



**CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED**  
(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,  
Blue Area, Islamabad  
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www.cppa.gov.pk


No. CPPA-G/2025/CEO/ 9768-69

Dated: February 14<sup>th</sup>, 2025

The Registrar NEPA  
NEPA Tower Ataturk Avenue (East),  
Sector G-5/1, Islamabad.

**SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF JANUARY 2025**

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of January 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPA for its consideration.

  
**CHIEF EXECUTIVE OFFICER**  
CPPA-G

CC:

- Joint Secretary (PF) Power Division, Islamabad.
- Master File

For information & n.a, please:  
• DG (Tariff)  
Copy to:  
• DG ( )  
• M/F  
CC: Chairman  
• M (Tariff)

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (I-II).....

Dir (I-III)..... Dir (I-IV).....

Dir (I-V)..... Addl. Dir (R&D).....

Date: 19-02-25

REGISTRAR OFFICE  
Diary No: 1766  
Date: 18.2.25

Tariff Division Record

Dy No: 726  
Dated: 19-2-25



## **CERTIFICATE**

### **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

#### **REGARDING 1994 POWER POLICY**

#### **FOR THE MONTH OF JANUARY 2025**

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

**DGM Technical-I, CPPA-G**

**DGM Technical-II, CPPA-G**

**DGM Technical-III, CPPA-G**

**GME, CPPA-G**



**CERTIFICATE**  
**FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**  
**REGARDING 2002 POWER POLICY**  
**FOR THE MONTH OF JANUARY 2025**

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

**DGM Technical-I, CPPA-G**

**DGM Technical-II, CPPA-G**

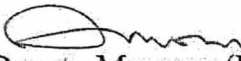
**DGM Technical-III, CPPA-G**


**DGMF-I, CPPA-G**

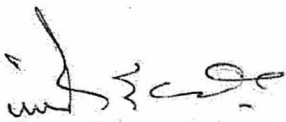
## **CERTIFICATE**

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JANUARY-2025**

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of JANUARY-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

  
Deputy Manager (PC-I)  
NPCC, NTDC, Islamabad

  
Manager Power Control 03/02/25  
NPCC, NTDC, Islamabad

  
Chief Engineer (Network Operation)  
NPCC, NTDC, Islamabad.

