

Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Ref No. KE/BPR/NEPRA/2025/056
February 19, 2025

SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR JANUARY 2025

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to November 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of January 2025 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of January 2025 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of January 2025 is as follow:

Month	Variation Amount (PKR Million)	Variation per unit (PKR / kWh)
January 2025	(4,695)	(4.84)

Please note that for the calculation of FCA of January 2025, CPPAG's Fuel Cost for the month of January 2025 is based on CPPA-G's requested rate in the matter of Fuel Charges Adjustment for the month of January 2025 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,



Ayaz Jaffar Ahmed
Director - Finance

For information & n.a. please.
• DG (Tariff)
Copy to:
• DG ()
• MF
CC: Chairman
• M (Tariff)

Enclosed:

- Calculation sheet of monthly variation – January 2025 (Annexure A to C)
- Supporting Documents – January 2025

REGISTRAR OFFICE
Diary No: 1881
Date: 21.2.25

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date:

K-Electric Limited

Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

Description	Units	Legend	Jan-25
Reference Data¹			
Cost of Fuel - KE	PKR Mn	a	13,504
Cost of Fuel - Power Purchases	PKR Mn	b	10,135
Cost of Fuel - Total	PKR Mn	c = a + b	23,638
Units Sent out	GWh	d	1,478
Cost per Units Sent out	PKR / KWh	e = c / d	15.99
Actual Data (Provisional)			
Cost of Fuel - KE	PKR Mn	f	1,001
Cost of Fuel - Power Purchases	PKR Mn	g	9,811
Cost of Fuel - Total	PKR Mn	h = f + g	10,812
Units Sent out	GWh	i	970
Cost per Units Sent out	PKR / KWh	j = h / i	11.15
Fuel Cost Adjustment (FCA)			
Fuel Cost Adjustment - Variation	PKR / KWh	k = j - e	(4.84)
Fuel Cost Adjustment - Amount	PKR Mn	l = k x i	(4,695)

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.

2. KE would also like to highlight that pursuant to determination of Generation Tariff of Powerplants of KE for the period post June 2023, KE has submitted the required partial load, open cycle and degradation curves along with Startup Cost for approval and an amount of c. PKR 13.5 billion for the period July 2023 to January 2025 is accordingly pending for adjustment out of which Authority has set aside PKR 5.4 billion in KE's FCA Decision for November 2024. KE requests the Honorable Authority to also consider aforementioned adjustment of accumulated actualization of fuel cost so that the recovery can be made from the negative fuel cost variation of December 2024 and January 2025 to ensure consumers are not burdened at later stage.

K-Electric Limited
KE's Sent out Details

		DESCRIPTION	Jan-25
1a	UNITS SENT OUT ON FURNACE OIL		
i	Bin Qasim - I		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	-
	Unit 6	GWh	-
	Total units sent out on furnace oil - Bin Qasim - I	GWh	-
1b	UNITS SENT OUT ON INDIGENOUS GAS		
i	Bin Qasim - I		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	-
	Unit 6	GWh	-
	Total units sent out on indigenous gas - Bin Qasim - I	GWh	-
	ii (a) Bin Qasim II - 560 MW with one compressor	GWh	-
	ii (b) Bin Qasim II - 560 MW with two compressor	GWh	-
	iii Korangi Town Gas Turbine II	GWh	-
	iv Site Gas Turbine II	GWh	-
	v Korangi CCGP - KCCP	GWh	-
	Total units sent out on indigenous gas - KE	GWh	-
1c	UNITS SENT OUT ON LNG		
i	Bin Qasim - I		
	Unit 1	GWh	-
	Unit 2	GWh	-
	Unit 5	GWh	-
	Unit 6	GWh	-
	Total units sent out on LNG - Bin Qasim - I	GWh	-
	ii (a) Bin Qasim II - 560 MW with one compressor (SSGC)	GWh	-
	ii (b) Bin Qasim II - 560 MW with two compressors (SSGC)	GWh	-
	ii (c) Bin Qasim II - 560 MW with no compressor (PLL - no GT running on SSGC)	GWh	-
	ii (d) Bin Qasim II - 560 MW with one compressor (PLL - one GT running on SSGC)	GWh	-
	ii (e) Bin Qasim II - 560 MW with two compressors (PLL - two GTs running on SSGC)	GWh	-
	iii Korangi Town Gas Turbine II	GWh	-
	iv Site Gas Turbine II	GWh	-
	v Korangi CCGP - KCCP	GWh	-
	vi (a) BQPS III - Unit 1	GWh	42.08
	vi (b) BQPS III - Unit 2	GWh	0.00002
	Total units sent out on LNG - KE	GWh	42.08
1d	UNITS SENT OUT ON HSD		
i	Korangi CCGP - KCCP	GWh	-
	Total units sent out on HSD	GWh	-
Total units sent out KE		GWh	42.08

K-Electric Limited
KE's Sent out Details

DESCRIPTION

Jan-25

2 HEAT RATE AT BUS BAR (Note 1)i (a) Bin Qasim - I - FO -

Unit 1	Btu/kWh	10,844
Unit 2	Btu/kWh	10,653
Unit 5	Btu/kWh	10,614
Unit 6	Btu/kWh	10,785

i (b) Bin Qasim - I - Gas

Unit 1	Btu/kWh	11,525
Unit 2	Btu/kWh	11,277
Unit 5	Btu/kWh	11,277
Unit 6	Btu/kWh	11,667

ii (a) Bin Qasim II - 560 MW with no compressor

Btu/kWh 8,101

ii (b) Bin Qasim II - 560 MW with one compressor

Btu/kWh 8,238

ii (c) Bin Qasim II - 560 MW with two compressors

Btu/kWh 8,381

iii Korangi Town Gas Turbine II

Btu/kWh 9,099

iv Site Gas Turbine II

Btu/kWh 9,149

v Korangi CCPP - KCCP

Btu/kWh 8,477

vi Korangi CCPP - KCCP - HSD

Btu/kWh 8,075

vii BQPS III

Btu/kWh 6,381

3 FUEL PRICES

3a Fuel Price - RLNG (PLL for BQPS III - Unit 1)

Rs./MMBTU 2,932

3b Fuel Price - RLNG (PLL for BQPS III - Unit 2)

Rs./MMBTU 2,934

K-Electric Limited
KE's Sent out Details

DESCRIPTION

Jan-25

4 COST OF FUEL

4a Furnace oil

Bin Qasim - I

Unit 1	Mill Rs.	-
Unit 2	Mill Rs.	-
Unit 5	Mill Rs.	-
Unit 6	Mill Rs.	-
Total Cost of Furnace Oil - Bin Qasim - I	Mill Rs.	-

4b Indigenous Gas

Bin Qasim - I

Unit 1	Mill Rs.	-
Unit 2	Mill Rs.	-
Unit 5	Mill Rs.	-
Unit 6	Mill Rs.	-
Total Cost of Indigenous Gas - Bin Qasim - I	Mill Rs.	-

Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs.	-
Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs.	-
Korangi Town Gas Turbine II	Mill Rs.	-
Site Gas Turbine II	Mill Rs.	-
Korangi CCPP - KCCP	Mill Rs.	-
Total Cost of Indigenous Gas - KE	Mill Rs.	-

4c LNG

Bin Qasim - I

Unit 1	Mill Rs.	-
Unit 2	Mill Rs.	-
Unit 5	Mill Rs.	-
Unit 6	Mill Rs.	-
Total Cost of LNG - Bin Qasim - I	Mill Rs.	-

Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs.	-
Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs.	-
Bin Qasim II - 560 MW with no compressor (PLL - no GT running on SSGC)	Mill Rs.	-
Bin Qasim II - 560 MW with one compressor (PLL - one GT running on SSGC)	Mill Rs.	-
Bin Qasim II - 560 MW with two compressors (PLL - two GTs running on SSGC)	Mill Rs.	-
Korangi Town Gas Turbine II	Mill Rs.	-
Site Gas Turbine II	Mill Rs.	-
Korangi CCPP - KCCP	Mill Rs.	-
BQPS III - Unit 1	Mill Rs.	787.35
BQPS III - Unit 2	Mill Rs.	0.0003
Total Cost of LNG - KE	Mill Rs.	787.35

4d HSD

Korangi CCPP - KCCP	Mill Rs.	-
Previous Adjustments (Note 3)	Mill Rs.	213.73
Total Cost of HSD - KE	Mill Rs.	213.73

Total cost of fuel - KE	Mill Rs.	1,001.08
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Note 1: The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.

Note 2: The price of RLNG (PLL) for the month of January 2025 is based on OGRA's Notification dated January 13, 2025. Therefore, any adjustment in this regard will be claimed subsequently.

Note 3: Heat Rate Adjustment of KCCP on HSD Fuel as per NEPRA's Decision dated February 12, 2025

DESCRIPTION		Jan-25
1	UNITS PURCHASED	
a	Mix	
	CPPA	GWh 871.44
	Sub-total - Mix	GWh 871.44
b	Natural Gas - NG	
	International Steel - ISL	GWh 0.16
	SNPC - I	GWh 12.05
	SNPC - II	GWh 12.16
	Sub-total - NG	GWh 24.36
c.	RLNG	
	Lucky	GWh 0.22
	Sub-total - RLNG	GWh 0.22
d	Coal	
	FPCL	GWh -
	Sub-total - Coal	GWh -
e	Renewables	
	Oursun	GWh 7.66
	Gharo	GWh 7.75
	Net Metering	GWh 16.00
	Sub-total - Renewables	GWh 31.41
Total Units Purchased - IPPs		GWh 927.42

DESCRIPTION		Jan-25
2 COST OF POWER PURCHASE - FUEL		
a Mix		
CPPA - Note 1	PKR Mn	9,592.88
Sub-total - Mix	PKR Mn	9,592.88
b Natural Gas - NG		
International Steel - ISL	PKR Mn	-
SNPC - I	PKR Mn	104.70
SNPC - II	PKR Mn	105.04
Sub-total - NG	PKR Mn	209.74
c RLNG		
Lucky	PKR Mn	8.03
Sub-total - RLNG	PKR Mn	8.03
d Coal		
FPCL	PKR Mn	-
Sub-total - Coal	PKR Mn	-
e Renewables		
Oursun	PKR Mn	-
Gharo	PKR Mn	-
Net Metering	PKR Mn	-
Sub-total - Renewables	PKR Mn	-
Total Fuel Cost - IPPs	PKR Mn	9,810.64

Note 1. CPPA's Fuel Cost for the month of January 2025 is based on CPPA-G's requested rate in the matter of Fuel Charge Adjustment for the month of January 2025 and is subject to actualization based on NEPRA's Decision.

**K-ELECTRIC LIMITED
GENERATION STATISTICS**

Bin Qasim Power Station 1 (UNIT No.5)

ITEM		UNITS	Jan-2025	Dec-2024	
CAPACITY	INSTALLED ¹		210	210	
	NET CAPACITY ²	MW	175.90	175.90	
SENT OUTS	HFO	kWh	-	-	
	INDG		-	-	
	RLNG		-	-	
	PLL		-	-	
	TOTAL		-	-	
IMPORTS	STARTUP	kWh	-	-	
	STANDBY	kWh	284,050	338,100	
FUEL CONSUMPTION	INDG	MCF	1.21	0.00	
	RLNG	MCF	0.00	0.00	
	HFO	M.TON	0.00	0.00	
	LDO (Startup)	K. Lit	0.00	0.00	
	PLL RLNG	MCF	4.11	91.15	
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-	
	PLL	CFt/kWh	-	-	
	HFO	kg/kWh	-	-	
NET HEAT RATE		Btu/kWh	-	-	
THERMAL NET EFFICIENCY		%	-	-	
COST OF FUELS	INDG	Rs.	94,194	94,194	
	RLNG		-	-	
	HFO		-	-	
	LDO (Startup)		-	-	
	PLL RLNG		13,051	287,664	
	TOTAL		107,245	381,858	
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-	
	PLL		-	-	
	HFO		-	-	
	AVERAGE		-	-	
CONVERSION FACTOR		HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,012.1	1,030.4	
	PLL RLNG	BTU/CFt	1,083.0	1,088.8	
	HFO	BTU/Lb	18,576	18,576	
	LDO	BTU/Lb	19,000	19,000	
COST OF IMPORTS ³	STARTUP	Rs.	9,738	471,522	
	STANDBY	Rs.	13,858,544	17,183,838	
NUMBER OF STARTUPS	VERY HOT		-	-	
	HOT		-	-	
	WARM		-	-	
	COLD		-	-	
	AMBIENT COLD		-	-	
	OVERHAUL COLD		-	-	

Notes:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month. However, since Unit 1 & Unit 2 have completed their licensed useful lives and are currently pending for decommissioning, the prior period cost pertaining to FCA adjustments of previous months have been allocated to U-5 and U-6 in equal proportion in the current month.

Manager (Performance)

GM (Performance)

Plant Head, BQPS-1

LATIFULLAH NAZI
Plant Head BQPS-1
K-ELECTRIC LIMITED

**K-ELECTRIC LIMITED
GENERATION STATISTICS**

Bin Qasim Power Station 1 (UNIT No.6)

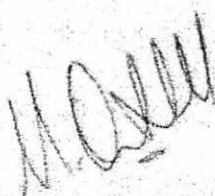
ITEM		UNITS	Jan-2025	Dec-2024
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		177.24	177.24
SENT OUTS	HFO		-	-
	INDG		-	-
	RLNG		-	-
	PLL		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	274,850	316,200
FUEL CONSUMPTION	INDG	MCF	1.21	0.00
	RLNG	MCF	0.00	0.00
	HFO	M.TON	0.00	0.00
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	4.11	91.15
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	-	-
	HFO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG		94,194	94,194
	RLNG		-	-
	HFO		-	-
	LDO (Startup)		-	-
	PLL RLNG		13,051	287,864
	TOTAL		107,245	381,858
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG		-	-
	PLL		-	-
	HFO		-	-
	AVERAGE		-	-
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,012.1	1,030.4
	PLL RLNG	BTU/CFt	1,083.0	1,088.8
	HFO	BTU/Lb	18,578	18,576
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	21,578	709,753
	STANDBY	Rs.	13,389,928	17,337,777
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	-
	WARM		-	-
	COLD		-	-
	AMBIENT COLD		-	-
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month. However, since Unit 1 & Unit 2 have completed their licensed useful lives and are currently pending for decommissioning, the prior period cost pertaining to FCA adjustments of previous months have been allocated to U-5 and U-6 in equal proportion in the current month.


Manager (Performance)


GM (Performance)


Plant Head BQPS-1

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

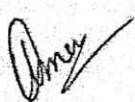
MONTHLY GENERATION STATISTICS

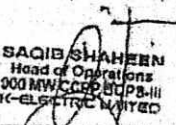
UNIT-1

ITEM		UNITS	Dec-24	Jan-25
CAPACITY	INSTALLED ¹	MW	471	471
	NET CAPACITY ²		450	450
SENT OUTS	RLNG	kWh	44,087,208	42,083,505
	HSDO		-	-
	TOTAL		44,087,208	42,083,505
IMPORTS	STARTUP	kWh	50,409	73,948
	STANDBY	kWh	518,853	829,510
FUEL CONSUMPTION	RLNG	MCF	315,925	310,945
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	Cft/kWh	7.17	7.39
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	7,588	7,878
THERMAL NET EFFICIENCY		%	44.97%	43.31%
COST OF FUELS	RLNG	Rs.	970,446,377	972,090,115
	HSDO		-	-
	TOTAL		970,446,377	972,090,115
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	22.0	23.1
	HSDO		-	-
	TOTAL		22.0	23.1
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/Cft	1,059	1,066
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	11,259,125	10,887,941
	STANDBY	Rs.	21,605,835	33,921,437
NUMBER OF STARTUPS	HOT		-	1
	WARM-I		3	8
	WARM-II		-	3
	COLD		1	-

Note:

1. Gross Installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.


Manager Performance


SAQIB SHAHEEN
Head of Operations
900 MW CCPP, BQPS-III
K-ELECTRIC LIMITED
GM Operations


AMIR FAYYAZ KHAN
Deputy Director (Plant Head)
900 MW CCPP, BQPS-III
K-ELECTRIC LIMITED
Plant Head

K-ELECTRIC LIMITED

560 MW CCPP, BIN QASIM POWER STATION-II

GENERATION STATISTICS COMPARISON

BIN QASIM POWER STATION-II

ITEM	UNITS	Dec-24	Jan-25
CAPACITY	INSTALLED ¹	573	573
	NET CAPACITY ²	495	495
SENT OUTS	SSGC INDG WITH TWO COMPRESSOR	-	-
	SSGC RLNG WITH TWO COMPRESSOR	-	-
	SSGC INDG WITH ONE COMPRESSOR	-	-
	SSGC RLNG WITH ONE COMPRESSOR	-	-
	PLL RLNG WITH TWO COMPRESSOR	-	-
	PLL RLNG WITH ONE COMPRESSOR	-	-
	PLL RLNG WITHOUT COMPRESSOR	7,295,362	-
	HSDO	-	-
	TOTAL	7,295,362	-
IMPORTS	STARTUP	kWh	13,764
	STANDBY	kWh	972,598
FUEL CONSUMPTION	INDG	MCF	0.64
	RLNG	MCF	-
	PLL RLNG	MCF	73,424.50
	HSDO	Liters	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFU/kWh	-
	PLL RLNG	CFU/kWh	10.06
	HSDO	Kg/kWh	-
NET HEAT RATE		Btu/kWh	10,734
THERMAL NET EFFICIENCY		%	31.79%
COST OF FUELS	INDG		156,990
	RLNG		-
	PLL RLNG	Rs.	226,800,860
	HSDO		-
	TOTAL		226,957,850
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG		-
	PLL RLNG	Rs.	31.09
	HSDO		-
	AVERAGE		31.11
CONVERSION FACTOR	HSDO	lb / kg	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,030
	PLL RLNG	BTU/CFt	1,066
	HSDO	BTU/Lb	-
DENSITY	HSDO	kg/L	-
COST OF IMPORTS ³	STARTUP	Rs.	10,221,528
	STANDBY	Rs.	41,212,324
NUMBER OF STARTUPS	HOT		10.0
	WARM		1.0
	COLD		1.0

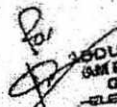
Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.


