Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Ref No. KE/BPR/NEPRA/2025/018
January 20, 2025

**SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR DECEMBER 2024**

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to October 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of December 2024 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of December 2024 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of December 2024 is as follow:

| Month | Variation Amount (PKR Million) | Variation per unit (PKR / kWh) |
|---|---|---|
| December 2024 | (4,940) | (4.95) |

Please note that for the calculation of FCA of December 2024, CPPAG's Fuel Cost for the month of December 2024 is based on CPPA-G's requested rate in the matter of Fuel Charges Adjustment for the month of December 2024 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,

**Ayaz Jaffar Ahmed**
Director - Finance

For information & n.a, please.
• DG (Tariff)
Copy to:
- DG (...)
MF
CC: Chairman
M (Tariff)

REGISTRAR OFFICE
Diary No. 744
Date: 21.1.25

22-1-25

22-01-25

**Enclosed:**

- Calculation sheet of monthly variation – December 2024 (Annexure A to C)
- Supporting Documents – December 2024

K-Electric Limited
39-BKE House Sunset Boulevard, DHA- Phase 2, Karachi, Pakistan

*Annexure A*

**K-Electric Limited**

**Fuel Cost Adjustment - Summary with Reference based on Interim Tariff**

| Description | Units | Legend | Dec-24 |
|---|---|---|---|
| **Reference Data**[1] | | | |
| Cost of Fuel - KE | PKR Mn | a | 13,504 |
| Cost of Fuel - Power Purchases | PKR Mn | b | 10,135 |
| **Cost of Fuel - Total** | **PKR Mn** | c = a + b | **23,638** |
| Units Sent out | GWh | d | 1,478 |
| Cost per Units Sent out | PKR / KWh | e = c / d | 15.99 |
| **Actual Data (Provisional)** | | | |
| Cost of Fuel - KE | PKR Mn | f | 3,504 |
| Cost of Fuel - Power Purchases | PKR Mn | g | 7,528 |
| **Cost of Fuel - Total** | **PKR Mn** | h = f + g | **11,032** |
| Units Sent out | GWh | i | 999 |
| Cost per Units Sent out | PKR / KWh | j = h / i | 11.05 |
| **Fuel Cost Adjustment (FCA)** | | | |
| Fuel Cost Adjustment - Variation | PKR / KWh | k = j - e | (4.95) |
| Fuel Cost Adjustment - Amount | **PKR Mn** | l = k x i | **(4,940)** |

*1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.*

*2. KE would also like to highlight that pursuant to determination of Generation Tariff of Powerplants of KE for the period post June 2023, KE has submitted the required partial load, open cycle and degradation curves along with Startup Cost for approval and an amount of c. PKR 5 billion from July 2024 to December 2024 is accordingly pending for adjustment. KE request that the honorable Authority may also consider adjustment of aforementioned accummulated actualization of fuel cost so that the recovery can be made from the negative fuel cost variation to ensure consumers are not burdened at later stage.*

**K-Electric Limited**
**KE's Sent out Details**

| | DESCRIPTION | | Dec-24 |
|---|---|---|---|
| **1a** | **UNITS SENT OUT ON FURNACE OIL** | | |
| i | **Bin Qasim - I** | | |
| | Unit 1 | GWh | - |
| | Unit 2 | GWh | - |
| | Unit 5 | GWh | - |
| | Unit 6 | GWh | - |
| | **Total units sent out on furnace oil - Bin Qasim - I** | **GWh** | - |
| **1b** | **UNITS SENT OUT ON INDIGENOUS GAS** | | |
| i | **Bin Qasim - I** | | |
| | Unit 1 | GWh | - |
| | Unit 2 | GWh | - |
| | Unit 5 | GWh | - |
| | Unit 6 | GWh | - |
| | **Total units sent out on indigenous gas - Bin Qasim - I** | **GWh** | |
| ii (a) | Bin Qasim II - 560 MW with one compressor | GWh | - |
| ii (b) | Bin Qasim II - 560 MW with two compressor | GWh | - |
| iii | Korangi Town Gas Turbine II | GWh | - |
| iv | Site Gas Turbine II | GWh | - |
| v | Korangi CCPP - KCCP | GWh | - |
| | **Total units sent out on indigenous gas - KE** | **GWh** | - |
| **1c** | **UNITS SENT OUT ON LNG** | | |
| i | **Bin Qasim - I** | | |
| | Unit 1 | GWh | - |
| | Unit 2 | GWh | - |
| | Unit 5 | GWh | - |
| | Unit 6 | GWh | - |
| | **Total units sent out on LNG - Bin Qasim - I** | **GWh** | - |
| ii (a) | Bin Qasim II - 560 MW with one compressor (SSGC) | GWh | - |
| ii (b) | Bin Qasim II - 560 MW with two compressors (SSGC) | GWh | - |
| ii (c) | Bin Qasim II - 560 MW with no compressor (PLL - no GT running on SSGC) | GWh | 7.30 |
| ii (d) | Bin Qasim II - 560 MW with one compressor (PLL - one GT running on SSGC) | GWh | - |
| ii (e) | Bin Qasim II - 560 MW with two compressors (PLL - two GTs running on SSGC) | GWh | - |
| iii | Korangi Town Gas Turbine II | GWh | - |
| iv | Site Gas Turbine II | GWh | - |
| v | Korangi CCPP - KCCP | GWh | - |
| vi (a) | BQPS III - Unit 1 | GWh | 44.09 |
| vi (b) | BQPS III - Unit 2 | GWh | 136.11 |
| | **Total units sent out on LNG - KE** | **GWh** | **187.50** |
| **1d** | **UNITS SENT OUT ON HSD** | | |
| i | Korangi CCPP - KCCP | GWh | - |
| | **Total units sent out on HSD** | **GWh** | - |
| **Total units sent out KE** | | **GWh** | **187.50** |

**K-Electric Limited**
**KE's Sent out Details**

| DESCRIPTION | | | Dec-24 |
|---|---|---|---|
| **2** | **HEAT RATE AT BUS BAR (Note 1)** | | |
| i (a) | **Bin Qasim - I - FO -** | | |
| | Unit 1 | Btu/kWh | 10,844 |
| | Unit 2 | Btu/kWh | 10,653 |
| | Unit 5 | Btu/kWh | 10,614 |
| | Unit 6 | Btu/kWh | 10,785 |
| i (b) | **Bin Qasim - I - Gas** | | |
| | Unit 1 | Btu/kWh | 11,525 |
| | Unit 2 | Btu/kWh | 11,277 |
| | Unit 5 | Btu/kWh | 11,277 |
| | Unit 6 | Btu/kWh | 11,667 |
| ii (a) | Bin Qasim II - 560 MW with no compressor | Btu/kWh | 8,101 |
| ii (b) | Bin Qasim II - 560 MW with one compressor | Btu/kWh | 8,238 |
| ii (c) | Bin Qasim II - 560 MW with two compressors | Btu/kWh | 8,381 |
| iii | Korangi Town Gas Turbine II | Btu/kWh | 9,099 |
| iv | Site Gas Turbine II | Btu/kWh | 9,149 |
| v | Korangi CCPP - KCCP | Btu/kWh | 8,477 |
| vi | Korangi CCPP - KCCP - HSD | Btu/kWh | 7,922 |
| vii | BQPS III | Btu/kWh | 6,381 |
| **3** | **FUEL PRICES** | | |
| **3a** | Fuel Price - RLNG (PLL for BQPS III - Unit 1) | Rs./MMBTU | 2,901 |
| **3b** | Fuel Price - RLNG (PLL for BQPS III - Unit 2) | Rs./MMBTU | 2,897 |
| **3c** | Fuel Price - RLNG (PLL for BQPS II) | Rs./MMBTU | 2,896 |

**K-Electric Limited**
**KE's Sent out Details**

| | DESCRIPTION | | Dec-24 |
|---|---|---|---|
| **4** | **COST OF FUEL** | | |
| **4a** | **Furnace oil** | | |
| | **Bin Qasim - I** | | |
| | Unit 1 | Mill Rs. | - |
| | Unit 2 | Mill Rs. | - |
| | Unit 5 | Mill Rs. | - |
| | Unit 6 | Mill Rs. | - |
| | **Total Cost of Furnace Oil - Bin Qasim - I** | **Mill Rs.** | - |
| **4b** | **Indigenous Gas** | | |
| | **Bin Qasim - I** | | |
| | Unit 1 | Mill Rs. | - |
| | Unit 2 | Mill Rs. | - |
| | Unit 5 | Mill Rs. | - |
| | Unit 6 | Mill Rs. | - |
| | **Total Cost of Indigenous Gas - Bin Qasim - I** | **Mill Rs.** | - |
| | Bin Qasim II - 560 MW with one compressor (SSGC) | Mill Rs. | - |
| | Bin Qasim II - 560 MW with two compressors (SSGC) | Mill Rs. | - |
| | Korangi Town Gas Turbine II | Mill Rs. | - |
| | Site Gas Turbine II | Mill Rs. | - |
| | Korangi CCPP - KCCP | Mill Rs. | - |
| | **Total Cost of Indigenous Gas - KE** | **Mill Rs.** | - |
| **4c** | **LNG** | | |
| | **Bin Qasim - I** | | |
| | Unit 1 | Mill Rs. | - |
| | Unit 2 | Mill Rs. | - |
| | Unit 5 | Mill Rs. | - |
| | Unit 6 | Mill Rs. | - |
| | **Total Cost of LNG - Bin Qasim - I** | **Mill Rs.** | - |
| | Bin Qasim II - 560 MW with one compressor (SSGC) | Mill Rs. | - |
| | Bin Qasim II - 560 MW with two compressors (SSGC) | Mill Rs. | - |
| | Bin Qasim II - 560 MW with no compressor (PLL - no GT running on SSGC) | Mill Rs. | 171.17 |
| | Bin Qasim II - 560 MW with one compressor (PLL - one GT running on SSGC) | Mill Rs. | - |
| | Bin Qasim II - 560 MW with two compressors (PLL - two GTs running on SSGC) | Mill Rs. | - |
| | Korangi Town Gas Turbine II | Mill Rs. | - |
| | Site Gas Turbine II | Mill Rs. | - |
| | Korangi CCPP - KCCP | Mill Rs. | - |
| | BQPS III - Unit 1 | Mill Rs. | 816.06 |
| | BQPS III - Unit 2 | Mill Rs. | 2,516.45 |
| | **Total Cost of LNG - KE** | **Mill Rs.** | **3,503.68** |
| **4d** | **HSD** | | |
| | Korangi CCPP - KCCP | Mill Rs. | - |
| | **Total Cost of HSD - KE** | **Mill Rs.** | - |
| | **Total cost of fuel - KE** | **Mill Rs.** | **3,503.68** |

*Note 1. The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.*

*Note 2: KE was able to get the RLNG from PLL for BQPS II in order to ensure optimum utilization of BQPS II. KE has claimed the cost of RLNG (PLL) for BQPS II based on weighted average rate for each month as per PLL's invoices.*

*Note 3: The price of RLNG (PLL) for the month of December 2024 is based on OGRA's Notification dated December 20, 2024. Therefore, any adjustment in this regard will be claimed subsequently.*

*Annexure C*

**K-Electric Limited**
**Power Purchase Details**

| DESCRIPTION | | | Dec-24 |
|---|---|---|---|
| 1 | **UNITS PURCHASED** | | |
| a | **Mix** | | |
| | CPPA | GWh | 740.84 |
| | **Sub-total - Mix** | **GWh** | **740.84** |
| b | **Furnace Oil - FO** | | |
| | Gul Ahmed | GWh | - |
| | **Sub-total - Mix** | **GWh** | - |
| c | **Natural Gas - NG** | | |
| | International Steel - ISL | GWh | 0.16 |
| | SNPC - I | GWh | 20.85 |
| | SNPC - II | GWh | 19.42 |
| | Lucky | GWh | 0.21 |
| | **Sub-total - NG** | **GWh** | **40.63** |
| d | **Coal** | | |
| | FPCL | GWh | 3.18 |
| | **Sub-total - Coal** | **GWh** | **3.18** |
| e | **Renewables** | | |
| | Oursun | GWh | 7.19 |
| | Gharo | GWh | 7.09 |
| | Net Metering | GWh | 12.15 |
| | **Sub-total - Renewables** | **GWh** | **26.42** |
| **Total Units Purchased - IPPs** | | **GWh** | **811.07** |

**K-Electric Limited**
**Power Purchase Details**

| DESCRIPTION | | Dec-24 |
|---|---|---|
| **2 COST OF POWER PURCHASE - FUEL** | | |
| a **Mix** | | |
| CPPA - Note 1 | PKR Mn | 7,112.90 |
| **Sub-total - Mix** | **PKR Mn** | **7,112.90** |
| b **Furnace Oil - FO** | | |
| Tapal | PKR Mn | - |
| Gul Ahmed | PKR Mn | - |
| **Sub-total - Mix** | **PKR Mn** | **-** |
| c **Natural Gas - NG** | | |
| International Industries - IIL | PKR Mn | - |
| International Steel - ISL | PKR Mn | - |
| SNPC - I | PKR Mn | 181.98 |
| SNPC - II | PKR Mn | 168.41 |
| Lucky | PKR Mn | 6.30 |
| **Sub-total - NG** | **PKR Mn** | **356.69** |
| d **Liquified Natural Gas - LNG** | | |
| Lotte | PKR Mn | - |
| **Sub-total - LNG** | **PKR Mn** | **-** |
| d **Coal** | | |
| FPCL | PKR Mn | 58.50 |
| **Sub-total - Coal** | **PKR Mn** | **58.50** |
| e **Renewables** | | |
| Oursun | PKR Mn | - |
| Gharo | PKR Mn | - |
| Net Metering | PKR Mn | - |
| **Sub-total - Renewables** | **PKR Mn** | **-** |
| **Total Fuel Cost - IPPs** | **PKR Mn** | **7,528.09** |

*Note 1. CPPA's Fuel Cost for the month of December 2024 is based on CPPA-G's requested rate in the matter of Fuel Charge Adjustment for the month of December 2024 and is subject to actualization based on NEPRA's Decision.*

# K-ELECTRIC LIMITED

## GENERATION STATISTICS

### Bin Qasim Power Station 1 (UNIT No.5)

| ITEM | | UNITS | Dec-2024 | Nov-2024 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 210 | 210 |
| | NET CAPACITY[2] | | 175.90 | 175.90 |
| SENT OUTS | HFO | kWh | - | 1,464,601 |
| | INDG | | - | - |
| | RLNG | | - | - |
| | PLL | | - | 329,860 |
| | TOTAL | | - | 1,794,461 |
| IMPORTS | STARTUP | kWh | - | 81,234 |
| | STANDBY | kWh | 338,100 | 237,016 |
| FUEL CONSUMPTION | INDG | MCF | 0.00 | 0.00 |
| | RLNG | MCF | 0.00 | 0.00 |
| | HFO | M.TON | 0.00 | 457.39 |
| | LDO (Startup) | K. Ltr | 0.00 | 11.72 |
| | PLL RLNG | MCF | 91.15 | 7,021.56 |
| SPECIFIC FUEL CONSUMPTION | INDG / RLNG | CFt/kWh | - | - |
| | PLL | CFt/kWh | - | 21.286 |
| | HFO | Kg/kWh | - | 0.312 |
| NET HEAT RATE | | Btu/kWh | - | 14,914 |
| THERMAL NET EFFICIENCY | | % | - | 22.88 |
| COST OF FUELS | INDG | Rs. | 94,194 | 47,097 |
| | RLNG | | - | - |
| | HFO | | - | 68,973,807 |
| | LDO (Startup) | | - | 953,233 |
| | PLL RLNG | | 287,664 | 23,155,353 |
| | TOTAL | | 381,858 | 93,129,490 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG | Rs. | - | - |
| | PLL | | - | 70.20 |
| | HFO | | - | 47.09 |
| | AVERAGE | | - | 51.90 |
| CONVERSION FACTOR | HFO | lb / kg | 2.20462 | 2.20462 |
| GROSS CALORIFIC VALUE | INDG / RLNG | BTU/CFt | 1,030.4 | 1,021.9 |
| | PLL RLNG | BTU/CFt | 1,088.8 | 1,084.1 |
| | HFO | BTU/Lb | 18,576 | 18,576 |
| | LDO | BTU/Lb | 19,000 | 19,000 |
| COST OF IMPORTS[3] | STARTUP | Rs. | 471,522 | 6,503,891 |
| | STANDBY | Rs. | 17,163,836 | 11,211,680 |
| NUMBER OF STARTUPS | VERY HOT | | - | - |
| | HOT | | - | 1 |
| | WARM | | - | - |
| | COLD | | - | 1 |
| | AMBIENT COLD | | - | 1 |
| | OVERHAUL COLD | | - | - |

Notes:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month. However, since Unit 1 & Unit 2 have completed their licensed useful lives and are currently pending for decommissioning, the prior period cost pertaining to FCA adjustments of previous months has been allocated to U-5 and U-6 in equal proportion in the current month.

Manager (Performance)

SARFARAZ AHMED GM Operations BQPS 1 (Generation) K-ELECTRIC LIMITED
GM (Performance)

LATIFULLAH NIAZI Plant Head BQPS-1 K-ELECTRIC LIMITED
Plant Head, BQPS-1

## K-ELECTRIC LIMITED
### GENERATION STATISTICS
**Bin Qasim Power Station 1 (UNIT No.6)**

| ITEM | | UNITS | Dec-2024 | Nov-2024 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 210 | 210 |
| | NET CAPACITY[2] | | 177.24 | 177.24 |
| SENT OUTS | HFO | kWh | - | - |
| | INDG | | - | - |
| | RLNG | | - | - |
| | PLL | | - | - |
| | TOTAL | | - | - |
| IMPORTS | STARTUP | kWh | - | - |
| | STANDBY | kWh | 316,200 | 240,919 |
| FUEL CONSUMPTION | INDG | MCF | 0.00 | 0.00 |
| | RLNG | MCF | 0.00 | 0.00 |
| | HFO | M.TON | 0.00 | 0.00 |
| | LDO (Startup) | K. Lit | 0.00 | 0.00 |
| | PLL RLNG | MCF | 91.15 | 0.00 |
| SPECIFIC FUEL CONSUMPTION | INDG / RLNG | Cft/kWh | - | - |
| | PLL | Cft/kWh | - | - |
| | HFO | Kg/kWh | - | - |
| NET HEAT RATE | | Btu/kWh | - | - |
| THERMAL NET EFFICIENCY | | % | - | - |
| COST OF FUELS | INDG | Rs. | 94,194 | 47,097 |
| | RLNG | | - | - |
| | HFO | | - | - |
| | LDO (Startup) | | - | - |
| | PLL RLNG | | 287,664 | - |
| | TOTAL | | 381,858 | 47,097 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG | Rs. | - | - |
| | PLL | | - | - |
| | HFO | | - | - |
| | AVERAGE | | - | - |
| CONVERSION FACTOR | HFO | lb / kg | 2.20462 | 2.20462 |
| GROSS CALORIFIC VALUE | INDG / RLNG | BTU/Cft | 1,030.4 | 1,021.9 |
| | PLL RLNG | BTU/Cft | 1,088.8 | - |
| | HFO | BTU/Lb | 18,576 | 18,576 |
| | LDO | BTU/Lb | 19,000 | 19,000 |
| COST OF IMPORTS[3] | STARTUP | Rs. | 709,753 | 145,268 |
| | STANDBY | Rs. | 17,337,777 | 13,935,869 |
| NUMBER OF STARTUPS | VERY HOT | | - | - |
| | HOT | | - | - |
| | WARM | | - | - |
| | COLD | | - | - |
| | AMBIENT COLD | | - | - |
| | OVERHAUL COLD | | - | - |

Notes:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month. However, since Unit 1 & Unit 2 have completed their licensed useful lives and are currently pending for decommissioning, the prior period cost pertaining to FCA adjustments of previous months has been allocated to U-5 and U-6 in equal proportion in the current month.

Manager (Performance)

SARFARAZ AHMED
GM Operations
BQPS 1 (Generation)
K-ELECTRIC LIMITED
GM (Performance)

LATIFULLAH NIAZI
Plant Head BQPS-1
K-ELECTRIC LIMITED
Plant Head, BQPS-1

K-ELECTRIC LIMITED
560 MW CCPP, BIN QASIM POWER STATION-II

GENFRATION STATISTICS COMPARISON

BIN QASIM POWER STATION-II

| ITEM | | UNITS | November-2024 | December-2024 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 573 | 573 |
| | NET CAPACITY[2] | | 495 | 495 |
| SENT OUTS | SSGC INDG WITH TWO COMPRESSOR | kWh | - | - |
| | SSGC RLNG WITH TWO COMPRESSOR | | 35,894,987 | - |
| | SSGC INDG WITH ONE COMPRESSOR | | - | - |
| | SSGC RLNG WITH ONE COMPRESSOR | | 7,309,936 | - |
| | PLL RLNG WITH TWO COMPRESSOR | | 1,320,984 | - |
| | PLL RLNG WITH ONE COMPRESSOR | | 1,147,030 | - |
| | PLL RLNG WITHOUT COMPRESSOR | | 26,470,675 | 7,295,362 |
| | HSDO | | - | - |
| | TOTAL | | 72,143,612 | 7,295,362 |
| IMPORTS | STARTUP | kWh | 60,244 | 13,764 |
| | STANDBY | kWh | 916,368 | 972,598 |
| FUEL CONSUMPTION | INDG | MCF | - | 0.64 |
| | RLNG | MCF | 395,590.52 | - |
| | PLL RLNG | MCF | 237,388.29 | 73,424.50 |
| | HSDO | Liters | - | - |
| SPECIFIC FUEL CONSUMPTION | INDG / RLNG | CFt/kWh | 9.16 | - |
| | PLL RLNG | CFt/kWh | 8.20 | 10.06 |
| | HSDO | Kg/kWh | - | - |
| NET HEAT RATE | | Btu/kWh | 9,183 | 10,734 |
| THERMAL NET EFFICIENCY | | % | 37.16% | 31.79% |
| COST OF FUELS | INDG | Rs. | 65,002 | 156,990 |
| | RLNG | | 1,439,929,097 | - |
| | PLL RLNG | | 785,953,154 | 226,800,860 |
| | HSDO | | | |
| | TOTAL | | 2,225,947,252 | 226,957,850 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG | Rs. | 33.33 | - |
| | PLL RLNG | | 27.16 | 31.09 |
| | HSDO | | | |
| | AVERAGE | | 30.85 | 31.11 |
| CONVERSION FACTOR | HSDO | lb / kg | 2.20462 | 2.20462 |
| GROSS CALORIFIC VALUE | INDG / RLNG | BTU/CFt | 1,022 | 1,030 |
| | PLL RLNG | BTU/CFt | 1,088 | 1,066 |
| | HSDO | BTU/Lb | - | - |
| DENSITY | HSDO | kg/L | - | - |
| COST OF IMPORTS[3] | STARTUP | Rs. | 23,908,711 | 10,221,528 |
| | STANDBY | Rs. | 41,333,762 | 41,212,324 |
| NUMBER OF STARTUPS | HOT | | 6.0 | 10.0 |
| | WARM | | 12.0 | 1.0 |
| | COLD | | 8.0 | 1.0 |

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The import cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

AM (PERFORMANCE) — ABDUL ... AM Performance Generation K-ELECTRIC LIMITED

DGM (PERFORMANCE) — ... SIDDIQUI DGM Generation K-ELECTRIC LIMITED

GM (Operations) — ABDUL REHMAN General Manager Generation K-ELECTRIC LIMITED

for PLANT HEAD (BQPS-II) — ANOOP LAL General Manager Generation K-ELECTRIC LIMITED

**K-ELECTRIC LIMITED**
**900 MW CCPP, BIN QASIM POWER STATION-III**

**MONTHLY GENERATION STATISTICS**

**UNIT-1**

| ITEM | | UNITS | Nov-24 | Dec-24 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 471 | 471 |
| | NET CAPACITY[2] | | 450 | 450 |
| SENT OUTS | RLNG | kWh | 113,469,170 | 44,087,208 |
| | HSDO | | - | - |
| | TOTAL | | 113,469,170 | 44,087,208 |
| IMPORTS | STARTUP | kWh | - | 50,409 |
| | STANDBY | kWh | 394,570 | 518,853 |
| FUEL CONSUMPTION | RLNG | MCF | 712,247 | 315,925 |
| | HSDO | Litres | - | - |
| SPECIFIC FUEL CONSUMPTION | RLNG | CFt/kWh | 6.28 | 7.17 |
| | HSDO | Kg/kWh | - | - |
| NET HEAT RATE | | Btu/kWh | 6,732 | 7,588 |
| THERMAL NET EFFICIENCY | | % | 50.68% | 44.97% |
| COST OF FUELS | RLNG | Rs. | 2,323,234,651 | 970,446,377 |
| | HSDO | | - | - |
| | TOTAL | | 2,323,234,651 | 970,446,377 |
| COST OF FUELS PER UNIT SENT OUT | RLNG | Rs. | 20.5 | 22.0 |
| | HSDO | | - | - |
| | TOTAL | | 20.5 | 22.0 |
| CONVERSION FACTOR | HSDO | lb / kg | 2.20462 | 2.20462 |
| GROSS CALORIFIC VALUE | RLNG | BTU/CFt | 1,073 | 1,059 |
| | HSDO | BTU/Lb | 18,573 | 18,573 |
| DENSITY | HSDO | kg/L | 0.8342 | 0.8342 |
| COST OF IMPORTS | STARTUP | Rs. | 223,401 | 11,259,125 |
| | STANDBY | Rs. | 25,990,167 | 21,605,835 |
| NUMBER OF STARTUPS | HOT | | - | - |
| | WARM-I | | - | 3 |
| | WARM-II | | - | - |
| | COLD | | - | 1 |

Note:
1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

**Manager Performance** **GM Operations** **Plant Head**

K-ELECTRIC LIMITED

900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-2

| ITEM | | UNITS | Nov-24 | Dec-24 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 471 | 471 |
| | NET CAPACITY[2] | | 450 | 450 |
| SENT OUTS | RLNG | kWh | 181,112,493 | 136,114,566 |
| | HSDO | | - | - |
| | TOTAL | | 181,112,493 | 136,114,566 |
| IMPORTS | STARTUP | kWh | 26,648 | 13,558 |
| | STANDBY | kWh | 141,845 | 210,105 |
| FUEL CONSUMPTION | RLNG | MCF | 1,176,651 | 881,337 |
| | HSDO | Litres | - | - |
| SPECIFIC FUEL CONSUMPTION | RLNG | CFt/kWh | 6.50 | 6.47 |
| | HSDO | Kg/kWh | - | - |
| NET HEAT RATE | | Btu/kWh | 6,980 | 7,013 |
| THERMAL NET EFFICIENCY | | % | 48.89% | 48.65% |
| COST OF FUELS | RLNG | Rs. | 3,846,287,011 | 2,765,817,730 |
| | HSDO | | - | - |
| | TOTAL | | 3,846,287,011 | 2,765,817,730 |
| COST OF FUELS PER UNIT SENT OUT | RLNG | Rs. | 21.2 | 20.3 |
| | HSDO | | - | - |
| | TOTAL | | 21.2 | 20.3 |
| CONVERSION FACTOR | HSDO | lb / kg | 2.20462 | 2.20462 |
| GROSS CALORIFIC VALUE | RLNG | BTU/CFt | 1,074 | 1,083 |
| | HSDO | BTU/Lb | 18,573 | 18,573 |
| DENSITY | HSDO | kg/L | 0.8342 | 0.8342 |
| COST OF IMPORTS | STARTUP | Rs. | 4,577,260 | 2,632,970 |
| | STANDBY | Rs. | 6,301,712 | 9,383,839 |
| NUMBER OF STARTUPS | HOT | | - | 1 |
| | WARM-I | | 3 | 1 |
| | WARM-II | | 1 | - |
| | COLD | | - | - |

Note:

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance

GM Operations

Plant Head

**K-ELECTRIC LIMITED**
**248 MW Korangi Combined Cycle Power Plant**

**GENERATION STATISTICS COMPARISON**

| ITEM | | UNITS | Nov-2024 | Dec-2024 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 248 | 248 |
| | NET CAPACITY[2] | | 221 | 221 |
| SENT OUTS | INDG | kWh | - | - |
| | RLNG | | 995,149 | - |
| | HSDO | | - | - |
| | TOTAL | | 995,149 | - |
| IMPORTS | STARTUP | kWh | 4,349 | - |
| | STANDBY | kWh | 422,800 | 302,000 |
| FUEL CONSUMPTION | INDG | MCF | - | - |
| | RLNG | MCF | 11,928.05 | - |
| | HSDO | Litres | - | - |
| SPECIFIC FUEL CONSUMPTION | INDG / RLNG | CFt/kWh | 11.99 | - |
| | HSDO | Kg/kWh | - | - |
| NET HEAT RATE | | Btu/kWh | 12,173 | - |
| THERMAL NET EFFICIENCY | | % | 28.03% | - |
| COST OF FUELS | INDG | Rs. | 68,296 | 126,092 |
| | RLNG | | 43,148,386 | - |
| | HSDO | | - | - |
| | TOTAL | | 43,216,682 | 126,092 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG | Rs./kWh | 43.43 | - |
| | HSDO | | - | - |
| | AVERAGE | | 43.43 | - |
| CONVERSION FACTOR | HSDO | lb / kg | 2.20462 | 2.20462 |
| GROSS CALORIFIC VALUE | INDG / RLNG | BTU/CFt | 1,016 | 1,019 |
| | HSDO | BTU/Lb | 19,671 | 19,671 |
| DENSITY | HSDO | kg/L | 0.8337 | 0.8337 |
| COST OF IMPORTS[3] | STARTUP | Rs. | 6,218,597 | 10,278 |
| | STANDBY | Rs. | 19,041,992 | 14,681,119 |
| NUMBER OF STARTUPS | HOT | Nos | - | - |
| | WARM | | - | - |
| | COLD | | 6 | - |

Note - 4

Note:
1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.
4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED IRFAN AZAM
Manager (Performance)
Korangi Power Complex (KPC)
K-ELECTRIC LIMITED

MUHAMMAD [illegible]
Plant Head
CCPP
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED

107 MW CCPP, SITE GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

SITE GAS ENGINE POWER STATION

| ITEM | | UNITS | Dec-2024 | Nov-2024 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 107 | 107 |
| | NET CAPACITY[2] | | 93 | 93 |
| SENT OUTS | INDG | kWh | - | - |
| | RLNG | | - | - |
| | TOTAL | | - | - |
| IMPORTS | STARTUP | kWh | - | - |
| | STANDBY | kWh | 103,390 | 114,720 |
| FUEL CONSUMPTION | INDG | MCF | - | - |
| | RLNG | MCF | - | - |
| | TOTAL | MCF | - | - |
| SPECIFIC FUEL CONSUMPTION | INDG / RLNG | CF/kWh | - | - |
| NET HEAT RATE | | btu/kWh | - | - |
| THERMAL NET EFFICIENCY | | % | - | - |
| COST OF FUELS | INDG | Rs. | 83,296 | 83,296 |
| | RLNG | | - | - |
| | TOTAL | | 83,296 | 63,296 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG | Rs. | - | - |
| | AVERAGE | | - | - |
| GROSS CALORIFIC VALUE | INDG / RLNG | BTU/CF | 1,004 | 1,004 |
| COST OF IMPORTS | STARTUP | Rs. | - | - |
| | STANDBY | Rs. | 5,028,469 | 5,980,585 |
| NUMBER OF STARTUPS | HOT | Nos. | - | - |
| | WARM | | - | - |
| | COLD | | - | - |

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges [illegible] respect for the month of Jul-24 and Sep-24 that are proportioned [illegible] billed in that respective month.

Syed [illegible] Azam

DGM Performance

G.B.K

K-ELECTRIC LIMITED

107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

KORANGI TOWN GAS ENGINE POWER STATION

| ITEM | | UNITS | Dec-2024 | Nov-2024 |
|---|---|---|---|---|
| CAPACITY | INSTALLED[1] | MW | 107 | 107 |
| | NET CAPACITY[2] | | 92 | 92 |
| SENT OUTS | INDG | kWh | - | - |
| | RLNG | | - | 307,255 |
| | TOTAL | | - | 307,255 |
| IMPORTS | STARTUP | kWh | - | 2,640 |
| | STANDBY | kWh | 90,560 | 123,985 |
| FUEL CONSUMPTION | INDG | MCF | 0.00 | 0.00 |
| | RLNG | MCF | 0.00 | 3,162.01 |
| | TOTAL | MCF | - | 3,162.01 |
| SPECIFIC FUEL CONSUMPTION | INDG / RLNG | CFt/kWh | - | 10.29 |
| NET HEAT RATE | | Btu/kWh | - | 9,363 |
| THERMAL NET EFFICIENCY | | % | - | 36.44% |
| COST OF FUELS | INDG | Rs. | 94,694 | 0 |
| | RLNG | | - | 10,313,172 |
| | TOTAL | | 94,694 | 10,313,172 |
| COST OF FUELS PER UNIT SENT OUT | INDG / RLNG | Rs. | - | 33.57 |
| | AVERAGE | | - | 33.57 |
| GROSS CALORIFIC VALUE | INDG / RLNG | BTU/CFt | 910 | 910 |
| COST OF IMPORTS | STARTUP | Rs. | 43,241 | 1,163,387 |
| | STANDBY | Rs. | 4,565,491 | 6,115,795 |
| NUMBER OF STARTUPS | HOT | | 0 | 0 |
| | WARM | | 0 | 0 |
| | COLD | | 0 | 4 |

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Jul-24 and Sep-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

S M Irfan Azam
D G M Performance
C, S, K

Syed Zeeshan Mumtaz
Deputy Director
(Plant Head)
SGTPS & KGTPS

**K-Electric Limited**

**Indigenous Bill Summary December 2024**

| Description | MMBTU (As per Bills) | Cubic Meters | GCV AS PER BILLS | MMCF | MMCFD | Amount excluding Meter rent | Meter rent | Total Amount of SSGC Bills | PKR / MMBTU |
|---|---|---|---|---|---|---|---|---|---|
| **BIN QASIM** | | | | | | | | | |
| 18143200 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| 16392826 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| M12169664 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| 18143203 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| M2121940 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| 18143197 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| Total | - | - | 1,030.406 | - | - | 173,388 | 15,000 | 188,388 | - |
| **BIN QASIM COMBINED CYCLE POWER PLANT** | | | | | | | | | |
| 25093845 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| 25093850 | - | - | 1,030.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| 25093848 | - | - | 1,030.405 | - | - | 28,898 | 2,500 | 31,398 | - |
| 25093841 | - | - | 1,030 406 | - | - | 28,898 | 2,500 | 31,393 | - |
| 25093846 | - | - | 1,050.406 | - | - | 28,898 | 2,500 | 31,398 | - |
| Total | - | - | 1,030.406 | - | - | 144,490 | 12,500 | 156,990 | - |
| **KORANGI TOWN GAS TURBNE-II** | | | | | | | | | |
| 16128823 | - | - | 922.690 | - | - | 28,898 | 3,000 | 31,898 | - |
| 15300070 | - | - | 922.690 | - | - | 28,898 | 2,500 | 31,398 | - |
| 16844632 | - | - | 922.690 | - | - | 28,898 | 2,500 | 31,398 | - |
| Total | - | - | 922.690 | - | - | 86,694 | 8,000 | 94,694 | - |
| **SITE GAS TURBINE-II** | | | | | | | | | |
| 16647825 | - | - | 1,016.623 | - | - | 28,898 | 3,000 | 31,898 | - |
| 13403410 | - | - | 1,016.623 | - | - | 28,898 | 2,500 | 31,398 | - |
| Total | - | - | 1,016.623 | - | - | 57,796 | 5,500 | 63,296 | - |
| **KORANGI COMBINED CYCLE POWER PLANT** | | | | | | | | | |
| 16384818 | - | - | 1,018.790 | - | - | 28,898 | 2,500 | 31,398 | - |
| 16392828 | - | - | 1,018.790 | - | - | 28,898 | 2,500 | 31,398 | - |
| 20609091 | - | - | 1,018.790 | - | - | 28,898 | 2,500 | 31,398 | - |
| KTPS MMM00001 | - | - | 1,018.790 | - | - | 28,898 | 3,000 | 31,898 | - |
| Total | - | - | 1,018.790 | - | - | 115,592 | 10,500 | 126,092 | - |
| **Total KE Generating Stations** | - | - | - | - | - | 577,960 | 51,500 | 629,460 | - |
| SS/WW 14240562 | - | - | 1,071.794 | - | - | 28,898 | 2,000 | 30,898 | - |
| **Total** | - | - | - | - | - | 606,858 | 53,500 | 660,358 | - |
| | | | | | | | GST @18% | 118,864 | |
| | | | | | | | SSGC Billed | 779,222 | |

# SSGC | Sui Southern Gas Company Limited

Ref: INO/KE/RLNG/P-1
01 January 2025

The Chief Financial Officer
K - Electric Limited
Gr. Floor, BOC Building
KE House, 39-B, Sunset Boulevard,
DHA-II, Karachi

**Indigenous Gas Bills for the Period 01 Dec 2024 TO 31 Dec 2024**

Dear Sir,

Please find enclosed NG bills for the period of to . Details of due amount are as under:-

| | | | Arrears | Gas Charges | Meter Rent | G.S.T. | Current Bill | Total Bill |
|---|---|---|---|---|---|---|---|---|
| | | | Rs. | Rs. | Rs. | Rs. | Rs. | Rs. |
| 1 | 0551223410 | M/S KESC BIN QASIM (RUN 07) | 13,419,886,883 | 28,898 | 2,500 | 5,652 | 37,050 | 13,419,923,933 |
| 2 | 0424859959 | M/S KESC BIN QASIM (RUN 08) | 15,480,140,595 | 28,898 | 2,500 | 5,652 | 37,050 | 15,480,177,644 |
| 3 | 1463452993 | M/S KESC BIN QASIM (RUN 09) | 16,264,468,999 | 28,898 | 2,500 | 5,652 | 37,050 | 16,264,506,049 |
| 4 | 1339600597 | M/S KESC BIN QASIM (RUN 10) | 15,710,488,467 | 28,898 | 2,500 | 5,652 | 37,050 | 15,710,525,516 |
| 5 | 3188266041 | M/S KESC BIN QASIM (RUN 11) | 13,434,171,269 | 28,898 | 2,500 | 5,652 | 37,050 | 13,434,208,319 |
| 6 | 7934380000 | M/S KESC BIN QASIM (RUN 01) | 4,788,982,537 | 28,898 | 2,500 | 5,652 | 37,050 | 4,789,019,587 |
| 7 | 2044380000 | M/S KESC BIN QASIM (RUN 02) | 5,735,107,733 | 28,898 | 2,500 | 5,652 | 37,050 | 5,735,144,782 |
| 8 | 5044380000 | M/S KESC BIN QASIM (RUN 03) | 5,332,343,426 | 28,898 | 2,500 | 5,652 | 37,050 | 5,332,380,476 |
| 9 | 1044380000 | M/S KESC BIN QASIM (RUN 04) | 3,800,404,154 | 28,898 | 2,500 | 5,652 | 37,050 | 3,800,441,203 |
| 10 | 4044380000 | M/S KESC BIN QASIM (RUN 05) | 4,653,573,622 | 28,898 | 2,500 | 5,652 | 37,050 | 4,653,610,672 |
| 11 | 9934380000 | M/S KESC BIN QASIM (RUN 06) | 6,967,907,342 | 28,898 | 2,500 | 5,652 | 37,050 | 6,967,944,392 |
| 12 | 8688117075 | M/S KESC KORANGI THERMAL POWER (KTPS-1) | 8,749,326,955 | 28,898 | 2,500 | 5,652 | 37,050 | 8,749,364,005 |
| 13 | 7070404620 | M/S KESC KORANGI THERMAL POWER (KTPS-2) | 8,915,791,771 | 28,898 | 2,500 | 5,652 | 37,050 | 8,915,828,821 |
| 14 | 4949261420 | M/S KESC KORANGI THERMAL POWER (BY-PASS) | 1,654,636,404 | 28,898 | 2,500 | 5,652 | 37,050 | 1,654,673,454 |
| 15 | 6322910000 | M/S KESC KORANGI GAS TURBINE (KTGT) | 4,925,354,341 | 28,898 | 3,000 | 5,742 | 37,640 | 4,925,391,981 |
| 16 | 4655415095 | M/S KESC KORANGI GAS TURBINE (KTGT) | 2,093,115,404 | 28,898 | 2,500 | 5,652 | 37,050 | 2,093,152,454 |
| 17 | 7903464064 | M/S KESC KORANGI GAS TURBINE (KTGT) | 125,134,029 | 28,898 | 2,500 | 5,652 | 37,050 | 125,171,079 |
| 18 | 1796310000 | M/S KESC SITE GAS TURBINE STATION - 1 | 4,205,424,477 | 28,898 | 3,000 | 5,742 | 37,640 | 4,205,462,117 |
| 19 | 5999978254 | M/S KESC SITE GAS TURBINE STATION - 2 | 3,324,163,170 | 28,898 | 2,500 | 5,652 | 37,050 | 3,324,200,220 |
| 20 | 5350810000 | M/S KESC SITE GAS TURBINE STATION - 2 | 3,144,505 | 28,898 | 3,000 | 5,742 | 37,640 | 3,182,145 |
| 21 | 0193690545 | M/S KESC SITE GAS TURBINE STATION - 2 | 5,207,590 | 28,898 | 2,000 | 5,562 | 36,460 | 5,244,050 |
| | | | 139,588,773,675 | 606,858 | 53,500 | 118,864 | 779,222 | 139,589,552,897 |

| | |
|---|---|
| *Interest on delayed payment:* | 82,179,069,192 |
| *Total Amount Payable (Arrears + Current Bills + Interest)* | 221,768,622,090 |

Kindly settle the above amount by due date i.e. 16 Jan 25

Thank you

Yours Sincerely
Sui Southern Gas Company Limited

Muhammad Ali
DGM (Billing)
For: Managing Director

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1,
Bin Qasim,
Karachi.

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 0551223410 (4) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 13,419,886,883 | 37,050 | 13,419,923,933 | 201,298,859 | 13,621,222,792 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 25093845 | 31 Dec 2024 | 51855443 | 30 Nov 2024 | 51855434 | 9 |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | 0 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

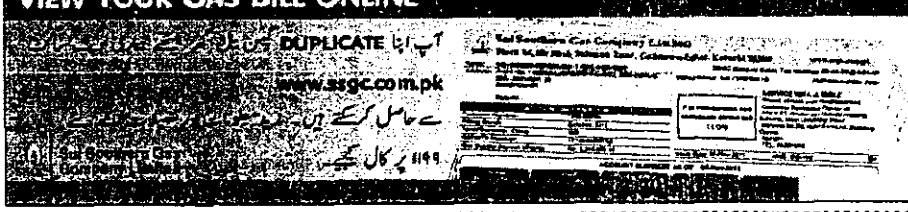
## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |

## VIEW YOUR GAS BILL ONLINE

گیس بل ویب سائٹ سے حاصل کیجے




Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

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Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 07)
Plot No.EZ/1/1.
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 0551223410 (4) | 13,419,923,933 | 16 Jan 25 | 13,621,222,792 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD GULSHAN-E-IQBAL NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 0424859959 (1) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 15,480,140,595 | 37,050 | 15,480,177,644 | 232,202,665 | 15,712,380,309 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 25093850 | 31 Dec 2024 | 29442349 | 30 Nov 2024 | 29442349 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | - .000001 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 0424859959 (1) | 15,480,177,644 | 16 Jan 25 | 15,712,380,309 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 1463452993 (8) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 16,264,468,999 | 37,050 | 16,264,506,049 | 243,967,591 | 16,508,473,640 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 25093848 | 31 Dec 2024 | 46396550 | 30 Nov 2024 | 46396550 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | .000001 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



---

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 09)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 1463452993 (8) | 16,264,506,049 | 16 Jan 25 | 16,508,473,640 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 1339600597 (0) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 15,710,488,467 | 37,050 | 15,710,525,516 | 235,657,883 | 15,946,183,399 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 25093841 | 31 Dec 2024 | 58987588 | 30 Nov 2024 | 58987579 | 9 |
| | | | | Billed Vo. | 9 |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | .329157 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 10)
Plot No.EZ/1/1, Bin Qasim

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 1339600597 (0) | 15,710,525,516 | 16 Jan 25 | 15,946,183,399 |

## Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

### ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 3188266041 (3) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 13,434,171,269 | 37,050 | 13,434,208,319 | 201,513,125 | 13,635,721,444 | 16 Jan 25 |

### MONTHLY CONSUMPTION

### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 25093846 | 31 Dec 2024 | 69984539 | 30 Nov 2024 | 69984539 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | .000001 | | 1 | 1 |

### BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

### BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

### IMPORTANT MESSAGES

### CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 3188266041 (3) | 13,434,208,319 | 16 Jan 25 | 13,635,721,444 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,
Karachi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 7934380000 (3) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 4,788,982,537 | 37,050 | 4,789,019,587 | 71,835,294 | 4,860,854,881 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 18143200 | 31 Dec 2024 | 31881717 | 30 Nov 2024 | 31881717 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | - .000001 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 7934380000 (3) | 4,789,019,587 | 16 Jan 25 | 4,860,854,881 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 02)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 2044380000 (6) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 5,735,107,733 | 37,050 | 5,735,144,782 | 86,027,172 | 5,821,171,954 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 16392826 | 31 Dec 2024 | 1 | 30 Nov 2024 | 1 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | .000001 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|
| | | | |

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|
| | | | | |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 02)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 2044380000 (6) | 5,735,144,782 | 16 Jan 25 | 5,821,171,954 |

**Sui Southern Gas Company Limited**
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

**M/S KESC BIN QASIM (RUN 03)**
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19
Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

### ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 5044380000 (3) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

### ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 5,332,343,426 | 37,050 | 5,332,380,476 | 79,985,707 | 5,412,366,183 | 16 Jan 25 |

### MONTHLY CONSUMPTION

### METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| M12169664 | 31 Dec 2024 | 38778933 | 30 Nov 2024 | 38778933 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | - .000001 | | 1 | 1 |

### BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

### BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

### IMPORTANT MESSAGES

### CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



**Sui Southern Gas Company Limited**
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 03)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 5044380000 (3) | 5,332,380,476 | 16 Jan 25 | 5,412,366,183 |

**Sui Southern Gas Company Limited**
SSGC **Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300** www.ssgc.com.pk

M/S KESC BIN QASIM (RUN 04)
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
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SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 1044380000 (7) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 3,800,404,154 | 37,050 | 3,800,441,203 | 57,006,618 | 3,857,447,821 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 18143203 | 31 Dec 2024 | 28388101 | 30 Nov 2024 | 28388101 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | - .000001 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|
| | | | |

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|
| | | | | |

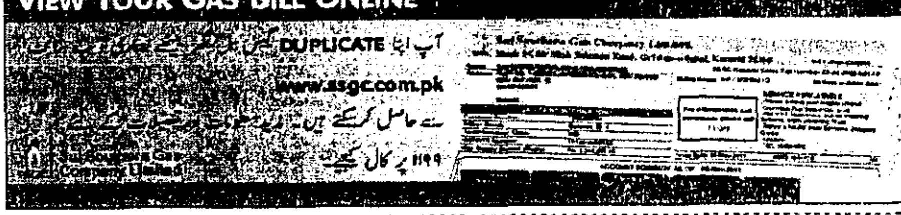
Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |

**VIEW YOUR GAS BILL ONLINE** گیس بل ویب سائٹ سے حاصل کیجے




Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

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Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 04)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 1044380000 (7) | 3,800,441,203 | 16 Jan 25 | 3,857,447,821 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KESC BIN QASIM (RUN 05)**
Plot No.EZ/1/1,
Bin Qasim,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
**1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 4044380000 (4) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 4,653,573,622 | 37,050 | 4,653,610,672 | 69,804,160 | 4,723,414,832 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| M2121940 | 31 Dec 2024 | 91641486 | 30 Nov 2024 | 91641486 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | - .000001 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 05)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 4044380000 (4) | 4,653,610,672 | 16 Jan 25 | 4,723,414,832 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

**M/S KESC BIN QASIM (RUN 06)**
Plot No.EZ/1/1,
Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
**1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 9934380000 (1) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 6,967,907,342 | 37,050 | 6,967,944,392 | 104,519,166 | 7,072,463,558 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 18143197 | 31 Dec 2024 | 23426659 | 30 Nov 2024 | 23426659 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1030.406451 | .000001 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

### COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less. Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |




Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk


M/S M/S KESC BIN QASIM (RUN 06)
Plot No.EZ/1/1,
Bin Qasim,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 9934380000 (1) | 6,967,944,392 | 16 Jan 25 | 7,072,463,558 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KESC KORANGI THERMAL POWER (KTPS-1)**

Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 8688117075 (6) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 8,749,326,955 | 37,050 | 8,749,364,005 | 131,240,460 | 8,880,604,465 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 16384818 | 31 Dec 2024 | 9546451 | 30 Nov 2024 | 9546451 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1018.790323 | - .000001 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|
| | | | |

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|
| | | | | |

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)
Plot No. 1.,Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 8688117075 (6) | 8,749,364,005 | 16 Jan 25 | 8,880,604,465 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

**M/S KESC KORANGI THERMAL POWER (KTPS-2)**

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,
Karachi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 7070404620 (3) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 8,915,791,771 | 37,050 | 8,915,828,821 | 133,737,432 | 9,049,566,253 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 16392828 | 31 Dec 2024 | 28850751 | 30 Nov 2024 | 28850751 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1018.790323 | - .000001 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)
Plot No. 1., Ibrahim Haydri,Korangin Creek
Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 7070404620 (3) | 8,915,828,821 | 16 Jan 25 | 9,049,566,253 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KESC KORANGI THERMAL POWER (BY-PASS)**
Meter on By Pass Line
Plot No. 1.,Ibrahim Haydri,Korangi Creek,
Near PAF Base Korangi, Karachi

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL.: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 4949261420 (8) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 1,654,636,404 | 37,050 | 1,654,673,454 | 24,820,102 | 1,679,493,555 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 20609091 | 31 Dec 2024 | 36 | 30 Nov 2024 | 36 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1018.790323 | - .000001 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)
Meter on By Pass Line
Plot No. 1.,Ibrahim Haydri,Korangi Creek,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 4949261420 (8) | 1,654,673,454 | 16 Jan 25 | 1,679,493,555 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call
**1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 6322910000 (1) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 4,925,354,341 | 37,640 | 4,925,391,981 | 73,880,880 | 4,999,272,861 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 16128823 | 31 Dec 2024 | 30136198 | 30 Nov 2024 | 30136198 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 922.690324 | | .0 | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 3,000 |
| General Sales Tax | 5,742 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



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Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 6322910000 (1) | 4,925,391,981 | 16 Jan 25 | 4,999,272,861 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KESC KORANGI GAS TURBINE (KTGT)**

Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 4655415095 (6) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 2,093,115,404 | 37,050 | 2,093,152,454 | 31,397,287 | 2,124,549,741 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 15300070 | 31 Dec 2024 | 11559 | 30 Nov 2024 | 11559 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 922.690324 | .0 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

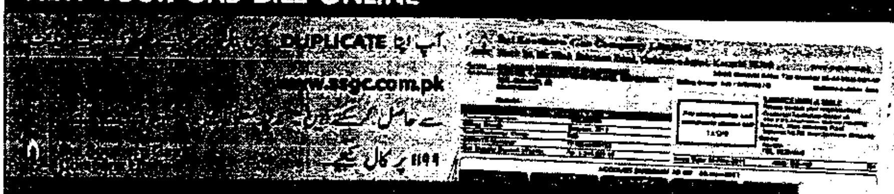
## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |

## VIEW YOUR GAS BILL ONLINE

گیس بل ویب سائٹ سے حاصل کیجیے




Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1.,Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 4655415095 (6) | 2,093,152,454 | 16 Jan 25 | 2,124,549,741 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1., Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

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Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 7903464064 (3) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 125,134,029 | 37,050 | 125,171,079 | 1,877,566 | 127,048,645 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 16844632 | 31 Dec 2024 | 8880340 | 30 Nov 2024 | 8880340 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 922.690324 | .0 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

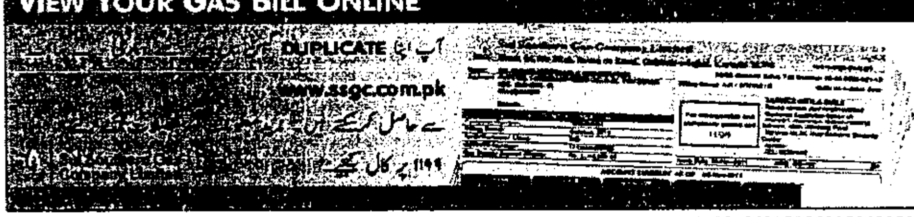
## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |

## VIEW YOUR GAS BILL ONLINE

گیس بل ویب سائٹ سے حاصل کیجیے




Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

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Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC KORANGI GAS TURBINE (KTGT)
Plot No. 1., Sector-19 Korangi Industrial Area
NC 376 Deh Fai Tappo Landhi,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 7903464064 (3) | 125,171,079 | 16 Jan 25 | 127,048,645 |

**Sui Southern Gas Company Limited**
SSGC **Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300** **www.ssgc.com.pk**

SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KESC SITE GAS TURBINE STATION - 1**
**Plot No. F-255**
**Site Area,**

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 1796310000 (7) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 4,205,424,477 | 37,640 | 4,205,462,117 | 63,081,932 | 4,268,544,049 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 16647825 | 31 Dec 2024 | 6592647 | 30 Nov 2024 | 6592647 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1016.622581 | .0 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 3,000 |
| General Sales Tax | 5,742 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



**Sui Southern Gas Company Limited**
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

**M/S M/S KESC SITE GAS TURBINE STATION - 1**
Plot No. F-255
Site Area,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 1796310000 (7) | 4,205,462,117 | 16 Jan 25 | 4,268,544,049 |

# Sui Southern Gas Company Limited

SSGC **Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300** www.ssgc.com.pk

M/S KESC SITE GAS TURBINE STATION - 2
Plot No. F-255
Site Area,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 5999978254 (9) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 3,324,163,170 | 37,050 | 3,324,200,220 | 49,863,003 | 3,374,063,223 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 13403410 | 31 Dec 2024 | 29152821 | 30 Nov 2024 | 29152810 | 11 |
| | | | | Billed Vo. | 11 |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1016.622581 | .396923 | | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

Adjustment

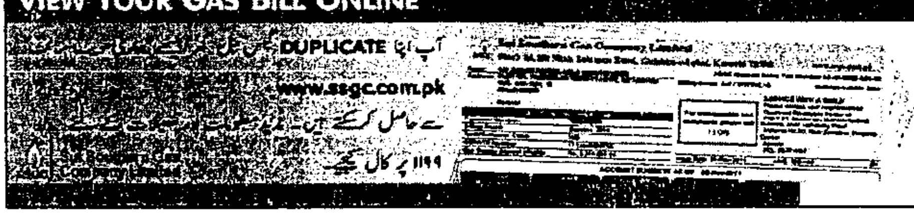
## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,500 |
| General Sales Tax | 5,652 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |

## VIEW YOUR GAS BILL ONLINE

گیس بل ویب سائٹ سے حاصل کیجئے




Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

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Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC SITE GAS TURBINE STATION - 2
Plot No. F-255
Site Area,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 5999978254 (9) | 3,324,200,220 | 16 Jan 25 | 3,374,063,223 |

# Sui Southern Gas Company Limited

SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

**M/S KTPS**

Plot No.1, Ibrahim Haydri
Korangi Creek,Near PAF Base Korangi,

Billing Group: (A-I1/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

## ACCOUNT INFORMATION

| | |
|---|---|
| Customer Number: | 5350810000 (4) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

## ACCOUNT SUMMARY AS OF

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 3,144,505 | 37,640 | 3,182,145 | 47,732 | 3,229,877 | 16 Jan 25 |

## MONTHLY CONSUMPTION

## METER INFORMATION

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| MMM0001 | 31 Dec 2024 | 1 | 30 Nov 2024 | 1 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1018 790323 | | .0 | 1 | 1 |

## BILL & PAYMENT HISTORY

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|

## BILL CALCULATION

Tariff $ =

Tariff Rs. 1050.00

## COMPUTATION OF CURRENT GAS CHARGES

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|

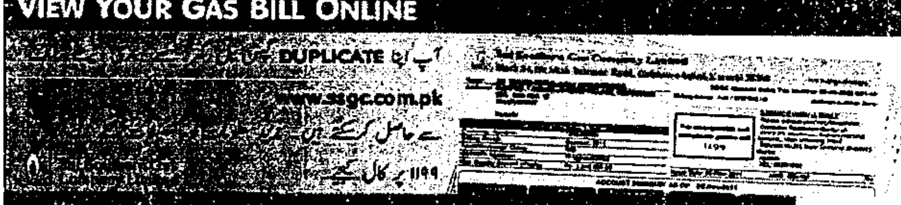
Adjustment

## IMPORTANT MESSAGES

## CURRENT CHARGES (Rs.)

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 3,000 |
| General Sales Tax | 5,742 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |

## VIEW YOUR GAS BILL ONLINE



Visit our website at www.ssgc.com.pk to view and download your duplicate gas bill.

