

Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Ref No. KE/BPR/NEPRA/2025/083
March 19, 2025

REGISTRAR OFFICE
Diary No: 2872
Date: 20-3-25

SUBJECT: PROVISIONAL REQUEST FOR MONTHLY FUEL COST VARIATION FOR FEBRUARY 2025

Dear Sir,

This is with reference to NEPRA's decision regarding provisional monthly Fuel Cost Adjustment (FCA) for the period from July 2023 to December 2024, whereby Provisional FCA has been allowed based on parameters defined in MYT 2017-23.

In this regard, please find enclosed calculation of provisional FCA for the month of February 2025 along with relevant supports, for Authority's approval. Provisional FCAs are subject to adjustment once MYT 2024-2030 is determined.

Monthly Fuel Cost Adjustment for the month of February 2025 has been calculated based on March 2023 as the interim tariff reference for kind consideration of the Authority. Summary of cost variation for the month of February 2025 is as follow:

Month	Variation Amount (PKR Million)	Variation per unit (PKR / kWh)
February 2025	(6,662)	(6.62)

Please note that for the calculation of FCA of February 2025, CPPAG's Fuel Cost for the month of February 2025 is based on CPPA-G's requested rate in the matter of Fuel Charges Adjustment for the month of February 2025 and is subject to actualization based on NEPRA's Decision.

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. All the requisite details including generation statistic sheets and invoices are enclosed.

We request Honourable Authority for kind approval of the provisional FCA request.

Sincerely,



Ayaz Jaffar Ahmed
Director - Finance



For information & n.a. please.
• DG (Tariff)
Copy to:
• DG (T-1)
• MF
CC: Chairman
M (Tariff)

Enclosed:

- Calculation sheet of monthly variation – February 2025 (Annexure A to C)
- Supporting Documents – February 2025

TARIFF (DEPARTMENT)
Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (Rt).....
Date 21-3-25



Tariff Division Record
Dy No. 238
Dated 21-3-25

K-Electric Limited

Fuel Cost Adjustment - Summary with Reference based on Interim Tariff

Description	Units	Legend	Feb-25
Reference Data¹			
Cost of Fuel - KE	PKR Mn	a	13,504
Cost of Fuel - Power Purchases	PKR Mn	b	10,135
Cost of Fuel - Total	PKR Mn	c = a + b	23,638
Units Sent out	GWh	d	1,478
Cost per Units Sent out	PKR / KWh	e = c / d	15.99
Actual Data (Provisional)			
Cost of Fuel - KE	PKR Mn	f	2,390
Cost of Fuel - Power Purchases	PKR Mn	g	7,051
Cost of Fuel - Total	PKR Mn	h = f + g	9,441
Units Sent out	GWh	i	1,007
Cost per Units Sent out	PKR / KWh	j = h / i	9.38
Fuel Cost Adjustment (FCA)			
Fuel Cost Adjustment - Variation	PKR / KWh	k = j - e	(6.62)
Fuel Cost Adjustment - Amount	PKR Mn	l = k x i	(6,662)

1. Reference Fuel Cost is based on KE's FCA Decision for March 2023.

2. KE would also like to highlight that pursuant to determination of Generation Tariff of Powerplants of KE for the period post June 2023, KE has submitted the required partial load, open cycle and degradation curves along with Startup Cost for approval and an amount of c. PKR 13.9 billion for the period July 2023 to February 2025 is accordingly pending for adjustment out of which Authority has set aside PKR 7.4 billion in KE's FCA Decisions for November 2024 and December 2024. KE requests the Honorable Authority to also consider aforementioned adjustment of accumulated actualization of fuel cost so that the recovery can be made from the negative fuel cost variation of January 2025 and February 2025 to ensure consumers are not burdened at later stage.

K-Electric Limited
KE's Sent out Details

DESCRIPTION		Feb-25
1a UNITS SENT OUT ON FURNACE OIL		
i	Bin Qasim - I	
	Unit 1	GWh -
	Unit 2	GWh -
	Unit 5	GWh 0.02
	Unit 6	GWh -
	Total units sent out on furnace oil - Bin Qasim - I	GWh 0.02
1b UNITS SENT OUT ON INDIGENOUS GAS		
i	Bin Qasim - I	
	Unit 1	GWh -
	Unit 2	GWh -
	Unit 5	GWh -
	Unit 6	GWh -
	Total units sent out on indigenous gas - Bin Qasim - I	GWh -
	ii (a) Bin Qasim II - 560 MW with one compressor	GWh -
	ii (b) Bin Qasim II - 560 MW with two compressor	GWh -
	iii Korangi Town Gas Turbine II	GWh -
	iv Site Gas Turbine II	GWh -
	v Korangi CCPP - KCCP	GWh -
	Total units sent out on indigenous gas - KE	GWh -
1c UNITS SENT OUT ON LNG		
i	Bin Qasim - I	
	Unit 1	GWh -
	Unit 2	GWh -
	Unit 5	GWh 0.07
	Unit 6	GWh -
	Total units sent out on LNG - Bin Qasim - I	GWh 0.07
	ii (a) Bin Qasim II - 560 MW with one compressor (SSGC)	GWh 12.06
	ii (b) Bin Qasim II - 560 MW with two compressors (SSGC)	GWh 2.18
	ii (c) Bin Qasim II - 560 MW with no compressor (PLL - no GT running on SSGC)	GWh -
	ii (d) Bin Qasim II - 560 MW with one compressor (PLL - one GT running on SSGC)	GWh -
	ii (e) Bin Qasim II - 560 MW with two compressors (PLL - two GTs running on SSGC)	GWh -
	iii Korangi Town Gas Turbine II	GWh -
	iv Site Gas Turbine II	GWh -
	v Korangi CCPP - KCCP	GWh -
	vi (a) BQPS III - Unit 1	GWh 104.32
	vi (b) BQPS III - Unit 2	GWh 0.74
	Total units sent out on LNG - KE	GWh 119.37
1d UNITS SENT OUT ON HSD		
i	Korangi CCPP - KCCP	GWh -
	Total units sent out on HSD	GWh -
	Total units sent out KE	GWh 119.39

K-Electric Limited
KE's Sent out Details

DESCRIPTION		Feb-25
2	HEAT RATE AT BUS BAR (Note 1)	
i (a)	Bin Qasim - I - FO -	
	Unit 1	Btu/kWh 10,844
	Unit 2	Btu/kWh 10,653
	Unit 5	Btu/kWh 10,614
	Unit 6	Btu/kWh 10,785
i (b)	Bin Qasim - I - Gas	
	Unit 1	Btu/kWh 11,525
	Unit 2	Btu/kWh 11,277
	Unit 5	Btu/kWh 11,277
	Unit 6	Btu/kWh 11,667
ii (a)	Bin Qasim II - 560 MW with no compressor	Btu/kWh 8,101
ii (b)	Bin Qasim II - 560 MW with one compressor	Btu/kWh 8,238
ii (c)	Bin Qasim II - 560 MW with two compressors	Btu/kWh 8,381
iii	Korangi Town Gas Turbine II	Btu/kWh 9,099
iv	Site Gas Turbine II	Btu/kWh 9,149
v	Korangi CCPP - KCCP	Btu/kWh 8,477
vi	Korangi CCPP - KCCP - HSD	Btu/kWh 8,075
vii	BQPS III	Btu/kWh 6,381
3	FUEL PRICES	
3a	Fuel Price - Indigenous Gas	Rs./MMBTU 1,050
3b	Fuel Price - Furnace Oil	Rs./Mton 150,785
3c	Fuel Price - Furnace Oil	Rs./MMBTU 3,737
3d	Fuel Price - LNG - SSGC	Rs./MMBTU 3,544
3e	Fuel Price - RLNG (PLL for BQPS III - Unit 1)	Rs./MMBTU 2,938
3f	Fuel Price - RLNG (PLL for BQPS III - Unit 2)	Rs./MMBTU 2,938
3g	Fuel Price - RLNG (PLL for BQPS I - Unit 5)	Rs./MMBTU 2,940

K-Electric Limited
KE's Sent out Details

DESCRIPTION		Feb-25
4	COST OF FUEL	
4a	Furnace oil	
	Bin Qasim - I	
	Unit 1	Mill Rs. -
	Unit 2	Mill Rs. -
	Unit 5	Mill Rs. 0.81
	Unit 6	Mill Rs. -
	Total Cost of Furnace Oil - Bin Qasim - I	Mill Rs. 0.81
4b	Indigenous Gas	
	Bin Qasim - I	
	Unit 1	Mill Rs. -
	Unit 2	Mill Rs. -
	Unit 5	Mill Rs. -
	Unit 6	Mill Rs. -
	Total Cost of Indigenous Gas - Bin Qasim - I	Mill Rs. -
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs. -
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs. -
	Korangi Town Gas Turbine II	Mill Rs. -
	Site Gas Turbine II	Mill Rs. -
	Korangi CCPP - KCCP	Mill Rs. -
	Total Cost of Indigenous Gas - KE	Mill Rs. -
4c	LNG	
	Bin Qasim - I	
	Unit 1	Mill Rs. -
	Unit 2	Mill Rs. -
	Unit 5	Mill Rs. 2.44
	Unit 6	Mill Rs. -
	Total Cost of LNG - Bin Qasim - I	Mill Rs. 2.44
	Bin Qasim II - 560 MW with one compressor (SSGC)	Mill Rs. 352.12
	Bin Qasim II - 560 MW with two compressors (SSGC)	Mill Rs. 64.70
	Bin Qasim II - 560 MW with no compressor (PLL - no GT running on SSGC)	Mill Rs. -
	Bin Qasim II - 560 MW with one compressor (PLL - one GT running on SSGC)	Mill Rs. -
	Bin Qasim II - 560 MW with two compressors (PLL - two GTs running on SSGC)	Mill Rs. -
	Korangi Town Gas Turbine II	Mill Rs. -
	Site Gas Turbine II	Mill Rs. -
	Korangi CCPP - KCCP	Mill Rs. -
	BQPS III - Unit 1	Mill Rs. 1,955.70
	BQPS III - Unit 2	Mill Rs. 13.84
	Total Cost of LNG - KE	Mill Rs. 2,388.80
4d	HSD	
	Korangi CCPP - KCCP	Mill Rs. -
	Total Cost of HSD - KE	Mill Rs. -
	Total cost of fuel - KE	Mill Rs. 2,389.62

Note 1: The cost of Fuel is provisionally based on Heat Rate as approved in MYT 17-23 and is subject to adjustment based on parameters approved for tariff for the control period starting from July 1, 2023.

Note 2: The price of RLNG (PLL) for the month of February 2025 is based on OGRA's Notification dated January 13, 2025. Therefore, any adjustment in this regard will be claimed subsequently.

DESCRIPTION		Feb-25
1	UNITS PURCHASED	
a	Mix	
	CPPA	GWh 822.20
	Sub-total - Mix	GWh 822.20
b	Natural Gas - NG	
	International Steel - ISL	GWh 0.40
	SNPC - I	GWh 14.41
	SNPC - II	GWh 14.58
	Sub-total - NG	GWh 29.40
c.	RLNG	
	Lucky	GWh 0.20
	Sub-total - RLNG	GWh 0.20
d	Coal	
	FPCL	GWh 1.50
	Sub-total - Coal	GWh 1.50
e	Renewables	
	Oursun	GWh 7.12
	Gharo	GWh 7.54
	Net Metering	GWh 19.42
	Sub-total - Renewables	GWh 34.07
Total Units Purchased - IPPs		GWh 887.36

DESCRIPTION		Feb-25
2	<u>COST OF POWER PURCHASE - FUEL</u>	
a	Mix	
	CPPA - Note 1	PKR Mn 6,766.02
	Sub-total - Mix	PKR Mn 6,766.02
b	Natural Gas - NG	
	International Steel - ISL	PKR Mn -
	SNPC - I	PKR Mn 125.40
	SNPC - II	PKR Mn 126.04
	Sub-total - NG	PKR Mn 251.44
c	RLNG	
	Lucky	PKR Mn 6.36
	Sub-total - RLNG	PKR Mn 6.36
d	Coal	
	FPCL	PKR Mn 27.13
	Sub-total - Coal	PKR Mn 27.13
e	Renewables	
	Oursun	PKR Mn -
	Gharo	PKR Mn -
	Net Metering	PKR Mn -
	Sub-total - Renewables	PKR Mn -
Total Fuel Cost - IPPs		PKR Mn 7,050.95

Note 1. CPPA's Fuel Cost for the month of February 2025 is based on CPPA-G's requested rate in the matter of Fuel Charge Adjustment for the month of February 2025 and is subject to actualization based on NEPRA's Decision.

Note 2. Fuel Cost for Lucky is Provisional and is subject to adjustment based on the invoice for the month of February 2025.

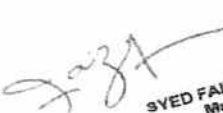
**K-ELECTRIC LIMITED
GENERATION STATISTICS**

Bin Qasim Power Station 1 (UNIT No.5)

ITEM		UNITS	Feb-2025	Jan-2025
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		175.90	175.90
SENT OUTS	HFO	kWh	20,491	-
	INDG		-	-
	RLNG		-	-
	PLL		73,532	-
	TOTAL		94,022	-
IMPORTS	STARTUP	kWh	57,155	-
	STANDBY	kWh	311,717	284,050
FUEL CONSUMPTION	INDG	MCF	0.00	1.21
	RLNG	MCF	0.00	0.00
	HFO	M.TON	9.10	0.00
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	3,748.84	4.11
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	50.983	-
	HFO	Kg/kWh	0.444	-
NET HEAT RATE		Btu/kWh	46,163	-
THERMAL NET EFFICIENCY		%	7.39	-
COST OF FUELS	INDG	Rs.	94,194	94,194
	RLNG		-	-
	HFO		1,372,268	-
	LDO (Startup)		-	-
	PLL RLNG		11,663,587	13,051
	TOTAL		13,130,049	107,245
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		158.62	-
	HFO		66.97	-
	AVERAGE		139.65	-
CONVERSION FACTOR		lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,012.8	1,012.1
	PLL RLNG	BTU/CFt	1,058.4	1,083.0
	HFO	BTU/Lb	18,576	18,576
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	6,293,066	9,738
	STANDBY	Rs.	12,350,887	13,858,544
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	-
	WARM		-	-
	COLD		-	-
	AMBIENT COLD		1	-
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.


SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED
Manager (Performance)


SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED
GM (Performance)


SYED FAIZAN AHMED
Manager
BQPS-1 (Generation)
K-ELECTRIC LIMITED
Plant Head-BQPS-1

**K-ELECTRIC LIMITED
GENERATION STATISTICS**

Bin Qasim Power Station 1 (UNIT No.6)

ITEM		UNITS	Feb-2025	Jan-2025
CAPACITY	INSTALLED ¹	MW	210	210
	NET CAPACITY ²		177.24	177.24
SENT OUTS	HFO	kWh	-	-
	INDG		-	-
	RLNG		-	-
	PLL		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	297,150	274,850
FUEL CONSUMPTION	INDG	MCF	0.00	1.21
	RLNG	MCF	0.00	0.00
	HFO	M.TON	0.00	0.00
	LDO (Startup)	K. Lit	0.00	0.00
	PLL RLNG	MCF	0.00	4.11
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	PLL	CFt/kWh	-	-
	HFO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	94,194	94,194
	RLNG		-	-
	HFO		-	-
	LDO (Startup)		-	-
	PLL RLNG		-	13,051
	TOTAL		94,194	107,245
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	PLL		-	-
	HFO		-	-
	AVERAGE		-	-
CONVERSION FACTOR	HFO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,012.8	1,012.1
	PLL RLNG	BTU/CFt	-	1,083.0
	HFO	BTU/Lb	18,576	18,576
	LDO	BTU/Lb	19,000	19,000
COST OF IMPORTS ³	STARTUP	Rs.	-	21,576
	STANDBY	Rs.	15,157,243	13,389,928
NUMBER OF STARTUPS	VERY HOT		-	-
	HOT		-	-
	WARM		-	-
	COLD		-	-
	AMBIENT COLD		-	-
	OVERHAUL COLD		-	-

Notes:

1. Gross installed capacity at ISO conditions
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.


SYED FAIZAN AHMED
 Manager
 BQPS-1 (Generation)
 K-ELECTRIC LIMITED
 Manager (Performance)


SYED AMAN LAIL
 GM (Performance)
 K-ELECTRIC LIMITED


SYED AMRULLAH NIAZI
 Head Head BQPS-1
 K-ELECTRIC LIMITED
 Plant Head, BQPS-1

K-ELECTRIC LIMITED
560 MW CCPP, BIN QASIM POWER STATION-II
GENERATION STATISTICS COMPARISON
BIN QASIM POWER STATION-II

ITEM	UNITS	Jan-25	Feb-25
CAPACITY	INSTALLED ¹	573	573
	NET CAPACITY ²	495	495
SENT OUTS	SSGC INDG WITH TWO COMPRESSOR	-	-
	SSGC RLNG WITH TWO COMPRESSOR	-	2,178,311
	SSGC INDG WITH ONE COMPRESSOR	-	-
	SSGC RLNG WITH ONE COMPRESSOR	-	12,059,301
	PLL RLNG WITH TWO COMPRESSOR	-	-
	PLL RLNG WITH ONE COMPRESSOR	-	-
	PLL RLNG WITHOUT COMPRESSOR	-	-
	HSDO	-	-
	TOTAL	-	14,237,612
IMPORTS	STARTUP	2,644	13,144
	STANDBY	693,356	611,468
FUEL CONSUMPTION	INDG	MCF	-
	RLNG	MCF	133,286.36
	PLL RLNG	MCF	157.63
	HSDO	Liters	-
			-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFU/kWh	9.36
	PLL RLNG	CFU/kWh	-
	HSDO	Kg/kWh	-
NET HEAT RATE		Btu/kWh	9,481
THERMAL NET EFFICIENCY		%	0.00%
COST OF FUELS	INDG		156,990
	RLNG		71,186
	PLL RLNG	Rs.	478,449,277
	HSDO		-
	TOTAL		489,377
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG		646,367
	PLL RLNG	Rs.	478,520,463
	HSDO		-
	AVERAGE		33.61
			-
CONVERSION FACTOR	HSDO	lb / kg	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,012
	PLL RLNG	BTU/CFt	1,013
	HSDO	BTU/Lb	1,060
DENSITY	HSDO	kg/L	-
COST OF IMPORTS ³	STARTUP	Rs.	5,303,478
	STANDBY	Rs.	18,151,639
NUMBER OF STARTUPS	HOT		28,496,460
	WARM		24,626,965
	COLD		1.0
			1.0
			2.0

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

ABDUL MOIZ ALI
AM Performance
Generation
K-ELECTRIC LIMITED

ABDUL MOIZ ALI
DGM (PERFORMANCE)
Generation
K-ELECTRIC LIMITED

ABDUL MOIZ ALI
General Manager
Generation
K-ELECTRIC LIMITED

10-03-25
ABDUL MOIZ ALI
Plant Head (SQPS-II)
Generation
K-ELECTRIC LIMITED

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-1

ITEM		UNITS	Jan-25	Feb-25
CAPACITY	INSTALLED ¹	MW	471	471
	NET CAPACITY ²		450	450
SENT OUTS	RLNG	kWh	42,083,505	104,323,315
	HSDO		-	-
	TOTAL		42,083,505	104,323,315
IMPORTS	STARTUP	kWh	73,948	39,655
	STANDBY	kWh	829,510	308,660
FUEL CONSUMPTION	RLNG	MCF	310,945	725,674
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	Cft/kWh	7.39	6.96
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	7,878	7,363
THERMAL NET EFFICIENCY		%	43.31%	46.34%
COST OF FUELS	RLNG	Rs.	972,090,115	2,256,814,311
	HSDO		-	-
	TOTAL		972,090,115	2,256,814,311
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	23.1	21.6
	HSDO		-	-
	TOTAL		23.1	21.6
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/Cft	1,066	1,059
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	10,887,941	7,506,837
	STANDBY	Rs.	33,921,437	12,469,920
NUMBER OF STARTUPS	HOT		1	3
	WARM-I		8	1
	WARM-II		3	2
	COLD		-	1

Note:

1. Gross installed capacity at ISO conditions

2. Net as per license. Based on the heat rate test, Unit-1 Net Capacity will be updated to 450.31 MW after Performance test results are approved by NEPRA

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance

GM Operations

Plant Head

K-ELECTRIC LIMITED
900 MW CCPP, BIN QASIM POWER STATION-III

MONTHLY GENERATION STATISTICS

UNIT-2

ITEM		UNITS	Jan-25	Feb-25
CAPACITY	INSTALLED ¹	MW	471	471
	NET CAPACITY ²		450	450
SENT OUTS	RLNG	kWh	18	738,376
	HSDO		-	-
	TOTAL		18	738,376
IMPORTS	STARTUP	kWh	2,259	8,426
	STANDBY	kWh	239,059	450,150
FUEL CONSUMPTION	RLNG	MCF	1,063	9,441
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	RLNG	Cft/kWh	59,072.66	12.79
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	13,524
THERMAL NET EFFICIENCY		%	-	25.23%
COST OF FUELS	RLNG	Rs.	3,380,284	29,336,507
	HSDO		-	-
	TOTAL		3,380,284	29,336,507
COST OF FUELS PER UNIT SENT OUT	RLNG	Rs.	-	39.7
	HSDO		-	-
	TOTAL		-	39.7
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	RLNG	BTU/Cft	1,084	1,058
	HSDO	BTU/Lb	18,573	18,573
DENSITY	HSDO	kg/L	0.8342	0.8342
COST OF IMPORTS	STARTUP	Rs.	3,442,319	5,155,220
	STANDBY	Rs.	9,107,188	18,604,254
NUMBER OF STARTUPS	HOT		-	-
	WARM-I		-	-
	WARM-II		1	-
	COLD		-	1

Note:

1. Gross installed capacity at ISO conditions

2. Net as per License. Based on the heat rate test, Unit-2 Net Capacity will be updated to 453.67 MW after Performance test results are approved by NEPRA

3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

Manager Performance

GM Operations

Plant Head

K-ELECTRIC LIMITED
248 MW Korangi Combined Cycle Power Plant

GENERATION STATISTICS COMPARISON

ITEM		UNITS	Jan-2025	Feb-2025
CAPACITY	INSTALLED ¹	MW	248	248
	NET CAPACITY ²		221	221
SENT OUTS	INDG	kWh	-	-
	RLNG		-	-
	HSDO		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	299,000	276,000
FUEL CONSUMPTION	INDG	MCF	3.94	-
	RLNG	MCF	-	2.45
	HSDO	Litres	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFt/kWh	-	-
	HSDO	Kg/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	126,092	123,532
	RLNG		-	8,641
	HSDO		-	-
	TOTAL		126,092	132,173
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs./kWh	-	-
	HSDO		-	-
	AVERAGE		-	-
CONVERSION FACTOR	HSDO	lb / kg	2.20462	2.20462
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFt	1,020	995
	HSDO	BTU/Lb	19,671	19,671
DENSITY	HSDO	kg/L	0.8337	0.8337
COST OF IMPORTS ³	STARTUP	Rs.	-11958.80	-17958
	STANDBY	Rs.	13,889,451	12696332
NUMBER OF STARTUPS	HOT	Nos	-	-
	WARM		-	-
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

3. KE follows a billing cycle of 26th (of previous month) to 25th (of current month) (i.e. Cycle Day) for Billing of Imports at all its Plants, in line with industry practice. However, to ensure cost of complete month is recorded, accruals are made for the last 5 days of each month and they are actualized next month.

4. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.

SYED IRFAN AZAM
 Deputy General Manager
 K-ELECTRIC LIMITED

MUHAMMAD ABULLAH KHAN
 Plant Head
 CCPP
 K-ELECTRIC LIMITED

K-ELECTRIC LIMITED

107 MW CCPP, KORANGI TOWN GAS ENGINE POWER STATION

GENERATION STATISTICS COMPARISON

KORANGI TOWN GAS ENGINE POWER STATION

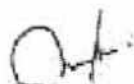
ITEM		UNITS	Feb-2023	Jan-2023
CAPACITY	INSTALLED ¹	MW	107	107
	NET CAPACITY ²		92	92
SENT OUTS	INDG	kWh	-	-
	RLNG		-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	84,750	85,680
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	TOTAL	MCF	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	CFU/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG	Rs.	54,694	54,694
	RLNG		-	-
	TOTAL		54,694	54,694
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG	Rs.	-	-
	AVERAGE		-	-
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/CFL	912	946
COST OF IMPORTS	STARTUP	Rs.	-6379.41	-8678.74
	STANDBY	Rs.	3,663,761	3,756,365
NUMBER OF STARTUPS	HOT		0	0
	WARM		0	0
	COLD		0	0

Note:

1. Gross installed capacity at ISO conditions

2. Net Capacity as per License

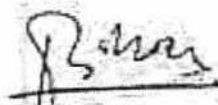
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month



S M Irfan Azam

D.G. M Performance

C. S & K



Syed Zeeshan Munir

Deputy Director

(Plant Head)

IGTPS & NGTPS

K-ELECTRIC LIMITED
107 MW CCPP, SITE GAS ENGINE POWER STATION

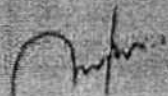
GENERATION STATISTICS COMPARISON

SITE GAS ENGINE POWER STATION

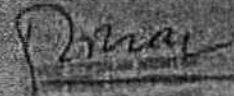
ITEM		UNITS	Feb-2025	Jan-2025
CAPACITY	INSTALLED ¹	MW	107	107
	NET CAPACITY ²		93	93
SENT OUTS	INDG		-	-
	RLNG	kWh	-	-
	TOTAL		-	-
IMPORTS	STARTUP	kWh	-	-
	STANDBY	kWh	93,140	110,680
FUEL CONSUMPTION	INDG	MCF	0.00	0.00
	RLNG	MCF	0.00	0.00
	TOTAL	MCF	-	-
SPECIFIC FUEL CONSUMPTION	INDG / RLNG	Cft/kWh	-	-
NET HEAT RATE		Btu/kWh	-	-
THERMAL NET EFFICIENCY		%	-	-
COST OF FUELS	INDG		63,296	63,296
	RLNG	Rs.	-	-
	TOTAL		63,296	63,296
COST OF FUELS PER UNIT SENT OUT	INDG / RLNG		-	-
	AVERAGE	Rs.	-	-
GROSS CALORIFIC VALUE	INDG / RLNG	BTU/Cf1	1,016	1,034
COST OF IMPORTS	STARTUP	Rs.	-	-
	STANDBY	Rs.	4,030,642	4,776,695
NUMBER OF STARTUPS	HOT		-	-
	WARM		-	-
	COLD		-	-

Note:

1. Gross installed capacity at ISO conditions.
2. Net Capacity as per License
3. The Cost for the month includes the impact of the Fuel Charges Adjustment (FCA) charged during the month in respect for the month of Nov-24 that are proportioned within Standby and Startup costs based on the units billed in that respective month.



S M Irfan Azam
D.G. M Performance
G, S & K



Syed Zeeshan Muntaz
Deputy Director
(Plant Head)
SOTPS & KOTPS

K-Electric Limited
Indigenous Bill Summary February 2025

Description	MMBTU (As per Bills)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	Meter rent	Total Amount of SSGC Bills	PKR / MMBTU
BIN QASIM									
18143200	-	-	1,012.811	-	-	28,898	2,500	31,398	-
16392826	-	-	1,012.811	-	-	28,898	2,500	31,398	-
M12169664	-	-	1,012.811	-	-	28,898	2,500	31,398	-
18143203	-	-	1,012.811	-	-	28,898	2,500	31,398	-
M2121940	-	-	1,012.811	-	-	28,898	2,500	31,398	-
18143197	-	-	1,012.811	-	-	28,898	2,500	31,398	-
Total	-	-	1,012.811	-	-	173,388	15,000	188,388	-
BIN QASIM COMBINED CYCLE POWER PLANT									
25093845	-	-	1,012.811	-	-	28,898	2,500	31,398	-
25093850	-	-	1,012.811	-	-	28,898	2,500	31,398	-
25093848	-	-	1,012.811	-	-	-	2,500	2,500	-
25093841	-	-	1,012.811	-	-	890	2,500	3,390	-
25093846	-	-	1,012.811	-	-	-	2,500	2,500	-
Total	-	-	1,012.811	-	-	58,686	12,500	71,186	-
KORANGI TOWN GAS TURBINE-II									
16128823	-	-	912.354	-	-	28,898	3,000	31,898	-
15300070	-	-	912.354	-	-	28,898	2,500	31,398	-
16844632	-	-	912.354	-	-	28,898	2,500	31,398	-
Total	-	-	912.354	-	-	86,694	8,000	94,694	-
SITE GAS TURBINE-II									
16647825	-	-	1,016.343	-	-	28,898	3,000	31,898	-
13403410	-	-	1,016.343	-	-	28,898	2,500	31,398	-
Total	-	-	1,016.343	-	-	57,796	5,500	63,296	-
KORANGI COMBINED CYCLE POWER PLANT									
16384818	-	-	995.479	-	-	27,637	2,500	30,137	-
16392828	-	-	995.479	-	-	27,599	2,500	30,099	-
20609091	-	-	995.479	-	-	28,898	2,500	31,398	-
KTPS MMM00001	-	-	995.479	-	-	28,898	3,000	31,898	-
Total	-	-	995.479	-	-	113,032	10,500	123,532	-
Total KE Generating Stations	-	-	-	-	-	489,596	51,500	541,096	-
SS/WW 14240562	-	-	1,054.036	-	-	28,898	2,000	30,898	-
Total	-	-	-	-	-	518,494	53,500	571,994	-

GST @ 18% 102,959
SSGC Billed **674,953**

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Number:	0424859959 (1)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
15,480,214,694	37,050	15,480,251,743	232,203,776	15,712,455,520	17 Mar 25

--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093850	28 Feb 2025	29442349	31 Jan 2025	29442349	
				Billed Va.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	.0		1	1

[illegible]

Tariff Rs. 1050.00

[illegible]

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Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas Company Limited

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Plot No.EZ/1/1.

Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
0424859959 (1)	15,480,251,743	17 Mar 25	15,712,455,520

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Customer Number:	1463452993 (8)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
16,264,543,099	2,950	16,264,546,049	243,968,191	16,508,514,239	17 Mar 25

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093848	28 Feb 2025	48251792	31 Jan 2025	46396550	1,855,242
				Billed To:	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	.0		1	1

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

Adjustment

CURRENT CHARGES (Rs.)

Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas Company Limited

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The collage consists of three overlapping documents. The top document is a US passport page for a woman with dark hair, wearing a dark jacket. The middle document is a US Customs and Border Protection form, partially filled out. The bottom document is a US Visa for the same woman, issued by the US Department of State.

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M/S M/S KESC BIN QASIM (RUN 09)

Plot No.EZ/1/1.

Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
1463452993 (8)	16,264,546,049	17 Mar 25	16,508,514,239

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Plot No.EZ/1/1, Bin Qasim

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

ACCOUNT INFORMATION

Customer Number: 1339600597 (0)

Billing Month	Feb-25
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Tariff/Customer Class	IND
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GST/NTN Number: 1200271600728

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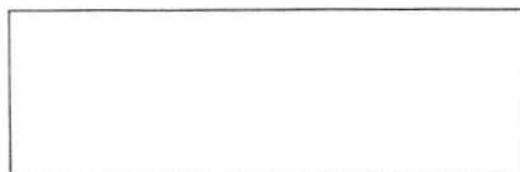
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Issue Date: 03 Mar 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
15,710,562,158	4,001	15,710,566,159	235,658,492	15,946,224,651	17 Mar 25

MONTHLY CONSUMPTION



METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	28 Feb 2025	58988330	31 Jan 2025	58987588	742
				Billed to:	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	.0		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	890
Meter Rent	2,500
General Sales Tax	610
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

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[illegible]

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M/S M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1. Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	15,710,566,159	17 Mar 25	15,946,224,651

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Billing Group: (A-11/0108985 /12)

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Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
13,434,245,368	2,950	13,434,248,318	201,513,725	13,635,762,043	17 Mar 25

--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093846	28 Feb 2025	71883745	31 Jan 2025	69984539	1,899,206
				Billed Va.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1012.810715		.0		1	1

[illegible]

Tariff Rs. 1050.00

S LAB	CMS	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)
Adjustment				

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Gas Charges	
Meter Rent	2,500
General Sales Tax	450
Withholding Tax @ 4%	
Other Charges	
Less Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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M/S M/S KESC BIN QASIM (RUN 11)
Plot No.EZ/1/1,
Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
3188266041 (3)	13,434,248,318	17 Mar 25	13,635,762,043

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5,821,247,165

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Issue Date: 03 Mar 25

MONTHLY CONSUMPTION

METER INFORMATION

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	.0		1	1

BILL CALCULATION

Tariff \$ =	
Tariff Rs. 1050.00	

[illegible]

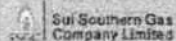
CURRENT CHARGES (Rs.)

Gas Charges	28,828
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Plot No.EZ/1/1

61n Qasim.

Customer Number	Total Amount Due	Due Date	After Due Date
5044380000 (3)	5,332,454,575	17 Mar 25	5,412,441,394

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

Bin Qasim,

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Billing Month	Feb-25
---------------	--------

Tariff/Customer Class	IND
-----------------------	-----

GST/NTN Number: 1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
3,800,478,253	37,050	3,800,515,302	57,007,730	3,857,523,032	17 Mar 25

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143203	28 Feb 2025	28388169	31 Jan 2025	28388169	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	.0		1	1

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	28,828
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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**Sui Southern Gas
Company Limited**

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[illegible]

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www.ssgc.com.pk



Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300

www.sssc.com.pk

M/S M/S KESC BIN QASIM (RUN 04)

Plot No.EZ/1/1.

Bin Qasim.

Customer Number	Total Amount Due	Due Date	After Due Date
1044380000 (7)	3,800,515,302	17 Mar 25	3,857,523,032

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,653,647,722	37,050	4,653,684,771	69,805,272	4,723,490,043	17 Mar 25

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
M2121940	28 Feb 2025	91641486	31 Jan 2025	91641486	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
1012.810715		.0		1	1

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)
Adjustment				

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

کیس میں ویب سائٹ سے حاصل کیے

آپ اپنا DUPLICATE کہیں بل کمر بیٹھے دہری دیب ساعت

www.ssgc.com.pk

سے حاصل کر سکتے ہیں۔ مزید مصنوعات اور تھیلیات کے لئے

Sui Southern Gas Company Limited

۱۱۹۹ پر کال کیجیے۔

[illegible]

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Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road

Gulshan-e-Iqbal, Karachi 75300

www.sgc.com.pk

M/S M/S KESC BIN QASIM (RUN 05)

Plot No. EZ/1/1.

Bin Qasim.

Customer Number	Total Amount Due	Due Date	After Due Date
4044380000 (4)	4,653,684,771	17 Mar 25	4,723,490,043

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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GULSHAN-E-IOBAL
NEAR CIVIC CENTER, TEL:
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Customer Number:	9934380000 (1)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
6,967,981,442	37,050	6,968,018,491	104,520,277	7,072,538,769	17 Mar 25

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
18143197	28 Feb 2025	23426659	31 Jan 2025	23426659	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	.0		1	1

BILL CALCULATION

[illegible]

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	28,828
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

لیکس مل ویب سائٹ سے حاصل کیجیے

آپ اپنا DUPLICATE گیس بل گھر بیٹھے 7:30 صبح تک

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سے حاصل کر سکتے ہیں۔ مزید معلومات اور تفصیلات کے لئے

۱۱۹۹ پر کال کیجئے۔



**Sui Southern Gas
Company Limited**

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M/S M/S KESC BIN QASIM (RUN 06)

Plot No.EZ/1/1.

Bin Qasim,

Customer Number	Total Amount Due	Due Date	After Due Date
9934380000 (1)	6,968,018,491	17 Mar 25	7,072,538,769

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

ACCOUNT INFORMATION

GST/NTN Number: 1200271600728

Billing Group: (A-11/0108985 /12)

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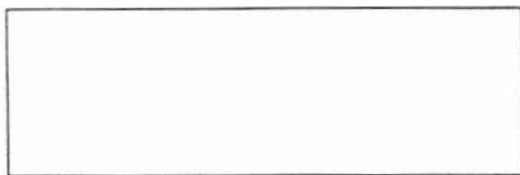
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Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Mar 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,749,401,055	35,561	8,749,436,616	131,241,549	8,880,678,165	17 Mar 25

MONTHLY CONSUMPTION



METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384813	28 Feb 2025	9546558	31 Jan 2025	9546524	34
				Billed Va.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	995.478573	.0		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	27,637
Meter Rent	2,500
General Sales Tax	5,425
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

۱۹۹۹ء کا لکھیے۔

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Name Mr. & Mrs. J. Edgar Hoover

Address FBI, Washington, D.C. 20535

City Washington, D.C.

State DC

Zip 20535

Phone (202) 452-1234

For more information, call 1-800-424-6463

Payment Information

Card No.

Exp. Date

Cardholder's Name

Total

Check

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Sui Southern Gas Company Limited

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www.v.ssec.com/uk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-1)

Plot No. 1, Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	8,749,436,616	17 Mar 25	8,880,678,165

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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NEAR CIVIC CENTER. TEL:
99021041

ACCOUNT INFORMATION

Billing Month	Feb-25
---------------	--------

Tariff/Customer Class	IND
-----------------------	-----

GST/NTN Number:	1200271600728
-----------------	---------------

Issue Date: 03 Mar 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
8,915,865,871	35,517	8,915,901,388	133,738,521	9,049,639,909	17 Mar 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	28 Feb 2025	28850824	31 Jan 2025	28850789	35
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	995.478573	.0		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

Adjustment

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	27,599.
Meter Rent	2,500.
General Sales Tax	5,418.
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

۱۱۹۹ پر کال کیجیے۔

[illegible]

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Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road
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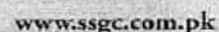
www.ssg.com.pk

M/S M/S KESC KORANGI THERMAL POWER (KTPS-2)

Plot No. 1., Ibrahim Haydri, Korangin Creek

Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	8,915,901,388	17 Mar 25	9,049,639,909



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GULSHAN-E IQBAL
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Issue Date: 03 Mar 25

17 Mar 25

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Customer Number	Total Amount Due	Due Date	After Due Date
4949261420 (8)	1,654,747,553	17 Mar 25	1,679,568,766

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SSGC General Sales Tax Number 02-04-9028-001-19

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Customer Facilitation Center at:
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GULSHAN-E-IOBAL
NEAR CIVIC CENTER. TEL:
99021041

Customer Number:	6322910000 (1)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,925,429,620	37,640	4,925,467,260	73,882,009	4,999,349,269	17 Mar 25

--	--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16128823	28 Feb 2025	30136198	31 Jan 2025	30136198	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
912 353572		0		1	1

[illegible]

Tariff Rs. 1050.00

[illegible]

Adjustment

--	--

Gas Charges	28,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

۱۱۹۹ میر کمال کیجئے۔

[illegible]

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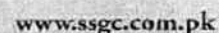
www.ssgc.com.pk



www.ssgc.com.pk

NC 376 Deh Faj Tappo Landhi.

Customer Number	Total Amount Due	Due Date	After Due Date
6322910000 (1)	4,925,467,260	17 Mar 25	4,999,349,269



Billing Group: (A-11/0108985 /12)

For emergencies and
complaints please call
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SERVICE WITH A SMILE
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Customer Facilitation Center at:
SIR SHAH SULEMAN ROAD
GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Issue Date: 03 Mar 25

METER INFORMATION

BILL CALCULATION

Tariff \$ =
Tariff Rs. 1050.00

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

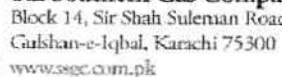
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Plot No. 1, Sector-19 Korangi Industrial Area

NC 376 Deh Fai Tappo Landhi.

Customer Number	Total Amount Due	Due Date	After Due Date
4655415095 (6)	2,093,226,553	17 Mar 25	2,124,624,952

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127,123,855

www.ssgc.com.pk

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

Site Area,

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GULSHAN-E-IOBAL
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ACCOUNT INFORMATION

Customer Number:	1796310000 (7)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Mar 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
4,205,499,757	37,640	4,205,537,396	63,083,061	4,268,620,457	17 Mar 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16647825	28 Feb 2025	6592647	31 Jan 2025	6592647	
				Billed Vo.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1016.342859	.0		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ =

Tariff Rs. 1050.00

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	38,898
Meter Rent	3,000
General Sales Tax	5,742
Withholding Tax @ 4%	
Other Charges	
Less Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas Company Limited

۱۱۹۹ پر کال کیجیے۔

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Sui Southern Gas Company Limited

Block 14, Sir Shah Suleman Road
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M/S M/S KESC SITE GAS TURBINE STATION - 1

Plot No. F-255

Site Area

Customer Number	Total Amount Due	Due Date	After Due Date
1796310000 (7)	4,205,537,396	17 Mar 25	4,268,620,457

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-I1/0108985 /12)

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GULSHAN-E-IQBAL
NEAR CIVIC CENTER. TEL:
99021041

Customer Number: 5999978254 (9)

Billing Month	Feb-25
---------------	--------

Tariff/Customer Class	IND
-----------------------	-----

GST/NTN Number: 1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	3,324,236,77
------------------------	--------------

Current Charges (Rs.)	37,050
-----------------------	--------

Payable Within Due Date (Rs.)	3,324,273,827
----------------------------------	---------------

Late Payment Surcharge (Rs.)	49,864,107
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Payment After Due Date (Rs.)	3,374,137.935
------------------------------	---------------

Due Date
17 Mar 25

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
13403410	28 Feb 2025	29152821	31 Jan 2025	29152821	
				Billed Va.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1016.342859	.0		1	1

Month	Bill Amount (Rs.)	Payment Date	Amount (Rs.)
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Tariff \$ =

Tariff Rs. 1050.00

[illegible]

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Gas Charges	28,898
Meter Rent	2,500
General Sales Tax	5,652
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas
Company Limited

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Block 14, Sir Shah Suleman Road
Gulshan-e-Iqbal, Karachi 75300

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M/S M/S KESC SITE GAS TURBINE STATION - 2

Plot No. F-255

Site Area.

Customer Number	Total Amount Due	Due Date	After Due Date
5999978254 (9)	3,324,273.827	17 Mar 25	3,374,137.935

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3.306.285

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99021041

Customer Number:	0193690545 (2)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Mar 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
5,280,509	36,460	5,316,969	79,755	5,396,723	17 Mar 25

--	--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
14240562	28 Feb 2025	514	31 Jan 2025	514	
				Billed Va.	

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1054 035716	.0		1	1

[illegible][illegible]

Adjustment

Gas Charges	28.89
Meter Rent	2.00
General Sales Tax	5.56
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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K.E.S.C. GRID STATION.

Customer Number	Total Amount Due	Due Date	After Due Date
0193690545 (2)	5,316,969	17 Mar 25	5,396,723

K-Electric Limited
RLNG Bill Summary - February 2025

Description	MMBTUs (As per Bills)	Cubic Meters	GCV AS PER BILLS	MMCF	MMCFD	Amount excluding Meter rent	Rs/ MMBTU
BIN QASIM-I							
Run - 1 7934380000	-	-	-	-	-	-	-
Run - 2 2044380000	-	-	-	-	-	-	-
Run - 3 5044380000	-	-	-	-	-	-	-
Run - 4 1044380000	-	-	-	-	-	-	-
Run - 5 4044380000	-	-	-	-	-	-	-
Run - 6 9934380000	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
BIN QASIM COMBINED CYCLE POWER PLANT-II							
Run - 7 0551223410	-	-	-	-	-	-	-
Run - 8 0424859959	-	-	-	-	-	-	-
Run - 9 1463452993	66,693.369	1,855,242	1,012.811	65.850	2.352	236,376,640	3,544
Run - 10 1339600597	26.674	742	1,012.811	0.026	0.001	94,538	3,544
Run - 11 3188266041	68,273.814	1,899,206	1,012.811	67.410	2.408	241,978,099	3,544
Total	134,993.857	3,755,190	1,012.811	133.286	4.760	478,449,277	3,544
KORANGI TOWN GAS TURBINE-II							
KTGTPS - 1 6322910000	-	-	-	-	-	-	-
KTGTPS - 2 4655415095	-	-	-	-	-	-	-
KTGTPS - 3 7903464064	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
SITE GAS TURBINE-II							
SGTPS - 1 1796310000	-	-	-	-	-	-	-
SGTPS - 2 5999978254	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
KORANGI COMBINED CYCLE POWER PLANT							
KTPS - 1 8688117075	1.201	34	995.479	0.001	0.000	4,258	3,544
KTPS - 2 7070404620	1.237	35	995.479	0.001	0.000	4,383	3,544
KTPS - 3 By Pass	-	-	-	-	-	-	-
Total	2.438	69	995.479	0.002	0.000	8,641	3,544
Total KE Generating Stations	134,996	3,755,259	1,012.810	133.289	4.760	478,457,918	3,544
						GST	86,122,425
						SSGC RLNG Bill	564,580,343

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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Customer Number:	1339600597 (0)
Billing Month	Feb-25
Tariff/Customer Class	IND
GST/NTN Number:	1200271600728

Issue Date: 03 Feb 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	111,555	111,555	1,673	113,229	05 Mar 25

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093841	28 Feb 2025	58988330	01 Feb 2025	58987588	742
				Billed Va.	742

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	26.673863		1	1

BILL CALCULATION

[illegible]

Tariff \$ = 279.67

Tariff Rs. 3544.23

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

CURRENT CHARGES (Rs.)

Gas Charges	94,538
Meter Rent	
General Sales Tax	17,017
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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Sui Southern Gas Company Limited

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M/S M/S KESC BIN QASIM (RUN 10)

Plot No.EZ/1/1, Bin Qasim

Customer Number	Total Amount Due	Due Date	After Due Date
1339600597 (0)	111,555	05 Mar 25	113,229

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Bin Qasim,

SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

ACCOUNT INFORMATION

GST/NTN Number: 1200271600728

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Issue Date: 03 Feb 25

ACCOUNT SUMMARY AS OF

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	285,534,157	285,534,157	4,283,012	289,817,169	05 Mar 25

MONTHLY CONSUMPTION

METER INFORMATION

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
25093846	28 Feb 2025	71883745	01 Feb 2025	69984539	1,899,206
				Billed Vo.	1,399,206

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	1012.810715	68,273.813724		1	1

BILL & PAYMENT HISTORY

[illegible]

BILL CALCULATION

Tariff \$ = 279.67

Tariff Rs. 3544.23

COMPUTATION OF CURRENT GAS CHARGES

[illegible]

IMPORTANT MESSAGES

CURRENT CHARGES (Rs.)

Gas Charges	241,978,099
Meter Rent	
General Sales Tax	43,556,058
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

VIEW YOUR GAS BILL ONLINE

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[illegible]

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Bin Qasim.

Customer Number	Total Amount Due	Due Date	After Due Date
3188266041 (3)	285,534,157	05 Mar 25	289,817,169

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Issue Date: 03 Feb 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	5,024	5,024	75	5,100	05 Mar 25

[illegible]

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16384818	28 Feb 2025	9546558	01 Feb 2025	9546524	34
				Billed Va.	34

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	995.478573	1.201336		1	1

[illegible]

Tariff Rs. 3544.23

SLAB	CMs	MMBTU	RATE/ MMBTU (Rs.)	AMOUNT (Rs.)