ABDUL MOIZ ALI
 AM Performance
 Generation
 K-ELECTRIC LIMITED
 AM (PERFORMANCE)


ABDUL MOIZ ALI
 AM Performance
 Generation
 K-ELECTRIC LIMITED
 DGM (PERFORMANCE)


ABDUL REHMAN
 General Manager
 Generation
 K-ELECTRIC LIMITED
 GM (Operations)


MUHAMMAD TAHIR
 10-02-25
 Plant Head BOP-S-II
 Generation
 K-ELECTRIC LIMITED
 PLANT HEAD (BQPS-II)

K-ELECTRIC LIMITED
560 MW CCPP, BIN QASIM POWER STATION-II
GENERATION STATISTICS COMPARISON
BIN QASIM POWER STATION-II

ITEM	UNITS	Dec-24	Jan-25
CAPACITY	INSTALLED ¹	573	573
	NET CAPACITY ²	495	495
SENT OUTS	SSGC INDG WITH TWO COMPRESSOR	-	-
	SSGC RLNG WITH TWO COMPRESSOR	-	-
	SSGC INDG WITH ONE COMPRESSOR	-	-
	SSGC RLNG WITH ONE COMPRESSOR	-	-
	PLL RLNG WITH TWO COMPRESSOR	-	-
	PLL RLNG WITH ONE COMPRESSOR	-	-
	PLL RLNG WITHOUT COMPRESSOR	7,295,362	-
	HSDO	-	-
	TOTAL	7,295,362	-
IMPORTS	STARTUP	13,764	2,844
	STANDBY	972,598	693,356
FUEL CONSUMPTION	INDG	MCF	0.64
	RLNG	MCF	-
	PLL RLNG	MCF	73,424.50
	HSDO	Liters	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFU/kWh	-
	PLL RLNG	CFU/kWh	10.06
	HSDO	Kg/kWh	-
NET HEAT RATE		Btu/kWh	10,734
THERMAL NET EFFICIENCY		%	31.79%
COST OF FUELS	INDG		156,990
	RLNG		-
	PLL RLNG		226,800,860
	HSDO		-
	TOTAL		226,957,850
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG		-
	PLL RLNG		31.09
	HSDO		-
	AVERAGE		31.11
CONVERSION FACTOR	HSDO	lb/kg	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cf	1,030
	PLL RLNG	BTU/Cf	1,066
	HSDO	BTU/Lb	-
DENSITY	HSDO	kg/L	-
COST OF IMPORTS ³	STARTUP	Rs.	10,221,528
	STANDBY	Rs.	41,212,324
NUMBER OF STARTUPS	HOT		10.0
	WARM		1.0
	COLD		1.0

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

[Signature]
ABDUL MOIZ ALI
 AM Performance
 Generation
 K-ELECTRIC LIMITED
 AM (PERFORMANCE)

[Signature]
ABDUL MOIZ ALI
 DGM Performance
 Generation
 K-ELECTRIC LIMITED
 DGM (PERFORMANCE)

[Signature]
ABDUL REHMAN
 General Manager
 Generation
 K-ELECTRIC LIMITED
 GM (Operations)

[Signature]
MUHAMMAD TURAB KHAN
 10-03-25
 Plant Head SDCPS-II
 Generation
 K-ELECTRIC LIMITED
 PLANT HEAD (SQCPS-II)

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

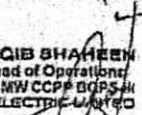
UNIT-2

ITEM		UNITS	Dec-24	Jan-25
CAPACITY	INSTALLED ¹	MW	471	471
	NET CAPACITY ²		450	450
SENT OUTS	RLNG	kWh	136,114,566	18
	HSDO		-	-
	TOTAL		136,114,566	18
IMPORTS	STARTUP	kWh	13,558	2,259
	STANDBY	kWh	210,105	239,059
FUEL CONSUMPTION	RLNG	MCF	881,337	1,063
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	Cft/kWh	6.47	59,072.66
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	7,013	-
THERMAL NET EFFICIENCY		%	48.65%	-
COST OF FUELS	RLNG	Rs.	2,765,817,730	3,380,284
	HSDO		-	-
	TOTAL		2,765,817,730	3,380,284
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	20.3	-
	HSDO		-	-
	TOTAL		20.3	-
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/Cft	1,083	1,084
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	2,632,970	3,442,319
	STANDBY	Rs.	9,383,839	9,107,188
NUMBER OF STARTUPS	HOT		1	-
	WARM-I		1	-
	WARM-II		-	1
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions
2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.


Manager Performance


SAGIB SHAHEEN
Head of Operations
900 MW CCPP BQPS-III
K-ELECTRIC LIMITED
GM Operations


ABDUL FAYYAZ KHAN
Deputy Director (Plant Head)
900 MW CCPP, BQPS-III
K-ELECTRIC LIMITED
Plant Head

K-ELECTRIC LIMITED
107 MW CCPP, SITE GAS ENGINE POWER STATION

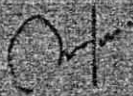
GENERATION STATISTICS COMPARISON

SITE GAS ENGINE POWER STATION

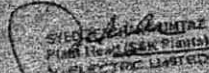
ITEM		UNITS	Jan-2025	Dec-2024
CAPACITY	INSTALLED ¹	MW	107	107
	NET CAPACITY ²		93	93
SENT OUTS	INDG	kWh	-	-
	RLNG		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	110,680	103,390
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	TOTAL	MCF	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	63,296	63,296
	RLNG		-	-
	TOTAL		63,296	63,296
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	AVERAGE		-	-
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cft	1,034	1,004
COST OF IMPORTS	STARTUP	Rs.	-	-
	STANDBY	Rs.	4,776,595	5,028,469
NUMBER OF STARTUPS	HOT		-	-
	WARM		-	-
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.



S Miran Azam
D.G. M Performance
C, S & K



Syed Zeeshan Muntaz
Deputy Director
(Plant Head)
SGTSS & KGTPS

K-ELECTRIC LIMITED

248 MW Korangi Combined Cycle Power Plant

GENERATION STATISTICS COMPARISON

ITEM		UNITS	Dec-2024	Jan-2025
CAPACITY	INSTALLED ¹	MW	248	248
	NET CAPACITY ²		221	221
SENT OUTS	INDG	kWh	-	-
	RLNG		-	-
	HSDO		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	302,000	799,000
FUEL CONSUMPTION	INDG	MCF	-	3.94
	RLNG	MCF	-	-
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	126,092	126,092
	RLNG		-	-
	HSDO		-	-
	TOTAL		126,092	126,092
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs./kWh	-	-
	HSDO		-	-
	AVERAGE		-	-
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	B.T.U./C.Ft	1,019	1,020
	HSDO	BTU/lb	19,671	19,671
DENSITY	HSDO	kg/L	0.8337	0.8337
COST OF IMPORTS ³	STARTUP	Rs.	10,278	11,959
	STANDBY	Rs.	14,681,119	13,889,491
NUMBER OF STARTUPS	HOT	Nos	-	-
	WARM		-	-
	COLD		-	-

Note

1. Gross installed capacity at ISO conditions

2. Net Capacity as per license

3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants. In line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.

4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

BYD INM 2025
K-ELECTRIC LIMITED
KORANGI COMBINED CYCLE POWER PLANT

BYD INM 2025
K-ELECTRIC LIMITED
KORANGI COMBINED CYCLE POWER PLANT

K-ELECTRIC LIMITED
107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

KORANGI TOWN GAS ENGINE POWER STATION

ITEM		UNITS	Jan-2025	Dec-2024
CAPACITY	INSTALLED ¹	MW	107	107
	NET CAPACITY ²		92	92
SENT OUTS	INDG	kWh	-	-
	RLNG		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	86,680	90,560
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	TOTAL	MCF	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFI/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	94,694	94,694
	RLNG		-	-
	TOTAL		94,694	94,694
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	AVERAGE		-	-
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFI	946	910
COST OF IMPORTS	STARTUP	Rs.	8,878	43,241
	STANDBY	Rs.	3,756,865	4,565,491
NUMBER OF STARTUPS	HOT		0	0
	WARM		0	0
	COLD		0	0

Note:

1. Gross Installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Aug-24 and Oct-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

S M Irfan Azam

D.O. M Performance

C, S & K

Syed Zeeshan Mumtaz
 Plant Head (S&K Plants)
 K-Electric Limited

Syed Zeeshan Mumtaz
 Deputy Director
 (Plant Head)
 SGTPS & KOTPS



Sui Southern Gas Company Limited

Ref: IND/KE/ALNG/P-1
03 February 2025

The Chief Financial Officer
K - Electric Limited
Gr. Floor, BOC Building
KE House, 39-B, Sunset Boulevard,
DHA-II, Karachi.

Indigenous Gas Bills for the Period 01 Jan 2025 TO 31 Jan 2025

Dear Sir,

Please find enclosed NG bills for the period of to. Details of due amount are as under:-

	Arrears	Gas Charges	Meter Rent	G.S.T.	Current Bill	Total Bill
	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
1 0551223410 M/S KESC BIN QASIM (RUN 07)	13,419,923,525	28,898	2,500	5,652	37,050	13,419,960,575
2 0424859959 M/S KESC BIN QASIM (RUN 08)	15,480,177,644	28,898	2,500	5,652	37,050	15,480,214,694
3 1463452993 M/S KESC BIN QASIM (RUN 09)	16,264,506,049	28,898	2,500	5,652	37,050	16,264,543,099
4 1339600597 M/S KESC BIN QASIM (RUN 10)	15,710,525,108	28,898	2,500	5,652	37,050	15,710,562,158
5 3188266041 M/S KESC BIN QASIM (RUN 11)	13,434,208,319	28,898	2,500	5,652	37,050	13,434,245,369
6 7934380000 M/S KESC BIN QASIM (RUN 01)	4,789,019,587	28,898	2,500	5,652	37,050	4,789,056,637
7 2044380000 M/S KESC BIN QASIM (RUN 02)	5,735,144,782	28,898	2,500	5,652	37,050	5,735,181,832
8 5044380000 M/S KESC BIN QASIM (RUN 03)	5,332,380,476	28,898	2,500	5,652	37,050	5,332,417,525
9 1044380000 M/S KESC BIN QASIM (RUN 04)	3,800,441,203	28,898	2,500	5,652	37,050	3,800,478,253
10 4044380000 M/S KESC BIN QASIM (RUN 05)	4,653,610,672	28,898	2,500	5,652	37,050	4,653,647,722
11 9934380000 M/S KESC BIN QASIM (RUN 06)	6,967,944,392	28,898	2,500	5,652	37,050	6,967,981,442
12 8688117075 M/S KESC KORANGI THERMAL POWER (KTPS-1)	8,749,364,005	28,898	2,500	5,652	37,050	8,749,401,055
13 7070404620 M/S KESC KORANGI THERMAL POWER (KTPS-2)	8,915,828,821	28,898	2,500	5,652	37,050	8,915,865,871
14 4949261420 M/S KESC KORANGI THERMAL POWER (BY-PASS)	1,654,573,454	28,898	2,500	5,652	37,050	1,654,710,503
15 6322910000 M/S KESC KORANGI GAS TURBINE (KTGT)	4,925,391,981	28,898	3,000	5,742	37,640	4,925,429,620
16 4655415095 M/S KESC KORANGI GAS TURBINE (KTGT)	2,093,152,454	28,898	2,500	5,652	37,050	2,093,189,504
17 7903464064 M/S KESC KORANGI GAS TURBINE (KTGT)	125,171,079	28,898	2,500	5,652	37,050	125,208,128
18 1796310000 M/S KESC SITE GAS TURBINE STATION - 1	4,205,462,117	28,898	3,000	5,742	37,640	4,205,499,757
19 5999978254 M/S KESC SITE GAS TURBINE STATION - 2	3,324,199,728	28,898	2,500	5,652	37,050	3,324,236,778
20 5350810000 M/S KESC SITE GAS TURBINE STATION - 2	3,182,145	28,898	3,000	5,742	37,640	3,219,784
21 0193690545 M/S KESC SITE GAS TURBINE STATION - 2	5,244,050	28,898	2,000	5,562	36,460	5,280,509
	139,589,551,590	606,858	53,500	118,864	779,222	139,590,330,812

Interest on delayed payment:

Total Amount Payable (Arrears + Current Bills + Interest)

83,874,908,278

223,465,239,091

Kindly settle the above amount by due date i.e. 17 Feb 25

Thank you

Yours Sincerely
Sui Southern Gas Company Limited

Muhammad Ali
DGM (Billing)
For: Managing Director

Industrial & Commercial Billing Department (Customer Services Division)

SSGC House: Sir Shah Suleman Road, Gulshan-e-Iqbal P.O.Box 17989 Karachi-75300 Pakistan

PABX Tel: 9021000 Ext: 1121, 1149 Fax: 92-21-9231588

www.ssgc.com.pk

SERVICE WITH A SMILE
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Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

13,688,359,786

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 08)

Plot No.EZ/1/1,

Bin Qasim,

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
15,480,177,644	37,050	15,480,214,694	309,604,294	15,789,818,988	17 Feb 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093850	31 Jan 2025	29442349	31 dec 2024	29442349	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	Na. OF DAYS	PRESSURE	TEMP
	1012.061291	- .000001		1	1

BILL & PAYMENT HISTORY

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	23,099
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

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Sui Southern Gas
Company Limited

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Sui Southern Gas Company Limited

Block 14, Sir Shah Suluman Road

Gulshan-e-Iqbal, Karachi 75300

www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 08)

Plot No.EZ/1/1.

Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0424859959 (1)	15,480,214,694	17 Feb 25	15,789,818,988

www.ssgc.com.pk

16,589,833,961

www.ssgc.com.pk

Plot No.EZ/1/1, Bin Qasim

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

Customer Number:	1339600597 (0)
Billing Month	Jan-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

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NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
15,710,525,108	37,050	15,710,562,158	314,211,243	16,024,773,401	17 Feb 25

--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	31 Jan 2025	59987588	31 dec 2024	58987588	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.061291	- .000001		1	1

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

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Gas Charges	28,398
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

کتاب اپنا DUPLICATE تمہیں ملے گا مگر بیٹھے اور ہادی دہلیہ صاحب

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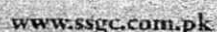


Block 14, Sir Shah Sulernan Road
Gulshan-e-Iqbal, Karachi 75300

M/S M/S KESC BIN QASIM (RUN 10)

Plot No. EZ/1/1, Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	15,710,562,158	17 Feb 25	16,024,773,401



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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99021041

GST/NTN Number: 1200271600728

Issue Date: 03 Feb 25

Due Date

17 Feb 25

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093846	31 Jan 2025	69984539	31 dec 2024	69984539	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1012.061291	- .000001			1	1

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

Adjustment

CURRENT CHARGES (Rs.)

Gas Charges	28,398
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

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Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300

www.sssc.com.pk

M/S M/S KESC BIN QASIM (RUN 11)

Plot No. EZ/1/1.

Bln Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
3188266041 (3)	13,434,245,368	17 Feb 25	13,702,930,276

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Bin Qasim.

Billing Group: (A-11/0108985 /12)

GST/NTN Number: 1200271600728

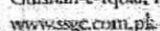
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GULSHAN-E IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

1199

www.ssgc.com.pk



Bln Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
3188266041 (3)	13,434,245,368	17 Feb 25	13,702,930,276

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

Plot No.EZ/1/1,
Bin Qasim,
Karachi.

Billing Group: (A-11/0108985 /12)

For emergencies and
complaints please call
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SERVICE WITH A SMILE
Contact your Neighborhood
Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,789,019,587	37,050	4,789,056,637	95,781,133	4,884,837,769	17 Feb 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143200	31 Jan 2025	31881717	31 dec 2024	31881717	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1012.051291		- .000001	1	1	

BILL & PAYMENT HISTORY

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	23,398
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Gulshan-e-Iqbal, Karachi 75300
www.ssgc.com.pk

M/S M/S KESC BIN QASIM (RUN 01)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
7934380000 (3)	4,789,056,637	17 Feb 25	4,884,837,769

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

Due Date

17 Feb 25

METER INFORMATION

Billed Vo1012.061291

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

پیر بلین میں ایک سے زائد گھر

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M/S M/S KESC BIN QASIM (RUN 02)

Plot No, EZ/1/1.

810 Qasim.

Customer Number	Total Amount Due	Due Date	After Due Date
2044380000 (6)	5,735,181,832	17 Feb 25	5,849,885,468

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3,876,487,818

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

M/S KESC BIN QASIM (RUN 05)

Plot No.EZ/1/1,
Bin Qasim.