For inquiries and assistance, please call 1199.

1199

www.ssgc.com.pk

Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KTPS
Plot No.1, Ibrahim Haydri
Korangi Creek,Near PAF Base Korangi,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 5350810000 (4) | 3,182,145 | 16 Jan 25 | 3,229,877 |

# Sui Southern Gas Company Limited
SSGC Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi 75300 www.ssgc.com.pk

M/S KESC WEST WHARF
PLOT NO. 52
K.E.S.C. GRID STATION,
WEST WHARF,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

For emergencies and complaints please call **1199**

SERVICE WITH A SMILE
Contact your Neighborhood Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL: 99021041

**ACCOUNT INFORMATION**

| | |
|---|---|
| Customer Number: | 0193690545 (2) |
| Billing Month | Dec-24 |
| Tariff/Customer Class | IND |
| GST/NTN Number: | 1200271600728 |

Issue Date: 01 Jan 25

**ACCOUNT SUMMARY AS OF**

| Previous Balance (Rs.) | Current Charges (Rs.) | Payable Within Due Date (Rs.) | Late Payment Surcharge (Rs.) | Payment After Due Date (Rs.) | Due Date |
|---|---|---|---|---|---|
| 5,207,590 | 36,460 | 5,244,050 | 78,661 | 5,322,710 | 16 Jan 25 |

**MONTHLY CONSUMPTION**

**METER INFORMATION**

| METER No. | CURRENT DATE | CURRENT READING | PREVIOUS DATE | PREVIOUS READING | MEASURED QTY (SCM) |
|---|---|---|---|---|---|
| 14240562 | 31 Dec 2024 | 514 | 30 Nov 2024 | 514 | |
| | | | | Billed Vo. | |

| SMS CODE | GCV (BTU/SCF) | MMBTU | No. OF DAYS | PRESSURE | TEMP |
|---|---|---|---|---|---|
| | 1071.793547 | .0 | | 1 | 1 |

**BILL & PAYMENT HISTORY**

| Month | Bill Amount (Rs.) | Payment Date | Amount (Rs.) |
|---|---|---|---|
| | | | |

**BILL CALCULATION**

Tariff $ =

Tariff Rs. 1050.00

**COMPUTATION OF CURRENT GAS CHARGES**

| SLAB | CMs | MMBTU | RATE/ MMBTU (Rs.) | AMOUNT (Rs.) |
|---|---|---|---|---|
| | | | | |

Adjustment

**IMPORTANT MESSAGES**

**CURRENT CHARGES (Rs.)**

| | |
|---|---|
| Gas Charges | 28,898 |
| Meter Rent | 2,000 |
| General Sales Tax | 5,562 |
| Withholding Tax @ 4% | |
| Other Charges | |
| Less: Provisional/Bill Corrections | |
| Adjustments - Debit | |
| Adjustments - Credit | |



Sui Southern Gas Company Limited
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300
SSGC www.ssgc.com.pk

M/S M/S KESC WEST WHARF
PLOT NO. 52
K.E.S.C. GRID STATION,

| Customer Number | Total Amount Due | Due Date | |
|---|---|---|---|
| 0193690545 (2) | 5,244,050 | 16 Jan 25 | 5,322,710 |

PAKISTAN LNG

*"Without Prejudice"*

| | | |
|---|---|---|
| **Invoice No.** | KE-34/2024 | |
| **Billing Cycle** | **From** | **To** |
| | 1-Dec-24 | 10-Dec-24 |
| **Invoice Date** | Wednesday, December 11, 2024 | |
| **Issue Date** | Wednesday, December 11, 2024 | |
| **Due Date** | Monday, December 16, 2024 | |

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN 1543137-1

## COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **2,085,865,295.64**

being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

| | | | | |
|---|---|---|---|---|
| (1) | Gas Supplied | (a) MMSCF | 541.360200 | |
| | | (b) MMBTU | 580,749.960000 | *Annex-I* |
| (2) | Gas Price | USD / MMBTU | 10.9312 | *Annex-II* |
| (3) | USD exchange rate | PKR / USD | 278.45 | *Annex-III* |
| (4) | Gas Charges | PKR | 1,767,682,453.93 | *(1b) x (2) x (3)* |
| (5) | FED @ PKR 10 / MMBTU | PKR | - | |
| (6) | Sub-Total | PKR | 1,767,682,453.93 | *(4) + (5)* |
| (7) | Make Up Gas | PKR | - | *Annex-IV* |
| (8) | Adjustments (if any) | PKR | - | - |
| (9) | Total | PKR | 1,767,682,453.93 | *(6) + (7) + (8)* |
| (10) | GST @ 18% | PKR | 318,182,841.71 | *(9) x 18%* |
| **Total Amount Due** | | **PKR** | **2,085,865,295.64** | *(9) + (10) = (11)* |

**Amount in Words:**
Two Billion Eighty Five Million Eight Hundred Sixty Five Thousand Two Hundred Ninety Five Rupees and Sixty Four Paisas

**Other Details:**

NTN 7203423-3
STRN 3277876123000

Kind Regards,

**Chief Financial Officer**
*for Pakistan LNG Limited*

# PAKISTAN LNG LIMITED

**PLL-KE Delivery Point**

**Data for Invoice**

from Sunday, December 1, 2024 to Tuesday, December 10, 2024

| Date | FC-1 | | GCV | FC-2 | | GCV | Totals | | |
|---|---|---|---|---|---|---|---|---|---|
| | Flow | Energy | Heating Value | Flow | Energy | Heating Value | Flow | Energy | Heating Value |
| | mmscfd | mmBtu | Btu/scf | mmscfd | mmBtu | Btu/scf | mmscfd | mmBtu | Btu/scf |
| 12/1/2024 | 0.000000 | 0.000000 | 0.0000 | 50.647700 | 53587.528100 | 1058.0447 | 50.647700 | 53587.528100 | 1058.0447 |
| 12/2/2024 | 2.342800 | 2480.353500 | 1058.7132 | 62.335400 | 65988.182500 | 1058.5988 | 64.678200 | 68468.536000 | 1058.6030 |
| 12/3/2024 | 0.000000 | 0.000000 | 0.0000 | 66.027300 | 69892.021600 | 1058.5322 | 66.027300 | 69892.021600 | 1058.5322 |
| 12/4/2024 | 0.000000 | 0.000000 | 0.0000 | 64.777100 | 68513.768900 | 1057.6850 | 64.777100 | 68513.768900 | 1057.6850 |
| 12/5/2024 | 0.000000 | 0.000000 | 0.0000 | 62.293600 | 65857.253300 | 1057.2074 | 62.293600 | 65857.253300 | 1057.2074 |
| 12/6/2024 | 0.000000 | 0.000000 | 0.0000 | 55.098000 | 58324.232300 | 1058.5544 | 55.098000 | 58324.232300 | 1058.5544 |
| 12/7/2024 | 0.000000 | 0.000000 | 0.0000 | 48.915900 | 52330.004200 | 1069.7954 | 48.915900 | 52330.004200 | 1069.7954 |
| 12/8/2024 | 0.000000 | 0.000000 | 0.0000 | 40.329800 | 45017.122900 | 1116.2248 | 40.329800 | 45017.122900 | 1116.2248 |
| 12/9/2024 | 0.000000 | 0.000000 | 0.0000 | 42.117700 | 46990.390300 | 1115.6922 | 42.117700 | 46990.390300 | 1115.6922 |
| 12/10/2024 | 0.000000 | 0.000000 | 0.0000 | 46.474900 | 51769.102500 | 1113.9153 | 46.474900 | 51769.102500 | 1113.9153 |
| Total | 2.342800 | 2480.353500 | 1058.7132 | 539.017400 | 578269.606500 | 1072.8218 | 541.360200 | 580749.960000 | 1072.7607 |

# OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, November 15, 2024

## N O T I F I C A T I O N

S.R.O…… (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **November, 2024** as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: NOVEMBER 2024

| Particulars | Unit | (PROVISONAL PRICE NOVEMBER 2024) |
|---|---|---|
| | | Transmission |
| No. of Cargos | | 1 |
| Quantity Received | MMBTU | 3,200,000 |
| Retainge @0.596% | MMBTU | 19,072 |
| Quantity Delivered at Terminal | MMBTU | 3,180,928 |
| Stage losses | | 0.596% |
| Quantity available for Sale | | 3,180,928 |
| LNG Price (DES) | US $/MMBTU | 9.1867 |
| Port Charges | US $/MMBTU | (0.0313) |
| PLL other imports related costs | US $/MMBTU | 0.6911 |
| PLL margin (@ 2.50%) | US $/MMBTU | 0.2297 |
| Terminal Charges | US $/MMBTU | 0.7512 |
| RLNG Cost | US $/MMBTU | 10.8274 |
| Retainge volume adjustment | US $/MMBTU | [illegible] |
| LSA management fee | US $/MMBTU | 0.0250 |
| Operation & Maintance Cost (O&M Cost) | US $/MMBTU | 0.0245 |
| Interconnection Fees | US $/MMBTU | 0.0038 |
| **Total RLNG price without GST** | US $/MMBTU | 10.9312 |
| | | |
| Calculation of LNG DES Price for the month of | | November-24 |
| No. of Cargoes | | 1 |
| No. of MMBtu | | 3,200,000 |
| | | |
| **Brice Summary** | | |
| | | |
| Bricem-August 24 | | 78.7900 |
| Bricem-September 24 | | 72.8576 |
| Bricem-October24 | | 75.3617 |
| **Brent_m** | | 75.6731 |
| Slope | | 12.1400% |
| CP = Slope x Brent_m | | 9.1867 |
| **Average DES** | | 9.1867 |

The above prices will be effective from November 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

NBP

# FX RATES SHEET

## Treasury & Capital Markets Group

225/2024

**DATE:** Wednesday, 11 December 2024

| Ready Transaction Rates | | | |
|---|---|---|---|
| Currency | Symbol | TT Selling | TT Buying |
| US DOLLAR | USD | 278.45 | 277.95 |
| EURO | EUR | 293.06 | 292.53 |
| JAPANESE YEN | JPY | 1.8363 | 1.8330 |
| BRITISH POUND | GBP | 355.55 | 354.91 |
| SWISS FRANC | CHF | 315.18 | 314.61 |
| CANADIAN DOLLAR | CAD | 196.51 | 196.16 |
| AUSTRALIAN DOLLAR | AUD | 177.73 | 177.41 |
| SWEDISH KRONA | SEK | 25.50 | 25.46 |
| NORWEGIAN KRONE | NOK | 24.97 | 24.92 |
| DANISH KRONE | DKK | 39.30 | 39.23 |
| NEWZEALAND DOLLAR* | NZD | 161.55 | 161.26 |
| SINGAPORE DOLLAR | SGD | 207.52 | 207.15 |
| HONGKONG DOLLAR | HKD | 35.79 | 35.72 |
| KOREAN WON* | KRW | 0.1945 | 0.1941 |
| CHINESE YUAN | CNY | 38.54 | 38.47 |
| MALAYSIAN RINGGIT* | MYR | 62.92 | 62.81 |
| THAI BAHT* | THB | 8.25 | 8.24 |
| U.A.E DIRHAM | AED | 76.29 | 76.15 |
| SAUDI RIYAL | SAR | 74.08 | 73.94 |
| QATAR RIYAL* | QAR | 76.35 | 76.21 |
| KUWAITI DINAR* | KWD | 905.81 | 904.18 |

| Indicative FBP Rates | | | | | | | |
|---|---|---|---|---|---|---|---|
| Currency | SIGHT / 15 Days | 1M | 2M | 3M | 4M | 5M | 6M |
| USD | 276.33 | 274.79 | 272.12 | 269.63 | 266.90 | 264.14 | 261.58 |
| EUR | 291.14 | 289.74 | 287.29 | 285.05 | 282.64 | 280.17 | 278.05 |
| GBP | 352.98 | 350.99 | 347.51 | 344.29 | 340.73 | 337.14 | 333.35 |

| Conversion Rates for Frozen FCY Deposits | | Settlement Date |
|---|---|---|
| USD | 278 | Friday, 13 December 2024 |
| GBP | 354.1442 | |
| EUR | 293.1232 | |
| JPY | 1.8323 | |

| Rates for cash/Currency Notes | | |
|---|---|---|
| Currency | Selling | Buying |
| USD | 281.08 | 275.17 |
| GBP | 359.10 | 351.57 |
| EUR | 295.99 | 287.75 |
| JPY | 1.8547 | 1.8156 |
| SAR | 74.32 | 73.23 |
| AED | 76.51 | 75.43 |

| SOFR | |
|---|---|
| 1 Month | 4.4365 |
| 3 Month | 4.3922 |
| 6 Month | 4.2860 |

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

*THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE*

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747, Email: tsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Ext: 3211, 3212, 3213 & 3214

PAKISTAN LNG Ltd.

*"Without Prejudice"*

| | | |
|---|---|---|
| **Invoice No.** | KE-35/2024 | |
| **Billing Cycle** | From | To |
| | 11-Dec-24 | 20-Dec-24 |
| **Invoice Date** | Monday, December 23, 2024 | |
| **Issue Date** | Monday, December 23, 2024 | |
| **Due Date** | Saturday, December 28, 2024 | |

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
**Karachi**

Buyer's NTN 1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **1,524,124,649.75**

being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below.

| | | | | |
|---|---|---|---|---|
| (1) | Gas Supplied | (a) MMSCF | 407.197209 | |
| | | (b) MMBTU | 445,592.305408 | *Annex-I* |
| (2) | Gas Price | USD / MMBTU | 10.3591 | *Annex-II* |
| (3) | USD exchange rate | PKR / USD | 278.80 | *Annex-III* |
| (4) | Gas Charges | PKR | 1,291,631,059.11 | *(1b) x (2) x (3)* |
| (5) | FED @ PKR 10 / MMBTU | PKR | - | |
| (6) | Sub-Total | PKR | 1,291,631,059.11 | *(4) + (5)* |
| (7) | Make Up Gas | PKR | - | *Annex-IV* |
| (8) | Adjustments (if any) | PKR | - | - |
| (9) | Total | PKR | 1,291,631,059.11 | *(6) + (7) + (8)* |
| (10) | GST @ 18% | PKR | 232,493,590.64 | *(9) x 18%* |
| **Total Amount Due** | | **PKR** | **1,524,124,649.75** | *(9) + (10) + (11)* |

**Amount in Words:**
One Billion Five Hundred Twenty Four Million One Hundred Twenty Four Thousand Six Hundred Forty Nine Rupees and Seventy Five Paisas

**Other Details:**

| | |
|---|---|
| NTN | 7303425-3 |
| STRN | 3277876123000 |

Kind Regards,

For [signature]

**Chief Financial Officer**
*for Pakistan LNG Limited*

# PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for invoice

from Wednesday, December 11, 2024 to Friday, December 20, 2024

| Date | FC-1 Flow | FC-1 Energy | GCV Heating Value | FC-2 Flow | FC-2 Energy | GCV Heating Value | Totals Flow | Totals Energy | Totals Heating Value |
|---|---|---|---|---|---|---|---|---|---|
| | mmscfd | mmBtu | Btu/scf | mmscfd | mmBtu | Btu/scf | mmscfd | mmBtu | Btu/scf |
| 12/11/2024 | 0.000000 | 0.000000 | 0.0000 | 44.963200 | 50056.627400 | 1113.2171 | 44.963200 | 50056.627400 | 1113.2171 |
| 12/12/2024 | 0.000000 | 0.000000 | 0.0000 | 45.694000 | 50403.719500 | 1103.0709 | 45.694000 | 50403.719500 | 1103.0709 |
| 12/13/2024 | 0.000000 | 0.000000 | 0.0000 | 44.907700 | 49744.728600 | 1107.6993 | 44.907700 | 49744.728600 | 1107.6993 |
| 12/14/2024 | 0.000000 | 0.000000 | 0.0000 | 41.413400 | 45954.720100 | 1109.6582 | 41.413400 | 45954.720100 | 1109.6582 |
| 12/15/2024 | 0.000000 | 0.000000 | 0.0000 | 24.045000 | 26683.659000 | 1109.7384 | 24.045000 | 26683.659000 | 1109.7384 |
| 12/16/2024 | 0.000000 | 0.000000 | 0.0000 | 43.025800 | 47728.941100 | 1109.3098 | 43.025800 | 47728.941100 | 1109.3098 |
| 12/17/2024 | 0.000000 | 0.000000 | 0.0000 | 25.994400 | 28636.387300 | 1101.6368 | 25.994400 | 28636.387300 | 1101.6368 |
| 12/18/2024 | 0.000000 | 0.000000 | 0.0000 | 43.441100 | 46410.370600 | 1068.3516 | 43.441100 | 46410.370600 | 1068.3516 |
| 12/19/2024 | 0.000000 | 0.000000 | 0.0000 | 45.963800 | 49070.561200 | 1067.5450 | 45.963800 | 49070.561200 | 1067.5450 |
| 12/20/2024 | 0.000000 | 0.000000 | 0.0000 | 47.654800 | 50813.698600 | 1066.2869 | 47.654800 | 50813.698600 | 1066.2869 |
| Total | 0.000000 | 0.000000 | 0.0000 | 407.103200 | 445592.305400 | 1094.3120 | 407.103200 | 445592.305400 | 1094.3120 |

# OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, December 20, 2024

## N O T I F I C A T I O N

S.R.O...... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-3(20)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **December, 2024** as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: DECEMBER 2024

| Particulars | Unit | (PROVISIONAL PRICE DECEMBER 2024) |
|---|---|---|
| | | Transmission |
| No. of Cargoes | | 2 |
| Quantity Received | MMBTU | 6,400,000 |
| Retainage @ 0.565% | | 36,160 |
| Quantity Delivered at Terminal | | 6,363,840 |
| Pipe Losses | | 0.00% |
| Quantity available for Sale | | 6,363,840 |
| LNG Price (DES) | US $/MMBTU | 8.9665 |
| Port Charges | | (0.0313) |
| PLL other imports related costs | | 0.0797 |
| PLL margin (@ 2.50%) | | 0.2242 |
| Terminal Charges | | 0.4687 |
| RLNG Cost | | 10.2039 |
| Retainage volume adjustment | | 0.0585 |
| LSA management fee | | 0.0250 |
| Operation & Maintance Cost (O&M Cost) | | 0.0003 |
| Interconnection Fees | | 0.0003 |
| Total RLNG price without GST | | 10.3591 |
| | | |
| Calculation of LNG DES Price for the month of | | December-24 |
| No. of Cargoes | | 2 |
| No. of MMBtu | | 6,400,000 |
| | | |
| Price Summary | | |
| | | |
| Briecm-September 24 | | 72.8876 |
| Briecm-October 24 | | 75.3817 |
| Briecm-November 24 | | 73.3486 |
| Brent_m | | 73.8693 |
| Slope | | 12.1400% |
| CP = Slope x Brent_m | | 8.9665 |
| Average DES | | 8.9665 |

The above prices will be effective from December 01, 2024.

[File No. OGRA-Fin-28-1(22)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

# FX RATES SHEET

## Treasury & Capital Markets Group

DATE: Monday, 23 December 2024

| Ready Transaction Rates | | | |
|---|---|---|---|
| Currency | Symbol | TT Selling | TT Buying |
| US DOLLAR | USD | 278.80 | 278.30 |
| EURO | EUR | 290.54 | 290.02 |
| JAPANESE YEN | JPY | 1.7773 | 1.7742 |
| BRITISH POUND | GBP | 350.32 | 349.58 |
| SWISS FRANC | CHF | 322.56 | 322.00 |
| CANADIAN DOLLAR | CAD | 193.82 | 193.48 |
| AUSTRALIAN DOLLAR | AUD | 173.90 | 173.58 |
| SWEDISH KRONA | SEK | 25.39 | 25.34 |
| NORWEGIAN KRONE | NOK | 24.62 | 24.57 |
| DANISH KRONE | DKK | 38.96 | 38.89 |
| NEWZEALAND DOLLAR* | NZD | 157.32 | 157.03 |
| SINGAPORE DOLLAR | SGD | 205.46 | 205.09 |
| HONGKONG DOLLAR | HKD | 35.82 | 35.75 |
| KOREAN WON* | KRW | 0.1919 | 0.1916 |
| CHINESE YUAN | CNY | 38.27 | 38.20 |
| MALAYSIAN RINGGIT* | MYR | 62.04 | 61.93 |
| THAI BAHT* | THB | 8.12 | 8.10 |
| U.A.E DIRHAM | AED | 76.30 | 76.16 |
| SAUDI RIYAL | SAR | 74.13 | 74.00 |
| QATAR RIYAL* | QAR | 76.33 | 76.22 |
| KUWAITI DINAR* | KWD | 904.60 | 902.98 |

| Indicative FBP Rates | | | | | | | |
|---|---|---|---|---|---|---|---|
| Currency | SIGHT / 15 Days | 1M | 2M | 3M | 4M | 5M | 6M |
| USD | 276.79 | 275.30 | 272.58 | 270.13 | 267.37 | 264.58 | 263.98 |
| EUR | 289.15 | 287.78 | 285.34 | 283.16 | 280.73 | 278.25 | 276.04 |
| GBP | 348.04 | 345.33 | 342.68 | 339.47 | 335.91 | 332.29 | 328.07 |

| Conversion Rates for Frozen FCY Deposits | | Settlement Date |
|---|---|---|
| USD | 278.3891 | Thursday, 26 December 2024 |
| GBP | 347.9864 | |
| EUR | 289.9356 | |
| JPY | 1.7748 | |

| Rates for cash/Currency Notes | | |
|---|---|---|
| Currency | Selling | Buying |
| USD | 281.08 | 275.52 |
| GBP | 353.57 | 346.49 |
| EUR | 293.45 | 287.63 |
| JPY | 1.7952 | 1.7595 |
| SAR | 74.83 | 73.28 |
| AED | 76.34 | 75.51 |

| SOFR | |
|---|---|
| 1 Month | 4.3365 |
| 3 Month | 4.3274 |
| 6 Month | 4.2762 |

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

*THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE*

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fxt@nbp.com.pk PABX 99229100 - 50, Extn: 3211, 3212, 3215 & 3255

PAKISTAN LNG Ltd

| Credit Note | |
|---|---|
| Document No: | KE-23122024-01 |
| Credit Note Date: | 23 December 2024 |
| Date of Issue: | 23 December 2024 |

| Detail of Payee | | Detail of Payer | |
|---|---|---|---|
| Name: | K Electric Pvt Ltd. | Name: | Pakistan LNG Limited |
| Address: | KE House, 39B Sunset Boulevard, DHA Phase-II Karachi. | Address: | 9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad. |
| NTN: | 1543137-1 | NTN: | 7203423-3 |

| Sr. No. | Description | Quantity MMBTU | Gas Price USD/MMBTU | USD Exchange Rate | Gas Charges PKR |
|---|---|---|---|---|---|
| 1 | Credit Note against invoice No. KE-34/2024 i.e. Price determination by OGRA. | 380,743.960000 | (0.8121) | 278.45 | (86,045,798.61) |

| Total amount in words | | |
|---|---|---|
| One Hundred One Million Five Hundred Thirty-Four Thousand Forty-Two Rupees and Thirty-Five Paisas | Total | (86,045,798.61) |
| | 18% GST | (15,488,243.75) |
| | Total | (101,534,042.35) |

Remarks:

For Pakistan LNG Limited

For

Chief Financial Officer

K-Electric Limted
PLL Costing - December 2024

| Period | Power Plant | Cost per MMBTU (USD) | Exchange Rate | MMSCF | MMBTU | Cost (Million | GST | Total Cost (Million PKR) | Cost per MMBTU |
|---|---|---|---|---|---|---|---|---|---|
| 1st Billing Cycle<br>1st to 10th December | BQPS I - Unit 1 | 10.40 | 278.45 | - | - | - | - | - | 2,895.63 |
| | BQPS I - Unit 2 | 10.40 | 278.45 | - | - | - | - | - | 2,895.63 |
| | BQPS I - Unit 5 | 10.40 | 278.45 | 0 | 31 | 0 | 0 | 0 | 2,895.63 |
| | BQPS I - Unit 6 | 10.40 | 278.45 | 0 | 31 | 0 | 0 | 0 | 2,895.63 |
| | BQPS II | 10.40 | 278.45 | 61 | 64,811 | 188 | 34 | 221 | 2,895.63 |
| | BQPS III - Unit 1 | 10.40 | 278.45 | - | - | - | - | - | 2,895.63 |
| | BQPS III - Unit 2 | 10.40 | 278.45 | 480 | 515,878 | 1,494 | 269 | 1,763 | 2,895.63 |
| | **Sub-total** | **10.40** | **278.45** | **541** | **580,750** | **1,682** | **303** | **1,984** | **2,895.63** |
| 2nd Billing Cycle<br>11th to 20th December | BQPS I - Unit 1 | 10.40 | 278.80 | - | - | - | - | - | 2,899.27 |
| | BQPS I - Unit 2 | 10.40 | 278.80 | - | - | - | - | - | 2,899.27 |
| | BQPS I - Unit 5 | 10.40 | 278.80 | 0 | 49 | 0 | 0 | 0 | 2,899.27 |
| | BQPS I - Unit 6 | 10.40 | 278.80 | 0 | 49 | 0 | 0 | 0 | 2,899.27 |
| | BQPS II | 10.40 | 278.80 | 10 | 10,872 | 32 | 6 | 37 | 2,899.27 |
| | BQPS III - Unit 1 | 10.40 | 278.80 | 3 | 3,380 | 10 | 2 | 12 | 2,899.27 |
| | BQPS III - Unit 2 | 10.40 | 278.80 | 394 | 431,151 | 1,250 | 225 | 1,475 | 2,899.27 |
| | **Sub-total** | **10.40** | **278.80** | **407** | **445,502** | **1,292** | **232** | **1,524** | **2,899.27** |
| 3rd Billing Cycle<br>21st to 30st December | BQPS I - Unit 1 | 10.40 | 278.95 | - | - | - | - | - | 2,900.83 |
| | BQPS I - Unit 2 | 10.40 | 278.95 | - | - | - | - | - | 2,900.83 |
| | BQPS I - Unit 5 | 10.40 | 278.95 | 0 | 19 | 0 | 0 | 0 | 2,900.83 |
| | BQPS I - Unit 6 | 10.40 | 278.95 | 0 | 19 | 0 | 0 | 0 | 2,900.83 |
| | BQPS II | 10.40 | 278.95 | 2 | 2,623 | 8 | 1 | 9 | 2,900.83 |
| | BQPS III - Unit 1 | 10.40 | 278.95 | 313 | 331,163 | 961 | 173 | 1,134 | 2,900.83 |
| | BQPS III - Unit 2 | 10.40 | 278.95 | 7 | 7,585 | 22 | 4 | 26 | 2,900.83 |
| | **Sub-total** | **10.40** | **278.95** | **322** | **341,410** | **990** | **178** | **1,169** | **2,900.83** |
| **Dec-24** | BQPS I - Unit 1 | 10.40 | 0.00 | - | - | - | - | - | - |
| | BQPS I - Unit 2 | 10.40 | 0.00 | - | - | - | - | - | - |
| | BQPS I - Unit 5 | 10.40 | 278.72 | 0 | 99 | 0 | 0 | 0 | 2,898.45 |
| | BQPS I - Unit 6 | 10.40 | 278.72 | 0 | 99 | 0 | 0 | 0 | 2,898.45 |
| | BQPS II | 10.40 | 278.52 | 73 | 78,307 | 227 | 41 | 268 | 2,896.31 |
| | BQPS III - Unit 1 | 10.40 | 278.95 | 316 | 334,543 | 970 | 175 | 1,145 | 2,900.81 |
| | BQPS III - Unit 2 | 10.40 | 278.61 | 881 | 954,614 | 2,766 | 498 | 3,264 | 2,897.31 |
| | **Total** | **10.40** | **278.69** | **1,271** | **1,367,662** | **3,964** | **713** | **4,677** | **2,898.11** |

PAKISTAN LNG

*"Without Prejudice"*

| | | |
|---|---|---|
| **Invoice No.** | KE-36/2024 | |
| **Billing Cycle** | From | To |
| | 21-Dec-24 | 31-Dec-24 |
| **Invoice Date** | Thursday, 2 January 2025 | |
| **Issue Date** | Thursday, 2 January 2025 | |
| **Due Date** | Tuesday, 7 January 2025 | |

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
**Karachi**

Buyer's NTN 1543137-1

**COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT**

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **1,168,639,643.87** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

| | | | | |
|---|---|---|---|---|
| (1) | Gas Supplied | (a) MMSCF | 322.400900 | |
| | | (b) MMBTU | 341,410.396300 | *Annex-I* |
| (2) | Gas Price | USD / MMBTU | 10.3991 | *Annex-II* |
| (3) | USD exchange rate | PKR / USD | 278.95 | *Annex-III* |
| (4) | Gas Charges | PKR | 990,372,579.55 | *(1b) x (2) x (3)* |
| (5) | FED @ PKR 10 / MMBTU | PKR | - | |
| (6) | Sub-Total | PKR | 990,372,579.55 | *(4) + (5)* |
| (7) | Make Up Gas | PKR | - | *Annex-IV* |
| (8) | Adjustments (if any) | PKR | - | - |
| (9) | Total | PKR | 990,372,579.55 | *(6) + (7) + (8)* |
| (10) | GST @ 18% | PKR | 178,267,064.32 | *(9) x 18%* |
| | **Total Amount Due** | **PKR** | **1,168,639,643.87** | *(9) + (10) + (11)* |

**Amount in Words:**
One Billion One Hundred Sixty Eight Million Six Hundred Thirty Nine Thousand Six Hundred Forty Three Rupees and Eighty Seven Paisas Only

**Other Details:**

| | |
|---|---|
| NTN | 7203423-3 |
| STRN | 3277876123000 |

Kind Regards,

**Chief Financial Officer**
*for Pakistan LNG Limited*

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | PAKISTAN LNG [illegible] | | | | | | |
| | Joint Meter Reading - Netting Off for SNGPL - Conducted on 1 January 2025 | | | | | | |
| | PGPCL and [illegible] Custody Transfer Stations | | | | | | |
| | Invoice Data for the Month of December 2024 | | | | | | |
| | From | Sunday, December 1, 2024 | | to | Tuesday, December 31, 2024 | | |
| Day | PGPCL LTS | | PQPCL | | Net Delivery for SNGPL | | |
| | MMSCFD | MMBTU | MMSCFD | MMBTU | MMSCFD | MMBTU | GCV |
| | Daily | Daily | Daily | Daily | Daily | Daily | (Btu/scf) |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Sub Total | 4,638.948822 | 5,086,782.458643 | 541.868780 | 583,749.866098 | 4,113.588632 | 4,446,801.519293 | 1,081.395716 |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
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| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Sub Total | 5,067.356227 | 5,525,576.569784 | 467.387389 | 445,962.369599 | 4,900.015024 | 5,457,877.955969 | 1,086.257102 |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] | [illegible] |
| Sub Total | 5,636.679783 | 5,641,275.767963 | 322.408900 | 341,418,199.880 | 5,254.269801 | 5,531,855,511.561 | 1,025.723818 |
| GRAND TOTAL | 15,426.723727 | 16,853,281.447853 | 1,278.862300 | 1,327,692.467,790 | 14,157.908457 | 15,481,588.986159 | 1,078.553081 |

| PLL | | SSS | |
|---|---|---|---|
| Syed M. Asad | 1-01-25 | Umer Bin Mahboob | |
| M. Naveed | | Shakir Antique | |

| SNGPL | | SSGC | |
|---|---|---|---|
| Aijaz Ahmed | | Usama Bin Tariq | |
| | | Zia Ur Rehman | |

# OIL AND GAS REGULATORY AUTHORITY

********************

Islamabad the, December 20, 2024

## N O T I F I C A T I O N

S.R.O.......(I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of **December, 2024** as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: DECEMBER 2024

| Particulars | Unit | (PROVISIONAL PRICE DECEMBER 2024) |
|---|---|---|
| | | Transmission |
| No. of Cargos | | 2 |
| Quantity Received | MMBTU | 6,400,000 |
| Retainage @ 0.565% | MMBTU | 36,160 |
| Quantity Delivered at Terminal | MMBTU | 6,363,840 |
| Supply Losses | | 0.5652 |
| Quantity available for Sale | | 6,363,840 |
| LNG Price (DES) | US $/MMBTU | 8.9665 |
| Port Charges | US $/MMBTU | (0.0319) |
| PSO other imports related costs | US $/MMBTU | 0.3757 |
| PSO margin (@ 2.50%) | US $/MMBTU | 0.2242 |
| Terminal Charges | US $/MMBTU | 0.4587 |
| **RLNG Cost** | US $/MMBTU | **10.3039** |
| Retainage volume adjustment | US $/MMBTU | 0.0585 |
| LSA management fee | US $/MMBTU | 0.0250 |
| Operation & Maintenance Cost (O&M Cost) | US $/MMBTU | 0.0023 |
| Interconnection Fees | US $/MMBTU | 0.0094 |
| **Total RLNG price without GST** | US $/MMBTU | **10.3991** |

| Calculation of LNG DES Price for the month of | | December-24 |
|---|---|---|
| No. of Cargoes | | 2 |
| No. of MMBtu | | 6,400,000 |
| | | |
| Price Summary | | |
| | | |
| Brent-September 24 | | 72.8676 |
| Brent-October 24 | | 75.3617 |
| Brent-November 24 | | 73.3488 |
| Brent_m | | 73.8593 |
| Slope | | 12.1400% |
| CP = Slope x Brent_m | | 8.9665 |
| Average DES | | 8.9665 |

The above prices will be effective from December 01, 2024.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Executive Director (Finance-II)

NBP

# FX RATES SHEET

## Treasury & Capital Markets Group

DATE: Thursday, 2 January 2025

### Ready Transaction Rates

| Currency | Symbol | TT Selling | TT Buying |
|---|---|---|---|
| US DOLLAR | USD | 278.95 | 278.45 |
| EURO | EUR | 288.69 | 288.17 |
| JAPANESE YEN | JPY | 1.7710 | 1.7678 |
| BRITISH POUND | GBP | 348.93 | 348.30 |
| SWISS FRANC | CHF | 307.67 | 307.11 |
| CANADIAN DOLLAR | CAD | 193.58 | 193.23 |
| AUSTRALIAN DOLLAR | AUD | 172.96 | 172.65 |
| SWEDISH KRONA | SEK | 25.32 | 25.28 |
| NORWEGIAN KRONE | NOK | 24.52 | 24.47 |
| DANISH KRONE | DKK | 38.72 | 38.65 |
| NEWZEALAND DOLLAR* | NZD | 156.32 | 156.03 |
| SINGAPORE DOLLAR | SGD | 204.66 | 204.29 |
| HONGKONG DOLLAR | HKD | 35.80 | 35.74 |
| KOREAN WON* | KRW | 0.1898 | 0.1894 |
| CHINESE YUAN | CNY | 38.19 | 38.12 |
| MALAYSIAN RINGGIT* | MYR | 62.18 | 62.07 |
| THAI BAHT* | THB | 8.14 | 8.12 |
| U.A.E DIRHAM | AED | 76.30 | 76.16 |
| SAUDI RIYAL | SAR | 74.08 | 73.94 |
| QATAR RIYAL* | QAR | 76.36 | 76.22 |
| KUWAITI DINAR* | KWD | 903.81 | 902.18 |

### Indicative FBP Rates

| Currency | SIGHT / 15 Days | 1M | 2M | 3M | 4M | 5M | 6M |
|---|---|---|---|---|---|---|---|
| USD | 276.94 | 275.46 | 272.79 | 270.35 | 267.58 | 264.74 | 262.17 |
| EUR | 287.44 | 286.07 | 283.65 | 281.55 | 279.12 | 276.65 | 274.46 |
| GBP | 347.15 | 345.23 | 341.81 | 338.64 | 335.09 | 331.46 | 328.16 |

### Conversion Rates for Frozen FCY Deposits

| Currency | Rate | Settlement Date |
|---|---|---|
| USD | 278.5 | Monday, 6 January 2025 |
| GBP | 349.5454 | |
| EUR | 290.0021 | |
| JPY | 1.783 | |

### Rates for cash/Currency Notes

| Currency | Selling | Buying |
|---|---|---|
| USD | 281.08 | 275.67 |
| GBP | 352.42 | 345.60 |
| EUR | 291.56 | 285.95 |
| JPY | 1.7887 | 1.7541 |
| SAR | 74.62 | 73.36 |
| AED | 76.54 | 75.56 |

### SOFR

| | |
|---|---|
| 1 Month | 4.3325 |
| 3 Month | 4.3051 |
| 6 Month | 4.2500 |

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
> All FX designated branches must ensure reporting of all export bills falling over due today
> All FX designated branches must ensure that all credits in Nostro accounts have been responded
> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

*THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE*

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214

**Central Power Purchasing Agency (Guarantee) Limited**
A Company of Government of Pakistan

Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 608

Dated: 14-Jan-25

The CEO K-Electric,
House No. 39-B, Sunset Boulevard,
Phase-IV, DHA, Karachi

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER-2024.**

Pursuant to Article 6 of Power Purchase Agency Agreement executed between CPPA-G and K-electric on January 5th, 2024, enclosed, please find the Settlement Advices and/or Invoices for the month of December-2024.As per clause 6.24 of the PPAA, the due date of the advices is within 30 days of the delivery of settlement advices / invoices. Therefore, it is requested to arrange the payment within the due date.

D.A: As above

**Manager Finance (B & R)**

**Karachi Electric Supply Company (K-ELECTRIC)**
**Summary of Transfer Charges**
For the month of December-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

| | |
|---|---|
| Energy (kWh) | 740,842,000 |
| MDI (kw) | 2,028,010 |

| | | Rs. |
|---|---|---|
| Energy Transfer Charges-GST (ETC-1) | Annx: A | 8,580,362,763 |
| General Sales Tax (ETC-1) | Annx: A | 1,544,465,297 |
| Energy Transfer Charges-Non-GST (ETC-2) | Annx: B | (664,544,425) |
| Capacity Transfer Charges (CTC) | Annx: B | 10,616,907,523 |
| NTDC's Use of System Charges | Annx: C | 477,190,753 |
| PMLTC Transmission Service Charges | Annx: D | 737,644,650 |
| Market Operations Fee | Annx: E | 4,177,701 |
| Sales Tax (MOF) | Annx: E | 626,655 |
| **Total Transfer Charges** | | 21,296,830,916 |

*DA: As Above*

**Central Power Purchasing Agency (Guarantee) Limited**
A Company of Government of Pakistan

Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

| |
|---|
| **Karachi Electric Supply Company (K-ELECTRIC)** |
| **K.E House, 39-B, Sunset Boulevard, DHA II, Karachi** |
| GST No 1200271600728 |

| | |
|---|---|
| Settlement Period | December-2024 |
| Advice No | ES/KE/650-Dec-24 |
| Advice Date | 31-12-24 |
| Issue Date | 14-01-25 |
| Due Date | 13-02-25 |

| **Description** | |
|---|---|
| Energy (kWh) | 740,842,000 |
| Kvarh | |
| MDI (kw) | 2,028,010 |

| | | | | |
|---|---|---|---|---|
| Energy Transfer Charge | GST @ 18 % | 11.581906 | | 8,580,362,763 |

| | |
|---|---|
| Total Transfer Charge | **8,580,362,763** |

| | |
|---|---|
| GST | **1,544,465,297** |

| | |
|---|---|
| Payable within Due Date | **10,124,828,060** |

Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**
A Company of Government of Pakistan

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-B

Name and Address

| |
|---|
| **Karachi Electric Supply Company (K-ELECTRIC)** |
| **K.E House, 39-B, Sunset Boulevard, DHA II, Karachi** |
| GST No 1200271600728 |

| | |
|---|---|
| Settlement period | December-2024 |
| Advice No | ES/KE-Dec-24 |
| Advice Date | 31-12-24 |
| Issue Date | 14-01-25 |
| Due Date | 13-02-25 |

| **Description** | |
|---|---|
| Energy (kWh) | 740,842,000 |
| MDI (kw) | 2,028,010 |

| | | |
|---|---|---|
| Capacity Transfer Charges | 5,235.135686 | **10,616,907,523** |
| Energy Transfer Charges | (0.897012) | **(664,544,425)** |
| | | |
| **Total Transfer Charges** | | **9,952,363,898** |

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 867,976,545. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component.*

**Manager Finance (B&R)**

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

**CPPA-NTN: 4401241-1**
**CPPA-GST No. 3277876113750**

Name and Address

| |
|---|
| **Karachi Electric Supply Company (K-ELECTRIC)** |
| **K.E House, 39-B, Sunset Boulevard, DHA II, Karachi** |
| GST No 1200271600728 |

| | |
|---|---|
| Billing Month | December-2024 |
| Invoice No | MOF/KE-Dec-24 |
| Invoice date | 31-12-24 |
| Issue date | 14-01-25 |
| Due Date | 13-02-25 |

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

| | | Rupees | | |
|---|---|---|---|---|
| **MDI (KW)** | **MOF Rate (Rs./kW/Month)** | **Billed Amount** | **Services Tax @ 15% (ICT)** | **Toatal Amount Payable** |
| 2,028,010 | 2.06 | 4,177,701 | 626,655 | 4,804,356 |

**Manager Finance (B&R)**

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-II)

**INVOICE FOR K-ELECTRIC USE OF SYSTEM CHARGES THROUGH CPPA-G**
**DECEMBER 2024**
*(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)*

**NTDCL NTN No. : 2952212-9**
**NTDC GST No. 03-00-2716-005-73**

| K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G | Billing Month | December-24 |
|---|---|---|
| Central Power Purchasing Agency Guarantee Ltd. (CPPAG) | Invoice No. | UoSC/2024-12/01 |
| Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. | Issue Date | 08-01-2025 |
| GST No. : 32-77-8761-137-50 | Due Date | As per PPAA |

| Sr. No. | DISCO | NTN/STRN Number | Energy (kWh) | MDI (kW) | Rate (Rs. / kW / month) | Total NTDC UoSC (Rs.) |
|---|---|---|---|---|---|---|
| 1 | K-Electric (NKI & KDA) | 1543137-1 | 740,842,000 | 2,028,010 | 235.30 | 477,190,753 |
| Total | | | 740,842,000 | 2,028,010 | - | 477,190,753 |

| Calculation of NTDC Use Of System Charges | Rate (Rs.) | Amount (Rs.) |
|---|---|---|
| Fixed Use of System Charges (Rs./kW/month) | 235.30 | 477,190,753 |
| Variable Use of System Charges (Rs./kWh) | 0.22 x 1 | - |
| Total Amount | | 477,190,753 |

| | |
|---|---|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | Finance Director NTDCL Lahore |
| Account Number : | 0427-1203176-5 |
| Bank : | UBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G**
**December 2024**
*(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)*

**NTDCL NTN No. : 2952212-9**
**NTDC GST No. 03-00-2716-005-73**

| DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G |
|---|
| Central Power Purchasing Agency Guarantee Ltd. (CPPAG)<br>Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,<br>Blue Area, Islamabad.<br>GST No. : 32-77-8761-137-50 |

| | |
|---|---|
| Billing Month | December-24 |
| Invoice No. | PMLTC-TSC/2024-12/01 |
| Issue Date | 08-01-2025 |
| Due Date | Immediate |

| Description | Contracted Capacity (kW) | Rate (Rs./kWh/month) | Amount (Rs.) |
|---|---|---|---|
| PMLTC Transmission Services Payment | 4,000,000 | As per NEPRA Tariff | 8,092,636,800 |
| GST | | As per GOP Decision | - |
| Total | | | 8,092,636,800 |

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

| Sr. No. | DISCO | Energy (kWh) | MDI (KW) | % Allocation based on MDI | PMLTC TSC (Rs.) |
|---|---|---|---|---|---|
| 1 | FESCO | 879,042,069 | 2,970,823 | 13.318% | 1,077,801,158 |
| 2 | GEPCO | 683,809,762 | 1,956,758 | 8.772% | 709,902,959 |
| 3 | HESCO | 259,412,740 | 1,333,474 | 5.978% | 483,778,341 |
| 4 | IESCO | 839,757,794 | 2,074,252 | 9.299% | 752,529,251 |
| 5 | LESCO | 1,487,462,580 | 4,037,788 | 18.102% | 1,464,891,236 |
| 6 | MEPCO | 893,550,932 | 2,632,324 | 11.801% | 954,995,251 |
| 7 | PESCO | 995,655,790 | 2,731,654 | 12.246% | 991,031,726 |
| 8 | QESCO | 413,758,971 | 1,412,654 | 6.333% | 512,504,487 |
| 9 | SEPCO | 176,144,829 | 517,916 | 2.322% | 187,897,584 |
| 10 | TESCO | 146,859,965 | 610,680 | 2.738% | 221,551,944 |
| 11 | K-Electric | 740,842,000 | 2,028,010 | 9.092% | 735,752,863 |
| | Total | 7,516,297,432 | 22,306,333 | 100% | 8,092,636,800 |

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

| | |
|---|---|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | CFO NTDC HVDC Transmission Line Project |
| Account Number : | 0552-7901042103 |
| Bank : | HBL |
| Branch : | WAPDA House Branch Lahore |

Dy. GM Finance B&R
NTDC

## NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

**DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G**
**December 2024**
*(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)*

**NTDCL NTN No. : 2952212-9**
**NTDC GST No. 03-00-2716-005-73**

| DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G |
|---|
| Central Power Purchasing Agency Guarantee Ltd. (CPPAG)<br>Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,<br>Blue Area, Islamabad.<br>GST No. : 32-77-8761-137-50 |

| | |
|---|---|
| Billing Month | December-24 |
| Invoice No. | PMLTC-TSC/2024-12/PassThrough-01 |
| Issue Date | 08-01-2025 |
| Due Date | Immediate |

| Description | Contracted Capacity (kW) | Rate (Rs./kWh/month) | Amount (Rs.) |
|---|---|---|---|
| Pass Through Item Invoice regarding NEPRA Annual Fee for special purpose transmission line paid by PMLTC to NEPRA for Financial Year 2024-25 pursuant to Section 4 of NEPRA (fees) Regulations, 2021. | 4,000,000 | As per NEPRA Tariff | 20,808,000 |
| Total | | | 20,808,000 |

Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 09-04-2024.

| Sr. No. | DISCO | Energy (kWh) | MDI (KW) | % Allocation based on MDI | PMLTC TSC (Rs.) |
|---|---|---|---|---|---|
| 1 | FESCO | 879,042,069 | 2,970,823 | 13.318% | 2,771,271 |
| 2 | GEPCO | 683,809,762 | 1,956,758 | 8.772% | 1,825,321 |
| 3 | HESCO | 259,412,740 | 1,333,474 | 5.978% | 1,243,904 |
| 4 | IESCO | 839,757,794 | 2,074,252 | 9.299% | 1,934,923 |
| 5 | LESCO | 1,487,462,580 | 4,037,788 | 18.102% | 3,766,566 |
| 6 | MEPCO | 893,550,932 | 2,632,324 | 11.801% | 2,455,509 |
| 7 | PESCO | 995,655,790 | 2,731,654 | 12.246% | 2,548,167 |
| 8 | QESCO | 413,758,971 | 1,412,654 | 6.333% | 1,317,765 |
| 9 | SEPCO | 176,144,829 | 517,916 | 2.322% | 483,127 |
| 10 | TESCO | 146,859,965 | 610,680 | 2.738% | 569,660 |
| 11 | K-Electric | 740,842,000 | 2,028,010 | 9.092% | 1,891,787 |
| Total | | 7,516,297,432 | 22,306,333 | 100% | 20,808,000 |

| | |
|---|---|
| Payable to : | National Transmission and Despatch Company Limited |
| Title of Account : | CFO NTDC HVDC Transmission Line Project |
| Account Number : | 0552-7901042103 |
| Bank : | HBL |
| Branch : | WAPDA Home Branch Lahore |

Dy. GM Finance B&R
NTDC

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

| Vendor Code | 153150 | Vendor Name: FFBL POWER COMPANY LIMITED | | | |
|---|---|---|---|---|---|
| Vendor Bill Details | | Energy Payment for December 2024 | | | Initiated by |
| Invoice Date | 31-Dec-24 | Invoice No. | 951000166 | Amount | 70,239,299 |
| Bill Receiving Date | 1-Jan-25 | P. O. No. | 09-9154 | G.R. No. | Signature / Name / Date |

Bill Verification Details

| GL Account | CC | Tax Code | Order No. | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| 8A6004 | 220040000 | | | 59,524,830 | Energy Charges Dec'24 |
| | | | GST @18% | 10,714,469 | |
| | | | Gross Amount | 70,239,299 | |
| Parking No. | | Less : | Deduction | | |
| Parking Date | | | GST | | |
| Payment Due Date | 31-Jan-25 | | Deduction | | |
| Checked & Posted by | | | GST | | |
| | | | LD Charges | | |
| | | | Net Amount | 70,239,299 | |
| | | | I Tax | | |
| Accounts Payable | | | Amount Payable | | |

Rupees:-

| Document Forwarded to: | | |
|---|---|---|
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

| Verified By | Approved By | | | |
|---|---|---|---|---|
| Signature / Name / Date | Authorized Signatures | | Functional Approval | FBA / COO * |

Stamps: ARSALAN PERVEZ, Manager, K-ELECTRIC LIMITED; AAMIR RIZWAN QURESHI, Head of Fuel & Gas Management, K-ELECTRIC LIMITED; FAHAD MAZHAR, GM BF Business Development, BF Transmission & DG, K-ELECTRIC LIMITED

Payment Particulars

| Payment Doc. No | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

FPCL
FFBL POWER COMPANY LIMITED

# COMMERCIAL INVOICE
## ENERGY PURCHASE PRICE

**K-Electric Limited**
2nd Floor, BOC bldg, KE house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-28

**Invoice no: 951000166**
**Invoice Date: December 31, 2024**
**FFBL Power Company Limited.**
NTN: 4302481-5
STRN: 2300430248116

**Subject: Energy Purchase Price invoice for the month of December 2024**

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of December 2024

| | | | | |
|---|---|---|---|---|
| (a) | Total NEO | A | kWh | 3,180,000 |
| (b) | Energy Price | B | Rs. / kWh | 18.7185 |
| (c) | Energy Payment | C = A * B | Rupees | **59,524,830** |

| | | |
|---|---|---|
| Energy Payment Excluding General Sales Tax | Rupees | 59,524,830 |
| Add: GST @ 18% of Energy Payment for the month of December 2024 | Rupees | 10,714,469 |
| **Total** | Rupees | 70,239,299 |

**Payment Terms:**

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

**(2) Payment can be made through banker's cheque / Bank Draft or online transfer.:**
**Title of Account:** Revenue Account - FFBL Power Company Limited
**Account Number:** 3310259314
**IBAN No:** PK31NBPA2123003310259314
**Bank Name:** National Bank of Pakistan
**Bank Address:** 85West, Rizwan Center, Blue Area Islamabad.

