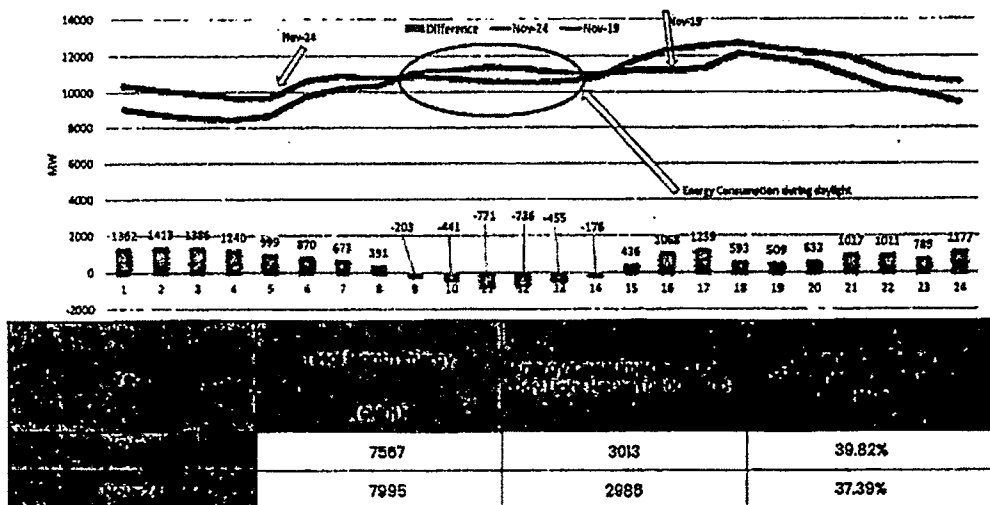
Engro Powergen Thar (Pvt) Limited	382,517,200	88%
Thar Energy Limited	162,149,100	75%
Thar Coal Block-1 Power Generation	302,296,700	35%
ThalNova Power Thar (Pvt.) Ltd	171,698,600	79%

Coal- Local	1,018,661,600	59%
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#### Gas

Liberty Daharki Power Limited	62,892,100	40%
Uch Power Ltd.	309,969,000	79%

8. The Representative of NTDC/NPCC submitted that year-on-year basis the generation has increased by 6.34%. In compliance with the Authority's direction, the SO, presented generation/ demand pattern in the past 5 years, to provide insight for demand fluctuation and dip due to induction of solar. Pattern of generation as hereunder;



9. It was further submitted that mean national temperature of November 2024 was 20.75 °C, which was +2.89 °C higher than the national average of 17.87 °C.
10. The Authority inquired regarding delay in Lahore North Line. Mr. Shahid Nazir, GM NTDC, responded that the Line is expected to be completed by end of March 2025. The Authority also



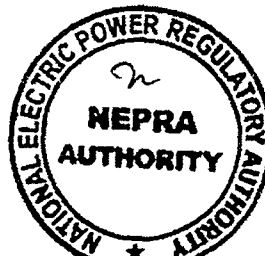
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inquired regarding the utilization of HVDC line to which NPCC responded that the current utilization of the line is around 20%. The Authority noted that timely completion of Lahore North line would have resulted in higher utilization of HVDC line by around 300MW which may have benefited the consumers, favorably. The Authority, in view thereof, has decided to initiate investigation against NTDC in the matter of delay in completion of Lahore North Line.

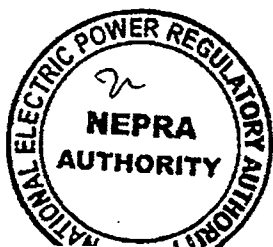
11. The CPPA-G submitted an amount of Rs. 1.89 billion on account of Part Load Adjustment Charges (PLAC) for the month of November 2024. The Authority has noted a persistent upward trend in PLAC, which increased from Rs. 18.703 billion in FY 2019-20 to Rs. 55.671 billion in FY 2023-24. This issue has been raised by the Authority multiple times over the years. The Authority is of the considered opinion that the System Operator (SO) and Power Purchaser must remain proactive in monitoring load patterns across different seasons and times of the day. In coordination with SO, the CPPAG should propose strategies, including the optimization of Time of Use (TOU) rates and timings, to ensure more efficient resource utilization. By adopting the aforesaid methodologies, demand can be better balanced, reducing the need for inefficient operation of power plants at part load, and ultimately lowering PLAC costs. The CPPAG shall submit its report in the matter to NEPRA within 90 days.
12. The Authority observed that in November 2024, the Energy Purchase Price (EPP) for Thar Coal Block-I Power Generation Company (Pvt) Limited, a plant operating on local Thar coal, as submitted by CPPAG was Rs. 21.93/kWh while the EPP in respect Port Qasim remained Rs. 15.74/kWh. This was primarily due to the lower utilization of Thar coal power plants.
13. It is observed that the Energy Purchase Price (EPP) for Thar coal power plants not only includes fuel costs and variable O&M expenses but also incorporates the fixed costs associated with the coal mines. These fixed costs contribute to a higher per-unit EPP when the plants operate at part load. Conversely, increased plant utilization enables a more efficient distribution of these fixed costs, thereby reducing the per-unit EPP.
14. To address the rising EPP from Thar coal power plants, it is crucial to enhance their utilization. In light of the ongoing load shedding and underutilization of Thar coal power plants, the Authority has expressed its concerns and directed all relevant stakeholders—including the System Operator, DISCOs, and the Ministry of Energy (Power Division)—to take immediate actions to ensure that Thar coal power plants operate at their maximum available capacity.
15. The Authority has also observed the delay in the local (Thar) coal supply to the 660 MW Lucky Coal Power Plant in Karachi. This delay is not only increasing the EPP of the generation basket but is also placing a strain on the national exchequer due to foreign exchange outflows. Consequently, the Authority has directed CPPAG to present a detailed report on this issue in the next FCA hearing. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
  - ✓ Mr. Aleem Malik, a commentator inquired the impact of winter demand initiative. The representative of CPPA-G responded that as of December 26, 2024, 838,183 consumers have utilized the package with additional consumption of around 45 million units.
  - ✓ Mr. Aamir Sheikh and Mr. Arif Bilwani, a commentator, inquired the reason why the fuel cost component of imported and local coal has been similar this month. CEO CPPA-G responded that Local Coal has a fixed component pertaining to mine cost, since dispatch of certain plants was low therefore, the overall FCC increased. Mr. Arif Bilwani also submitted that benefits of winter demand initiative could not be achieved as DISCOs are carrying out loadshedding.

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- ✓ Mr. Mushtaq Ghumman, a commentator, inquired regarding the tariff of the new Nuclear Plant, C5, to which it was responded that the same is under regulatory process.
16. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
- a) 2002 Power Policy Plants
- All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
  - Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
  - The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- b) 1994 Power Policy Plants (HUBCO Inclusive)
- All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
  - Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
  - All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
  - All purchases have been made in accordance with the Power Purchase Agreement
  - The above statement is true, based on facts and from verifiable documentary evidences, In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- c) Power Plants Operations
- It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of November 2024.
  - Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
17. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
18. The Authority, observed that CPPA-G has purchased energy of 36.8 GWh from Tavanir Iran in November 2024 at a cost of Rs.1,000 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran



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is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.

19. CPPA-G also claimed a negative amount of Rs.119 million on account of previous adjustment for energy supplied by Tavanir Iran for September 2024. The same amount is being allowed strictly on provisional basis subject to adjustment, in order to avoid piling up of the cost and one time burdening of the consumers in future.
20. CPPA-G also requested net negative amount of Rs.251 million as previous adjustments. Detail of previous adjustments claimed by CPPA-G is tabulated below;

Name of Power Plant	Month	Revised Amount	Already Allowed	Difference as per NEPRA	Requested by CPPA-G	Difference
Thar Coal Block-1 Power Generation Company (Pvt) Ltd	Aug-24	7,841,678,954	7,872,138,652	14,541,313	14,541,313	-
Jamshoro Power Company Limited (Genco-1)	Jul-22	83,681,543	83,681,543	-	6,417,436	(6,417,436)
Jamshoro Power Company Limited (Genco-1)	Aug-22	141,106,068	141,106,068	-	9,125,365	(9,125,365)
Ashar Power Limited	Sept. 2022	143,081,181	133,942,652	9,138,529	9,138,529	-
Nihaz Power Limited	Sept. 2022	148,910,233	140,852,055	7,658,148	7,658,148	-
Foundation Power Company Dabarki Ltd.	Sept. 2022	899,751,368	899,755,934	(4,566)	(4,566)	-
Orlink Power Company (Private) Limited	Sept. 2022	1,419,703,484	1,419,703,484	-	0	(0)
Nihaz Chugan Power Limited	Sept. 2022	14,956,589	13,792,748	1,164,341	1,164,341	-
Seif Power Limited	Sept. 2022	1,185,672,411	1,185,672,423	(12)	(12)	-
Engro Powergen Qadirpur Limited	Sept. 2022	723,409,363	731,674,661	(8,265,299)	(8,265,299)	(0)
Sapphire Electric Company Limited	Sept. 2022	1,387,180,248	1,368,867,503	18,312,745	18,192,785	-
Narowal Energy Limited	Sept. 2022	46,711,931	43,080,943	3,130,989	3,130,989	-
Liberty Power Tack Limited	Sept. 2022	51,732,712	50,162,861	1,569,851	1,569,851	-
Uch-II Power (Pvt.) Limited	Sept. 2022	2,774,436,258	2,780,626,236	(6,189,978)	(6,189,978)	-
China Power (Hah Generation company (Pvt.) Ltd	Sept. 2022	1,514,047,315	1,806,674,512	(292,627,197)	(292,627,197)	-
Qasim-Ahmad Thermal Power (Pvt) Limited	Sept. 2022	13,371,861,095	13,573,508,475	(201,647,380)	(201,647,380)	(77,616,414)
Havel Behar Jhak	Sept. 2022	14,199,764,832	14,802,545,102	(602,780,270)	(602,780,270)	(75,998,206)
Huoneng Shandong Rwei Energy (Pvt) Ltd	Sept. 2022	7,819,895,910	7,641,936,285	177,959,625	187,959,625	-
Dabbi	Sept. 2022	12,953,993,102	13,081,671,608	(127,678,506)	(127,678,506)	-
Fort Qasim Electric Power Company (Pvt.) Limited	Sept. 2022	6,733,763,908	6,782,378,059	(48,614,151)	(48,614,151)	-
Lucky Electric Power Company Limited	Sept. 2022	3,252,947,772	3,389,559,519	(136,611,747)	(136,611,747)	-
Punjab Thermal Power Private Limited	Sept. 2022	993,195,315	1,002,760,206	(9,564,891)	(9,564,891)	(7,760,239)
Thar Energy Limited	Sept. 2022	1,495,854,310	1,456,187,003	39,147,307	39,147,307	-
TharHav Power Thar (Pvt.) Ltd	Sept. 2022	2,157,325,120	2,116,796,750	40,528,370	40,528,370	-
Paati Kalayana Power Company Ltd.	Sept. 2022	44,281,274	44,284,034	(2,760)	(2,760)	-
Engro Pak Power Ltd.	Sept. 2022	463,859,015	463,859,015	-	-	-
Uch Power Ltd.	Sept. 2022	4,492,831,001	4,492,834,234	(3,233)	(3,233)	-
Rancho Nuclear Power Plant-Unit-2	Sept. 2022	817,671,982	817,660,149	11,831,833	11,831,833	-
Taraki Irra	Sept. 2022	916,679,720	1,048,722,451	(132,042,731)	(132,042,731)	-
G-Total		88,339,816,953	88,744,616,743	(404,799,790)	(251,191,917)	(153,607,873)

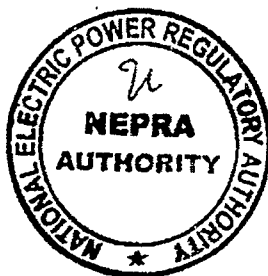
21. Regarding adjustment of Rs. 6.4 million & Rs.9.1 million for Jamshoro power plant GENCO-I for the month of July & August 2022 respectively, technical verification is required, therefore, the claimed adjustment has been provisionally excluded from workings of instant monthly FCA. Once the same is verified for the relevant months the consequential adjustment based on verified invoice would be made of subsequent FCAs.
22. Regarding negative adjustment of Rs. 130.93 million for QATPL RLNG based power plant for the month of September 2024, the same based on technically verified invoice worked out as negative amount of Rs.203.547 million, therefore, the negative amount of Rs.203.547 million has been accounted for while working out instant monthly FCA instead of claimed negative adjustment of Rs.130.93 million.
23. Similarly for negative adjustment of Rs. 249.382 million & Rs. 1.8 million for HBS and Punjab Thermal respectively for the month of September 2024, the same based on technically verified invoices have been worked out as negative amount of Rs.323.28 million & Rs.9.57 million respectively, therefore, the negative amount of Rs.323.28 million & Rs.9.57 million for HBS and Punjab Thermal has been accounted for while working out instant monthly FCA instead of claimed negative adjustment of Rs. 249.382 million & Rs. 1.8 million.
24. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.