Billing Group: (A-I1/0108985 /12)

ACCOUNT INFORMATION

Customer Number:	4044380000 (4)
Billing Month	Jan-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

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99021041

Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,653,610,672	37,050	4,653,647,722	93,072,954	4,746,720,676	17 Feb 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
M2121940	31 Jan 2025	91641486	31 dec 2024	91641486	
				Billed Vo.	

SMS CODE	GCV (8TU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.061291	- .000001		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,398
Water Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC BIN QASIM (RUN 05)

Plot No. EZ/1/1.

Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
4044380000 (4)	4,653,647,722	17 Feb 25	4,746,720,676

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Billing Group: (A-I1/0108985 /12)

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Customer Number:	9934380000 (1)
Billing Month	Jan-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Feb 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
6,967,944,392	37,050	6,967,981,442	139,359,629	7,107,341,070	17 Feb 25

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143197	31 Jan 2025	23426659	31 dec 2024	23426659	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.061291	- .000001		1	1

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

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Gas Charges	28,898
Water Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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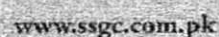
Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300

M/S M/S KESC BIN QASIM (RUN 06)

Plot No. EZ/1/1.

Bin Qasim.

Customer Number	Total Amount Due	Due Date	After Due Date
9934380000 (1)	6,967,981,442	17 Feb 25	7,107,341,070



SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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ACCOUNT INFORMATION

Customer Number: 8688117075 (6)

Billing Month	Jan-25
---------------	--------

Tariff/Customer Class	IN
-----------------------	----

GST/NTN Number: 1200271600728

Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,749,364,005	37,050	8,749,401,055	174,988,021	8,924,389,076	17 Feb 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	31 Jan 2025	9546524	31 dec 2024	9546451	73
				Billed Vo.	73

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1019.538711	2.641939		1	1

BILL & PAYMENT HISTORY

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,398
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)

Plot No. 1, Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	8,749,401,055	17 Feb 25	8,924,389,076

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,915,828,821	37,050	8,915,865,871	178,317,317	9,094,183,188	17 Feb 25

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (5CM)
16392828	31 Jan 2025	28850789	31 dec 2024	28850751	38
				Billed Vo.	38

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	28,398
Mefer Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Plot No. 1... Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	8,915,865,871	17 Feb 25	9,094,183,188

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SSGC General Sales Tax Number 02-04-9028-001-19

Meter on By Pass Line

Plot No. 1., Ibrahim Haydri, Korangi Creek.

Near PAF Base Korangi, Karachi

ACCOUNT INFORMATION

Customer Number: 4949261420 (8)

Billing Month	Jan-25
---------------	--------

Tariff/Customer Class	IND
-----------------------	-----

GST/NTN Number: 1200271600728

Billing Group: (A-11/0108985 /12)

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Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

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M/S M/S KESC KORANGI THERMAL POWER (BY-PASS)

Meter on Bv Pass Line

Plot No. 1, Ibrahim Haydi, Korangi Creek.

Customer Number	Total Amount Due	Due Date	After Due Date
4949261420 (8)	1,654,710,503	17 Feb 25	1,687,804,713

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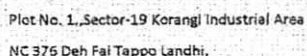
Billing Group: (A-I1/0108985 /12)

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99021041

Issue Date: 03 Feb 25

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Customer Number	Total Amount Due	Due Date	After Due Date
6322910000 (1)	4,925,429,620	17 Feb 25	5,023,938,213

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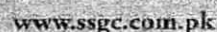
1199



Customer Number	Total Amount Due	Due Date	After Due Date
4655415095 (6)	2,093,189,504	17 Feb 25	2,135,053,294

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Customer Number	Total Amount Due	Due Date	After Due Date
7903464064 (3)	125,208,128	17 Feb 25	127,712,291



Site Area.

Billing Group: (A-I1/0108985 /12)

GST/NTN Number: 1200271600728

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

17 Feb 25

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1033.751613	.0		1	1

Tariff Rs. 1050.00

Adjustment

Gas Charges	28,398
Motor Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

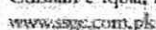
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Site Area:

Customer Number	Total Amount Due	Due Date	After Due Date
1796310000 (7)	4,205,499,757	17 Feb 25	4,289,609,752

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Site Area.

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

GST/NTN Number: 1200271600728

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Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Feb 25

Due Date
17 Feb 25

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
13403410	31 Jan 2025	29152921	31 dec 2024	29152821	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1033.751613	.0		1	1

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPLITATION OF CURRENT GAS CHARGES

[illegible]

Adjustment

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Water Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC SITE GAS TURBINE STATION - 2

Plot No. F-255

Site Area:

Customer Number	Total Amount Due	Due Date	After Due Date
5999978254 (9)	3,324,236,778	17 Feb 25	3,390,721,513

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SSGC General Sales Tax Number 02-04-9028-001-19

M/S KTPS

Plot No.1, Ibrahim Haydri
Korangi Creek, Near PAF Base Korangi,

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Customer Number:	5350810000 (4)
Billing Month	Jan-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
3,182,145	37,640	3,219,784	64,396	3,284,180	17 Feb 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
MMM0001	31 Jan 2025	1	31 dec 2024	1	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1019.638711		.0		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KTPS

Plot No.1, Ibrahim Haydri
Korangi Creek, Near PAF Base Korangi

Customer Number	Total Amount Due	Due Date	After Due Date
5350810000 (4)	3,219,784	17 Feb 25	3,284,180

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Billing Group: (A-I1/0108985 /12)

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Issue Date: 03 Feb 25

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Customer Number	Total Amount Due	Due Date	After Due Date
0193690545 (2)	5,280,509	17 Feb 25	5,386,119

Period	Power Plant	Cost per MMBTU (USD)	Exchange Rate	MMSCF	MMBTU	Cost (Million PKR)	GST	Total Cost (Million PKR)	Cost per MMBTU (PKR)
1st Billing Cycle 1st to 10th January	BQPS I - Unit 1	10.50	279.50	-	-	-	-	-	2,934.11
	BQPS I - Unit 2	10.50	279.50	-	-	-	-	-	2,934.11
	BQPS I - Unit 5	10.50	279.50	0	4	0	0	0	2,934.11
	BQPS I - Unit 6	10.50	279.50	0	4	0	0	0	2,934.11
	BQPS II	10.50	279.50	-	-	-	-	-	2,934.11
	BQPS III - Unit 1	10.50	279.50	103	111,086	326	59	385	2,934.11
	BQPS III - Unit 2	10.50	279.50	1	1,126	3	1	4	2,934.11
	Sub-total	10.40	279.50	104	112,221	329	59	389	2,906.55
2nd Billing Cycle 11th to 20th January	BQPS I - Unit 1	10.40	278.80	-	-	-	-	-	2,899.27
	BQPS I - Unit 2	10.40	278.80	-	-	-	-	-	2,899.27
	BQPS I - Unit 5	10.40	278.80	-	-	-	-	-	2,899.27
	BQPS I - Unit 6	10.40	278.80	-	-	-	-	-	2,899.27
	BQPS II	10.40	278.30	0	167	0	0	1	2,899.27
	BQPS III - Unit 1	10.40	278.30	105	110,356	325	58	383	2,899.27
	BQPS III - Unit 2	10.40	278.80	0	26	0	0	0	2,899.27
	Sub-total	10.40	278.80	105	111,049	325	59	384	2,899.27
3rd Billing Cycle 21st to 31st January	BQPS I - Unit 1	10.40	278.95	-	-	-	-	-	2,900.83
	BQPS I - Unit 2	10.40	278.95	-	-	-	-	-	2,900.83
	BQPS I - Unit 5	10.40	278.95	-	-	-	-	-	2,900.83
	BQPS I - Unit 6	10.40	278.95	-	-	-	-	-	2,900.83
	BQPS II	10.40	278.95	-	-	-	-	-	2,900.83
	BQPS III - Unit 1	10.40	278.95	104	109,602	321	58	379	2,900.83
	BQPS III - Unit 2	10.40	278.95	-	-	-	-	-	2,900.83
	Sub-total	10.40	278.95	104	109,602	321	58	379	2,900.83
Jan-25	BQPS I - Unit 1	10.40	0.00	-	-	-	-	-	-
	BQPS I - Unit 2	10.40	0.00	-	-	-	-	-	-
	BQPS I - Unit 5	10.40	282.15	0	4	0	0	0	2,934.11
	BQPS I - Unit 6	10.40	282.15	0	4	0	0	0	2,934.11
	BQPS II	10.40	281.70	0	167	0	0	1	2,929.38
	BQPS III - Unit 1	10.40	281.95	311	331,544	972	175	1,147	2,932.01
	BQPS III - Unit 2	10.40	282.14	1	1,152	3	1	4	2,934.00
	Total	10.40	281.95	312	332,872	976	176	1,152	2,932.01



"Without Prejudice"

Invoice No.	KE-03/2025	
Billing Cycle	From	To
	21-Jan-25	31-Jan-25
Invoice Date	Monday, February 3, 2025	
Issue Date	Monday, February 3, 2025	
Due Date	Saturday, February 8, 2025	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR 379,265,649.39 being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	103.611699	
		(b) MMBTU	109,602.048000	Annex-I
(2)	Gas Price	USD / MMBTU	10.4977	Annex-II
(3)	USD exchange rate	PKR / USD	279.35	Annex-III
(4)	Gas Charges	PKR	321,411,567.28	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	321,411,567.28	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	
(9)	Total	PKR	321,411,567.28	(6) + (7) + (8)
(10)	GST @ 18%	PKR	57,854,082.11	(9) x 18%
Total Amount Due		PKR	379,265,649.39	(9) + (10) + (11)

Amount in Words:

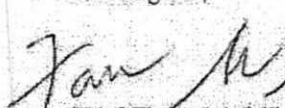
Three Hundred Seventy Nine Million Two Hundred Sixty Five Thousand Six Hundred Forty Nine Rupees and Thirty Nine Paisas

Other Details:

NTN
STRN

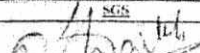
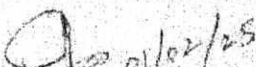
7203423-3
3277876123000

Kind Regards,


Chief Financial Officer
for Pakistan LNG Limited



PAKISTAN LNG LTD							
Joint Meter Reading - Netting Off for SNGPL - Conducted on 11 February 2025							
P.P.C.I and K.E RING Custody Transfer Stations							
Invoice Data for the Month of January 2025							
Front		Wednesday, January 1, 2025		to		Friday, January 31, 2025	
Day	P.P.C.I CTS		K.E CTS		Net Delivery for SNGPL		
	MMSCFD	MMBTU	MMSCFD	MMBTU	MMSCFD	MMBTU	GCV
	Daily	Daily	Daily	Daily	Daily	Daily	(Btu/Scf)
1-Jan-25	500.134430	654124.11877	5.2257	21440.709400	570.864187	612719.423571	1050.6511
2-Jan-25	500.274818	654469.626889	18.487100	10861.898400	581.790256	618101.427535	1050.6520
3-Jan-25	500.159025	653560.743278	17.278200	12110.787800	588.987423	611870.741973	1050.7108
4-Jan-25	500.523850	654872.218361	17.246100	20.1822700	600.444740	624170.395604	1050.7051
5-Jan-25	500.248388	654425.326012	16.185800	205.902700	580.508788	619452.613910	1050.6704
6-Jan-25	500.132290	651407.026548	19.518100	15184.923400	560.638135	615182.222218	1050.7307
7-Jan-25	500.081841	651922.951641	14.809400	16331.032400	565.476641	620989.889241	1050.7029
8-Jan-25	500.130290	651760.210871	14.038000	15317.115200	560.120060	619422.901473	1050.7469
9-Jan-25	500.319883	6517410.710910	13.855190	14384.302400	560.704182	617372.538131	1050.7974
10-Jan-25	500.224935	651962.863109	6.497800	528.051230	500.726954	532404.812905	1050.3530
Sub Total	5,804,971.758	6,318,487,479.708	183.744200	117,221,233.800	5,700,727.558	6,208,266,245.400	1,050,639.511
11-Jan-25	500.406354	575225.794800	0.000000	51.837700	500.447755	512953.321790	1050.6511
12-Jan-25	500.230443	591304.961384	0.000000	0.000000	500.230443	533519.407334	1050.6500
13-Jan-25	500.424924	575389.604902	0.000000	0.000000	500.424924	512349.604902	1050.7025
14-Jan-25	500.421073	575028.572256	13.044700	70212.515700	481.277252	511810.052770	1050.4537
15-Jan-25	500.335100	576110.800198	43.054300	14210.923500	400.280904	487099.812298	1050.5500
16-Jan-25	401.455437	425507.059054	34.380700	42183.870720	361.075038	383373.341454	1050.6941
17-Jan-25	400.080293	424764.104591	4.328800	4583.405900	395.751493	420178.646391	1050.6938
18-Jan-25	400.004432	424440.911442	0.000000	0.000000	400.004432	424400.911442	1050.1962
19-Jan-25	400.521334	424629.049783	1.501100	1654.488400	398.020234	422928.488383	1050.6277
20-Jan-25	400.045210	424046.111474	0.000000	0.000000	400.045210	424046.111474	1050.5571
Sub Total	4,506,866.053	4,785,697,839.941	104.818100	111,049,039.200	4,402,048.852	4,674,648,791.741	1,050,925.696
21-Jan-25	400.387033	424710.925541	19.154600	20302.637100	381.232433	404410.088491	1050.8142
22-Jan-25	384.608333	378218.581680	25.810700	27205.158700	358.798029	347723.482900	1050.1078
23-Jan-25	250.426674	290086.031722	19.788200	42062.301600	230.638431	244723.031572	1050.9810
24-Jan-25	270.902644	285923.043989	10.866200	19941.547890	251.442244	265981.523089	1050.8235
25-Jan-25	470.506204	286720.470800	0.000000	0.000000	271.566298	286226.470800	1050.8792
26-Jan-25	263.401839	278481.212092	0.000000	0.000000	263.401839	278681.212092	1050.6456
27-Jan-25	334.583538	332980.188216	0.000000	0.000000	334.583538	333480.188216	1050.9720
28-Jan-25	430.836744	486222.175116	0.000000	0.000000	430.836744	476222.175116	1050.7738
29-Jan-25	600.642877	616193.496928	0.000000	0.000000	600.642877	616193.496928	1050.5209
30-Jan-25	600.058705	634523.246892	0.000000	0.000000	600.058705	634523.246892	1050.5829
31-Jan-25	380.036140	402293.710803	0.000000	0.000000	380.036140	402293.710803	1050.5611
Sub Total	4,170,310.013	4,321,272,140.966	203.011699	109,601,048.000	4,072,698.314	4,311,670,892.966	1,050,676.524
GRAND TOTAL	14,487,647.21	15,527,457,450.607	312.173999	332,871,310.500	14,175,474.725	15,194,585,130.67	1,070,892.505

PIL		SGS	
Shed M. Asad	 01/02/25	Qadir Bux	 01-2-25
M. Naveed		Umer Bin Mohiyudin	
SNGPL		SSGC	
Aijaz Ahmed	 01/02/25	Mohammad Ahmed Meemon	 01/02/25
		Rifat Ali Khan	

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, January 13, 2025

N O T I F I C A T I O N

S.R.O. No. 116/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-1802/2024 dated 29 November, 2023, the Oil & Gas Regulatory Authority, is pleased to fix Provisional sale price of RLNG for PLL supply to K-Electric for the month of January, 2025 as under:

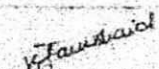
CALCULATION OF PROVISIONAL RLNG PRICE OF PLL FOR K-ELECTRIC: JANUARY 2025

Particulars	Unit	(PROVISIONAL PRICE JANUARY 2025)
		Transmission
No. of Cargoes		1
Quantity of cargo in		3,200,000
Volume in MMBtu	MMBtu	18,080
Price of cargo as it is received		3,181,920
Less: Freight		0.5656
Price of cargo as it is sold		3,181,920
Less: Insurance		8.9763
Less: Other amounts related to cargo		(0.0813)
Price of cargo (at 2.5054)		0.6762
Less: Freight (at 2.5054)		0.2741
Less: Insurance		0.4689
Price of cargo	US \$/MMBtu	10.3156
Less: Freight (at 2.5054)		0.0556
Less: Insurance		0.0250
Less: Other amounts related to cargo		0.0822
Less: Freight (at 2.5054)		0.0774
Total RLNG price without GST		10.4977
Calculation of LNG DES Price for the month of		January-25
No. of Cargoes		1
No. of MMBtu		3,200,000
Price Summary		
Price for December-24		75.3617
Price for November-24		73.3486
Price for December-23		73.1095
Average		73.9389
Markup		12.1400%
Price of cargo as it is sold		8.9763
Average DES		8.9763

The above price has been fixed provisionally, subject to adjustment upon actual figures. The price of cargo and freight computed on the basis of data provided by PLL. The parties (PLL, K-E, ASGC) shall be responsible for the payment of cargo and freight payments as per their mutual agreements.

The above price will be effective from January 01, 2025.