**Attachments:**

(1) Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
(2) Net Electrical output data on hourly basis - enclosed as Annexure B
(3) Schedule 14 - Energy Meter Reading Form - enclosed as Annexure C
(4) Energy Meter photograph as on 01-January-2025 10:01:15 hrs - enclosed as Annexure D
(5) Decision of the Authority in the mater of Tariff Adjustment at COD - enclosed as Annexure E
(6) Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F
(7) Fuel price notification - enclosed as Annexure G.

Note:

Invoicing has been made on the fuel price component approved by NEPRA for 8th Local Shipment against NEO delivered during the month of December 2024. However 3,180,000 KWH have been generated from 46th SA Foreign Shipment. The approval for adjustment of fuel cost component have been applied to NEPRA for these Coal Shipments for which the approval has not been received as yet. Adjustment, if any, in the fuel cost component shall be made through issuance of Debit/Credit note subsequently.

P.T.O

FFBL POWER COMPANY LIMITED FFPCL

Say No To Corruption

**Attachments:**

EPP tariff has been charged on provisional basis, which shall be actualised after approval from NEPRA. Adjustment in EPP tariff components shall be made through issuance of Debit/Credit note subsequently.

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Trf)/PAR-346/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

For and on behalf
FFBL Power Company Limited

Authorized Signatory

* Errors and omissions accepted

FPCL
FFBL POWER COMPANY LIMITED

# SALES TAX INVOICE

## ENERGY PURCHASE PRICE (EPP)

**Invoice no: 951000166**
**Invoice Date: December 31, 2024**

| Supplier's Name | Customer's Name |
|---|---|
| **FFBL Power Company Limited**<br>FFBL Tower, C1/C2, Sector B,<br>Jinnah Boulevard, DHA II, Islamabad.<br>NTN: 4302481-5<br>STRN: 3300430248116 | **K-Electric Limited**<br>2nd Floor, BOC bldg, KE house<br>39-B, Sunset Boulevard, DHA II, Karachi<br>NTN: 1543137-1<br>STRN: 12-08-2716-007-28 |

| Description | Amount in Pak Rupees | | |
|---|---|---|---|
| | Amount Excluding Sales Tax | Amount of Sales Tax 18% | Amount Including Sales Tax |
| Energy Purchase Price For the Month of December 2024 - Power | 59,524,830 | 10,714,469 | 70,239,299 |
| **TOTAL PAYMENT** | 59,524,830 | 10,714,469 | 70,239,299 |

For and on behalf
FFBL Power Company Limited

FFBL POWER COMPANY LIMITED FPCL

Authorized Signatory

* Errors and omissions accepted

Say No To Corruption

Annexure-A

**Applicable rates for the month of December 2024**

*FFBL POWER COMPANY LIMITED*
*Break up of Energy Price Components - Power Purchase Agreement*

| Description | Reference Rate Rs/kWh | Revised Rate Rs/kWh | Approved Rate Rs/kWh | Date of Approval |
|---|---|---|---|---|
| Fuel Cost Component | 5.1253 | 18.2591 | 18.3963 | 17-Dec-2024 |
| Ash Disposal | - | Quarterly Adj. on actual basis after NEPRA approval. | - | |
| Lime Stone | - | | - | |
| Variable O&M - Foreign | 0.0855 | 0.2934 | 0.2907 | 19-Jan-2024 |
| Variable O&M - Local | 0.0129 | 0.0326 | 0.0315 | |
| Water Charges | - | Quarterly Adj. on actual basis after NEPRA approval. | - | |
| | 5.2237 | | 18.7185 | |

**K - Electric Limited**
(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

| | | | | | |
|---|---|---|---|---|---|
| Vendor Code | 101929 | Vendor Name: M/s. INTERNATIONAL STEELS LIMITED | | | Initiated by |
| **Vendor Bill Details** | | Energy Payment for December-2024 | | | |
| Invoice Date | 1-Jan-25 | Invoice No. | PP-177 | Amount | 5,885,827 |
| Bill Receiving Date | 1-Jan-25 | P. G. No. | 44-9152 | G.R. No. | |
| | | | | | Signature / Name / Date |

Bill Verification Details

| GL Account | CC | Tax Code | Order No. | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| EAB009 | 220040000 | | | 4,987,989 | Energy Charges Dec '24 |
| | | | GST 18% | 897,838 | |
| | | | Gross Amount | 5,885,827 | |
| Parking No. | | Less : | Down Payment | | |
| Parking Date | | | Dispute | (4,987,989) | |
| Payment Due Date | 25-Jan-25 | | Dispute GST 18% | (897,838) | JV 43000 85791 |
| Checked & Posted by | | | Other Adjustment | | |
| | | | LD Charges | | |
| | | | Net Amount | | No Payment |
| | | | I.Tax | | |
| Accounts Payable | | | Amount Payable | | |

Rupees:-

| | | |
|---|---|---|
| Document Forwarded to: | | |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

| Verified By | Approved By | | | |
|---|---|---|---|---|
| | ARSALAN PERVEZ Deputy General Manager | AAMIR ... Commercial | FAHAD MAZHAR ... K-ELECTRIC LIMITED | |
| Signature / Name / Date | Authorized Signatures * | | Functional Approval | FBA / COO * |

Payment Particulars

| Payment Doc. No | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

BF. Pls ... for 6.9 ...

Dec'24

**K-Electric Ltd.**
International Steel Limited (19MW) (with steam turbine)
Energy invoice No. PP-177 Billing month December 2024
IPO No. 99-

BF Working sheet
Agr Year - 11

Invoice Date: 1-Jan-25
Invoice Receving Date 1-Jan-25
Due Date (25 days): 26-Jan-25
Day Sunday

Fuel price (revised) = (Reference rate / Reference fuel price) x Current fuel price
Fuel price (revised) = (2.336 / 238.38) x 3000 = 29.398 w.e.f 01-July,2024.

| | | AS PER KE | AS PER ISL | Variance | Variance (%) |
|---|---|---|---|---|---|
| **NEO - ISL Meter - Main Meter** | | 159,000 | 159,000 | - | 0% |
| **NEO - KE Meter - Backup Meter** | | 160,000 | 160,000 | - | 0% |
| Variation allowed +-0.5% | | -0.63% | -0.63% | | |
| **Disputed Units** | | 159,000 | - | | |
| **Sentout Unit after dispute** | | - | - | | |
| Rate for units upto 80% | | | | | |
| cost (2.336 / 238.38 x 3000) | | 29.398 | 29.398 | - | 0% |
| Cess (5.618 x 2.166%) | | - | - | - | 0% |
| Variable O&M + Non-Escl. + Escl. charges 1.140 +0.777 | | 1.975 | 1.975 | - | 0.00% |
| Rate per unit upto 80% | | 31.371 | 31.371 | - | 0.00% |
| Units upto 80% (8,705,462) | | - | 159,000 | (159,000) | -100% |
| Amount excluding GST | (A) | - | 4,987,989 | (4,987,989) | -100% |
| Rate for units exceeding 80% | | | | | |
| Fuel cost | | 29.398 | 29.398 | - | 0% |
| GID Cess (4,784 x 2.166%) | | - | - | - | 0% |
| Variable O&M and other charges (0.895 + 0.044) | | 1.141 | 1.141 | - | 0% |
| Rate per unit exceeding 80% | | 30.539 | 30.539 | - | 0% |
| Units exceeding 80% | | | | | |
| Amount excluding GST | (B) | - | - | - | |
| Differential in variable and other charges (borrowing cost) | (C) | | | | |
| Total amount excluding GST | (A+B+C) | - | 4,987,989 | (4,987,989) | -100% |
| T @ 18% | | - | 897,838 | (897,838) | -100% |
| **Amount payable** | | - | 5,885,827 | (5,885,827) | -100% |
| | 5,885,827 | (5,885,827) | (0) | | |

| | | |
|---|---|---|
| Cost per Unit / Exl GST (Rs.) | 0.000 | 31.371 |
| Load Factor (Plant Utilization) | 1.5% | 1.5% |

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

| | | | | | |
|---|---|---|---|---|---|
| Vendor Code | 153265 | Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited | | | |
| **Vendor Bill Details** | | Energy Payment for December-2024 | | | Initiated by |
| Invoice Date | 6-Jan-25 | Invoice Nos. | KE/10/24/EPP-085 | Amount | 260,286,495 |
| Bill Receiving Date | 6-Jan-25 | P. O. No. | 99-9147 | G.R. No. | |
| | | | | | Signature / Name / Date |

**Bill Verification Details** SNPC-I

| GL Account | CC | Tax Code | Order No. | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| | | | | 220,581,775 | Energy Charges Dec '24 |
| | | | GST @18% | 39,704,720 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | Gross Amount | 260,286,495 | |
| Parking No. | | Less : | Down Payment | | |
| Parking Date | | | Other Adjustment | | |
| Payment Due Date | 6-Feb-25 | | | | |
| Checked & Posted by | | | Deduction | | |
| | | | LD Charges | | |
| | | | Net Amount | 260,286,495 | |
| | | | I.Tax | | |
| Accounts Payable | | | Amount Payable | | |

**Rupees:-**

| | | |
|---|---|---|
| **Document Forwarded to:** | | |
| Business Area / Department | Addressee Name & Location: | Forwarded Date: |

| Verified By | Approved By | | | |
|---|---|---|---|---|
| | ARSALAN PERVEZ Deputy General Manager IPP Operations & Fuel Management K-ELECTRIC LIMITED Technical | Commercial | | |
| Signature / Name / Date | Authorized Signatures | | Functional Approval | FBA / COO * |

| Payment Particulars | | | | | |
|---|---|---|---|---|---|
| Payment Doc. No | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
| | | | | | |
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* as per signature mandate

SL Posted

SINDH
**NOORIABAD**
Power Company
(Pvt) Limited

# SALES TAX INVOICE

ORIGINAL

Invoice No KE-00242

Date: 06-01-2025

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel .No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4120-473-16
National Tax No. 4120473-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543137-1

| Q.No. | Description of Goods | Value Excluding Sales Tax | Sales Tax Payable @ 18% | Extra Tax @ 2% | Further Tax @ 1% | Value Including Sales Tax |
|---|---|---|---|---|---|---|
| | Energy Purchase Invoice from 01-Dec-24 to 31-Dec-24 @ 18% General Sales Tax. | 220,581,775 | 39,704,720 | - | - | 260,286,495 |
| | | - | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| Total | | 220,581,775 | 39,704,720 | - | - | 260,286,495 |

**Two Hundred Sixty Million Two Hundred Eighty Six Thousand Four Hundred Ninety Five Rupees and Zero Paisas Only.**

Thanking You

Syed Nadeem Ul Haque
Financial Controller

SINDH
**NOORIABAD**
Power Company
(Pvt) Limited

## ENERGY PAYMENT INVOICE

| Bill To: |
|---|
| Mr. Amir Rizwan |
| Head of Bussiness Development |
| K-Electric Limited |
| Clifton, Karachi |

**Invoice No: KE/12/24/EPP-086**
**Invoice Date: 06-01-2025**

Dear Sir,
We are furnishing our Energy Purchase invoice for the month of December 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

| **TARIFF - Energy Purchase Price** | **Indexed Oct - Dec 2024** |
|---|---|
| Fuel Cost Component | 8.6039 |
| Variable O&M-Foreign | 1.2375 |
| Variable O&M-Local | 0.7372 |
| **Energy Purchase Price** | **10.5786** |
| | |
| Total Electrical Output (MWH) | **20,852** |
| Total Electrical Output (KWH) | 20,851,698 |
| **Amount Receivable exclusive of Sales Tax** | **220,581,775** |
| General Sales Tax @ 18% | 39,704,719.50 |
| **Net Amount Receivable Inclusive of GST** | **260,286,495** |

**Two Hundred Sixty Million Two Hundred Eighty Six Thousand Four Hundred Ninety Five Rupees and Zero Paisas Only.**

**NOTE:** The Aforementioned Invoice has been Prepared as per Oct-Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

For

Syed Nadeemul Haque
Financial Controller

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

*Incoming Bill Sticker*

| | | | | | |
|---|---|---|---|---|---|
| Vendor Code | | Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited | | | Initiated by |
| **Vendor Bill Details** | | Transmission Line Loss Payment for December-2024 | | | |
| Invoice Date | 6-Jan-25 | Invoice Nos. KE/12/24/TLL-087 | Amount | 3,736,108 | |
| Bill Receiving Date | 6-Jan-25 | P. O. No. 99-9148 | G.R. No. | | |
| | | | | | Signature / Name / Date |

SNPC - T

**Bill Verification Details**

| GL Account | CC | Tax Code | Order No. | Amount (in Full Rupees) | Remarks |
|---|---|---|---|---|---|
| | | | | 3,166,193 | Trans Line Losses Dec '24 |
| | | | GST @18% | 569,915 | |
| | | | Gross Amount | 3,736,108 | |

| | | | | |
|---|---|---|---|---|
| Parking No | | Less: | Down Payment | |
| Parking Date | | | Other Adjustment | |
| Payment Due Date | 5-Feb-25 | | | |
| Checked & Posted by | | | Deduction | |
| | | | LD Charges | |
| | | | Net Amount | 3,736,108 |
| | | | I Tax | |
| Accounts Payable | | | Amount Payable | |

Rupees:-

**Document Forwarded to:**

| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |
|---|---|---|
| | | |

| Verified By | Approved By | | |
|---|---|---|---|
| ARSALAN PERVEZ Deputy General Manager PP Operations & Fuel Management K-ELECTRIC LIMITED | Commercial | FM | |
| Signature / Name / Date | Authorized Signatories * | Functional Approval | FBA / COO * |

**Payment Particulars**

| Payment Doc. No. | Date | Bank | Cheque No. | Cheque Date | Amount (in Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

SINDH
NOORIABAD
Power Company
(Pvt) Limited

## TRANSMISSION LINE LOSS INVOICE

| **Bill To:** |
|---|
| Mr. Amir Rizwan |
| Head of Bussinees Development |
| K-Electric Limited |
| Clifton, Karachi |

**Invoice No: KE/12/24/TLL-087**
**Invoice Date: 06-01-2025**

Dear Sir,
We are furnishing our Transmission Line Loss Invoice for the month of December 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

| **TARIFF - Energy Purchase Price** | **Indexed Oct-Dec 2024** |
|---|---|
| Fuel Cost Component | 8.6039 |
| Variable O&M-Foreign | 1.2375 |
| Variable O&M-Local | 0.7372 |
| **Energy Purchase Price** | **10.5786** |
| | |
| 2% Transmission Line Loss (MWH) | **299** |
| 2% Transmission Line Loss SNPC (KWH) | 299,301.72 |
| **Amount Receivable exclusive of Sales Tax** | **3,166,193** |
| General Sales Tax @ 18% | 569,915 |
| **Net Amount Receivable Inclusive of GST** | 3,736,108 |

**Three Million Seven Hundred Thirty Six Thousand One Hundred Eight Rupees and Zero Paisas Only.**

**NOTE:** The Aforementioned Invoice has been Prepared as per Oct-Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque
Financial Controller

SINDH
NOORIABAD
Power Company
(Pvt) Limited

# SALES TAX INVOICE

ORIGINAL

Invoice No KE-00243

Date: 06-01-2025

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel .No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4120-473-16
National Tax No. 4120473-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI.
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543127-1

| Q.No. | Description of Goods | Value Excluding Sales Tax | Sales Tax Payable @ 18% | Extra Tax @ 2% | Further Tax @ 1% | Value Including Sales Tax |
|---|---|---|---|---|---|---|
| | Transmission Line Loss Invoice from 01-Dec-24 to 31-Dec-24 @ 18% General Sales Tax. | 3,166,193 | 569,915 | - | - | 3,736,108 |
| | | | - | - | - | - |
| | | | | - | - | - |
| Total | | 3,166,193 | 569,915 | - | - | 3,736,108 |

**Three Million Seven Hundred Thirty Six Thousand One Hundred Eight Rupees and Zero Paisas Only.**

Thanking You

For,

Syed Nadeem Ul Haque
Financial Controller

**K - Electric Limited**
(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

| | | | | | | |
|---|---|---|---|---|---|---|
| Vendor Code | 153266 | Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II | | | | |
| **Vendor Bill Details** | | Energy Payment for December-2024 | | | | Initiated by |
| Invoice Date | 6-Jan-25 | Invoice Nos. | KE/12/24/EPP-086 | Amount | 241,152,215 | |
| Bill Receiving Date | 6-Jan-25 | P O. No. | 4G-9114 | G.R. No. | | |
| | | | | | | Signature / Name / Date |

**Bill Verification Details** SNPC - II

| GL Account | CC | Tax Code | Order No | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| | | | | 204,366,284 | Energy Charges Dec 24 |
| | | | GST @18% | 36,785,931 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | Gross Amount | 241,152,215 | |
| Parking No. | | Less : | Down Payment | | |
| Parking Date | | | Other Adjustment | | |
| Payment Due Date | 5-Feb-25 | | | | |
| Checked & Posted by | | | Deduction | | |
| | | | LD Charges | | |
| | | | Net Amount | 241,152,215 | |
| | | | I. Tax | | |
| Accounts Payable | | | Amount Payable | | |

Rupees:-

| | | |
|---|---|---|
| **Document Forwarded to:** | | |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

| Verified By | Approved by | | Functional Approval | FBA / COO * |
|---|---|---|---|---|
| | ARSALAN PERVEZ<br>Deputy General Manager<br>IPP Operations & Fuel Management<br>K-ELECTRIC LIMITED<br>Technical | Commercial | | |
| Signature / Name / Date | Authorized Signatures * | | Functional Approval | FBA / COO * |

**Payment Particulars**

| Payment Doc. No | Date | Bank | Cheque No | Cheque Date | Amount (In Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

SGS Posted

SINDH
NOORIABAD
Power Company-Phase II
(Pvt) Limited

ENERGY PAYMENT INVOICE

| Bill To: |
|---|
| Mr. Amir Rizwan |
| Head of Business Development |
| K-Electric Limited |
| Clifton, Karachi |

**Invoice No: KE/12/24/EPP-086**
**Invoice Date:06-01-2025**

Dear Sir,
We are furnishing our Energy Purchase Invoice for the month of December 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

| **TARIFF - Energy Purchase Price** | **Indexed Oct-Dec 2024** |
|---|---|
| Fuel Cost Component | 8.5508 |
| Variable O&M-Foreign | 1.2375 |
| Variable O&M-Local | 0.7372 |
| **Energy Purchase Price** | **10.5255** |
| | |
| Total Electrical Output (MWH) | 19,416 |
| Total Electrical Output (KWH) | 19,416,302 |
| **Amount Receivable exclusive of Sales Tax** | **204,366,284** |
| General Sales Tax @ 18% | 36,785,931.07 |
| **Net Amount Receivable Inclusive of GST** | **241,152,215** |

**Two Hundred Forty One Million One Hundred Fifty Two Thousand Two Hundred Fifteen Rupees and No Paisas**

**NOTE:** The Aforementioned Invoice has been Prepared as per Oct - Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

For

Syed Nadeem Ul Haque
Financial Controller

# 23-A/II, Muhammad Ali jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0236, info@snpc.com.pk

SINDH NOORIABAD Power Company-Phase II (Pvt) Limited

# SALES TAX INVOICE

ORIGINAL

Invoice No KE-00242

Date: 06-01-2025

| | |
|---|---|
| Supplier's Name: SINDH NOORIABAD POWER COMAPANY PHASE II PVT LTD<br>Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.<br>Karachi<br>Tel .No/Fax No. 021 - 3454 0235 - 36<br>S. T. R # 17-00-4118-323-12<br>National Tax No. 4118323-1 | Buyer's Name: K-Electric Limited<br>Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI<br>Tel .No/Fax No.<br>S. T. R # 12-00-2716-007-28<br>National Tax No. 1543137-1 |

| Q.No. | Description of Goods | Value Excluding Sales Tax | Sales Tax Payable @ 18% | Extra Tax @ 2% | Further Tax @ 1% | Value including Sales Tax |
|---|---|---|---|---|---|---|
| | | | | | | |
| | Energy Purchase Invoice from 01-December-24 to 31-December-24 @ 18% General Sales Tax. | 204,366,284 | 36,785,931 | - | - | 241,152,215 |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | - | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | | | | | |
| **Total** | | 204,366,284 | 36,785,931 | - | - | 241,152,215 |

**Two Hundred Forty One Million One Hundred Fifty Two Thousand Two Hundred Fifteen Rupees and No Paisas**

Thanking You

for: [signature]

Syed Nadeem Ul Haque
Financial Controller

# 23-A/II, Muhammad Ali jauhar Memorial Co-operative Housing Society, Karachi
Phone: +9221 3454 0235 Fax: +9221 3454 0236, info@snpc.com.pk

**K - Electric Limited**
(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

| | | | |
|---|---|---|---|
| Vendor Code | 153266 | Vendor Name: | SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Vendor Bill Details** | | Transmission Line Loss Payment for December-2024 | | | | Initiated by |
| Invoice Date | 6-Jan-25 | Invoice Nos. | KE/12/24/TLL-087 | Amount | 3,461,458 | |
| Bill Receiving Date | 6-Jan-25 | P. O. No. | 99-9151 | G.R. No. | | |
| | | | | | | Signature / Name / Date |

**Bill Verification Details** SNPC - II

| GL Account | CC | Tax Code | Order No. | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| EAD 019 | | | | 2,933,439 | Tra Unloaded Dec '24 |
| | | | GST @18% | 528,019 | |
| | | | Gross Amount | 3,461,458 | |

| | | | | | |
|---|---|---|---|---|---|
| Parking No. | | Less : | Down Payment | | |
| Parking Date | | | Other Adjustment | | |
| Payment Due Date | 5-Feb-25 | | | | |
| Checked & Posted by | | | Deduction | - | |
| | | | LD Charges | | |
| | | | Net Amount | 3,461,458 | |
| | | | I.Tax | | |
| Accounts Payable | | | Amount Payable | | |

**Rupees:-**

| | | |
|---|---|---|
| **Document Forwarded to:** | | |
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

| | | | |
|---|---|---|---|
| Verified By | Approved By | FM | |
| | ARSALAN PERVEZ<br>Deputy General Manager<br>IPP Operations & Fuel Management<br>K-ELECTRIC LIMITED | Comments | |
| Signature / Name / Date | Authorized Signatures * | Functional Approval | FBA / COO * |

**Payment Particulars**

| Payment Doc. No | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
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| | | | | | |

* as per signature mandate

SINDH
**NOORIABAD**
**Power Company-Phase II (Pvt) Limited**

# TRANSMISSION LINE LOSS INVOICE

| Bill To: |
|---|
| Mr. Amir Rizwan |
| Head of Business Development |
| K-Electric Limited |
| Clifton, Karachi |

**Invoice No: KE/12/24/TLL-087**
**Invoice Date: 06-01-2025**

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of December 2024 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

| TARIFF - Energy Purchase Price | Indexed Oct-Dec 2024 |
|---|---|
| Fuel Cost Component | 8.5508 |
| Variable O&M-Foreign | 1.2375 |
| Variable O&M-Local | 0.7372 |
| **Energy Purchase Price** | **10.5255** |
| 2% Transmission Line Loss (MWH) | 279 |
| 2% Transmission Line Loss SNPC (KWH) | 278,698 |
| **Amount Receivable exclusive of Sales Tax** | **2,933,439** |
| General Sales Tax @ 18% | 528,019.02 |
| **Net Amount Receivable Inclusive of GST** | **3,461,458** |

**Three Million Four Hundred Sixty One Thousand Four Hundred Fifty Eight Rupees and No Paisas**

**NOTE:** The Aforementioned Invoice has been Prepared as per Oct - Dec 2024 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tarriff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

For

Syed Nadeem Ul Haque
Financial Controller

SINDH
# NOORIABAD
Power Company-Phase II
(Pvt) Limited

# SALES TAX INVOICE

ORIGINAL

Invoice No KE-00243

Date: 06-01-2025

Supplier's Name: SINDH NOORIABAD POWER COMAPANY PHASE II PVT LTD
Address: 23-A/II, Fatima Jinnah Road, M.A.C.H.S.
Karachi
Tel .No/Fax No. 021 - 3454 0235 - 36
S. T. R # 17-00-4118-323-12
National Tax No. 4118323-5

Buyer's Name: K-Electric Limited
Address: PLOT 39-B, K-E HOUSE,SUNSET BOULEVARD,PHASE-II, DEFENCE HOUSING AUTHORITY, KARACHI.
Tel .No/Fax No.
S. T. R # 12-00-2716-007-28
National Tax No. 1543137-1

| Q.No. | Description of Goods | Value Excluding Sales Tax | Sales Tax Payable @ 18% | Extra Tax @ 2% | Further Tax @ 1% | Value Including Sales Tax |
|---|---|---|---|---|---|---|
| | Transmission Line Loss Invoice from 01-December-24 to 31-December-24 @ 18% General Sales Tax. | 2,933,439 | 528,019 | - | - | 3,461,458 |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | | | - | - | - | - |
| | **Total** | 2,933,439 | 528,019 | - | - | 3,461,458 |

Three Million Four Hundred Sixty One Thousand Four Hundred Fifty Eight Rupees and No Paisas

Thanking You.

For

Syed Nadeem Ul Haque
Financial Controller

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

*Incoming Bill Sticker*

| | | | | | | |
|---|---|---|---|---|---|---|
| Vendor Code | 153444 | Vendor Name: OURSUN Pakistan Limited | | | | |
| **Vendor Bill Details** | | Energy Payment for December-2024 | | | | Initiated by |
| Invoice Date | 1-Jan-25 | Invoice Nos. | EN/2024/92 | Amount | 258,787,290 | |
| Bill Receiving Date | 1-Jan-25 | P. O. No. | C/O ... | G.R. No. | | |
| | | | | | | Signature (Dept. Manager) |

ARSHAD SHAMSI
Dept. Manager
K-ELECTRIC LIMITED

**Bill Verification Details**

| GL Account | CC | Tax Code | Order No. | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| EAB023 | 220040000 | | Energy Amount | 223,856,986 | Energy Charges Dec'24 |
| APD010 | | | GST @18% | 40,294,257 | |
| | | | | | |
| | | | | - | |
| | | | | | |
| | | | | | |
| | | | Gross Amount | 264,151,243 | |
| Parking No. | | Less : | Insurance Deduction | (5,363,953) | IV # 2900082... |
| Parking Date | | | NPMV Deduction | - | |
| Payment Due Date | 31-Jan-25 | | Credit note | - | |
| Checked & Posted by | | | GST @18% | - | |
| | | | Less ST | | |
| | | | Net Amount | 258,787,290 | |
| | | | I.Tax | | |
| Accounts Payable | | | Amount Payable | | |

Rupees:-

| | | |
|---|---|---|
| Document Forwarded to: | | |
| Business Area / Department: | Addressee Name & Location | Forwarded Date: |

| Verified By | Approved By | | | |
|---|---|---|---|---|
| | ARSALAN PERVEZ<br>Deputy General Manager<br>PP Operations & Fuel Management<br>K-ELECTRIC LIMITED | ... MIR ... QURESHI<br>... & PP Management<br>K-ELECTRIC LIMITED | FAHAD MAKHAN<br>... Business ...<br>... Transmission & ...<br>K-ELECTRIC LIMITED | |
| Signature / Name / Date | Authorised Signatories * | Commercial | Functional Approval | FBA / COO * |

**Payment Particulars**

| Payment Doc. No | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

1/12/25

OPL

January 01, 2025

K-Electric Limited (the "Purchaser" or "KE")
KE House, 39-B, Sunset Boulevard
Phase II, Karachi

Attention: Chief Executive Officer

Re:

Re: **Payment Invoice December-2024 – KE's Customer ID: 153444**

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2024/89 dated 01st January, 2025 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30th) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/16327-31 dated October 28, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.

Tariff components, used for the Energy Payment are as follows:

| Tariff Component | Reference | Rs. /kW |
|---|---|---|
| Fixed O & M – Local | NEPRA Approved relevant Indexation | 3.2958 |
| Fixed O & M - Foreign | NEPRA Approved relevant Indexation | 1.8520 |
| Return on Equity | NEPRA Approved relevant Indexation | 9.9118 |
| Principal repayment of Debt Foreign | NEPRA Approved relevant Indexation | 4.8510 |
| Interest-Foreign | NEPRA Approved relevant Indexation | 1.8864 |
| Principal repayment of Debt-Local | NEPRA Approved relevant Indexation | 5.1293 |
| Interest-Local | NEPRA Approved relevant Indexation | 4.3529 |
| Insurance | NEPRA Approved True-up | 0.7679 |
| **Total** | | **32.0471** |

OURSUN PAKISTAN LIMITED

**Oursun Pakistan Limited**

**Head Office:**
10 Ali Block, New Garden Town, Lahore - Pakistan
Tel: (+92 42) 35911060-2, 35911164-67
Fax: +92 42 35911168

**Site Office:**
5.6-KM, Sindh Coastal Highway off National Highway (N-5, Filter Stop), near Gharo district Thatta, Sindh.

Best Regards,

For and on behalf of oursun Pakistan Limited

OURSUN PAKISTAN LIMITED

Jamshed Afzal
Authorized Person

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi.

**Attention: Imran Siddiqui.**

(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)

Oursun Pakistan Limited
10 Ali Block, New Garden Town
Lahore, Pakistan
Tel: +92 42 35911050-2

**SALES TAX INVOICE/PAYMENT INVOICE**

| | | | |
|---|---|---|---|
| Customer: | K Electric Limited | NTN: | 4432723-4 |
| KE's ID for OPL: | 252444 | STN: | 3277876137663 |
| NTN: | 1548157-1 | Invoice period From | December 1, 2024 12:00 AM |
| STN: | 1200271600728 | to | December 31, 2024 11:59 PM |
| Address: | Plot 39-B, KE House Sunset Boulevard Phase II, Karachi | Invoice Date: | January 1, 2025 |
| | | Invoice No.: | 59/2024/89 |

Invoice for the energy delivered

AGREEMENT YEAR 6

| | | | | |
|---|---|---|---|---|
| **Block 1** | | | | |
| a. | Energy delivered upto minimum output limit ((18%*8760*50*1000=78,840,000 KWh)- sum of the months prior to the current month during the Agreement Year 6 ) | | - | KWh |
| b. | Energy Price | | 32.0471 | Rs./KWh |
| **Block 2** | | | | |
| c. | Energy delivered in excess of block 1 output limit ((19% x 8760 x 50 x 1000)-Sum of Em block 1 and Em block 2 for all the prior months Agreement Year 6) | | - | KWh |
| d. | Energy Price (80% of Tariff while Annual plant capcity factor 18% to 19%) | | 25.6377 | Rs./KWh |
| **Block 3** | | | | |
| e. | Energy delivered in excess of block 2 output limit ((20% x 8760 x 50 x 1000)-Sum of Em block 1, Em block 2 and Em block 3 for all the prior months of Agreement Year 6) (87,600,000 KWh - 86,317,431 KWh)) | Annex | 2,017,506.00 | KWh |
| f. | Energy Price (90% of Tariff while Annual plant capcity factor 19% to 20%) | | 28.8424 | Rs./KWh |
| **Block 4** | | | | |
| g. | Energy delivered in excess of block 3 output limit | Annex | 1,026,494.00 | KWh |
| h. | Energy Price (100% of Tariff while Annual plant capcity factor above 20%) | | 32.0471 | Rs./KWh |
| **AGREEMENT YEAR 7** | | | | |
| i. | Energy delivered | Annex | 8,143,000.00 | kWh |
| j. | Energy Price | | 32.0471 | Rs./KWh |
| k. | Total Energy charges | =(a*b)+(c*d)+(e*f)+(g*h)+(i*j) | 229,358,986.00 | Rs. |
| l. | Sales tax on energy charges | 18.00% | 41,284,257.00 | Rs. |
| m. | Energy Payment | k+l | 268,353,243.00 | Rs |

NOTE:

(1) Please note that under the EPA section 9.5 (i) payment of this invoice to be processed on or before the thirtieth (30th) day following the day the invoice is received by the Purchaser

(2) Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001.Therefore, tax deduction at source is not applicable.

(3) Energy Price used to calculate the Energy Payment is based of NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363 /OSPL-2016/16327-31 dated October 28, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024.

(4) Meter reading with Photographs of the metering system for the period ending is attached.

OURSUN PAKISTAN LIMITED

Mushahid Afzal
For and on behalf of
Oursun Pakistan Limited

CC:Escrow Agent : MCB Bank Limited, 9th Floor MCB Tower, I.I Chundrigar Road, Karachi
Attention: Imran Siddiqui.
(In terms of Section 3.3 of the Escrow Agreement dated August 03, 2017.)

Oursun Pakistan Limited
10 Ali Block, New Garden Town
Lahore, Pakistan
Tel: +92 42 35911050-2

1/1/25

**ENERGY DELIVERED**

**AGREEMENT YEAR 6**
**DECEMBER 1, 2024 TO DECEMBER 13, 2024**

| | | | | |
|---|---|---|---|---|
| **Meter No: HTO-7905** | | | | |
| a. | Previous Meter Reading | | 254,673.00 | MWh |
| b. | Present Meter Reading | | 256,114.00 | MWh |
| c. | Energy delivered per meter | =b-a | 1,441.00 | MWh |
| d. | Multipling factor | | 1,000.00 | |
| e. | Energy delivered | A =c*d | 1,441,000.00 | kWh |
| **Meter No: HTO-7906** | | | | |
| a. | Previous Meter Reading | | 257,410.00 | MWh |
| b. | Present Meter Reading | | 259,013.00 | MWh |
| c. | Energy delivered per meter | =b-a | 1,603.00 | MWh |
| d. | Multipling factor | | 1,000.00 | |
| e. | Energy delivered | B =c*d | 1,603,000.00 | kWh |
| | Non Project Missed Volum (NPMV) (As per Schedule 10 of EPA) | C | - | kWh |
| | Total Energy delivered | =A+B+C | 3,044,000.00 | kWh |

**AGREEMENT YEAR 7**
**DECEMBER 14, 2024 TO DECEMBER 31, 2024**

| | | | | |
|---|---|---|---|---|
| **Meter No: HTO-7905** | | | | |
| a. | Previous Meter Reading | | 256,114.00 | MWh |
| b. | Present Meter Reading | | 258,072.00 | MWh |
| c. | Energy delivered per meter | =b-a | 1,958.00 | MWh |
| d. | Multipling factor | | 1,000.00 | |
| e. | Energy delivered | A =c*d | 1,958,000.00 | kWh |
| **Meter No: HTO-7906** | | | | |
| a. | Previous Meter Reading | | 269,013.00 | MWh |
| b. | Present Meter Reading | | 271,298.00 | MWh |
| c. | Energy delivered per meter | =b-a | 2,185.00 | MWh |
| d. | Multipling factor | | 1,000.00 | |
| e. | Energy delivered | B =c*d | 2,185,000.00 | kWh |
| | Non Project Missed Volum (NPMV) (As per Schedule 10 of EPA) | C | - | kWh |
| | Total Energy delivered | =A+B+C | 4,143,000.00 | kWh |

Total Energy delivered for the Month of December, 2024 — 7,187,000.00 kWh

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

*Incoming Bill Sticker*

| Vendor Code | 153673 | Vendor Name: GHARO SOLAR LIMITED | | |
|---|---|---|---|---|
| **Vendor Bill Details** | | Energy Payment for December-2024 | | Initiated by |
| Invoice Date | 31-Dec-24 | Invoice Nos. GSL/CINV/24-14 | 93,036,200 | |
| Bill Receiving Date | 5-Jan-25 | P. O. No. 99-9204 | G.R. No. | Signature / Name / Date |

*Bill Verification Details*

| GL Account | CC | Tax Code | Order No. | Amount (in Full Rupees) | Remarks |
|---|---|---|---|---|---|
| EAB025 | 220040000 | | | 78,844,238 | Energy Charges Dec'24 |
| | | | GST @18% | 14,191,962 | |
| | | | Gross Amount | 93,036,200 | |
| Parking No. | | Less : | Down Payment | | |
| Parking Date | | | NPMV Deduction | | |
| Payment Due Date | 4-Feb-25 | | Deduction | | |
| Checked & Posted by | | | Deduction of ST | | |
| | | | LD Charges | | |
| | | | Net Amount | 93,036,200 | |
| | | | I Tax | | |
| Accounts Payable | | | Amount Payable | | |

Rupees:-

| Document Forwarded to: | | |
|---|---|---|
| Business Area / Department: | Addressee Name & Location: | Forwarded Date: |

| Verified By | Approved By | | | |
|---|---|---|---|---|
| | ARSALAN PERVEZ<br>Deputy General Manager<br>PP Operations & Fuel Management<br>K-ELECTRIC LIMITED | Commercial | E M<br>FAHAD MAZHAR<br>GM Business Development<br>PP Transactions & BD<br>K-ELECTRIC LIMITED | |
| Signature / Name / Date | Authorized Signatory | | Functional Approval | FBA / COO * |

*Payment Particulars*

| Payment Doc. No | Date | Bank | Cheque No. | Cheque Date | Amount (in Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

GHARO SOLAR LIMITED
II3-CC2, Phase-6C, DHA, Lahore. Ph: 042 38020444

# Commercial Invoice

Chief Executive Officer,
K-Electric Limited
KE House, 39B, Sunset Boulevard,
Phase II, Karachi

**Invoice No. :** GSL/KE/CINV/24-16
**Invoice Date:** December 31, 2024

**Invoice for Energy Payment for the month of December 2024 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018**

| | | | | | |
|---|---|---|---|---|---|
| | | | | | Rs./kWh |
| O&M (Local) | | | | | 0.9768 |
| O&M (Foreign) | | | | | 1.3843 |
| Return on Equity | | | | | 4.3569 |
| ROEDC | | | | | 0.4778 |
| Debt Service (Foreign) | | | | | 7.4605 |
| Debt Service (Local) | | | | | 2.4316 |
| Insurance | | | | | 0.5252 |
| **Energy Price** | | | | | **17.6131** |
| $E_{m\text{-Block }1}$ | 100% of the prevalent tariff | | Dec 01 - 22, 2024 | a | 17.6131 |
| $E_{m\text{-Block }2}$ | 0% of the prevalent tariff | | Dec 01 - 22, 2024 | b | 0.0000 |
| $E_{m\text{-Block }1}$ | 100% of the prevalent tariff | | Dec 23 - 31, 2024 | c | 17.0879 |
| **Monthly Meter Reading from December 01, 2024 to December 22, 2024** | | | | | |
| | **Present** | **Previous** | **Difference** | **Multiplying Factor** | **kWh** |
| | | **MWh** | | | |
| Transformer 1 | 257,109 | 254,588 | 2,521 | 1,000 | 2,521,000 |
| Transformer 2 | 261,322 | 258,772 | 2,550 | 1,000 | 2,550,000 |
| **Net Delivered Energy** | | | | | **5,071,000** |
| **Monthly Meter Reading from December 23, 2024 to December 31, 2024** | | | | | |
| Transformer 1 | 258,109 | 257,109 | 1,000 | 1,000 | 1,000,000 |
| Transformer 2 | 262,337 | 261,322 | 1,015 | 1,000 | 1,015,000 |
| **Net Delivered Energy** | | | | | **2,015,000** |
| **Total Net Delivered Energy** | | | | | **7,086,000** |
| $E_{m\text{-Block }1}$ | | ≤ 97,279,800 kWh | Dec 01 - 22, 2024 | d | 2,521,539 |
| $E_{m\text{-Block }2}$ | | ≤ 101,659,800 kWh | Dec 01 - 22, 2024 | e | 2,549,461 |
| $E_{m\text{-Block }1}$ | | ≤ 97,279,800 kWh | Dec 23 - 31, 2024 | f | 2,015,000 |
| Non-Project Missed Volume | | | | | - |
| | | | | | **7,086,000** |
| | | | | | Rs. |
| **Energy Payment (excl. sales tax)** | | | | g = (a x d) + (b x e) + (c x f) | 78,844,238 |
| **Sales Tax @ 18%** | | | | h = (g x 18%) | 14,191,962 |
| **Total Payable** | | | | | **93,036,200** |

**Notes:** *Tariff for the period from Dec 23, 2024 to Dec 31, 2024 does not include insurance component, the differential for insurance shall be billed separately.*

**Annexures**

1. Annex A: Monthly Meter Reading Certificate for the period from Dec 01, 2024 to Dec 22, 2024
2. Annex B: Monthly Meter Reading Certificate for the period from Dec 23, 2024 to Dec 31, 2024
3. Annex C: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/16363-67 dated October 28, 2024
4. Annex D: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/8433-37 dated June 06, 2024
5. Annex E: Block-Wise Energy Calculations for Fifth Agreement Year from December 01, 2024 to December 22, 2024
6. Annex F: Block-Wise Energy Calculations for Sixth Agreement Year from December 23, 2024 to December 31, 2024

GHARO SOLAR LIMITED
114-CC2, Phase-6C, DHA, Lahore. Ph: 042 35930444

**Payment Terms:**

1. Payment of this invoice shall be made in full on or before the due date i.e., **February 03, 2025**
2. Please transfer the payment in our Bank Account No. *0028-1006603473*, Titled *Gharo Solar Limited Revenue A/c* of *Bank Alfalah Limited* (Branch: *Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore*)
3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

**Rana Uzair Nasim**
Chief Executive Officer

GHARO SOLAR LIMITED

CC:

1. Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
2. Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9th Floor, MCB Tower, I.I Chundrigarh Road, Karachi

GHARO SOLAR LIMITED
114-CC2, Phase-6C, DHA, Lahore. Ph: 042 35020444

## Sales Tax Invoice

**Invoice No. :** GSL/KE/SINV/24-16
**Invoice Date:** December 31, 2024

| Recipient: | Supplier: |
|---|---|
| K-Electric Limited | Gharo Solar Limited |
| KE House, 39B, Sunset boulevard, | 114-CC2, Phase 6C, DHA, |
| Phase II, Karachi | Lahore |
| NTN #: 1543137-1 | NTN #: 7301027-2 |
| STR #: 1200-2716-007-28 | STR #: 3277-8761-500-87 |

**Invoice for Energy Payment for the month of December 2024 pursuant to Section 9.4(a)(iv) of Energy Purchase Agreement dated September 26, 2018 (the 'EPA')**

| Description | Quantity (kWh) | Energy Price (Rs./kWh) | Value Excl. Sales Tax (Rs.) | Sales Tax @ 18% (Rs.) | Value Incl. Sales Tax (Rs.) |
|---|---|---|---|---|---|
| **Net Delivered Energy from December 01, 2023 to December 22, 2023** | | | | | |
| Supply of Electric Power - $E_{m\text{-}Block\ 1}$ | 2,521,539 | 17.6131 | 44,412,119 | 7,994,181 | 52,406,300 |
| Supply of Electric Power - $E_{m\text{-}Block\ 2}$ | 2,549,461 | 0.0000 | - | - | - |
| **Net Delivered Energy from December 23, 2023 to December 31, 2023** | | | | | |
| Supply of Electric Power - $E_{m\text{-}Block\ 1}$ | 2,015,000 | 17.0879 | 34,432,119 | 6,197,781 | 40,629,900 |
| **Total** | **7,086,000** | | **78,844,238** | **14,191,962** | **93,036,200** |

**In Words:** **Pak Rupees Ninety Three Million Thirty Six Thousand and Two Hundred Only**

**Payment Terms:**

1. Payment of this invoice shall be made in full on or before the due date; i.e., **February 03, 2025**
2. Please transfer the payment in our following bank account:

| | |
|---|---|
| *Account No.:* | *0028-1006603473* |
| *Account Title:* | *Gharo Solar Limited Revenue A/c* |
| *Bank:* | *Bank Alfalah Limited* |
| *Branch:* | *Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore* |

3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

**Rana Uzair Nasim**
Chief Executive Officer

GHARO SOLAR LIMITED

K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

**Incoming Bill Sticker**

| Vendor Code | 103513 | Vendor Name: M/s. LUCKY CEMENT LIMITED | | | | Initiated By |
|---|---|---|---|---|---|---|
| **Vendor Bill Details** | | Energy Payment for December-2024 | | | | |
| Invoice Date | 14-Jan-25 | Invoice No. | 93531127 | Amount | 7,701,879 | |
| Bill Receiving Date | 14-Jan-25 | P. O. No. | 99-21201 | G.R. No. | | |
| | | | | | | Signature / Name / Date |

Bill Verification Details

| GL Account | CC | Tax Code | Order No. | Amount (In Full Rupees) | Remarks |
|---|---|---|---|---|---|
| EAB046 | 220040000 | | | 6,527,016 | Energy Charges Dec '24 |
| | | | GST @18% | 1,174,863 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | Gross Amount | 7,701,879 | |

| | | Less : | | | |
|---|---|---|---|---|---|
| Parking No. | | | Down Payment | | |
| Parking Date | | | Other Adjustment | | |
| Payment Due Date | 13-Feb-25 | | Deduction | | |
| Checked & Posted by | | | Retention | | |
| | | | LD Charges | | |
| | | | Net Amount | 7,701,879 | |
| | | | I.Tax | | |
| Accounts Payable | | | Amount Payable | | |

Rupees:-

| Document Forwarded to: | | |
|---|---|---|
| Business Area / Department: | Addressee Name & Location: | Forwarded Date. |

| Verified By | Approved By | | | |
|---|---|---|---|---|
| A.R | ARSALAN PERVEZ Deputy General Manager Technical | Commercial | FAHAD MAZHAR | |
| Signature / Name / Date | Authorized Signature | | Functional Approval | FBA / COO * |

Payment Particulars

| Payment Doc. No. | Date | Bank | Cheque No. | Cheque Date | Amount (In Full Rupees) |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* as per signature mandate

SES Posted

LUCKY CEMENT

# ENERGY SALE INVOICE

**Sales Tax Registration No. 05-03-2523-001-28 National Tax Number 0009807-8**

Invoice No: 93531127 Date: 13 January 2025

K- Electric Limited
KE House, 39-B, Sunset Boulevard
Phase II, D.H.A
Karachi
Sales Tax Registration No.: 1200271600728
NTN : 1543137-3

**Energy Sale Invoice for the Month of December 2024**

| | KWH DELIVERED |
|---|---|
| Meter Reading as on 01-January-2025 | 10,327,000 |
| Meter Reading as on 02-December-2024 | 10,122,000 |
| **Units Consumed in the month** | **205,000** |

| | | | | Rate per Unit | Total Amount - PKR |
|---|---|---|---|---|---|
| 1 | Fuel Cost Component | $\frac{3494.33}{258.38}$ | 2.0987 | 30.7201 | 6,297,631 |
| 2 (a) | Variable O&M | | | 1.1190 | 229,385 |
| 2 (b) | Fixed O&M | | | 0 | - |
| 3 | Insurance | | | 0 | - |
| 4 | Return On Equity -ROE | | | 0 | - |
| Total Amount Excluding GST | | | | 31.8391 | 6,527,016 |
| GST @ 18% | | | | | 1,174,863 |
| **Total Amount Including GST** | | | | | 7,701,879 |

Total Amount in Words (Rupees): Seven Million Seven Hundred One Thousand Eight Hundred and Seventy Nine Only

Note* : No with-holding tax shall be deducted as per SRO No.586(I)/91 dated June 30, 1991

Terms of Payment

The payment has to be made within 30 days and after allowing grace period of 3 days, Late Payment Surcharge-LPS will be charged @ (KIBOR (03 Month) + 3%) per month, as per Clause 5.2 of the Power Acquisition Contract.

