

#### CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

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No. CPPA-G/2025/CEO/ 9875-76

Dated: March 13th, 2025

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

#### SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF FEBRUARY 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of February 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF EXECUTIVE OFFICER
CPPA-G

CC:

Joint Secretary (PF) Power Division, Islamabad.

Master File

plan

Forwarded please.

For nec. action

DG (Lic.)

DG (Admn/HR)

DG (CAD)

DG (Tech.)

DG (ATC)

ADG (Fin.)

SLA/

Dir. (I.T)

Consult (Tech.)

For kind information, please

1 Chairman 2 M (Tech.)

3 M (Lic.) 4 M (Trf. & Fin)

5 M (Law)

TARIFF (DEPARTMENT)

Dir (T-I).....

Dir (T-III)...... Dir (T-IV).....

Dy No. 1/66 Dated.18

Diary No: 27-41

Date: 17-3-25

## CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF FEBRUARY -2025

- It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of FEBRUARY-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I) NPCC, NTDC, Islamabad Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation) NPCC, NTDC, Islamabad.



# **Central Power Purchasing Agency Guarantee Limited**

A Company of Government of Pakistan



### **CERTIFICATE**

## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

#### **REGARDING 1994 POWER POLICY**

#### **FOR THE MONTH OF FEBRUARY 2025**

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

GMF, CPPA-G



## **Central Power Purchasing Agency Guarantee Limited**

A Company of Government of Pakistan



## CERTIFICATE

#### FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

#### **REGARDING 2002 POWER POLICY**

#### **FOR THE MONTH OF FEBRUARY 2025**

This is to certify that:-

- 1). All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGIN Technical-III, CPPA-G