File No. OGRA Fin-28-11(22)/2023


Kamran Janshaid
 Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

23/2025

DATE: Monday, 3 February 2025

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	279.35	278.85
EURO	EUR	284.69	284.18
JAPANESE YEN	JPY	1.7875	1.7843
BRITISH POUND	GBP	341.50	340.89
SWISS FRANC	CHF	303.69	303.14
CANADIAN DOLLAR	CAD	188.59	188.25
AUSTRALIAN DOLLAR	AUD	170.16	169.86
SWEDISH KRONA	SEK	24.86	24.82
NORWEGIAN KRONE	NOK	24.26	24.22
DANISH KRONE	DKK	38.16	38.09
NEWZEALAND DOLLAR*	NZD	154.21	153.93
SINGAPORE DOLLAR	SGD	203.52	203.16
HONGKONG DOLLAR	HKD	35.71	35.64
KOREAN WON*	KRW	0.1895	0.1891
CHINESE YUAN	CNY	38.05	37.98
MALAYSIAN RINGGIT*	MYR	62.03	61.92
THAI BAHT*	THB	8.18	8.16
U.A.E DIRHAM	AED	76.29	76.15
SAUDI RIYAL	SAR	74.20	74.07
QATAR RIYAL*	QAR	76.34	76.21
KUWAITI DINAR*	KWD	901.35	899.73

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	277.45	276.07	273.32	271.01	268.37	265.68	263.24
EUR	283.99	282.76	280.42	278.47	276.24	273.98	271.93
GBP	340.38	338.67	335.26	332.38	329.13	325.81	322.80

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278.9034	Thursday, 6 February 2025
GBP	346.7048	
EUR	290.1432	
JPY	1.8032	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.08	276.06
GBP	344.92	338.71
EUR	287.54	282.40
JPY	1.8054	1.7730
SAR	74.94	73.60
AED	76.53	75.67

SOFR	
1 Month	4.3131
3 Month	4.3023
6 Month	4.2483

> Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)

> Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)

> Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice

> NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates

> All FX designated branches must ensure reporting of all export bills falling over due today

> All FX designated branches must ensure that all credits in Nostro accounts have been responded

> All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines

> For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi

Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / fxmg.fat@nbp.com.pk FAX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

Invoice No.	KE-02/2025	
Billing Cycle	From	To
	11-Jan-25	20-Jan-25
Invoice Date	Tuesday, January 21, 2025	
Issue Date	Tuesday, January 21, 2025	
Due Date	Sunday, January 26, 2025	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR 383,860,122.01 being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	104.818101	
		(b) MMBTU	111,049.039200	Annex-I
(2)	Gas Price	USD / MMBTU	10.4977	Annex-II
(3)	USD exchange rate	PKR / USD	279.05	Annex-III
(4)	Gas Charges	PKR	325,305,188.14	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	325,305,188.14	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	
(9)	Total	PKR	325,305,188.14	(6) + (7) + (8)
(10)	GST @ 18%	PKR	58,554,933.87	(9) x 18%
Total Amount Due		PKR	383,860,122.01	(9) + (10) + (11)

Amount in Words:

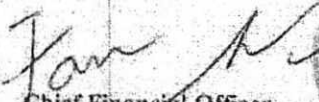
Three Hundred Eighty Three Million Eight Hundred Sixty Thousand One Hundred Twenty Two Rupees and One Paisa

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,


Chief Financial Officer
for Pakistan LNG Limited





PAKISTAN LNG

PAKISTAN LNG LIMITED

PLL-KE Delivery Point

Data for Invoice

from

Saturday, January 11, 2025

to

Monday, January 20, 2025

Date	FC-1			FC-2			Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmsefd	mmBtu	Btu/scf	mmsefd	mmBtu	Btu/scf	mmsefd	mmBtu	Btu/scf
1/11/2025	0.023399	24.898500	1064.0679	0.025400	26.959200	1061.3858	0.048799	51.857700	1062.6719
1/12/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
1/13/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
1/14/2025	4.664301	4957.618900	1062.8857	14.380400	15254.900600	1060.8120	19.044701	20212.519500	1061.3199
1/15/2025	16.741301	17728.558300	1058.9714	23.313000	24682.435600	1058.7413	40.054301	42410.993900	1058.8375
1/16/2025	33.121099	35080.337000	1059.1538	6.659300	7053.342200	1059.1717	39.780399	42133.679200	1059.1568
1/17/2025	4.328800	4585.498500	1059.3001	0.000000	0.000000	0.0000	4.328800	4585.498500	1059.3001
1/18/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
1/19/2025	1.561100	1654.490400	1059.8235	0.000000	0.000000	0.0000	1.561100	1654.490400	1059.8235
1/20/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
Total	60.440001	64031.401600	1059.4209	44.378100	47017.637600	1059.4784	104.818101	111049.039200	1059.4453

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, January 13, 2025

N O T I F I C A T I O N

S.R.O. (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5026/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for P.L. supply to K-Electric for the month of January, 2025 as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JANUARY 2025

Particulars	Unit	(PROVISIONAL PRICE JANUARY 2025)
Transmission		
No. of Cargoes		1
Quantity Received	MMBTU	3,200,000
Retainage @ 0.565%		18,080
Quantity Delivered at Terminal		3,181,920
Loss Factor		0.565%
Quantity available for Sale		3,181,920
Des. Price (DES)		8.9763
Port Charges		(0.0313)
PLI other imports related costs		0.6762
PLI margin @ 2.50%		0.2244
Terminal Charges		0.4099
RLNG Cost	US \$/MMBTU	10.3156
Retainage volume adjustment		0.0586
PLA management fee		0.0250
Operation & Maintenance Cost (O&M Cost)		0.0892
PLA commission fees		0.0094
Total RLNG price without GST		10.4977
Calculation of LNG DES Price for the month of		January-25
No. of Cargoes		1
No. of MMBtu		3,200,000
Price Summary		
Brent October-24		75.3617
Brent November-24		73.3486
Brent December-24		73.1095
Brent m		73.9399
Slope		12.1400%
CP = Slope x Brent m		8.9763
Average DES		8.9763

E. The figure of Retainage has been taken provisionally subject to adjustment upon actual figures.

F. The above price has been computed on the basis of data provided by PLL. The parties (PLL, KE, SSGCL) shall minimize the claims on the basis of evidence before making payments as per their mutual agreements.

The above prices will be effective from January 01, 2025.

File No. OGRA-Fin-28-11(22)20231

K Jamshaid
Kamran Jamshaid
Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

14/2025

DATE: Tuesday, 21 January 2025

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	279.05	278.55
EURO	EUR	289.09	288.57
JAPANESE YEN	JPY	1.7948	1.7916
BRITISH POUND	GBP	342.20	341.59
SWISS FRANC	CHF	306.83	306.28
CANADIAN DOLLAR	CAD	193.05	192.70
AUSTRALIAN DOLLAR	AUD	173.91	173.59
SWEDISH KRONA	SEK	25.33	25.28
NORWEGIAN KRONE	NOK	24.56	24.51
DANISH KRONE	DKK	38.74	38.68
NEWZEALAND DOLLAR*	NZD	157.39	157.10
SINGAPORE DOLLAR	SGD	205.00	204.64
HONGKONG DOLLAR	HKD	35.76	35.70
KOREAN WON*	KRW	0.1936	0.1933
CHINESE YUAN	CNY	38.40	38.33
MALAYSIAN RINGGIT*	MYR	62.23	62.12
THAI BAHT*	THB	8.18	8.17
U.A.E DIRHAM	AED	76.29	76.15
SAUDI RIYAL	SAR	74.17	74.04
QATAR RIYAL*	QAR	76.34	76.20
KUWAITI DINAR*	KWD	903.54	901.92

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	277.08	275.68	272.98	270.60	267.93	265.21	262.76
EUR	287.96	286.74	284.31	282.24	279.91	277.53	275.42
GBP	340.62	338.86	335.50	332.51	329.19	325.80	322.74

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278.6045	Thursday, 23 January 2025
GBP	339.9254	
EUR	287.2691	
JPY	1.7841	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.08	275.76
GBP	345.62	339.04
EUR	291.98	286.44
JPY	1.8128	1.7783
SAR	74.92	73.49
AED	76.53	75.59

SOFR	
1 Month	4.3004
3 Month	4.2901
6 Month	4.2538

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

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Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

Invoice No.	KE-01/2025	
Billing Cycle	From	To
	01-Jan-25	10-Jan-25
Invoice Date	Monday, 13 January 2025	
Issue Date	Monday, 13 January 2025	
Due Date	Saturday, 18 January 2025	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **388,537,565.15**

being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	103.744200	
		(b) MMBTU	112,221.233300	Annex-I
(2)	Gas Price	USD / MMBTU	10.4977	Annex-II
(3)	USD exchange rate	PKR / USD	279.50	Annex-III
(4)	Gas Charges	PKR	329,269,123.01	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	329,269,123.01	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	329,269,123.01	(6) + (7) + (8)
(10)	GST @ 18%	PKR	59,268,442.14	(9) x 18%
Total Amount Due		PKR	388,537,565.15	(9) + (10) + (11)

Amount in Words:

Three Hundred Eighty Eight Million Five Hundred Thirty Seven Thousand Five Hundred Sixty Five Rupees and Fifteen Paisas Only.

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited



RLNG at Point of Delivery (PLL-SNGPL CTS)

Data for Invoice

Wednesday, January 01, 2025

to

Friday, January 10, 2025

From		Expected Volume (MMSCF)		Total Volume (MMSCF)		Expected Energy (MMBTU)		Meter 3		Total Energy	Average GCV	KE CTS		PLL Net Delivery to SNGPL	
Meter 1	Meter 2	Cumulative	Daily	Cumulative	Daily	Cumulative	Daily	Cumulative	Daily	(MMBTU)	(Btu/scf)	(MMSCF)	(MMBTU)	(MMSCF)	(MMBTU)
421605.0000	421605.0000	2887.471853	2887.471853	2887.471853	2887.471853	8894.41758	8894.41758	314406.190728	314406.190728	633048.478798	1088.8997	1088.8997	1088.8997	1088.8997	633048.478798
421605.0000	421605.0000	2887.471853	2887.471853	2887.471853	2887.471853	8894.41758	8894.41758	314406.190728	314406.190728	633048.478798	1088.8997	1088.8997	1088.8997	1088.8997	633048.478798
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421605.0000	421605.0000	2887.471853	2887.471853	2887.471853	2887.471853	8894.41758	8894.41758	314406.190728	314406.190728	633048.478798	1088.8997	1088.8997	1088.8997	1088.8997	633048.478798
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421605.0000	421605.00														

Total Vol. exported	5,804.471758	MMSCF
Total Vol. exported (KE)	103.744200	MMSCF
PLL Net Delivery to SNGPL	5,700.727558	MMSCF

Total energy exported	6,320,487,478700	MMBTU
Total Vol. exported (KE)	112,221,233300	MMBTU
P.L. Net Delivery to SNGPL	6,208,266,245400	MMBTU

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, January 13, 2025

N O T I F I C A T I O N

S.R.O..... (1)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of January, 2025 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JANUARY 2025

Particulars	Unit	(PROVISIONAL PRICE JANUARY 2025)
Transmission		
No. of Cargos		1
Quantity Received		3,200,000
Retainage @ 0.565%	MMBTU	18.080
Quantity Delivered at Terminal		3,181,920
%age Losses		0.565%
Quantity available for Sale		3,181,920
LNG Price (DES)		8.9763
Port Charges		(0.0313)
PLL other imports related costs		0.6762
PLL margin (@ 2.50%)		0.2244
Terminal Charges		0.4699
RLNG Cost	US \$/MMBTU	10.3156
Retainage volume adjustment		0.0586
LSA management fee		0.0250
Operation & Maintenance Cost (O&M Cost)		0.0892
Interconnection Fees		0.0094
Total RLNG price without GST		10.4977
Calculation of LNG DES Price for the month of January-25		
No. of Cargoes		1
No. of MMBtu		3,200,000
Brice Summary		
Bricem-October-24		75.3617
Bricem-November-24		73.3486
Bricem-December-24		73.1095
Brent_m		73.9399
Slope		12.1400%
CP = Slope x Brent_m		8.9763
Average DES		8.9763

i. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.

ii. The above price has been computed on the basis of data provided by PLL. The parties (PLL, KE, SSGCL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

The above prices will be effective from January 01, 2025.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Kamran Jamshaid
Executive Director (Finance-II)

FX RATES SHEET
Treasury & Capital Markets Group

8/2025

DATE: Monday, 13 January 2025

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	279.50	279.00
EURO	EUR	284.25	283.74
JAPANESE YEN	JPY	1.7678	1.7646
BRITISH POUND	GBP	337.95	337.34
SWISS FRANC	CHF	303.31	302.77
CANADIAN DOLLAR	CAD	192.71	192.37
AUSTRALIAN DOLLAR	AUD	170.95	170.64
SWEDISH KRONA	SEK	24.84	24.80
NORWEGIAN KRONE	NOK	24.24	24.19
DANISH KRONE	DKK	38.11	38.04
NEWZEALAND DOLLAR*	NZD	154.75	154.47
SINGAPORE DOLLAR	SGD	202.59	202.22
HONGKONG DOLLAR	HKD	35.75	35.68
KOREAN WON*	KRW	0.1890	0.1887
CHINESE YUAN	CNY	37.98	37.91
MALAYSIAN RINGGIT*	MYR	61.76	61.64
THAI BAHT*	THB	8.00	7.99
U.A.E DIRHAM	AED	76.29	76.15
SAUDI RIYAL	SAR	74.14	74.01
QATAR RIYAL*	QAR	76.76	76.63
KUWAITI DINAR*	KWD	901.67	900.05

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	277.51	276.05	273.45	271.05	268.38	265.64	263.17
EUR	283.59	282.34	280.03	277.98	275.68	273.34	271.24
GBP	336.91	335.10	331.89	328.92	325.61	322.24	319.19

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	278.55	Wednesday, 15 January 2025
GBP	342.2544	
EUR	286.7394	
JPY	1.7584	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	281.08	276.21
GBP	341.33	335.39
EUR	287.10	282.11
JPY	1.7854	1.7544
SAR	74.88	73.57
AED	76.53	75.71

SOFR	
1 Month	4.3025
3 Month	4.2870
6 Month	4.2446

Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)

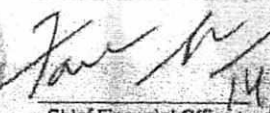
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi.
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



Credit Note						
Document No: KE-13012025-01						
Credit Note Date: 13 January 2025						
Date of Issue: 13 January 2025						
Detail of Payee			Detail of Payer			
Name: K-Electric Pvt Ltd,			Name: Pakistan LNG Limited			
Address: KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi.			Address: 9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad.			
NTN: 1543137-1			NTN: 7203423-3			
Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR	
1	Credit Note against Invoice No. KE-TOP-13/2024 i.e. Make up Gas adjustment.	(4,050.142284)	10.9312	278.45	(12,327,793.27)	
Total amount in words		Total			(12,327,793.27)	
Forteen Million Five Hundred Forty-Six Thousand Seven Hundred Ninety-Six Rupees and Six Paisas Only		18% GST			(2,219,002.79)	
		Total:			(14,546,796.06)	
Remarks:		For Pakistan LNG Limited  14/01/25 Chief Financial Officer				



"Without Prejudice"

Invoice No.	KE-TOP-13/24	
Billing Cycle	From	To
	21-Nov-24	30-Nov-24
Invoice Date	Monday, December 2, 2024	
Issue Date	Monday, December 2, 2024	
Due Date	Saturday, December 7, 2024	

Managing Director
K.E. House, 30th Runget
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR 679,138,506.51 making the payment against Gas supplied during the above mentioned period. Details in this respect are given below:

(1)	Take or Pay Quantity	(a) MMBTUE	177,531,001	
		(b) MMBTUE	189,086,831,885	Annex-I
(2)	Gas Price	USD / MMBTUE	10.9312	Annex-II
(3)	USD exchange rate	PKR / USD	278.45	Annex-III
(5)	Gas Charges	PKR	575,541,107.21	(1b) x (2) x (3)
(6)	FED @ PKR 10 / MMBTUE	PKR	-	
(7)	Sub-Total	PKR	575,541,107.21	(4) - (5)
(8)	Take or Pay, other charges (if any)	PKR	-	Annex-IV
(9)	Adjustments (if any)	PKR	-	
(10)	Total	PKR	575,541,107.21	(6) + (7) + (8)
(11)	GST @ 18%	PKR	103,597,399.30	(9) x 18%
(12)	Late Payment Surcharge	PKR	-	Annex-V
	Total Amount Due	PKR	679,138,506.51	(9) + (10) + (11)

Amount in Words:

Six Hundred Seventy Nine Million One Hundred Thirty Eight Thousand Five Hundred Six Rupees and Fifty One Paise.