For Lucky Cement Limited

Authorized Signatory
Muhammad Faisal Maqsood
Senior Manager Finance & Accounts

Encl: a) Sales Tax Invoice # 93531127
b) Reading Sheet
c) SSGC paid Bill November'2024

Lucky Cement Limited
6-A, Mohammad Ali Housing Society, A. Aziz Hashim Tabba Street, Karachi-75350.
UAN: 111-786-555 F: 34534302 E: info@lucky-cement.com
URL: www.lucky-cement.com

YBG

LUCKY CEMENT

## SALES TAX INVOICE

Sales Tax Registration No. 05-03-2523-001-28 National Tax Number 0009807-8

Invoice No.: 93831127 Invoice Date: January 16, 2025

Buyer's Name: M/S K-Electric Limited
Address: KE House, 39-B, Sunset Boulevard, Phase II, D.H.A. Karachi
Sales Tax Registration No.: 1200271630728
NTN No.: 1563137-3

| [illegible] | Description | Rate | Amount Excluding GST | GST @ 18% | Amount Including GST |
|---|---|---|---|---|---|
| [illegible] | Electric Power (From December 1 to December 31st 2024) | [illegible] | 6,527,016 | 1,174,863 | 7,701,879.09 |

Total Amount in Words (Rupees): Seven Million Seven Hundred One Thousand Eight Hundred and Seventy Nine Only | 7,701,879

Note:
No with-holding tax shall be deducted as per SRO No.586(I)/91 dated June 30, 1991

Terms of Payment
Please make payment payable to Lucky Cement Limited as per contract agreement
The payment has to be made within 30 days and after allowing grace period of 3 days, Late Payment Surcharge-LPS will be charged @ [KIBOR (03 Month) + 1%] per month, as per Clause 5.2 of the Power Acquisition Contract

Authorized Signatory
Muhammad Faisal Maqsood
Senior Manager Finance & Accounts

K-Electric Limited

KE Own Sentouts - Dec 2024

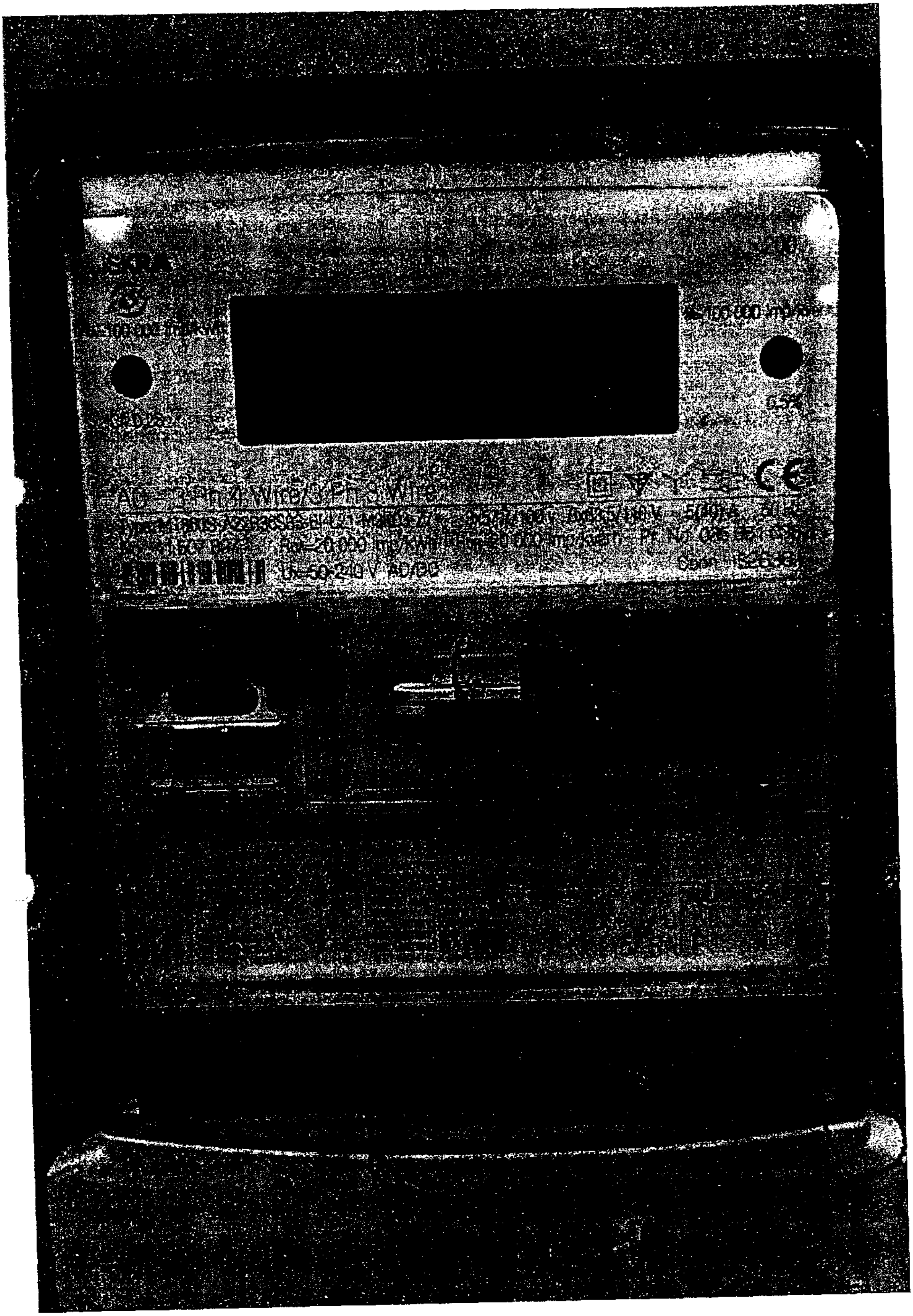
| Power Plant | Bus Bar Sent outs | Imports Billed | Total Sent outs | Sent outs in MGS & FCA |
|---|---|---|---|---|
| | Dec-24 | | | |
| | MWh | | | |
| | A | B | C = A + B | |
| **BQPS I** | | | | |
| Unit 1 | - | | - | |
| Unit 2 | - | | - | |
| Unit 5 | (338) | 338 | - | |
| Unit 6 | (316) | 316 | - | |
| **Total - BQPS I** | | | - | |
| **BQPS II** | 6,309 | 986 | 7,295 | 7,295 |
| **BQPS III** | | | | |
| Unit 1 | 43,349 | 738 | 44,087 | 44,087 |
| Unit 2 | 136,060 | 54 | 136,114 | 136,115 |
| **Total - BQPS III** | | | 180,202 | 180,202 |
| **KCCP** | (302) | 302 | - | - |
| **KGTPS** | (91) | 91 | - | - |
| **SGTPS** | (103) | 103 | (0.00) | - |
| **Total** | | | **187,497** | **187,497** |

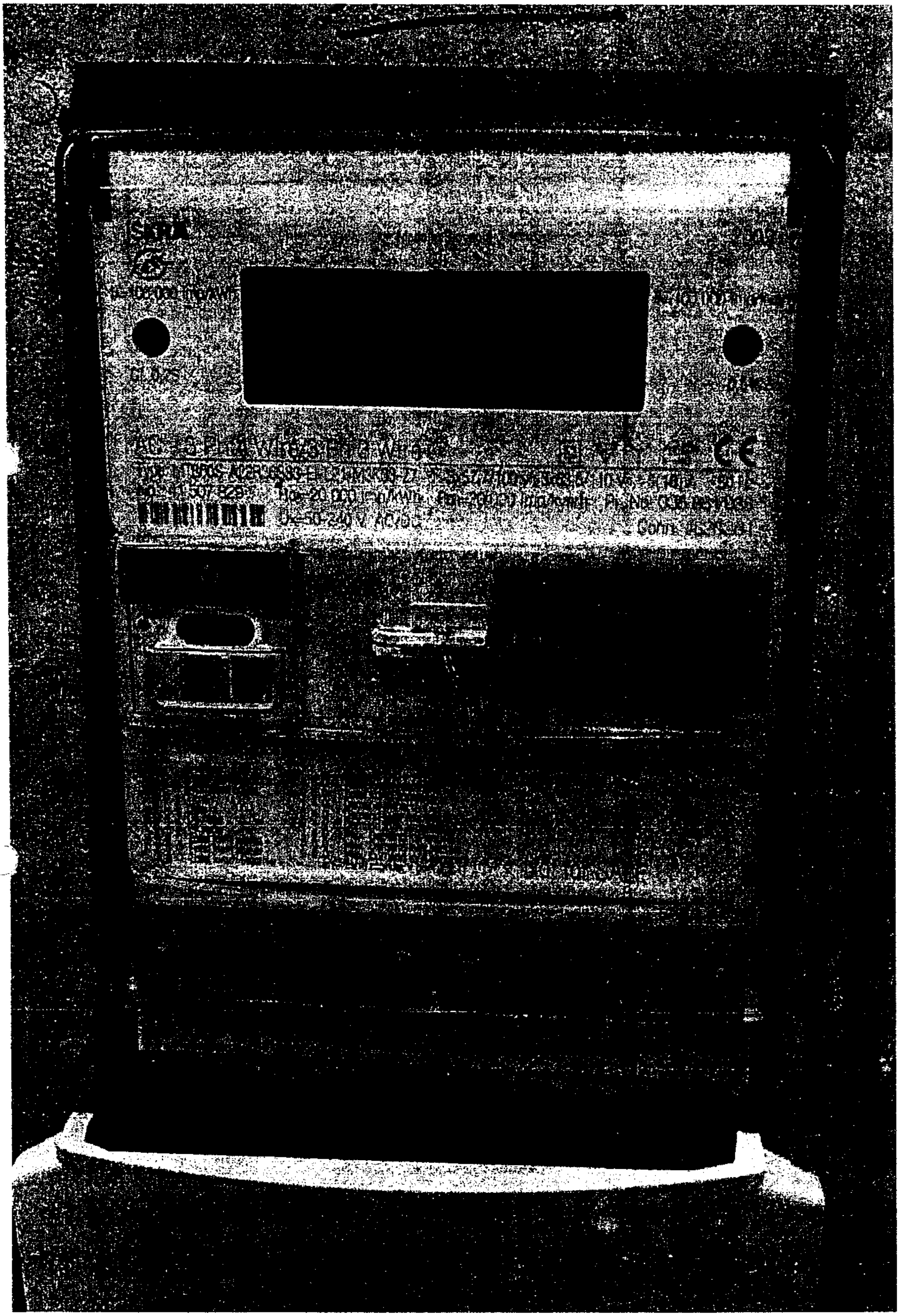
K-Electric Limited
KE Own Sentouts - Dec 2024

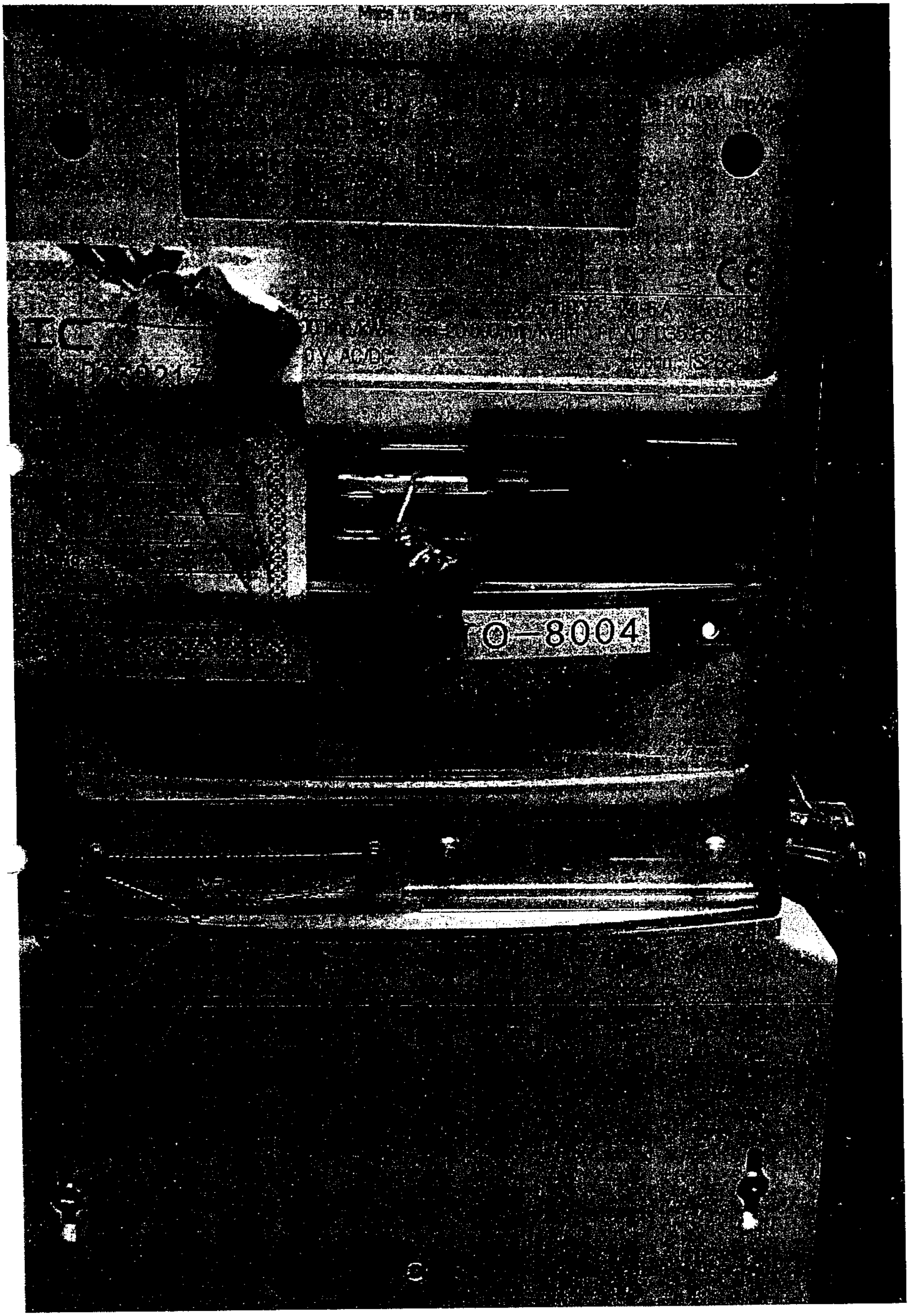
| Power Plant | Counter Readings | | Bus Bar Sentouts |
|---|---|---|---|
| | Nov-24 | Dec-24 | Dec-24 |
| | MWh | | |
| | A | B | C = B - A |
| **BQPS I** | | | |
| Standby Trafo 1 | 476,819 | 477,342 | 524 |
| Standby Trafo 3 | 166,775 | 166,906 | 131 |
| U1 Coupler 1 | 6,114 | 6,178 | 65 |
| U1 Coupler 2 | 5,234 | 5,326 | 91 |
| U2 Coupler 1 | 52,149 | 52,164 | 15 |
| U2 Coupler 2 | 47,498 | 47,558 | 60 |
| U5 Coupler 1 | 8,238 | 8,328 | 90 |
| U5 Coupler 2 | 1,185 | 1,206 | 21 |
| U6 Coupler 1 | 6,243 | 6,315 | 72 |
| U6 Coupler 2 | 1,935 | 1,952 | 18 |
| U1 Exp | 9,054,842 | 9,054,842 | - |
| U2 Exp | 9,840,280 | 9,840,280 | - |
| U5 Exp | 2,681,945 | 2,681,945 | - |
| U6 Exp | 2,108,004 | 2,108,004 | - |
| **Total** | | | **(654)** |
| **BQPS II** | | | |
| GT-1 Imp | 54,856 | 55,365 | 509 |
| GT-2 Imp | 75,436 | 76,023 | 587 |
| GT-3 Imp | 52,359 | 52,477 | 118 |
| ST-Imp | - | - | - |
| GT-1 Exp | 9,613,921 | 9,619,300 | 5,379 |
| GT-2 Exp | 9,378,257 | 9,378,264 | 7 |
| GT-3 Exp | 9,365,721 | 9,365,721 | - |
| ST-Exp | 15,238,341 | 15,240,478 | 2,137 |
| **Total** | | | **6,309** |
| **BQPS III** | | | |
| BQPS III U1 - Imp | 5,935 | 6,066 | 149 |
| BQPS III U2 - Imp | 5,520 | 5,578 | 58 |
| SST-4 - Imp | 4,184 | 4,784 | 600 |
| BQPS III U1 - Exp | 5,103,263 | 5,144,947 | 44,098 |
| BQPS III U2 - Exp | 4,122,080 | 4,258,198 | 136,118 |
| SST-4 - Exp | 9,793 | 9,793 | - |
| **Total** | | | **179,409** |

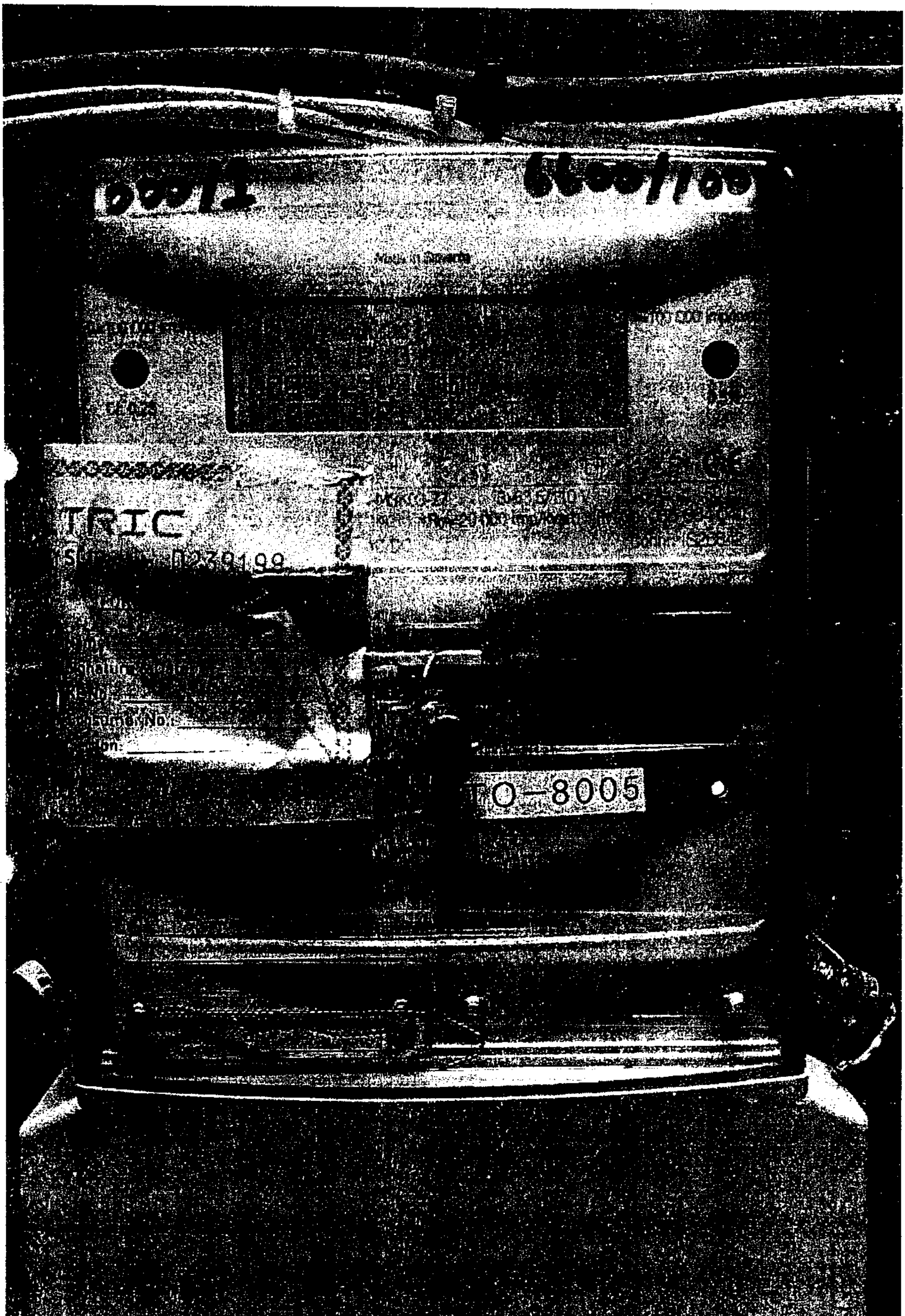
| Power Plant | Counter Readings | | Bus Bar Sentouts |
|---|---|---|---|
| | Nov-24 | Dec-24 | Dec-24 |
| | MWh | | |
| | A | B | C = B - A |
| **KCCP** | | | |
| GT-1/2 Imp | 6,090 | 6,157 | 67 |
| GT-3/4 Imp | 13,669 | 13,904 | 235 |
| GT-1/2 Exp | 117,288 | 117,288 | - |
| GT-3/4 Exp | 88,644 | 88,644 | - |
| ST-2 Exp | 32,514 | 32,514 | - |
| ST-1 Exp | 24,493 | 24,493 | - |
| **Total** | | | **(302)** |
| **KGTPS** | | | |
| Sec 01 Import | 3,129 | 3,187 | 58 |
| Sec 02 Import | 2,840 | 2,840 | 0 |
| Sec 03 Import | 2,396 | 2,396 | - |
| Sec 04 Import | 2,433 | 2,466 | 33 |
| ST Import | 2,942 | 2,942 | - |
| Sec 01 Export | 473,696 | 473,696 | - |
| Sec 02 Export | 539,796 | 539,796 | - |
| Sec 03 Export | 441,914 | 441,914 | - |
| Sec 04 Export | 374,372 | 374,372 | - |
| ST Export | 79,197 | 79,197 | - |
| **Total** | | | **(91)** |
| **SGTPS** | | | |
| Sec 01 Import | 2,764 | 2,803 | 39 |
| Sec 02 Import | 3,118 | 3,118 | - |
| Sec 03 Import | 1,963 | 1,963 | - |
| Sec 04 Import | 3,068 | 3,132 | 65 |
| ST Import | 2,152 | 2,152 | 0 |
| Sec 01 Export | 199,929 | 199,929 | - |
| Sec 02 Export | 146,283 | 146,283 | - |
| Sec 03 Export | 212,194 | 212,194 | - |
| Sec 04 Export | 279,679 | 279,679 | - |
| ST Export | 106,282 | 106,282 | - |
| **Total** | | | **(103)** |

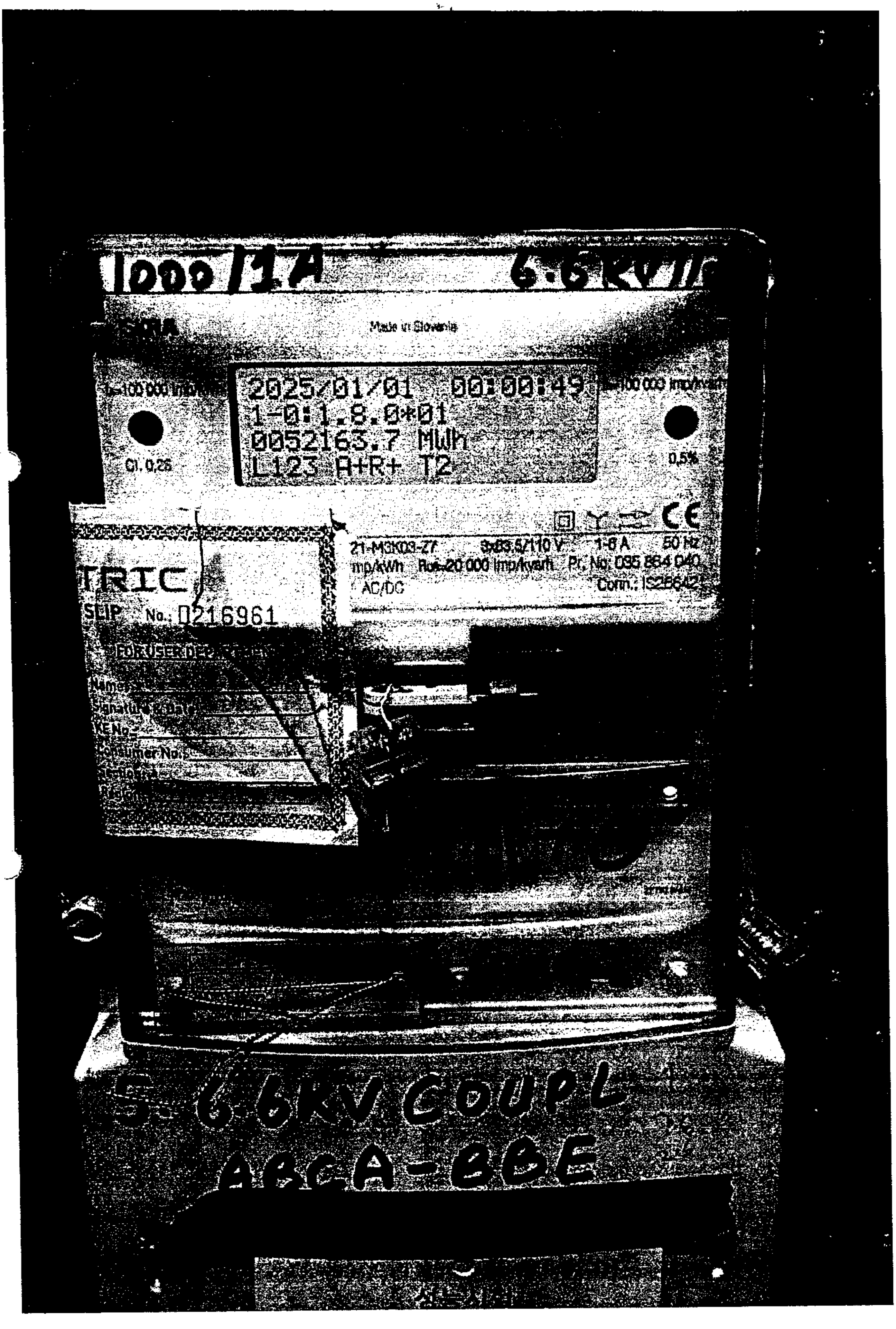
B9PS I

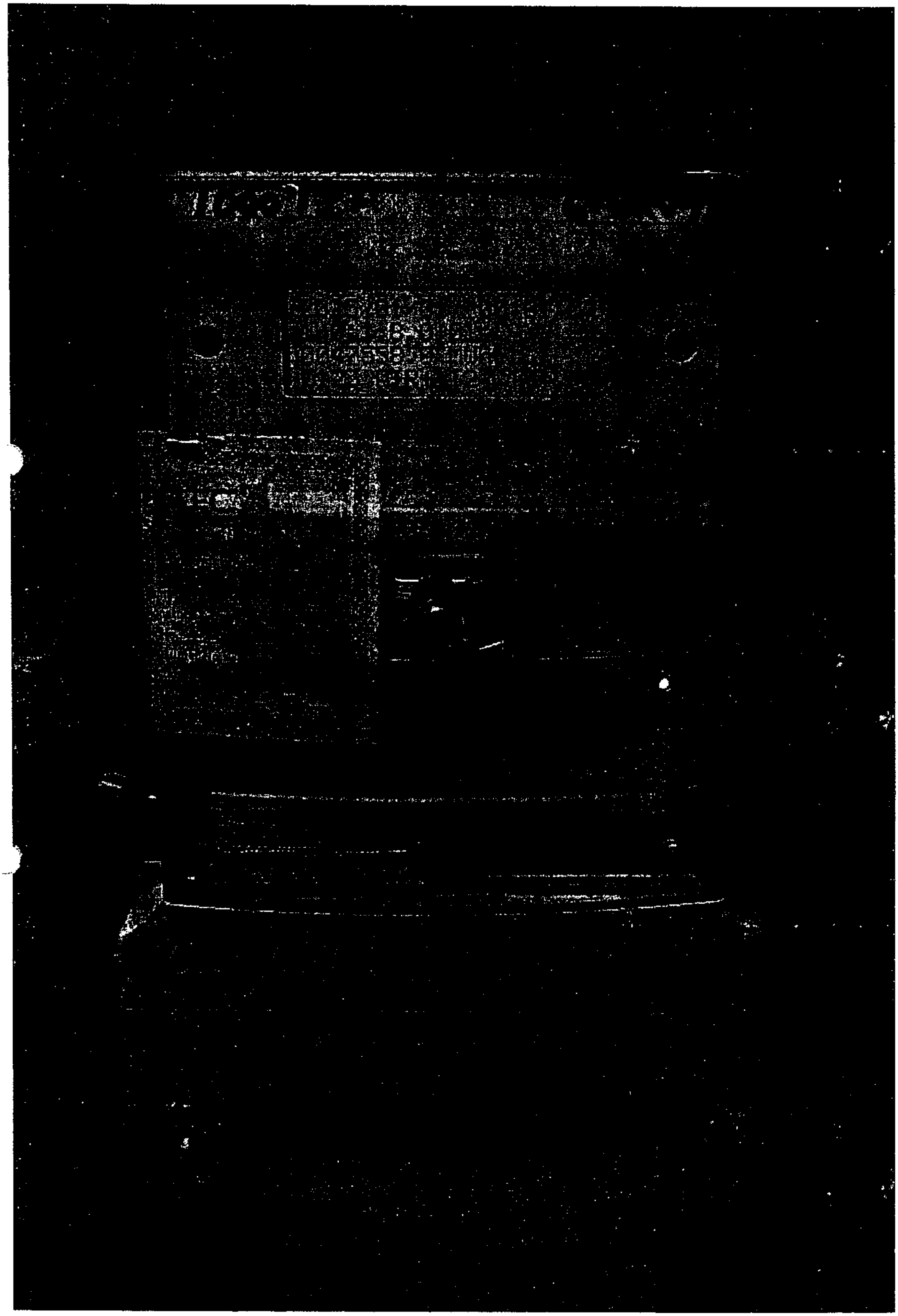


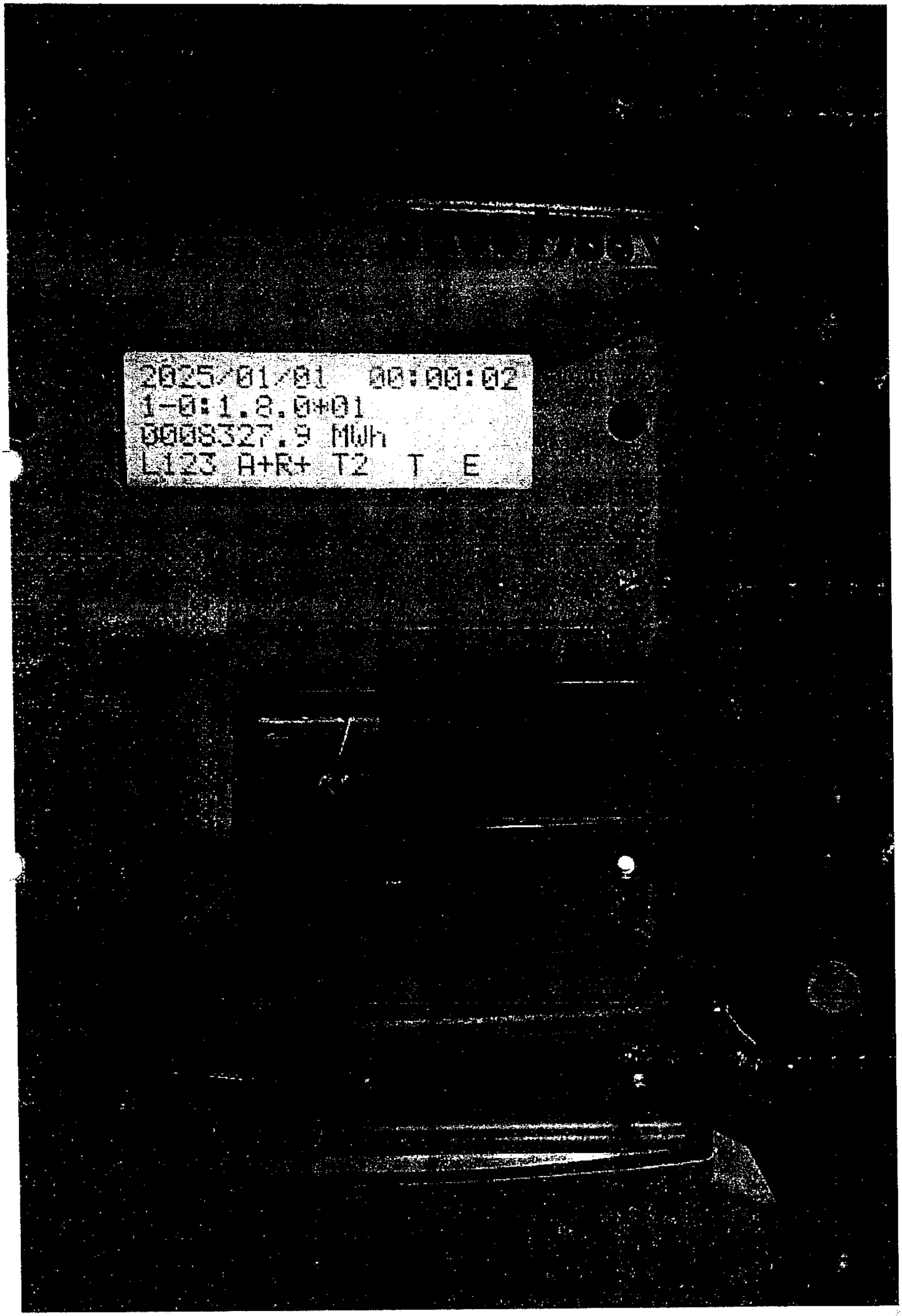


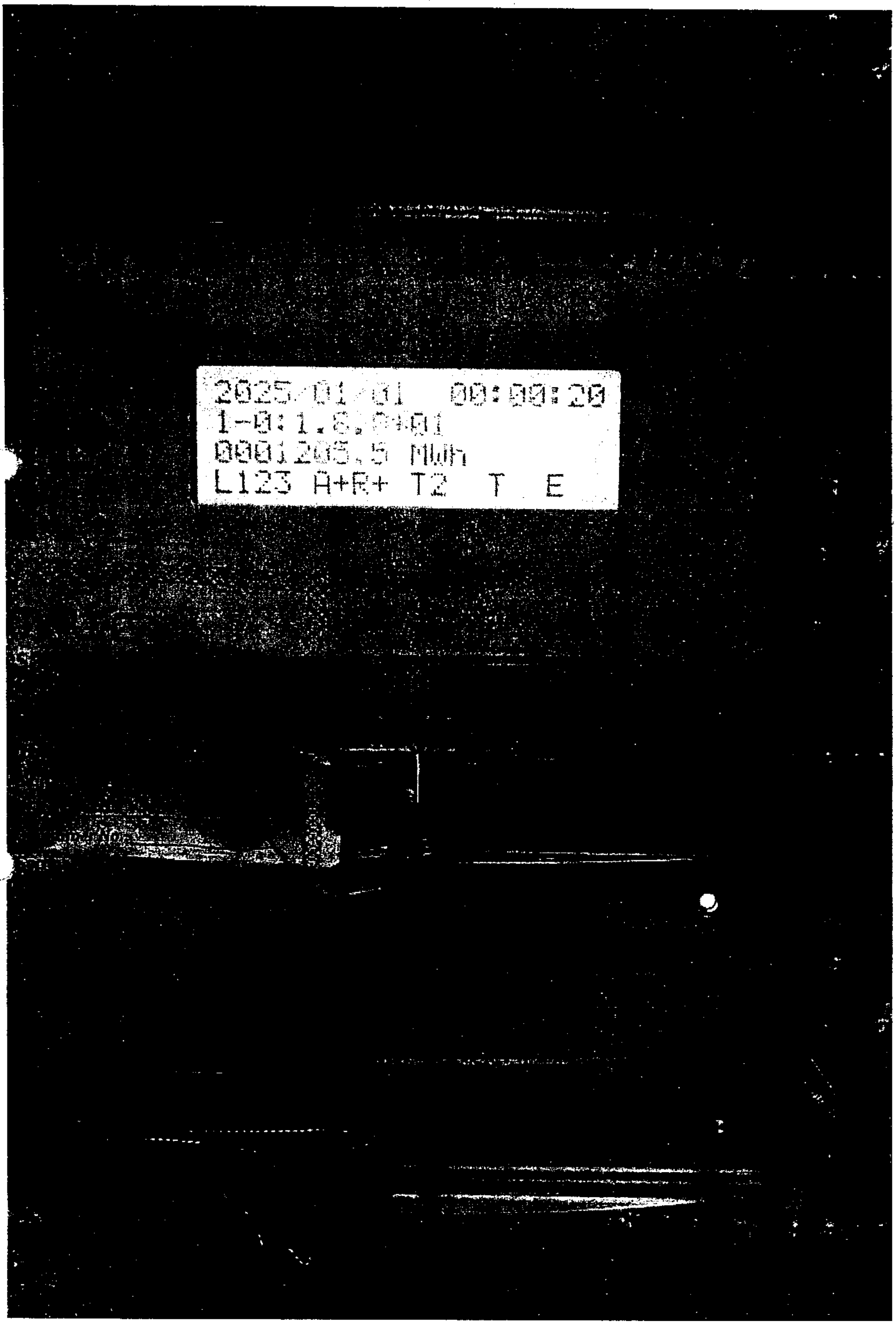

O-8004

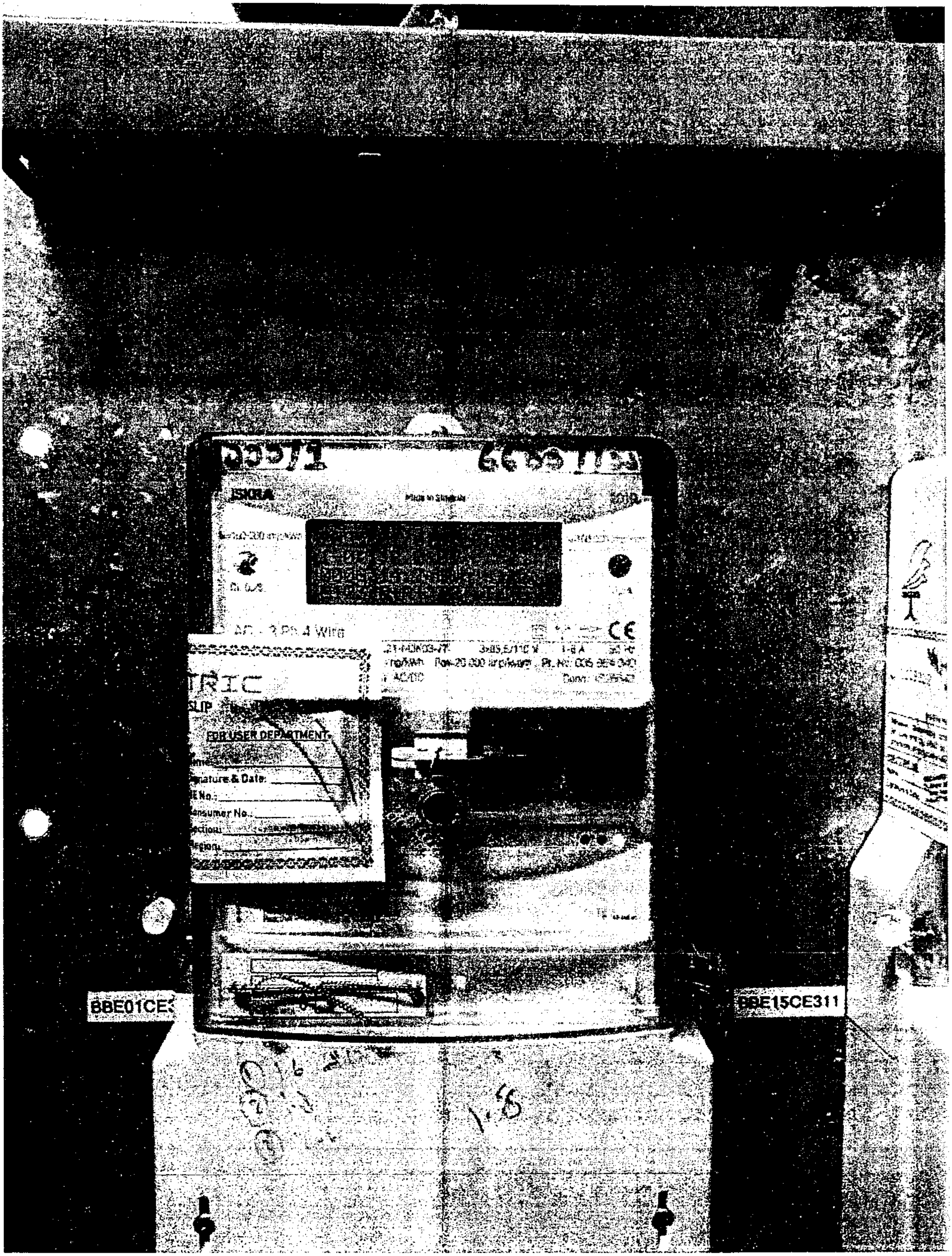

TRIC
TO-8005

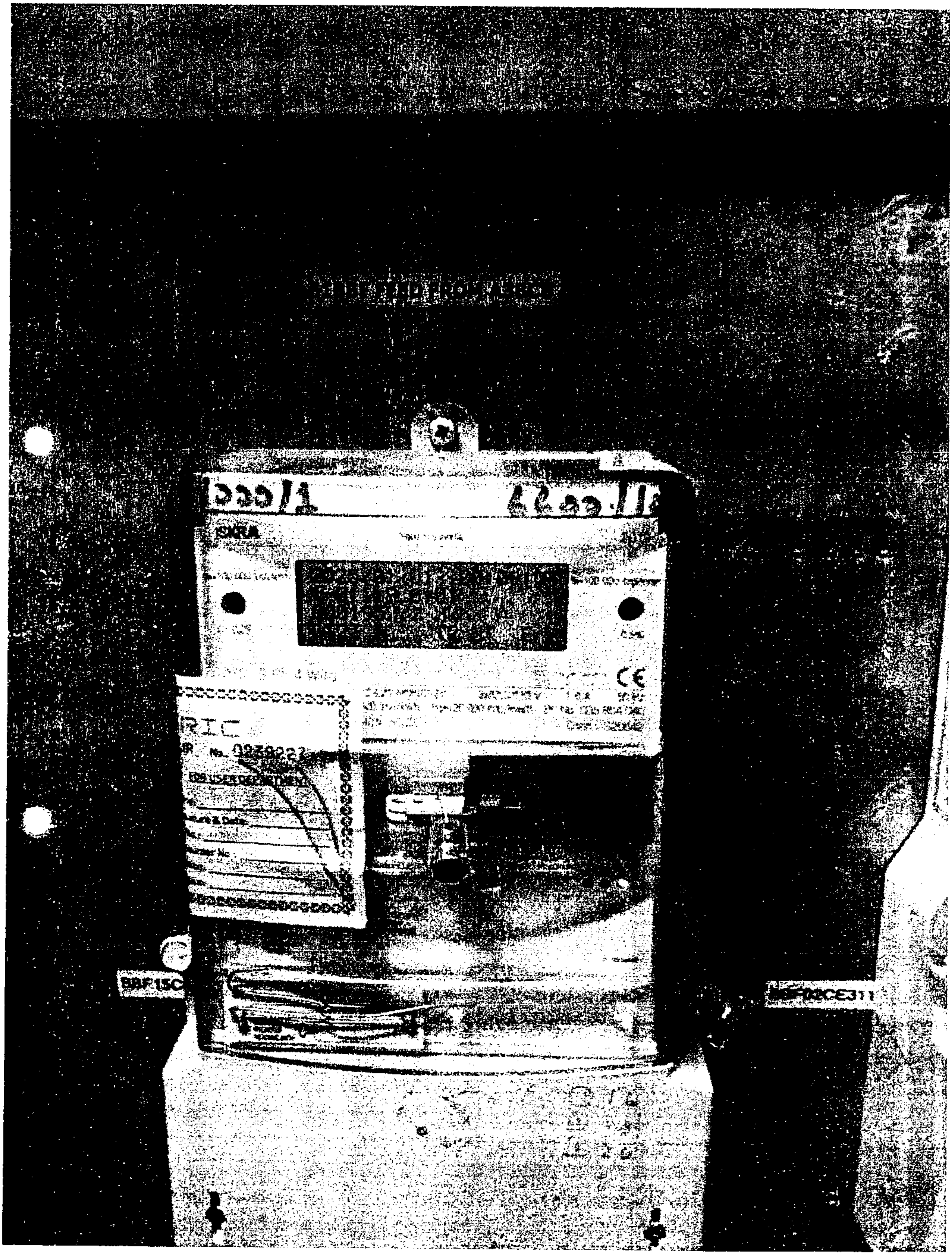

1000/1A
Made in Slovenia
2025/01/01 00:00:49
1-0:1.8.0*01
0052163.7 MWh
L123 A+R+ T2
Cl. 0,2S
0,5%
TRIC
SLIP No. 0216961
6.6KV COUPL
ABCA-BBE

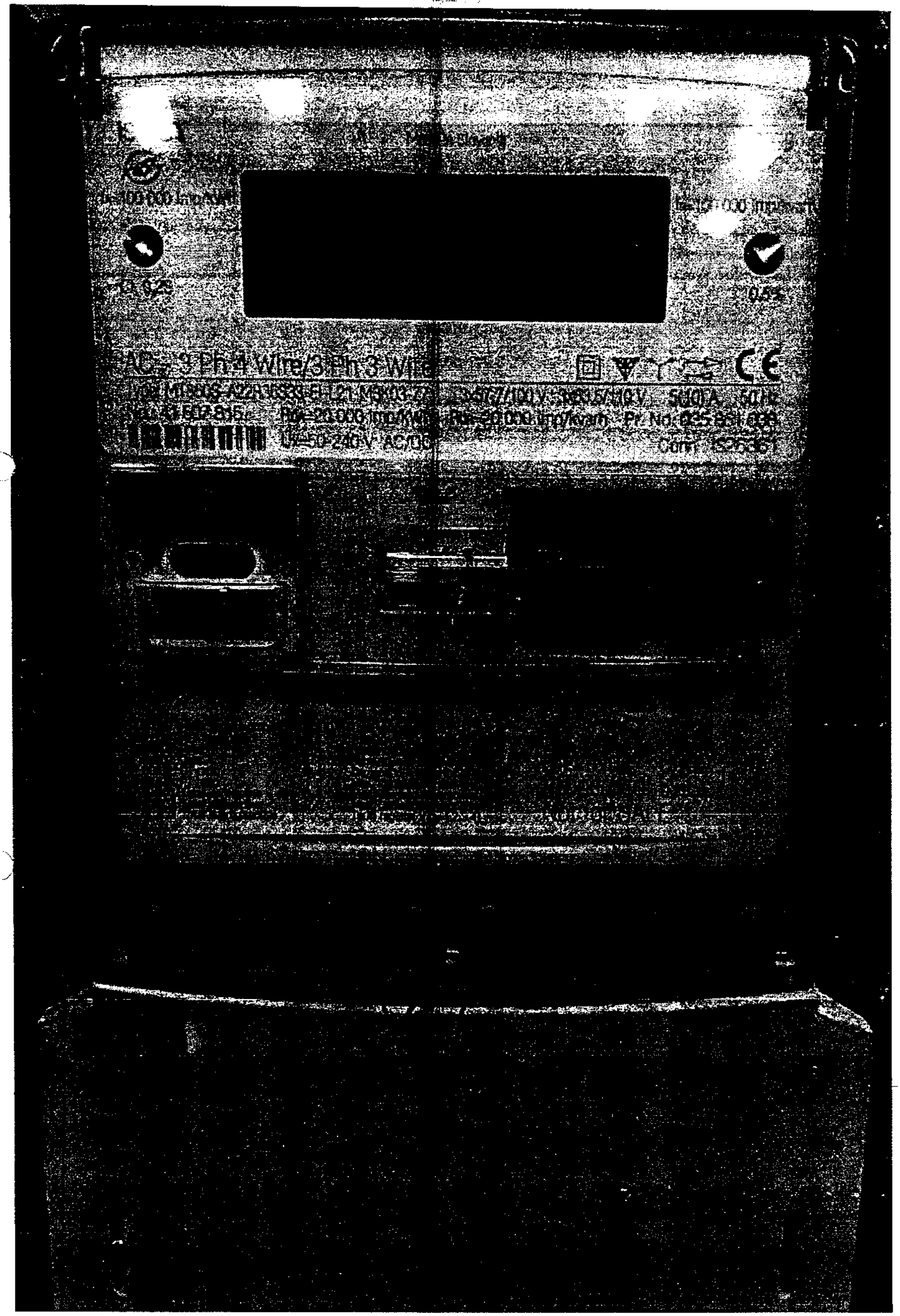


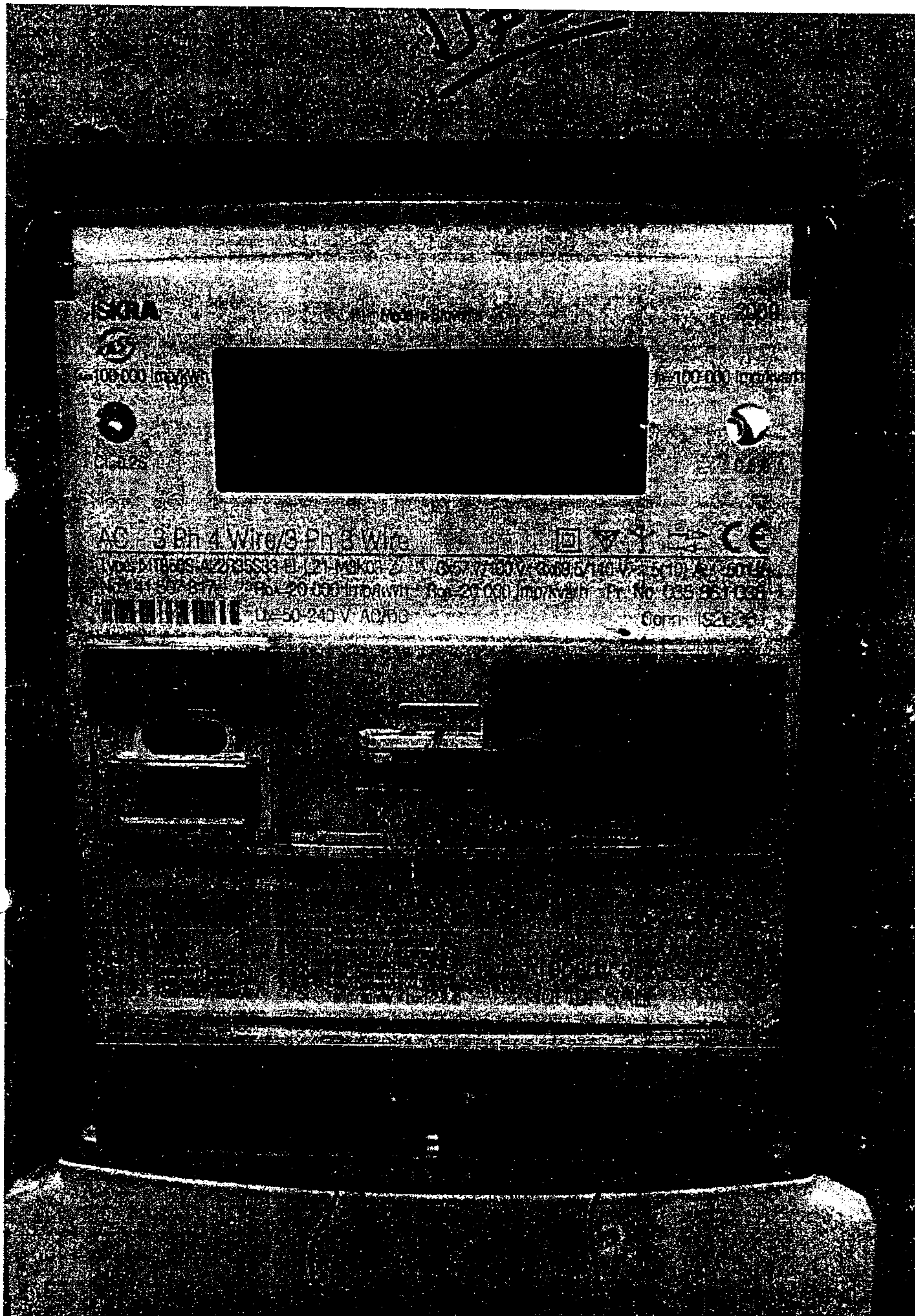

2025/01/01 00:00:02
1-0:1.8.0+01
0008327.9 MWh
L123 A+R+ T2 T E


2025/01/01 00:00:20
1-0:1.8.0*01
0001205.5 MWh
L123 A+R+ T2 T E

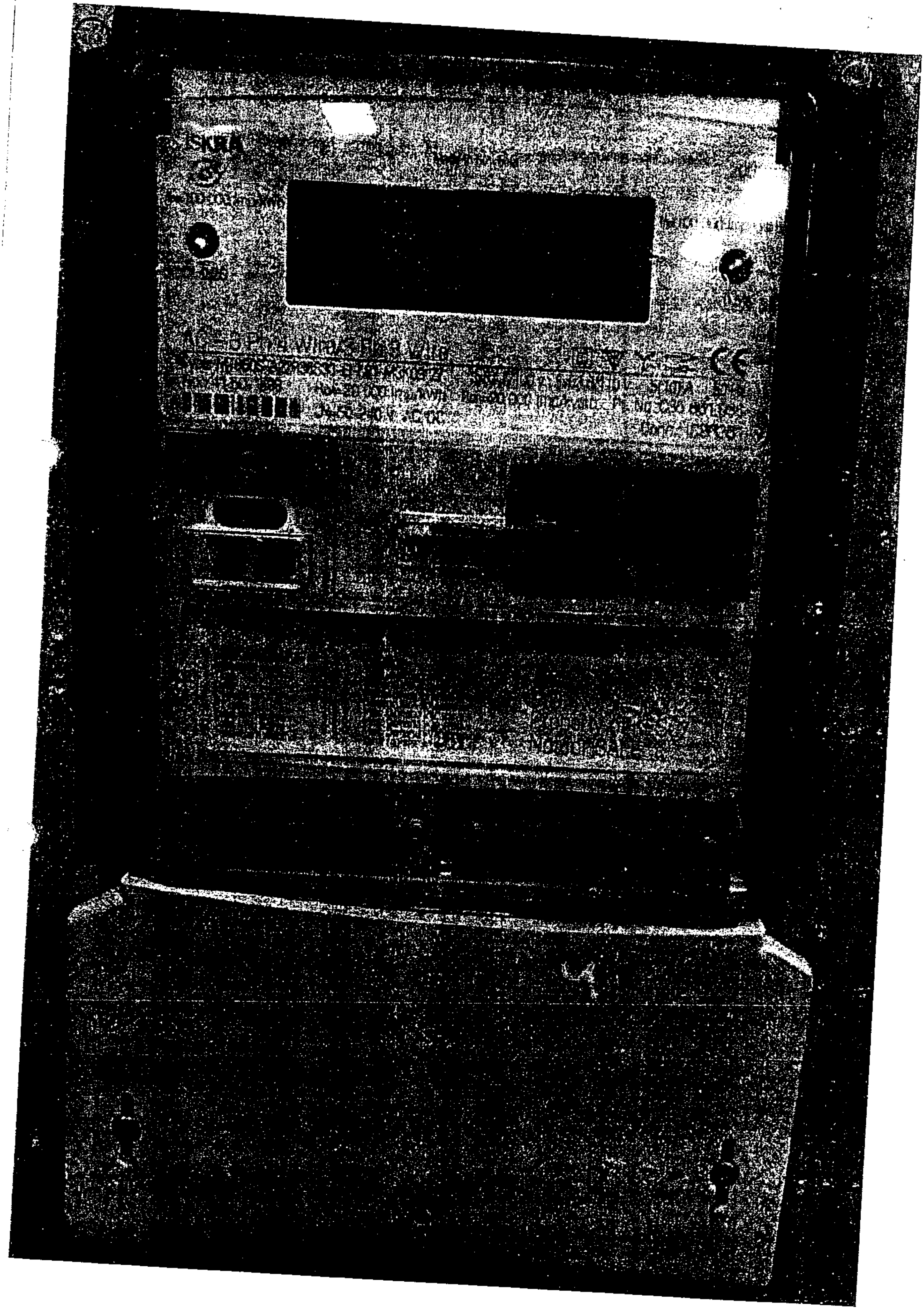

ISKRA
AC - 3 Ph 4 Wire
CE
TRIC
SLIP
FOR USER DEPARTMENT
Signature & Date:
Consumer No.
BBE01CE3
BBE15CE311