Adjustment

--	--

Gas Charges	4,258
Meter Rent	
General Sales Tax	766
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

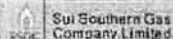
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Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
8688117075 (6)	5,024	05 Mar 25	5,100

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SSGC General Sales Tax Number 02-04-9028-001-19

Billing Group: (A-11/0108985 /12)

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GST/NTN Number: 1200271600728

Issue Date: 03 Feb 25

Previous Balance (Rs.)	Current Charges (Rs.)	Payable Within Due Date (Rs.)	Late Payment Surcharge (Rs.)	Payment After Due Date (Rs.)	Due Date
	5,172	5,172	78	5,250	05 Mar 25

--

METER No.	CURRENT DATE	CURRENT READING	PREVIOUS DATE	PREVIOUS READING	MEASURED QTY (SCM)
16392828	28 Feb 2025	28850824	01 Feb 2025	28850789	35
				Billed Vo.	35

SMS CODE	GCV (BTU/SCF)	MMBTU	No. OF DAYS	PRESSURE	TEMP
	995.478573	1.23667		1	1

[illegible]

Tariff Rs. 3544.23

[illegible]

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Gas Charges	4.38
Meter Rent	
General Sales Tax	78
Withholding Tax @ 4%	
Other Charges	
Less: Provisional/Bill Corrections	
Adjustments - Debit	
Adjustments - Credit	

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[illegible]

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Near PAF Base Korangi.

Customer Number	Total Amount Due	Due Date	After Due Date
7070404620 (3)	5,172	05 Mar 25	5,250

Period	Power Plant	Cost per MMBTU (USD)	Exchange Rate	MMSCF	MMBTU	Cost (Million PKR)	GST	Total Cost (Million PKR)	Cost per MMBTU (PKR)
1st Billing Cycle 1st to 10th February	BQPS I - Unit 1	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS I - Unit 2	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS I - Unit 5	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS I - Unit 6	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS II	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS III - Unit 1	10.50	279.60	152	160,430	471	85	556	2,935.16
	BQPS III - Unit 2	10.50	279.60	-	-	-	-	-	2,935.16
	Sub-total	10.50	279.60	152	160,430	471	85	556	2,935.16
2nd Billing Cycle 11th to 20th February	BQPS I - Unit 1	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS I - Unit 2	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS I - Unit 5	10.50	279.60	1	1,123	3	1	4	2,935.16
	BQPS I - Unit 6	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS II	10.50	279.60	-	-	-	-	-	2,935.16
	BQPS III - Unit 1	10.50	279.60	398	420,893	1,236	223	1,459	2,935.16
	BQPS III - Unit 2	10.50	279.60	9	9,986	29	5	35	2,935.16
	Sub-total	10.50	279.60	408	432,001	1,269	228	1,498	2,935.16
3rd Billing Cycle 21st to 31st February	BQPS I - Unit 1	10.50	280.10	-	-	-	-	-	2,940.41
	BQPS I - Unit 2	10.50	280.10	-	-	-	-	-	2,940.41
	BQPS I - Unit 5	10.50	280.10	3	2,845	8	2	10	2,940.41
	BQPS I - Unit 6	10.50	280.10	-	-	-	-	-	2,940.41
	BQPS II	10.50	280.10	-	-	-	-	-	2,940.41
	BQPS III - Unit 1	10.50	280.10	176	186,858	549	99	648	2,940.41
	BQPS III - Unit 2	10.50	280.10	-	-	-	-	-	2,940.41
	Sub-total	10.50	280.10	179	189,703	558	100	658	2,940.41
Feb-25	BQPS I - Unit 1	10.50	0.00	-	-	-	-	-	-
	BQPS I - Unit 2	10.50	0.00	-	-	-	-	-	-
	BQPS I - Unit 5	10.50	280.03	4	3,968	12	2	14	2,939.66
	BQPS I - Unit 6	10.50	0.00	-	-	-	-	-	-
	BQPS II	10.50	0.00	-	-	-	-	-	-
	BQPS III - Unit 1	10.50	279.86	726	768,180	2,257	406	2,663	2,937.87
	BQPS III - Unit 2	10.50	279.85	9	9,986	29	5	35	2,937.78
	Total	10.50	279.86	739	782,134	2,298	414	2,711	2,937.88



Credit Note					
Document No: KE-21022025-01					
Credit Note Date: 21 February 2025					
Date of Issue: 21 February 2025					
Detail of Payee			Detail of Payer		
Name: K-Electric Pvt Ltd.			Name: Pakistan LNG Limited		
Address: KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi.			Address: 9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad.		
NTN: 1543137-1			NTN: 7203423-3		
Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR
1	Credit Note against Invoice No. KE-TOP-13/2024 i.e. Make up Gas adjustment.	(125,356.328371)	10.9312	278.45	(381,558,669.67)
2	Credit Note against Invoice No. KE-TOP-14/2024 i.e. Make up Gas adjustment.	(62,906.474126)	10.3991	278.45	(182,153,835.62)
3	Credit Note against Invoice No. KE-TOP-15/2024 i.e. Make up Gas adjustment.	(46,938.106929)	10.3991	278.8	(136,086,202.09)
4	Credit Note against Invoice No. KE-TOP-16/2024 i.e. Make up Gas adjustment.	(8,047.155646)	10.3991	278.95	(23,343,422.02)
5	Credit Note against Invoice No. KE-TOP-01/2025 i.e. Make up Gas adjustment.	(6,757.643402)	10.4977	279.35	(19,817,008.87)
Total amount in words		Total		(742,959,138.27)	
Eight Hundred Seventy-Six Million Six Hundred Ninety-One Thousand Seven Hundred Eighty-Three Rupees and Sixteen Paisas Only		18% GST		(133,732,644.89)	
		Total:		(876,691,783.16)	
Remarks:		For Pakistan LNG Limited  Chief Financial Officer 			



Credit Note					
Document No: KE-11022025-01					
Credit Note Date: 11 February 2025					
Date of Issue: 11 February 2025					
Detail of Payee			Detail of Payer		
Name: K-Electric Pvt Ltd,			Name: Pakistan LNG Limited		
Address: KE House, 39B Sunset, Boulevard, DHA Phase-II Karachi,			Address: 9th Floor, Petroleum House, Ataturk Avenue, G-5/2, Islamabad.		
NTN: 1543137-1			NTN: 7203423-3		
Sr. No.	Description	Quantity MMBTU	Gas Price USD/MMBTU	USD Exchange Rate	Gas Charges PKR
1	Credit Note against Invoice No. KE-TOP-13/2024 i.e. Make up Gas adjustment.	(54,575.847483)	10.9312	278.45	(166,117,562.89)
Total amount in words		Total		(166,117,562.89)	
One Hundred Ninety-Six Million Eighteen Thousand Seven Hundred Twenty-Four Rupees and Twenty-One Paisas Only		18% GST		(29,901,161.32)	
		Total:		(196,018,724.21)	
Remarks:		For Pakistan LNG Limited  Chief Financial Officer			



"Without Prejudice"

Invoice No.	KE-05/2025	
Billing Cycle	From	To
	11-Feb-25	20-Feb-25
Invoice Date	Friday, February 21, 2025	
Issue Date	Friday, February 21, 2025	
Due Date	Wednesday, February 26, 2025	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **1,497,567,588.38** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	408.185700	
		(b) MMBTU	432,001.202900	Annex-I
(2)	Gas Price	USD / MMBTU	10.4977	Annex-II
(3)	USD exchange rate	PKR / USD	279.85	Annex-III
(4)	Gas Charges	PKR	1,269,125,074.90	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	1,269,125,074.90	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	1,269,125,074.90	(6) + (7) + (8)
(10)	GST @ 18%	PKR	228,442,513.48	(9) x 18%
Total Amount Due		PKR	1,497,567,588.38	(9) + (10) + (11)

Amount in Words:

One Billion Four Hundred Ninety Seven Million Five Hundred Sixty Seven Thousand Five Hundred Eighty Eight Rupees and Thirty Eight Pisas

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,


Chief Financial Officer
for Pakistan LNG Limited



		PAKISTAN LNG LIMITED							
		PLL-KE Delivery Point							
		Data for Invoice							
		from	Tuesday, February 11, 2025			to	Thursday, February 20, 2025		
Date	FC-1		GCV	FC-2		GCV	Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf	mmscfd	mmBtu	Btu/scf
2/11/2025	8.124500	8593.732200	1057.7552	40.986600	43354.343700	1057.7687	49.111100	51948.075900	1057.7665
2/12/2025	24.373400	25808.314400	1058.8722	15.517700	16418.104700	1058.0244	39.891100	42226.419100	1058.5424
2/13/2025	38.511902	40784.961500	1059.0223	0.000000	0.000000	0.0000	38.511902	40784.961500	1059.0223
2/14/2025	36.574499	38729.998900	1058.9345	0.000000	0.000000	0.0000	36.574499	38729.998900	1058.9345
2/15/2025	39.571100	41861.224400	1057.8737	0.000000	0.000000	0.0000	39.571100	41861.224400	1057.8737
2/16/2025	41.429800	43833.837600	1058.0268	0.000000	0.000000	0.0000	41.429800	43833.837600	1058.0268
2/17/2025	39.518900	41819.220300	1058.2081	0.000000	0.000000	0.0000	39.518900	41819.220300	1058.2081
2/18/2025	29.113899	30819.037600	1058.5678	10.359500	10969.317800	1058.8656	39.473399	41788.355400	1058.6460
2/19/2025	0.000000	0.000000	0.0000	39.522200	41831.891300	1058.4404	39.522200	41831.891300	1058.4404
2/20/2025	0.000000	0.000000	0.0000	44.581700	47177.218500	1058.2194	44.581700	47177.218500	1058.2194
Total	257.218000	272250.326900	1058.4420	150.967700	159750.876000	1058.1792	408.185700	432001.202900	1058.3448

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, January 13, 2025

N O T I F I C A T I O N

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5026/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of January, 2025 as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JANUARY 2025

Particulars	Unit	(PROVISIONAL PRICE JANUARY 2025)
Transmission		
No. of Cargoes		1
Quantity Received		3,200,000
Detainage @ 0.565%	MMBTU	18,080
Quantity Delivered at Terminal		3,181,920
Targe losses		0.565%
Quantity available for Sale		3,181,920
LNG Price (DES)		8.9763
Port Charges		(0.0313)
PLL other imports related costs		0.6762
PLL margin (@ 2.50%)		0.2244
Terminal Charges		0.4699
RLNG Cost	US \$/MMBTU	10.3156
Retainage volume adjustment		0.0586
SA management fee		0.0250
Operation & Maintenance Cost (O&M Cost)		0.0892
Interconnection Fees		0.0094
Total RLNG price without GST		10.4977
Calculation of LNG DES Price for the month of		January-25
No. of Cargoes		1
No. of MMBtu		3,200,000
Price Summary		
Brentm-October-24		75.3617
Brentm-November-24		73.3486
Brentm-December-24		73.1095
Brent_m		73.9399
Slope		12.1400%
CP = Slope x Brent_m		8.9763
Average DES		8.9763

- i. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
 ii. The above price has been computed on the basis of data provided by PLL. The parties (PLL, KE, SSGCL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

The above prices will be effective from January 01, 2025.

[File No. OGRA-Fin-28-11(22/2023)]

K Jamshaid
Kamran Jamshaid
 Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

36/2025

DATE: Friday, 21 February 2025

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	279.85	279.35
EURO	EUR	293.96	293.43
JAPANESE YEN	JPY	1.8637	1.8604
BRITISH POUND	GBP	354.54	353.91
SWISS FRANC	CHF	311.64	311.08
CANADIAN DOLLAR	CAD	197.48	197.13
AUSTRALIAN DOLLAR	AUD	179.15	178.83
SWEDISH KRONA	SEK	26.47	26.42
NORWEGIAN KRONE	NOK	25.23	25.18
DANISH KRONE	DKK	39.42	39.35
NEWZEALAND DOLLAR*	NZD	161.45	161.16
SINGAPORE DOLLAR	SGD	209.79	209.41
HONGKONG DOLLAR	HKD	36.01	35.95
KOREAN WON*	KRW	0.1954	0.1950
CHINESE YUAN	CNY	38.82	38.75
MALAYSIAN RINGGIT*	MYR	63.39	63.27
THAI BAHT*	THB	8.33	8.31
U.A.E DIRHAM	AED	76.73	76.59
SAUDI RIYAL	SAR	74.63	74.49
QATAR RIYAL*	QAR	76.78	76.65
KUWAITI DINAR*	KWD	907.96	906.33

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	277.95	276.58	273.76	271.41	268.75	266.04	263.60
EUR	292.13	290.90	288.40	286.43	284.10	281.72	279.63
GBP	352.09	350.33	346.73	343.75	340.40	336.97	333.89

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	279.4266	Tuesday, 25 February 2025
GBP	351.9378	
EUR	291.4699	
JPY	1.8605	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	282.65	276.56
GBP	358.08	350.33
EUR	296.90	290.48
JPY	1.8824	1.8418
SAR	75.37	73.74
AED	76.97	75.80

SOFR	
1 Month	4.3223
3 Month	4.3286
6 Month	4.3050

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

Invoice No.	KF-04/2025	
Billing Cycle	From	To
	01-Feb-25	10-Feb-25
Invoice Date	Tuesday, 11 February 2025	
Issue Date	Tuesday, 11 February 2025	
Due Date	Sunday, 16 February 2025	

Managing Director,
KE House, 39B Sunset
Boulevard, DHA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **555,646,127.48**

being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	151.557700	
		(b) MMBTU	160,429.769700	Annex-I
(2)	Gas Price	USD / MMBTU	10.4977	Annex-II
(3)	USD exchange rate	PKR / USD	279.60	Annex-III
(4)	Gas Charges	PKR	470,886,548.71	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	470,886,548.71	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	470,886,548.71	(6) + (7) + (8)
(10)	GST @ 18%	PKR	84,759,578.77	(9) x 18%
Total Amount Due		PKR	555,646,127.48	(9) + (10) + (11)

Amount in Words:

Five Hundred Fifty Five Million Six Hundred Forty Six Thousand One Hundred Twenty Seven Rupees and Forty Eight Paisas

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,


Chief Financial Officer
for Pakistan LNG Limited



		PAKISTAN LNG LIMITED							
		PLL-KE Delivery Point							
		Data for Invoice							
		from	Saturday, 1 February 2025				to	Monday, 10 February 2025	
Date	FC-1		GCV	FC-2		GCV	Totals		
	Flow	Energy	Heating Value	Flow	Energy	Heating Value	Flow	Energy	Heating Value
	mmsefd	mmBtu	Btu/scf	mmsefd	mmBtu	Btu/scf	mmsefd	mmBtu	Btu/scf
1/02/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
2/02/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
3/02/2025	11.289101	11954.528900	1058.9443	13.266100	14047.308500	1058.8876	24.555201	26001.837400	1058.9137
4/02/2025	0.914400	968.611400	1059.2862	39.660400	42018.318700	1059.4527	40.574800	42986.930100	1059.4490
5/02/2025	0.000000	0.000000	0.0000	5.517700	5846.371300	1059.5667	5.517700	5846.371300	1059.5667
6/02/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
7/02/2025	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000	0.000000	0.000000	0.0000
8/02/2025	0.000000	0.000000	0.0000	21.409000	22644.171600	1057.6940	21.409000	22644.171600	1057.6940
9/02/2025	0.000000	0.000000	0.0000	19.909000	21061.354600	1057.8811	19.909000	21061.354600	1057.8811
10/02/2025	1.333599	1411.177700	1058.1724	38.258400	40477.927000	1058.0141	39.591999	41889.104700	1058.0194
Total	13.537100	14334.318000	1058.8914	138.020600	146095.451700	1058.504685	151.557700	160429.769700	1058.5392

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, January 13, 2025

N O T I F I C A T I O N

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5(26)/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of January, 2025 as under;

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC: JANUARY 2025

Particulars	Unit	(PROVISIONAL PRICE JANUARY 2025)
Transmission		
No. of Cargos		1
Quantity Received		3,200,000
Retainage @ 0.565%	MMBTU	18,080
Quantity Delivered at Terminal		3,181,920
%age Losses		0.565%
Quantity available for Sale		3,181,920
LNG Price (DES)		8.9763
Port Charges		(0.0313)
PLL other imports related costs		0.6762
PLL margin (@ 2.50%)		0.2244
Terminal Charges		0.4699
RLNG Cost	US \$/MMBTU	10.3156
Retainage volume adjustment		0.0586
ISA management fee		0.0250
Operation & Maintenance Cost (O&M Cost)		0.0892
Interconnection Fees		0.0094
Total RLNG price without GST		10.4977
Calculation of LNG DES Price for the month of		
		January-25
No. of Cargoes		1
No. of MMBtu		3,200,000
Brice Summary		
Bricem-October-24		75.3617
Bricem-November-24		73.3486
Bricem-December-24		73.1095
Brent_m		73.9399
Slope		12.1400%
CP = Slope x Brent_m		8.9763
Average DES		8.9763

- i. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
 ii. The above price has been computed on the basis of data provided by PLL. The parties (PLL, KE, SSGCL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

The above prices will be effective from January 01, 2025.