25. NTDCL, reported provisional T&T losses of 244.158 GWh i.e. 2.946%, based on energy delivered on NTDCL system during November 2024. NTDC in addition also reported T&T losses of 19.528 GWh i.e. 3.391%, for PMLTC (HVDC) line. NTDCL is allowed T&T losses of 2.639% only at 500KV and 220 KV network. For PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
26. Accordingly, for the month of November 2024, T&T losses of 263.686 GWh have been verified for NTDCL system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
27. CPPA-G, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 80.78 GWh from Net Metering during November 2024.
28. Further, CPPA-G also provided data that during November 2024, 18.22 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
29. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during November 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs. DISCOs are directed to submit a reconciliation of the energy purchased through bilateral contracts and cost allowed by the Authority viz a viz cost verified by XWDISCOs for such purchases.
30. In view of the above discussion, the Authority has calculated the fuel cost for the month of November 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request.
31. Based on the aforementioned discussion and in light of the earlier decisions of the Authority, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Noted







Fuel Charges Adjustment for XWDISCOs for the month of November 2024

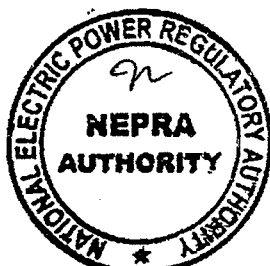
Description	Unit	CPPA-G Pool	Electric	Diff	XWDISCOs
Energy Procured from CPAA-G Pool	GWh	7,717	967	0.78	4,748
Fuel Cost allocated from Pool	Rs. Mln	55,595	6,970	6	48,619
Annual Fuel Cost component (FCC) of CPAA-G Pool	Rs./kWh	7.2046	7.2046	7.2046	7.2046

Description	Unit	FFSCO	GEPCO	HESCO	SHESCO	IESCO	LESCO	NEPCO	PESCO	TPSCO	QESCO	National Avg Uniform
Energy Procured from CPAA-G Pool	GWh	924	666	350	231	706	1,497	1,028	832	134	379	7,717
Energy Procured from Net Metering	GWh	4	7	0	0	24	17	21	6	0	0	141
Energy Procured from SPPs	GWh	3.09	5.28	9.46	9.46	0.39	0.39	0.39	0.39	0.39	0.39	18.27
Total Energy	GWh	929	677	355	241	730	1,514	1,049	838	134	380	7,956
Fuel Cost allocated from Pool	Rs. Mln	4,639	4,802	2,519	1,649	5,084	10,783	7,463	5,993	949	2,733	48,619
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln	-	-	13.7	19.8	-	-	-	-	-	-	51.35
Total Fuel Cost	Rs. Mln	4,639	4,802	2,532	1,669	5,084	10,783	7,463	5,993	949	2,733	48,670
Annual Fuel Cost component (FCC)	Rs./kWh	7.1702	7.0963	7.1318	7.0018	6.9600	7.1239	7.2530	7.1498	7.2040	7.2017	7.1702
Reference Fuel Cost component (FCC)	Rs./kWh	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609
Fuel Charges Adjustment	Rs./kWh	(0.6908)	(0.7646)	(0.7291)	(0.8591)	(0.8979)	(0.7370)	(0.6079)	(0.7111)	(0.6569)	(0.6592)	(0.7556)

32. CPAA-G is directed to ensure Inter-DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers in order to properly account for the energy and cost of each DISCO as per their own basket.
33. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease of (Rs.0.7556/kWh) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for November 2024 as under;

Actual National Avg. Uniform FCC for November 2024	Rs.7.1054/kWh
Corresponding Reference Fuel Charge Component	Rs.7.8609/kWh
National Avg. Uniform FCA for November 2024- Decrease	(Rs.0.7556/kWh)

34. The Authority has decided that adjustment as referred in the preceding paragraphs;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
  - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of November 2024.
  - Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 will also apply to this FCA, if applicable.
  - XWDISCOs shall reflect the fuel charges adjustment in respect of November 2024 in the billing month of January 2025.
  - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
35. Considering the aforementioned discussion, the Authority hereby concludes as under:
- Delay in completion of Lahore North Transmission Line resulted in lower utilization of HVDC line which led to underutilization of cheaper plants. Accordingly, it has been



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decided to initiate inquiry against NTDC regarding delay in completion of Lahore North Transmission Line.

- b. Significant change in the consumption pattern has been observed for which a proper study is required to align the tariff design with the changing consumption pattern, in order to reduce the cost of PLAC. Accordingly, DISCOs are directed to conduct the required study in consultation with the MoE and align their tariff designs in their tariff petitions.
- c. Expansion of local coal mines needs to be prioritized in order to ensure cheaper electricity through availability of local coal as highlighted in para 12.
- d. The Authority also requests the Ministry of Energy to depute a senior level officer to attend these hearings in order to adequately respond the queries raised by the participants during these hearings.

**AUTHORITY**

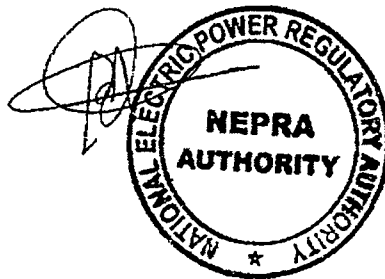
Mathar Niaz Rana (nsc)  
Member

Rafique Ahmed Shaikh  
Member

Engr. Maqsood Anwar Khan  
Member

Amina Ahmed  
Member

Waseem Mukhtar  
Chairman



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Reference Rate (Basis)	7.5000
FCA Rate Current month (Basis)	60.8333



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 07<sup>th</sup> day of January, 2025

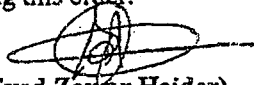
S.R.O. 05 (I)/2025: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of November 2024 in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform FCC for November 2024	Rs. 7.1054/kWh
Corresponding Reference Fuel Charge Component	Rs. 7.8609/kWh.
National Avg. Uniform FCA for November 2024 - Decrease	(Rs. 0.7556/kWh)

3. The Authority has decided that adjustment (Rs.0.7556/kWh) as referred in the preceding paragraph;

- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of November 2024.
- Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 will also apply to this FCA, if applicable.
- XWDISCOs shall reflect the fuel charges adjustment in respect of November 2024 in the billing month of January 2025.
- While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

  
(Syed Zavar Haider)  
Director



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 19024-39

December 06, 2024

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 <sup>st</sup> Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of October 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority along with Annex-I, Decision of Mr. Mathar Niaz Rana (nsc), Member (NEPRA) and Additional Note of Mr. Rafique Ahmed Shaikh, Member (NEPRA) (total 13 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of October 2024 and its Notification i.e. S.R.O. 2026 (I)/2024 dated December 06, 2024.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is  
also available on NEPRA's website]

*Wasim Anwar Bhinder*  
(Wasim Anwar Bhinder)

Copy to:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPGA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF OCTOBER 2024 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of October 2024, a request was filed by CPPA-G vide letter dated November 14, 2024. CPPA-G has worked out the fuel cost for the FCA claim for October 2024 as under:

Actual Fuel Charges Component for October 2024	Rs.9.2593/kWh
Corresponding Reference Fuel Charges Component	Rs.10.2752/kWh
Net Fuel Price Variation for the month of October 2024 Decrease	(Rs.1.0159/kWh)

3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA). From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of October 2024, as claimed by CPPA-G, is Rs.9.2593/kWh, against the reference fuel cost component of Rs.10.2752/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA-G, for the October 2024 decreased by (Rs.1.0159/kWh) (Annex-I) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on November 16, 2024 and also uploaded on NEPRA website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on November 26, 2024 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the scheduled hearing date, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representative was present from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving of hearing notice.
7. Representative of CPPA-G presented the case before the Authority. While explaining the source wise generation, representative of CPPA-G stated that there was slightly higher generation from Hydro but slightly lower generation from Local Coal as compared to generation assumed in reference tariff. It was further submitted that there was not much



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variation in the actual fuel prices vis a vis reference value. Total generation for the month October 2024 increased by around 1.6% as compared to the reference generation assumed in the base tariff. The following utilization factors for gas and coal-based power plants for the instant month were presented during the hearing:

Power Producer	Energy KWh	Plant Factor
China Power Hub Generation company	133,344,500	14%
Huaneng Shandong Ruyi Energy	287,567,700	31%
Port Qasim Electric Power Company	330,480,300	36%
Lucky Electric Power Company	151,155,400	33%

Coal-Imported 902,547,900 28%

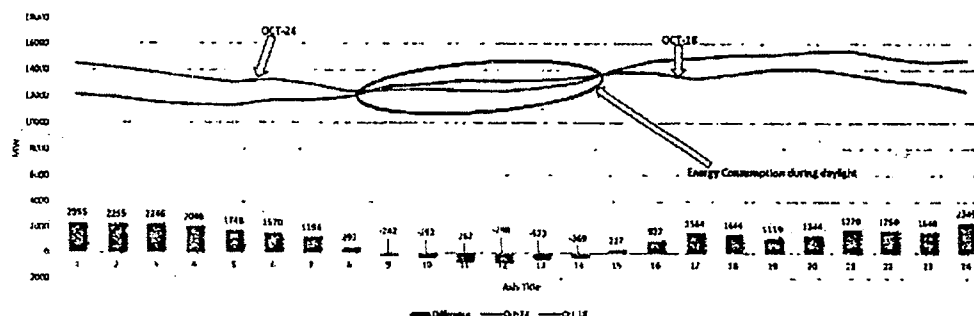
Engro Powergen Thar (Pvt) Limited	428,046,400	96%
Thar Energy Limited	195,759,600	88%
Thar Coal Block-1 Power Generation	857,732,300	95%
ThalNova Power Thar (Pvt.) Ltd	36,708,200	16%

Coal-Local 1,518,246,500 85%

#### Gas

Liberty Daharki Power Limited	102,119,900	62%
Uch Power Ltd.	138,264,000	34%

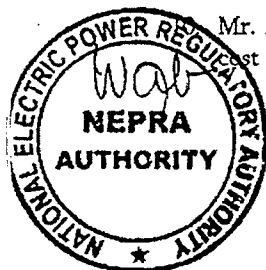
8. The Representative of NTDC/NPCC submitted that year-on-year basis the generation has increased by 6.77%. In compliance with the Authority's direction, the SO also presented generation/ demand pattern since 2018, to provide insight for demand fluctuation and dip due to induction of solar as under;



	(Total Month Energy) (GWh)	Energy Consumption during Day Light Hours (0800-1800) (GWh)	Percentage of Total Energy
Q-24	9530	3686	38.4%
Q-23	10220	3816	35%

9. It was further submitted that national area-weighted rainfall for October 2024 was 15.0 mm, which was near average, with a slight -8% negative anomaly. This means rainfall was close to the expected amount but slightly drier than usual. It was further submitted that mean national temperature for October was 26.07°C, which was +2.48°C higher than the country average of 23.59°C. The mean maximum temperature was 33.32°C, which was +1.80°C higher than the country average.

Mr. Amir Sheikh, a commentator, inquired regarding variation between the current month and previous adjustment claims of bagasse based power plants. CPPA-G responded that



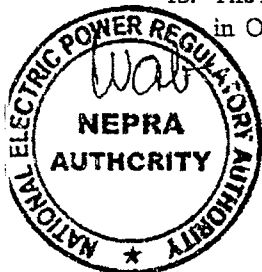
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the previous adjustment has been claimed as per the Authority decisions dated 06.08.2024 and 08.08.2024, while the current month cost was based on the claimed amount by the power plant, which was lower than the Authority decision.

11. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
  - a) **2002 Power Policy Plants**
    - i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
    - ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
    - iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
  - b) **1994 Power Policy Plants (HUBCO Inclusive)**
    - i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
    - ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
    - iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
    - iv. All purchases have been made in accordance with the Power Purchase Agreement
    - v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
  - c) **Power Plants Operations**
    - i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of October 2024.
    - ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
12. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
13. The Authority, observed that CPPA-G has purchased energy of 42.38 GWh from Tavanir Iran in October 2024 at a cost of Rs.1,073.5 million, however, contract between CPPA-G and



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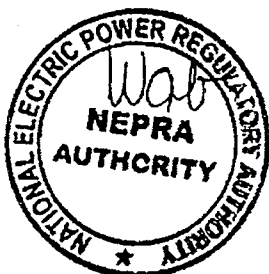
Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.

14. CPPA-G also requested net positive amount of Rs.1,090.557 million as previous adjustments.
15. Regarding previous adjustment of Rs.1.7 billion for bagasse-based power plants, the Authority vide its decisions dated 06.08.2024 & 08.08.2024, revised the Fuel Cost Component of Bagasse based power plants from FY 2018 to FY 2024, pursuant to the Authority decision dated 07.02.2024, as detailed below:

Fuel Price Components from Oct 01, 2018 to Sep 30, 2024

Period	Revised Fuel Cost component (FCC)
	Rs./kWh
w.e.f. 1st October, 2018 to 30th September 2019	8.0368
w.e.f. 1st October, 2019 to 30th September 2020	9.2262
w.e.f. 1st October, 2020 to 30th September 2021	9.8025
w.e.f. 1st October, 2021 to 30th September 2022	11.3187
w.e.f. 1st October, 2022 to 30th September 2023	11.8846
w.e.f. 1st October, 2023 to 30th September 2024	12.4788

16. Pursuant to the Authority's aforementioned decisions, CPPA-G requested adjustment of Rs.1.784 billion, for different power plants, based on the claims submitted by these power plants and the amounts verified by CPPA-G. This claimed amount includes Rs.745.9 million for JDW-III and Rs.1,037 million for RYK.
17. Regarding previous adjustment claims of bagasse-based power plants, the Authority obtained details of actual payments made by CPPA-G to different bagasse-based power plants. As per the details submitted by CPPA-G, an amount of Rs.1,696 million has been verified and paid as of November 19, 2024 out of the claimed amount of Rs.1.784 billion. In view thereof, the Authority has decided to allow the amount of Rs.1.696 billion in the instant FCA.
18. Regarding previous adjustments of negative Rs.15.487 million pertaining to Sapphire, positive Rs.4.02 million pertaining to Halmore, negative Rs.0.46 million pertaining to Uch-II, positive Rs.156.89 million pertaining to Engro Thar, negative Rs.214 million pertaining to QATPL, negative Rs.265 million pertaining to Haveli Bahadur Shah, negative Rs.248.7 million pertaining to Baloki, negative Rs.383.6 million pertaining to Lucky Electric, positive Rs.228 million pertaining to Punjab Thermal and negative Rs.2.89 million pertaining to Thar Coal Block I, the same are under technical verification of the Authority. Therefore, the Authority has decided to provisionally account for these adjustments in the instant FCA subject to adjustment, if required, once technical verification is completed.
19. Accordingly, the following total adjustments have been included in the instant FCA:



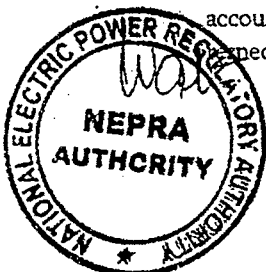
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Power Producers	Request	Allowed
Total	1,090,557,994	1,002,477,225
Faaf Kabilwala	(13)	(13)
Uch	(3,233)	(3,233)
Liberty	(573,001,616)	(573,001,616)
Karachi Nuclear Power Plant-Unit-2	198,263,515	198,263,515
Karachi Nuclear Power Plant-Unit-3	387,536,605	387,536,605
Tevanir Iran	(112,329,957)	(112,329,957)
Mishai Power	887,403	887,415
Foundation Power	(3,836)	(3,836)
Orient	(34,892)	(34,892)
Engro Energy	(9,136,829)	(9,136,829)
Sapphire Power	16,478,888	16,478,888
Hubei Narowal	142,855	142,874
Liberty Power	1,928,115	1,928,115
Haknora	6,870,507	6,870,507
Uch-II	(463,399)	(463,399)
JDW-II	745,905,625	745,905,625
RYK	1,037,842,224	949,781,428
Engro PowerGen Thar TPS	196,897,967	169,867,987
QATPL	(214,238,474)	(214,238,474)
Haveli Bahadur Shah	(265,293,194)	(265,293,194)
Bafoid	(248,755,573)	(248,755,573)
Port Qasim	130,962,771	130,962,771
Lucky Electric Power Company Limited	(383,611,157)	(383,611,157)
Punjab Thermal Power	218,684,282	218,684,282
Thar Energy Limited	(1,275,633)	(1,275,633)
Thar Coal Block-1 Power Generation	(2,892,378)	(2,892,378)
ThaNova Power Thar	(367)	(367)

20. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
21. NTDC, reported provisional T&T losses of 226.649 GWh i.e. 2.116%, based on energy delivered on NTDC system during October 2024. NTDC in addition also reported T&T losses of 23.180 GWh i.e. 2.842%, for PMLTC (HVDC) line. NTDC is allowed T&T losses of 2.639% only at 500KV and 220 KV network. For PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
22. Accordingly, for the month of October 2024, T&T losses of 249.83 GWh have been verified for NTDC system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
23. CPPA-G, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 97.44 GWh from Net Metering during October 2024.
24. Further, CPPA-G also provided data that during October 2024, 21.93 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
25. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during October 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs.



Matt: A



26. In view of the above discussion, the Authority has calculated the fuel cost for the month of October 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request.
27. Based on the aforementioned discussion and in light of the earlier decisions of the Authority, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Description	Unit	CPPA-G Pool	K-Electric	T&T Loss Dist	XWDISCOs
Energy Procured from CPPA-G Pool	GW/h	9,943	791	211	9,189
Fuel Cost allocated from Pool	Rs. Mth	92,293	7,316	19	\$4,924
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	9.2453	9.2453	9.2453	9.2453

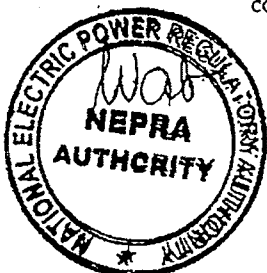
  

Description	Unit	ELSCO	CEPCO	HESCO	SEPCO	IESCO	LLSCO	MEPCO	PLSCO	TESCO	QESCO	National Avg Uniform
Energy Procured from CPPA-G Pool	GW/h	1,313	855	495	370	911	2,120	1,553	944	122	404	9,189
Energy Procured from Net Metering	GW/h	6,772	10,274	0,342	0,149	29,753	26,274	18,373	5,332	0,011	0,155	0.155
Energy Procured from SPPs	GW/h		4,16	5,45	12,14			0.18				0.18
Total Energy	GW/h	1,313	969	501	383	941	2,147	1,574	949	122	404	9,189
Fuel Cost allocated from Pool	Rs. Mth	12,136	8,830	4,578	3,425	8,421	19,604	14,379	8,723	1,128	3,734	92,293
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mth			11.4	25.4							
Total Fuel Cost	Rs. Mth	12,136	8,830	4,589	3,450	8,421	19,604	14,379	8,723	1,128	3,734	92,293
Actual Fuel Cost component (FCC)	Rs./kWh	9.1840	9.1078	9.1625	9.0149	8.9529	9.1323	9.1364	9.1935	9.2445	9.2418	9.2453
Reference Fuel Cost component (FCC)	Rs./kWh	10.2752	10.2752	10.2752	10.2752	10.2752	10.2752	10.2752	10.2752	10.2752	10.2752	10.2752
FCA	Rs./kWh	(1.0722)	(1.1674)	(1.1127)	(1.2603)	(1.3223)	(1.1431)	(1.1389)	(1.0818)	(1.0307)	(1.0333)	(1.1445)

28. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.
29. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease of (Rs.1.1445/kWh) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for October 2024 as under;

Actual National Avg. Uniform FCC for October 2024	Rs.9.1307/kWh
Corresponding Reference Fuel Charge Component	Rs.10.2752/kWh
National Avg. Uniform FCA for October 2024- Decrease	(Rs.1.1445/kWh)

30. The Authority has decided that adjustment as referred in the preceding paragraphs;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
  - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2024.

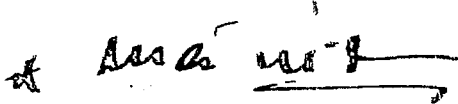


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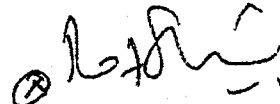


- c. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2024 in the billing month of December 2024.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

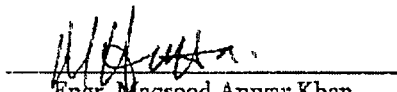
AUTHORITY



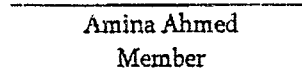
Mathar Niaz Rana (nsc)  
Member



Rafique Ahmed Shaikh  
Member



Engr. Maqsood Anwar Khan  
Member



Amina Ahmed  
Member



Waseem Mukhtar  
Chairman



② My additional note is attached.

③ My decision is reversed

mainly

[illegible]

8/13

Walter

[illegible]

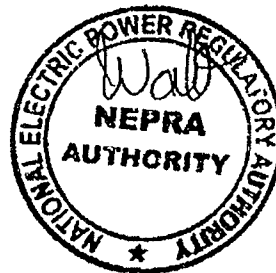
9/12

12

*A*

Energy Procurement Report (Provisional)  
For the Month of October 2024

Energy Cost (\$/kWh)	64,066,173.032	6,168,339,907	180,236,123,328
Cost not chargeable to DISCOs (%)	1,643,539,942	-	1,643,539,942
EPF (Chargeable) (%)	82.412,853,098	6,168,339,907	98,573,192,995
Energy Sold (MWh)	9,880,821,581	9,868,321,101	6,880,821,581
Avg. Rate (\$/kWh)	6.2183	6.2173	6.8766
Performance Ratio (Lk kWh)	18.3782		
PCA Rate Current month (Lk kWh)	(7.1619)		



10/13



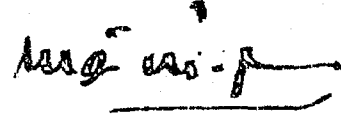
03 December 2024

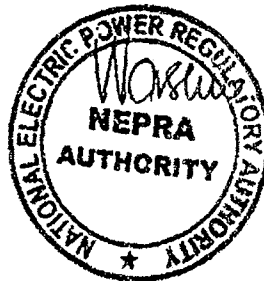
**DECISION OF MEMBER (TARIFF)**  
**FUEL CHARGES ADJUSTMENT (FCA) OF XWDISCOs -**  
**MONTH OF OCTOBER 2024**

My earlier decision dated 22 October 2024 regarding Fuel Charges Adjustment (FCA) of XWDISCOs for the month of August 2024 is also relevant to this case.

2. The FCA claim of CPPA-G amounting to Rs. 1.784 billion for different Bagasse based power plants is based on claims of the Bagasse based power projects on high tariff which reportedly is in the process of downward adjustment after voluntarily negotiation of the Bagasse based power plants with the Government. However, out of Rs 1.784 billion of claimed adjustment by CPPA-G in this regard, the Authority has decided to allow Rs. 1.696 billion to be passed on to the consumers in the current FCA on which I respectfully disagree with my learned colleagues.

5. Hence, in my opinion, the amount of Rs. 1.696 billion should not be passed on to the consumers till the time final outcome of the aforementioned voluntarily negotiations is concluded. By not including Rs. 1.696 billion for bagasse-based power projects in the FCA for October 2024, FCA shall further decrease from negative Rs. 1.1445/kWh to negative approximately Rs. 1.32/kWh, thereby adding to the relief to the consumers. On the remaining matters of this case, I agree with the majority's decision.