DGMF I, CPPA-G

Page 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	83	12,204,231,1			(5.608)	2,039,44		305,976,595		29,631,825	Import	Tavanit iran	
	35	615,072.8		(3,078,065		120	1,097,492,693			618,062,000	Nucl.	Karachi Nuclear Power Plant-Unit-2	
Procession   Pro	1 5	1,272,041,0		817,272,278			454,769,367			210,393,000	Nuct.	Chashma Nuclear-III	
Company   Comp	17	361,960,1					435,448,			209,451,000	Nuct	Chashma Nuclear-II	
Column   C	26	1,650,958,4		1,240,274,327			410,684,0		-	202 477 000	RLNO	Davis Energen	
Part	100						1,789,989,949		1,726,100,000	62,062,900	Gas		
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Part	Ĥ										RLNO	Fauji Kabinyala	
Part	1										Oas	Habibullah	
Part	ľ										RFO C	Pak Gen Power Limited	
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Part	+												
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	1										Gas	Northern Block 5	
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	-												
												Block-J Cont	
Part												Block-3 Unit	
Part Problems   Part	1											Block-3 Unit	
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Property										•	-		
Principle   Prin				-								Block:2 Unit	
Principle   Prin	1									•			
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Prior   Prio											1	Unit	
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Comparison   Process   P	1											Unit	_
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Part   Protestation   Fair   Courty Non.   Project   P											I	Con	,
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Property   Project   Pro	36	1,825,125,3		0	0		2013 149 796		20125126		Oas	Block 3 (unit 384)	
Power Product?**   Fuel   Energy NYON   Fuel Cases   Coses	-										Gas	Ouddu (OC) Block-2	_
Provide Problems   Full	1										Oas	Central Block 2 (CC)	
Power Publication   Powe	+			-							Gas	Guddu CC Block 1 (OC)	
Power Productrial   Family   Company   Compa	+												
Provide Product of Part	H										Ť		
Prove Products   Facil   Energy KVN   Prov.   Prov.   Prov.   Prov.   Product   Prov.   Prov											Call lander	Block III Kotri 3-7 & IV	
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Provide Product   Provide Prov	1				-								
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Provide Producers   Field   Energy KV/h   Provide Producers   Field   Energy KV/h   Provide Producers	H										1		_
Prove Producers   Fuel   Energy KV/h   Fuel Charges	H										T	Units	9
Proved Producers   Fine   Proved Producers   Fine   Proved Producers											200		
Power Products   Field   Energy KVN   Feel Charges   C	1										Τ		
Proved Producers   Finel   Energy KVNn   Foot Cauges	1					-							
Power Products   Field   Energy (AVI)   Field   Carryer   Carrye	-					•					Gas	Unit 1	_
Provide Produces   Fiel   Energy KVN   Feel Carrent											RFO	Jamshoro Block 1	
Power Products   Field   Energy (XVI)   Field   Category (R.)   Field   Field   Category (R.)   Field   Fiel												ENCOs	Ex-WAPDA
Prove Produces   Fiel   Energy KVN   Feel Carrent   Ca	1			261,835,733			220,422,003	220,422,003		1,883,386,588		Hydel Total:	
Proved Producers   Fiel   Energy (CVI)   Feel Charges	-			10,428,524			6,832,016	6,832,016		44,653,700	Hydel	S X Hydro (Private) Limited	A/A
Power Products   Fiel   Energy KVN   Feel Charges   Ch	_					-			•	An Perche	Hydel	Karot Power Company (Pvt.) Limited	
Provet Producers   Fiel   Energy KVNn   Fed Casers   Ca				28,936,999			599,632	599,632		2,691,350	Hydel	Darai Khwar HPP	a.
Power Producers   Fiel   Energy (XVI)   Feel Charges   Content							766,439	766,439		3,948,680	Hydel	Mira Power Limited	
Power Producers   Fieel   Energy KVNn   Feel Cauges   C											Hydel	Neelum Jholum	*
Power Producers   Fuel   Energy (XVI)n   Fuel Caveyer   Courses   Caveyer   Courses   Caveyer	-			-						•	Hydel	Head Moralia	4
Power Producers   Fieel   Energy KVNh   Feel Charges	f			2,290,185			467,437	467,437		11,515,500	Hydel	Star Hydro	2
Power Producers   Fuel   Energy KN/h   Fuel Carges   Ca	H						38,898,705	38,898,705		40,039,840	Hydel	Laraib	
Power Producers   Fiel   Energy KVNh   Foot Carpers   Charges	H						1,381,166	1,381,166		2,903,440	Hydel	Venue	7 1
Power Producers   Fuel   Energy (XVI)h   Fuel Charges	1						4,191,171	4,101,141		844,090	Hydel	Jagran	5 5
Power Producers Fuel Energy KWh Fuel Charges Charges Charges Charges (Rt.)  A B C Dobic E F Octob Octo	+				79 070 114		148,445,304	148,445,304		1,718,190,688	Hydel	WAPDA	-
Fixed Energy KNYh Food Charges Charges Charges Charges Charges (Prix Adjustment in First Adjustment in EPP Mail 1 Supp. Charges (Prix Adjustment in EPP Mail													Hydel
Fuel Energy KNRs Post Charges Coupes EPP Billing month. (Rs.)  Fixe Adjustment in Ford Costs  Fixe Adjustment in EPP Rail  Fixe Adju		I+B+E+H	×	0+E+F	7	m	D= B+C	G	0	*			
Fuel Energy KWh Fusi Charges VOBAI EPP Billing month (Rs.) Prev. Adjustment in VOBAI Prev. Adjustment in EPP Ball VOBAI Rs. Supp. Charges					Cont			77					
VORM Prev. Adjustment in		Rs.	Supp. Charges	Prev. Adjustment in EPP Tast	1,000		EPP Billing month (Rs.)	Charges	Fuel Charges Rs.	Energy KWh	Fuel .	Power Producers	S.No.
		Total Cont Cont											-
						HEMPIN	Braziliament Report (Pro	Ene					

CENTRAL POWER PURCHASING AGENCY (CFPA)
Energy Procurement Report (Provisional)
For the Month of February 2025