[File No. OGRA-Fin-28-11(22)/2023]

Kamran Jamshaid
Kamran Jamshaid
 Executive Director (Finance-II)

FX RATES SHEET

Treasury & Capital Markets Group

27/2025

DATE: Tuesday, 11 February 2025

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	279.60	279.10
EURO	EUR	287.94	287.43
JAPANESE YEN	JPY	1.8396	1.8364
BRITISH POUND	GBP	345.43	344.81
SWISS FRANC	CHF	306.76	306.21
CANADIAN DOLLAR	CAD	195.04	194.69
AUSTRALIAN DOLLAR	AUD	175.21	174.90
SWEDISH KRONA	SEK	25.68	25.63
NORWEGIAN KRONE	NOK	24.91	24.86
DANISH KRONE	DKK	38.60	38.53
NEWZEALAND DOLLAR*	NZD	157.61	157.33
SINGAPORE DOLLAR	SGD	206.07	205.70
HONGKONG DOLLAR	HKD	36.04	35.97
KOREAN WON*	KRW	0.1924	0.1920
CHINESE YUAN	CNY	38.62	38.55
MALAYSIAN RINGGIT*	MYR	62.60	62.48
THAI BAHT*	THB	8.20	8.19
U.A.E DIRHAM	AED	76.66	76.52
SAUDI RIYAL	SAR	74.57	74.44
QATAR RIYAL*	QAR	76.91	76.77
KUWAITI DINAR*	KWD	906.19	904.57

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	277.69	276.21	273.58	271.23	268.49	266.02	263.58
EUR	286.09	284.74	282.51	280.53	278.18	276.15	274.11
GBP	342.96	341.11	337.84	334.92	331.55	328.55	325.53

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	279.189	Thursday, 13 February 2025
GBP	346.3618	
EUR	287.9276	
JPY	1.835	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	282.45	276.31
GBP	348.88	341.27
EUR	290.82	284.48
JPY	1.8580	1.8175
SAR	75.32	73.68
AED	76.90	75.74

SOFR	
1 Month	4.3185
3 Month	4.3147
6 Month	4.2789

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details

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Treasury Sales Desk - Head Office: I.I. Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Exts: 3211, 3212, 3213 & 3214



"Without Prejudice"

Invoice No.	KE-06/2025	
Billing Cycle	From	To
	21-Feb-25	28-Feb-25
Invoice Date	Monday, March 3, 2025	
Issue Date	Monday, March 3, 2025	
Due Date	Saturday, March 8, 2025	

Managing Director,
KE House, 39B Sunset
Boulevard, DHIA Phase-II,
Karachi

Buyer's NTN

1543137-1

COMMERCIAL INVOICE UNDER THE GAS SALES AGREEMENT

Dear Sir,

In accordance with the terms agreed, K-Electric is requested to arrange payment of PKR **658,207,281.99** being the payment against Gas supplied during the above-mentioned period. Details in this respect are given below:

(1)	Gas Supplied	(a) MMSCF	179.119600	
		(b) MMBTU	189,702.655000	Annex-I
(2)	Gas Price	USD / MMBTU	10.4977	Annex-II
(3)	USD exchange rate	PKR / USD	280.10	Annex-III
(4)	Gas Charges	PKR	557,802,781.35	(1b) x (2) x (3)
(5)	FED @ PKR 10 / MMBTU	PKR	-	
(6)	Sub-Total	PKR	557,802,781.35	(4) + (5)
(7)	Make Up Gas	PKR	-	Annex-IV
(8)	Adjustments (if any)	PKR	-	-
(9)	Total	PKR	557,802,781.35	(6) + (7) + (8)
(10)	GST @ 18%	PKR	100,404,500.64	(9) x 18%
Total Amount Due		PKR	658,207,281.99	(9) + (10) + (11)

Amount in Words:

Six Hundred Fifty Eight Million Two Hundred Seven Thousand Two Hundred Eighty One Rupees and Ninety Nine Paisas

Other Details:

NTN
STRN

7203423-3
3277876123000

Kind Regards,

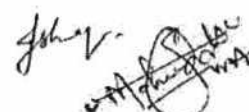
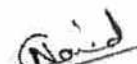
[Signature]

Chief Financial Officer
for Pakistan LNG Limited



 PAKISTAN LNG LIMITED					PAKISTAN LNG LIMITED						
					PLL-KE Delivery Point						
					Joint Meter Reading Conducted on 1 March 2025						
					Data for Invoice for the Month of February 2025						
					From	Saturday, February 1, 2025				To	Friday, February 28, 2025
Day	Exported Volume (MMSCF)				Total Volume	Exported Energy (MMBTU)				Total Energy	Average GCV
	Meter 1		Meter 2		(MMSCF)	Meter 1		Meter 2		(MMBTU)	(Btu/Scf)
	Cumulative	Daily	Cumulative	Daily		Cumulative	Daily	Cumulative	Daily		
Previous	10582721715.805600	-	23753.119000	-	-	48877497.509600	-	25391613.394000	-	-	-
1-Feb-25	10582721715.805600	0.000000	23753.119000	0.000000	0.000000	48877497.509600	0.000000	25391613.394000	0.000000	0.000000	0.0000
2-Feb-25	10582721715.805600	0.000000	23753.119000	0.000000	0.000000	48877497.509600	0.000000	25391613.394000	0.000000	0.000000	0.0000
3-Feb-25	10582721727.094700	11.289101	23766.385100	13.266100	24.555201	48889452.038500	11954.528900	25405660.702500	14047.308500	26001.837400	1058.9137
4-Feb-25	10582721728.009100	0.914400	23806.045500	39.660400	40.574800	48890420.649900	968.611400	25447679.021200	42018.318700	42986.930100	1059.4490
5-Feb-25	10582721728.009100	0.000000	23811.563200	5.517700	5.517700	48890420.649900	0.000000	25453525.392500	5846.371300	5846.371300	1059.5667
6-Feb-25	10582721728.009100	0.000000	23811.563200	0.000000	0.000000	48890420.649900	0.000000	25453525.392500	0.000000	0.000000	0.0000
7-Feb-25	10582721728.009100	0.000000	23811.563200	0.000000	0.000000	48890420.649900	0.000000	25453525.392500	0.000000	0.000000	0.0000
8-Feb-25	10582721728.009100	0.000000	23832.972200	21.409000	21.409000	48890420.649900	0.000000	25476169.561100	22644.171600	22644.171600	1057.6940
9-Feb-25	10582721728.009100	0.000000	23852.881200	19.909000	19.909000	48890420.649900	0.000000	25497230.918700	21061.351600	21061.351600	1057.8811
10-Feb-25	10582721729.342700	1.333599	23891.139600	38.258400	39.591999	48891831.827600	1411.177700	25537708.845700	40477.927000	41889.104700	1058.0194
Sub-Total		13.537100		138.020600	151.557700		14134.318000		146,095.451700	160,419.769700	1058.51322
11-Feb-25	10582721737.467200	8.124500	23932.126200	40.986600	49.111100	48900425.559800	8593.732200	25581063.189400	45354.343700	51948.075900	1057.7665
12-Feb-25	10582721761.840600	24.373400	23947.643900	15.517700	39.891100	48926233.874200	25808.314400	25597481.294100	16418.101700	42226.419100	1058.5424
13-Feb-25	10582721800.352500	38.511902	23947.643900	0.000000	38.511902	48967018.835700	40784.961500	25597481.294100	0.000000	40784.961500	1059.0223
14-Feb-25	10582721836.927000	36.574499	23947.643900	0.000000	36.574499	49005748.814600	38729.998900	25597481.294100	0.000000	38729.998900	1058.9315
15-Feb-25	10582721876.498100	39.571100	23947.643900	0.000000	39.571100	49047610.059000	41861.224400	25597481.294100	0.000000	41861.224400	1057.8737
16-Feb-25	10582721917.927900	41.429800	23947.643900	0.000000	41.429800	49091443.896600	43433.837600	25597481.294100	0.000000	43433.837600	1058.0268
17-Feb-25	10582721957.446800	39.518900	23947.643900	0.000000	39.518900	49133263.116900	41819.220300	25597481.294100	0.000000	41819.220300	1058.2081
18-Feb-25	10582721986.560700	29.113899	23958.003100	10.359300	39.473399	49164082.154500	30819.037600	25608450.611900	10969.317800	41788.355400	1058.6460
19-Feb-25	10582721986.560700	0.000000	23997.525600	39.522200	39.522200	49164082.154500	0.000000	25650282.503200	41831.891300	41831.891300	1058.4404
20-Feb-25	10582721986.560700	0.000000	24042.107300	44.581700	44.581700	49164082.154500	0.000000	25697459.721200	47177.218500	47177.218500	1058.2194
Sub-Total		257.218000		150.967700	404.185700		272,250.324900		139,250.878000	432,001.201900	1059.341774






Day	Exported Volume (MMSCF)				Total Volume	Exported Energy (MMBTU)				Total Energy	Average GCV
	Meter 1		Meter 2			Meter 1		Meter 2			
21-Feb-25	10582721986.560700	0.000000	24064.665200	22.557900	22.557900	49164082.154500	0.000000	25721335.616500	23875.924800	23875.924800	1058.4285
22-Feb-25	10582721986.560700	0.000000	24064.665200	0.000000	0.000000	49164082.154500	0.000000	25721335.616500	0.000000	0.000000	0.0000
23-Feb-25	10582721986.560700	0.000000	24064.665200	0.000000	0.000000	49164082.154500	0.000000	25721335.616500	0.000000	0.000000	0.0000
24-Feb-25	10582721986.560700	0.000000	24064.842200	0.177000	0.177000	49164082.154500	0.000000	25721522.914300	187.267800	187.267800	1058.0102
25-Feb-25	10582721986.560700	0.000000	24101.239600	36.397400	36.397400	49164082.154500	0.000000	25760052.158900	38529.244600	38529.244600	1058.5713
26-Feb-25	10582721986.560700	0.000000	24142.029700	40.790100	40.790100	49164082.154500	0.000000	25803250.451300	43198.292400	43198.292400	1059.0386
27-Feb-25	10582721986.560700	0.000000	24181.691100	39.661400	39.661400	49164082.154500	0.000000	25845290.333900	42039.882600	42039.882600	1059.9697
28-Feb-25	10582721986.560700	0.000000	24221.224900	39.535800	39.535800	49164082.154500	0.000000	25887162.376700	41872.042800	41872.042800	1059.0918
Sub-Total				179.119600	179.119600				189702.655000	189702.655000	1059.483735
Grand Total				179.119600	179.119600				189702.655000	189702.655000	1059.483735

Volume exported during the month

738.863000

MMSCF

Energy exported during the month

782,133.627600

MMBTU

KE	Independent Surveyor	PLL
Arslan Khan <i>Arslan</i>	Umair Bin Mohiyudin <i>Umair Bin Mohiyudin</i> M. Ishaq <i>M. Ishaq</i>	Syed Muhammad Asad <i>Syed Muhammad Asad</i> Muhammad Naveed <i>Muhammad Naveed</i> <i>Net. 01-03-25</i> <i>M. Naveed</i>
SGCL	Saggs Tech	SNGPL
Mohammad Ahmed Meemon <i>M. Ahmed Meemon</i> Bilal Ur Rehman <i>Bilal Ur Rehman</i> <i>13/25</i>	Ali Khan <i>Ali Khan</i> Rauf Ahmed Khan <i>Rauf Ahmed Khan</i> <i>A. Rauf</i>	Mozazzam Khan <i>Mozazzam Khan</i> M. Masood Awan <i>M. Masood Awan</i> <i>14</i> <i>01/01/25</i>

 PUNJAB LNG		PAKISTAN LNG LIMITED						
		Joint Meter Reading - Netting Off for SNGPL - Conducted on 1 March 2025						
		PGPCL and KE RLNG Custody Transfer Stations						
		Invoice Data for the Month of February 2025						
DAY	From		Saturday, February 1, 2025		to		Friday, February 28, 2025	
	PGPCL CTS		KE CTS		Net Delivery for SNGPL			
	MMSCFD Daily	MMBTU Daily	MMSCFD Daily	MMBTU Daily	MMSCFD Daily	MMBTU Daily	GCV (Btu/Scf)	
1-Feb-25	340.322613	360299.693554	0.000000	0.000000	340.322613	360299.693554	1058.7094	
2-Feb-25	385.337699	408047.104515	0.000000	0.000000	385.337699	408047.104515	1058.9338	
3-Feb-25	460.672323	488677.477090	24.555201	26001.837400	436.122123	462075.639690	1059.5097	
4-Feb-25	438.386654	464710.163005	40.574800	42986.930100	397.811854	421723.233805	1060.1073	
5-Feb-25	400.312081	424698.524563	5.517700	5846.371300	395.194383	418852.153063	1059.8636	
6-Feb-25	400.629255	423833.825856	0.000000	0.000000	400.629255	423833.825856	1057.9203	
7-Feb-25	320.276824	339049.316903	0.000000	0.000000	320.276824	339049.316903	1058.6133	
8-Feb-25	320.641109	339344.149290	21.409000	22644.171600	299.232109	316699.977690	1058.3756	
9-Feb-25	320.454778	339211.164831	19.909000	21061.354600	300.545778	318149.810231	1058.5735	
10-Feb-25	320.298554	339078.840530	39.591999	41889.104700	280.706555	297189.735830	1058.7203	
Sub Total	3,707.736892	3,926,350,240.837	151.857700	160,429,769.700	3,556.179191	3,765,920,491.137	1,058,979.195	
11-Feb-25	320.523892	339233.109668	49.111100	51948.075900	271.412292	287285.033768	1058.4820	
12-Feb-25	320.638195	339607.576648	39.891100	42226.419100	280.747095	297381.157548	1059.2493	
13-Feb-25	320.615855	339735.105888	38.511902	40784.961590	282.103953	298950.144338	1059.7163	
14-Feb-25	320.395400	339494.562052	36.574499	38729.998900	283.820901	300764.563152	1059.6984	
15-Feb-25	320.401518	339167.746913	39.571100	41861.224400	280.830418	297306.522513	1058.6692	
16-Feb-25	275.407570	291580.209110	41.429800	43833.837600	233.977770	247746.371510	1058.8458	
17-Feb-25	275.504111	291715.885916	39.518900	41819.220300	235.985211	249896.665616	1058.9505	
18-Feb-25	275.631231	291976.653946	39.473399	41788.355400	236.157832	250188.298546	1059.4114	
19-Feb-25	275.187287	291455.996151	39.522200	41831.891300	235.665087	249624.104851	1059.2324	
20-Feb-25	275.505127	291723.343477	44.581700	47177.218500	230.923427	244546.124977	1058.9923	
Sub Total	2,979.809686	3,155,690.189719	408.185700	432,001.202900	2,571.623986	2,723,688.986819	1,059,131.896	
21-Feb-25	145.198196	154094.491464	22.557900	23875.924800	122.640596	130218.566664	1059.1991	
22-Feb-25	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000	
23-Feb-25	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000	
24-Feb-25	8.310123	8804.188775	0.177000	187.267800	8.133123	8616.920975	1059.4849	
25-Feb-25	275.509113	291830.285466	36.397400	38529.244600	239.111713	253301.040866	1059.3418	
26-Feb-25	275.728395	292179.699095	40.790100	43198.292400	234.938295	248981.406695	1059.7736	
27-Feb-25	275.233725	291920.421314	39.665400	42039.882600	235.572325	249880.538714	1060.7381	
28-Feb-25	275.719126	292192.422466	39.525800	41872.042800	236.183326	250320.379666	1059.8563	
Sub Total	1,255.998978	1,311,021.508580	179.119600	189,702.656000	1,076.879378	1,141,318.853580	1,059,839.084	
GRAND TOTAL	7,943.645556	8,413,061.959136	738.863000	782,135,627.600	7,204.182554	7,630,978.331806	1,059,162.326	