  
Mathar Niaz Rana (nsc)  
Member (Tariff)



**Note of the Member (Technical) on Monthly FCA – For the Month of October 2024**

I have consistently highlighted the long-standing issues plaguing the power sector, including the continued reliance on inefficient GENCOs, the operation of the 747 MW Guddu power plant in open cycle mode, and the ongoing outage of the NJ power plant. Other critical challenges include the failure to evacuate power from wind energy plants, transmission constraints—especially the inability to transmit cheaper electricity from the south to the north—and poor governance within DISCOs. These persistent inefficiencies have hindered the sector's performance and contributed to rising costs.

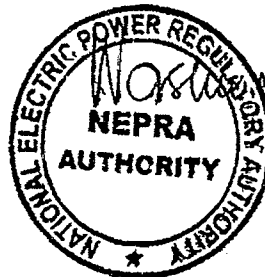
Despite NEPRA's continuous efforts as a regulator, including initiating proceedings and imposing fines on power sector entities to improve efficiency, there has been little progress, especially with public sector organizations. This stagnation calls for immediate and decisive action to address the sector's issues comprehensively.

The solution lies in prompt interventions focused on improving efficiency, optimizing resources, and alleviating financial pressures. The recent winter demand initiative presents a positive step, potentially increasing demand and enhancing the utilization of generation and transmission capacities. Optimizing resource usage can help reduce consumer tariffs and stabilize electricity prices. To maximize its benefits, it is essential to closely monitor the results of the initiative and, where feasible, introduce lower-rate time-of-use tariffs.

Additionally, urgent reforms within NTDC are critical to alleviating constraints that are driving up electricity costs. Strengthening project management to minimize cost overruns and improve execution timelines should be a priority. Decommissioning underutilized GENCO plants and expediting repairs at the Guddu 747 MW plant are essential steps to address inefficiencies. Enhancing governance within DISCOs, supported by advanced technology to manage and reduce AT&C losses, is vital. The adoption of ABC conductors, prepaid meters, and the potential restructuring or privatization of larger DISCOs into smaller entities could further improve operational efficiency.

While reviewing the data for the October 2024 FCA proceedings, several specific issues have been identified, as outlined in the annexure attached to this note. Based on these findings, I am of the considered opinion that the cost of inefficiencies should not be passed on to consumers.

12/1



**Annexure to Note of Member (Technical)**

In October 2024, total power generation amounted to 10,262 GWh, against a dependable capacity of 37,069 MW, resulting in an average utilization factor of just 28%. This suboptimal utilization of excessive generation capacity is having a detrimental effect on the sector's overall efficiency. Similarly, the country's thermal power plants, with a dependable capacity of around 20,248 MW, operated at only 41% utilization in October 2024. This underutilization means consumers are effectively paying for 59% of unutilized capacity, thereby increasing the per-unit cost of electricity.

The open cycle operation of the Guddu 747 MW plant has further compounded these issues. Operating in open cycle mode escalates generation costs by 1.5 times compared to combined cycle operation. Had the plant been running in combined cycle mode, over Rs. 550 million could have been saved in October 2024 alone. Additionally, reduced generation at Guddu forced reliance on costlier plants, leading to a loss of over Rs. 2 billion. As a result, the cumulative loss for FY 2024-25 due to open cycle operation has reached Rs. 2.5 billion, and the total loss from the increased reliance on expensive plants has exceeded Rs. 18 billion.

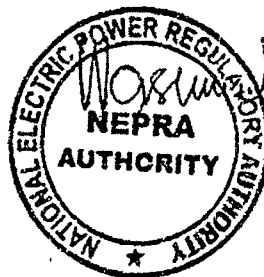
Similarly, the non-generation of power at the 969 MW Neelum Jhelum (NJ) plant in October 2024 resulted in an increased reliance on costlier plants, leading to a loss of over Rs. 2 billion. The cumulative loss for FY 2024-25 due to higher-cost generation has now reached Rs. 19.4 billion. The non-production of energy from both Guddu and Neelum Jhelum plants is also placing a significant burden on the national exchequer, adding to foreign exchange pressures.

In addition to generation inefficiencies, the underutilization of the HVDC line is further negatively affecting electricity consumers. In October 2024, the average utilization of the HVDC line was only 27%, while consumers continued to pay for the full 100% capacity. Furthermore, transmission system constraints caused a financial impact of Rs. 212 million in October 2024, contributing to a total financial impact of Rs. 7.9 billion for the first four months of FY 2024-25.

On a positive note, electricity generation in October 2024 increased by 7% compared to October 2023, rising from 9,572 GWh to 10,262 GWh. However, generation decreased by 18% compared to September 2024, from 12,487 GWh to 10,262 GWh. Although electricity sales in October 2024 increased by 75 GWh compared to the reference value, the total reduction in electricity sales during the first four months of FY 2024-25, compared to the projected figures, amounted to 5,113 GWh. This shortfall is expected to negatively impact the quarterly FCA adjustments.

The PLAC for October 2024 amounted to Rs. 3.116 billion, bringing the cumulative PLAC for FY 2024-25 to Rs. 17.8 billion, further highlighting the financial pressures faced by the power sector. Immediate action is required to address these inefficiencies, optimize plant utilization, and stabilize the financial health of the sector.

13



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 06<sup>th</sup> day of December, 2024

S.R.O. 2026 (I)/2024: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of October 2024 in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform FCC for October 2024	Rs.9.1307/kWh
Corresponding Reference Fuel Charge Component	Rs.10.2752/kWh
National Avg. Uniform FCA for October 2024 - Decrease	(Rs.1.1445/kWh)

3. The Authority has decided that adjustment (Rs.1.1445/kWh) as referred in the preceding paragraph;

- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2024.
- XWDISCOs shall reflect the fuel charges adjustment in respect of October 2024 in the billing month of December 2024.
- While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order. @

Wasim Anwar Bhinder  
(Wasim Anwar Bhinder)  
Registrar



PUNJAB POWER DEVELOPMENT COMPANY LIMITED  
ENERGY DEPARTMENT  
THE GOVERNMENT OF PUNJAB  
2-A Zafar Ali Road, Gulberg-V, Lahore.

## INVOICE

Invoice No: 270/PPDCL/MEPCO/PHPP/DEC-24

Invoice Date: 03 JAN 2025

The Chief Executive Officer  
Multan Electric Power Company (MEPCO)  
Khanewal Road, Multan

**Subject : ENERGY PAYMENT INVOICE FOR THE MONTH OF DEC-24**

Sale of electricity for the net electric output delivered to MEPCO under the Energy Purchase Agreement 2.82 MW Pak pattan Hydropower Project.

Sr.#	Description	No. of Days	kWh	Per Unit Rate	Amount Rs.	Remarks
1	Total Units (kWh) delivered from 01.12.2024 to 31.12.2024	31	686,576	16.4566	11,298,707	As per EPA Tariff
Total Energy Price of Units delivered		31	686,576		11,298,707	

**Payment Terms:**

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, 73-E, Tricon Center Branch, Main Jail Road, Lahore. Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN # 3584219-9.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

**Attachments**

- 1) Calculation of Net Electric Output for the Month of Dec-24 (Annexure-A)
- 2) Copy of Energy Purchase Agreement (EPA) and sale of electricity dated 15.09.2023. (Annexure-B)
- 3) Quarterly Indexation of the relevant Reference tariff components of Pak Pattan Hydropower Project (Annexure-C)
- 4) Joint Monthly Meter Readings of Pakpattan Hydro Power Project duly signed by the committee. (Annexure-D)
- 5) Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL



PUNJAB POWER DEVELOPMENT COMPANY LIMITED  
ENERGY DEPARTMENT  
THE GOVERNMENT OF PUNJAB  
2-A Zafar Ali Road, Gulberg-V, Lahore.

## INVOICE

Invoice No: 267/PPDCL/MEPCO/PHPP/NOV-24

Invoice Date: 04 DEC 2024

The Chief Executive Officer  
Multan Electric Power Company (MEPCO)  
Khanewal Road, Multan

**Subject : ENERGY PAYMENT INVOICE FOR THE MONTH OF NOV-24**

Sale of electricity for the net electric output delivered to MEPCO under the Energy Purchase Agreement 2.82 MW Pak pattan Hydropower Project.

Sr.	Description	No. of Days	kWh	PA Unit Rate	Amount Rs.	Remarks
1	Total Units (kWh) delivered from 01.11.2024 to 30.11.2024	30	385,044	16.4566	6,336,515	As per EPA terms
	Total Energy Price of Units delivered	30	385,044		6,336,515	

**Payment Terms:**

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, 73-E, Tricon Center Branch, Main Jail Road, Lahore. Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN # 3584219-9.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

**Attachments**

- 1) Calculation of Net Electric Output for the Month of Nov-24 (Annexure-A)
- 2) Copy of Energy Purchase Agreement (EPA) and sale of electricity dated 15.09.2023. (Annexure-B)
- 3) Quarterly Indexation of the relevant Reference tariff components of Pak Pattan Hydropower Project (Annexure-C)
- 4) Joint Monthly Meter Readings of Pakpattan Hydro Power Project duly signed by the committee. (Annexure-D)
- 5) Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL



PUNJAB POWER DEVELOPMENT COMPANY LIMITED  
ENERGY DEPARTMENT  
THE GOVERNMENT OF PUNJAB  
2-A Zafar Ali Road, Gulberg-V, Lahore.

## INVOICE

Invoice No: 264/PPDCL/MEPCO/PHPP/OCT-24

Invoice Date: 07, NOV, 2024

The Chief Executive Officer  
Multan Electric Power Company (MEPCO)  
Khanewal Road, Multan

**Subject : ENERGY PAYMENT INVOICE FOR THE MONTH OF OCT-24**

Sale of electricity for the net electric output delivered to MEPCO under the Energy Purchase Agreement 2.82 MW Pak pattan Hydropower Project.

Sr.#	Description	No. of Days	kWh	Per Unit Rate	Amount Rs.	Remarks
1	Total Units (kWh) delivered from 01.10.2024 to 31.10.2024	31	179,127	16.4566	2,947,821	As per EPA/ Tariff
Total Energy Price of Units delivered		31	179,127		2,947,821	

**Payment Terms:**

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, 73-E, Tricon Center Branch, Main Jail Road, Lahore. Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN # 3584219-9.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

**Attachments**

- 1) Calculation of Net Electric Output for the Month of Oct-24 (Annexure-A)
- 2) Copy of Energy Purchase Agreement (EPA) and sale of electricity dated 15.09.2023. (Annexure-B)
- 3) Quarterly Indexation of the relevant Reference tariff components of Pak Pattan Hydropower Project (Annexure-C)
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- 5) Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

  
Chief Financial Officer, PPDCL



**PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED**

Tel: 9212025  
Fax: 9211987

**OFFICE OF THE  
DY: GM(F)/FINANCE DIRECTOR  
PESCO, PESHAWAR**

No: 1691 /FD/PESCO/CP&C

Dated: 16 /01/2024

**The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/I,  
ISLAMABAD.**

Subject: **APPLICATION FOR 2<sup>ND</sup> QUARTER ADJUSTMENT FOR FY 2024-25  
(DISTRIBUTION LICENSE NO. 07/DL/2023 DATED 09<sup>TH</sup> MAY, 2023 &  
SUPPLIER LICENSE NO. SOLR/07/2023 DATED 27<sup>TH</sup> DEC, 2023).**

Dear Sir,

In furtherance of notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, along with determination on account of 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2023-24 and 1<sup>st</sup> Quarter Periodic Adjustments for FY 2024-25 determined by NEPRA on 06-09-2024 & 05-12-2024 notified vide SRO No. 1432(I)/2024 dated 11-09-2024 and SRO No. 2050(I)/2024 dated 11-12-2024, respectively. PESCO is submitting this application for the Quarterly Tariff Adjustment of 2<sup>nd</sup> Quarterly for FY 2024-25, based on notified FCA for the months of Oct & Nov, 2024 and provisional FCA data for Dec, 2024 as claimed by CPPA-G in its petition, because the decision of the Authority thereon is awaited, relating to:

- i. the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- ii. the impact of T&D losses on the component of PPP per the notified tariff; and
- iii. Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 2<sup>nd</sup> Quarterly Adjustment for FY 2024-25 may also be adopted. This would also be in line with the applicable



methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustment for FY 2024-25 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**DY:GM(F)/FINANCE DIRECTOR  
PESCO**

**Enclosed:**

1. Application for 2<sup>nd</sup> Quarterly Adjustment for FY 2024-25.
2. Calculation Sheet of Quarterly Tariff Adjustment of 2<sup>nd</sup> QTR of FY 2024-25.
3. Board Resolution.