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Sl. No.	Power Producers	Fuel	Energy KWH	Fuel Charges Rs.	VOLEM Charges Rs.	EPF Billing room (Rs.)	Price Adjustment to Fuel Cost (Rs.)	Price Adjustment to VOLEM (Rs.)	Price Adjustment to EPF Fuel Rs.	Shop Charges	Total Fuel Cost	Total VOLEM Rs.	Total Cost (Rs.)
1	Adani Coal	CCO	22,093,251	823,273,348	67,554,454	680,527,802	-	-	-	-	632,273,348	67,554,454	699,827,802
2	Adani Power	CCO	20,982,607	819,320,320	63,381,678	802,641,698	-	-	-	-	618,540,580	63,381,678	681,922,258
3	Adani Thermal	CCO	99,486,109	681,660,714	131,486,079	1,003,046,793	(2,739)	-	(2,739)	-	1,000,044,054	63,381,678	1,063,425,732
4	Adani Thermal	CCO	28,937,108	778,418,951	21,980,532	800,399,483	-	-	-	-	778,418,951	21,980,532	800,399,483
5	Adani Thermal	CCO	11,889,800	339,519,266	35,027,17	413,113,47	-	-	-	-	339,519,266	35,027,17	374,546,437
6	Adani Thermal	CCO	3,174,092	87,651,880	4,847,235	91,499,115	-	-	-	-	87,651,880	4,847,235	92,506,115
7	Adani Thermal	CCO	66,624,798	778,499,595	73,920,495	782,019,951	(4,927,093)	-	(4,927,093)	-	773,092,858	73,920,495	847,015,353
8	Adani Thermal	CCO	13,025,880	377,289,605	17,248,695	394,538,300	-	-	-	-	377,289,605	17,248,695	394,538,300
9	Adani Thermal	CCO	13,423,521	423,628,172	34,115,695	457,743,867	-	-	-	-	423,628,172	34,115,695	457,743,867
10	Adani Thermal	CCO	17,418,166	633,468,170	57,137,214	690,605,384	-	-	-	-	633,468,170	57,137,214	690,605,384
11	Adani Thermal	CCO	24,617,652	688,495,182	31,545,072	690,039,214	-	-	-	-	688,495,182	31,545,072	720,044,256
12	Adani Thermal	CCO	313,365,100	3,338,858,373	169,182,182	3,169,036,214	(1,668,302)	-	(1,668,302)	-	3,167,367,912	169,182,182	3,336,550,094
13	Adani Thermal	CCO	15,367,800	81,444,677	22,388,628	103,833,485	-	-	-	-	81,444,677	22,388,628	103,833,485
14	Adani Thermal	CCO	15,603,750	84,641,193	22,388,628	107,030,821	-	-	-	-	84,641,193	22,388,628	107,030,821
15	Adani Thermal	CCO	14,271,700	84,641,193	22,388,628	107,030,821	-	-	-	-	84,641,193	22,388,628	107,030,821
16	Adani Thermal	CCO	27,221,540	182,444,697	42,808,684	205,253,380	-	-	-	-	182,444,697	42,808,684	225,062,072
17	Adani Thermal	CCO	2,944,350	17,684,819	4,157,079	21,841,898	-	-	-	-	17,684,819	4,157,079	21,841,898
18	Adani Thermal	CCO	3,500,713	21,385,913	7,417,691	28,803,604	-	-	-	-	21,385,913	7,417,691	28,803,604
19	Adani Thermal	CCO	31,278	173,487	12,098	185,585	-	-	-	-	173,487	12,098	185,585
20	Adani Thermal	CCO	294,234,700	3,341,148,632	389,931,554	4,330,880,186	-	-	-	-	3,341,148,632	389,931,554	4,720,811,738
21	Adani Thermal	CCO	14,475,810	86,699,208	241,085,465	146,874,023	-	-	-	-	86,699,208	241,085,465	327,789,673
22	Adani Thermal	CCO	888,069,938	15,315,044,778	241,085,465	15,556,130,243	(118,084,918)	-	(118,084,918)	-	15,438,045,330	241,085,465	15,679,130,795
23	Adani Thermal	CCO	4,310,344	84,604,574	1,723,715	86,328,289	-	-	-	-	84,604,574	1,723,715	86,328,289
24	Adani Thermal	CCO	80,100,100	13,311,098,218	230,702,218	13,541,800,436	-	-	-	-	13,311,098,218	230,702,218	13,772,502,634
25	Adani Thermal	CCO	623,231,800	11,277,437,898	233,012,267	11,510,450,165	(98,782,354)	-	(98,782,354)	-	11,411,667,811	233,012,267	



S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rk.	VOM Charges Rk.	EPP Billing month (Rs.)	Prev. Adjustment to Fuel Cost (Rs.)	Prev. Adjustment to VOM (Rs.)	Prev. Adjustment to EPP Total Rk.	Supp. Charges	Total Fuel Cost Rk.	Total VOM Rk.	Total Energy Cost (Rs.)
1	Summery												
2	Coal		868,386.635	15,911,154.081	1,075,933.417	102,533,411	102,533,411	158,428,025	158,428,025	-	16,043,444.672	1,485,185.135	228,128,435
3	Coal Impound		1,248,684.400	14,577,320.092	243,919,201	16,961,187,252	16,961,187,252	4,203,133,835	4,203,133,835	-	14,674,082,500	261,706,714	17,239,629,807
4	Gas		109,116.865	3,311,234.740	295,696,695	3,608,991,435	3,608,991,435	-	-	-	3,311,234,740	295,696,695	3,608,991,435
5	Oil		1,005,049.597	14,123,516.661	979,884,345	16,103,419,324	16,103,419,324	(6,604,720)	(6,604,720)	-	14,117,016,168	979,899,020	15,096,915,188
6	Nuclear		1,542,297.046	24,958,617,448	629,974,216	64,038,189	64,038,189	(64,038,189)	(64,038,189)	-	24,999,856,480	629,974,216	25,629,830,696
7	Hydro		21,585,638	894,484,489	-	894,484,489	894,484,489	(89,397,673)	(89,397,673)	-	3,001,488,895	-	3,001,488,895
8	Other		219,033,354	88,024,619	-	-	-	-	-	-	-	-	-
9	Other		95,388,061	670,966,112	118,612,614	888,678,626	888,678,626	9,271,215	9,271,215	-	670,068,112	137,893,728	807,961,840
10	Other		8,153,273,296	11,623,593	3,444,933,337	91,413,884,929	91,413,884,929	-	-	-	87,618,068,047	4,024,134,316	91,642,202,362
11	Other		6,147,460,630	87,888,972,552	57,913,419	4,024,134,316	4,024,134,316	673,184,973	228,337,433	-	-	-	-
12	Grand Totals												
Prev. Adjustments :													
GRAND TOTALS :													

Energy Cost (Rs.)	87,618,068,047	4,024,134,316	91,642,202,362
Cost not chargeable to DISCO (Rs.)	1,581,251,069	-	1,581,251,069
EPP (Chargeable) (Rs.)	86,034,816,978	4,024,134,316	90,058,951,293
Energy Sold (KWh)	7,815,612,658	7,815,612,658	7,815,612,658
Avg. Rate (Rs./KWh)	11.0083	0.5149	11.3220

Reference Rate (Rs./KWh)	13.0100
FCA Rate Current month (Rs./KWh)	(2.0019)

**CENTRAL POWER PURCHASING AGENCY (CPPA)**  
**Detail Breakup of FCC Claimed**  
**For the Month of January 2025**

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Attock Gen Limited	RFO	156	22,093,251	27.2733	602,555,348	-	20,718,000	-	623,273,348
2	Foundation Power Company Daharki Ltd.	Gas	171	99,586,109	7.9577	792,479,098	26,151,810	62,929,806	-	881,560,714
3	Orient Power Company (Private) Limited	RLNG	213	28,927,108	24.1531	698,680,183	19,563,045	60,175,723	-	778,418,951
4	Saif Power Limited	RLNG	204	3,174,062	24.1473	76,645,186	2,146,065	8,860,729	-	87,651,980
5	Engro Powergen Qadirpur Limited	Gas	213	66,824,798	8.7284	583,271,842	17,498,155	107,729,529	-	708,499,526
6	Sapphire Electric Company Limited	RLNG	203	13,825,860	24.1572	333,994,128	9,351,836	33,947,641	-	377,293,605
7	Halmore Power Generation Company Limited	RLNG	199	24,637,552	24.1421	594,802,303	8,029,831	55,664,047	-	658,496,182
8	Uch-II Power (Pvt.) Limited	Gas	381	219,795,180	13.0516	2,868,676,265	100,403,669	68,926,438	-	3,038,006,372
9	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	688,069,900	20.3090	13,974,022,114	209,610,332	1,151,412,333	-	15,335,044,778
10	National Power Parks Management Company Private	RLNG	2,453	526,642,264	20.0426	10,555,305,937	158,329,589	658,606,946	-	11,372,242,472
11	Punjab Thermal Power Private Limited	RLNG	1,320	257,010,900	20.2220	5,197,286,430	67,564,724	781,518,426	-	6,046,369,580
IPPs.Total:-			6,693	1,950,586,984		36,277,718,835	618,649,056	3,010,489,618	-	39,906,857,509