PIL		SGS	
Syed M. Anad	<i>Mt. 01-03-25</i>	Umer Bin Mohiyudin	<i>Umer Bin Mohiyudin</i>
M. Naveed	<i>M. Naveed</i>	M. Ishaq	<i>M. Ishaq</i>

SNGPL		SSGC	
Mouazzam Khan	<i>Mouazzam Khan</i>	Mohammad Ahmed Memon	<i>Mohammad Ahmed Memon</i>
M. Masood Awan	<i>M. Masood Awan</i>	Bilal ur Rehman	<i>Bilal ur Rehman</i>

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, January 13, 2025

N O T I F I C A T I O N

S.R.O. (1/2025). In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and in line with Policy Guidelines conveyed by the Ministry of Energy (Petroleum Division) letter No. DGO (AC)-5/26/2023-24 dated 7th November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify Provisional sale price of RLNG for PLL supply to K-Electric for the month of January, 2025 as under:

COMPUTATION OF PROVISIONAL RLNG PRICE OF PLL FOR K ELECTRIC, JANUARY 2025

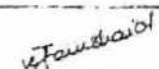
Particulars	Unit	(PROVISIONAL PRICE JANUARY 2025)
		Transmission
No. of Cargoes		1
Quantity Received	MMBTU	3,200,000
Detention @ 0.565%		18,080
Quantity Delivered at Terminal		3,181,920
Freight Losses		0.565%
Qty. actually available for sale		3,181,920
LNG Price (DES)		8.9763
Port Charges		(0.0313)
PL other imports related costs		0.6762
PL margin @ 2.50%		0.2244
Terminal Charges		0.4699
RLNG Cost	US \$/MMBTU	10.3156
Volume adjustment		0.0586
SA management fee		0.0250
Operation & Maintenance Cost (O&M Cost)		0.0892
Interconnection Fees		0.0094
Total RLNG price without GST		10.4927
Calculation of LNG DES Price for the month of		January-25
No. of Cargoes		1
No. of MMBtu		3,200,000
Price Summary		
Decem-October-24		75.3617
Decem-November-24		73.3436
Decem-December-24		73.1095
Brent_m		73.9399
Slope		12.1400%
CP = Slope x Brent_m		8.9763
Average DES		8.9763

a. The margin of Ret. charge has been taken provisionally subject to adjustment upon actual figure.

b. The above price has been computed on the basis of data provided by PLL. The parties (PLL, KE, SSGCL) shall substantiate their claims on the basis of evidences before making payments as per their mutual agreements.

The above prices will be effective from January 01, 2025.

File No. OGRA-Fin-28-11(22)2023]


 Kamran Jamshaid
 Executive Director (Finance-II)

FX RATES SHEET
Treasury & Capital Markets Group

41/2025

DATE: Friday, 28 February 2025

Ready Transaction Rates			
Currency	Symbol	TT Selling	TT Buying
US DOLLAR	USD	280.10	279.60
EURO	EUR	290.95	290.43
JAPANESE YEN	JPY	1.8723	1.8689
BRITISH POUND	GBP	352.52	351.89
SWISS FRANC	CHF	311.58	311.02
CANADIAN DOLLAR	CAD	193.88	193.53
AUSTRALIAN DOLLAR	AUD	174.01	173.70
SWEDISH KRONA	SEK	26.13	26.08
NORWEGIAN KRONE	NOK	24.87	24.83
DANISH KRONE	DKK	39.01	38.94
NEWZEALAND DOLLAR*	NZD	156.94	156.66
SINGAPORE DOLLAR	SGD	207.69	207.32
HONGKONG DOLLAR	HKD	36.02	35.95
KOREAN WON*	KRW	0.1920	0.1916
CHINESE YUAN	CNY	38.57	38.51
MALAYSIAN RINGGIT*	MYR	62.79	62.68
THAI BAHT*	THB	8.21	8.20
U.A.E DIRHAM	AED	76.79	76.65
SAUDI RIYAL	SAR	74.69	74.55
QATAR RIYAL*	QAR	76.87	76.73
KUWAITI DINAR*	KWD	907.62	906.00

Indicative FBP Rates							
Currency	SIGHT / 15 Days	1M	2M	3M	4M	5M	6M
USD	278.21	276.85	274.01	271.65	268.99	266.27	263.83
EUR	289.19	288.03	285.56	283.57	281.33	278.93	276.86
GBP	350.09	348.37	344.75	341.77	338.45	335.01	331.92

Conversion Rates for Frozen FCY Deposits		Settlement Date
USD	279.6956	Wednesday, 5 March 2025
GBP	354.3464	
EUR	292.8693	
JPY	1.8744	

Rates for cash/Currency Notes		
Currency	Selling	Buying
USD	282.90	276.80
GBP	356.05	348.34
EUR	293.86	287.53
JPY	1.8910	1.8501
SAR	75.43	73.80
AED	77.03	75.88

SOFR	
1 Month	4.3227
3 Month	4.3185
6 Month	4.2618

- > Please call Treasury Sales Desk (9922 0337, 9922 0438 & 9922 0747) for transactions over US Dollars 5,000 or equivalent amount in other currencies (cumulative basis)
- > Above rates are not valid for transactions above USD 5,000 or equivalent amount in other currencies (cumulative basis)
- > Unless otherwise specifically stated, the given rates are market indicative and subject to change without prior notice
- > NBP captures above foreign exchange rates from sources believed to be reliable. NBP does not accept any liability for consequences that may arise from the usage of these rates
- > All FX designated branches must ensure reporting of all export bills falling over due today
- > All FX designated branches must ensure that all credits in Nostro accounts have been responded
- > All FX designated branches must ensure retention of export proceeds into FC accounts as per SBP guidelines
- > For all Chinese Yuan transactions please contact Treasury Sales Desk

* Currencies listed are NOT available to NBP's customers, please contact treasury sales for more details.

THIS IS A COMPUTER GENERATED RATE SHEET AND DOES NOT REQUIRE ANY SIGNATURE

Treasury Sales Desk - Head Office: LL Chundrigar Road, Karachi
Direct Lines: 99220337, 99220438, 99220747. Email: fxsales@nbp.com.pk / tmg.fet@nbp.com.pk PABX 99220100 - 50, Extn: 3211, 3212, 3213 & 3214

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

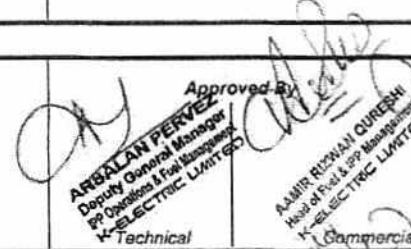
Incoming Bill Sticker

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II				
Vendor Bill Details		Energy Payment for February-2025			Initiated by 	
Invoice Date	3-Mar-25	Invoice Nos.	KE/02/25/EPP-088	Amount		181,316,456
Bill Receiving Date	4-Mar-25	P. O. No.	99-9574	G.R. No.		
						Signature / Name / Date

Bill Verification Details						SNAP-11 Energy Charges Feb'25
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks	
EAB018	220040000			153,658,013		
			GST @18%	27,658,443		
			Gross Amount	181,316,456		
Parking No.		Less :	Down Payment			
Parking Date			Other Adjustment			
Payment Due Date	3-Apr-25					
	3-Apr-25					
Checked & Posted by			Deduction	-		
			LD Charges			
			Net Amount	181,316,456		
			I. Tax			
Accounts Payable			Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By 	Approved By  ARBALAN PERVEZ Deputy General Manager PP Operations & Fuel Management K-ELECTRIC LIMITED Technical	 AJMER RIZWAN QURESHI Head of Fuel & PP Management K-ELECTRIC LIMITED Commercial	 FAHAD MAZHAR Deputy Director PP Transmission & BD K-ELECTRIC LIMITED	
Signature / Name / Date	Authorized Signatures	Functional Approval	FBA / COO *	

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

365
Positive

ENERGY PAYMENT INVOICE

Bill To:

Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/02/25/EPP-088

Invoice Date:03-03-2025

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of February 2025 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Indexed Jan-Mar 2025

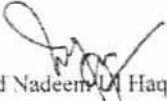
Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2438
Variable O&M-Local	0.7461
Energy Purchase Price	10.5407

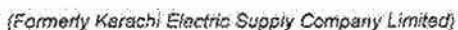
Total Electrical Output (MWH)	14,578
Total Electrical Output (KWH)	14,577,591
Amount Receivable exclusive of Sales Tax	153,658,013
General Sales Tax @ 18%	27,658,442.41
Net Amount Receivable Inclusive of GST	181,316,456

One Hundred Eighty One Million Three Hundred Sixteen Thousand Four Hundred Fifty Six Rupees and No Paisas

NOTE:The Aforementioned Invoice has been Prepared as per Jan - Mar 2025 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


Syed Nadeem Ali Haque
Financial Controller



Vendor Code	153150	Vendor Name: FFBL POWER COMPANY LIMITED				Initiated by
Vendor Bill Details		Energy Payment for February 2025				
Invoice Date	28-Feb-25	Invoice No.	951000169	Amount	32,586,163	
Bill Receiving Date	3-Feb-25	P.O. No.	99 9568	G.R. No.		
Signature / Name / Date						

Bill Verification Details				
GL Account	CC	Tax Code	Order No.	Amount (in Full Rupees) Remarks
EAB004	220040000			28,027,283 Credit note is attached.
			GST @18%	5,044,911
			Gross Amount	33,072,194
Parking No.		Less :	Credit Note Deduction	(411,891)
Parking Date			GST	(74,140)
Payment Due Date	5-Mar-25		Deduction	
Checked & Posted by			GST	
			LD Charges	
			Net Amount	32,586,163
Accounts Payable			I. Tax	
			Amount Payable	

Rupees:-

Document Forwarded to:

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>alish</i>	Approved By <i>AMRULAN PERVEZ</i> Deputy General Manager Propulsion & Fuel Management AEROSPACE LIMITED Technical	Approved By <i>AMRULAN PERVEZ</i> Deputy General Manager Propulsion & Fuel Management AEROSPACE LIMITED Commercial	Approved By <i>FAHIM MAZHAR</i> Deputy Director of Transmission & BD AEROSPACE LIMITED Functional Approval	FBA / COO *
Signature / Name / Date	Authorized Signatures	Authorized Signatures	Functional Approval	FBA / COO *

[illegible]

* as per signature mandate

SES
Analog



COMMERCIAL INVOICE ENERGY PURCHASE PRICE

K-Electric Limited
2nd Floor, BOC bldg, KE house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STBN: 12-00-2716-007-28

Invoice no: 951000169
Invoice Date: February 28, 2025
FFBL Power Company Limited.
NTN: 4302481-5
STBN: 2300430248116

Subject: Energy Purchase Price Invoice for the month of February 2025

Energy Purchase Price payment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement for the month of February 2025

(a)	Total NEO	A	kWh	1,497,000
(b)	Energy Price	B	Rs. / kWh	18.7223
(c)	Energy Payment	C = A * B	Rupees	28,027,283

Energy Payment Excluding General Sales Tax

Add: GST @ 18% of Energy Payment for the month of February 2025

Total

Rupees	28,027,283
Rupees	5,044,911
Rupees	33,072,194

Payment Terms:

(1) The payment of this amount is to be made in full on before thirtieth (30th) Day following the date of the receipt of this invoice.

(2) Payment can be made through banker's cheque / Bank Draft or online transfer.

Title of Account: Revenue Account - FFBL Power Company Limited

Account Number: 3310259314

IBAN No: PK31NBP2123003310259314

Bank Name: National Bank of Pakistan

Bank Address: 85 West, Rizwan Center, Blue Area Islamabad.

Attachments:

- (1) Calculation of adjustment of Energy Price components of the Energy Price enclosed as Annexure A.
- (2) Net Electrical output data on hourly basis - enclosed as Annexure B.
- (3) Schedule 14 - Energy Meter Reading Form - enclosed as Annexure C.
- (4) Energy Meter photograph as on 01-March-2025 00:00:12 hrs - enclosed as Annexure D.
- (5) Decision of the Authority in the matter of Tariff Adjustment at CDD - enclosed as Annexure E.
- (6) Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F.
- (7) Fuel price notification - enclosed as Annexure G.

Note:

Invoicing has been made on the fuel price component approved by NEPRA for 8th Local Shipment against NEO delivered during the month of February 2025. However 1,497,000 KWH have been generated from 40th SA Foreign Shipment. The approval for adjustment of fuel cost component have been applied in NEPRA for the Coal Shipment for which the approval has not been received as yet. Adjustment, if any, in the fuel price shall be made through issuance of Debit/Credit note subsequently.



FFBL Tower, C1 - C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan
Tel No: +92 51 876 3325, Fax No: +92 51 876 3305, www.fpcl.com





Attachments:

FPF tariff has been charged on provisional basis, which shall be adjusted after approval from NEPRA. Adjustment in FPF tariff components shall be made through issuance of Debt/Credit note subsequently.

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(T)/PAR-146/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of FPA and Tariff by NEPRA.

For and on behalf
FFBL Power Company Limited

Authorized Signatory



* Errors and omissions accepted





SALES TAX INVOICE

ENERGY PURCHASE PRICE (EPP)

Invoice no: 951000169

Invoice Date: February 28, 2025

Supplier's Name

Customer's Name

FFBL Power Company Limited
FFBL Tower, C1/C2, Sector B,
Jinnah Boulevard, DHA II, Islamabad.
NTN: 4302481-5
STRN: 2300430248116

K-Electric Limited
2nd Floor, BOC bldg, K.E house
39-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-38

Description	Amount in Pak Rupees		
	Amount Excluding Sales Tax	Amount of Sales Tax 18%	Amount Including Sales Tax
Energy Purchase Price For the Month of February 2025 - Power	28,027,283	5,044,911	33,072,194
TOTAL PAYMENT	28,027,283	5,044,911	33,072,194

For and on behalf
FFBL Power Company Limited


Authorized Signatory



* Errors and omissions accepted





CREDIT NOTE

Date: March 03, 2025

Credit Note No: 955000175
Original Invoice No: 951000169
Original Invoice Date: February 28, 2025
Client Name: K-Electric Limited
Address: 2nd Floor, BOC Bldg. K6 House, 33-B, Sunset Boulevard, DHA II, Karachi
NTN: 1543137-1
STRN: 12-00-2716-007-28
Supplier Name: FFBL Power Company Limited
Address: FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA II, Islamabad
NTN: 4302481-5
STRN: 2300430248116

REASON FOR ISSUANCE OF CREDIT NOTE: Adjustment for the Net Electrical Output delivered under testing of the Complex to K-Electric Limited under Power Purchase Agreement during the month of February 2025.