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD**

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**Application for Quarterly Tariff Adjustments for  
2<sup>nd</sup> Quarter of FY 2024-25**

per Notified Tariff vide SRO No. 1032(I)/2024 dated 12-07-2024 as a consequence of  
NEPRA Determinations dated June 14, 2024

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**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS**

**DY:GM(F)/FINANCE DIRECTOR, MR. YASER NASEEM**

## **1. Petitioner**

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1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2023 dated 09-05-2023 granted by NEPRA (the Distribution License). NEPRA has also granted Electric Power Supply License (Supplier License) to PESCO to act as Supplier of Last Resort (SoLR) in its designated service territory under License No. SOLR/O7/2023 dated 27-12-2023.

## **2. Applicable Tariff**

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2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022.

2.2 Further, Annual Adjustment / Indexation of Distribution Margin for FY 2024-25 along-with Prior Year Adjustment under Multiyear Tariff Regime was filed on 28-02-2024. The Authority has issued its decision on PESCO indexation application for FY 2024-25 on 14-06-2024, whereas, PESCO filed a Motion for Leave for Review on the said decision on 28-06-2024, against which the Authority's decision on the PESCO's request is awaited.

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2.3 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

2.4 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1032(I)/2024 dated 12-07-2024 provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- a) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- b) the impact of T&D losses on the component of PPP per the notified tariff; and
- c) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

2.5 In furtherance of current notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for Quarter Adjustments for 2<sup>nd</sup> Quarter of FY 2024-25 in aggregate amounting to **Rs. (2,218) Million**, which may be passed on by way of **Rs. (0.86) per unit** (for the next 03 months). This quarterly adjustment of PPP for the 2<sup>nd</sup> Quarter of FY 2024-25 (Oct-Dec), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with Board Resolution and Affidavit is attached herewith.

2.6 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the Quarter Adjustments for 2<sup>nd</sup> Quarter of FY 2024-25 may also be adopted. This would also be in line with



the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the Quarter Adjustments for 2<sup>nd</sup> Quarter of FY 2024-25 per the current notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, in aggregate amounting to **Rs. (2,218) Million**, which may be passed on by way of **Rs. (0.86) per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,



**Dy: GMF/Finance Director**  
**PESCO**

Peshawar Electric Supply Company (PESCO) FY 2024-25	PESCO QTA Request			
	Oct-24	Nov-24	Dec-24	TOTAL

Units Purchased (Gross)	CPPA-G	944	832	996	2,771
	Net-metering	5.32	6.39	4.72	16.43
	Total	949	839	1,000	2,788
	T&D losses	19.26%	19.26%	19.26%	
	Units Lost	183	162	193	537

Incremental Units	Purchases	-	-	18	18
Incremental Units	Sales	-	-	14	14
Net Purchases		949	839	983	2,770

Gross units to be sold at allowed T&D	766	677	808	2,251
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.2752	7.8609	10.6364	
	Actual (NEPRA Monthly FCA Decision)	9.1935	7.1498	9.6011	
	FCA (NEPRA Monthly FCA Decision)	(1.0817)	(0.7111)	(1.0353)	
FCA still to be passed on		(198)	(115)	(199)	(512)

Variable O&M	Reference (Annex IV notified Tariff)	0.5218	0.4063	0.4337	
	Actual	0.6173	0.4710	0.6585	
	Amount Recovered Net Purchases	492	338	424	1,255
	Actual Invoiced cost by CPPA-G	582	392	656	1,630
Under / (Over) Recovery		90	54	231	375

Capacity	Reference (Annex IV notified Tariff)	16.0352	18.3097	18.5969	
	Actual Calculated	15.4882	19.5645	15.5887	
	Amount Recovered Net Purchases	15,215	15,354	18,275	48,844
	Actual Invoiced cost by CPPA-G	14,696	16,406	15,595	46,697
Under / (Over) Recovery		(519)	1,052	(2,681)	(2,147)

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.4095	1.5506	1.4990	
	Actual Calculated	1.4152	1.6426	1.6413	
	Amount Recovered Net Purchases	1,330	1,290	1,466	4,086
	Actual Invoiced cost by CPPA-G	1,335	1,367	1,634	4,336
Under / (Over) Recovery		5	77	168	250

Total Under / (Over) recovered	(621)	1,068	(2,481)	(2,034)
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Recovery of Fixed cost Incremental Units	-	-	(184)	(184)
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QUARTERLY ADJUSTMENT	(621)	1,068	(2,664)	(2,218)
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# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Peshawar Electric Supply Company (PESCO)**  
**Summary of Transfer Charges**  
For the month of October-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	943,552,449
MDI (kw)	2,454,000

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	9,890,343,608
General Sales Tax (ETC-1)	Annx: A	1,780,261,849
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	394,235,251
Capacity Transfer Charges (CTC)	Annx: B	13,841,894,019
NTDC's Use of System Charges	Annx: C	577,426,200
PMLTC Transmission Service Charges	Annx: D	760,382,139
Market Operations Fee	Annx: E	5,055,240
Sales Tax (MOF)	Annx: E	758,286

**Total Transfer Charges**

**27,250,356,592**

DA: As Above





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-I  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Settlement Period	October-2024
Advice No	ES/PES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	943,552,449
Kvarh	
MDI (kw)	2,454,000

Energy Transfer Charge	Zero Rated Supply	-		-
	GST @ 18 %	10.482028		9,890,343,608

Total Transfer Charge	9,890,343,608
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GST	1,780,261,849
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Payable within Due Date	11,670,605,457
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Peshawar Electric Supply Company (PESCO)  
Mini Wapda House, Shami Road, Peshawar  
  
GST No 21-00-2716-001-46

Settlement period	October-2024
Advice No	ES/PES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	943,552,449
MDI (kw)	2,454,000

Capacity Transfer Charges	5,640.543610	13,841,894,019
Energy Transfer Charges	0.417820	394,235,251
Total Transfer Charges		14,236,129,270

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 710,804,923. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


<b>Peshawar Electric Supply Company (PESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-46

Billing Month	October-2024
Invoice No	MOF/PESCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
2,454,000	2.06	5,055,240	758,286	5,813,526

  
Manager Finance (B&R)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad, GST No. : 32-77-8761-137-50	<b>Billing Month</b>	October-24
	<b>Invoice No.</b>	UoSC/2024-10/01
	<b>Issue Date</b>	07-11-2024
	<b>Due Date</b>	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,889,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

By: GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code, as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (B & R)

**Peshawar Electric Supply Company (PESCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	832,160,806
MDI (kw)	2,295,776

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	6,067,884,917
General Sales Tax (ETC-1)	Annx: A	1,092,219,285
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	527,272,899
Capacity Transfer Charges (CTC)	Annx: B	15,742,110,561
NTDC's Use of System Charges	Annx: C	540,196,093
PMLTC Transmission Service Charges	Annx: D	832,446,661
Market Operations Fee	Annx: E	4,729,299
Sales Tax (MOF)	Annx: E	709,395

**Total Transfer Charges**

**24,807,569,109**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Peshawar Electric Supply Company (PESCO)  
Mini Wapda House, Shami Road, Peshawar  
  
GST No 21-00-2716-001-46

Settlement Period	November-2024
Advice No	ES/PES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate


Description	
Energy (kWh)	832,160,806
Kvarh	
MDI (kw)	2,295,776

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7,291,722	6,067,884,920

Total Transfer Charge	6,067,884,920
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GST	1,092,219,286
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Payable within Due Date	7,160,104,205
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Manager Finance (B & R)





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address

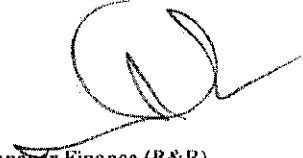
<b>Peshawar Electric Supply Company (PESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
<b>GST No 21-00-2716-001-46</b>

Settlement period	November-2024
Advice No	ES/PES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	832,160,806
MDI (kw)	2,295,776

Capacity Transfer Charges	6,856.988905	15,742,110,561
Energy Transfer Charges	0.633619	527,272,899
<b>Total Transfer Charges</b>		<b>16,269,383,459</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 491,243,608. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Manager Finance (B&R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice-**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

<b>Peshawar Electric Supply Company (PESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-46

Billing Month	November-2024
Invoice No	MOF/PESCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
2,295,776	2.06	4,729,299	709,395	5,438,693

  
Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	November-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-11/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	09/12/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,559,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,886	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,564	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910		4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,620,329,624

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director, NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 342(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shahen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad,  
GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kW/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,831,584,000
GST		As per GOP Decision	
Total			7,831,584,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC-TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	IESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,169,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,456	100%	7,831,584,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

CPA

**Peshawar Electric Supply Company (PESCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	995,655,790
MDI (kw)	2,731,654

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	11,531,592,249
General Sales Tax (ETC-1)	Annex: A	2,075,686,605
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(893,115,541)
Capacity Transfer Charges (CTC)	Annex: B	14,300,579,337
NTDC's Use of System Charges	Annex: C	642,758,186
PMLTC Transmission Service Charges	Annex: D	993,579,892
Market Operations Fee	Annex: E	5,627,207
Sales Tax (MOF)	Annex: E	844,081

**Total Transfer Charges:**

**28,657,552,016**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Settlement Period	December-2024
Advice No	ES/PES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	995,655,790
Kvarh	
MIDI (kw)	2,731,654

Energy Transfer Charge	GST @ 18 %	11,581,906		11,531,592,249
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Total Transfer Charge	11,531,592,249
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GST	2,075,686,605
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Payable within Due Date	13,607,278,854
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Manager Finance (B & R)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Peshawar Electric Supply Company (PESCO)  
Mini Wapda House, Shami Road, Peshawar  
  
GST No 21-00-2716-001-46

Settlement period	December-2024
Advice No	ES/PES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	995,655,790
MDI (kw)	2,731,654

Capacity Transfer Charges	5,235.135686	14,300,579,337
Energy Transfer Charges	(0.897012)	(893,115,541)
Total Transfer Charges		13,407,463,796

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,166,518,464. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

  
Manager Finance (B&R)





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


<b>Peshawar Electric Supply Company (PESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-46

Billing Month	December-2024
Invoice No	MOF/PESCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,731,654	2.06	5,627,207	844,081	6,471,288

  
Manager Finance (B&R)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

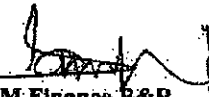
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	December-24
Central Power Purchasing Agency Guarantee Ltd, (CPPAG)		Invoice No.	UoSC/2024-12/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	08-01-2025
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./ kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,652
2	GEPCO	1972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	JESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,004
Total			6,775,455,432	20,278,323	-	4,771,489,401

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount:		4,771,489,401

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad,  
GST No. : 32-77-8761-137-80

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GOP Decision		
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,041,069	2,970,823	13.318%	1,077,801,158
2	QEPSCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	259,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,757,794	2,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	995,655,790	2,731,634	12.246%	991,031,726
8	QESCO	413,788,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	735,752,863
Total		7,816,297,432	22,306,333	100%	8,092,636,800
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.3; PMLTC Charges shall be allocated to XWDISCOs and KE based on their share MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&amp;r@ntdc.com.pk



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No.: 2952212-9

NTDC GST No: 03-00-2716-005-73

<b>DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (KW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
Total			20,808,000
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (KWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,936,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,874,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,550,932	2,632,324	11.801%	2,455,509
7	PESCO	995,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
Total		7,516,297,432	22,306,333	100%	20,808,000

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211  
Fax # 081 - 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 6444 /CEO/ QESCO / CPC

Dated: 27/01/2025

## The Registrar,

National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

Subject: APPLICATION FOR 2<sup>nd</sup> QUARTERLY ADJUSTMENT FOR FY 2024-25  
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide dated 13-07-2024, QESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustments for FY 2024-25 pertaining to:

- The capacity and transmission charges being passed on to QESCO as per the notified Transfer Pricing Mechanism;  
The adjustment of Use of System Charges;
- Adjustment of Variable O&M charges passed on to QESCO per the notified Transfer Pricing Mechanism; and
- Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 2<sup>nd</sup> Quarterly Adjustments for FY 2024-25 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and duly notified by Federal Government.

