



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

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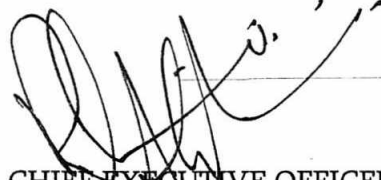
No. CPPA-G/2025/CEO/ 9875-76

Dated: March 13th, 2025

✓ The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF FEBRUARY 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of February 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.


CHIEF EXECUTIVE OFFICER
CPPA-G

CC:
➤ Joint Secretary (PF) Power Division, Islamabad.
➤ Master File

Forwarded please.

☒ For nec. action ☐ For information

<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admn/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Tech.)	<input type="checkbox"/> DG (ATC)
<input type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. (IT)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please

1 Chairman 2 M (Tech.)
3 M (Lic.) 4 M (Trf. & Fin.)
5 M (Law)


TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 18-03-25

REGISTRAR OFFICE
Diary No: 2741
Date: 17-3-25

Tariff Division Record

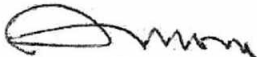
Dy No: 1164


Dated: 18-3-25


CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF FEBRUARY -2025

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of FEBRUARY-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.



CERTIFICATE
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF
REGARDING 1994 POWER POLICY
FOR THE MONTH OF FEBRUARY 2025

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

GMF, CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF FEBRUARY 2025

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF-I, CPPA-G

[illegible]

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of February 2025

[illegible]

S. No.	Power Producers	Fuel	Energy KWH	Fuel Charges	VOAM Charges	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total (Rs.)	Slipp. Charges	Total Fuel Cost	Total VOAM	Total Energy Cost (Rs.)
1	Hydel		1,88,866.588	-	220.422,003	220.422,003	-	261.835.733	550.264.956	-	261.835.733	550.264.956	482,267.736
2	Coal Lignite		1,04,370,700	14,376,514.789	941,140.676	15,317,666.365	(211,156.444)	761,421.273	550.264.956	-	14,165,358.345	1,702,561.849	16,867,920.194
3	Coal Imported		109,769,500	2,046,805.166	78,484.796	2,122,289.964	2,938,232.042	682,430.408	3,598,662.450	-	4,993,037.208	737,916.206	5,730,952.414
4	Wind		-	-	-	-	-	-	-	-	-	-	-
5	Gas		716,468.750	9,570,257.451	-	653,662,829	(17,860.757)	(17,860.757)	635,802,072	-	3,085,048	653,647,220	3,085,048
6	Oil		880,248,016	21,600,877.918	-	22,224,587,831	(805,176.323)	67,356	22,049,265,944	-	21,059,144,178	390,067,270	21,449,211,448
7	Nuclear		1,846,937,090	3,809,989,915	-	3,809,989,915	-	-	3,809,989,915	-	3,809,989,915	3,809,989,915	3,809,989,915
8	Import from Iran		29,631,876	839,052,790	-	839,052,790	(9,820.737)	-	829,232,053	-	829,232,053	829,232,053	829,232,053
9	Wind Power		173,531,442	-	-	-	-	-	-	-	-	-	-
10	Solar		84,715,441	-	-	-	-	-	-	-	-	-	-
11	Biogas		78,981,805	-	-	-	-	-	-	-	-	-	-
12	Others		6,945,389,047	52,656,295,276	2,393,120,498	54,978,416,076	54,978,416,076	1,685,066,882	56,663,482,958	-	56,663,482,958	56,663,482,958	56,663,482,958
GRAND TOTALS :													60,609,231,008
Prev. Adjustments :													4,078,977,080
Grand Total :													64,688,108,088

Energy Cost (Rs.)	56,530,253,928	4,078,977,080	60,609,231,008
Cost not chargeable to DISCOs (Rs.)	1,672,313,111	-	1,672,313,111
EPP (Chargeable) (Rs.)	54,857,940,817	4,078,977,080	58,936,917,897
Energy Sold (KWH)	6,666,259,552	6,666,259,552	6,666,259,552
Avg. Rate (Rs./KWH)	8.2292	0.6119	8.8411
Reference Rate (Rs./KWH)	8.2276	-	-
FCA Rate Current month (Rs./KWH)	-	-	(0.2984)

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of February 2025

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Foundation Power Company Daharki Ltd.	Gas	171	39,827,346	7.8950	314,437,295	10,376,431	33,978,616	-	358,792,342
2	Orient Power Company (Private) Limited	RLNG	213	4,550,218	24.1400	109,842,490	3,075,590	7,126,005	-	120,044,084
3	Engro Powergen Qadirpur Limited	Gas	213	64,821,936	8.7126	564,770,758	16,943,123	87,182,612	-	668,896,493
4	Halmore Power Generation Company Limited	RLNG	199	3,361,968	24.1643	81,239,603	1,957,874	6,289,144	-	89,486,621
5	Uch-II Power (Pvt.) Limited	Gas	381	55,775,568	13.0517	727,965,015	25,478,776	15,768,703	-	769,212,494
6	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	447,345,600	20.6090	9,219,347,961	138,290,219	776,723,784	-	10,134,361,964
7	National Power Parks Management Company Private	RLNG	2,453	507,627,930	20.1603	10,233,952,460	153,509,287	749,189,829	-	11,136,651,576
8	Punjab Thermal Power Private Limited	RLNG	1,320	17,362,300	20.6147	357,918,606	4,652,942	61,272,123	-	423,843,671
IPPs Total:-			6,130	1,140,672,866		21,609,474,188	354,284,242	1,737,530,816	-	23,701,289,246