Description	Amount in PKR
Original value of sales tax invoice	28,027,283
Original sales tax charged	5,044,911
Total value of original sales tax invoice	33,072,194

Revised value of sales tax invoice	27,615,392
Revised sales tax	4,970,771
Revised value of sales tax invoice	32,586,163

Difference of value of sales tax invoice	(411,891)
Difference of sales tax charged	(74,140)
Total of difference from original sales tax invoice	(486,031)

Attachments

1- Sales Tax invoice for the Month of February-25.

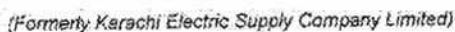
For and on behalf

FFBL Power Company Limited


Authorized Signatory

* Errors and omissions accepted

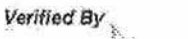
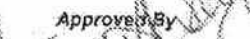




Vendor Code		153673		Vendor Name: GHARO SOLAR LIMITED	
Vendor Bill Details				Energy Payment for February-2025	
Invoice Date	28-Feb-25	Invoice Nos.	GSU/CINV/25-03		151,185,887
Bill Receiving Date	4-Mar-25	P. O. No.	99-9567	G.R. No.	
				Signature / Name	

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB025	220040000			128,123,633	Energy Charges Feb 25
			GST @18%	23,062,254	
			Gross Amount	151,185,887	
Parking No.		Less :	Dawn Payment		
Parking Date			NPMV Deduction		
Payment Due Date	3-Apr-25		Deduction		
Checked & Posted by			Deduction of ST	-	
			LD Charges		
			Net Amount	151,185,887	
			LTax		
Accounts Payable			Amount Payable		

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By 	Approved By 		
Signature / Name / Date	Authorized Signatures	Functional Approval	FBA / COO *

Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

Ex
Pach

GHARO SOLAR LIMITED

114-CC2, Phase-4C, DHA, Lahore.

Ph: 042 38020444

Commercial Invoice

Chief Executive Officer,
K-Electric Limited
KE House, 39B, Sunset Boulevard,
Phase II, Karachi

Invoice No.: GSL/KE/CINV/25-03

Invoice Date: February 28, 2025

Invoice for Energy Payment for the month of February 2025 pursuant to Section 9.4(a)(i) of Energy Purchase Agreement (the 'EPA') dated September 26, 2018

O&M (Local)					Rs./kWh
O&M (Foreign)					0.9885
Return on Equity					1.3913
ROEDC					4.3694
Debt Servicing (Foreign)					0.4792
Debt Servicing (Local)					7.3438
Energy Price				a	2.4316
Monthly Meter Reading 28-02-2025					17.0038
	Present	Previous	Difference	Multiplying	kWh
		MWh		Factor	
Transformer 1	265,715	261,965	3,750	1,000	3,750,000
Transformer 2	270,014	266,229	3,785	1,000	3,785,000
Net Delivered Energy					7,535,000
Non-Project Missed Volume					-
				b	7,535,000
Energy Payment (excl. sales tax)				c = (a x b)	Rs. 128,123,633
Sales Tax @ 18%				d = (c x 18%)	23,062,254
Total Payable					151,185,887

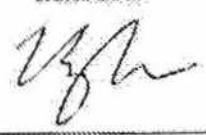
Notes: Tariff for the period from Feb 01, 2025 to Feb 28, 2025 does not include insurance component; the differential for insurance shall be billed separately.

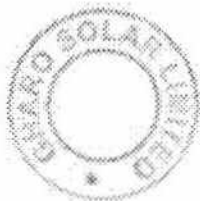
Annexures

1. Annex A: Monthly Meter Reading Certificate
2. Annex B: NEPRA Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-534/GSL-2020/3037-41 dated February 26, 2025
3. Annex C: Block-Wise Energy Calculation

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., April 02, 2025
2. Please transfer the payment in our Bank Account No. 0028-1006603473, Titled Ghara Solar Limited Revenue A/c of Bank Alfalah Limited (Branch: Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore)
3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007


Rana Uzair Nasim
Chief Executive Officer



CC:

1. Director (Business Development), K-Electric Limited, KE House, 39B, Sunset Boulevard, Phase II, Karachi
2. Mr. Imran Siddiqui, MCB Bank Limited (As Escrow Agent), 9th Floor, MCB Tower, I.I Chundrigarh Road, Karachi

GHARO SOLAR LIMITED

114-CC2, Phase-6C, DHA, Lahore.

Ph: 042 38020444

Sales Tax Invoice

Invoice No.: GSL/KE/SINV/25-03

Invoice Date: February 28, 2025

Recipient: K-Electric Limited KE House, 39B, Sunset boulevard, Phase II, Karachi NTN #: 1543137-1 STR #: 1200-2716-007-28	Supplier: Gharo Solar Limited 114-CC2, Phase 6C, DHA, Lahore NTN #: 7301027-2 STR #: 3277-8761-500-87
---	---

Invoice for Energy Payment for the month of February 2025 pursuant to Section 9.4(a)(iv) of Energy Purchase Agreement dated September 26, 2018 (the 'EPA')

Description	Quantity (kWh)	Energy Price (Rs./kWh)	Value Excl. Sales Tax (Rs.)	Sales Tax @ 18% (Rs.)	Value Incl. Sales Tax (Rs.)
Supply of Electric Power - Em-Block I	7,535,000	17.0038	128,123,633	23,062,254	151,185,887
Total	7,535,000		128,123,633	23,062,254	151,185,887

In Words: Pak Rupees One Hundred Fifty One Million One Hundred Eighty Five Thousand Eight Hundred and Eighty Seven Only

Payment Terms

1. Payment of this invoice shall be made in full on or before the due date i.e., April 02, 2025
2. Please transfer the payment in our following bank account

Account No.: 0028-1006603473
Account Title: Gharo Solar Limited Revenue A/c
Bank: Bank Alfalah Limited
Branch: Corporate & Investment Banking, 115-E-1, Hali Road, Gulberg III, Lahore

3. This payment is exempt from Income Tax Withholding under SRO 586(I)/91 dated June 30, 1991
4. This payment is exempt from Sales Tax withholding under the Rule 5 of Sales Tax Special Procedure (Withholding) Rules 2007

Rana Uzair Nasim
Chief Executive Officer



ANNEX C

Block-Wise Energy Calculation

For The Agreement Year Starting December 23, 2024

Description	Threshold of Block	Sum of Monthly Energy of Previous Months	Monthly Energy of Current Month	%age of Applicable Tariff
	kWh	kWh	kWh	
Em-Block 1	$\leq 97,279,800$	9,763,000	7,535,000	100%
Em-Block 2	$\leq 101,659,800$	-	-	0%
Em-Block 3	$\leq 106,039,800$	-	-	80%
Em-Block 4	$\leq 110,419,800$	-	-	90%
Em-Block 5	$> 110,419,800$	-	-	100%

References: Sections 3.2 and 9.1 of EPA

Note: Sum of Monthly Energy of Previous Months include verified NPMV units for previous months

K. Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code		153444		Vendor Name: OURSUN Pakistan Limited		Initiated by 
Vendor Bill Details				Energy Payment for February-2025		
Invoice Date	1-Mar-25	Invoice No.	EN/2025/91	Amount	245,959,668	
Bill Receiving Date	3-Mar-25	P. O. No.	99-9571	G. R. No.		
						Signature / Name / Date

Bill Verification Details

GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB023	220040000			228,047,164	Energy Payment pursuant to 9.4
APD010				41,048,490	of the EPA
			Gross Amount	269,095,654	
Parking No.		Less :	Insurance Deduction	(5,464,376)	JV # 29- 110785
Parking Date			FCA Adjustment - Jan'25	(7,763,162)	JV # 29- 110787
Payment Due Date	2-Apr-25		ST on FCA Jan'25	(1,397,369)	
Checked & Posted by			FCA Adjustment - Feb'25	(7,212,778)	JV # 29- 110789
			ST on FCA Feb'25	(1,298,300)	
			Net Amount	245,959,668	
			I.Tax		
Accounts Payable			Amount Payable		

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By <i>[Signature]</i>	Approved By <i>[Signature]</i> ALAM RASHID QURESHI Head of Field Operations Management M-61605 TRC Liaison	FM FAHAD MAZHAR Deputy Director OF Transmission & BC M-61605 TRC Liaison	
Signature / Name / Date	Technical	Functional Approval	FBA / COO *

[illegible]

Payments Vouchers					
<i>Payment Doc. No.</i>	<i>Date</i>	<i>Bank</i>	<i>Cheque No.</i>	<i>Cheque Date</i>	<i>Amount (In Full Rupees)</i>

* as per signature mandate

SES
Patched



March 01, 2025

K-Electric Limited (the "Purchaser" or "KE")
KE House, 39-B, Sunset Boulevard
Phase II, Karachi

Attention: Chief Executive Officer

Re:

Re: Payment Invoice February-2025 – KE's Customer ID: 153444

Dear Sirs:

This refers to the Energy Purchase Agreement dated June 7, 2017 (the "EPA") entered into between Oursun Pakistan Limited and K Electric Limited. Capitalized terms used herein, unless defined herein, shall have the same meanings as ascribed to them in the EPA.

Please find attached our Energy/Payment invoice EN/2025/91 dated 01st March, 2025 in terms of Section 9.4 of the EPA.

Please note that in terms of the EPA, the Purchaser is obligated to pay the Seller the amount shown on the invoice on or before the thirtieth (30th) Day following the Day the invoice is received by the Purchaser.

Energy Price used to calculate the Energy Payment is based of NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/16327-31 dated October 28, 2024, and Insurance Component of the Energy Price is, however, based on NEPRA approved Indexation Order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/DG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024. As soon as quarterly indexation for the period Jan-Mar-2025 and insurance indexation for the period November 30, 2024 to November 29, 2025 will receive the seller shall raise the claim of indexation differential accordingly.



Head Office:

10 Ali Block, New Garden Town, Lahore - Pakistan
Tel: (+92 42) 35911050-2, 35911184-67
Fax: +92 42 35911188

Oursun Pakistan Limited

Site Office:

5.8-KM, Sindh Coastal Highway off
National Highway (N-5, Filter Stop),
near Ghoro district Thatta, Sindh.



Tariff components, used for the Energy Payment are as follows:

Tariff Component	Reference	Rs. /kW
Fixed O & M -Local	NEPRA Approved relevant Indexation	3.2958
Fixed O & M -Foreign	NEPRA Approved relevant Indexation	1.8520
Return on Equity	NEPRA Approved relevant Indexation	9.9118
Principal repayment of Debt-Foreign	NEPRA Approved relevant Indexation	4.8510
Interest-Foreign	NEPRA Approved relevant Indexation	1.8864
Principal repayment of Debt-Local	NEPRA Approved relevant Indexation	5.1293
Interest-Local	NEPRA Approved relevant Indexation	4.3529
Insurance	NEPRA Approved True-up	0.7679
Total		32.0471

Best Regards,

For and on behalf of oursun Pakistan Limited



Jamshed Afzal
Authorized Person

CC: Escrow Agent: MCB Bank Limited, 9th Floor MCB Tower, LI Chundrigar Road, Karachi.

Attention: Imran Siddiqui.

(In terms of Section 3.3 of the Escrow Agreement dated August 08, 2017.)



SALES TAX INVOICE/PAYMENT INVOICE

Oursun Pakistan Limited
10-AI Block, New Garden Town,
Lahore - Pakistan
Tel: +92 42 35911050-2

Customer: K Electric Limited
KE's ID for OPL: 153444
NTN: 1543137-1
STR: 1200271600728
Address: Plot 39-B, SE Huda Khasra
Boulevard Phase 9, Karachi

NO: 4432723-4
QTR: 3277876137663
Invoice Period From: February 1, 2025 12:00 AM
To: February 28, 2025 11:59 PM
Invoice Date: March 1, 2025
Invoice No: EN/2025/91

Energy delivered

Meter No: H10-7905

a. Previous Meter Reading	261,810.00 MWh
b. Present Meter Reading	266,807.00 MWh
c. Energy delivered per meter	5,007.00 MWh
d. Multiplying factor	1.000.00
e. Energy delivered	5,007,000.00 kWh

Meter No: H10-7906

a. Previous Meter Reading	275,119.00 MWh
b. Present Meter Reading	277,179.00 MWh
c. Energy delivered per meter	2,059.00 MWh
d. Multiplying factor	1.000.00
e. Energy delivered	2,059,000.00 kWh

Total Energy delivered

4A+B 7,116,000.00 kWh

Invoice for the energy delivered

a. Energy delivered	7,116,000.00 kWh
b. Billing Rate	32.0471 Rs./kWh
c. Energy charges	228,042,104.00 Rs
d. Sales tax on energy charges	41,048,490.00 Rs
e. Energy Payment	269,090,594.00 Rs

NOTE

- Please note that under the EPA section 9.5 (i) payment of this invoice to be processed on or before the nineteenth (19th) day following the day the invoice is received by the Purchaser.
- Please note that the income of the company is exempt from income tax under clause 132 of Part-I of second schedule of Income Tax Ordinance, 2001. Therefore, tax deduction at source is not applicable.
- Energy Price used to calculate the Energy Payment is based on NEPRA approved Oct-Dec-2024 quarterly indexation/adjustment Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/16327-31 dated October 28, 2024. Furthermore, Insurance component of the Energy price is based on NEPRA approved indexation order Tariff for the period November 30, 2023 to November 29, 2024 Ref No. NEPRA/R/ADG (Trf)/TRF-363/OSPL-2016/9722-26 dated June 27, 2024. As soon as indexation for the quarter Jan-25 to Mar-25 and insurance indexation for the period November 30, 2024 to November 29, 2025 will receive the seller shall raise claim of differential Energy invoice accordingly.
- Meter reading with Photograph of the metering system for the period ending is attached.



Signature
For and on behalf of
oursun Pakistan Limited

CC: Energy Agent: Rafi A. Khan Limited, 9th Floor MCB Tower, 11-Chandigarh Road, Karachi (Attention: Imran Siddiqui)
Attention: Imran Siddiqui
(in terms of Section 3.3 of the Supply Agreement dated August 08, 2017)

Oursun Pakistan Limited

Head Office:

10 All Block, New Garden Town, Lahore - Pakistan
Tel: (+92 42) 35911050-2, 35911164-67
Fax: +92 42 35911168

Site Office:

5.6-KM, Sindh Coastal Highway off
National Highway (N-5, Filter Stop),
near Gharo district Thatta, Sindh.