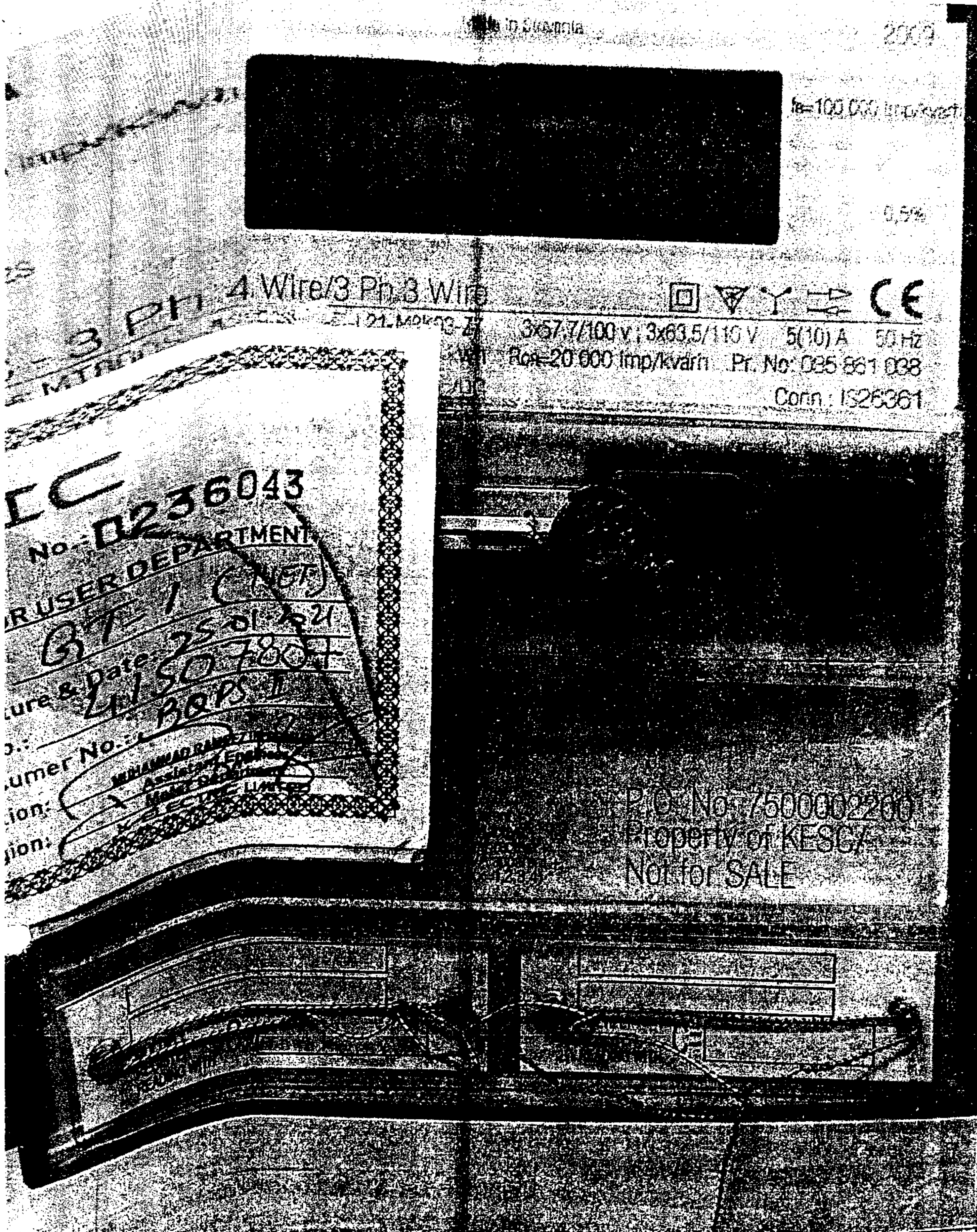

ISKRA
FOR USER DEPARTMENT


AC 3 Ph 4 Wire/3 Ph 3 Wire


ISKRA
AC 3 Ph 4 Wire/3 Ph 3 Wire

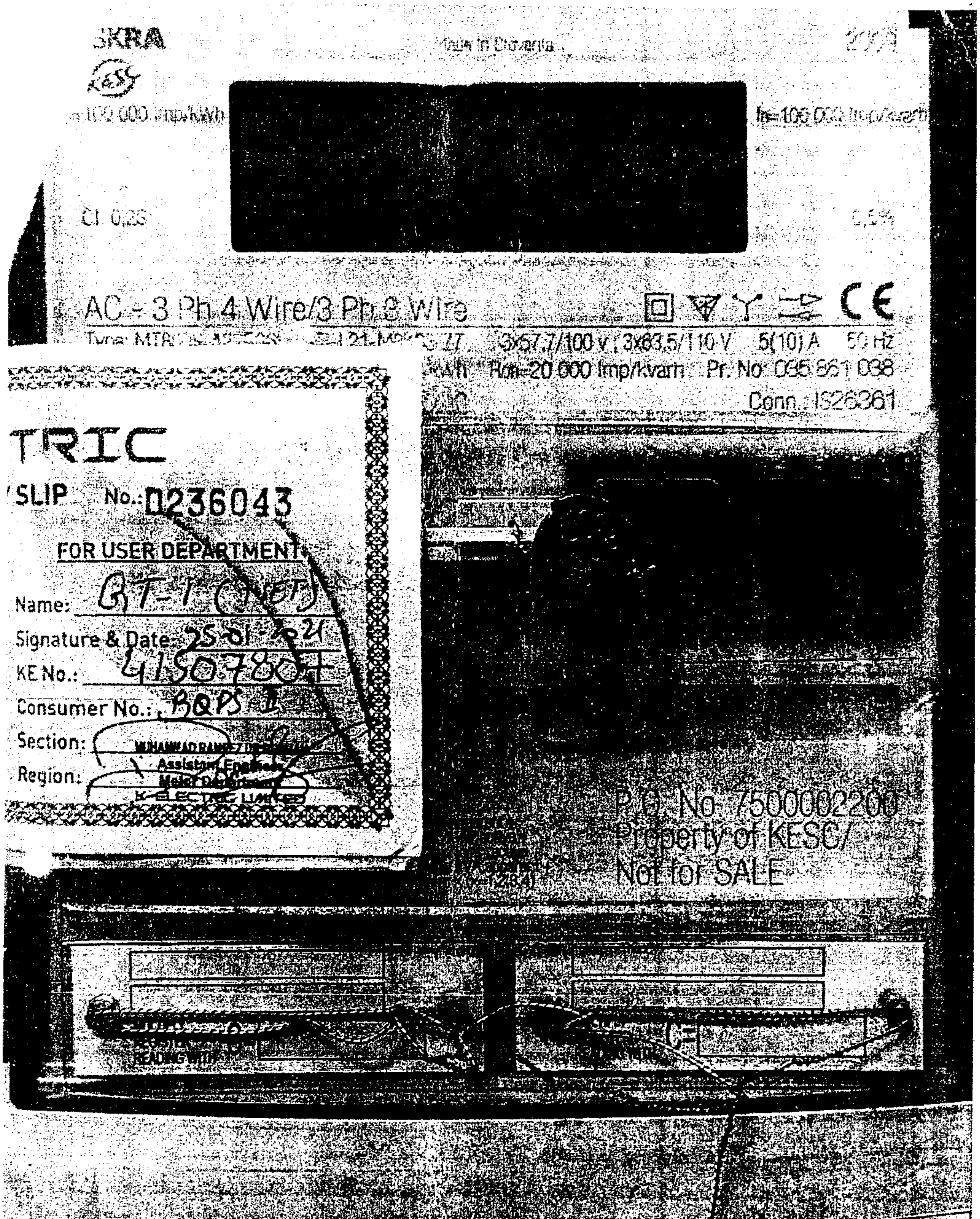

ISKRA
3 Ph 4 Wire/3 Ph 3 Wire


ISKRA

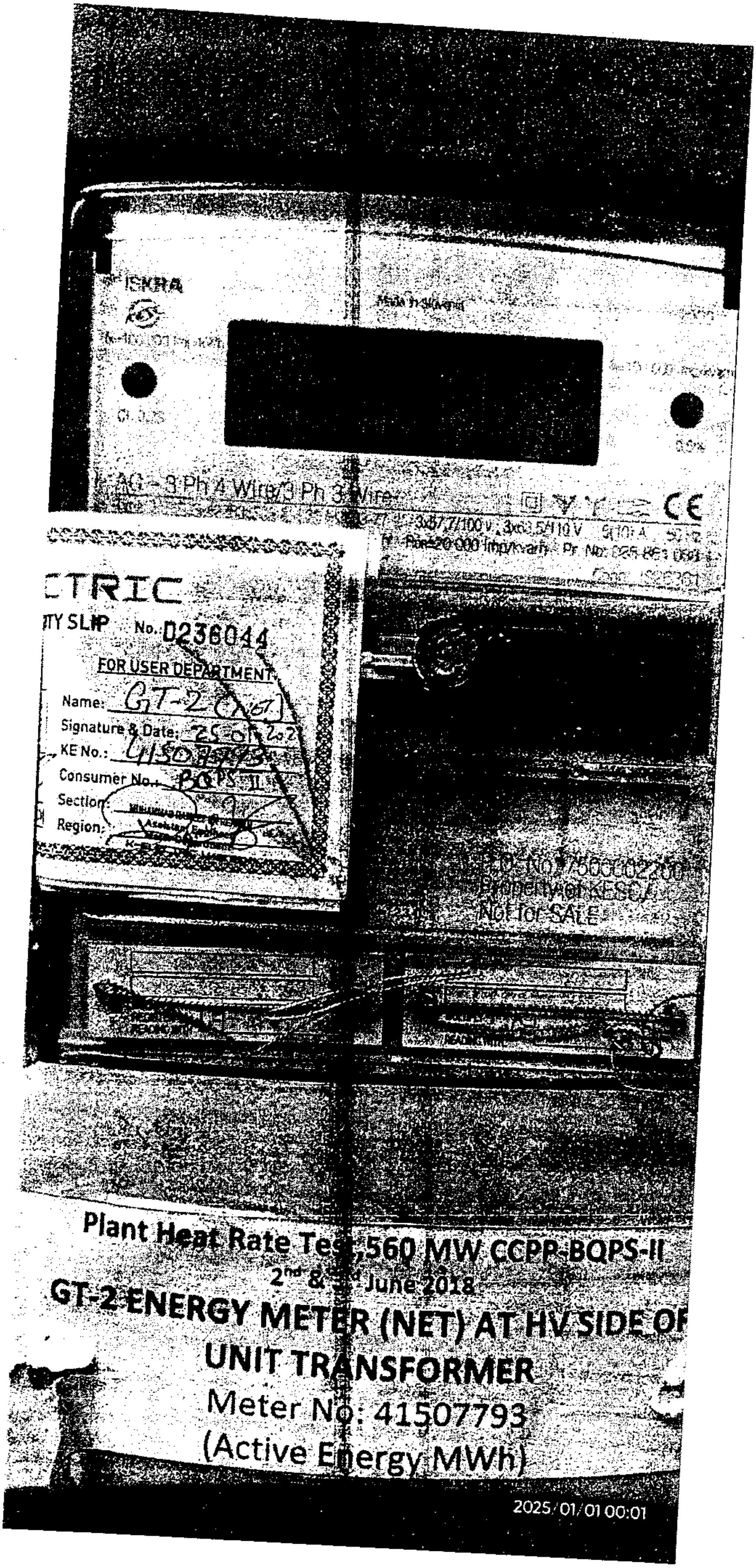



Plant Heat Rate Test,560 MW CCPP-BQPS-II

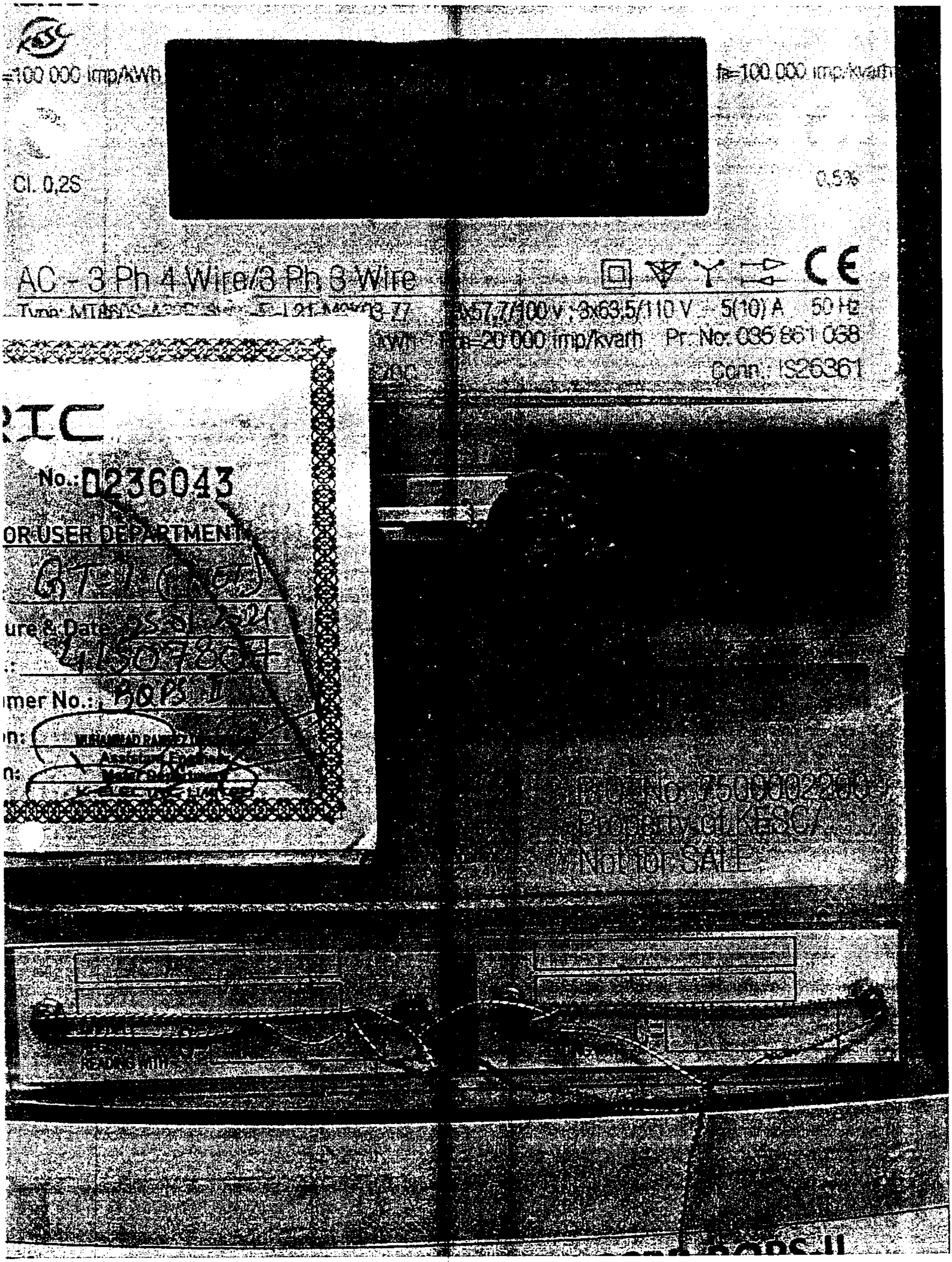
BQPS II



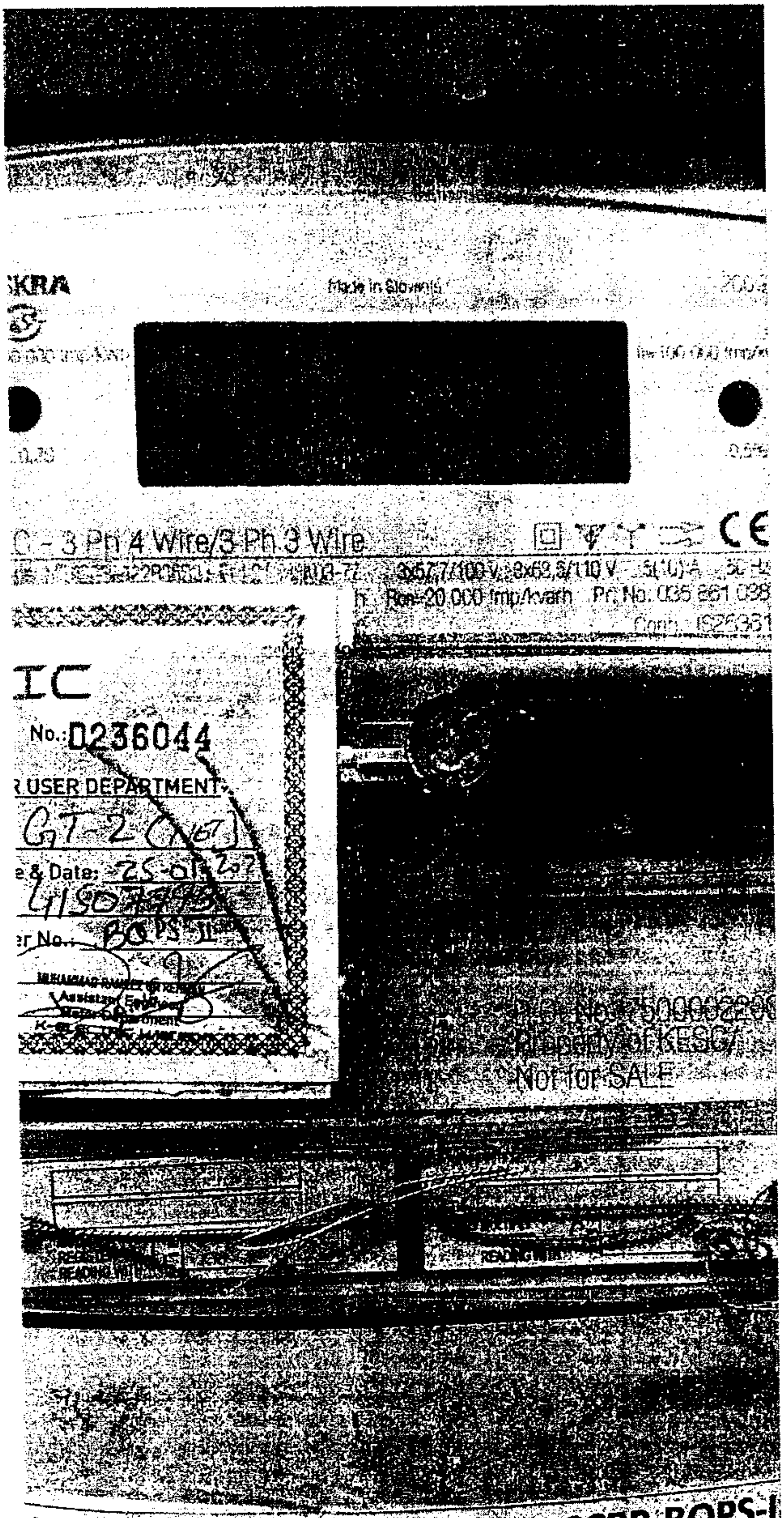

Plant Heat Rate Test,560 MW CCPP-BQPS-II


ISKRA
AC - 3 Ph 4 Wire/3 Ph 3 Wire
CTRIC
TY SLIP No. 0236044
FOR USER DEPARTMENT
Name: GT-2
Signature & Date:
KE No.:
Consumer No.: BQPS II
Section:
Region:
Property of KESC/
Not for SALE
Plant Heat Rate Test,560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)
2025/01/01 00:01


ISKRA
Made in Slovenia
2009
CI. 0,2S
0,5%
AC - 3 Ph 4 W
Type: MT860S-A2
Pakistan (Private)
3x57,7/100 V ; 3x63,5/110 V 5(10) A 50 Hz
Ro=20 000 imp/kvarh Pr. No: 035 861 038
Conn.: IS26361
RIC
SLIP No.: D236033
FOR USER DEPARTMENT
Name: GT-3 (NET)
Signature & Date:
KE No.:
Consumer No.:
Section:
Region:
P.O. No. 7500002200
Property of KESC/
Not for SALE
MULTIPLY
READING WITH
Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-3 ENERGY METER (NET) AT HV SIDE OF



=100 000 imp/kWh
fa=100 000 imp/kvarh
Cl. 0,2S
0,5%
AC - 3 Ph 4 Wire/3 Ph 3 Wire
3x57,7/100 V ; 3x63,5/110 V 5(10) A 50 Hz
=20 000 imp/kvarh Pr. No: 035 861 038
Conn.: IS26361
RIC
No.: 0236043
OR USER DEPARTMENT
GT-1 (NET)
ure & Date 25.01.21
41507804
mer No.: BQPS II
n:
n:
Property of KESC/
Not for SALE
READINGS WITH
BQPS II

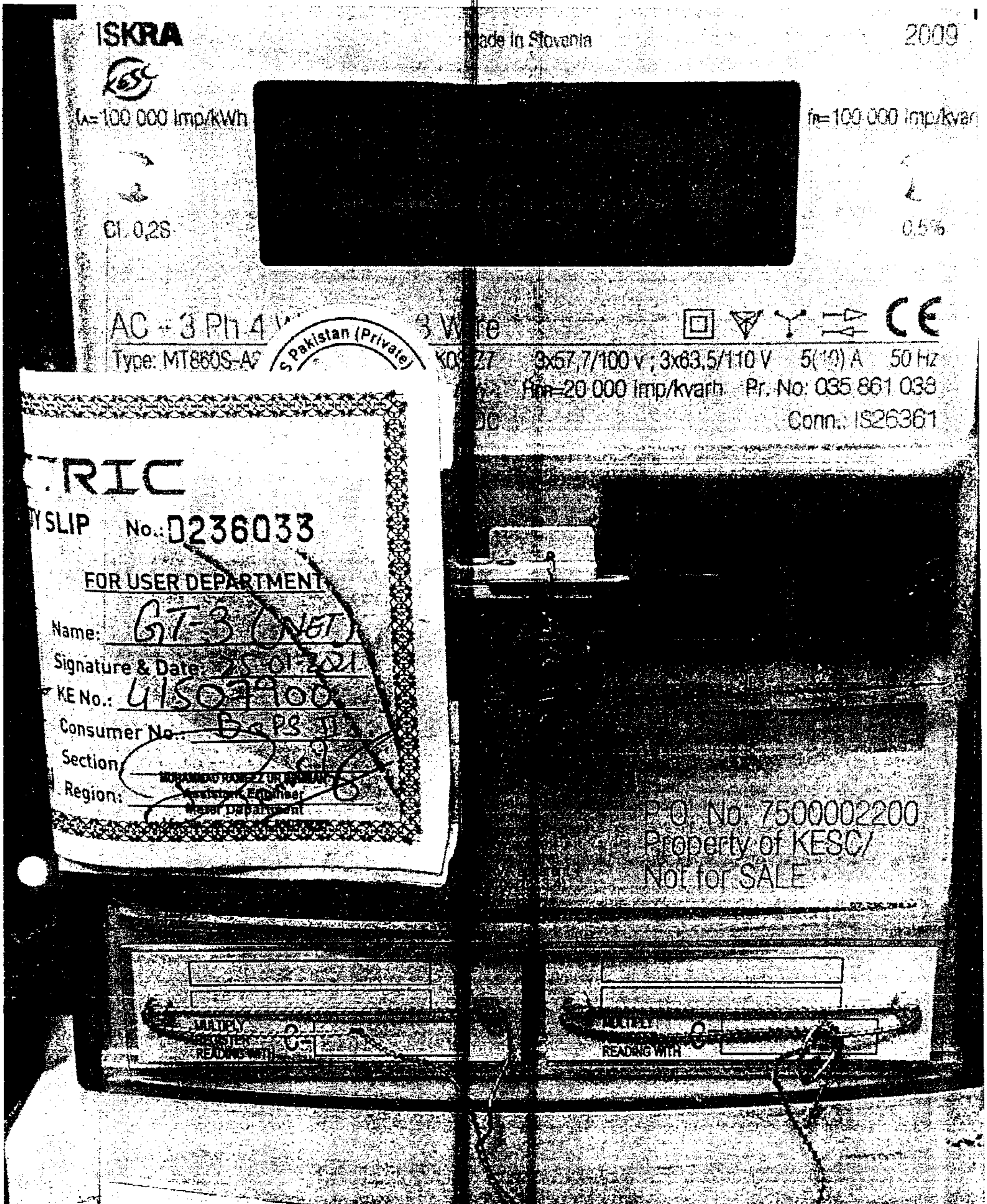



lant Heat Rate Test,560 MW CCPP-BQPS-I

2nd & 3rd June 2018

-2 ENERGY METER (NET) AT HV SIDE

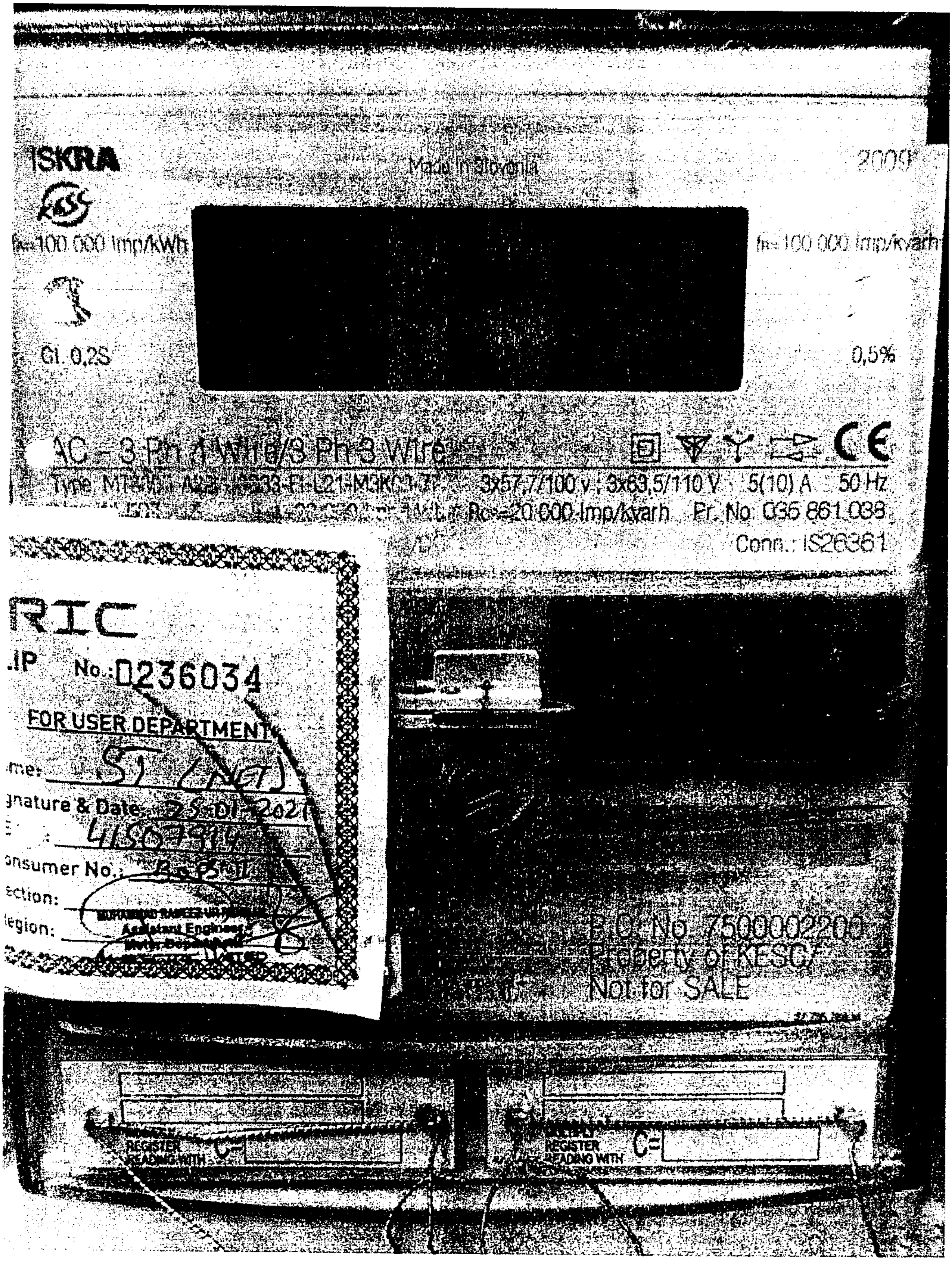
UNIT TRANSFORMER

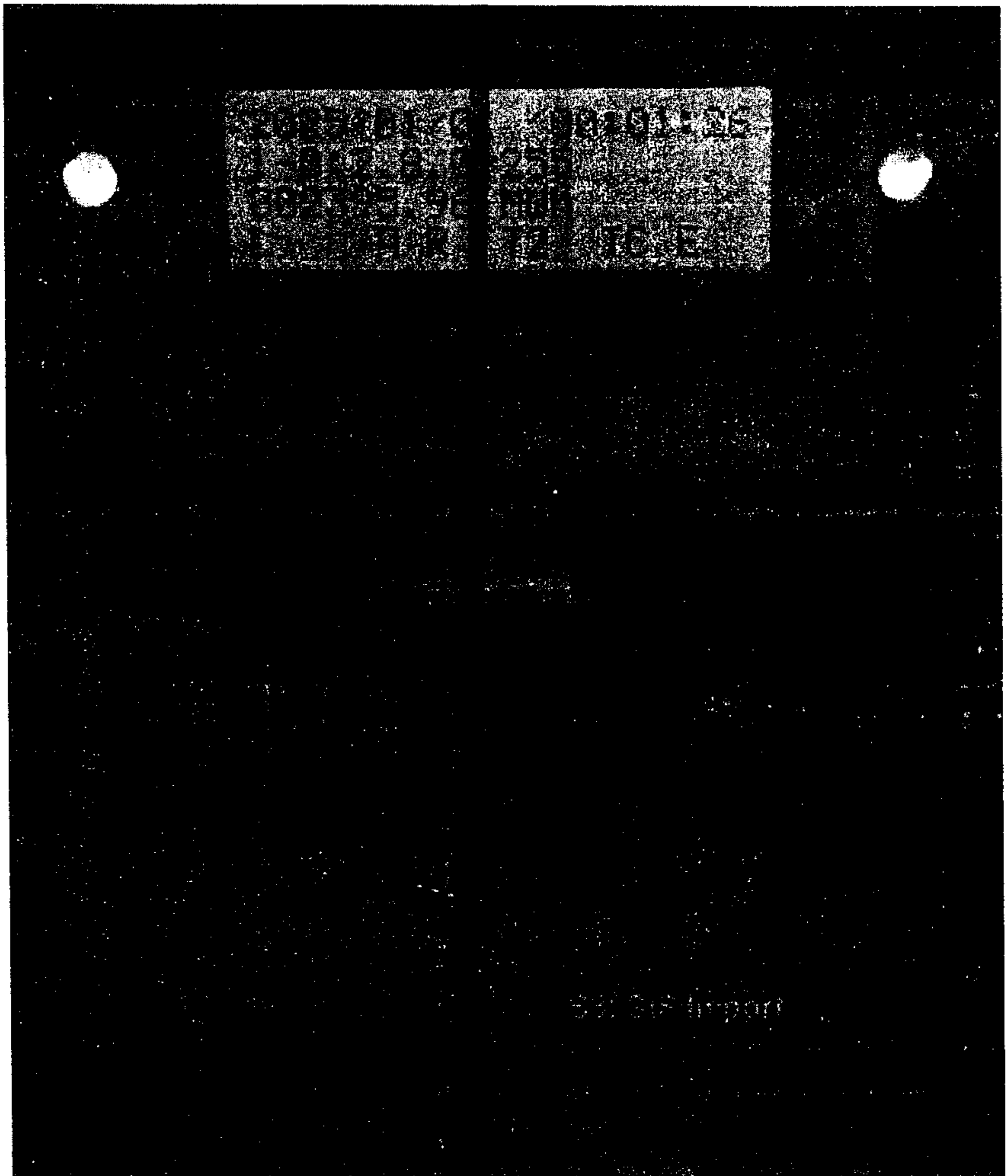


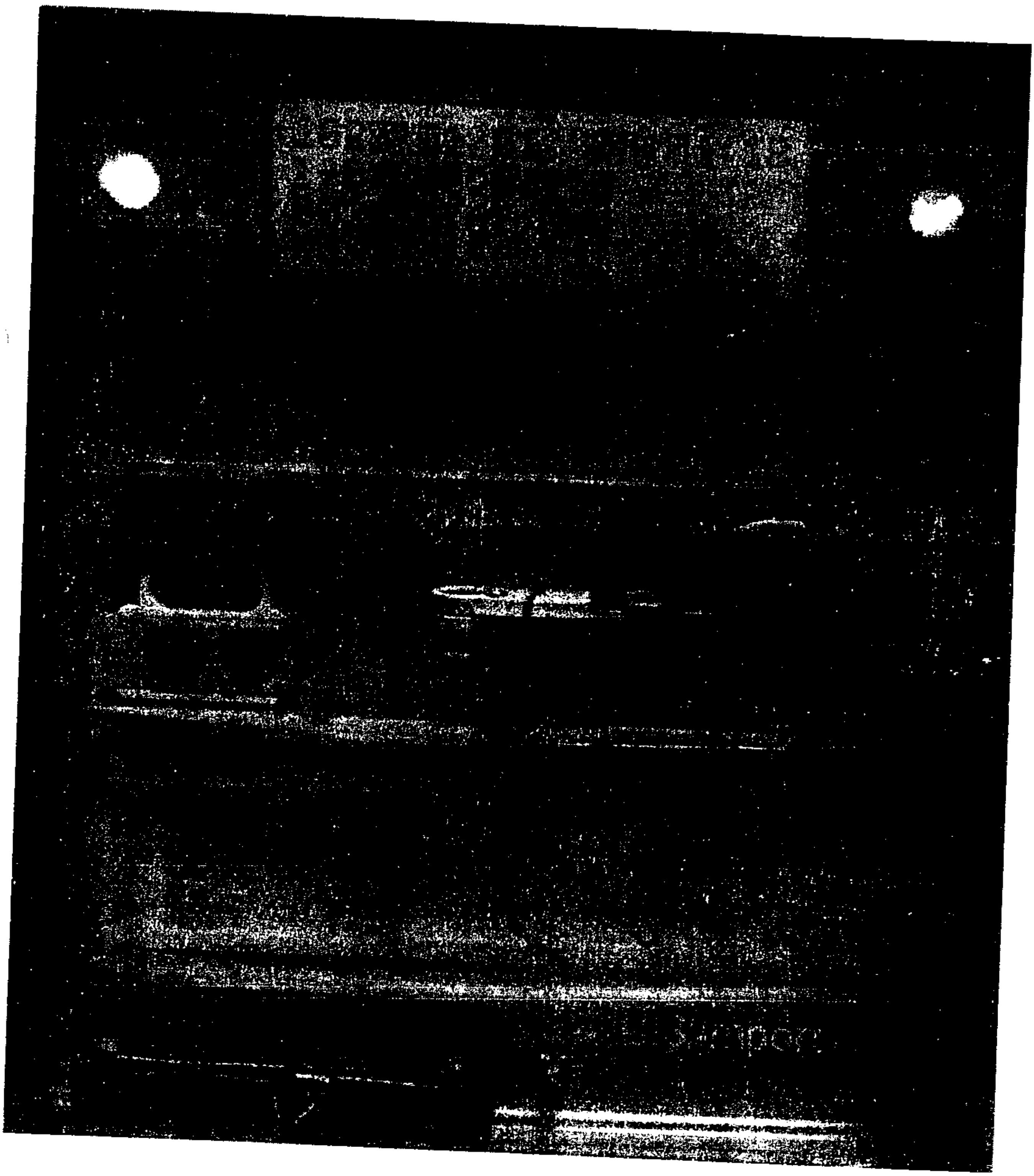

**Plant Heat Rate Test, 560 MW CCPP-BQPS-II**

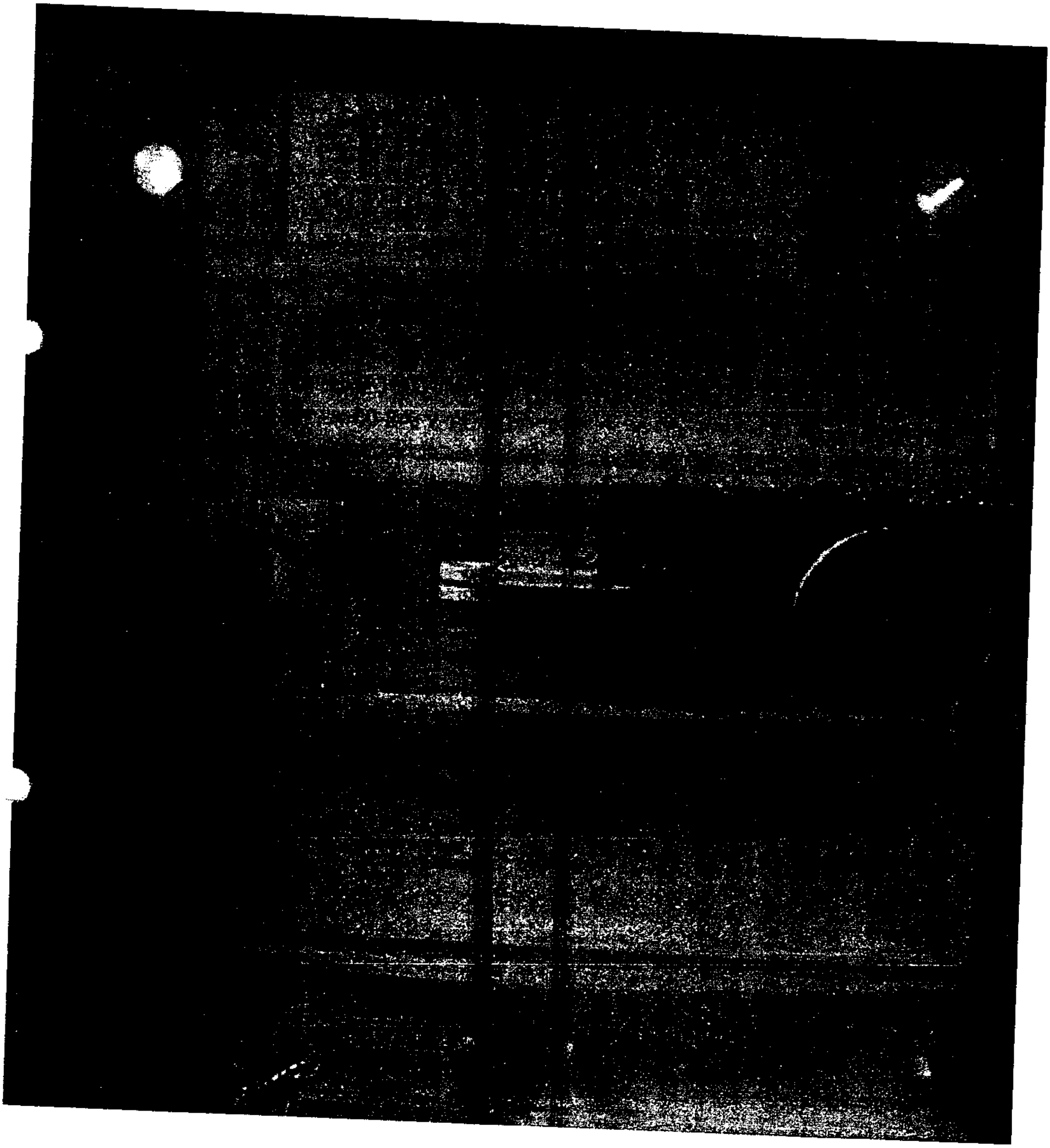
**2nd & 3rd June 2018**

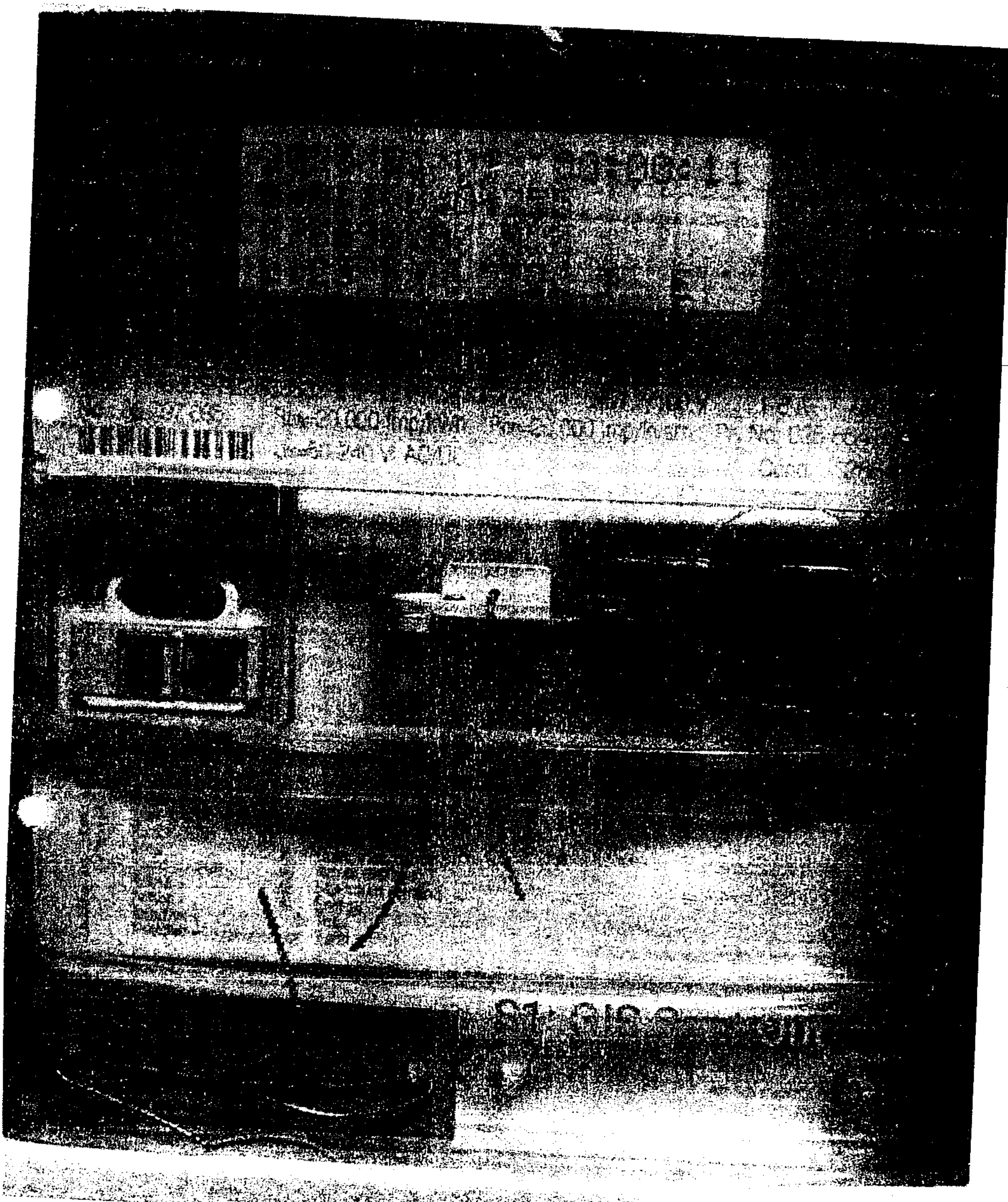
**GT-3 ENE**

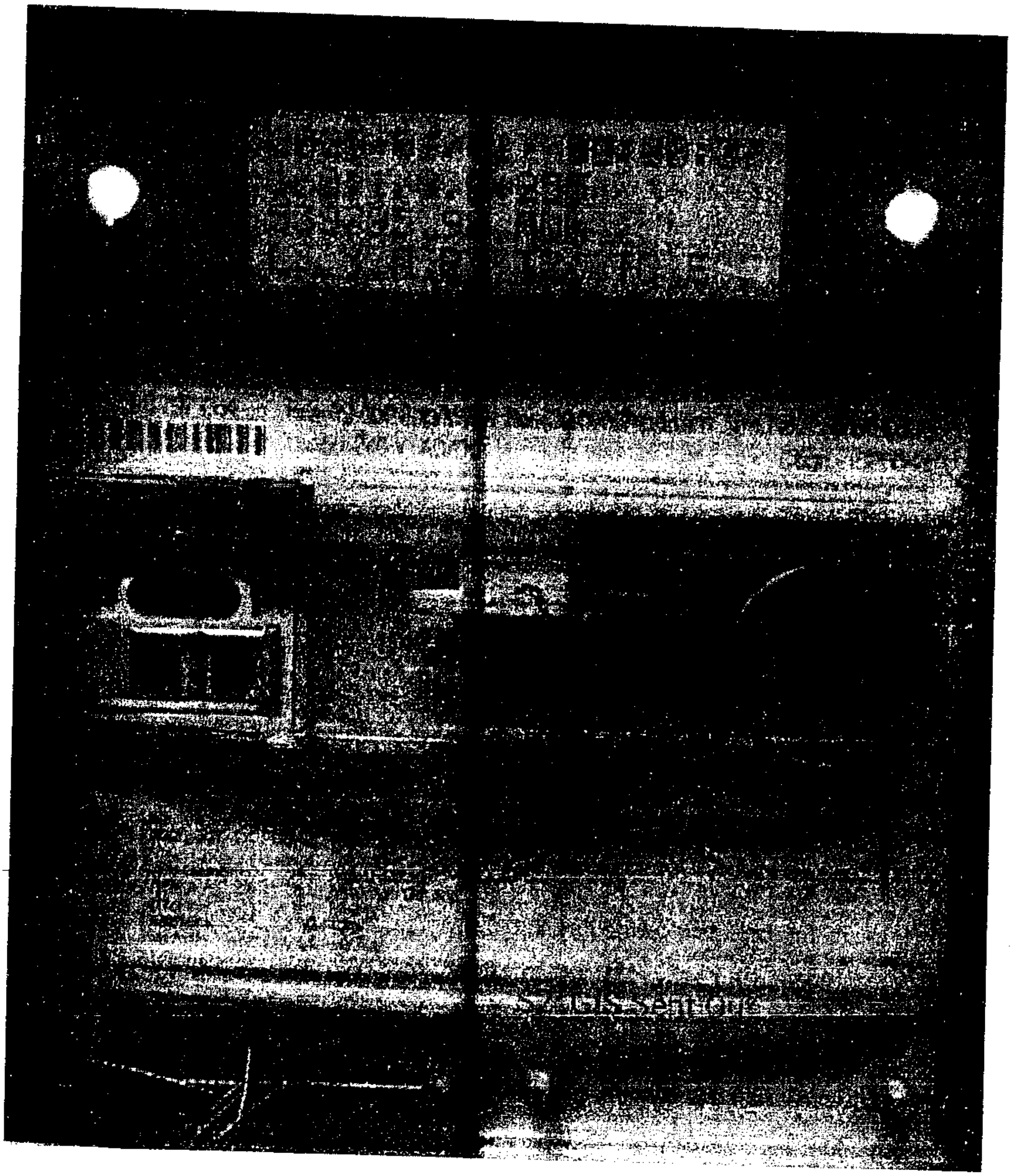

ISKRA
Made in Slovenia
2009
100 000 Imp/kWh
100 000 Imp/kvarh
Cl. 0,2S
0,5%
AC - 3 Ph 4 Wire/3 Ph 3 Wire
3x57,7/100 V ; 3x63,5/110 V 5(10) A 50 Hz
Pr. No. 035 861 038
Conn.: IS26361
RIC
No.:D236034
FOR USER DEPARTMENT
gnature & Date
onsumer No.
ection:
egion:
Assistant Engineer
P.O. No. 750002200
Property of KESC/
Not for SALE
REGISTER READING WITH C=
REGISTER READING WITH C=