Payment may be made in any of P.L.L.'s following bank accounts:

1	Bank	United Bank Limited (UBL)
	Branch	Corporate Centre, 13th Building, Blue Area Islamabad (4239)
	Account No.	2-1961339
	Account Title	Pakistan LNG Limited
2	Bank	National Bank of Pakistan (NBP)
	Branch	Corporate Branch, G-5, Islamabad (2221)
	Account No.	3146100893
	Account Title	Pakistan LNG Limited
3	Bank	Habib Metropolitan Bank
	Branch	F-7 Markaz Branch Islamabad
	Account No.	0217217140131720
	Account Title	Pakistan LNG Limited

Other Details:

NTN

7204425-8

STRN

3377876124000

Kind Regards,

Chief Financial Officer
for Pakistan LNG Limited

Date	Actual			Binding ADP
	Flow	Energy	GCV	Flow
dd-mm-yyyy	(MMSCFD)	(MMBTU)	(Btu/lb)	(MMSCFD)
01-01-2025	20.264500	21,400.709500	1,056.068985	10.000000
02-01-2025	15.437700	16,307.699400	1,056.355508	10.000000
03-01-2025	11.274200	12,339.997300	1,094.534184	10.000000
04-01-2025	0.180100	201.822700	1,120.614659	10.000000
05-01-2025	0.180400	202.692700	1,123.573725	10.000000
06-01-2025	13.514100	15,184.963400	1,123.638511	10.000000
07-01-2025	14.804900	16,333.052400	1,103.219367	10.000000
08-01-2025	14.035600	15,337.315400	1,092.743837	10.000000
09-01-2025	13.555700	14,384.929300	1,061.172017	10.000000
10-01-2025	0.497001	528.051200	1,062.475717	10.000000
1-10 Jan, 2025	103.744200	112,221.233300	1,081.710910	100.000000

Credit Note Working	
Difference	
MMSCF	MMBTU
10.264500	11,103.221175
5.437700	5,882.019416
1.274200	1,378.316042
(9.819900)	(10,622.292967)
(9.819600)	(10,621.968463)
3.514100	3,801.240501
4.804900	5,197.512752
4.035600	4,365.352549
3.555700	3,846.239265
(9.502999)	(10,279.497997)
3.744200	4,050.142284

STARUP #3

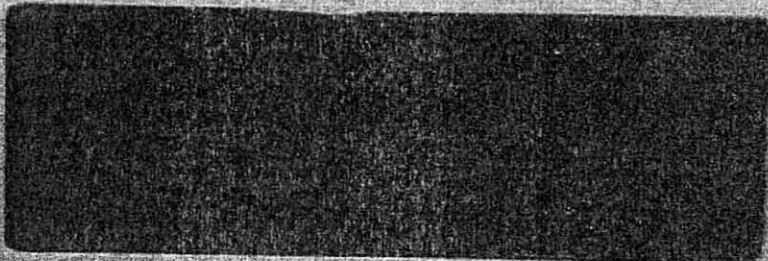
ISKRA



WDS-001



WDS-001

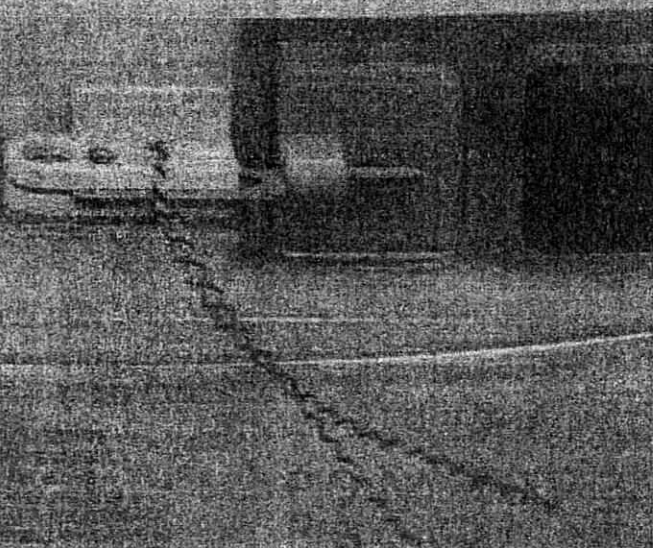


AC-2 P14 WDS-001

NO 4150/225



WDS-001



10

[illegible]

3230217

FO-8004

1999/1

8800/130

SIDA

2015-02-01 00:03:48
1-0:1.8.0+01
0005412.3 MHz
L123-A+B+ T2 T E

CE

TRIC

SLIP No. 0239199

FOR DATA RECORD

Name _____
Signature & Date _____
KENO _____
Consumer No. _____
Serial _____
Model _____

TO-8005

U#1

KRA

000 imp/kWh

Made in Germany

200V

100/100 imp/kWh

025

0.5%

3 Ph 4 Wire/3 Ph 3 Wire

CE

100/100 imp/kWh

100/100 imp/kWh

100/100 imp/kWh

100/100 imp/kWh

100/100 imp/kWh

100/100 imp/kWh

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100/100 imp/kWh



100/100 imp/kWh

100/100 imp/kWh

100/100 imp/kWh

100/100 imp/kWh

SKRA

2023-02-01 00:07:18
1-5-1-0-0-01
0052178.3 MMH
123 A+K+ T2

CE

TIRIC

CLIP No. 0210961

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No: _____
Consumer No: _____
Region: _____
Region: _____

HTO

7997

5. 6.6KV COUPL
ABCA-BBE

성능시험

2025-02-01 00:00:17
1-0:1.8.0+01
0047621.1 MHz
L123 A+P+ T2 T

TPH 4 W/K

CE

21-10305-21 100.5-110V 1-3A 50/60Hz
Power: 20000mVA
V-ACTC

SLIP No. 0216960
FOR USER DEPARTMENT

Name
Signature & Date
No.
Consumer No.
Address

470

7993

6. 6.6KV COUPL
ABC B-BBF

시험시행
(PERFORMANCE TEST)
#02
AUX 2

U#2

ISKRA



Made in Slovenia

I_A = 100 000 Imp/kWh



CI 0.28

I_A = 100 000 Imp/kWh

0.5

AC : 3 Ph 4 Wire / 3 Ph 3 Wire

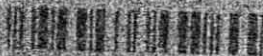
Type: M186CS-A22P36S33-EI-L21-M3KCS-Z/

No.: 41 507 817

I₀₄ = 20 000 Imp/kWh

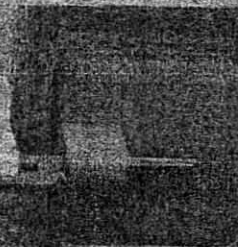
3x5/7/100 V, 3x3,5/110 V 5/10 A 50

I₀₄ = 20 000 Imp/kvarh Pr. No. 005 01



U_x = 50-240 V AC/DC

Conn: 1/2"



Technical data

5 A 10 A 15 A 20 A 25 A 30 A 35 A 40 A 45 A 50 A 55 A 60 A 65 A 70 A 75 A 80 A 85 A 90 A 95 A 100 A

10 A 15 A 20 A 25 A 30 A 35 A 40 A 45 A 50 A 55 A 60 A 65 A 70 A 75 A 80 A 85 A 90 A 95 A 100 A

10 A 15 A 20 A 25 A 30 A 35 A 40 A 45 A 50 A 55 A 60 A 65 A 70 A 75 A 80 A 85 A 90 A 95 A 100 A

10 A 15 A 20 A 25 A 30 A 35 A 40 A 45 A 50 A 55 A 60 A 65 A 70 A 75 A 80 A 85 A 90 A 95 A 100 A

2025/02/01 05:15:35
1-011.8.0001
0008338.1 1005
L1 3 A-R+ T2 T E

NO. 3.8114 W-4

KEY CE

No. 0230231

USER DEPARTMENT

Date

Time

Initials

Signature

Remarks

Comments

Notes

Other

Final

Check

Done

By

For

At

On

By

2001

2001

2025/05/17 0:17:10
1-811-8-0001
0901220.0 MA
L13 12 1 E

CE

YSLW

Name:
Operator's Name:
V.I. No:
Operator's No:
Address:
Phone:



203/1

6622.11

STRA

Made in Germany

2025-02-01 09:21:54
1-0:1.8.0+01
0401372.3 MHz
L123 R+R+ T2 MT E

CE

No. 10239227

TRADE DEPARTMENT



U6

KRA

Model No. S1000R10 1.1

2003

1000 WATT/VA

1000 WATT/VA

25

3 Ph 4 Wire/3 Ph 3 Wire

CE

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

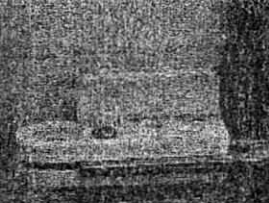
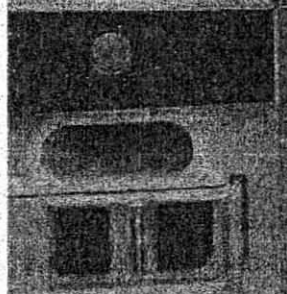
1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA



1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

1000 WATT/VA 2000 WATT/VA 3000 WATT/VA

00011

44 23 / 11 24

ISRA

2025-02-01 00:21:25
15-11-24-01
0045-173-5
1121-174-12 I E

CE

TRIC
IP
FOR USER DEPARTMENT
Date & Name
11.5



110-2027

21736

Rate: 100 000 imp/kg/h

 $\gamma = 190.000 \text{ kg/km}^2$

61 028

0.50

AC - 3 Ph 4 Wire/3 Ph 2 Wire

□ ▽ Y ↑↑ (E

TYPE MTRANS ADDRESSING FLIGHT MONITOR 21 3457 2/10/83 3461 5/10/83 5/10/83

3x57.7/100 V 3x53.5/110 V 5(10) A 50 Hz
Non-20 000 imp/kWh Pr. No. 026 861 088

Conn: 192638

TRIC

SLIP No. 0236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

Signature & Date: 25-01-2021

KE NO. 415078

Consumer No. 30PS II

Section: BEAVER CREEK 2

REGIONE

W. ELECTRIC LIAISON

P.O. No. 7510 K-270

PROPERTY OF K&S

Herfor-S&P

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

2025.02.01 00:07

ISKRA



Made in Slovenia

2009

Imp=100.000 Imp/kWh

Cl. 0.2S

2025-02-01 00:07:00
1-012-0-0-01
00055273 kWh
1122 H-TL

Imp=100.000 Imp/kvarh

0.5%

AC - 3 Ph 4 Wire/3 Ph 3 Wire

Type: MT80CS A31520535-E-L2 M3K03-Z7



3x57.7/100 V 3x63.5/110 V 5(10)A 50 Hz

Imp=20.000 Imp/kvarh Pr. No. 035.261.038

Conn. 1526361

TRIC

SLIP No. 0236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

Signature & Date: 25.01.2021

KE No. 41507807

Consumer No. BQPS II

Section: 2

Region: 1

P.O. No. 7500002200
Property of KESCO
Not for Sale

Plant Heat Rate Test, 560 MW CCPP BQPS II
2nd & 3rd June 2018

GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER

Meter No: 41507807
(Active Energy MWh)

2025.02.01 00:07

2025.02.01 00:08

ISKRA

MADE IN SLOVENIA

2017

2025.02.01 00:00:42
1-0:1.8.0+01
09378264 MWh
L123 A-B+ T1

AD-3 Ph 4 Wire / 3 Ph 3 Wire

WY CE

367/700V 3x35/10V 50Hz
P=2000imp/kWh P=No 235901000
Conn. IS26361

ELECTRIC

TY SLIP No. 0236044

FOR USER DEPARTMENT

Name: GT-2 (net)

Signature & Date: 25.01.2017

KE No.: 41507793

Consumer No.: BAPS II

Section: [Signature]

Region: [Signature]

P.O. No. 75 001220
Property of KESON
Not for Sale

108

Plant Heat Rate Test, 560 MW CCPP-BQPS-II

2nd & 3rd June 2018

GT-2 ENERGY METER (NET) AT HV SIDE OF

UNIT TRANSFORMER

Meter No: 41507793

(Active Energy MWh)

2025.02.01 00:08

ISKRA



Model is indicated

2014

2025.02.01 00:08:42
1-9+1.8.0+01
09378264 MWh
L123 A-R+ T1

AD-3 Ph 4 Wire/3 Ph 3 Wire



1-9+1.8.0+01 3x0.77/0.0V, 3x0.35/110V 50/60 Hz
P=20 000 imp/kWh P=No 225 661 000
Conn. IS26361

ELECTRIC
TY SLIP No. 0236044
FOR USER DEPARTMENT
Name: GT-2 (Net)
Signature & Date: 25.01.2018
KE No: 41507793
Consumer No: BQPS II
Section:
Region:
P.O. NO. 750/12/11
Property of KESCO
NOT FOR SALE

108

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER

Meter No: 41507793
(Active Energy MWh)

2025.02.01 00:08

ISKRA

Made in Slovenia

2009

100000 imp/kWh

2025/02/01 00:10:04
1-0:2.8.0+01
00052597 MWh
L123 T1

100000 imp/kWh

0.5%

0.5%

AC

TYPE MT855-A

Pakistan (Private)

3x57.7/100V, 3.63.5/110V, 5/10A, 50Hz

100-20 DDC imp/kWh, Pt. No. 006-001-036
Conn. IS2535

TRIC

SLIP

No. D236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25.01.201

IC No. 41507900

Consumer No. B-QPS II

Section: 25

Region: 25

NO. 25000000
Pravica na KES
NO. 10-0000

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

2025.02.01 00:10

ISKRA



Made in Slovenia

2015

1=100,000 Imp/kWh

2025-02-01 00:09:57

1=100,000 Imp/kWh

1-0:1.8.0+01

09365721 MWh

L123 A-R- T1

01.025

0.5%

AC 230V 50Hz

2 W 10

Typ. M18025 A2



K03-27



3x57.7/100 V 3x63.5/110 V 5(10) A 50 Hz

Imp=20,000 Imp/kWh Pl. No. 065 867 038

Conn. 1526301

TRIC

SLIP No. D236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25-01-2021

KE No: 41507900

Consumer No: BAPS II

Section: 2518

Region: 2518

PROPERTY OF KESCO
NOT TO BE SOLD

Plant Heat Rate Test 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER

Meter No: 41507900
(Active Energy MWh)

2025.02.01 00:10



CEQ 28

2025/02/01 09:11:07

1-5:2.0.0:01

00000000 MW

123

THE

500 000 (100 000)

056

AP - 2 1/2 x 3 1/2 15/16 21-3 Wire

QAYWCE

3xES, 110V; 3xES, 5/110V; 5/120A; 50-H

7/11/1981

Conn. 152635

ITRIC

SLIP

No.: 0235034

FOR USER DEPARTMENT

Name: ST LING

Signature & Date: 25-01-202

RENO. 64507910

Consumer No. PS

Section:

Regions

FOI NO. 75000296

STODOL, J. 1953

751 752 753

REGISTERED
READING ROOM

THE UNIVERSITY OF CHICAGO PRESS

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
ST ENERGY METER (NET) AT HV SIDE OF UNIT
TRANSFORMER
Meter No: 41507914
(Active Energy MWh)

Meter No: 41507914

(Active Energy MWh)

2025.02.01 00:11

ISKRA



MADE IN SLOVENIA

2009

2025-02-01 00:11:00
1-011.0.0-MEI
15240478 MWh
L123 T1-M

AC 3-Phase 3-Phase 3 Wire



3x57.7/100V, 3x23.5/110V 5(10)A 50Hz
Power 20 000 Imp/kvArh Pz No: 035 801 028
Comm: 1535501

TRIC
SLIP No.: 0236034
FOR USER DEPARTMENT
Name: ST (NET)
Signature & Date: 23-01-2021
KE No.: 41507914
Consumer No.: 848 II
Section: _____
Region: _____

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
ST ENERGY METER (NET) AT HV SIDE OF UNIT
TRANSFORMER
Meter No: 41507914
(Active Energy MWh)

2025.02.01 00:11

2500/1

220KV / 100

ISKRA

D-22 G5UT-1

2020

I=100 000 Imp/kWh

2025-02-01 00:00:04
1-0:1.910-01
05107113 MW
L123 H-4- T2 T E

I=100 000 Imp/kvadr

C-0.25

AC-3P54W12

CE

ETRIC

ITY SLIP No. D249590

FOR USER DEPARTMENT

2500/1

220kv / 100

ISKRA

D-22 G5UT-1

2025/02/01 00:00:37
1-012.8.0401
00006985 MMH
L123 A-R+ T2 TC E

CE

ETRIC

ITYSLIP No D240500

2500/1

220KV/100V

114

DIH 145UT2

2020

2025-02-01 00:53:11
1-0:1.5.0+01
04253199 MMH
L A R T E

100 000 imp/kvarh

AD-3 Pin 4 Wire

CE

TYPE: MTR-3-100-220V 121MSP03-ZF 3x0.5/110V 1-0A 50Hz
JANU. 06-20 000 imp/kvarh P.O. No. 055 864 037
Conn. 115/0012

TRIC

SLIP No. D249598

FOR USER DEPARTMENT

Name:

2500/1

220KV/100V

14

DIH GEUT 2

Made in Slovenia

2020

100 kWh

2026-02-01 00:03:35

100 kWh

1-0:2.8.0+01

00005578 kWh

L T2 TC E

AC-8 Pin 4 Wire

YDCE

100 kWh 100 kWh 100 kWh 100 kWh

TRIC

SLIP No. D249598

FOR USER DEPARTMENT

2000/1

22 kV 1100V

ISKRA

D-17 SST-4

0025/03/01 00:02:137
1-001.5.0001
0000793.4 mm
L122 R-RV 12 T E

ETRIC

TY SLIP No. D249596

LECTRIC
55693

2000/1

220kV 1100V

ISKRA

D-13 SST-4

2015-02-01 00:02:37
1-0:2.0,0+01
0005035.9 MHz
L123 H-F+ T2 TC E

ETRIC

TYSLIP

TRIC
093

2000/1

220KV/110KV

ISKRA

D-13

Model: SSK-4

SST-4

2000

2025-02-01 00:02:37
1-0:2.8.0+01
0005005.9 MHz
L133 H-F+ T2 TC E

CE

ETRIC

TYSLIP

93

BK12

D02

1-111.2.01234
0511.2.01234
1123.2.01234

SLIP 1-111.2.01234

1-111.2.01234

Name

Address

City

Telephone No.