It is requested that the Authority may please consider the application to allow the 2<sup>nd</sup> Quarterly Adjustments for the FY 2024-25 as per the current notified tariff vide S.R.O No. dated 13-07-2024. The application is supported with all the requisite data and supporting material. Any further clarification if required may please be intimated.

Shafqat Ali  
Chief Executive Officer

For information & n.a, please.  
DG (Tariff)  
Copy to: CC: Chairman  
DG ( ) - M (Tariff)  
MF

TARIFF (DEPARTMENT)  
Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date: 3-02-25

REGISTRAR OFFICE  
Diary No: 1140  
Date: 31.1.25

Tariff Division Record

Dy No. 527  
Dated: 3-2-25

## 1. Petitioner

---

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. DL/08/2023 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.

2.2 Tariff notified vide dated 13-07-2024 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide dated 13-07-2024, QESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustments for FY 2024-25 in aggregate amounting to **Rs. (1,772) Million**. These quarterly adjustments of PPP for the 2<sup>nd</sup> quarter of FY 2024-25 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 2<sup>nd</sup> Quarterly Adjustments for FY 2024–25 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

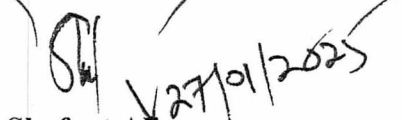
### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarterly Adjustments for the FY 2024–25 for the current notified tariff vide S.R.O dated 13-07-2024 in aggregate amounting to **Rs. (1,772) Million.**

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

  
Shafqat Ali  
Chief Executive Officer

# QUETTA ELECTRIC SUPPLY COMPANY

## QUARTERLY ADJUSTMENT DATA

	Rs in Million
<b>1- Capacity Charges</b>	<b>Quarter-2</b>
Reference as per QESCO notified tariff	26,971
Actual as per CPPA-G Invoice	25,144
Less / (Excess)	(1,827)
<b>2- Use of System Charges</b>	
Reference as per QESCO notified tariff	2,282
Actual as per CPPA-G Invoice	2,384
Less / (Excess)	103
<b>3- Variable O&amp;M Component of Energy Price</b>	
Reference as per QESCO notified tariff	545
Actual as per CPPA-G Invoice	701
Less / (Excess)	156
<b>4- Impact of FPA on T&amp;D Losses</b>	(163)
Over recovery of EPP on incremental units	(41)
Quarterly Adjustment Recoverable / (Excess)	(1,772)





# SUKKUR ELECTRIC POWER COMPANY LIMITED

Office of the Finance Director

SEPCO Complex, 1<sup>st</sup> Floor, Local Board, Minara Road Sukkur

Phone: 071-9310970 / PBX: 071-9310982 / Fax: 071-9310980 / Email: fdsepco@yahoo.com

No. FD/SEPCO/CP&C/84-87

14 / 01 / 2025

✓ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

For information & n.a. please.  
• ADG (Tariff)  
Copy to:  
• DG ( )  
• MF  
CC: Chairman  
• M (Tariff)

Subject: 2<sup>ND</sup> QUARTER (OCTOBER-24 TO DECEMBER-24) TARIFF ADJUSTMENT FOR THE FY 2024-25 SEPCO (LIECENSE # 21/DL/2011).

Reference:

- Tariff Determination (Adjustment/Indexation) for the FY 2024-25 vide No. NEPRA/R/ADG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/9215-21 dated 14-06-2024.
- Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 1031(I)/2024 dt: 12<sup>th</sup> July, 2024.

Kindly, in pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination (Indexation/ Adjustment) for the FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii). SEPCO is hereby submitting quarterly Adjustment for the period 2<sup>nd</sup> quarter (October-24 to December-24) of FY 2024-25 on account of the following: -

- Impact on Fuel Cost Adjustment.
- Variable O&M of Energy
- Capacity Charges
- Use of System Charges (HVDC & NTDC) & MoE.

It is apprised that FCA for the month of December-24 has not been notified by the Authority, thus the Variable O&M and FCA for the Months of December-24 has been taken provisionally.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/As Above.

OFFICE (DEPARTMENT)

Dir ( )

Dir ( )

Adml. Dir ( )

21-01-25

20  
14/01/25  
XXV  
FINANCE DIRECTOR  
SEPCO, SUKKUR

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

REGISTRAR OFFICE

Diary No.

699

Date:

20-1-25

Tariff Division Record  
By No. 386  
Date 21-1-25

## Annex-A

### Sukkur Electric Power Company

2nd Quarterly Adjustment FY 2024-25 ( Oct-24 to DEc-24)

SEPCO	Unit	Oct-24	Nov-24	Dec-24	TOTAL
<b>Units Purchased:-</b>					
Units Purchased (From CPPA-G Pool)	MkWh	370	232	176	778
Units purchased from Net Metering	MkWh	0.149	0	0	0.149
Units purchased from NCPPs	MkWh	12.14	9.46	8.80	30
Total Units Purchased (Gross) Actual	MkWh	382.70	241.10	184.94	809
T&D losses	%	16.31%	16.31%	16.31%	16.31%
Units Lost	MkWh	62	39	30	132

Gross units to be sold at allowed T&D	MkWh	320	202	155	677
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	10.2752	7.8609	10.6364	9.5908
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.1307	7.1054	9.8510	8.6957
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-1.1445	-0.7556	-0.7854	(0.90)
FCA still to be passed on	Rs. In M		(71)	(30)	(24)	(125)

Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.5218	0.4063	0.4337	0.4539
	Actual	Rs./kWh	0.6173	0.4710	0.4710	0.5198
	Amount Recovered Net Purchases	Rs. In M	200	98	80	378
	Actual Invoiced cost by CPPA-G	Rs. In M	236	114	87	437
	Actual Invoiced cost by SPPs	Rs. In M	14	11	10	34
	Total Variable O&M	Rs. In M	250	124	97	471
Under / (Over) Recovery	Rs. In M		50	26	17	93

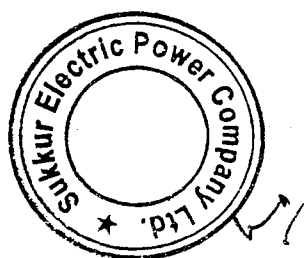
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	17.4308	19.1267	28.5019	21.6865
	Actual Calculated	Rs./kWh	14.4103	21.1447	17.0311	17.5287
	Amount Recovered Net Purchases	Rs. In M	6,671	4,611	5,271	16,553
	Actual Invoiced cost by CPPA-G	Rs. In M	5,191	4,848	2,918	12,957
	Capacity on Net Metering	Rs. In M	3	-	-	3
	Actual Invoiced cost by SPPs	Rs. In M	320	250	232	802
	Total Capacity	Rs. In M	5,515	5,098	3,150	13,763
Under / (Over) Recovery	Rs. In M		(1,156)	487	(2,121)	(2,791)

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.5322	1.6198	2.2974	1.8165
	Actual Calculated	Rs./kWh	1.2453	1.7099	1.6833	1.5461
	Amount Recovered Net Purchases	Rs. In M	586	391	425	1,402
	Actual Invoiced cost by CPPA-G	Rs. In M	477	412	311	1,200
Under / (Over) Recovery	Rs. In M		(110)	22	(114)	(202)

Total Under / (Over) recovered	Rs. In M		(1,287)	505	(2,242)	(3,024)
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NET QUARTERLY ADJUSTMENT	Rs. In M		(1,287)	505	(2,242)	(3,024)
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\* Note: The FCA for the Month of December-2024 is yet to be determined. The Authority is requested to rework the working for the M/o December 2024 when FCA to be determined.





## Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Sukkur Electric Supply Company (SEPCO)**  
**Summary of Transfer Charges**  
For the month of October-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	370,407,812
MDI (kw)	870,876

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	3,882,625,221
General Sales Tax (ETC-1)	Annx: A	698,872,540
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	154,763,857
Capacity Transfer Charges (CTC)	Annx: B	4,912,214,057
NTDC's Use of System Charges	Annx: C	204,917,123
PMLTC Transmission Service Charges	Annx: D	269,844,562
Market Operations Fee	Annx: E	1,794,005
Sales Tax (MOF)	Annx: E	269,101

**Total Transfer Charges**

**10,125,300,465**

DA: As Above



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-I**

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Settlement Period	October-2024
Advice No	ES/SEP-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	370,407,812
Kvarh	
MDI (kw)	870,876

Energy Transfer Charge	Zero Rated Supply	-		-
	GST @ 18 %	10.482028		3,882,625,221

Total Transfer Charge	3,882,625,221
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GST	698,872,540
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Payable within Due Date	4,581,497,761
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**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Billing Month	October-2024
Invoice No	MOF/SEPCO-May-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
870,876	2.06	1,794,005	269,101	2,063,105

  
**Manager Finance (B&R)**

**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

## Part-II

Name and Address

**Sukkur Electric Supply Company (SEPCO)**  
**Old Thermal Power Station, Sukkur**

GST No 29-00-3801-689-10

Settlement period	October-2024
Advice No	ES/SEP-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	370,407,812
MDI (kw)	870,876

Capacity Transfer Charges	5,640.543610	4,912,214,057
Energy Transfer Charges	0.417820	154,763,857
<b>Total Transfer Charges</b>		<b>5,066,977,914</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 279,038,751. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

## Manager Finance (B&R)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	October-24
	Invoice No.	UoSC/2024-10/01
	Issue Date	07-11-2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GOP Decision		-
Total			8,092,636,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Sukkur Electric Supply Company (SEPCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	231,631,564
MDI (kw)	687,116

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	1,688,992,877
General Sales Tax (ETC-1)	Annx: A	304,018,718
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	146,766,160
Capacity Transfer Charges (CTC)	Annx: B	4,711,546,789
NTDC's Use of System Charges	Annx: C	161,678,395
PMLTC Transmission Service Charges	Annx: D	249,147,748
Market Operations Fee	Annx: E	1,415,459
Sales Tax (MOF)	Annx: E	212,319

**Total Transfer Charges**

**7,263,778,464**

DA: As Above



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-I

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Settlement Period	November-2024
Advice No	ES/SEP-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	231,631,564
Kvarh	
MDI (kw)	687,116

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7.291722	1,688,992,877

Total Transfer Charge	1,688,992,877
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GST	304,018,718
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Payable within Due Date	1,993,011,595
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**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Settlement period	November-2024
Advice No	ES/SEP-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	231,631,564
MDI (kw)	687,116

Capacity Transfer Charges	6,856.988905	4,711,546,789
Energy Transfer Charges	0.633619	146,766,160
<b>Total Transfer Charges</b>		<b>4,858,312,949</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 136,737,424. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Billing Month	November-2024
Invoice No	MOF/SEPCO-May-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
687,116	2.06	1,415,459	212,319	1,627,778

  
**Manager Finance (B&R)**

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G**

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	<b>Billing Month</b>	November-24
	<b>Invoice No.</b>	UoSC/2024-11/01
	<b>Issue Date</b>	09/12/2024
	<b>Due Date</b>	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MD1 (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,564	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
<b>Total</b>			<b>6,748,330,817</b>	<b>19,635,910</b>		<b>4,620,329,624</b>

<b>Calculation of NTDC Use Of System Charges</b>	<b>Rate (Rs.)</b>	<b>Amount (Rs.)</b>
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
<b>Total Amount</b>		<b>4,620,329,624</b>

<b>Payable to :</b>	National Transmission and Despatch Company Limited
<b>Title of Account :</b>	Finance Director NTDC Lahore
<b>Account Number :</b>	0427-1203176-5
<b>Bank :</b>	UBL
<b>Branch :</b>	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,831,584,000
GST	As per GOP Decision		-
Total			7,831,584,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	HESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,486	100%	7,831,584,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	IBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 592-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