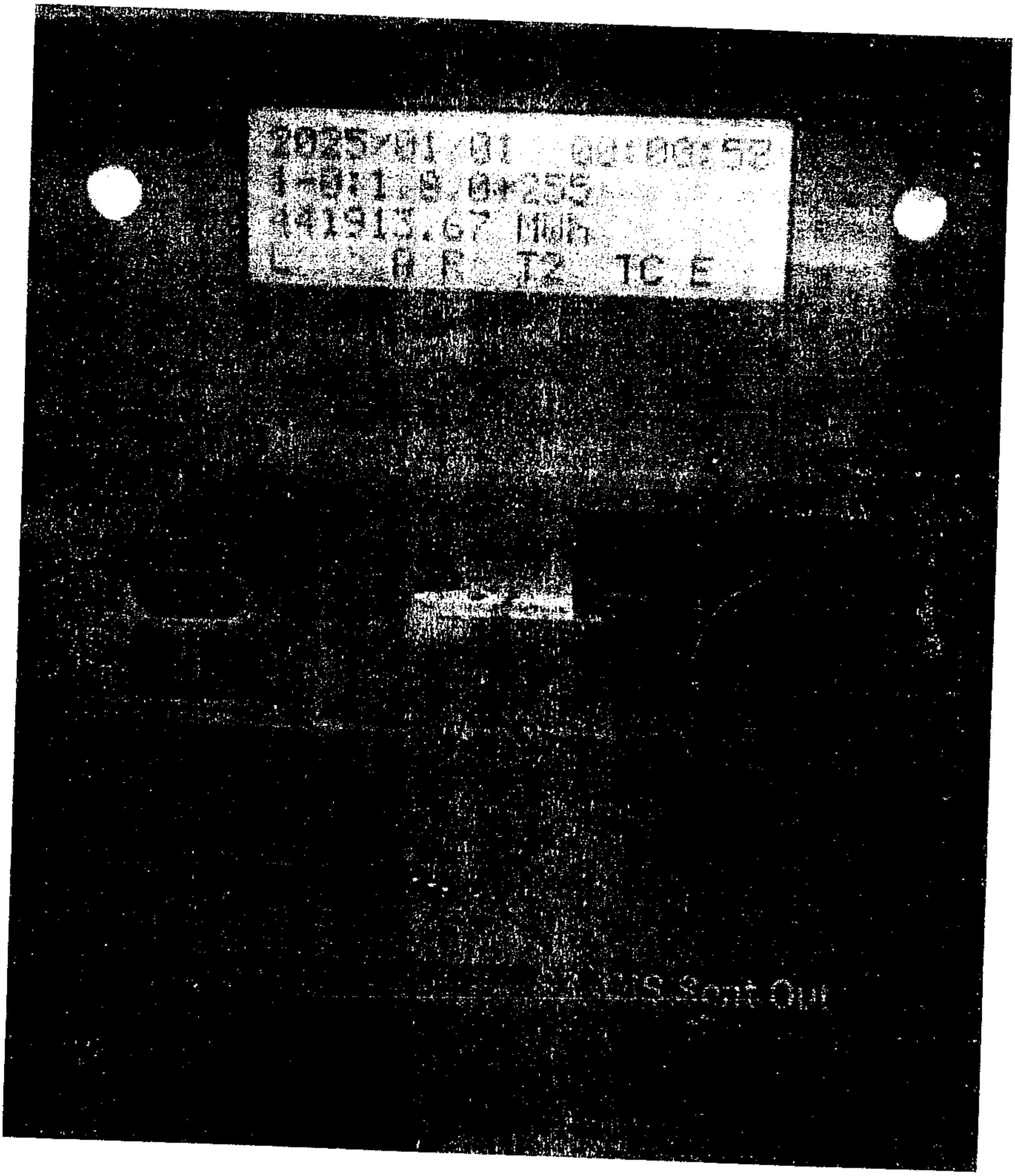


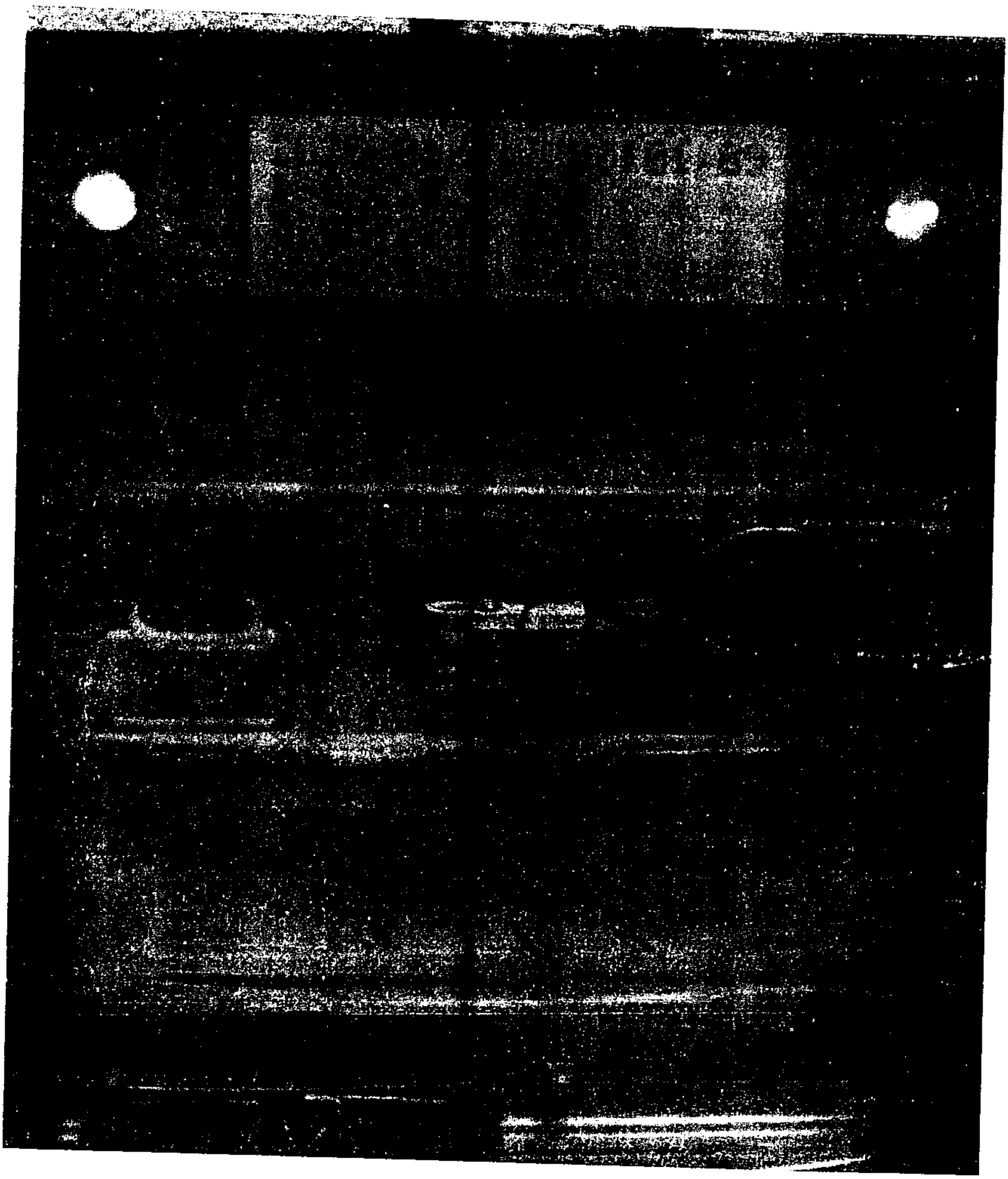


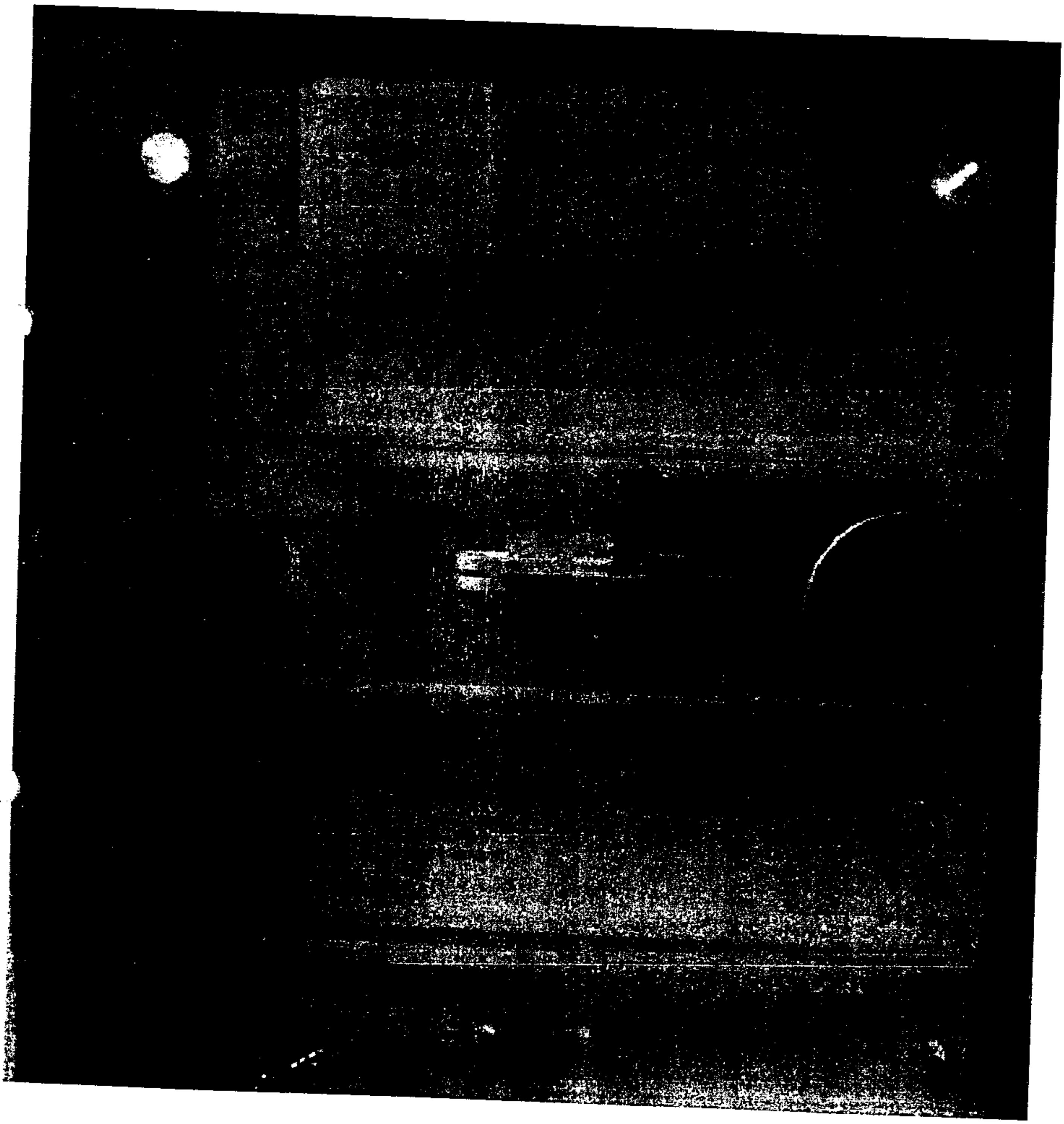




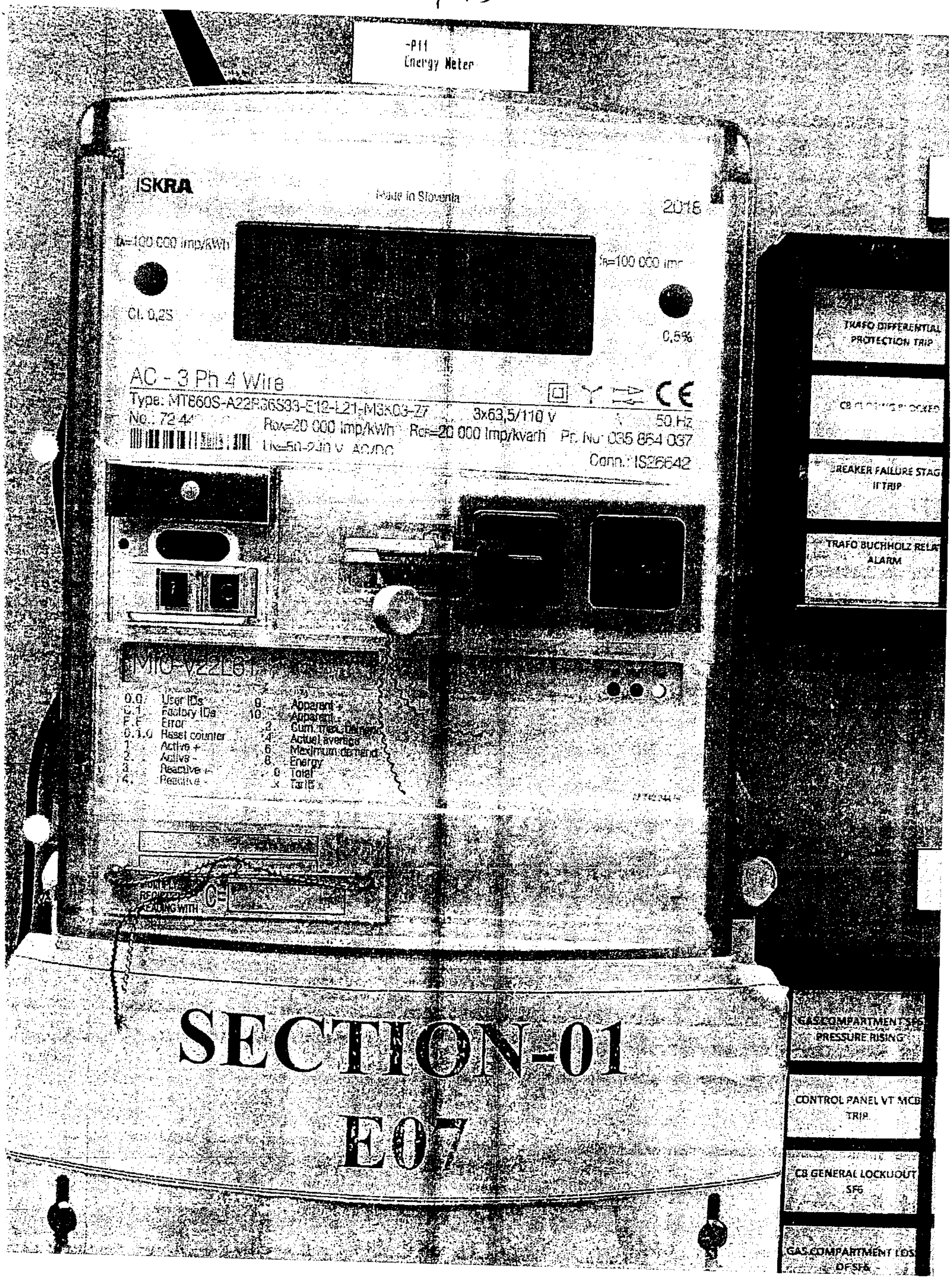


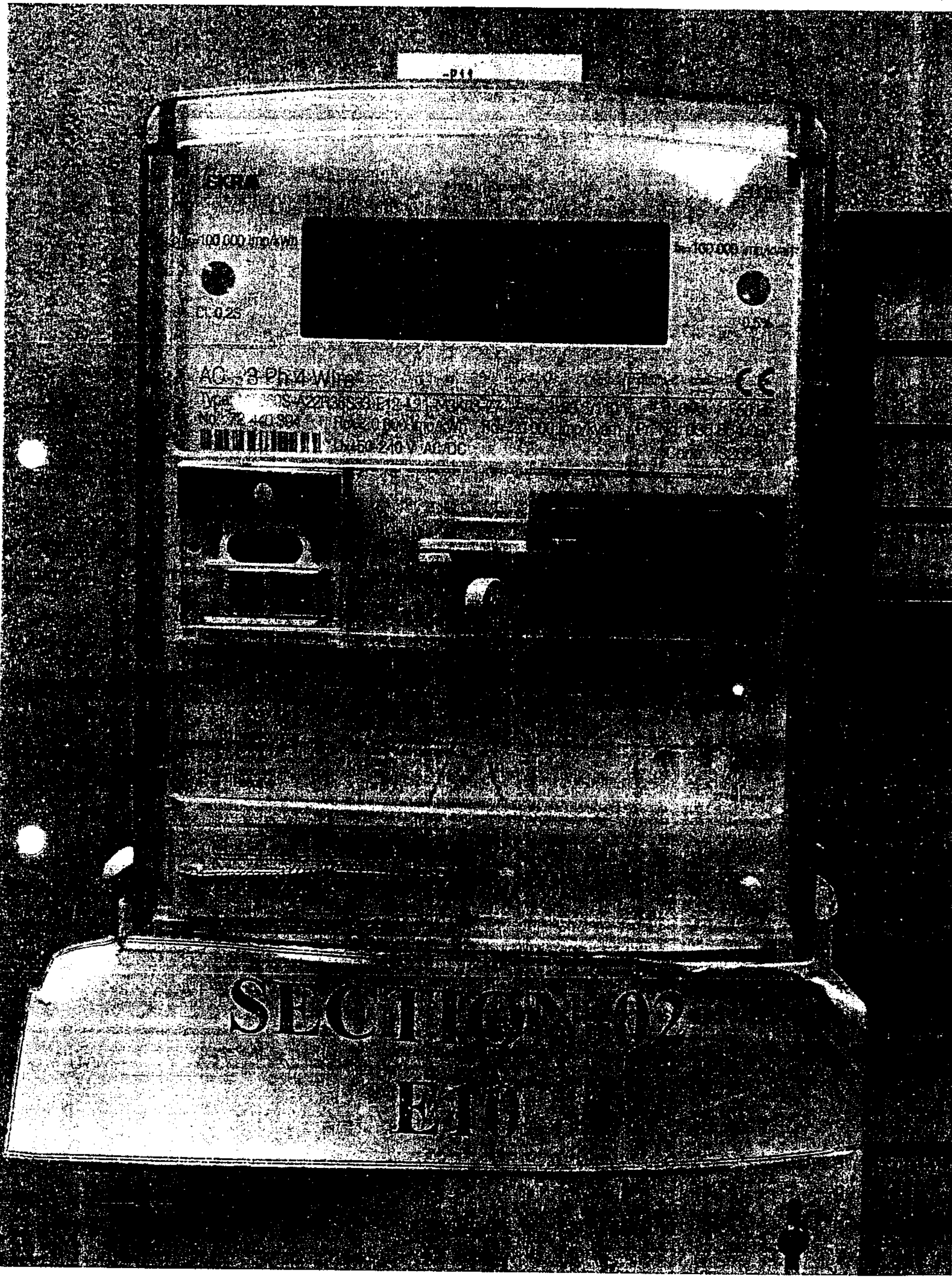

2025/01/01
1-0:1.8.0*255
041913.67 MWh
T2 TC E
Sent Out

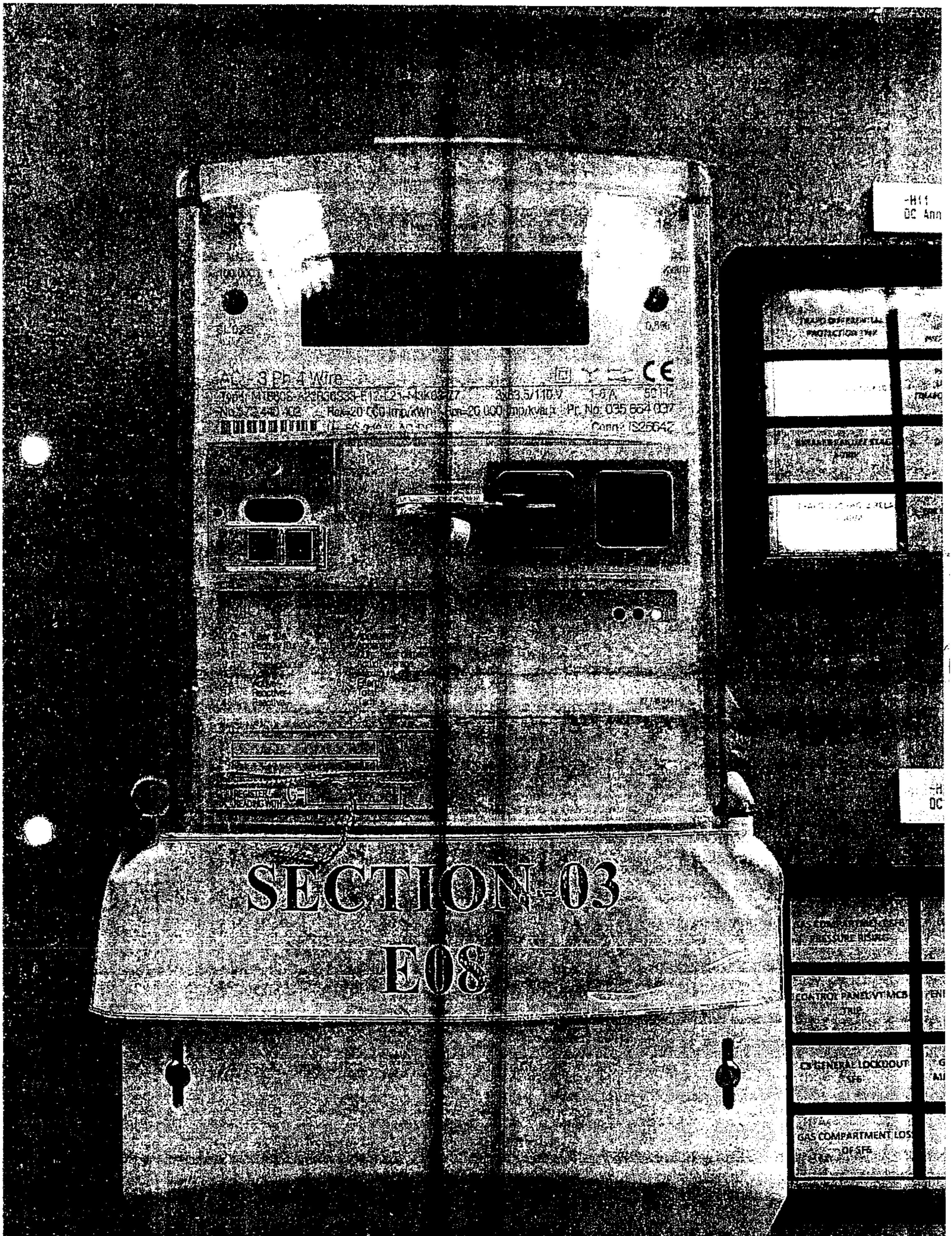




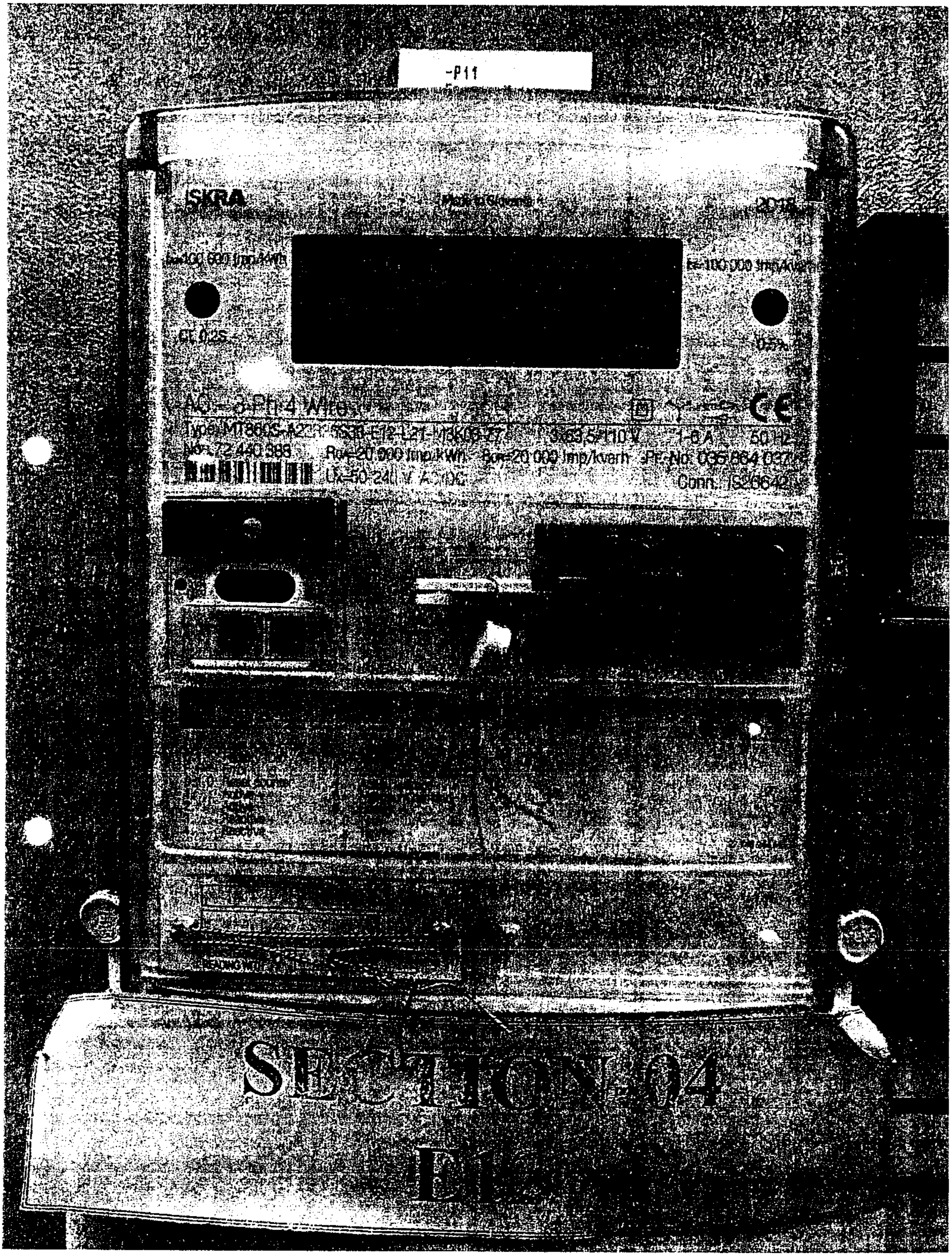
SGTPS

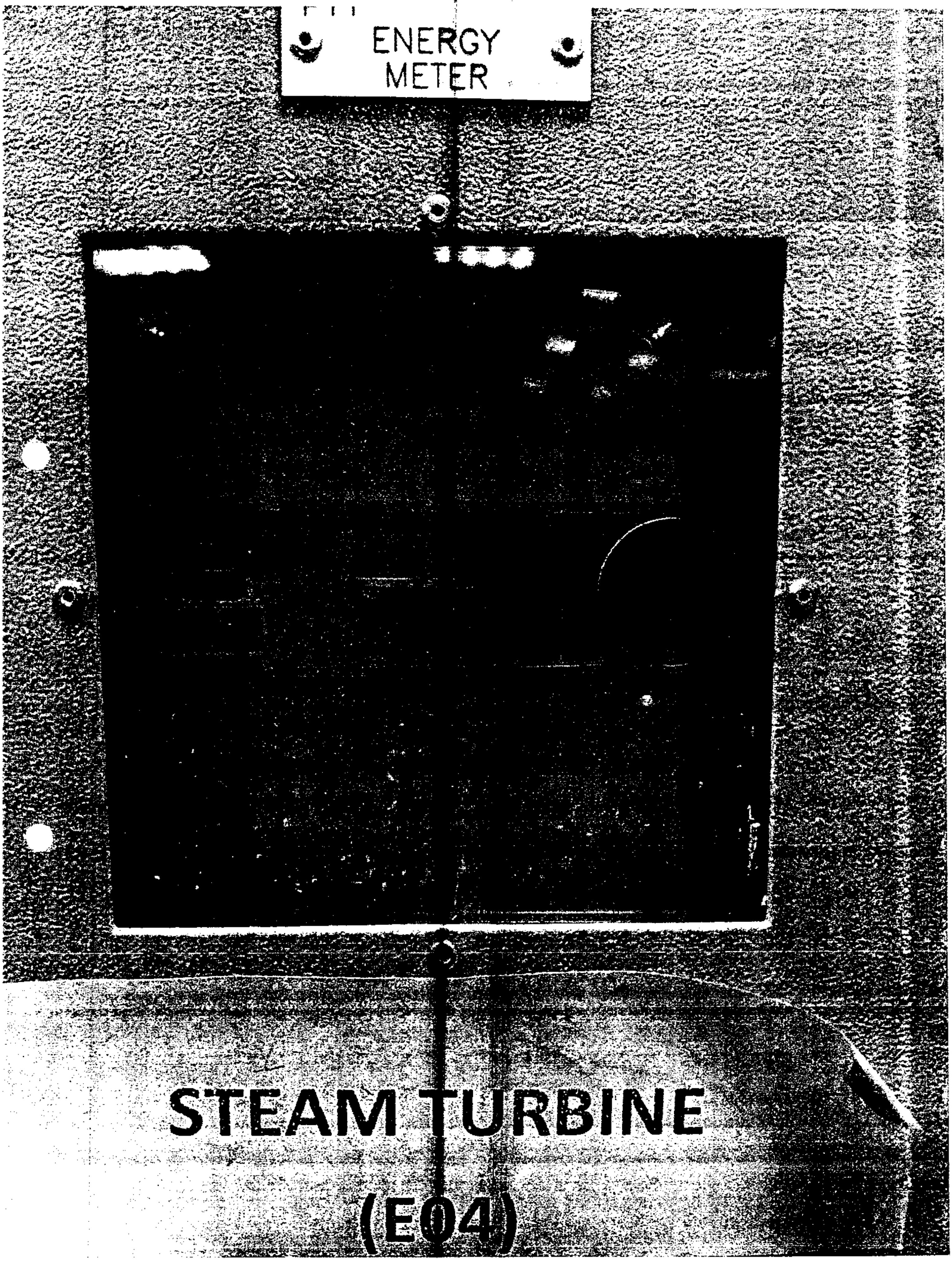

-P11
Energy Meter
ISKRA
Made in Slovenia
2016
Cl. 0,2S
0,5%
AC - 3 Ph 4 Wire
3x63,5/110 V
50 Hz
Conn.: IS26642
TRAFO DIFFERENTIAL PROTECTION TRIP
TRAFO BUCHHOLZ RELA ALARM
SECTION-01
E07
CONTROL PANEL VT MCB TRIP
CB GENERAL LOCKOUT SF6


SECTION 02
E10

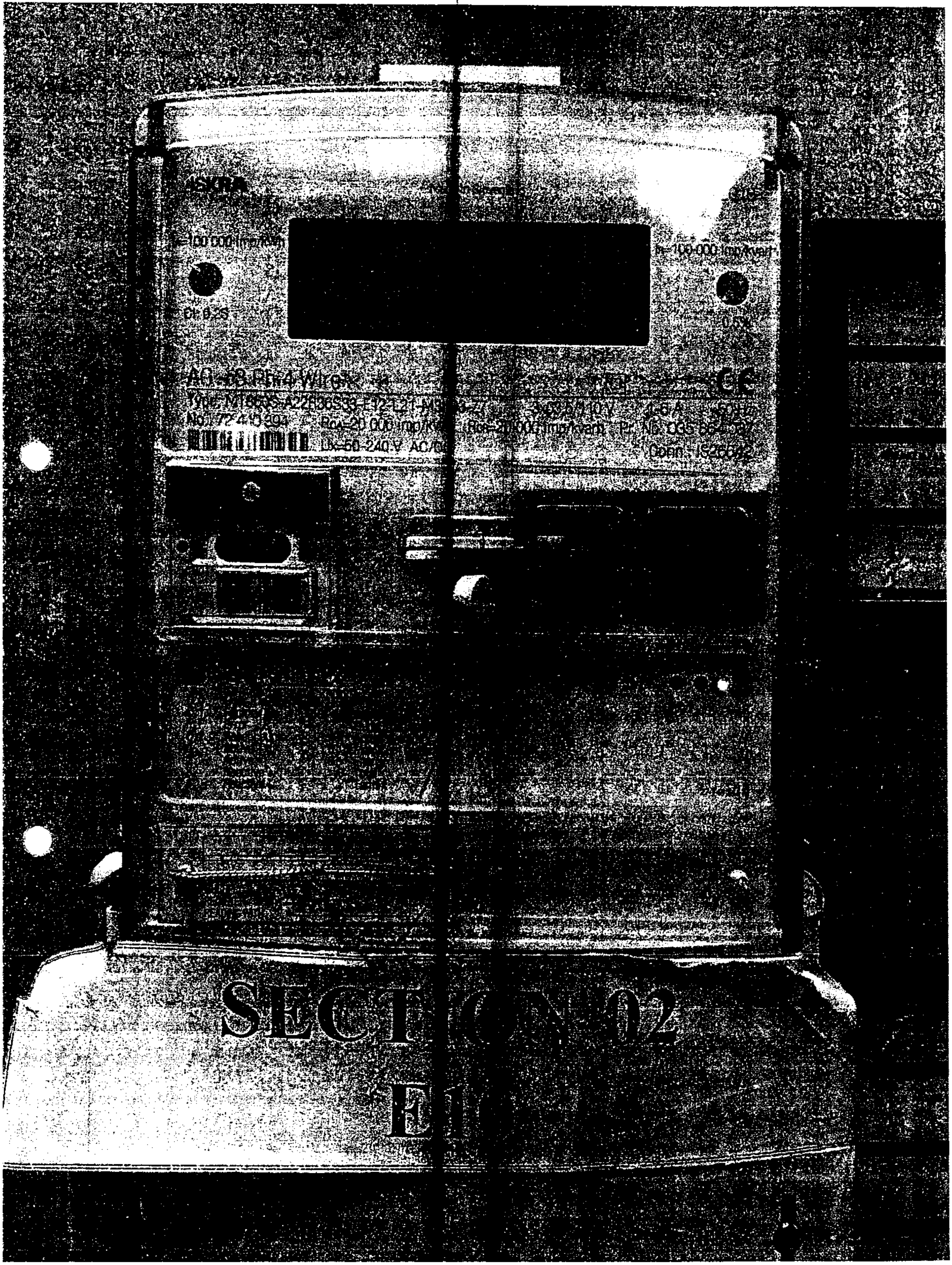


AC 3 Ph 4 Wire
-H11
DC Ann
SECTION-03
E08


-P11
ISKRA
AC - 3 Ph 4 Wire
Conn. IS2642
SECTION 04
E1

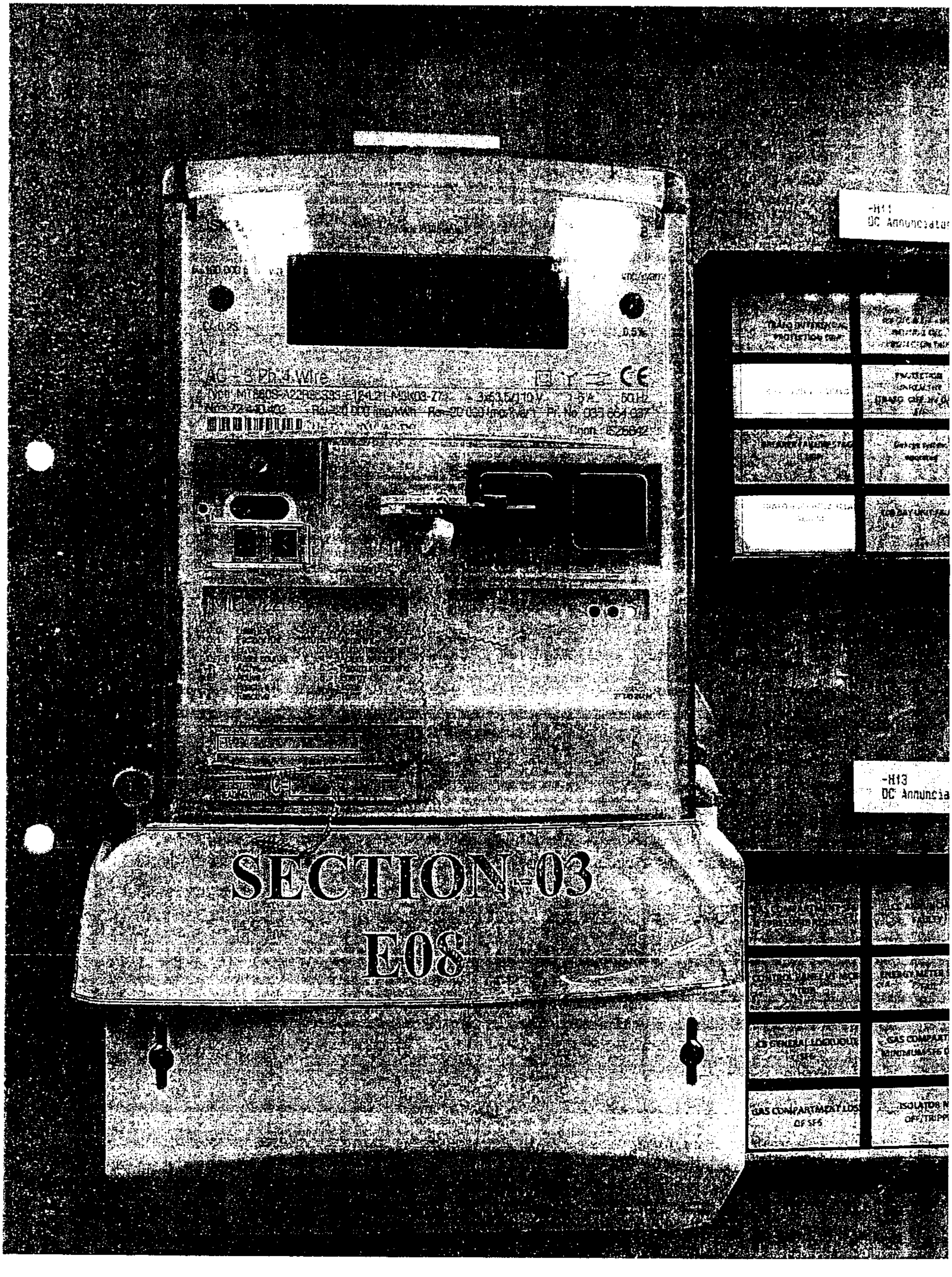

ENERGY
METER
STEAM TURBINE
(E04)


ISKRA
2018
AC - 3 Ph 4 Wire
-H11
DC Annunciator
CB CLOSING BLOCKED
-H13
DC Annunciator
CONTROL PANEL VT MCB TRIP
CB GENERAL LOCKOUT SF6
ISOLATOR MCB OFF/TRIPPED
SECTION-01
E07

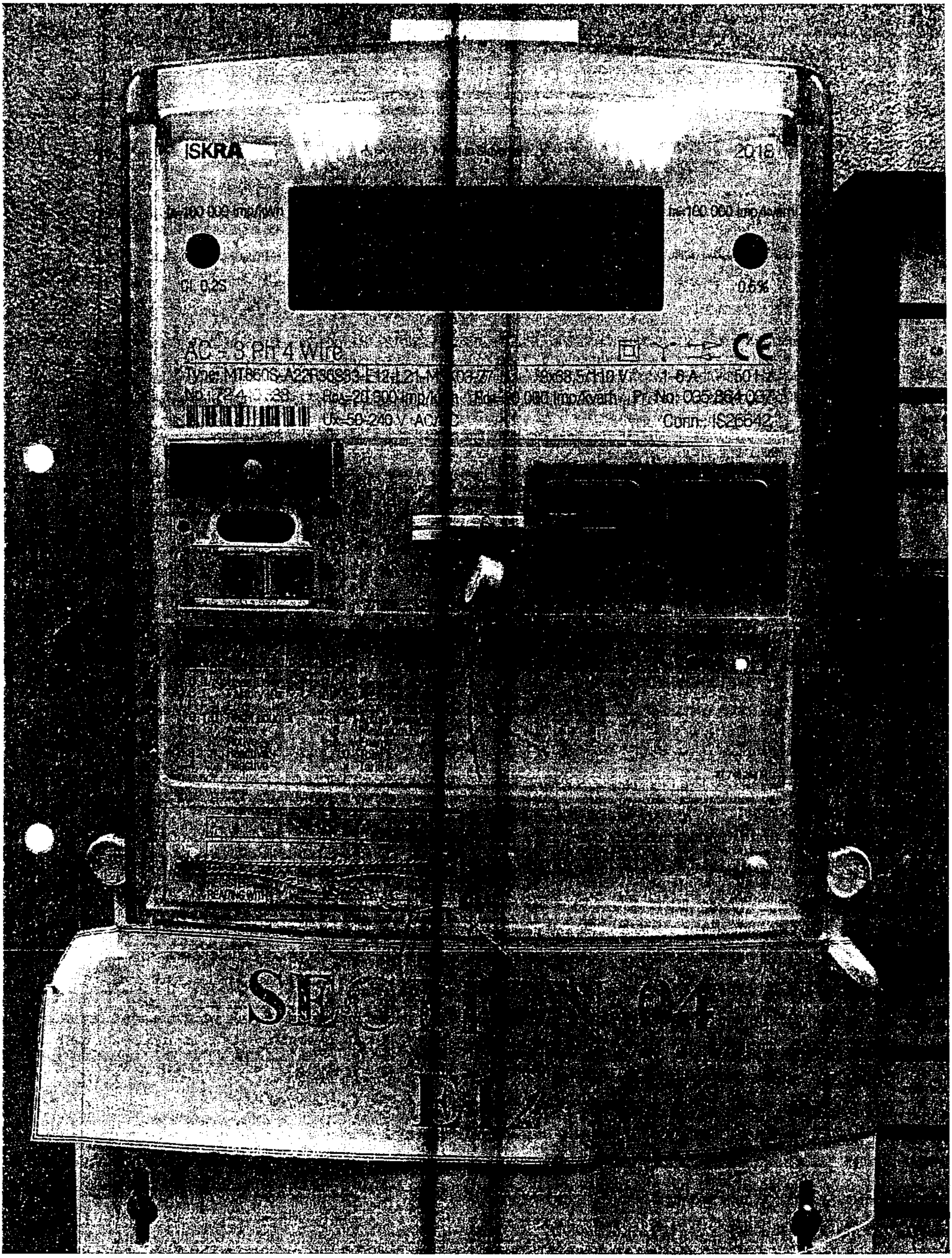


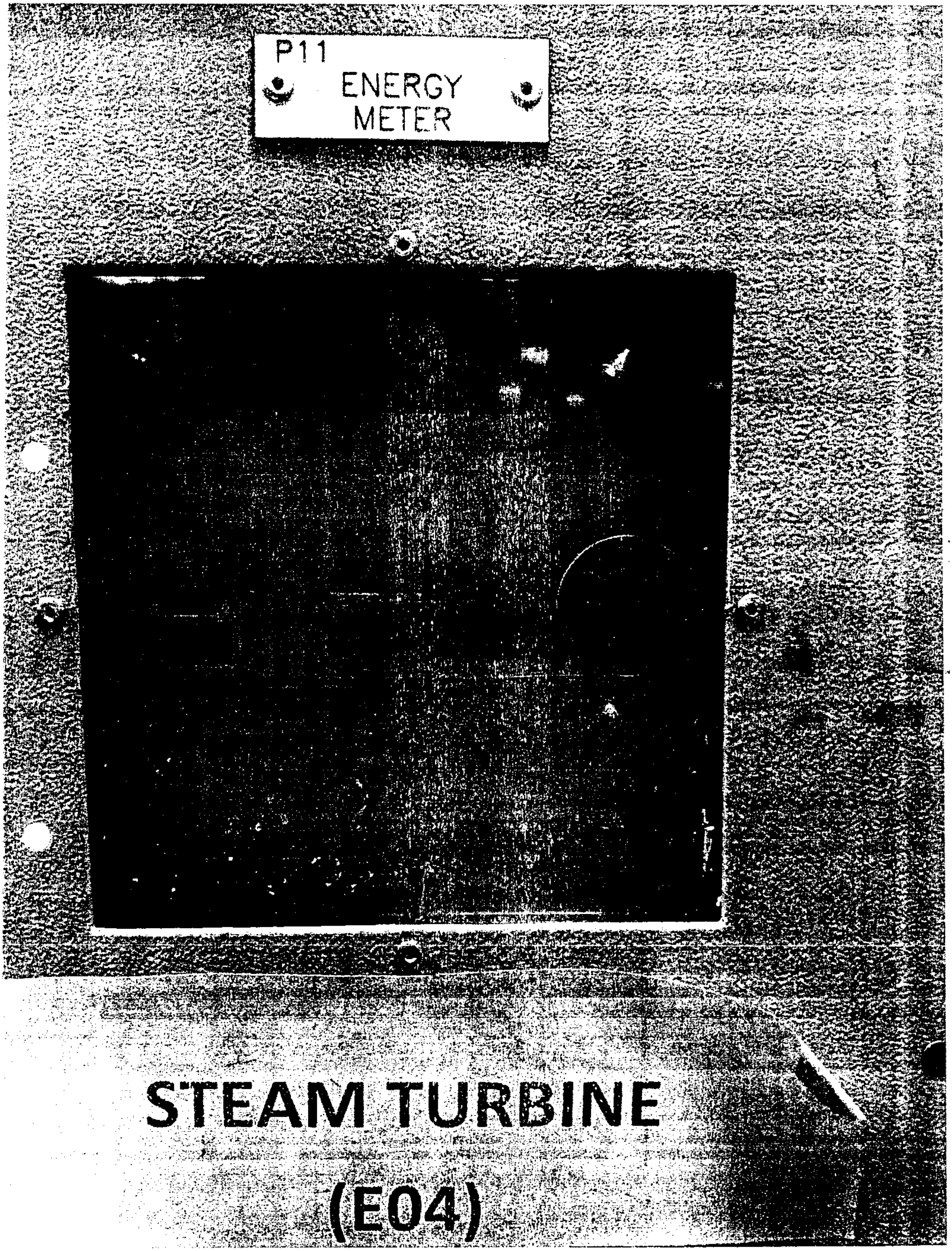

# SECTION 02

# E1




# SECTION-03
# E08

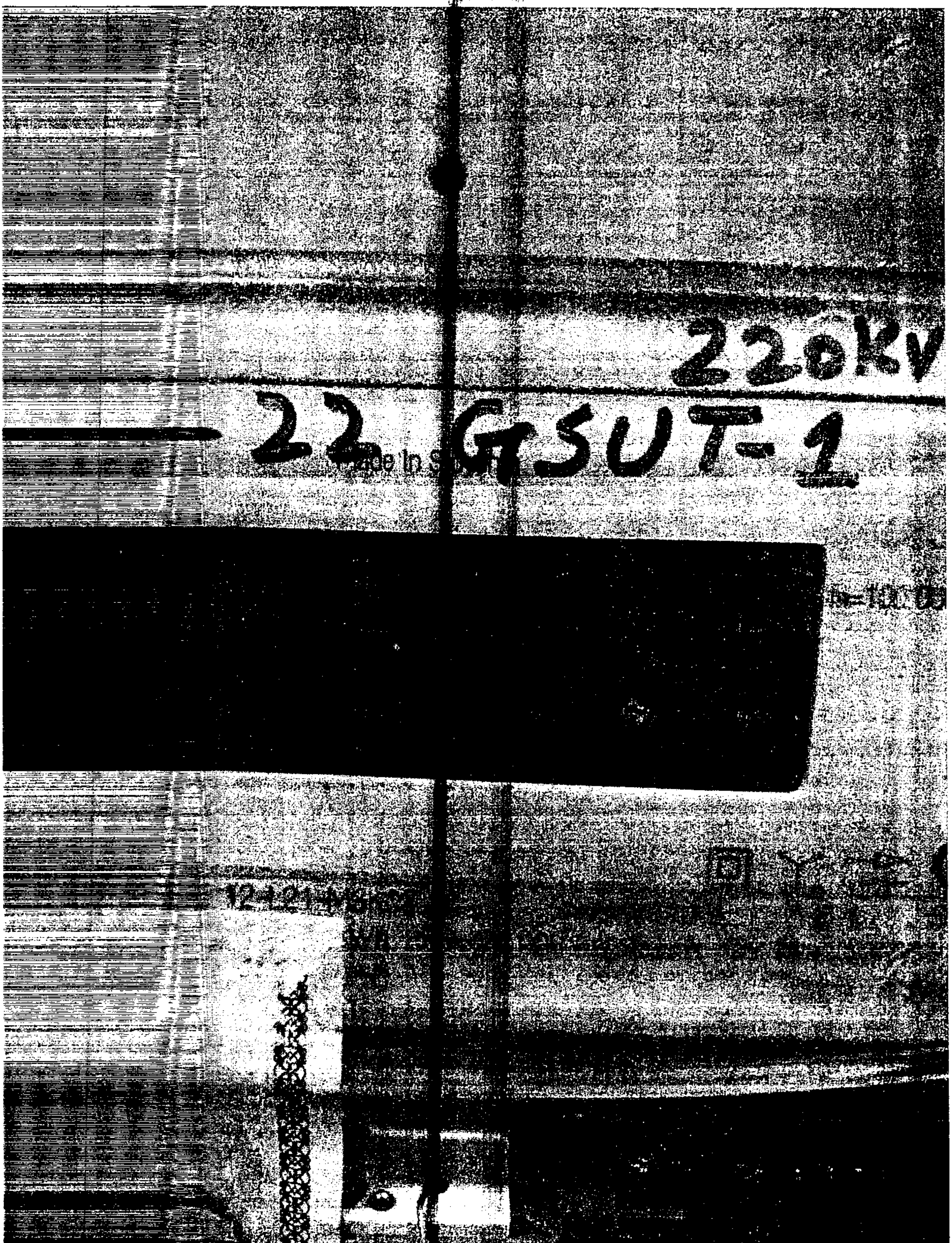

ISKRA
2018
Cl 0.25
0.5%
AC - 3 Ph 4 Wire



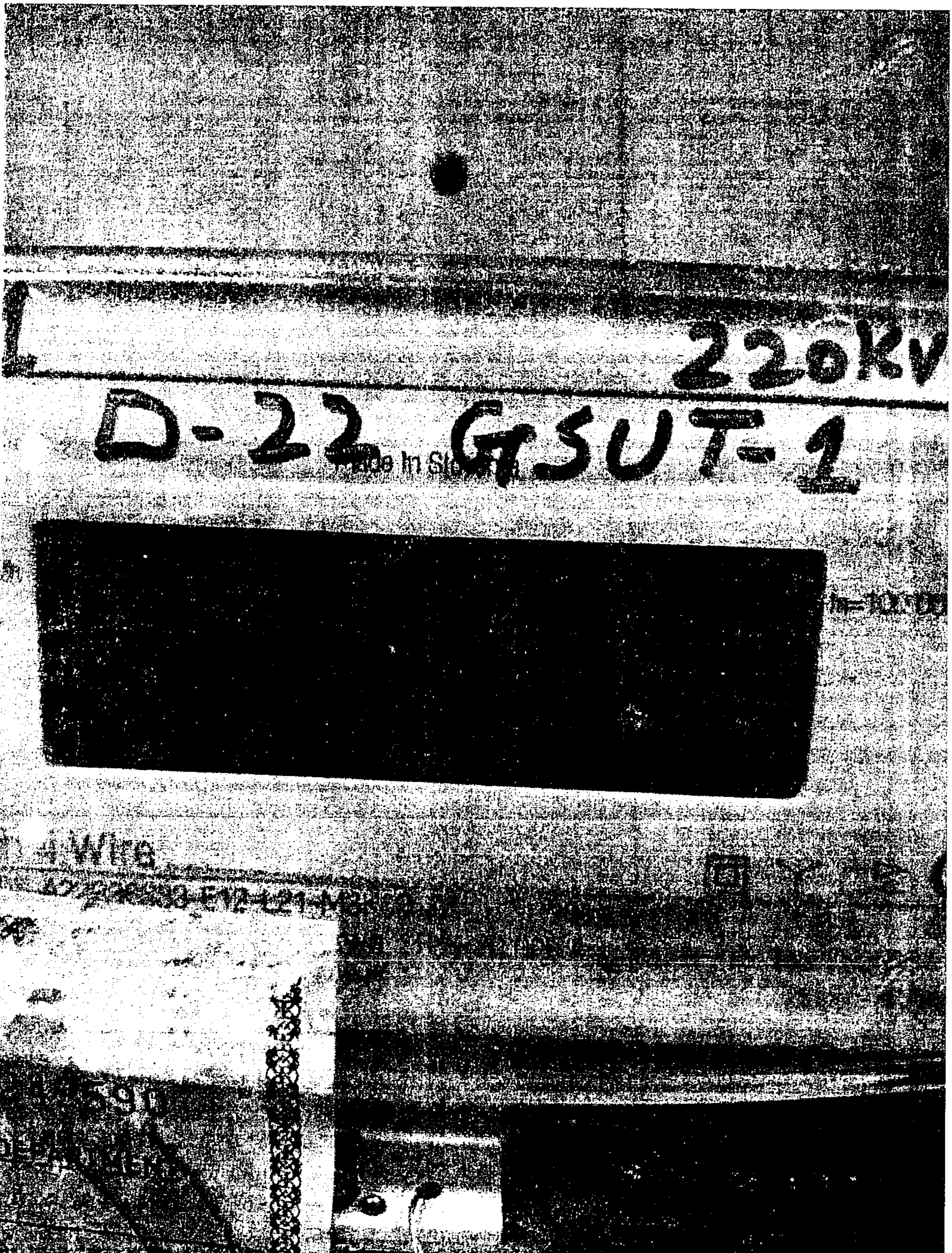

STEAM TURBINE

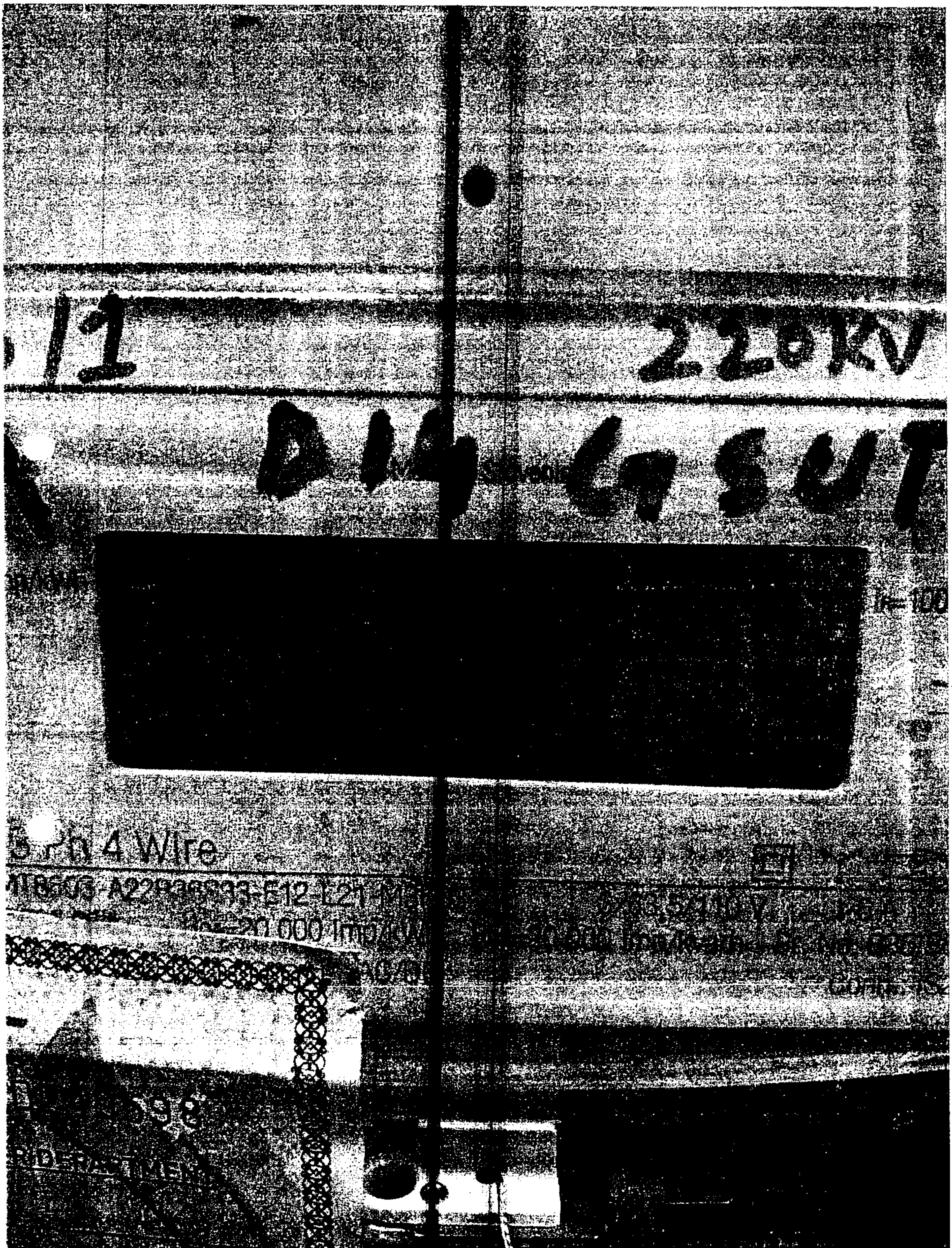
(E04)