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	4,078,977,080	56,530,253,928	*	5.630.814.932	1 685 856 582					258,252,903			
											Mixed	45 Net Metering Net Exported units	
			-							6,309,455	Solar	46 Meridian Energy Limited 47 HNDS Energy Limited	_
										6,239,387	Solar	45 Helios Power Limited	1 1
	all and a contract of the cont	-								7,684,970	Wind	43 Metro Wand Power Limited	1
										4,850,630	Wind	42 Liberty Wind Power-II (Pvt.) Ltd.	
			-							12,910,600	Solar	41 Attas Solar Limited	
										6,165,040	Wind	39 DIN Energy Ltd.	
			-		-					4,751,760	Wind	38 Liberty Wind Power-I Ltd.	
-										5,451,270	Wind	37 Lakeside Energy Limited	1
										6,449,410	Wind	35 Artistic Wind Power (PVI) Ltd.	
				-			-			4,779,210	Wind	34 ACT2 DIN Wind (PVI) Ltd.	
										4,406,130	Wind	33 Lucky Renewables (Private) Limited	
-										4,277,520	Wind	32 Master Green Energy Limited	_
										4,807,520	Wind	Toundation Wind Francy II Limited	_
				•						5,675,773	Wind	29 Tricon Boston-C	
										5,243,330	Wind	28 Tricon Boston-B	
		-								5,450,512	Wind	27 Tricon Boston-A	
										3,902,132	Wind	26 105	1
The second second second second		-								4,190,588	Wind	25 TOT	1
										4,817,370	Wind	24 HAWA Wind	
										4,604,140	Wind	22 Acr wind	1
										5 161 618	Wind	21 Aj Solar	_
						-				1,959,000	Solar	20 Harapps	
								,		12,533,740	Solar	19 Crest Energy	
-										12,441,020	Solar	18 Best Orsen Energy	
										12,526,180	Solar	17 Appollo Solar Park	
	-					,				12,043,390	Solar	16 Duid a-Azam Solar Park	T
										7 211 442	Mind	14 SEDL WIND	
								-		3,950,440	Wind	13 Hydrochina Dawood Power (Private) Limited	
										2,094,770	Wind	ш	
	-		-							4,108,470	Wind	11 Tenaga Generati	1
to be seen to be seen to be seen to be										3,483,282	Wind	10 Master Wind Power	1
										4,585,750	Wind	5 Gul Ahmad Wind Power	_
										5.523.660	Wind	7 Touris Energy Ltm.	T
						-				3,680,683	Wind	6 Saphire Wind Power	
The second secon		-								3,949,320	Wind	5 Foundation	
										3,782,600	Wind	4 TOF	
										3,654,170	Wind	3 FFCEL	1
										4 433 140	Wind	-	T
												Others	4
and to see the section of	and to a family	and to the state of the state o		o'res'ere'ere		3,944,900,307	52,744,044,276	1,984,674,000	50,760,170,272	4,635,381,598		IPP, a Total:-	
58,113,823,476	3,408,694,853	54.705.128.622		5 168 979 199		134 830 770 4	and the party of t	200,000,000	20,000,000,000		age lote.		Т
45,603,621,105	3,102,723,866	42,500,897,239		3 329 542 833		1 905 516 176	2,044,546,434	139,047,759	1,905,597,675		Coal-Local		
2 132 080 699	7,130,840,864	7,347,977,161		460,392,022	672,511,333	(212,119,311)	8,018,426,004	458,329,532	7,560,096,472	677,100,800	Coal- Local	35 That Coal Block-I Power Generation Company (Pvt) Limited	
1,532,155,921	53,224,101	1,478,931,820		4,258,069		(957,812)	1,527,897,852	48,008,221	1,479,889,632	45,805,000	Coal-Local		1
					-	491,014,034	675,169,579	5,345,852	423,843,671	17,362,300	RUNG		