State

Zip

Country

DATA

D02

20-10-1971
1-10-1971
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11111111

CE

TRIC

SLIP

20-10-1971

Name

Serial

File

Page

Date

Time

Location

Remarks

Signature

Initials

Stamp

Notes

Comments

Observations

Measurements

Calculations

Conclusions

Recommendations

References

Appendices

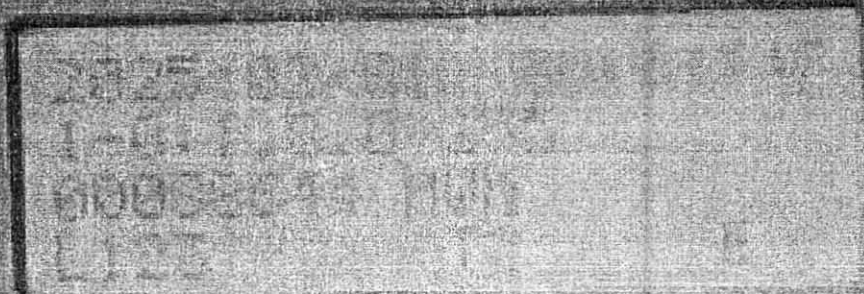
Index

Glossary

Abbreviations

D0

D03



CE

BYSLIP

FOR USER DEPARTMENT

Name

Signature & Date

KE No

Customer No

Section

Room

3041

D03

1. [illegible]
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97. [illegible]
98. [illegible]
99. [illegible]
100. [illegible]



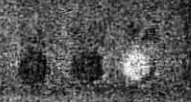
8021

105



CE

SLIP



6048

D07

2000-02-01 00:01:30
1-001-000000
0000000000
L-001-000000

CE

STG-1 Net 220 KV
(1.8.0) (3.8.0)

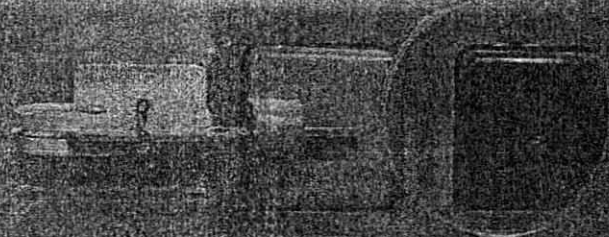
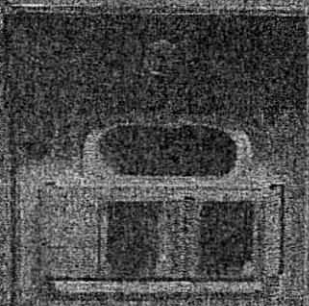
A close-up photograph of a dark, textured metal plate. The words "ENERGY" and "METER" are printed in large, bold, sans-serif capital letters, stacked vertically. Two circular screws are visible, one on the left and one on the right, securing the plate. The background is dark and grainy.

3TR#01 Import

1

003197

1044 M 1025 2244 1045 1046 1047 1048 1049 1050 1051 1052 1053 1054 1055 1056 1057 1058 1059 1060 1061 1062 1063 1064 1065 1066 1067 1068 1069 1070 1071 1072 1073 1074 1075 1076 1077 1078 1079 1080 1081 1082 1083 1084 1085 1086 1087 1088 1089 1090 1091 1092 1093 1094 1095 1096 1097 1098 1099 1100 1101 1102 1103 1104 1105 1106 1107 1108 1109 1110 1111 1112 1113 1114 1115 1116 1117 1118 1119 1120 1121 1122 1123 1124 1125 1126 1127 1128 1129 1130 1131 1132 1133 1134 1135 1136 1137 1138 1139 1140 1141 1142 1143 1144 1145 1146 1147 1148 1149 1150 1151 1152 1153 1154 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168 1169 1170 1171 1172 1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186 1187 1188 1189 1190 1191 1192 1193 1194 1195 1196 1197 1198 1199 1200 1201 1202 1203 1204 1205 1206 1207 1208 1209 1210 1211 1212 1213 1214 1215 1216 1217 1218 1219 1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1249 1250 1251 1252 1253 1254 1255 1256 1257 1258 1259 1260 1261 1262 1263 1264 1265 1266 1267 1268 1269 1270 1271 1272 1273 1274 1275 1276 1277 1278 1279 1280 1281 1282 1283 1284 1285 1286 1287 1288 1289 1290 1291 1292 1293 1294 1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316 1317 1318 1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1364 1365 1366 1367 1368 1369 1370 1371 1372 1373 1374 1375 1376 1377 1378 1379 1380 1381 1382 1383 1384 1385 1386 1387 1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410 1411 1412 1413 1414 1415 1416 1417 1418 1419 1420 1421 1422 1423 1424 1425 1426 1427 1428 1429 1430 1431 1432 1433 1434 1435 1436 1437 1438 1439 1440 1441 1442 1443 1444 1445 1446 1447 1448 1449 1450 1451 1452 1453 1454 1455 1456 1457 1458 1459 1460 1461 1462 1463 1464 1465 1466 1467 1468 1469 1470 1471 1472 1473 1474 1475 1476 1477 1478 1479 1480 1481 1482 1483 1484 1485 1486 1487 1488 1489 1490 1491 1492 1493 1494 1495 1496 1497 1498 1499 1500 1501 1502 1503 1504 1505 1506 1507 1508 1509 1510 1511 1512 1513 1514 1515 1516 1517 1518 1519 1520 1521 1522 1523 1524 1525 1526 1527 1528 1529 1530 1531 1532 1533 1534 1535 1536 1537 1538 1539 1540 1541 1542 1543 1544 1545 1546 1547 1548 1549 1550 1551 1552 1553 1554 1555 1556 1557 1558 1559 1560 1561 1562 1563 1564 1565 1566 1567 1568 1569 1570 1571 1572 1573 1574 1575 1576 1577 1578 1579 1580 1581 1582 1583 1584 1585 1586 1587 1588 1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1605 1606 1607 1608 1609 1610 1611 1612 1613 1614 1615 1616 1617 1618 1619 1620 1621 1622 1623 1624 1625 1626 1627 1628 1629 1630 1631 1632 1633 1634 1635 1636 1637 1638 1639 1640 1641 1642 1643 1644 1645 1646 1647 1648 1649 1650 1651 1652 1653 1654 1655 1656 1657 1658 1659 1660 1661 1662 1663 1664 1665 1666 1667 1668 1669 1670 1671 1672 1673 1674 1675 1676 1677 1678 1679 1680 1681 1682 1683 1684 1685 1686 1687 1688 1689 1690 1691 1692 1693 1694 1695 1696 1697 1698 1699 1700 1701 1702 1703 1704 1705 1706 1707 1708 1709 1710 1711 1712 1713 1714 1715 1716 1717 1718 1719 1720 1721 1722 1723 1724 1725 1726 1727 1728 1729 1730 1731 1732 1733 1734 1735 1736 1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747 1748 1749 1750 1751 1752 1753 1754 1755 1756 1757 1758 1759 1760 1761 1762 1763 1764 1765 1766 1767 1768 1769 1770 1771 1772 1773 1774 1775 1776 1777 1778 1779 1780 1781 1782 1783 1784 1785 1786 1787 1788 1789 1790 1791 1792 1793 1794 1795 1796 1797 1798 1799 1800 1801 1802 1803 1804 1805 1806 1807 1808 1809 1810 1811 1812 1813 1814 1815 1816 1817 1818 1819 1820 1821 1822 1823 1824 1825 1826 1827 1828 1829 1830 1831 1832 1833 1834 1835 1836 1837 1838 1839 1840 1841 1842 1843 1844 1845 1846 1847 1848 1849 1850 1851 1852 1853 1854 1855 1856 1857 1858 1859 186

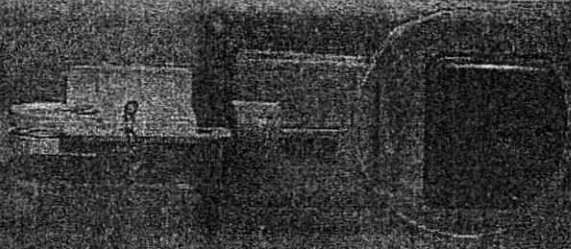
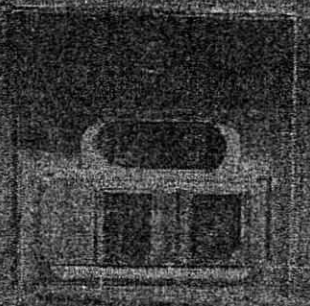


P11 ENERGY METER

BTR#01 Sent Out

1

0005-02-01 00000000
10001.000000
000000.00
L H R T S



P11

ENERGY
METER

BTR#02 Import

2

1005-01-21 10:00:00
1-01-11-01-25
002503 05 000
0123 T T E

1005-01-21 10:00:00



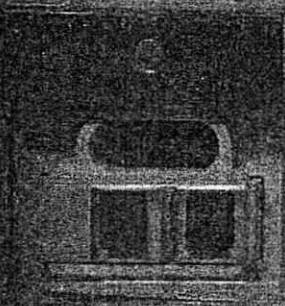
P11

ENERGY
METER

BTR#02 Sent Out

2

005 00 01 00:00:10
001 0 00:00:00
000 000 000
000 000 000



ENERGY
METER

3

BTR#03 Import

ENERGY
METER

3

BTR#03 Sent Out

P11 ENERGY METER

4

ENERGY METER
P11
4

ENERGY METER

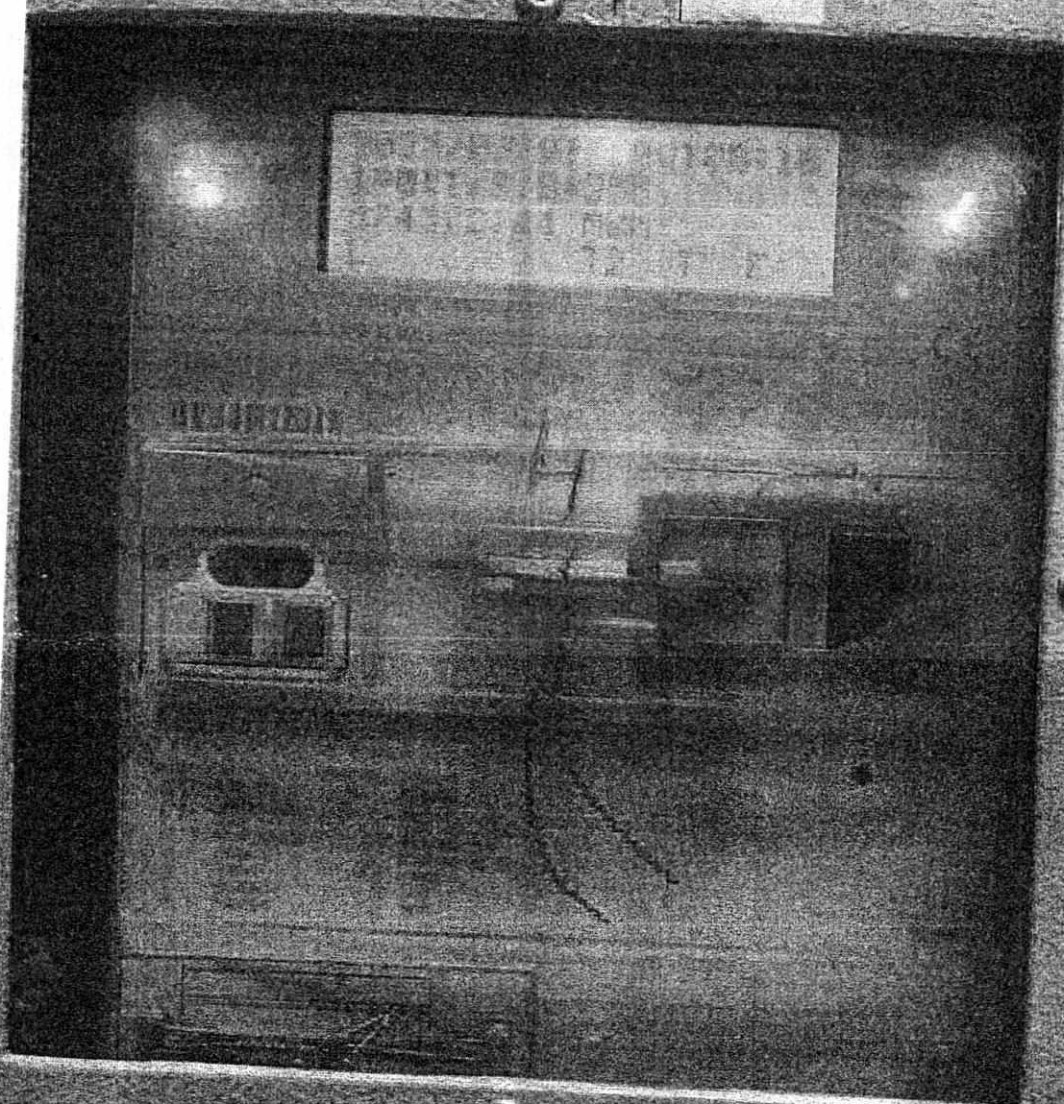
ENERGY METER

BTR#04 Import

P11

ENERGY
METER

4



BTR#04 Sent Out

P11 ENERGY
METER

BTR#05 Import

5

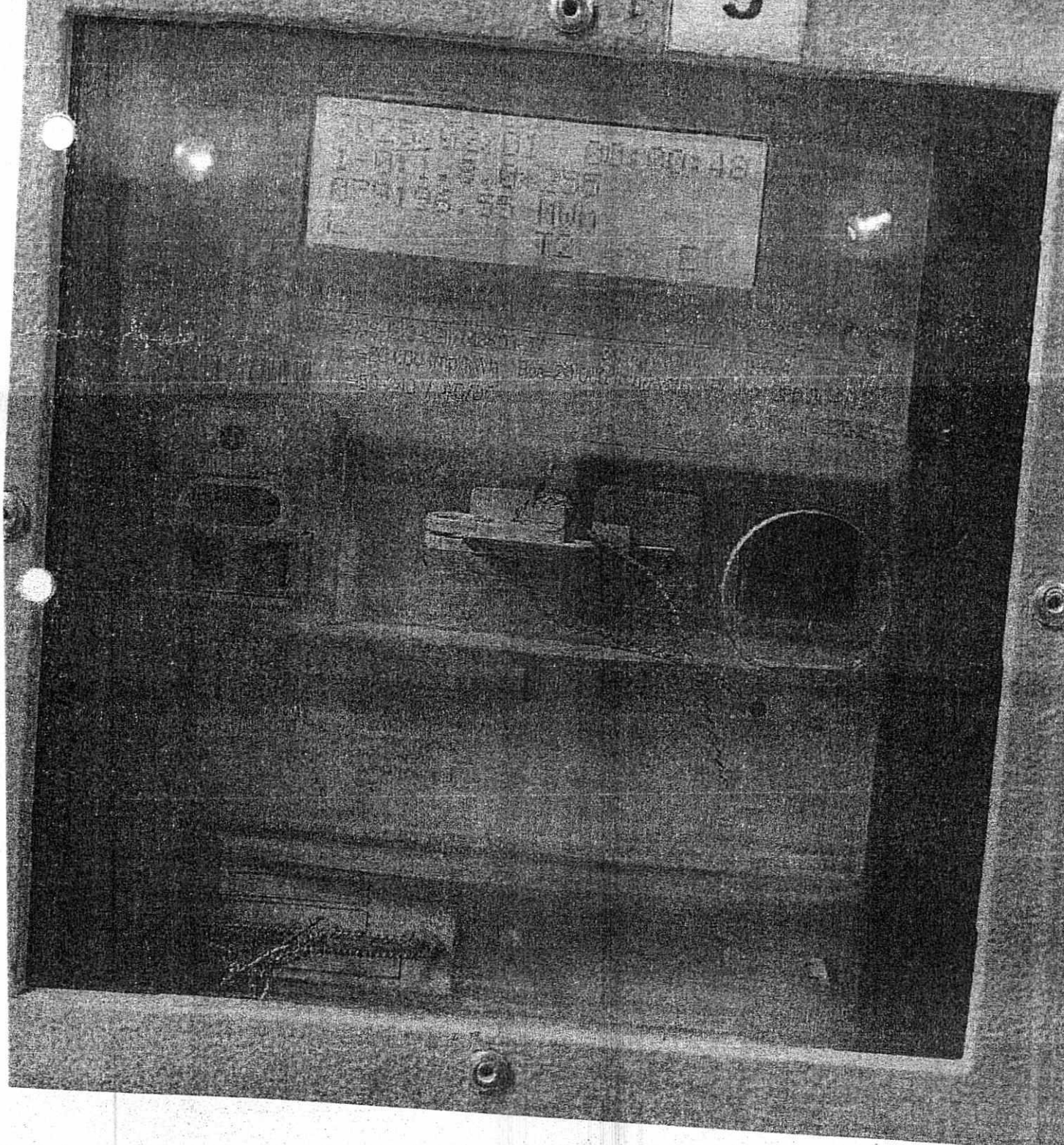
25-01-01 08:00:15
1-01-01 08:00:15
0000000000000000
0000000000000000
0000000000000000