**Manager Finance (B & R)**

**Sukkur Electric Supply Company (SEPCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	176,144,829
MDI (kw)	517,916

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annex: A	2,040,092,937
General Sales Tax (ETC-1)	Annex: A	367,216,729
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(158,004,087)
Capacity Transfer Charges (CTC)	Annex: B	2,711,360,534
NTDC's Use of System Charges	Annex: C	121,865,635
PMLTC Transmission Service Charges	Annex: D	188,380,711
Market Operations Fee	Annex: E	1,066,907
Sales Tax (MOF)	Annex: E	160,036

**Total Transfer Charges**

**5,272,139,401**

DA: As Above



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-I**

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Settlement Period	December-2024
Advice No	ES/SEP-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	176,144,829
Kvarh	
MDI (kw)	517,916

Energy Transfer Charge	GST @ 18 %	11.581906		2,040,092,937
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Total Transfer Charge	2,040,092,937
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GST	367,216,729
-----	-------------

Payable within Due Date	2,407,309,666
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**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address

**Sukkur Electric Supply Company (SEPCO)**  
**Old Thermal Power Station, Sukkur**  
  
GST No 29-00-3801-689-10

Settlement period	December-2024
Advice No	ES/SEP-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	176,144,829
MDI (kw)	517,916

Capacity Transfer Charges	5,235.135686	2,711,360,534
Energy Transfer Charges	(0.897012)	(158,004,087)
Total Transfer Charges		2,553,356,447

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 206,372,722. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

**Manager Finance (B&R)**

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

<b>Sukkur Electric Supply Company (SEPCO)</b> <b>Old Thermal Power Station, Sukkur</b>
GST No 29-00-3801-689-10

Billing Month	December-2024
Invoice No	MOF/SEPCO-May-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
517,916	2.06	1,066,907	160,036	1,226,943

  
**Manager Finance (B&R)**

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G****December 2024***(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)***NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73**

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> <b>Central Power Purchasing Agency Guarantee Ltd. (CPPAG)</b> <b>Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,</b> <b>Blue Area, Islamabad.</b> <b>GST No. : 32-77-8761-137-50</b>	<b>Billing Month</b>	<b>December-24</b>
	<b>Invoice No.</b>	<b>UoSC/2024-12/01</b>
	<b>Issue Date</b>	<b>08-01-2025</b>
	<b>Due Date</b>	<b>Immediate</b>

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,652
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	FESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,004
<b>Total</b>			<b>6,775,455,432</b>	<b>20,278,323</b>	<b>-</b>	<b>4,771,489,401</b>

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
<b>Total Amount</b>		<b>4,771,489,401</b>

<b>Payable to :</b>	<b>National Transmission and Despatch Company Limited</b>
<b>Title of Account :</b>	<b>Finance Director NTDCL Lahore</b>
<b>Account Number :</b>	<b>0427-1203176-5</b>
<b>Bank :</b>	<b>UBL</b>
<b>Branch :</b>	<b>WAPDA House Branch Lahore</b>

  
**Dy. GM Finance B&R**  
**NTDC**

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G  
December 2024**

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST		As per GOP Decision	-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	KESCO	259,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,757,794	2,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	995,655,790	2,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	735,752,863
Total		7,516,297,432	22,306,333	100%	8,092,636,800
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-80

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
<b>Total</b>			<b>20,808,000</b>
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,550,932	2,632,324	11.801%	2,455,509
7	PESCO	995,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	2.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
<b>Total</b>		<b>7,516,297,432</b>	<b>22,306,333</b>	<b>100%</b>	<b>20,808,000</b>

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone: 091-9212843  
Fax: 091-9212950



Office of the  
Chief Executive Officer TESCO  
WAPDA House Peshawar

No. CEO/TESCO/ 204

Dated: 23 / 01 / 2025

Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue (East),  
Sector G-5/1,  
Islamabad

**Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 2<sup>ND</sup> QUARTER OF FY 2024-25**

In furtherance of current authority vide No. NEPRA/R/ADG(Tariff)/TRF-573 & TRF 574/9255-61 dated July 14, 2024 consequent upon the determination of authority in respect of TESCO dated 23<sup>rd</sup> January, 2024 TESCO is submitting the provisional application of quarterly adjustment for 2<sup>nd</sup> quarter of FY 2024-25. The application is being submitted on account of variance in actual and reference cost of following Power Purchase Components:

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. The impact of T&D losses on monthly FPA

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustments for the FY 2024-25 in the light of tariff determination vide No. NEPRA/R/ADG(Tariff)/TRF-573 & TRF-574/9255-61 dated June 14, 2024. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of Rs. (3,309) million (Annexure-A) for the 2<sup>nd</sup> Quarter.

In case any further clarification is required, please intimate.

D.A as above

  
Finance Director  
TESCO HQ WAPDA House  
Peshawar

For information & n.a, please.

• DG (Tariff)  
Copy to:  
- DG ( ) CC: Chairman  
- MF ( ) M (Tariff)



REGISTRAR OFFICE  
Diary No. 987  
Date: 27.1.25

(DEPARTMENT)  
Dir. ( )  
Dir. ( )  
Adol. Dir. ( )  
28-01-25

465  
28-1-25

## Quarterly Adjustments- Tentative

## Quarter-2 (2024-25)

### EPP Adjustment

1st month of

Reference

Actual

Quarter-2 (2024-25)

10.2752

9.2593

11.0150

10.6157

Fuel Price Adjustment Allowed

(0.3692)

2nd month of

Reference

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed (Provisional)

Quarter-2 (2024-25)

7.8609

7.2274

(0.6335)

0.2220

(0.8555)

3rd month of

Reference

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed (Provisional)

Quarter-2 (2024-25)

10.6364

9.6011

(1.0353)

0.2401

(1.2754)

### Target Losses for the quarter

October

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line.

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter only allowed (Min Rs)

Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-2 (2024-25)

122

111

111

(41)

(113)

(113)

(72)

### Target Losses for the quarter

November

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line.

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter only allowed (Min Rs)

Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-2 (2024-25)

134

123

123

(105)

(78)

(78)

27

### Target Losses for the quarter

December

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line.

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter (Min Rs)

Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-2 (2024-25)

147

134

134

(171)

(139)

(139)

32

(13)

### CPP ADJUSTMENT

Ref for the 1st month of the Qrt

32.1777

October

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Quarter-2 (2024-25)

25.0857

(7.0920)

(7.0920)

(865)

Ref. for the 2nd month of the Qrt

November

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Quarter-2 (2024-25)

33.1223

29.2215

(3.9008)

(3.9008)

(525)

Ref. for the 3rd month of the qrt

December

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Quarter-2 (2024-25)

34.9326

22.9426

(11.9900)

(11.9900)

(1,762)

Total Adjustment on account of CPP (Min Rs)

(3,152)

### UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

2.8284

October

Actual UoSC per kWh

Quarter-2 (2024-25)

2.3593

Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt  
November  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt  
December  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Total Adjustment on account of UoSC (Min Rs)

	(0.4691)	(0.47)
		(56)
Quarter-2 (2024-25)	2.805	
	2.5632	
		(40)
Quarter-2 (2024-25)	2.8158	
	2.4983	
	(0.3175)	(0.32)
		(47)
		(143)

#### Variable O & M Adjustment

Ref for the 1st month of the Qrt

October  
Actual VOM per kWh  
Delta VOM per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

November  
Actual VOM per kWh  
Delta VOM per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

December  
Actual VOM per kWh  
Delta VOM per kWh  
Adjustment Required for the Month (Min Rs)  
Total Adjustment on account of VOM (Min Rs)

	0.52	
	0.62	
	0.10	0.10
		11.65
	0.41	
	0.47	
	0.06	0.06
		8.71
	0.526	
	0.50	
	0.03	0.026
		-3.791
		17

#### Total Financial Impact of EPP Over Recovery

0.000

1st month of Quarter-2 (2024-25)  
Actual Units Purchased without life line consumers.  
Standard Units sold without life line consumers.  
Units lost  
FPA allowed  
Impact of Losses on FPA  
Adjustment Required for the Month (Min Rs)

2nd month of Quarter-2 (2024-25)  
Actual Units Purchased without life line consumers.  
Standard Units sold without life line consumers.  
Units lost  
FPA allowed  
Impact of Losses on FPA  
Adjustment Required for the Month (Min Rs)

3rd month of Quarter-2 (2024-25)  
Actual Units Purchased without life line consumers.  
Standard Units sold without life line consumers.  
Units lost  
FPA allowed  
Impact of Losses on FPA  
Adjustment Required for the Month (Min Rs)

	122	
	111	
	11	
	(0.3692)	
	(4.00)	(4)
	134	
	123	
	12	
	(0.8555)	
	(10.23)	(10)
	147	
	134	
	13	
	(1.2754)	
	(16.65)	(17)

#### Total Impact of T&D losses on FPA

(31)

#### Total Adjustment for the quarter allowed (Min Rs)

(3,309)

Tribal Electric Supply Company Ltd.  
Detail of Quarterly Adjustment FY 2024-25  
From October-2024 to November-2024

Annexure A

Rupees in Millions

Sr.#	Components	October	November	December	Total
1	VOM Adjustment	12	9	(4)	17
2	CPP Adjustment	(865)	(525)	(1,762)	(3,152)
3	UoSC Adjustment / MOF	(56)	(40)	(47)	(143)
4	Impact of T&D Losses on FPA	(4)	(10)	(17)	(31)
	Total	(914)	(566)	(1,829)	(3,309)

TRIBAL ELECTRIC SUPPLY COMPANY  
IMPACT OF QUARTERLY ADJUSTMENT Oct-Dec 2024-25

QUARTER-4	Rs. in Million
<b>1- Capacity charges</b>	
Reference as per notified tariff	13516
Actual as per CPPA-G Invoice	10364
Less/(Excess)	<b>(3152)</b>
<b>2- Use of system cahrges/MOF</b>	
Reference as per notified tariff	1136
Actual as per CPPA-G Invoice	994
Less/(Excess)	<b>(143)</b>
<b>3- Variable O&amp;M Component of energy price</b>	
Reference as per notified tariff	196
Actual as per CPPA-G Invoice	214
Less/(Excess)	<b>17</b>
<b>4- Imapct of T&amp;D losses on monthly FPA</b>	<b>(31)</b>

Quarterly adjustment recoverable/(excess) **(3309)**



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/1380-89

Dated: 14-Nov-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF OCTOBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of October -2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Tribal Electric Supply Company (TESCO)****Summary of Transfer Charges**

For the month of October-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	121,963,734
MDI (kw)	526,110

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	1,278,427,329
General Sales Tax (ETC-1)	Annx: A	230,116,919
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	50,958,909
Capacity Transfer Charges (CTC)	Annx: B	2,967,546,399
NTDC's Use of System Charges	Annx: C	123,793,683
PMLTC Transmission Service Charges	Annx: D	163,017,379
Market Operations Fee	Annx: E	1,083,787
Sales Tax (MOF)	Annx: E	162,568

**Total Transfer Charges****4,815,106,972**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-I

Name and Address

**Tribal Electric Supply Company (TESCO)**  
**Mini Wapda House, Shami Road, Peshawar**

GST No 21-00-2716-001-37

Settlement Period	October-2024
Advice No	ES/TES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

**Description**

Energy (kWh)	121,963,734
Kvarh	
MDI (kw)	526,110

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.482028	1,278,427,329

Total Transfer Charge	1,278,427,329
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GST	230,116,919
-----	-------------

Payable within Due Date	1,508,544,248
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Manager Finance (B & R)





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address

**Tribal Electric Supply Company (TESCO)**  
**Mini Wapda House, Shami Road, Peshawar**

GST No 21-00-2716-001-37

Settlement period	October-2024
Advice No	ES/TES-Oct-24
Advice Date	10/31/2024
Issue Date	11/14/2024
Due Date	Immediate

Description	
Energy (kWh)	121,963,734
MDI (kw)	526,110

Capacity Transfer Charges	5,640.543610	2,967,546,399
Energy Transfer Charges	0.417820	50,958,909
<b>Total Transfer Charges</b>		<b>3,018,505,307</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 91,878,753. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

**Tribal Electric Supply Company (TESCO)**  
**Mini Wapda House, Shami Road, Peshawar**

GST No 21-00-2716-001-37

Billing Month	October-2024
Invoice No	MOF/TESCO-Oct-24
Invoice date	10/31/2024
Issue date	11/14/2024
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
526,110	2.06	1,083,787	162,568	1,246,355