920 504 157	5 345 852	010,027,756,7		2,328,330,502		2,352,225,070					Coal- Imported	32 Lucky Electric Power Company Limited	
514,072,899	(95)	514,072,938		514,072,899	(29)	514,072,938					Coal- Imported		T
									010/201/0010	2/2/200	HSD	20 Baloki	1
8,114,586,976	166,042,875	7,948,544,101		(182,187,562)	67.355	(182 254 917)	8 296 774 518	166 976 620	9 110 799 019	773 068 000	RFO	20 Reshman	
											RFO	28 Out Power Gen	
69,934,035	(0)	69,934,035		69,934,035	(0)	69,934,035					Coal- Imported		1
-							2,000,000,00	010/417/40	3,000,004,000	130,560,930	HSD	246 Havell Bahadur Shah	
2,317,533,400	54,214,015	2,263,319,385		(742.533.173)		(742.533.173)	3 060 066 673	64 214 015	3 005 852 558		HSO		
9,919,341,579	156,749,898	9,762,591,681		(371,770,283)		(371,770,283)	10,291,111,862	156,749,898	10,134,361,964	447,345,600	RLNG		
87,693,887	16,778,675	70,915,212					87,693,887	16,778,675	70,915,212	11,854,370	Bagasse Bagasse		1
3,724,865,549	293,934,539	3.430.931.009		(1 820 526)	(1 820 525)		2,122,289,964	75,484,798	2,046,805,166	108,268,500	Coal- Imported		1
7 50 614 878	761 809 717	7 0AE 805 166			506 174 014		15,351,599	1,000,776	14,350,824	2,587,319	Bagasse		
											Bagasse		T
22,786,501	4,359,794	18,426,707					22.788.501	4 159 794	18 426 707	3 080 256	Bagasse	19 Hamza Sugar Mills	1
		-									Coal		
											Bagasse		T
164,803,319	34,305,574	130,497,745					A 164,803,319	34,305,574	130,497,745	21,814,340	Bagasse	17 Chind Power	T
92 810 266	17.757.035	75.053.231		564.414	107 433	40 000	100,142,198	19,160,439	24,786,78	13,537,120	Bagasse		
100,160,603	19 150 419	80 981 759		-			100,158,683	19,165,507	81,003,176	13,540,700	Bagasse		
809,381,984	40,260,493	769,121,491		(91,006)	0	(91,005)	809,472,990	40,260,494	769,212,496	65,775,568	Gas		1
								-		2000	HSD	12 Halmore	
93.793.638	4.307.017	89.486.621		112,000		112,449	01 701 618	4 207 017	00 406 651	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	RFO		1
112 448	63	648,221		648,220		648,221					RFO .	10 Hubco Narowal	
											HSD	9 Saphire Power	
											RLNG		ī
/35,524,938	71,188,175	004,430,043		(4,459,950)		(4,459,950)	740,084;888	71,188,395	668,896,493	64,821,936	Gas	8 Engro Energy	
						, ,	•				HSD	7 Salf Power	
1,000,000						002,070,1	1		.,		RING	d Nishet Chunian	T
1,076,206	0	1.076.206		1.076.205		1 076 206				-	HSD		
123,451,697	3,407,613	120,044,084					123,451,697	3,407,913	120,044,084	4,550,218	RLNG	5 Orient	
393,688,627	48,202,854	345,485,773		(13,308,569)		(13,306,569)	406,995,196	48,202,854	358,792,342	39,827,346	Gas	A Foundation Power	1
1 748 173		1 249 171		1 748 173		. 348 179					RFO	2 Atlas Power	
											RFO	1 Attock-Gen	-
(Rs.)	-	į			380	1		2	i				0000000
Total	Rs.	Total Fuel Cost	Supp. Charges	Prev. Adjustment in EPP Total	WBON WED	Prev. Adjustment in Fuel Cost (Rs.)	EPP Billing month (Rs.)	Charges	Fuel Charges	Energy KWh	Fuel	Power Producers	S No.
				Name and the second sec	and the same of the								-
						2025	for the Month of February	7.0					