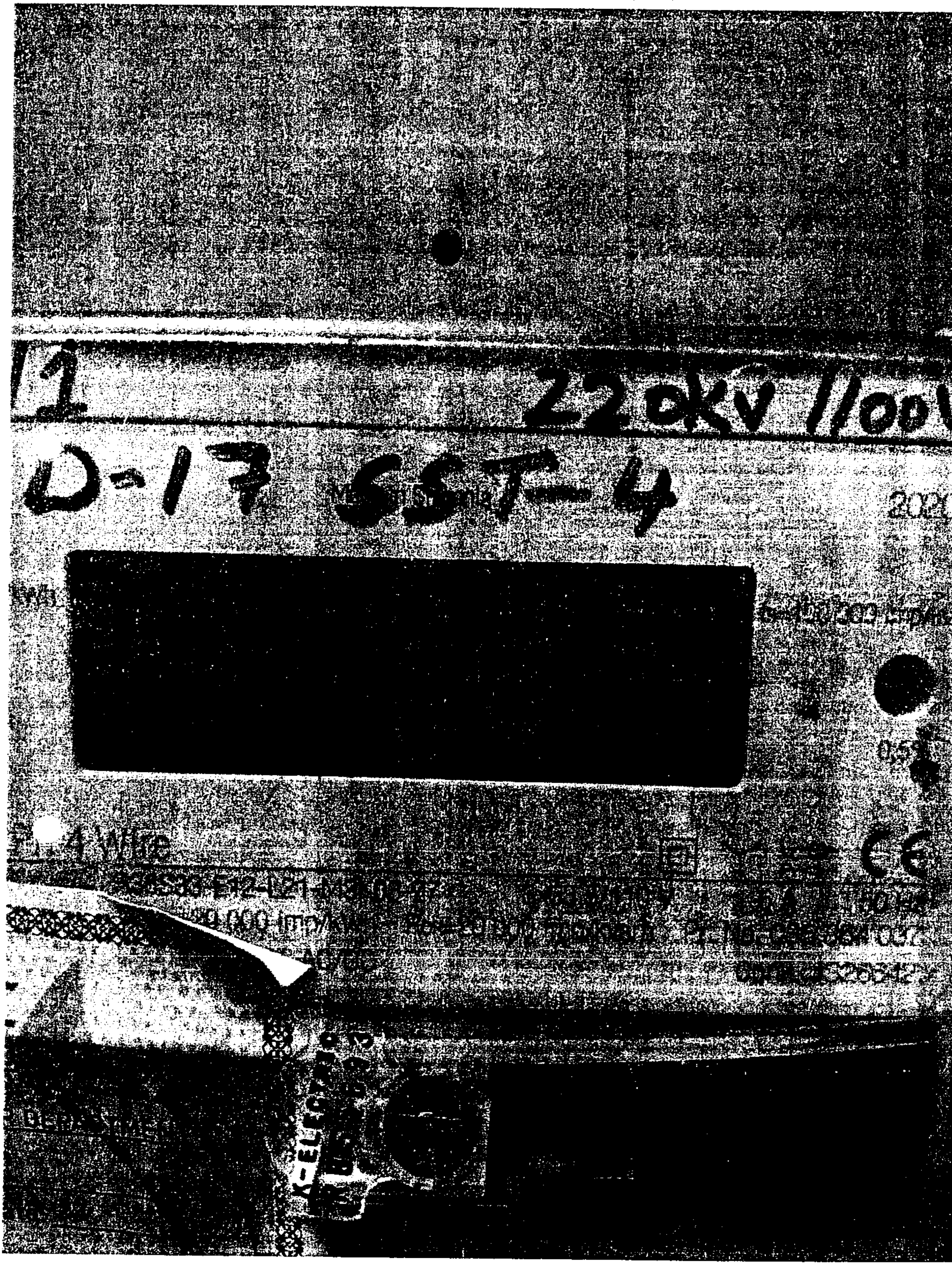
BQP

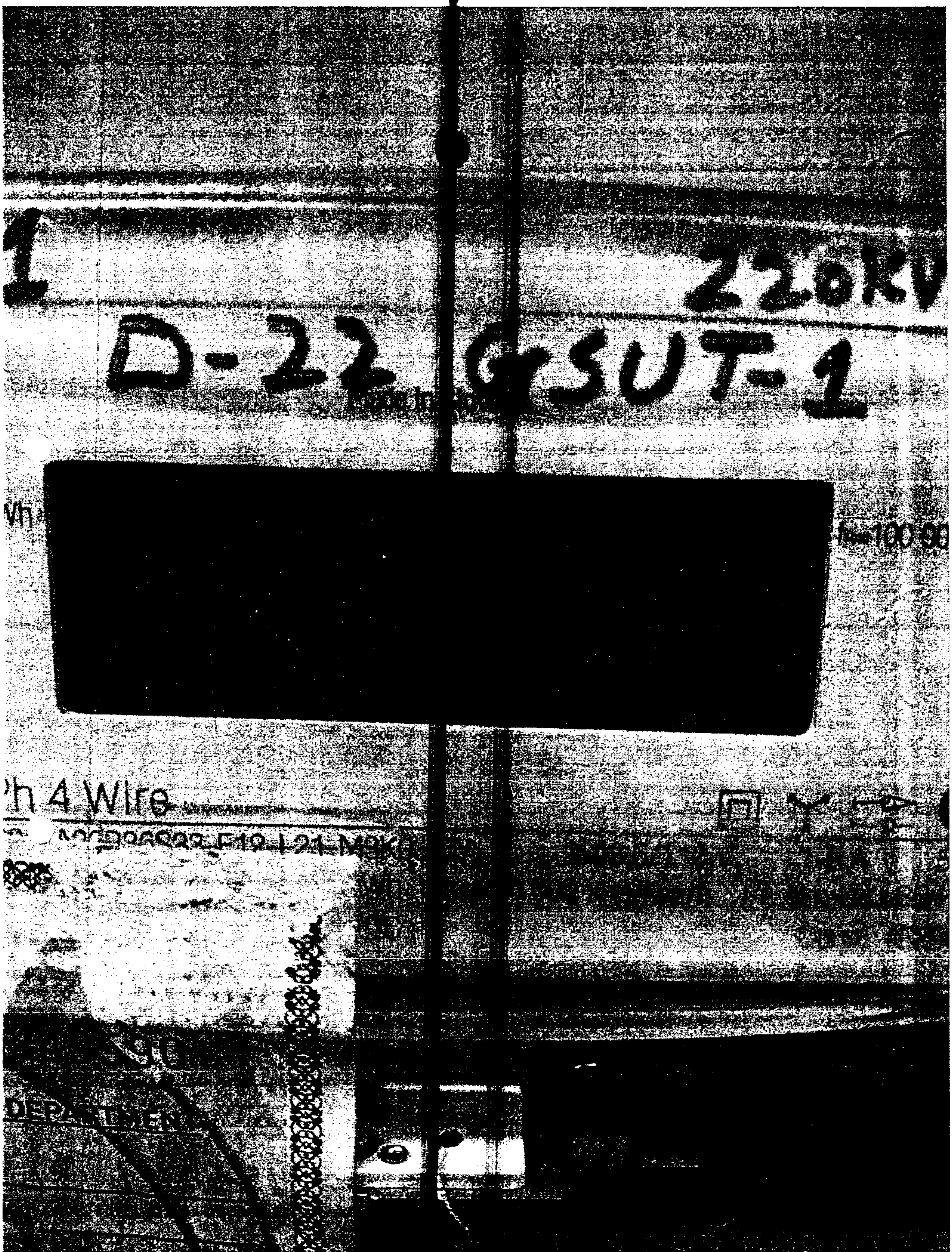


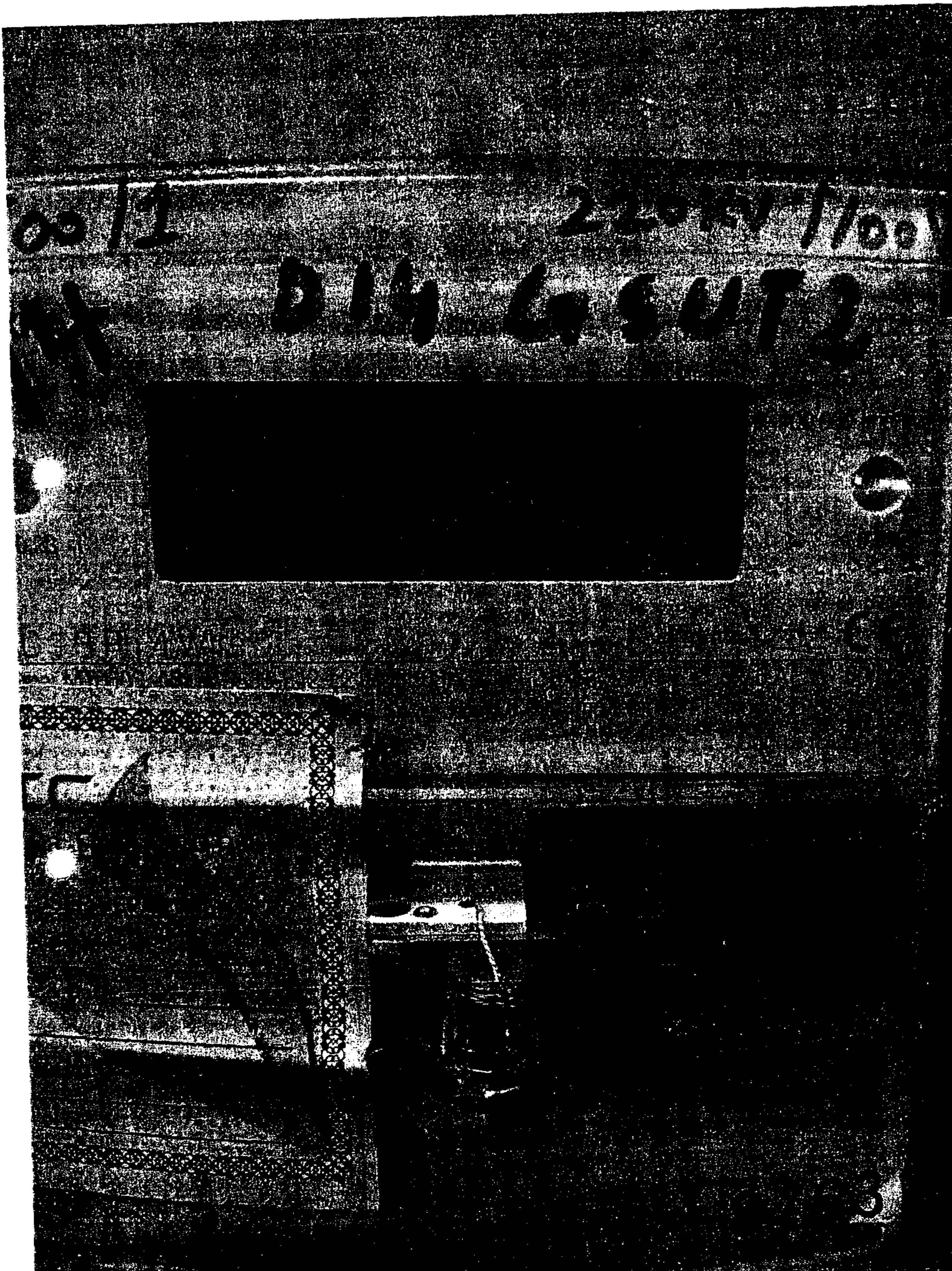
BGPS III

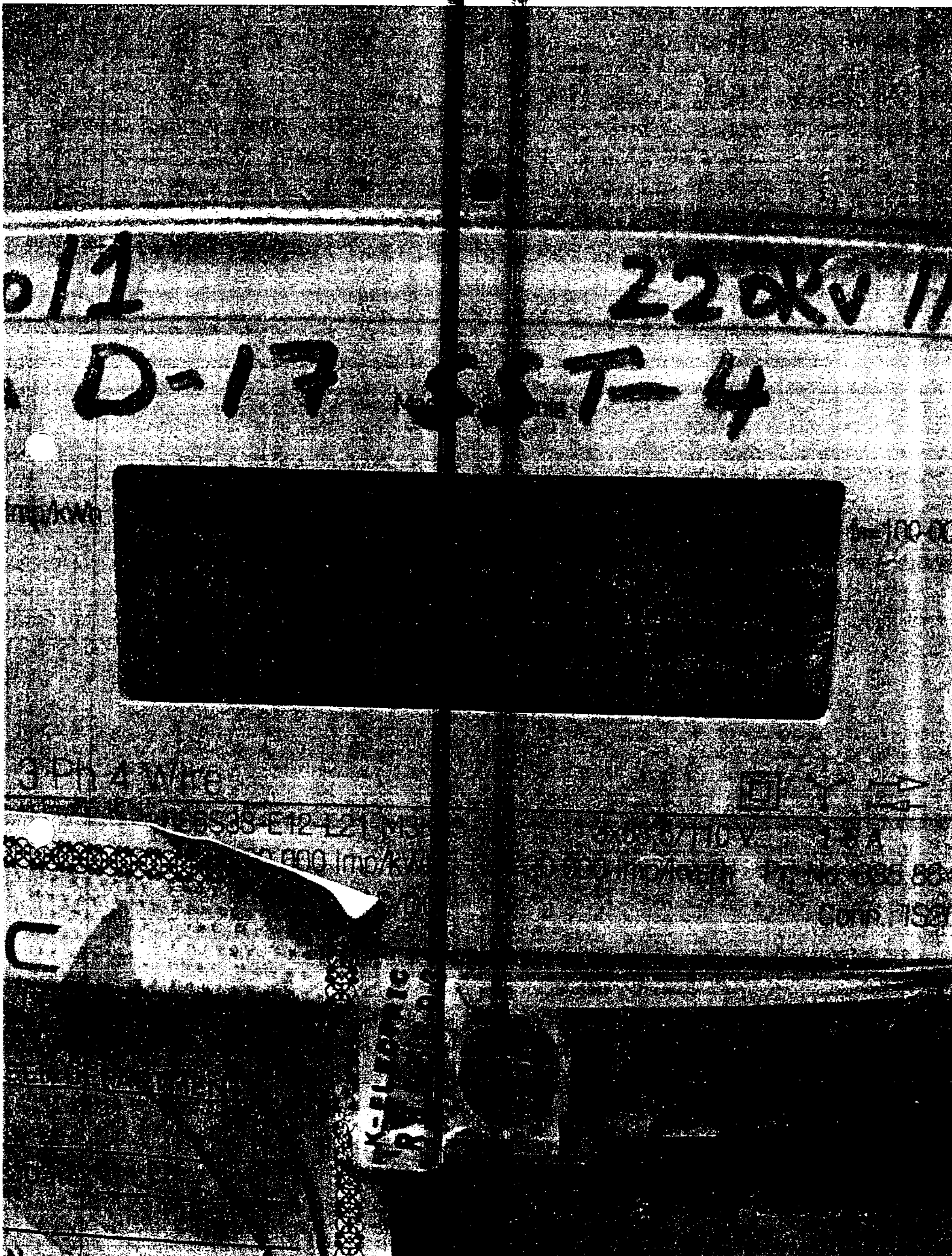



220KV
3 Ph 4 Wire

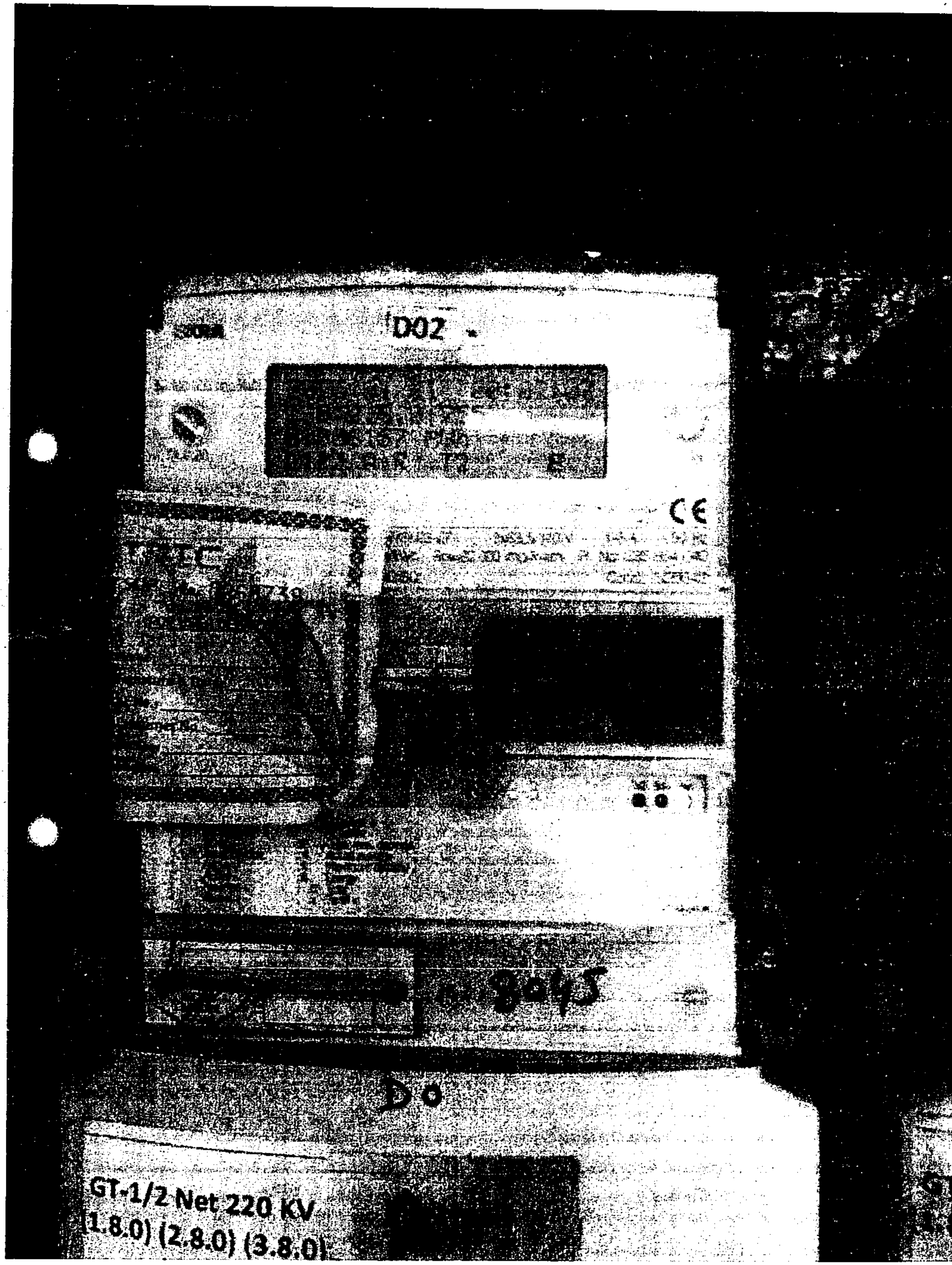

220kV/100V
D-17 SST-4
2020
4 Wire

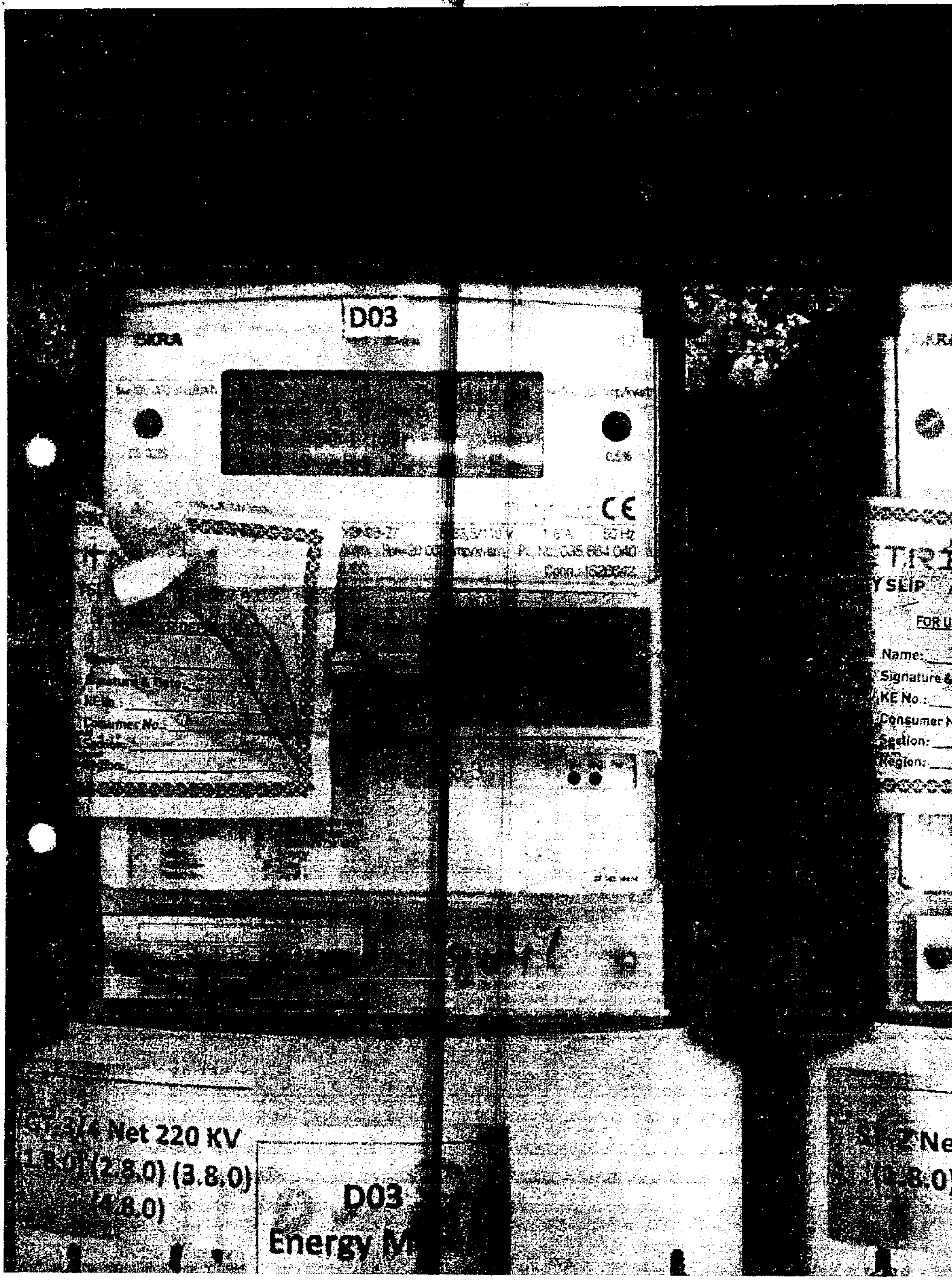

1
220kV
D-22 GSUT-1
[redacted]




22KV
D-17 SST-4
3 Ph 4 Wire

kccp

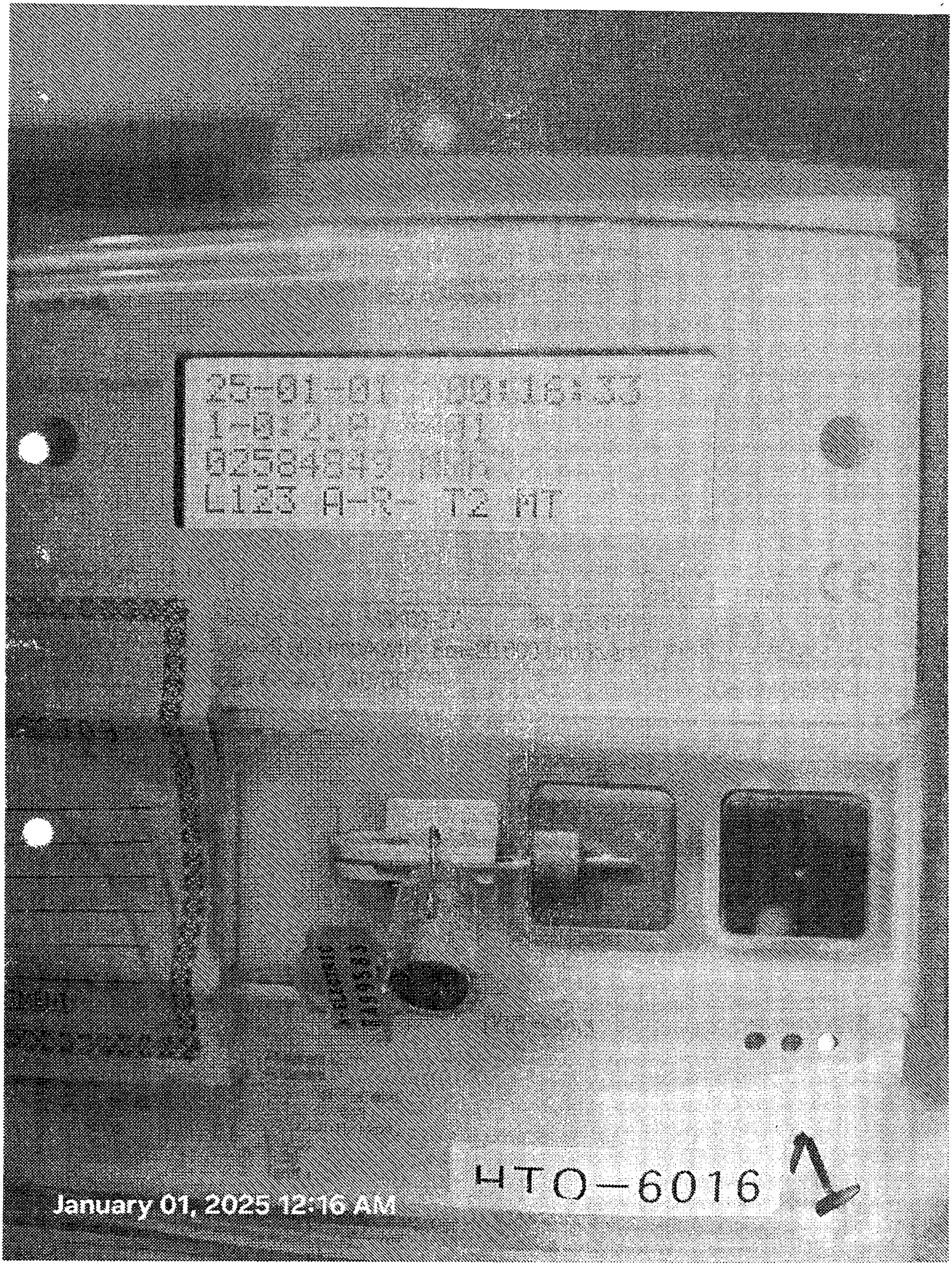



D03
CE
0.5%
SLIP
FOR US
Name:
Signature &
KE No.:
Consumer No
Section:
Region:
Net 220 KV
(2.8.0) (3.8.0)
(4.8.0)
D03
Energy M

*IPPs Meter Readings - December 2024*

| IPP | 1-Dec-24 | 1-Jan-25 | Generation Dec-24 | As per FCA Claim |
|---|---|---|---|---|
| | A | B | C = B - A | |
| **SNPC** | | | | |
| Transformer 1 | 2,566,849 | 2,584,849 | 18,000 | |
| Transformer 2 | 2,185,373 | 2,207,641 | 22,268 | |
| | | | **40,268** | **40,268** |
| **FPCL** | | | | |
| HTO 8030 | 719,924 | 723,104 | 3,180 | |
| | | | **3,180** | **3,180** |
| **Lucky** | | | | |
| Transformer 1 | 9,014 | 9,219 | 205 | |
| | | | **205** | **205** |
| **Gharo** | | | | |
| Transformer 1 | 254,588 | 258,109 | 3,521 | |
| Transformer 2 | 258,772 | 262,337 | 3,565 | |
| | | | **7,086** | **7,086** |
| **ISL** | | | | |
| Meter 1 | 70,932 | 71,017 | 85 | |
| Meter 2 | 56,866 | 56,940 | 74 | |
| | | | **159** | **159** |
| **Oursun** | | | | |
| Transformer 1 | 254,673 | 258,072 | 3,399 | |
| Transformer 2 | 267,410 | 271,198 | 3,788 | |
| | | | **7,187** | **7,187** |

| IPP | 1-Dec-24 | 1-Jan-25 | Generation Dec-24 | As per FCA Claim |
|---|---|---|---|---|
| **NTDC** | | | | |
| KDA - Import - Line 1 | (912,292) | (912,754) | (462) | |
| KDA - Export - Line 1 | 7,948,902 | 8,010,357 | 61,455 | |
| KDA - Import - Line 2 | (1,180,358) | (1,180,821) | (463) | |
| KDA - Export - Line 2 | 8,172,670 | 8,234,812 | 62,142 | |
| NKI - Import - Line 1 | (1,419) | (1,419) | - | |
| NKI - Export - Line 1 | 28,128,689 | 28,291,953 | 163,264 | |
| NKI - Import - Line 2 | (1,244) | (1,244) | - | |
| NKI - Export - Line 2 | 28,507,501 | 28,673,173 | 165,672 | |
| KKI - Import - Line 1 | 114,452 | 197,536 | 83,084 | |
| KKI - Export - Line 1 | (77) | (77) | - | |
| KKI - Import - Line 2 | 132,237 | 246,483 | 114,246 | |
| KKI - Export - Line 2 | (82) | (82) | - | |
| KKI - Import - Line 3 | 132,028 | 223,932 | 91,904 | |
| [illegible] - Export - Line 3 | (74) | (74) | - | |
| **Total** | | | **740,842** | **740,842** |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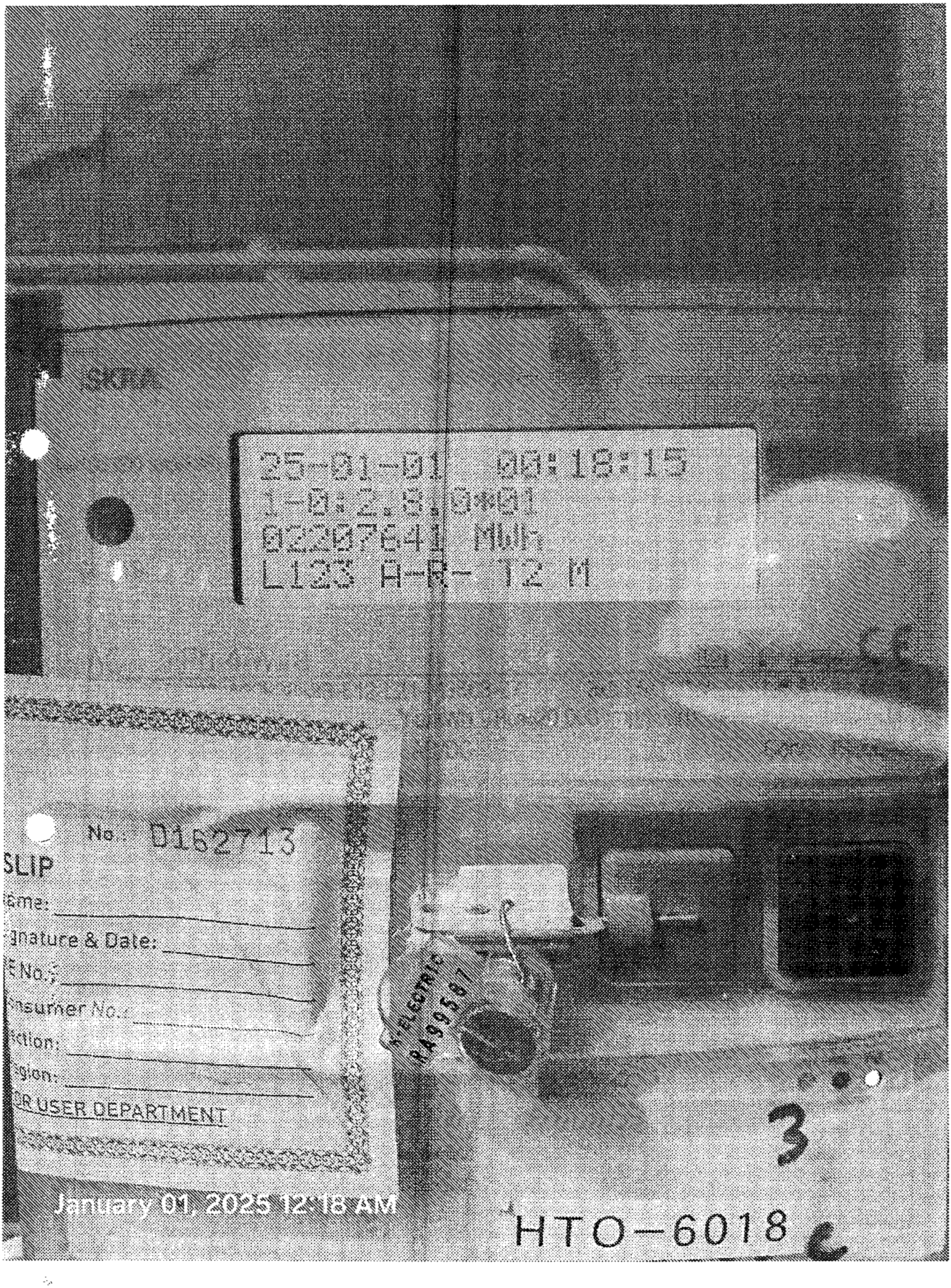

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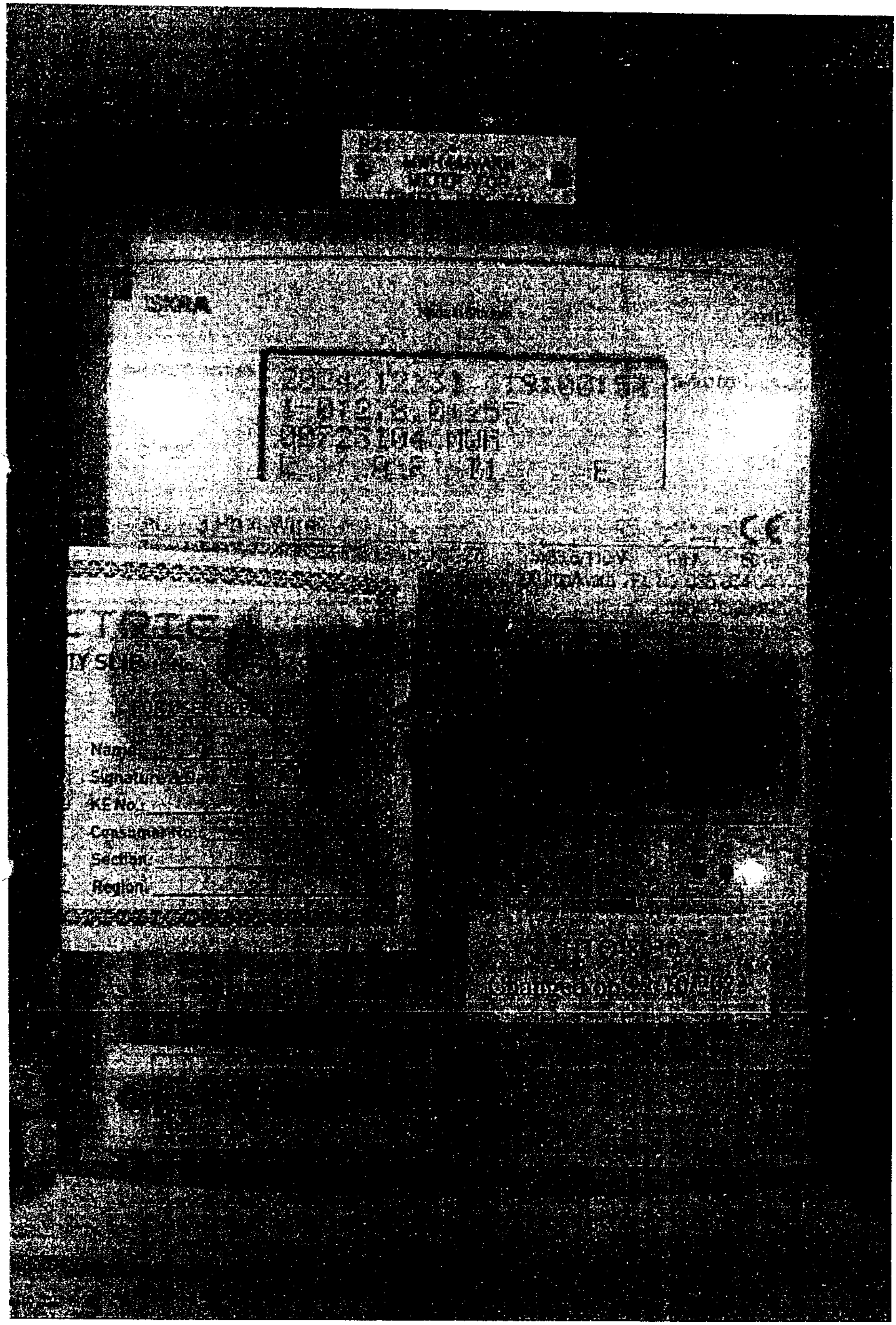
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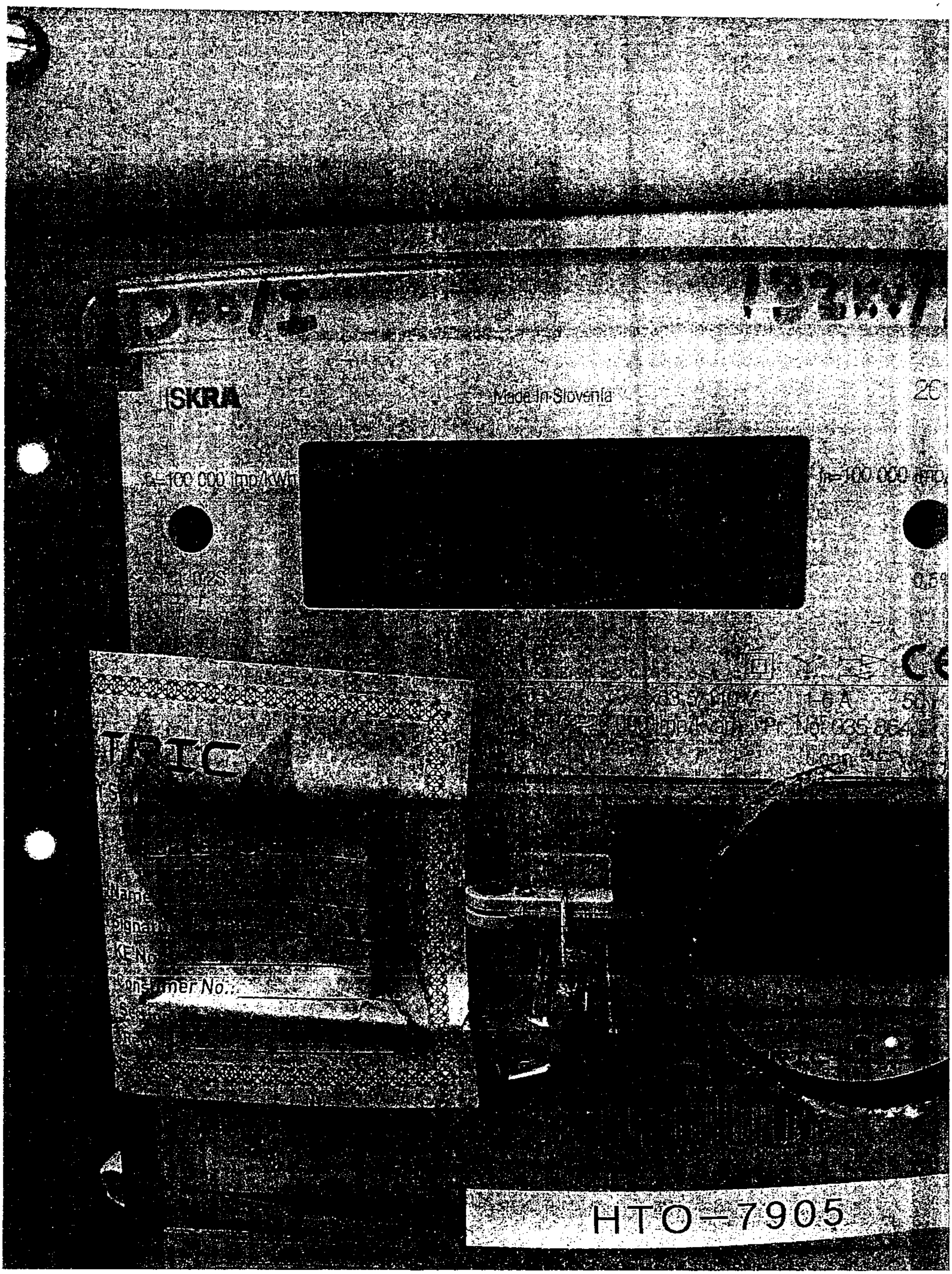
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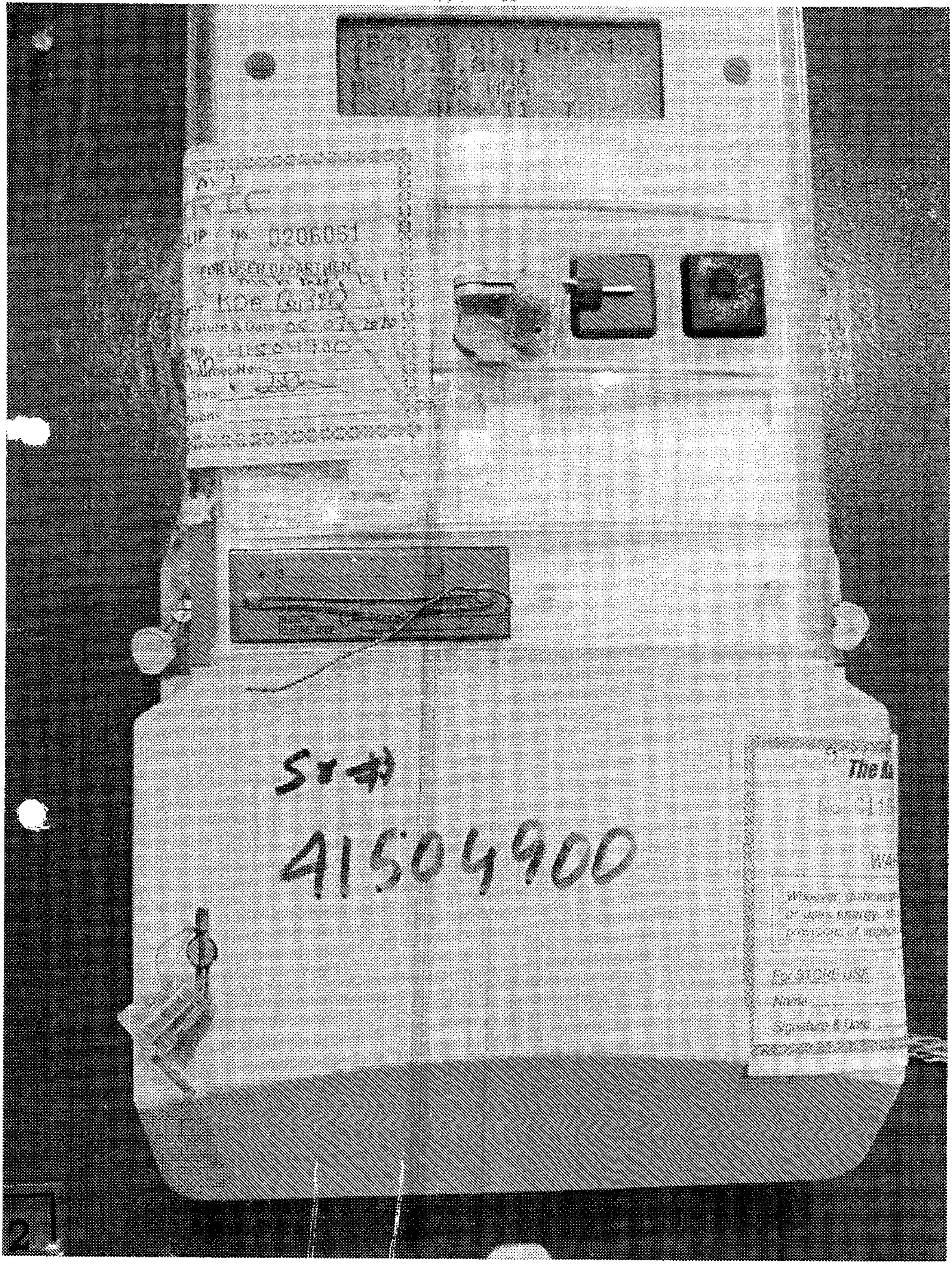
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For STORE USE
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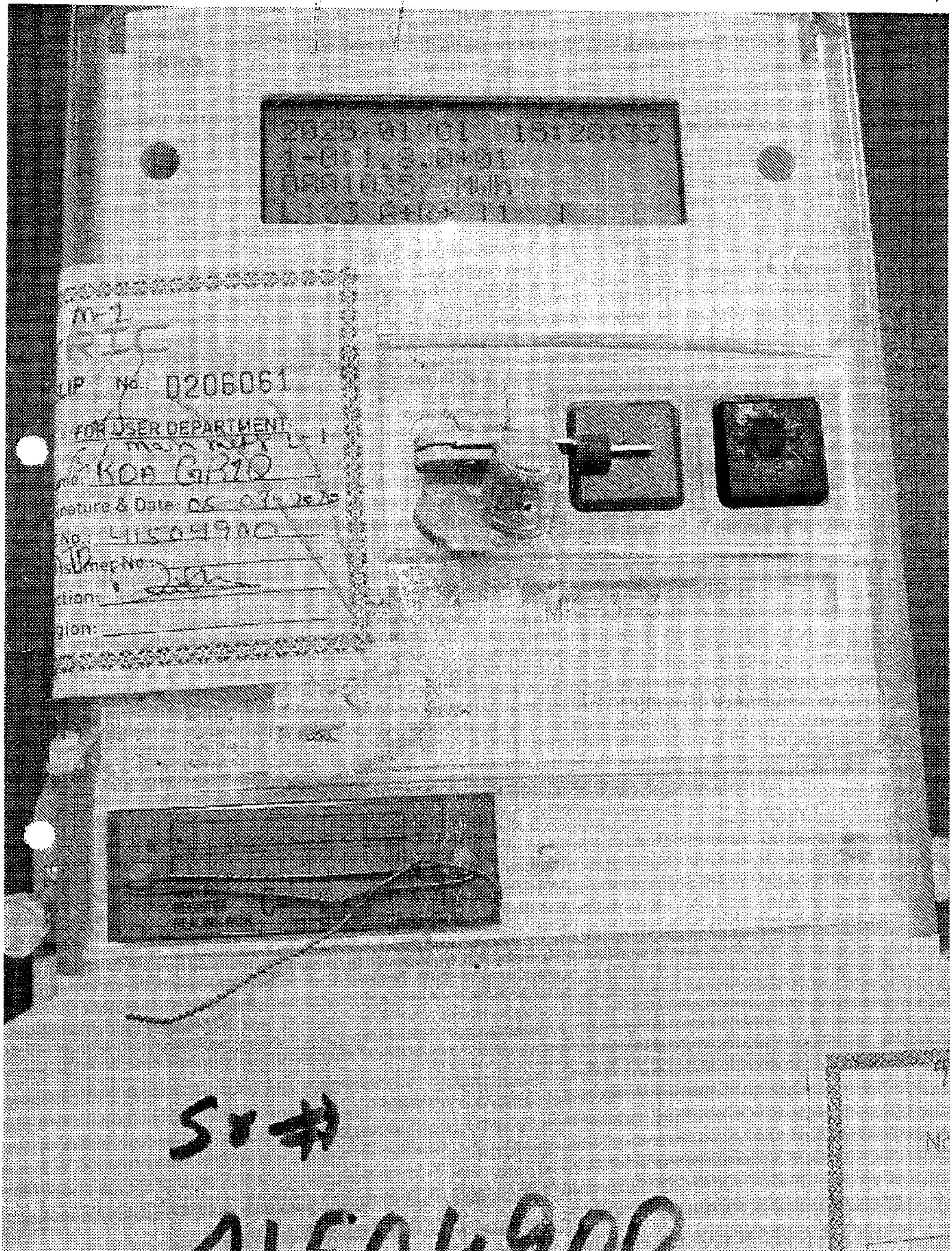