P11 ENERGY
METER

BTR#05 Sent Out

5

DATE OF RECORD 48
1-07-55 235
CP-155 55 1000
T2



0025 02 01 00:00+15
1-01 1.8.0+01
002895.35 HHH
L123 A+R+ T2 E

WILLIAMS ASSOCIATES LTD
7-400-869
CE

351174
N 100 04 14
Cm 12 12

SECTION-01
E07

SKRA

2025-02-01 00:00:30
1-0:2.8.0x01
199628.65 MW
L123 A+R+ T2 E

AC - 3 Ph 4 Wire

Type: M560S-A20RBS-12.171-M-0377

AC 2740336



3-63.5/10V 1.6A 50°C
R6-50.000 IHD AYB7 PT No. L50004237
CE 1250/2



SECTION-01

E07

-P11
Energy Meter

SKRA

2025/02/01 00:01:13
1-0:1.6.0*01
003117.64 kWh
L A R T2 E

AC-3P+N+WE

100 MTN005-AZP0000-01-01-00000000

NO. 2 40004

00000000000000000000

00000000000000000000

CE

SECTION-02
E10

-P11
Energy Meter

0015-02-01 00101127
1-012-0-0-01
145202-59 1000
12 E

CC

SECTION-02
E10

TELEPHONE
PROTECTION
FIRE ALARM
ALARM

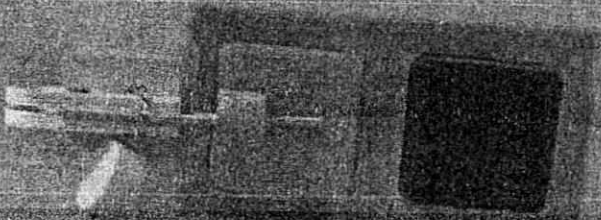
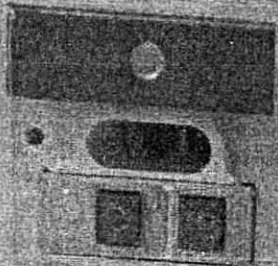
TELEPHONE
PROTECTION
FIRE ALARM
ALARM

Energy Meter

SATA

2025/02/01 00:00:46
1-0:1.8.0+01
001976.44 kWh
L T2 E

CE



REGISTER
READING WITH

SECTION-03
E08

TRANSFORMER
PROTECTION

CLOSING

BREAKER FAILURE
PROTECTION

FAULTED RECOVERY
PROTECTION

F11
E0801150

2025 02-01 00:00:00
1-012.0.0401
212193.79 MW
L 12 E

CE

SECTION-03
E08

-P11
Energy Meter

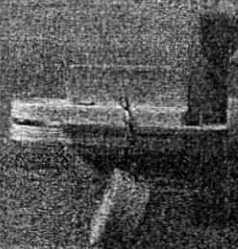
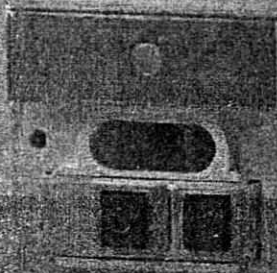
ISK12

2025/02/01 00:01:44
1-011.0.0401
003137.01 N6H
E H E T2 E

AC-5PH-W10

1000V 50/60Hz 100A 1000W
No. 1240332
1000V 50/60Hz 100A 1000W
1000V 50/60Hz 100A 1000W
1000V 50/60Hz 100A 1000W

CE



M12



SECTION-04
E12

XVI

Energy Meter

2023/02/01 00:01:59

1-032, 8.5401

279879-25 11/11

L T2

AL-30143

CE

THE UNIVERSITY OF CHICAGO PRESS

THE UNIVERSITY OF CHICAGO PRESS

0-578-7968-8

SECTION-04
E12

B12

P11
ENERGY
METER

2025.02.01 00:01:29
1-017.0 kWh
00.15.00 kWh
L T2 E

2025-02-01 00:01:00

1-0113.0+01

100000.28 1000

L 12

IPP	1-Jan-25	1-Feb-25	Generation Jan-25	As per FCA Claim
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NTDC

KDA - Import - Line 1	(912,754)	(913,007)	(253)
KDA - Export - Line 1	8,010,357	8,071,821	61,464
KDA - Import - Line 2	(1,180,821)	(1,181,075)	(254)
KDA - Export - Line 2	8,234,812	8,295,076	60,264
NKI - Import - Line 1	(1,419)	(1,419)	-
NKI - Export - Line 1	28,291,953	28,483,845	191,892
NKI - Import - Line 2	(1,244)	(1,244)	-
NKI - Export - Line 2	28,673,173	28,867,643	194,470
KKI - Import - Line 1	197,536	318,531	120,995
KKI - Export - Line 1	(77)	(77)	-
KKI - Import - Line 2	246,483	368,004	121,521
KKI - Export - Line 2	(82)	(82)	-
KKI - Import - Line 3	223,932	345,271	121,339
KKI - Export - Line 3	(74)	(74)	-

871,438

871,438

Total

ISKEA

25-02-01 00:02:46
1-0:2.8.04253
00281965 MWK
L123 R-12 E

AS-3 FF-0 Wire

CE

ETRIC

ITYSLIP No. 0219457

FOR USER DEPARTMENT

Name

Signature & Date

KE No.

Cardinal No.

Section

Region

HTO-8237

1- MAIN

25-02-01 00:05:31
1-0:2.8.0*355
00205229 MWK
L123 R-T2 E

CE

HTO-8239

ELECTRIC

TY SLIP No. 0219534

FOR USER DEPARTMENT

Name: _____

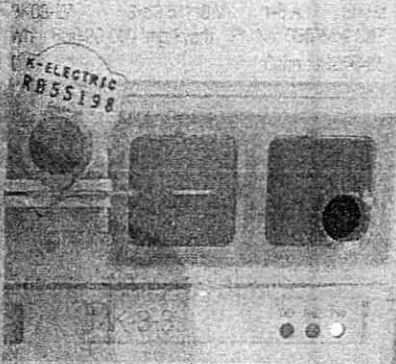
Signature & Date: _____

KE No.: _____

Consumer No.: _____

Section: _____

Region: _____



HTO-8239

0302427

USER DEPARTMENT

Name: _____

Signature & Date: _____

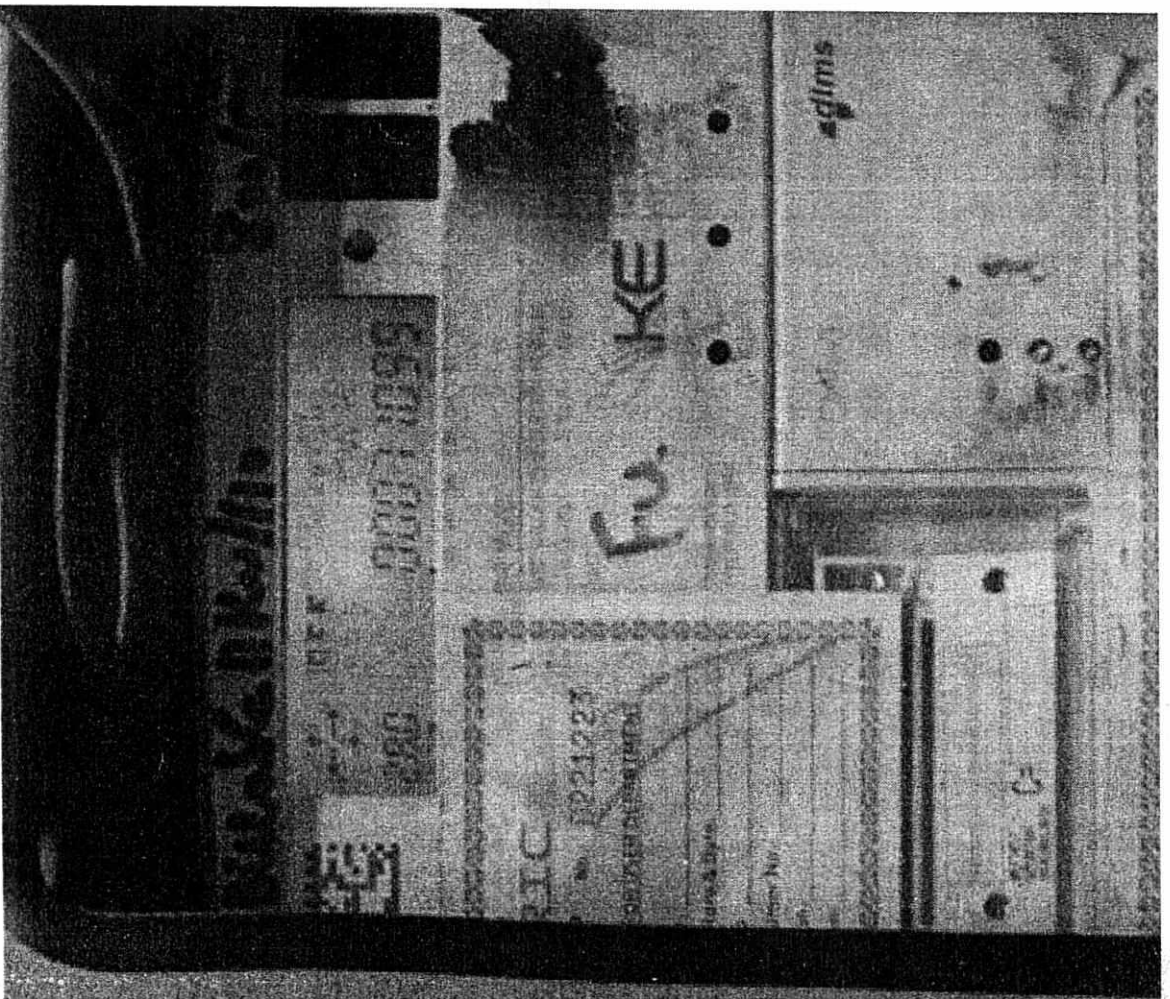
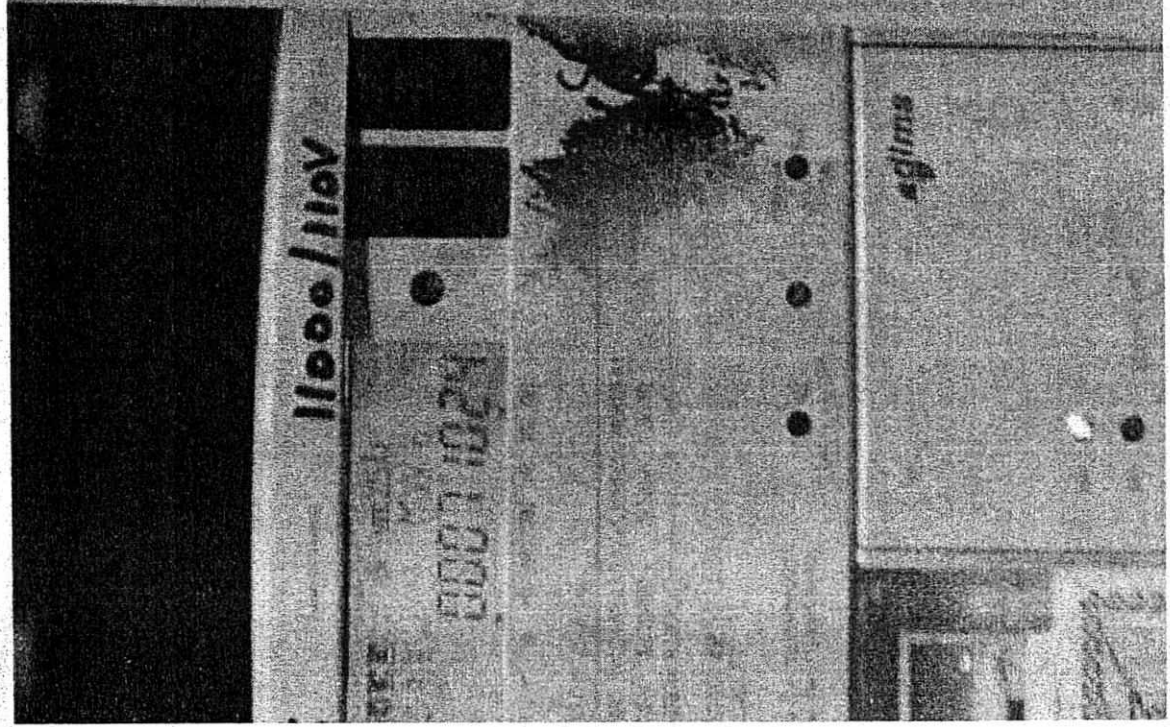
KE No.: _____

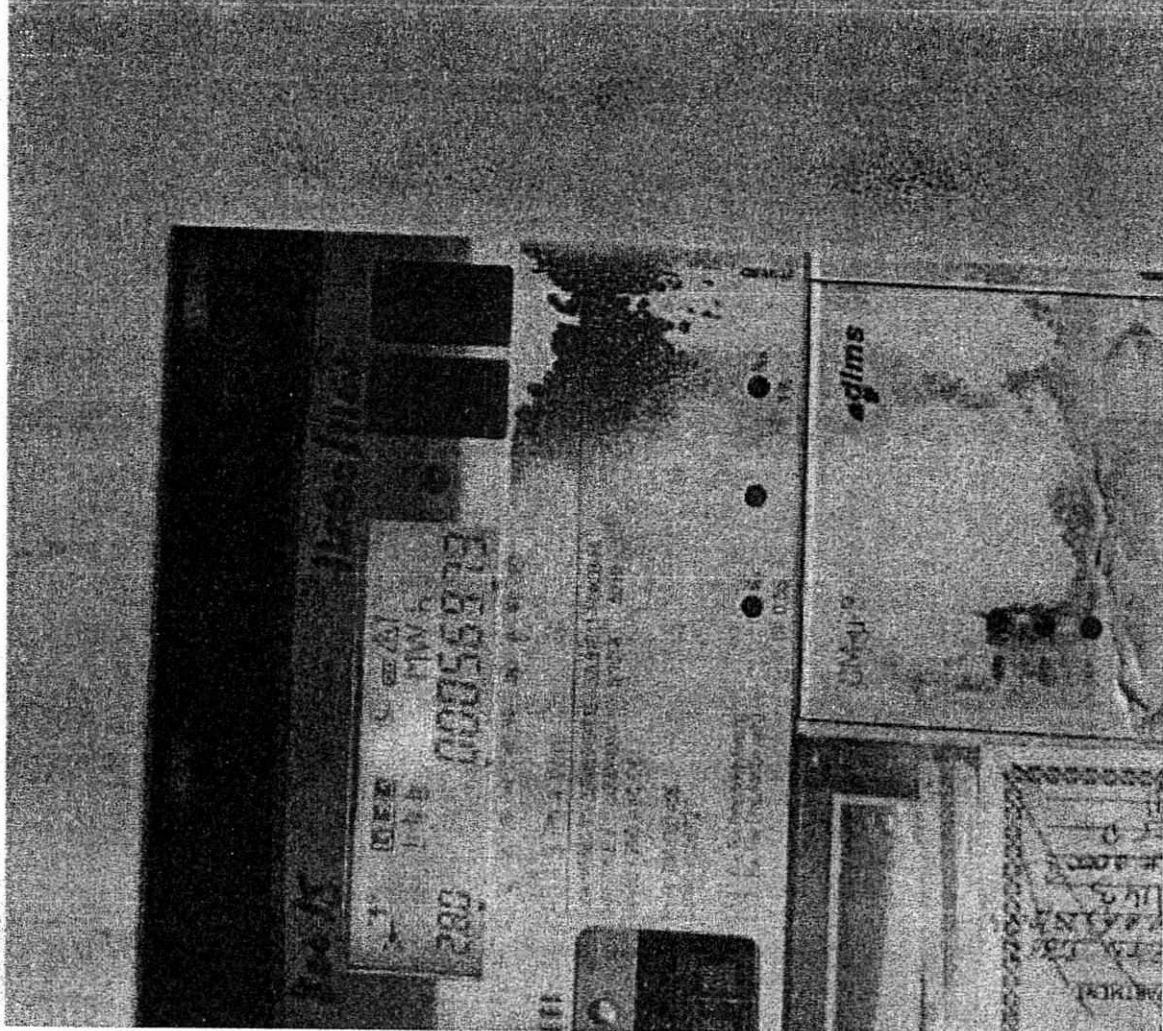
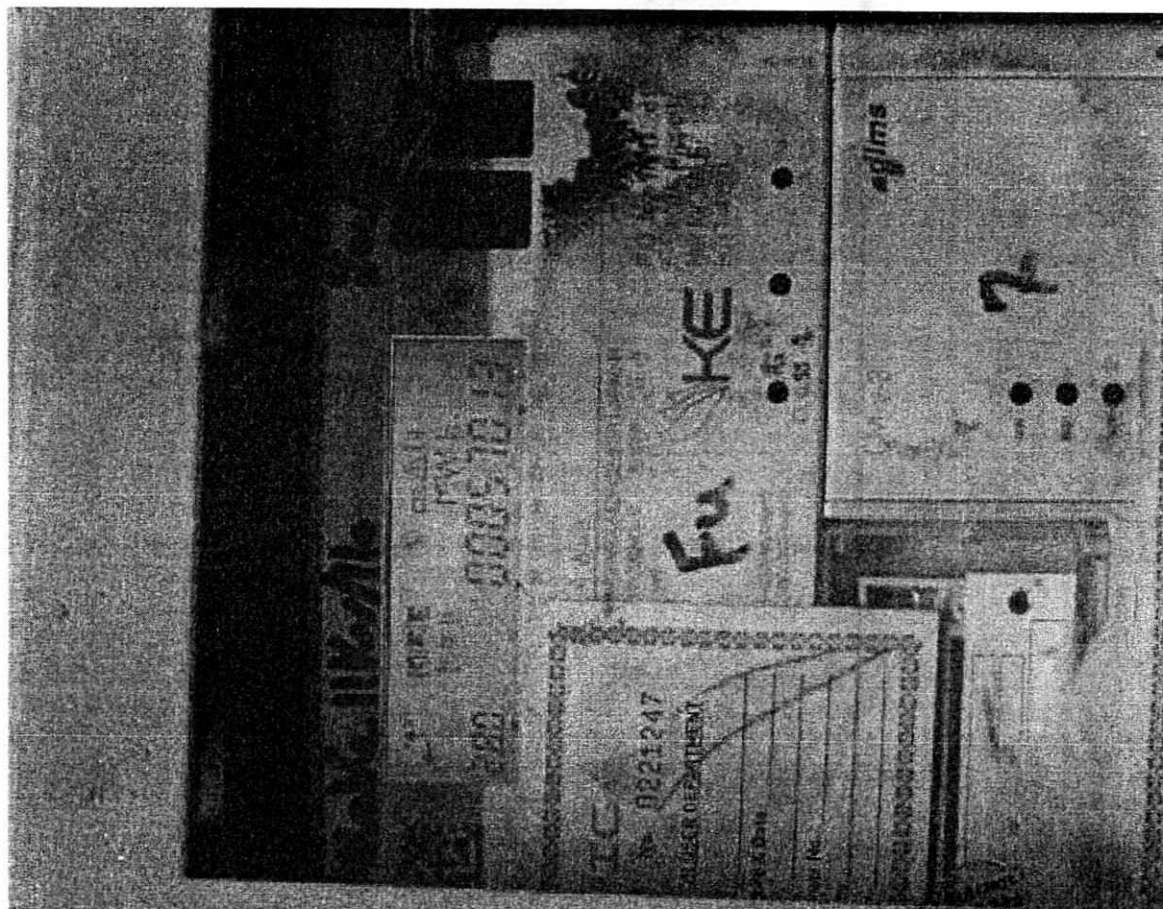
Consumer No.: _____