  
**Manager Finance (B&R)**





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	October-24
	Invoice No.	UoSC/2024-10/01
	Issue Date	07-11-2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,312,671,915	3,321,859	235.30	781,633,423
2	GEPCO	2972920-3	955,030,402	2,615,770	235.30	615,490,681
3	HESCO	3016682-9	495,154,080	1,660,278	235.30	390,663,413
4	IESCO	2748840-3	910,888,463	2,014,990	235.30	474,127,147
5	LESCO	3041094-7	2,120,421,248	5,176,614	235.30	1,218,057,274
6	MEPCO	3011207-9	1,555,232,624	4,267,344	235.30	1,004,106,043
7	PESCO	2228080-4	943,552,449	2,454,000	235.30	577,426,200
8	QESCO	3044052-1	403,922,374	1,348,733	235.30	317,356,875
9	SEPCO	3801689-3	370,407,812	870,876	235.30	204,917,123
10	TESCO	3557321-0	121,963,734	526,110	235.30	123,793,683
Total			9,189,245,101	24,256,574	-	5,707,571,862

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,707,571,862
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		5,707,571,862

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

October 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-24
Invoice No.	PMLTC-TSC/2024-10/01
Issue Date	07-11-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GOP Decision		-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,312,671,915	3,321,859	12.719%	1,029,291,872
2	GEPCO	955,030,402	2,615,770	10.015%	810,507,249
3	HESCO	495,154,080	1,660,278	6.357%	514,444,066
4	IESCO	910,888,463	2,014,990	7.715%	624,353,059
5	LESCO	2,120,421,248	5,176,614	19.820%	1,603,995,446
6	MEPCO	1,555,232,624	4,267,344	16.339%	1,322,254,344
7	PESCO	943,552,449	2,454,000	9.396%	760,382,139
8	QESCO	403,922,374	1,348,733	5.164%	417,910,548
9	SEPCO	370,407,812	870,876	3.334%	269,844,562
10	TESCO	121,963,734	526,110	2.014%	163,017,379
11	K-Electric	791,276,000	1,860,992	7.125%	576,636,136
Total		9,980,521,101	26,117,566	100%	8,092,636,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/14877-86

Dated: 13-Dec-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of November-2024 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B & R)

**Tribal Electric Supply Company (TESCO)**  
**Summary of Transfer Charges**  
For the month of November-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	134,477,813
MDI (kw)	561,470

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	980,574,773
General Sales Tax (ETC-1)	Annx: A	176,503,459
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	85,207,698
Capacity Transfer Charges (CTC)	Annx: B	3,849,993,561
NTDC's Use of System Charges	Annx: C	132,113,891
PMLTC Transmission Service Charges	Annx: D	203,588,602
Market Operations Fee	Annx: E	1,156,628
Sales Tax (MOF)	Annx: E	173,494

**Total Transfer Charges**

**5,429,312,106**

DA: As Above



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-I

Name and Address

<b>Tribal Electric Supply Company (TESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-37

Settlement Period	November-2024
Advice No	ES/TES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	134,477,813
Kvarh	
MDI (kw)	561,470

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	7.291722	980,574,773

Total Transfer Charge	980,574,773
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GST	176,503,459
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Payable within Due Date	1,157,078,232
-------------------------	---------------

  
**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-II**

Name and Address

<b>Tribal Electric Supply Company (TESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
<b>GST No 21-00-2716-001-37</b>

Settlement period	November-2024
Advice No	ES/TES-Nov-24
Advice Date	30-11-24
Issue Date	13-12-24
Due Date	Immediate

Description	
Energy (kWh)	134,477,813
MDI (kw)	561,470

Capacity Transfer Charges	6,856.988905	<b>3,849,993,561</b>
Energy Transfer Charges	0.633619	<b>85,207,698</b>
<b>Total Transfer Charges</b>		<b>3,935,201,258</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 79,853,337. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**





**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

<b>Tribal Electric Supply Company (TESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-37

Billing Month	November-2024
Invoice No	MOF/TESCO-Nov-24
Invoice date	30-11-24
Issue date	13-12-24
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
561,470	2.06	1,156,628	173,494	1,330,122

  
**Manager Finance (B&R)**



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b> Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	November-24
	Invoice No.	UoSC/2024-11/01
	Issue Date	09/12/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	924,309,827	2,633,560	235.30	619,676,668
2	GEPCO	2972920-3	666,456,236	1,765,446	235.30	415,409,444
3	HESCO	3016682-9	349,574,032	1,490,988	235.30	350,829,476
4	IESCO	2748840-3	705,655,291	1,550,506	235.30	364,834,062
5	LESCO	3041094-7	1,496,912,227	4,080,236	235.30	960,079,531
6	MEPCO	3011207-9	1,027,750,543	3,240,350	235.30	762,454,355
7	PESCO	2228080-4	832,160,806	2,295,776	235.30	540,196,093
8	QESCO	3044052-1	379,402,478	1,330,462	235.30	313,057,709
9	SEPCO	3801689-3	231,631,564	687,116	235.30	161,678,395
10	TESCO	3557321-0	134,477,813	561,470	235.30	132,113,891
Total			6,748,330,817	19,635,910	-	4,620,329,624

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,620,329,624
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,620,329,624

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

November 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	November-24
Invoice No.	PMLTC-TSC/2024-11/01
Issue Date	09/12/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,831,584,000
GST		As per GOP Decision	-
Total			7,831,584,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	924,309,827	2,633,560	12.193%	954,926,887
2	GEPCO	666,456,236	1,765,446	8.174%	640,149,400
3	HESCO	349,574,032	1,490,988	6.903%	540,631,134
4	IESCO	705,655,291	1,550,506	7.179%	562,212,317
5	LESCO	1,496,912,227	4,080,236	18.891%	1,479,490,523
6	MEPCO	1,027,750,543	3,240,350	15.003%	1,174,948,488
7	PESCO	832,160,806	2,295,776	10.629%	832,446,661
8	QESCO	379,402,478	1,330,462	6.160%	482,424,527
9	SEPCO	231,631,564	687,116	3.181%	249,147,748
10	TESCO	134,477,813	561,470	2.600%	203,588,602
11	K-Electric	967,431,000	1,962,546	9.087%	711,617,713
Total		7,715,761,817	21,598,456	100%	7,831,584,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 598-607

Dated: 14-Jan-25

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of December-2024 for further necessary action please.

D.A. (As Above)

**Manager Finance (B & R)**

**Tribal Electric Supply Company (TESCO)**  
**Summary of Transfer Charges**  
For the month of December-2024  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	146,859,965
MDI (kw)	610,680

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annex: A	1,700,918,381
General Sales Tax (ETC-1)	Annex: A	306,165,309
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(131,735,203)
Capacity Transfer Charges (CTC)	Annex: B	3,196,992,661
NTDC's Use of System Charges	Annex: C	143,693,004
PMLTC Transmission Service Charges	Annex: D	222,121,604
Market Operations Fee	Annex: E	1,258,001
Sales Tax (MOF)	Annex: E	188,700

**Total Transfer Charges**

**5,439,602,457**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

<b>Tribal Electric Supply Company (TESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-37

Settlement Period	December-2024
Advice No	ES/TES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	146,859,965
Kvarh	
MDI (kw)	610,680

Energy Transfer Charge	GST @ 18 %	11.581906		1,700,918,381
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Total Transfer Charge	1,700,918,381
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GST	306,165,309
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Payable within Due Date	2,007,083,689
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**Manager Finance (B & R)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-II

Name and Address

<b>Tribal Electric Supply Company (TESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
<b>GST No 21-00-2716-001-37</b>

Settlement period	December-2024
Advice No	ES/TES-Dec-24
Advice Date	31-12-24
Issue Date	14-01-25
Due Date	Immediate

Description	
Energy (kWh)	146,859,965
MDI (kw)	610,680

Capacity Transfer Charges	5,235.135686	<b>3,196,992,661</b>
Energy Transfer Charges	(0.897012)	<b>(131,735,203)</b>
<b>Total Transfer Charges</b>		<b>3,065,257,458</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 172,062,336. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Manager Finance (B&R)**



**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

<b>Tribal Electric Supply Company (TESCO)</b> <b>Mini Wapda House, Shami Road, Peshawar</b>
GST No 21-00-2716-001-37

Billing Month	December-2024
Invoice No	MOF/TESCO-Dec-24
Invoice date	31-12-24
Issue date	14-01-25
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
610,680	2.06	1,258,001	188,700	1,446,701

  
**Manager Finance (B&R)**



**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G****December 2024***(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)***NTDCL NTN No. : 2952212-9****NTDC GST No. 03-00-2716-005-73**

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		<b>Billing Month</b>	<b>December-24</b>
<b>Central Power Purchasing Agency Guarantee Ltd. (CPPAG)</b>		<b>Invoice No.</b>	<b>UoSC/2024-12/01</b>
<b>Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,</b>		<b>Issue Date</b>	<b>08-01-2025</b>
<b>Blue Area, Islamabad.</b>		<b>Due Date</b>	<b>Immediate</b>
<b>GST No. : 32-77-8761-137-50</b>			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	879,042,069	2,970,823	235.30	699,034,652
2	GEPCO	2972920-3	683,809,762	1,956,758	235.30	460,425,157
3	HESCO	3016682-9	259,412,740	1,333,474	235.30	313,766,432
4	IESCO	2748840-3	839,757,794	2,074,252	235.30	488,071,496
5	LESCO	3041094-7	1,487,462,580	4,037,788	235.30	950,091,516
6	MEPCO	3011207-9	893,550,932	2,632,324	235.30	619,385,837
7	PESCO	2228080-4	995,655,790	2,731,654	235.30	642,758,186
8	QESCO	3044052-1	413,758,971	1,412,654	235.30	332,397,486
9	SEPCO	3801689-3	176,144,829	517,916	235.30	121,865,635
10	TESCO	3557321-0	146,859,965	610,680	235.30	143,693,004
<b>Total</b>			<b>6,775,455,432</b>	<b>20,278,323</b>	<b>-</b>	<b>4,771,489,401</b>

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,771,489,401
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		4,771,489,401

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Huq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,092,636,800
GST	As per GOP Decision		-
Total			8,092,636,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	1,077,801,158
2	GEPCO	683,809,762	1,956,758	8.772%	709,902,959
3	HESCO	259,412,740	1,333,474	5.978%	483,778,341
4	IESCO	839,757,794	2,074,252	9.299%	752,529,251
5	LESCO	1,487,462,580	4,037,788	18.102%	1,464,891,236
6	MEPCO	893,550,932	2,632,324	11.801%	954,995,251
7	PESCO	995,655,790	2,731,654	12.246%	991,031,726
8	QESCO	413,758,971	1,412,654	6.333%	512,504,487
9	SEPCO	176,144,829	517,916	2.322%	187,897,584
10	TESCO	146,859,965	610,680	2.738%	221,551,944
11	K-Electric	740,842,000	2,028,010	9.092%	735,752,863
Total		7,516,297,432	22,306,333	100%	8,092,636,800
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

December 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	December-24
Invoice No.	PMLTC-TSC/2024-12/ PassThrough-01
Issue Date	08-01-2025
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	20,808,000
<b>Total</b>			<b>20,808,000</b>
<b>Note 1:</b> Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	879,042,069	2,970,823	13.318%	2,771,271
2	GEPCO	683,809,762	1,956,758	8.772%	1,825,321
3	HESCO	259,412,740	1,333,474	5.978%	1,243,904
4	IESCO	839,757,794	2,074,252	9.299%	1,934,923
5	LESCO	1,487,462,580	4,037,788	18.102%	3,766,566
6	MEPCO	893,550,932	2,632,324	11.801%	2,455,509
7	PESCO	995,655,790	2,731,654	12.246%	2,548,167
8	QESCO	413,758,971	1,412,654	6.333%	1,317,765
9	SEPCO	176,144,829	517,916	2.322%	483,127
10	TESCO	146,859,965	610,680	3.738%	569,660
11	K-Electric	740,842,000	2,028,010	9.092%	1,891,787
<b>Total</b>		<b>7,516,297,432</b>	<b>22,306,333</b>	<b>100%</b>	<b>20,808,000</b>

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC