

CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road, Blue Area, Islamabad Fax: +92-51-9216949, Ph: +92-051- 9213616 www.cppa.gov.pk

No. CPPA-G/2025/CEO/ 9768-69

Dated: February 14th, 2025

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF JANUARY 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of January 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF EXECUTIVE OFFICER
CPPA-G

CC:

> Joint Secretary (PF) Power Division, Islamabad.

Master File

For information & n.a, please.

DG (Tariff)
Copy to:
CC: Chairman

MF MF

751

Diary No: 1766

Tariff Division Record

By No. 786



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

FOR THE MONTH OF JANUARY 2025

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

GMF, CPPA-G



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF JANUARY 2025

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technigal-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF-I, CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JANUARY-2025

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of JANUARY-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I) NPCC, NTDC, Islamabad

Manager Power Control

NPCC, NTDC, Islamabad

Chief Engineer (Network Operation) NPCC, NTDC, Islamabad.

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		211,448,560	24,288,412	187,160,148		70.00			Coal- Imported	Lucky Electric Power Company Limited	_
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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of January 2025

FCA Rate Current month (Rs./KWh) Reference, Rate (Rs/KWh) 13.0100 (2.0019)

Cost not chargeable to DISCOs (Rs.) EPP (Chargeable) (Rs.)
Energy Sold (KWh)
Avg. Rate (Rs./KWh) 87,616,068,047 1,581,251,069 86,034,816,978 7,815,612,658 11,0081 4,024,134,316 7,815,612,858 0.5149 4,024,134,316 91,640,202,362 1,581,251,069 90,058,951,293 7,815,612,658 11.5230

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Power Producers Fuel Energy (V/III) Fuel Curps Votat Curps Producers Fuel Energy (V/III) Fuel Curps Fuel Curp	Power Producers Fuel Energy KV/h Ene	١	4,020,100,0	87,616,068,047	-			1313 730 737						The same of the sa	-
Power Producers Fuel Energy KV/hh Fuel Couryes	Power Producers Fuel Energy KVffs Energy KV	9							070,070,000	118,512,514	570,066,112	95,296,001		Danse	1
Power Producers Fuel Energy KV//h Fuel Curyer Curyer Curyer Curyer Curyer Rt. Producers Fuel Energy KV//h Rt. Producers Fuel Producers Fuel Energy KV//h Rt. Producers Fuel Producers Fuel Sept. Curyers Rt. Producers Rt.	Power Producers Fuel Energy KV/hh Energy KV/h En	1	,000,121	5/0,080,112		9,271,215	9.271.215		200 000			85,024,619		Solv	
Power Producers Fuel Energy KV/hh Fuel Curps	Power Producers Fuel	770	100 701								-	218,039,354		Wind Power	
Power Producers Fuel Energy KV/hh Fuel Curyer C	Power Producers Fuel Energy KV/hh Fuel Charges Charges Coarges CPR Billing manth (Rt.) Feet Month of January 2025 Feet Agrictment in fuel Cost Feet Adjustment in fuel C]							004,000,400		884,856,468	33,585,858		Import from Iran	
Power Producers Fuel Energy KV/hh Fuel Coarges Coarges Coarges Epp Billing month (Rt.) Free, Adjustment in EPP Total Sapp, Oarges Total Fuel Coat Face Coarges Free, Adjustment in EPP Total Sapp, Oarges Total Fuel Coat Face Coatges Free, Adjustment in EPP Total Prev. Adjustment in EPP Total Face Coatges Fac	Power Producers Fuel Energy KV/h Fee Energy KV/h Fee]		801,468,895		(83,387,573)		(87 387 573)	0,004,000,450		3,934,800,420	2,169,373,000		Nuclos	-
Power Producers Fuel Energy KV/hh Fuel Curyes C	Power Producers Fuel Energy KV/h Fuel Charges Coages Coages For Month of January 2025 For Adjustment in Fuel Coat Prov. Adjustment in Fuel Coat Prov. Adjustment in Fuel Coat Prov. Adjustment in Fuel Coat Total Fuel Coat	J	-	200,848,600		64,038,189		64.038.189	3934 800 420	079,574,576	34,655,517,548	1,542,287,646		RLWG	7
Power Producers Fuel Energy KV/h Fuel Coupts Coupts Coupts Epp Billing month (Ft.) Free Adjustment in Fuel Coupts Prev Adjustment in Fuel Coupts <	Power Producers Fuel Energy KV/h Fuel Energy KV/h Ru. Charges Courses	1	6,070,070	34,099,856,490		(555,661,059)		(555 661 059)	10,100,479,924	979,864,363	14,123,615,561	1,069,049,587		OAS	
Power Producers Fuel Energy KV/hh Fuel Curyer C	Power Producers Fuel Energy KWh Fuel Charges Columns (Days of the Month) of January 2025 Fore Month of January 2025 Fore Adjustment in Fuel Coast Prov. Adjustment in Fuel Coast Italian Coast	1 2	0,698,678	14,117,016,168		(6,604,725)	(5,333)	1202 003 31	3,606,991,435	295,696,695	3,311,294,740	109,118,965		EO.	
Power Producers Fuel Energy KV/fh Fuel Coarges Votat Coarges	Power Producers Fuel Energy KV/h Fuel Coupter	95	295,696,6	3,311,294,740									-	Con important	
Power Producers Fuel Energy KV/th Fuel Curps	Power Producers Fuel Energy KWh Fuel Curps Column Colu	L						90,401,000	14,621,136,993	243,518,301	14.577,620,692	695,434,220		Cost Imported	
Power Producers Fuel Energy KVfh Energy KVfh Rt.	Power Producers Fuel Energy KV/h Fuel Courges Fuel Energy KV/h Fuel Courges Fuel Energy KV/h Fuel Courges	1	267,806,7	14,674,082,360		120,750,081	24.288.413	130,004,451	16,986,187,527	1,075,033,477	15,911,154,051	1,268,684,400		Con. I con	,
Power Producers Fuel Energy KWh Fuel Coarges Charges Charges Charges Charges Rt. EPP Billing month (Rt.) Per Adjustment in Unit Coat (Rt.) Per Adjustment in UPP Test Supp. Charges Rt. 154.800/15	Power Producers Fuel Energy KVth Paul Chaptes Chapte Chaptes Chapter C	36	1,495,185,1	16,043,444,672		552.442.280	420 151 659		102,639,411	102,639,411		866,385,636			Armining
Power Producers Fuel Energy KV/th Ru. Charges Charges (Charges Ru. Charges Ru.	For the Month of January 2025 For Adjustment in First Cost (Rs.)	36	228,128,4			125,489,025	125 489 025								
Power Producers Fuel Energy KV/th Fuel Charges Charges Charges Rt. Epp Billing month (Rt.) Prev. Adjustment in Fuel Charges Charges Rt. Epp Billing month (Rt.) Prev. Adjustment in Fuel Charges Rt. Rt.	For the Month of January 2023														
Prev. Adjustment in Total Fuel Cost	For the Month of January 2025	L	R.	7	Supp. Charges	Rs.	VOSM (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	EPP Billing month (Rs.)	Charges Rs.	Fuel Charges Re.	Energy KWh	Fuel	Power Producers	S.No.
	For the Month of January 2025	_	Total VO&M	Total Fuel Cost			Prey Adjustment in								

CENTRAL POWER PURCHASING AGENCY (CPPA)

Detail Breakup of FCC Claimed

For the Month of January 2025

1/4					To the month of bundary 2020						
	S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
T					Α						В
ı	T										-
- 1		1 Attock Gen Limited	RFO	156	22,093,251	27.2733	602,555,348	-	20,718,000	-	623,273,348
- 1		2 Foundation Power Company Daharki Ltd.	Gas	171	99,586,109	7.9577	792,479,098	26,151,810	62,929,806	-	881,560,714
- 1		3 Orient Power Company (Private) Limited	RLNG	213	28,927,108	24.1531	698,680,183	19,563,045	60,175,723	-	778,418,951
- 1		4 Saif Power Limited	RLNG	204	3,174,062	24.1473	76,645,186	2,146,065	8,860,729	-	87,651,980
- 1		5 Engro Powergen Qadirpur Limited	Gas	213	66,824,798	8.7284	583,271,842	17,498,155	107,729,529	-	708,499,526
- 1		6 Sapphire Electric Company Limited	RLNG	203	13,825,860	24.1572	333,994,128	9,351,836	33,947,641	-	377,293,605
- 1		7 Halmore Power Generation Company Limited	RLNG	199	24,637,552	24.1421	594,802,303	8,029,831	55,664,047	-	658,496,182
- 1	- 1	8 Uch-II Power (Pvt.) Limited	Gas	381	219,795,180	13.0516	2,868,676,265	100,403,669	68,926,438		3,038,006,372
١	- 1	9 Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	688,069,900	20.3090	13,974,022,114	209,610,332	1,151,412,333		15,335,044,778
- 1	- 1	10 National Power Parks Management Company Private	RLNG	2,453	526,642,264	20.0426	10,555,305,937	158,329,589	658,606,946	-	11,372,242,472
		11 Punjab Thermal Power Private Limited	RLNG	1,320	257,010,900	20.2220	5,197,286,430	67,564,724	781,518,426	-	6,046,369,580
١	ł	IPPs:Total:-		6,693	1,950,586,984		36,277,718,835	618,649,056	3,010,489,618	and the second second second	39,906,857,509