Section: _____

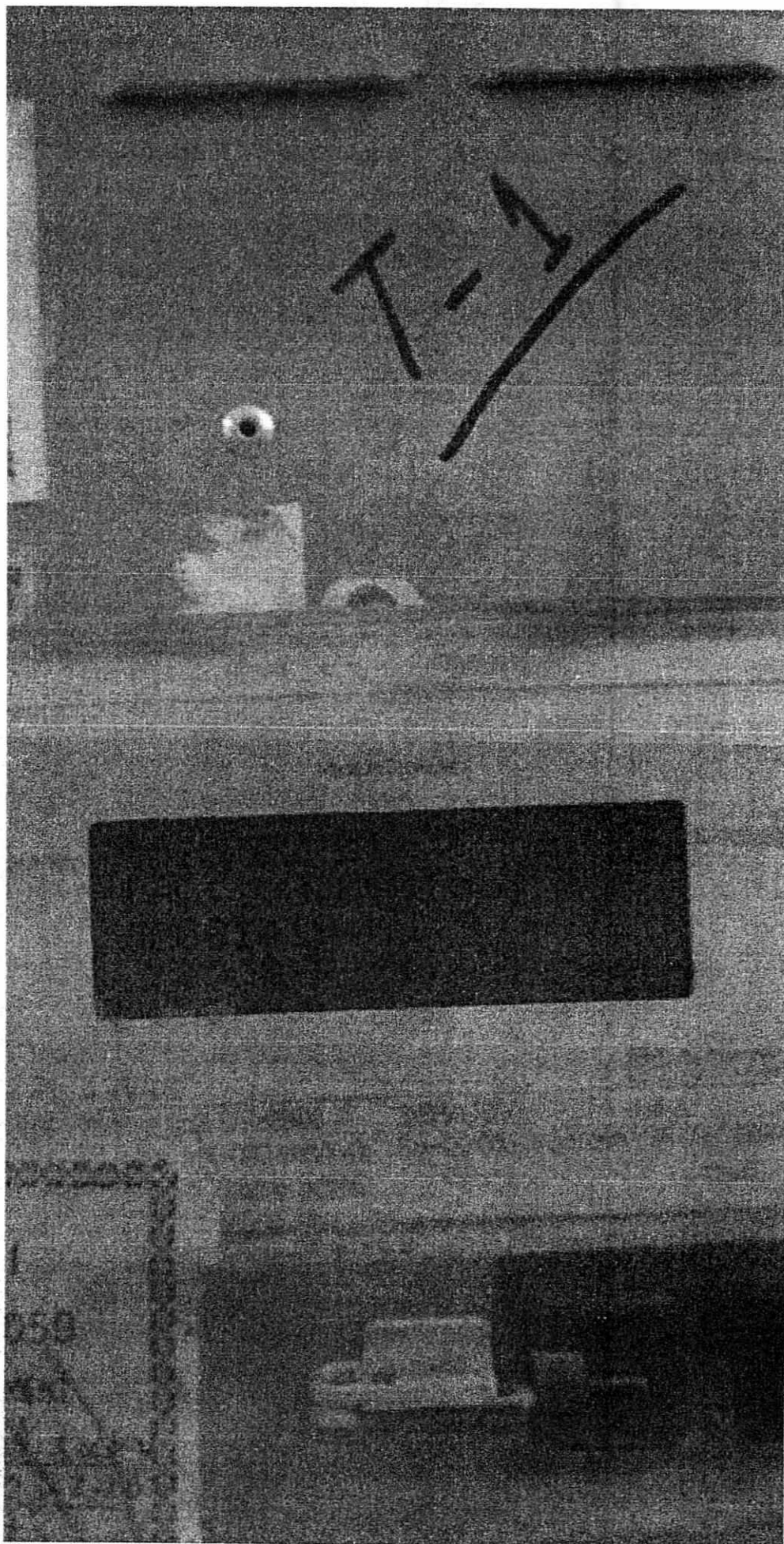
Region: _____

— MAIN

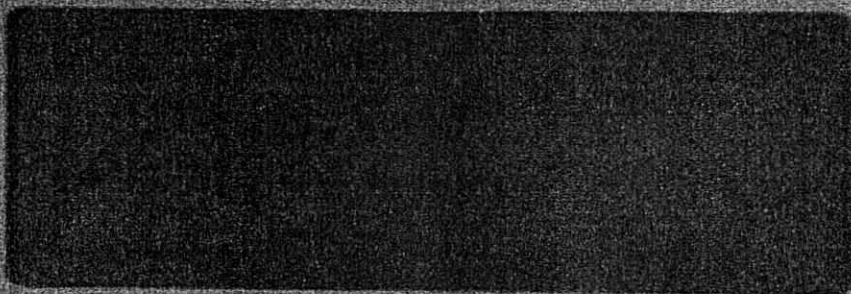




25/02/01 00:12:
0:1.8.0*255
009437 MW
23 A+R- T2 M



K-121

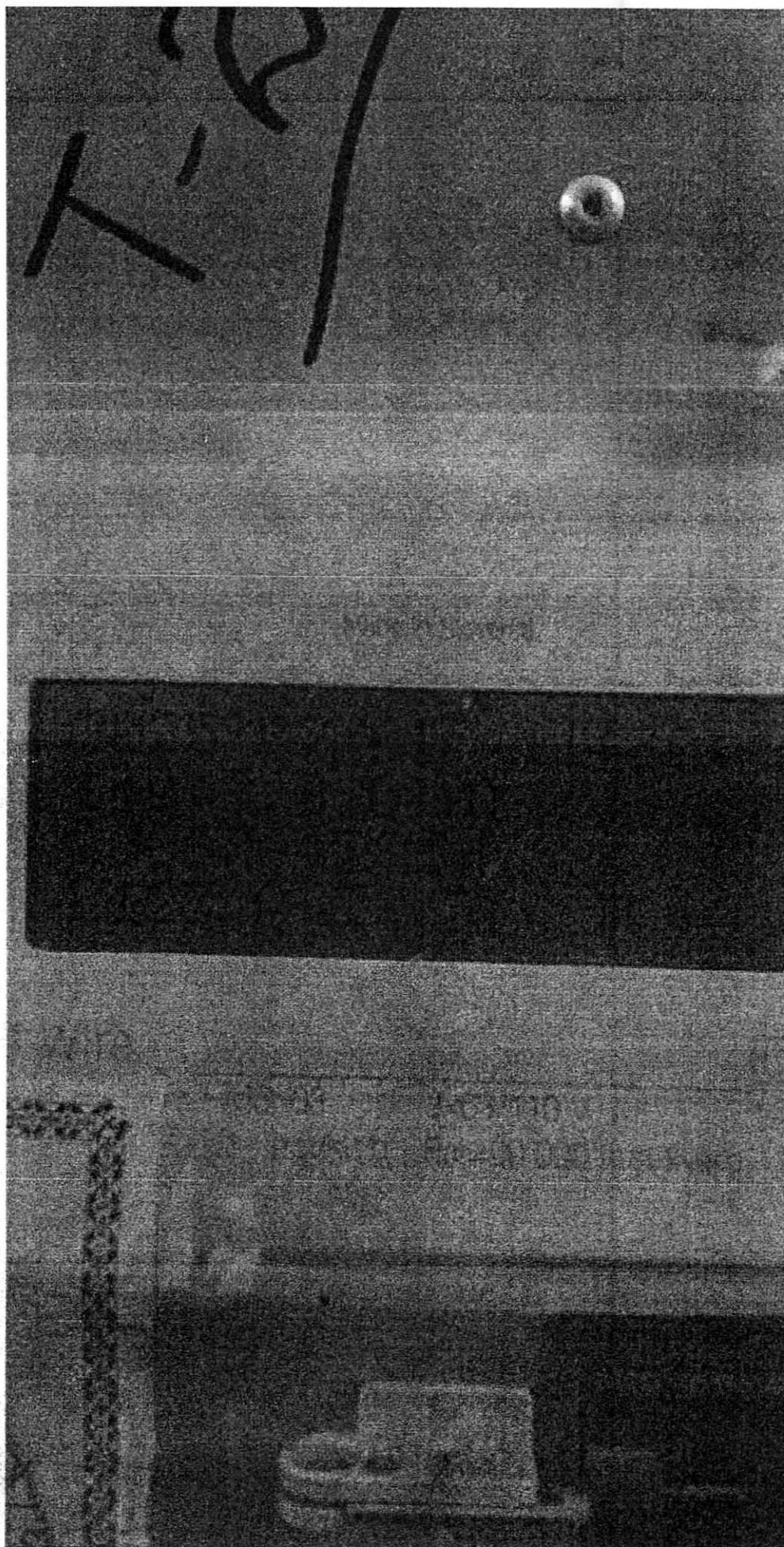


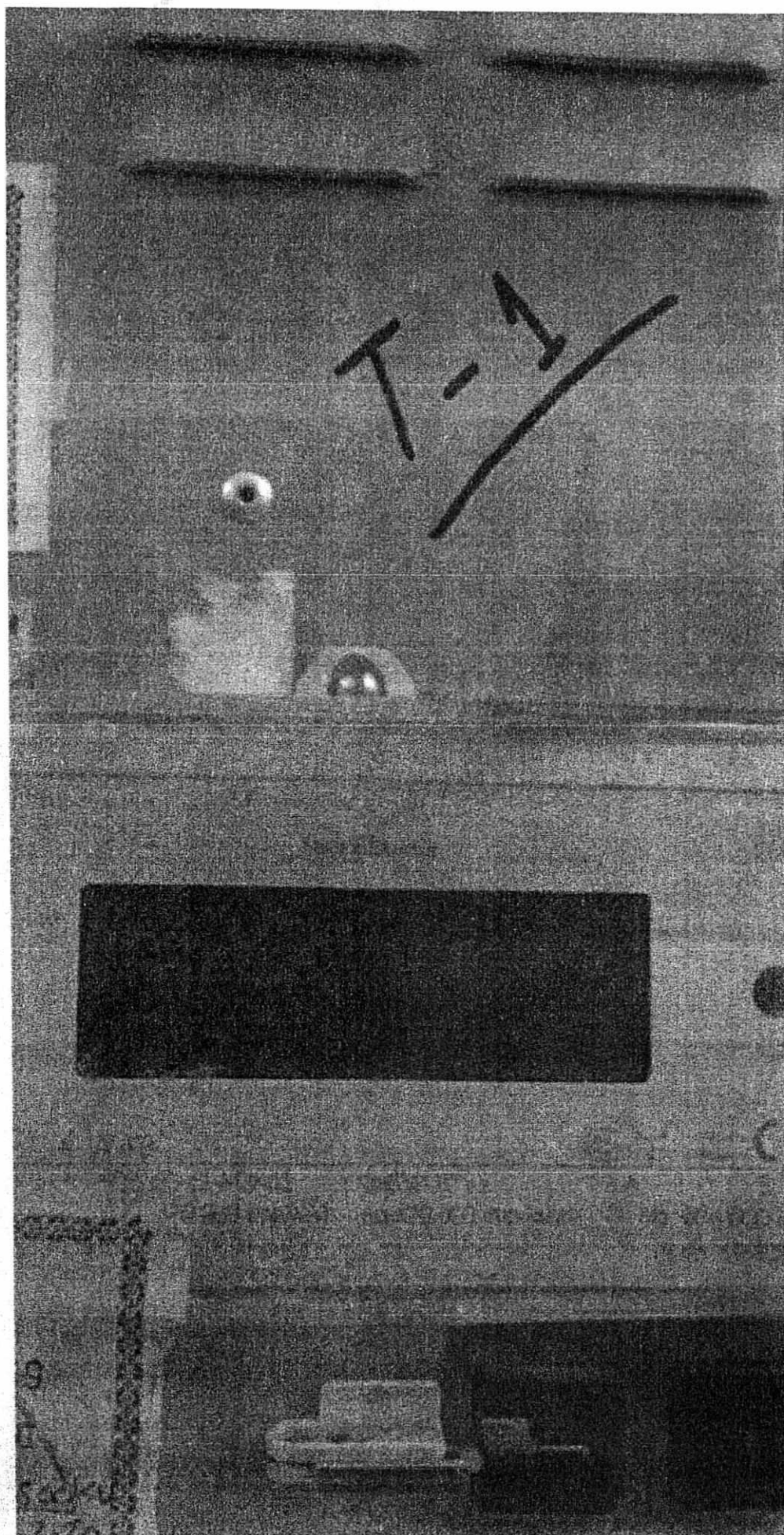
000000

050

000







M-2
RIC
CLIP No.: D206061
FOR USER DEPARTMENT
Name: KDA GRD
Signature & Date: 05-03-2020
No.: 41504900
Consumer No.:
Section:
Region:



50#

ISKRA

Model: 1000

2025/02/01 13:12:24
1-0:2.8.0*01
01101075 MWB
L123 A+R+ T1 T

AC 3PH4W

CE

M2

TRIC

SLIP No. 0206062

FOR USER DEPARTMENT

5/11/2025

Name: KDA GMD

Signature & Date: 05-05-2025

Phone No. 41505184

Consumer No.

Address:

Region:

Property of WAPDA

58*

41505184

7 The

WAPDA

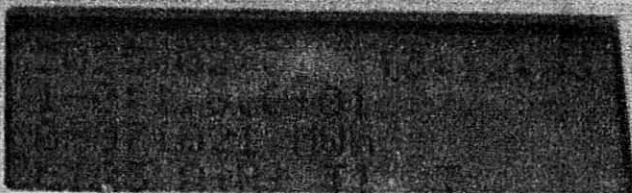
Whoever is in possession of this meter shall be responsible for its safekeeping and shall not allow it to be used for any other purpose than that for which it was issued.

For STORE USE

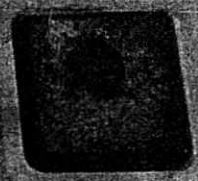
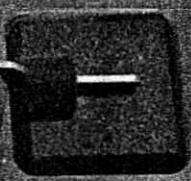
Name

Signature & Date

ISRA



M-2
RIC
SLIP No.: 0206061
FOR USER DEPARTMENT
Name: KDA GR20
Signature & Date: 05-03-2020
No.: 41504900
Consumer No.:
Location:
Region:



MK-3-3

PROPERTY OF WAPDA



50#

25-02-01 00:29:08

1-0:2.8.0x01

02599581 M6H

L123 A-R- T2 MT

02599581 M6H

02599581 M6H

02599581 M6H

02599581 M6H

02599581 M6H

HTO-6016



February 01, 2025 12:29 AM

25-02-01 00:29:36
1-0:2.8.0*01
02217115 MUK
L123 A-E- T2 M

o. D162713

Date: _____

No. _____

DEPARTMENT _____

February 01, 2025 12:29 AM

HTO-6018

3 DE 12

133.87/11

SKRA

Made in Slovenia

2016

100 000 imp/kWh

100 000 imp/kWh



0.025

0.5%

09.01.17
1-12-17
09.01.17
11.01.17

100 000 imp/kWh

100 000 imp/kWh

ISRA

MAGNETIC

2016

100 000 IMP/KVH

100 000 IMP/KVH

0.025

0.025

AC-3 Ph 4 Wire

Y ∞ CE

TRIC

SLIP

No. D20238

USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Region:

K-ELECTRI



00193509

HTO-7906

MULTIPLY
REGISTER
READING WITH