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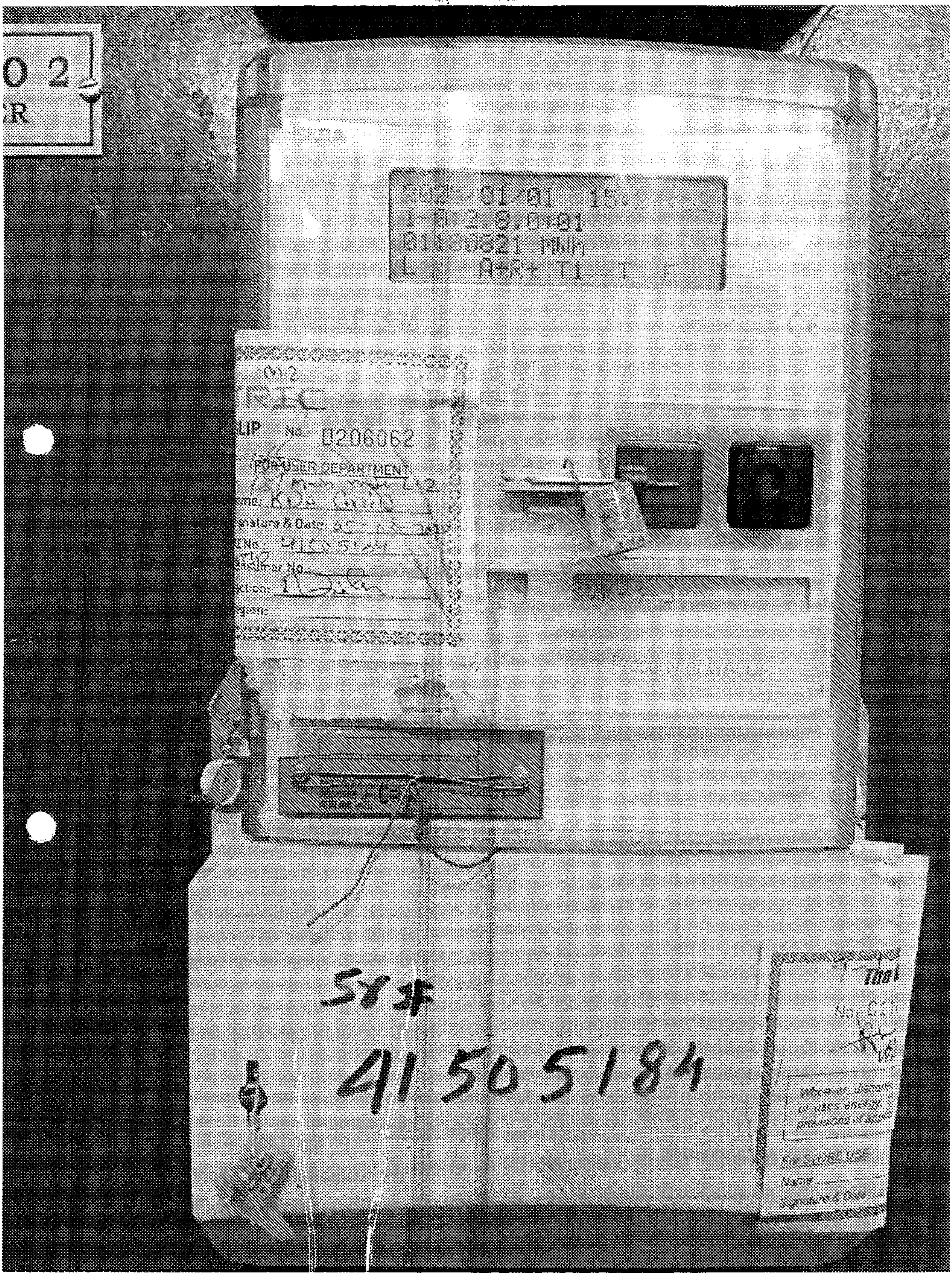

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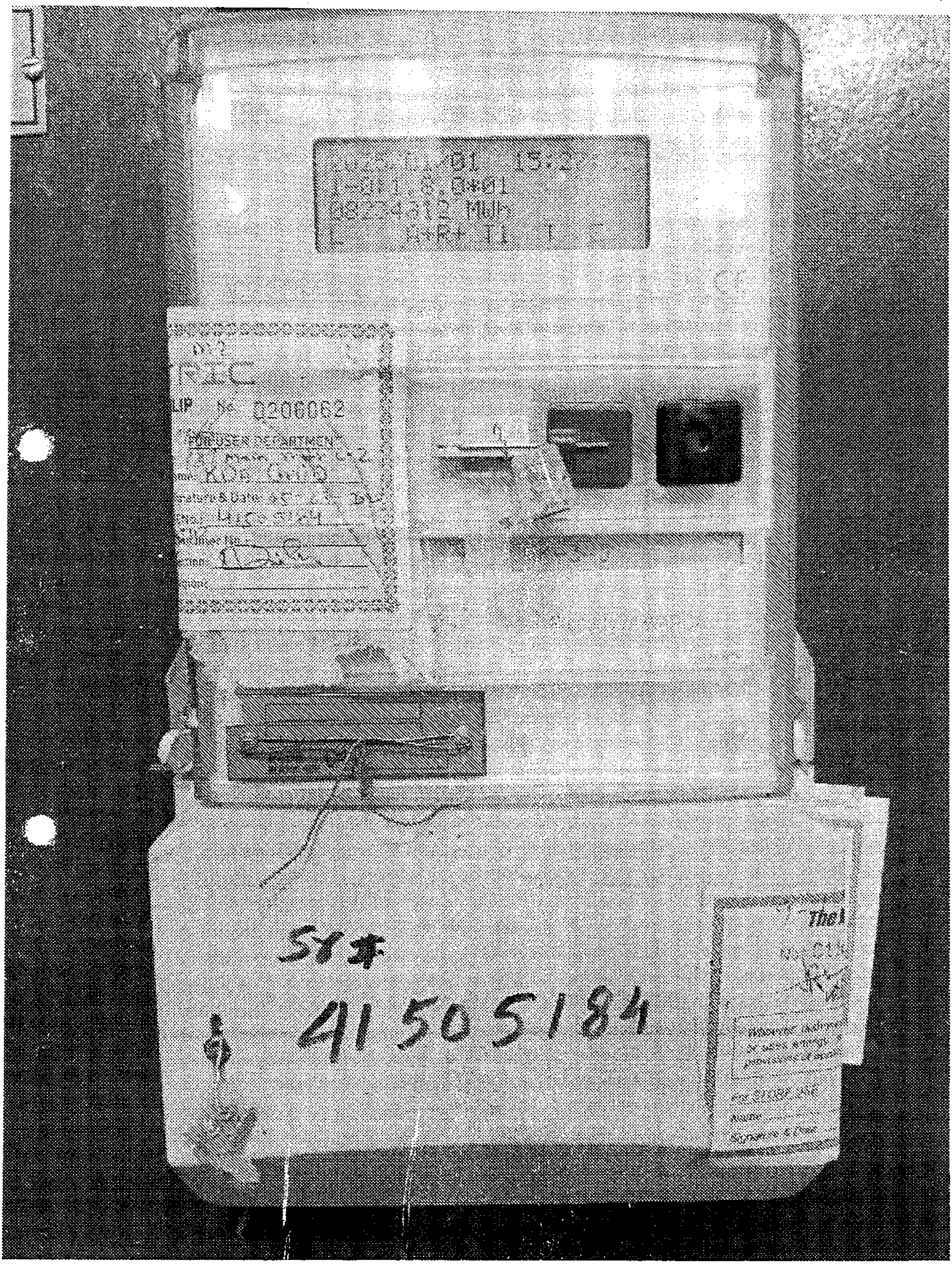
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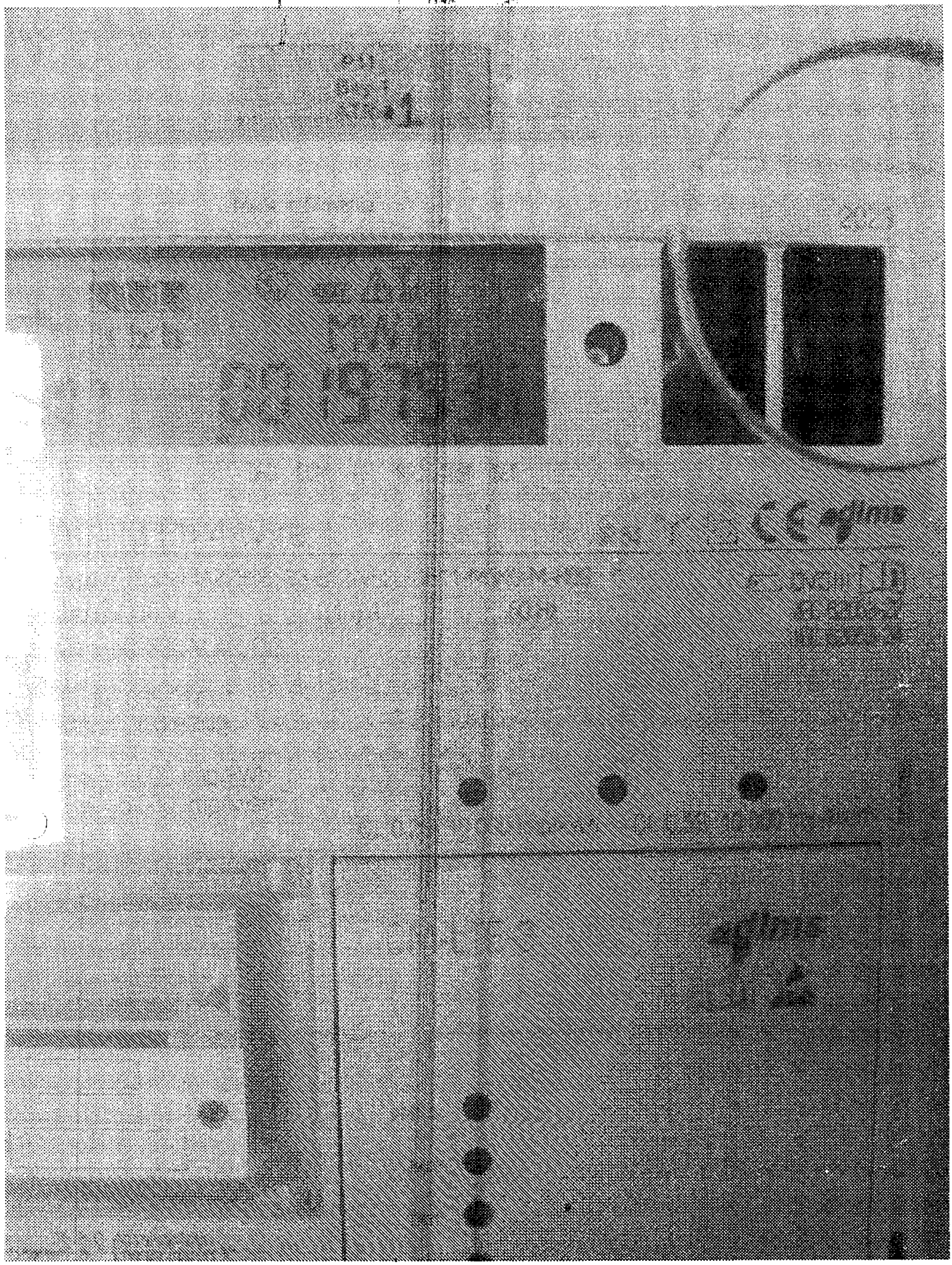

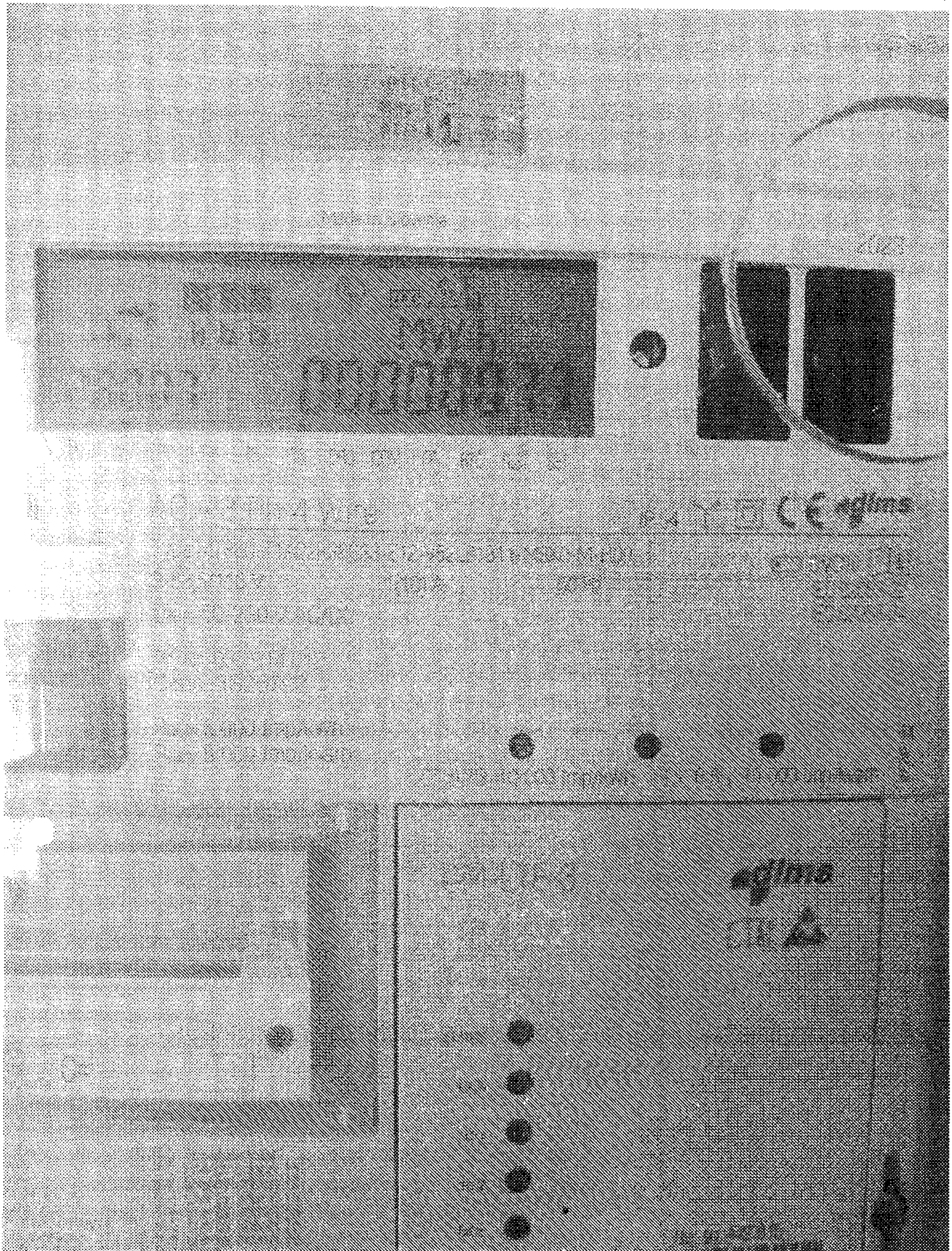
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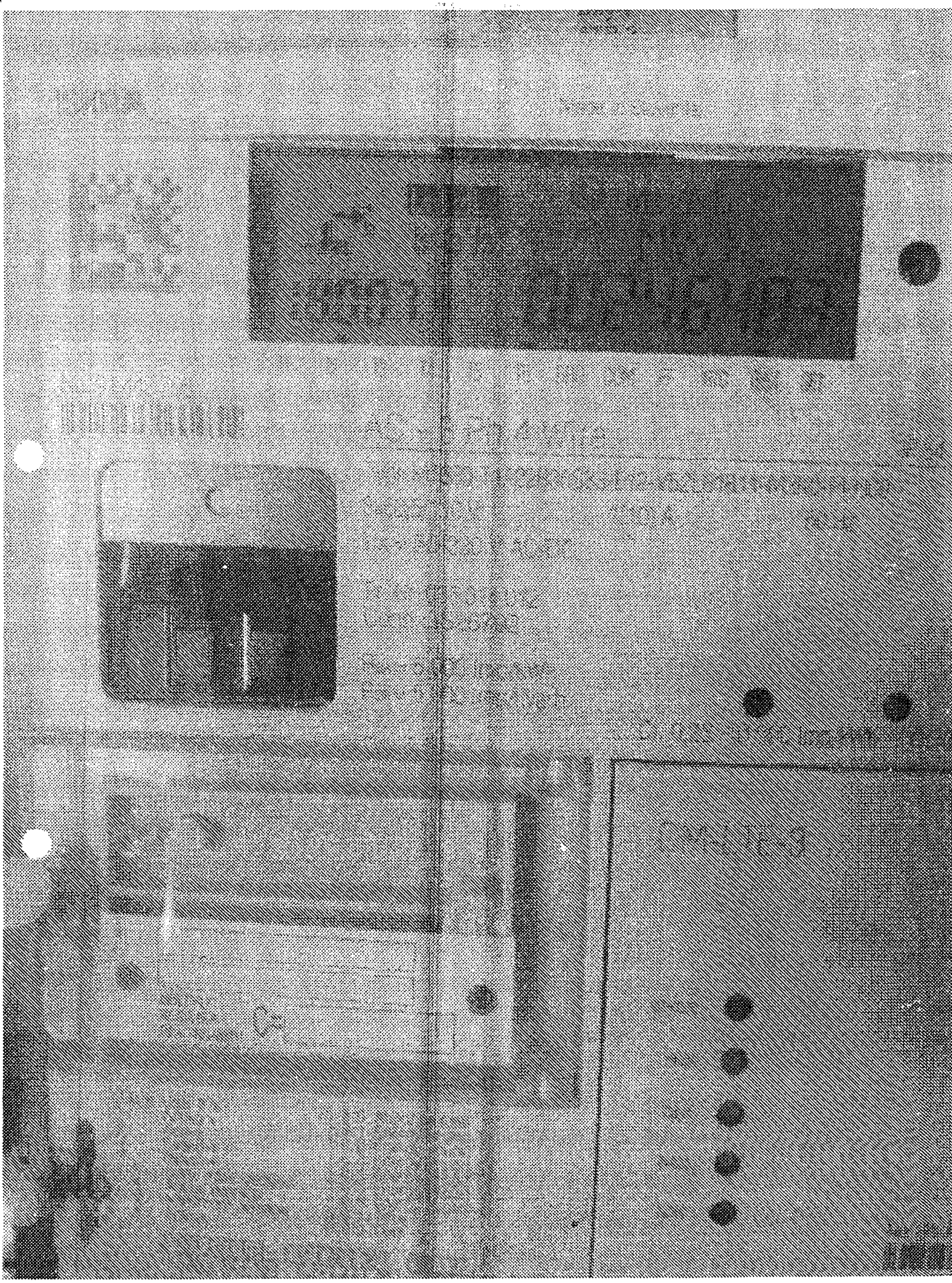

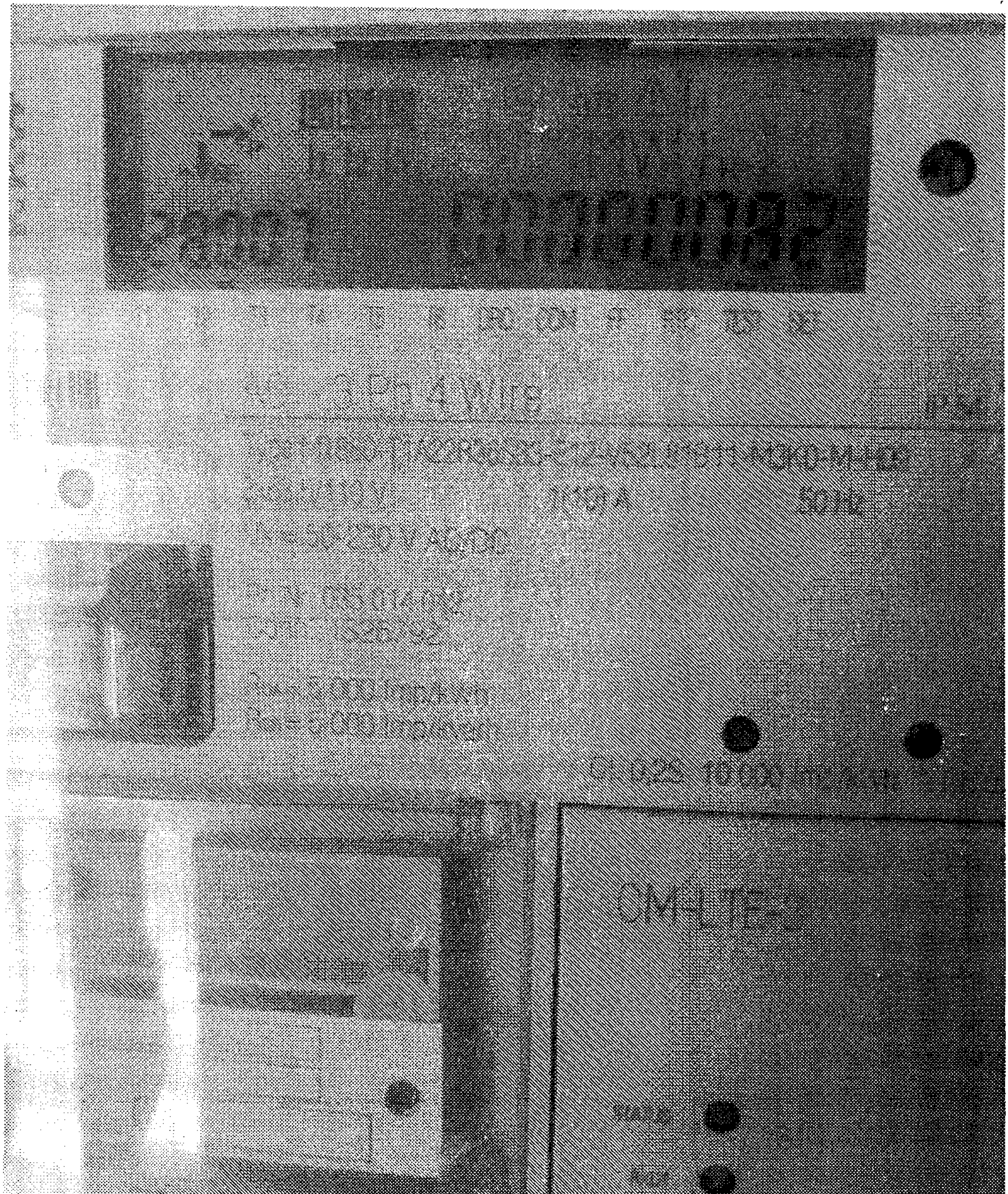
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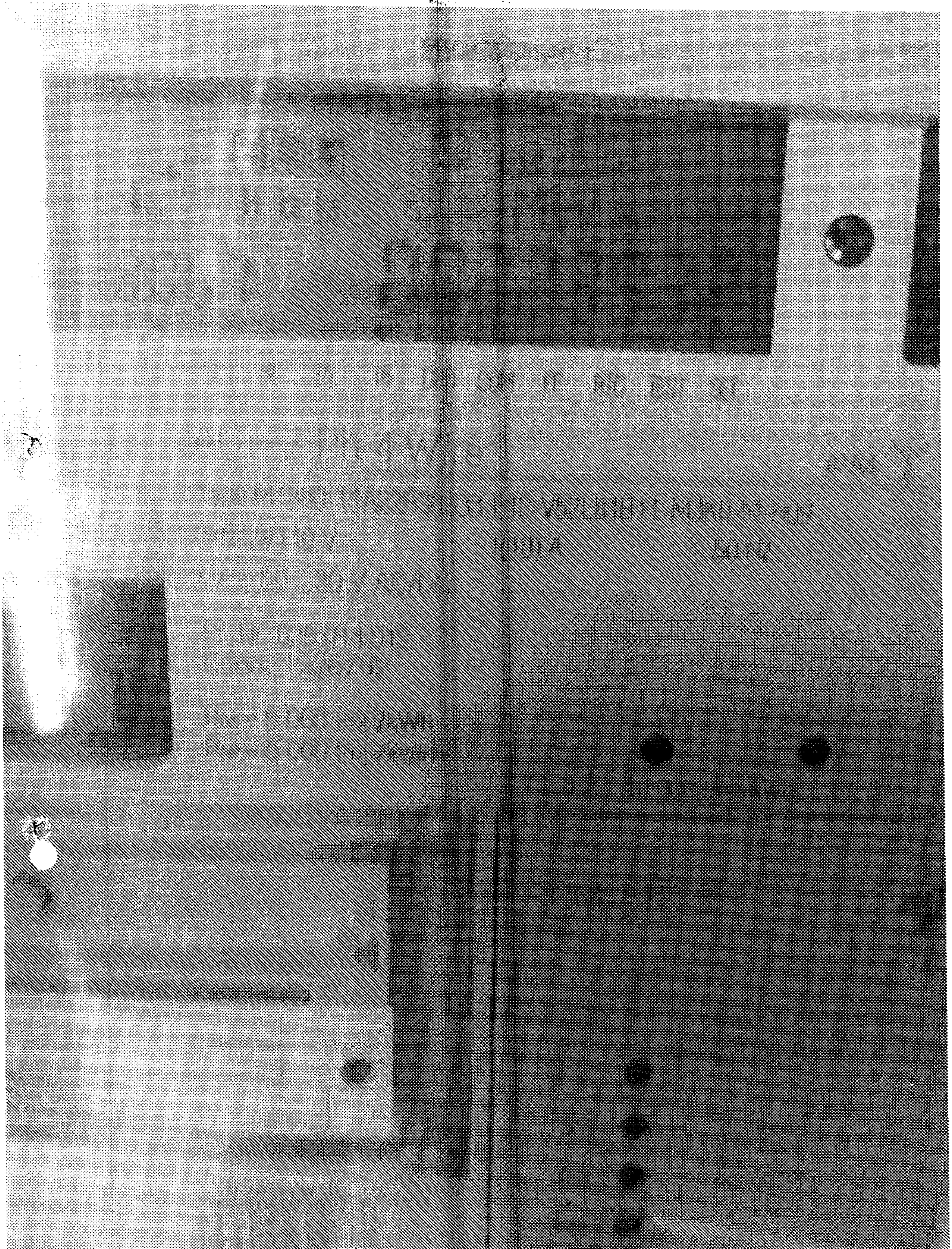

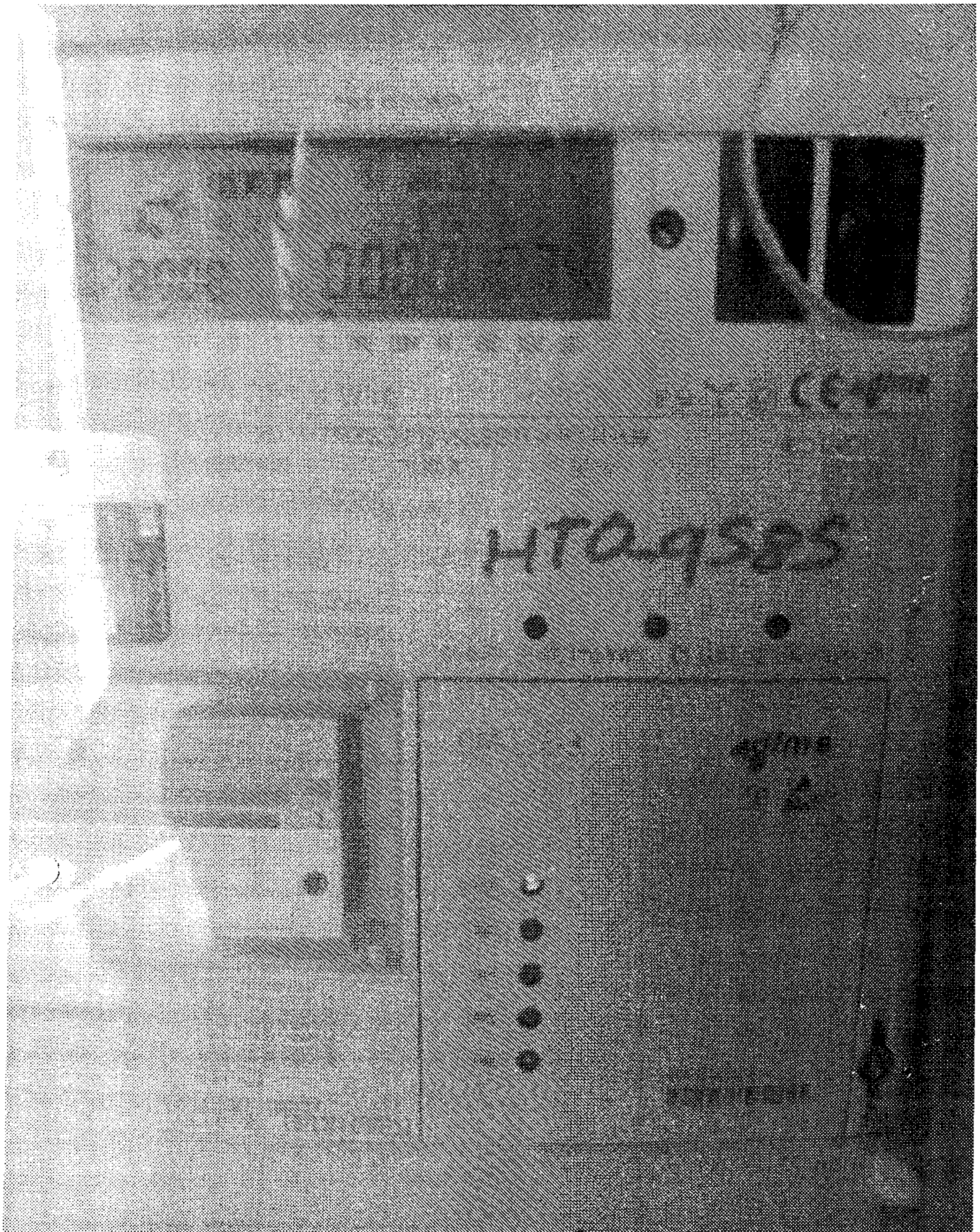

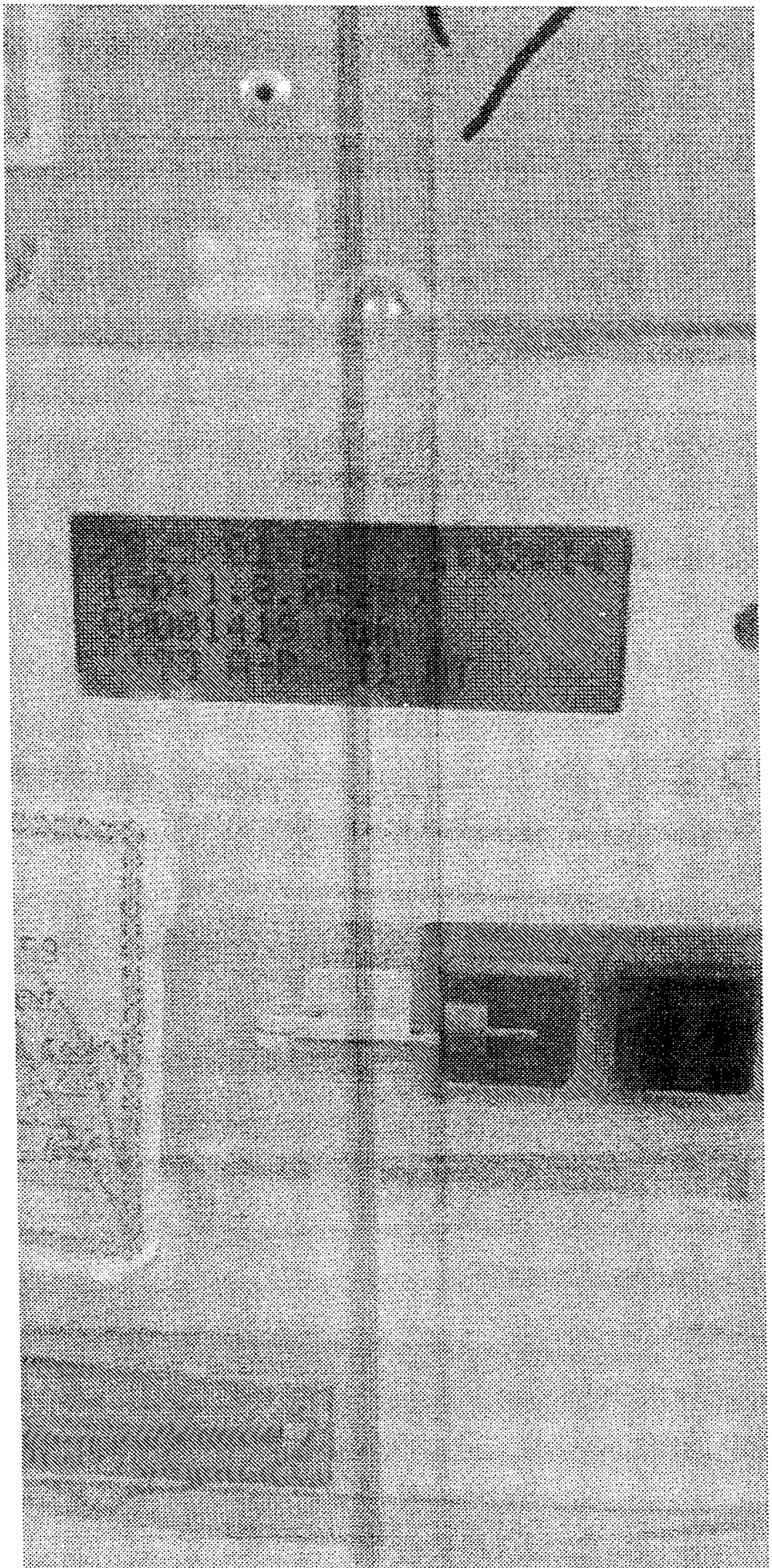

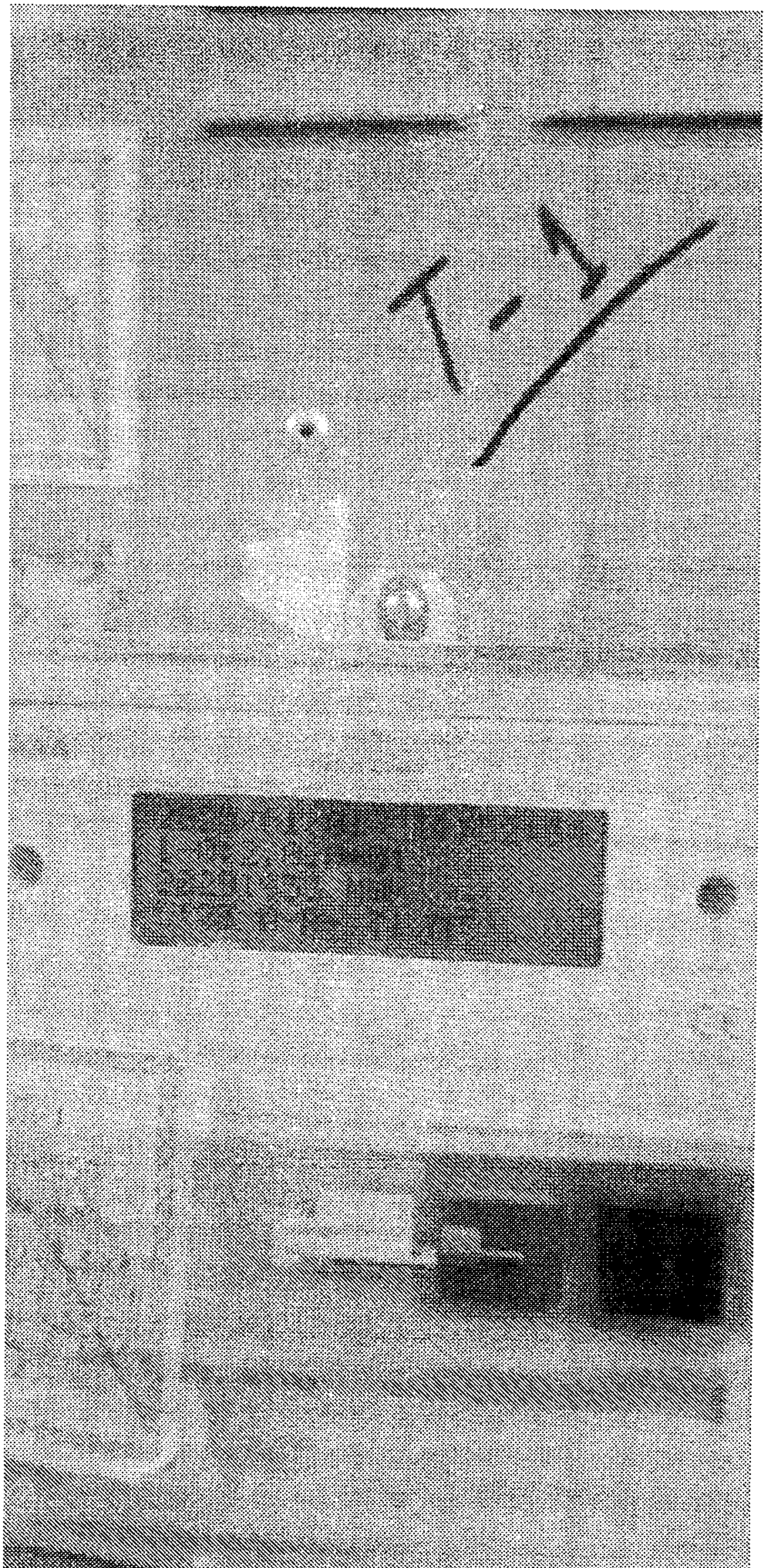
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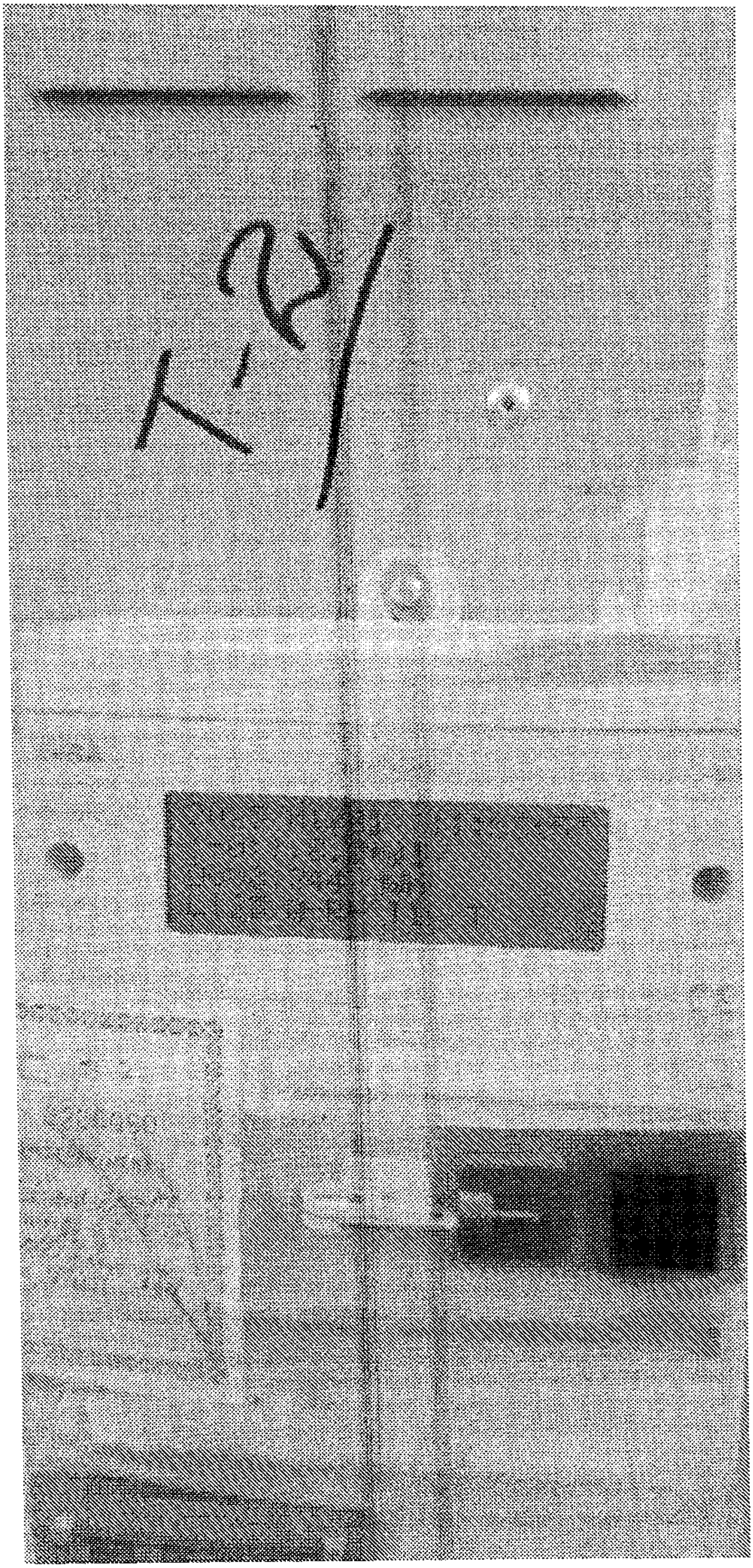

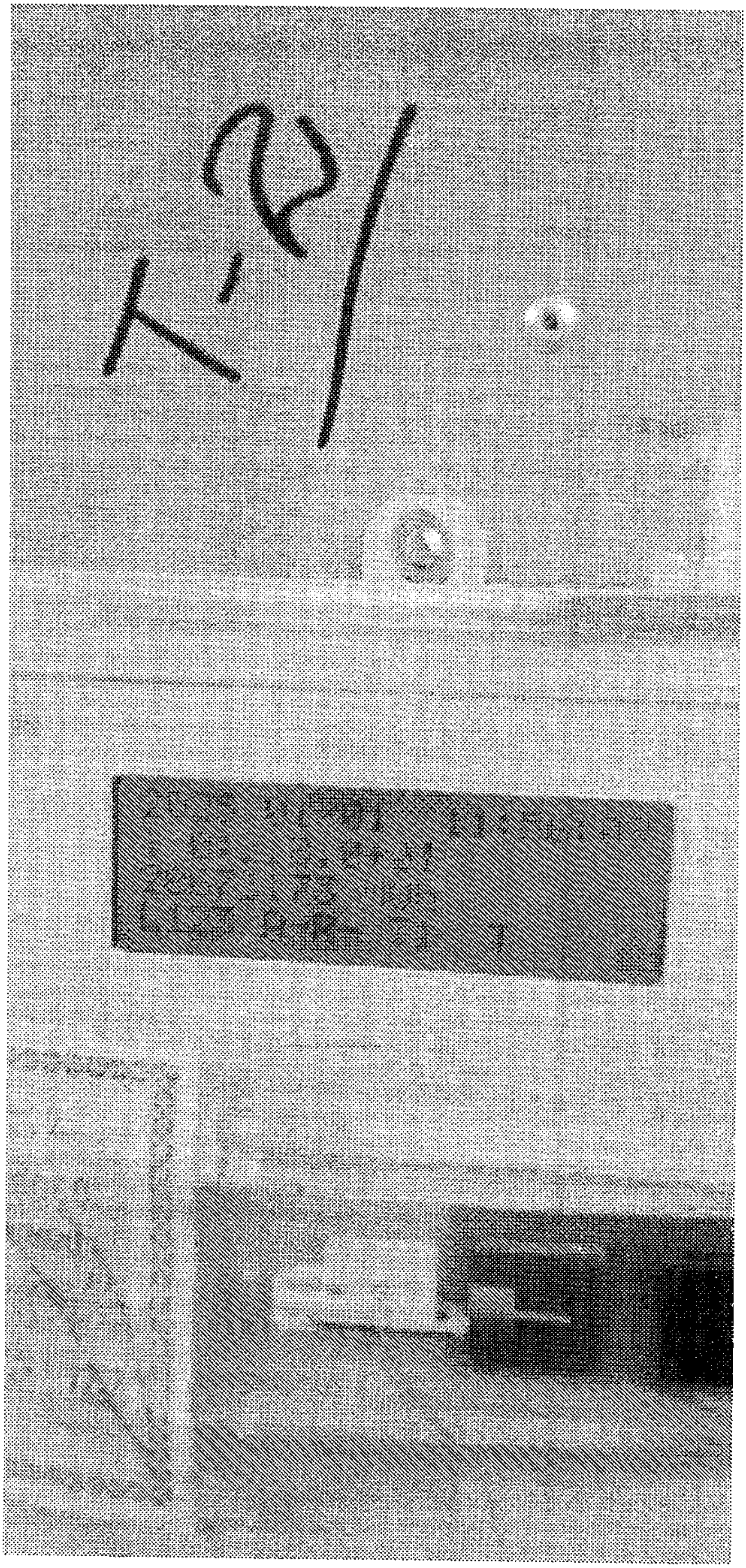

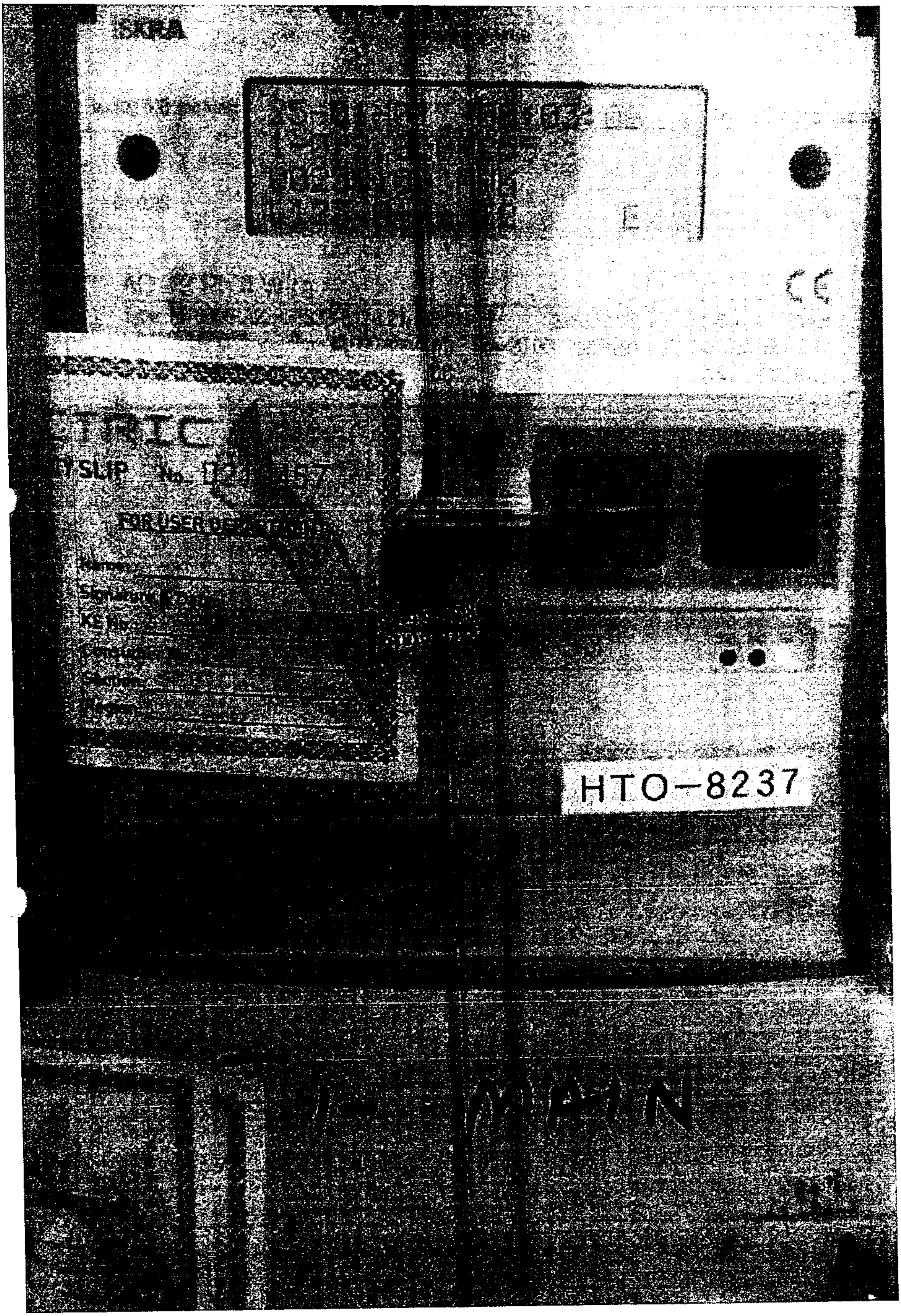
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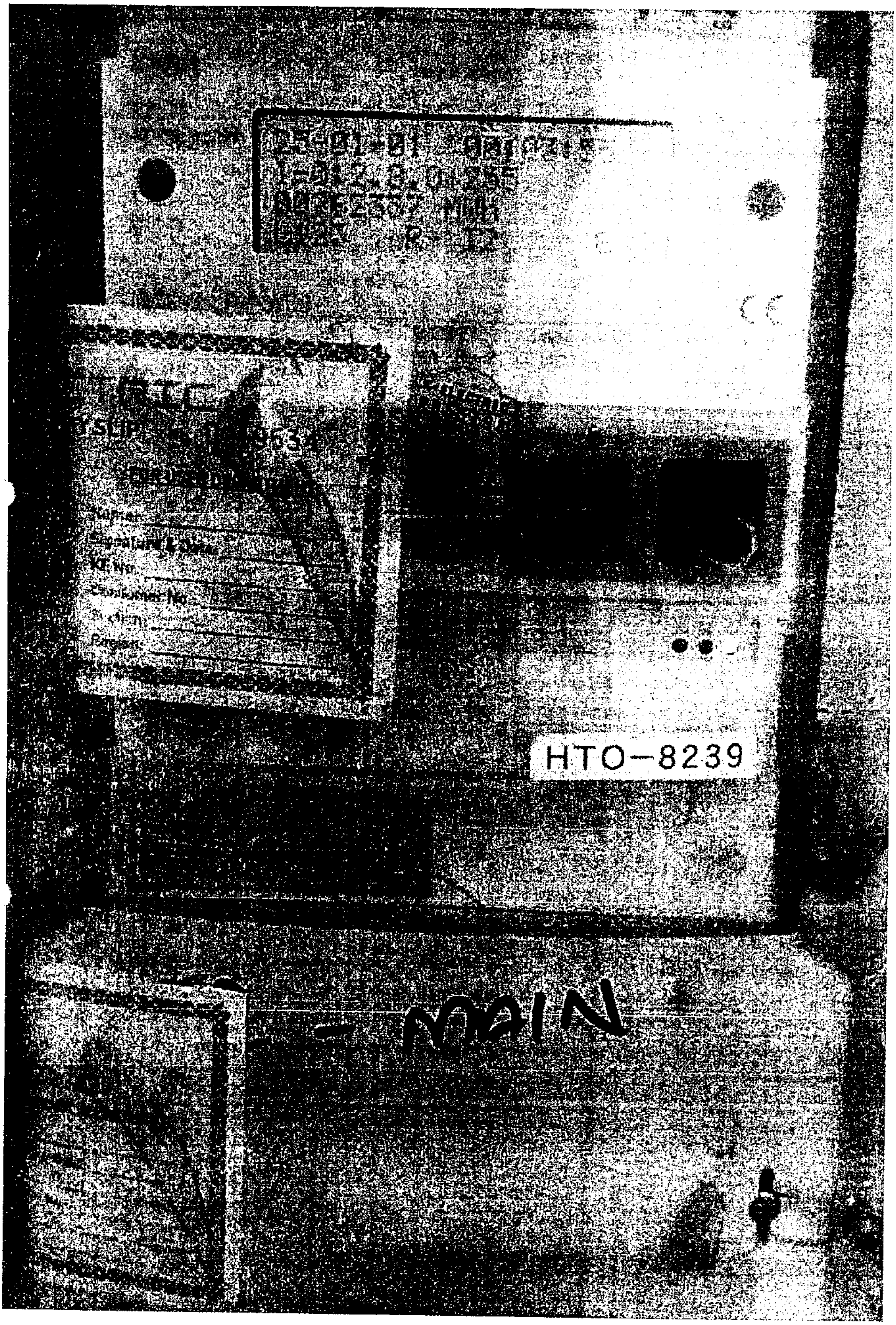
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