Energy Procurement Report (Provisional)
For the Month of February 2025

Reference, Rate (Ra./NWh) 8.5276
FCA Rate Current month (Ra./NWh) (0.2984)

FF48.8	6119.0	8.2292	Avg. Rate (RaJKWh)
6,666,259,552	255'652'999'9	6,666,259,552	Euergy Sold (KWh)
768,716,856,88	080,776,870,4	T18,040,728,42	EPP (Chargeable) (Rs.)
111,515,578,1	· ·	111,515,559,1	Cost not chargeable to DISCOs (Rs.)
60,609,231,008	080,176,870,4	56,530,253,928	Energy Cost (Rs.)

							800,165,609,09	080,176,870,4	856,530,253,928	6,935,099,264	: EJATOT GRAND		
							569,018,059,8	\$85,828,889,f	136,836,536,6	(628,685,01)	Prev. Adjustments:		
800,125,609,03	080,176,870,4	856,530,535,928		6,630,814,932	288,888,888,f	196,856,449,6	370,314,876,48	864,051,585,5	874,865,888,58	780,685,246,3	dinom ed Tol alato T		
			- · · · · · · · · · · · · · · · · · · ·			-						paxiM	15
CSV'951'E89	667,758,511	471,228,654		P14,438	524,10f	Z66'95¥	660,192,039	112,420,311	288,111,01A	208,E88,87		essedeg	1.1
	100 100 111	133 000 101								144,217,48		Solat	01
										- 286,7E8,ET1		New Power	6
828,232,053		828,232,053		(757,058,9)		(TET,0S8,E)	067,280,858		067,530,858	29,109,65		nest most frequi	8
641,111,154,8		647,177,754,8		7,049,265,944	·	2,049,265,944	808,808,876,6		308,205,45.£	000,756,358,1		Muclear	L
844,115,684,15	015,130,085	871,541,660,15		(285,971,208) 5,049,265,944	996,79	(857,545,208)	128,785,465,55	216,686,685	816,78C 800,1S	910,845,089		BLNO	
10,206,043,914	653,547,220	76 <b>6</b> 96£'255'6		(886,888,71)	(609,8)	(181,088,11)	875,019,ESS.01	623,652,829	184,185,018,8	027,884,817		se0	9
810,880,C	(0)	850,280,5	· · · · · · · · · · · · · · · · · · ·	840,280,E	(0)	3'082'048	•					.0.4	s
					· ·	1.						QSH	
MIN, S20,057,8	902,819,161	802,750,586,5		3,698,662,450	804,004,588	2,936,232,042	2,122,289,964	867,484,87	3,046,805,166	108,885,500		Coal- Imported	
\$61,056,738,81	648,195,507,1	245,825,231,41		856,264,958	£75,154,187	(\$11,156,444)	886,888,715,21	949'01'116	687, A12, 375, A1	007, Egg C>0, f		Coal- Local	2
9£1,78£,28A	\$67,735,785			261,836,733	££7,8£8,135	T	220,422,003	220,422,003		882, 384, 588, 7		100/41	ı
	-												yaemmacy
Paul t	-		THE RESERVE TO THE PERSON NAMED IN		Total Control of the			_					
Everdy Cost		1		1	(×u)	1		***	- 1		1		
	8	Ra.	gneb Cyecles	-FM	week.	Prev. Adjustment in Fuel Cost (Rs.)	EPP Billing month (Re.)	Cyarites	Fuel Charges	Euetäk KMP	fau 4	Power Producers	S.No.
IntoT	M&OV IntoT	Total Fuel Cost		Prev. Adjustment in EPP Total	Prev. Adjustment in	Frey, Adjustment in Fuel Cost	The second secon	WWOA	-cored2 lang				
			•			1	1		1		1 1		

CENTRAL POWER PURCHASING AGENCY (CPPA)

Detail Breakup of FCC Claimed For the Month of February 2025

No.		Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
ı V					Α	4					В
П											
- 1	1	Foundation Power Company Daharki Ltd.	Gas	171	39,827,346	7.8950	314,437,295	10,376,431	33,978,616	-	358,792,342
- 1	2	Orient Power Company (Private) Limited	RLNG	213	4,550,218	24.1400	109,842,490	3,075,590	7,126,005	-	120,044,084
- 1	3	Engro Powergen Qadirpur Limited	Gas	213	64,821,936	8.7126	564,770,758	16,943,123	87,182,612		668,896,493
- 1	4	Halmore Power Generation Company Limited	RLNG	199	3,361,968	24.1643	81,239,603	1,957,874	6,289,144	-	89,486,621
- 1	5	Uch-II Power (Pvt.) Limited	Gas	381	55,775,568	13.0517	727,965,015	25,478,776	15,768,703		769,212,494
-1	6	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	447,345,600	20.6090	9,219,347,961	138,290,219	776,723,784		10,134,361,964
-1	7	National Power Parks Management Company Private	RLNG	2,453	507,627,930	20.1603	10,233,952,460	153,509,287	749,189,829		11,136,651,576
١	8	Punjab Thermal Power Private Limited	RLNG	1,320	17,362,300	20.6147	357,918,606	4,652,942	61,272,123	-	423,843,671
ł	_	IPPs Total:-		6,130	1,140,672,866		21,609,474,188	354,284,242	1,737,530,816	-	23,701,289,246