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	153266	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited-II				
Vendor Bill Details		Transmission Line Loss Payment for February-2025			Initiated by 	
Invoice Date	3-Mar-25	Invoice Nos.	KE/02/25/TLL-089	Amount		2,020,048
Bill Receiving Date	4-Mar-25	P. O. No.	019-9575	G.R. No.		
						Signature / Name / Date

Bill Verification Details					SNPK - 11 Trans Line Losses Feb 25
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	
EAB019	220040000			1,711,905	
			GST @18%	308,143	
			Gross Amount	2,020,048	
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	3-Apr-25		Deduction	-	
	3-Apr-25		Deduction	-	
Checked & Posted by			LD Charges		
			Net Amount	2,020,048	
			I.Tax		
Accounts Payable		Amount Payable			

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By 	Approved By 				FBA / COO *
Signature / Name / Date	Authorized Signatures				

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SES Posted

TRANSMISSION LINE LOSS INVOICE

Bill To:

Mr. Amir Rizwan
Head of Business Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/02/25/TLL-089

Invoice Date: 03-03-2025

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of February 2025 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Fuel Cost Component	8.5508
Variable O&M-Foreign	1.2438
Variable O&M-Local	0.7461
Energy Purchase Price	10.5407

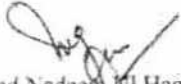
**Indexed Jan-Mar
2025**

2% Transmission Line Loss (MWH)	162
2% Transmission Line Loss SNPC (KWH)	162,409
Amount Receivable exclusive of Sales Tax	1,711,905
General Sales Tax @ 18%	308,142.90
Net Amount Receivable Inclusive of GST	2,020,048

Two Million Twenty Thousand Forty Eight Rupees and No Paisas

NOTE: The Aforementioned Invoice has been Prepared as per Jan - Mar 2025 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


Syed Nadeem Ali Haque
Financial Controller

**K - Electric Limited**

(Formerly Karachi Electric Supply Company Limited)

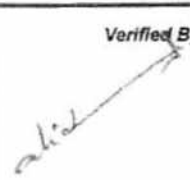
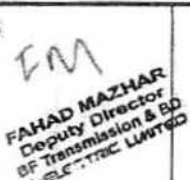
Incoming Bill Sticker

Vendor Code	153265	Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt.) Limited				
Vendor Bill Details		Transmission Line Loss Payment for February-2025			Initiated by 	
Invoice Date	3-Mar-25	Invoice Nos.	KE/02/25/TLL-089	Amount		2,007,496
Bill Receiving Date	4-Mar-25	P. O. No.	99-9573	G.R. No.		
						Signature / Name / Date

Bill Verification Details						SLOPC-I The bill is correct. Feb'25
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks	
EAB018	220040000			1,701,268		
			GST @18%	306,228		
			Gross Amount	2,007,496		
Parking No.		Less : Down Payment				
Parking Date			Other Adjustment			
Payment Due Date	3-Apr-25 3-Apr-25					
Checked & Posted by			Deduction			
			LD Charges			
		Net Amount	2,007,496			
		i.Tax				
Accounts Payable		Amount Payable				

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By 	Approved By  ARSHAN PERVEZ Deputy General Manager FF Operations & Fuel Management K-ELECTRIC LIMITED Technical	 AAMIR RIZWAN QURESHI Head of Fuel & FF Management K-ELECTRIC LIMITED Commercial	 FAHAD MAZHAR Deputy Director OF Transmission & BD K-ELECTRIC LIMITED Functional Approval	FBA / COO *
Signature / Name / Date	Authorized Signatures *		Functional Approval	FBA / COO *

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

SES
Posted

SINDH
NOORIABAD
Power Company
(Pvt) Limited

TRANSMISSION LINE LOSS INVOICE

Bill To:

Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/02/25/TLL-089

Invoice Date: 03-03-2025

Dear Sir,

We are furnishing our Transmission Line Loss Invoice for the month of February 2025 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

TARIFF - Energy Purchase Price

Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2438
Variable O&M-Local	0.7461
Energy Purchase Price	10.5938

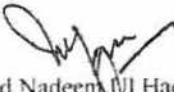
**Indexed Jan-Mar
2025**

2% Transmission Line Loss (MWH)	161
2% Transmission Line Loss SNPC (KWH)	160,590.99
Amount Receivable exclusive of Sales Tax	1,701,268
General Sales Tax @ 18%	306,228
Net Amount Receivable Inclusive of GST	2,007,496

Two Million Seven Thousand Four Hundred Ninety Six Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per Jan-Mar 2025 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


Syed Nadeem Ali Haque
Financial Controller

ENERGY PAYMENT INVOICE

Bill To:
Mr. Amir Rizwan
Head of Bussinees Development
K-Electric Limited
Clifton, Karachi

Invoice No: KE/02/25/EPP-088

Invoice Date: 03-03-2025

Dear Sir,

We are furnishing our Energy Purchase Invoice for the month of February 2025 in accordance with section 9.5 (b) (ii) of Power Purchase Agreement.

<u>TARIFF - Energy Purchase Price</u>	<u>Indexed Jan - Mar 2025</u>
Fuel Cost Component	8.6039
Variable O&M-Foreign	1.2438
Variable O&M-Local	0.7461
Energy Purchase Price	10.5938
 Total Electrical Output (MWH)	 14,414
Total Electrical Output (KWH)	14,414,409
Amount Receivable exclusive of Sales Tax	152,703,303
General Sales Tax @ 18%	27,486,594.54
Net Amount Receivable Inclusive of GST	180,189,898

One Hundred Eighty Million One Hundred Eighty Nine Thousand Eight Hundred Ninety Eight Rupees and Zero Paisas Only.

NOTE: The Aforementioned Invoice has been Prepared as per Jan-Mar 2025 indexation based on the NEPRA determination, dated September 21, 2021, for the reference Tariff without taking into account the True-up allowed in the said determination. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You


 Syed Nadeem Ali Haque
 Financial Controller



K - Electric Limited

(Formerly Karachi Electric Supply Company Limited)

Incoming Bill Sticker

Vendor Code	101929	Vendor Name: M/s. INTERNATIONAL STEELS LIMITED				
Vendor Bill Details		Energy Payment for February-2025			Initiated by 	
Invoice Date	1-Mar-25	Invoice No.	PP-179	Amount		17,276,368
Bill Receiving Date	3-Mar-25	P. O. No.	901-9566	G.R. No.		
					Signature / Name / Date	

Bill Verification Details					
GL Account	CC	Tax Code	Order No.	Amount (In Full Rupees)	Remarks
EAB009	220040000			14,640,990	Energy Charges Feb 25
			GST 18%	2,635,378	
			Gross Amount	17,276,368	
Parking No.		Less :	Down Payment		
Parking Date			Dispute	(14,640,990)	Non BMD Complain
Payment Due Date	28-Mar-25		Dispute GST18%	(2,635,378)	JV#29-110784
Checked & Posted by			Other Adjustment		
			LD Charges		
		Net Amount	-		
Accounts Payable		I.Tax			
		Amount Payable			No Payment

Rupees:-

Document Forwarded to:		
Business Area / Department:	Addressee Name & Location:	Forwarded Date:

Verified By 	Approved By 		FBA / COO *
	ARSALAN PERVEZ Deputy General Manager PP Operations & Fuel Management K-ELECTRIC LIMITED Technical	AJMER RIZWAN QURESHI Head of Fuel & PP Management K-ELECTRIC LIMITED Commercial	
Signature / Name / Date	Authorized Signatures	Functional Approval	

Payment Particulars					
Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)

* as per signature mandate

305
10/03/25



INTERNATIONAL STEELS LIMITED
101 BEAUMONT PLAZA
10 BEAUMONT ROAD
KARACHI - 75530
SALES TAX REGISTRATION # 17-00-3020-92-110

SALES TAX INVOICE

BILL FOR K-ELECTRIC LIMITED FOR THE MONTH OF

FEB-2025

Invoice # PP-179

Date: March 1, 2025

Due Date: March 26, 2025

Name of Customer: K-ELECTRIC LIMITED
KESC House, 2nd Floor
39-B, Sunset Boulevard
Phase-11, DHA
Karachi.

Sales Tax Reg. No. 12-00-2716-007-28

Meter Reading:	Present	Previous	Units Billed
	KWH		KWH
ISL 1	71,318,000	71,099,000	219,000
ISL 2	57,197,000	57,013,000	184,000
			<u>403,000</u>

Rate for units up to 80% (8,705,462)

Rupees

Fuel Cost	34.295
GID CESS	-
Variable and other charges	2.035
Rate per unit With Steam Turbine	<u>36.330</u>

Units billed up to 80% (KWH) 403,000

Amount excluding GST (Rs.) A 14,640,990

Rate for units exceeding 80% (8,705,462)

Fuel Cost	34.295
GID CESS	-
Variable and other charges	1.258
Rate per unit With Steam Turbine	<u>35.553</u>

Units billed exceeding 80% (KWH) -

Amount excluding GST (Rs.) B -

Total units billed 403,000

Differential in variable and other charges due to increase
in cost of borrowing for the Billing month.

C

Total amount excluding GST A+B+C 14,640,990
GST @ 18% 2,635,378

Amount payable by due date 17,276,368

Rupees Seventeen Million Two Hundred Seventy Six Thousand Three Hundred Sixty Eight Only

(Note: SED exempt as per SRO 655(1)/2007 dated 20th June 2007)
*Todate, 879.76 million units (KWH) have been sold to K.Electric.

Mujtaba Hussain
Chief Financial Officer



K-Electric Limited

KE Own Sentouts - Feb 2025

Power Plant	Bus Bar Sent outs	Imports Billed	Total Sent outs	Sent outs in MGS & FCA
Feb-25				
MWh				
	A	B	C = A + B	
BQPS I				
Unit 1	-		-	-
Unit 2	-		-	-
Unit 5	(275)	369	94	94
Unit 6	(297)	297	-	-
Total - BQPS I			94	
BQPS II	13,613	625	14,238	14,238
BQPS III				
Unit 1	103,975	348	104,323	104,323
Unit 2	280	459	738	738
Total - BQPS III			105,062	105,062
KCCP	(276)	276	-	-
KGTPS	(85)	85	-	-
SGTPS	(93)	93	-	-
Total			119,393	119,393

SKRA

D02

2019

2025-03-01 00:00:23
1-011-8-0+255
00117283 H.M.
L123 6-R+ 12 E

0.025

0.04

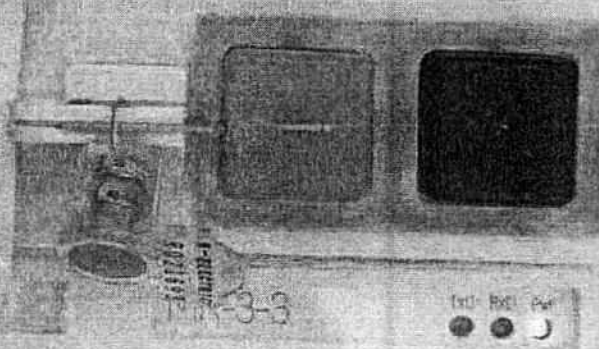


M3K03-27 3x63.5/110 V 1-8 A 5TH2
/KWH Rm=22 000 Imp/kvarh Pr. No. 005 984 040
C/BD Conn. IS25942

YSLIP No.: 0268739

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No.: _____
Consumer No.: _____
Section: _____
Location: _____



1	Power	2	Power
2	Power	3	Power
3	Power	4	Power
4	Power	5	Power
5	Power	6	Power
6	Power	7	Power
7	Power	8	Power
8	Power	9	Power
9	Power	10	Power
10	Power	11	Power
11	Power	12	Power

8045

Do

GT-1/2 Net 220 KV
(1.8.0) / 2.0.0

D02

7825 15 11 1974
1-012-11.0-105
00000817 1704
1123 11-11-74

CE

SLIP No. 1268232
FOR USE IN DEPARTMENT

Name:
Signature & Date:
Alt. No.:
Contractor No.:
City:
Region:

8045

Do

GT-1/2 Net 220 KV
(1.8.0) (2.8.0) (3.8.0)
(4.8.0) Ener

D02

D03

ISKRA

2011

2005-03-01
1-0:1.8.0
00058641
L123 A P T2 E

100 000 imp/kvarh

0,5%



IK03-Z7 3x63,5/110 V 1-3 A 50 Hz
Wh Pos-20 000 imp/kvarh Pr. No. 035 864 040
2/DC Conn. 1528642

YSLII

0268741

FOR USER DEPARTMENT

Name: _____

Signature & Date: _____

KE No.: _____

Consumer No.: _____

MAN
ar Section: _____

rtment
Region: _____

MK-3-3



8041

5T-3/4 Net 220 KV

8.0) (2.8.0) (3.8.0)

D03

2013

2025-73 10014119
1-012-0-0-205
00014119 MCH
L123 T2 E

800 021 1111 <http://www>

有到

AC: 0.045 W/m²

Y-CE

38K06-Z7 3x83,5/110V 1-5 A 50 Hz
KWh Ron=20 000 Imp/kWh Fr. No. 005 854 040
MDC Conn. IS218-B

YSLD

0268791

FOR USER DEPARTMENT

Name: _____

Signature & Date:

KE No. 5

Consumer No.:

27

SECTION

Intergalactic

4-Region:

MK-3-2

GT-3/4 Net 220 KV
(1.8.0) (2.8.0) (3.8.0)
(4.8.0)

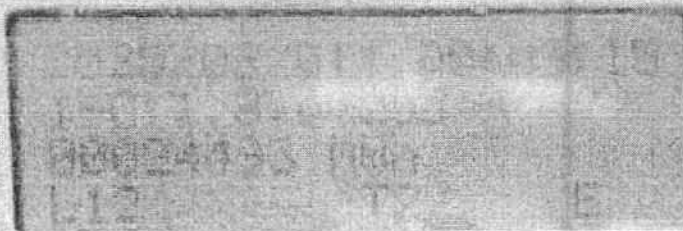
D03

Energy Meter

SKPA

705

2019



CE

Y SLIP No. 02687

FOR USER DEPARTMENT

Name

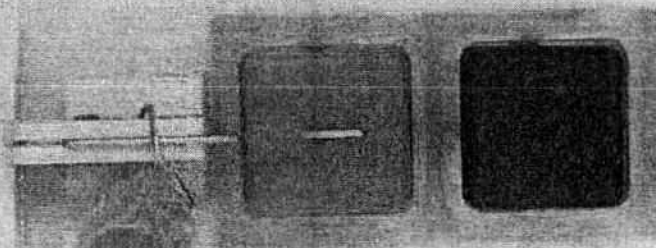
Signature & Date

KE No.

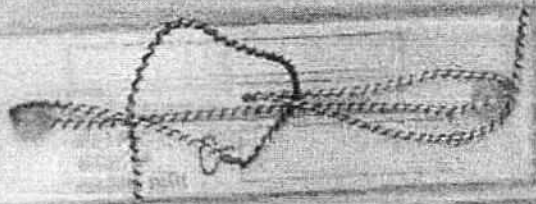
Consumer No.

Section

Region



697208
ELECTRIC
8021697



8048

ST-Z Net 220 KV
(1.8.0) (3.8.0)

D05
Energy Meter

SKRA

D07

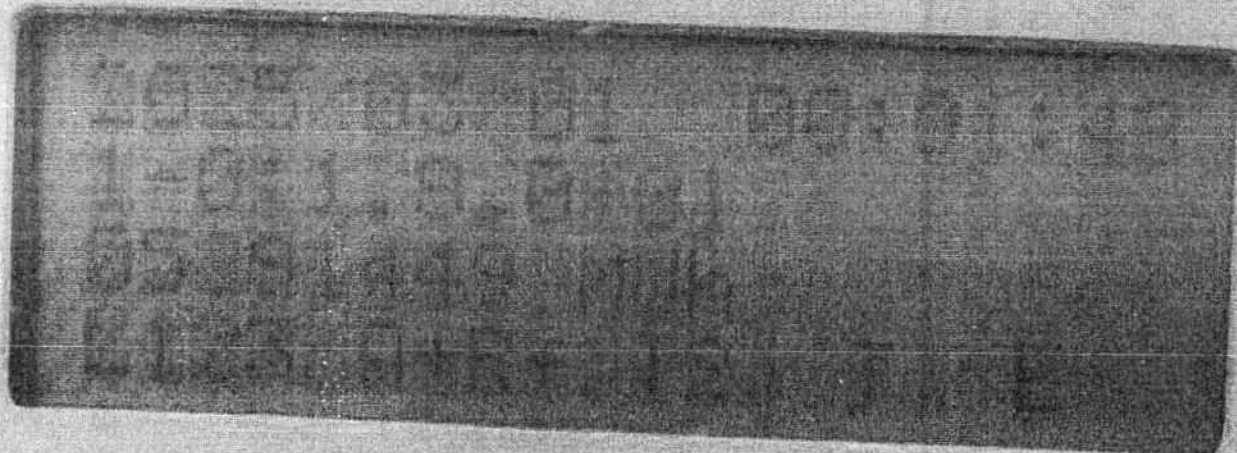
3025/03/01 00:01:55
1-0:1-8:0+255
00002514 mmh
L 12 E

CE

STG-1 Net 220 KV
(1.8.0) (3.8.0)

1 22.0KV
D-22 G5UT-1

Made in Soviet



PK03

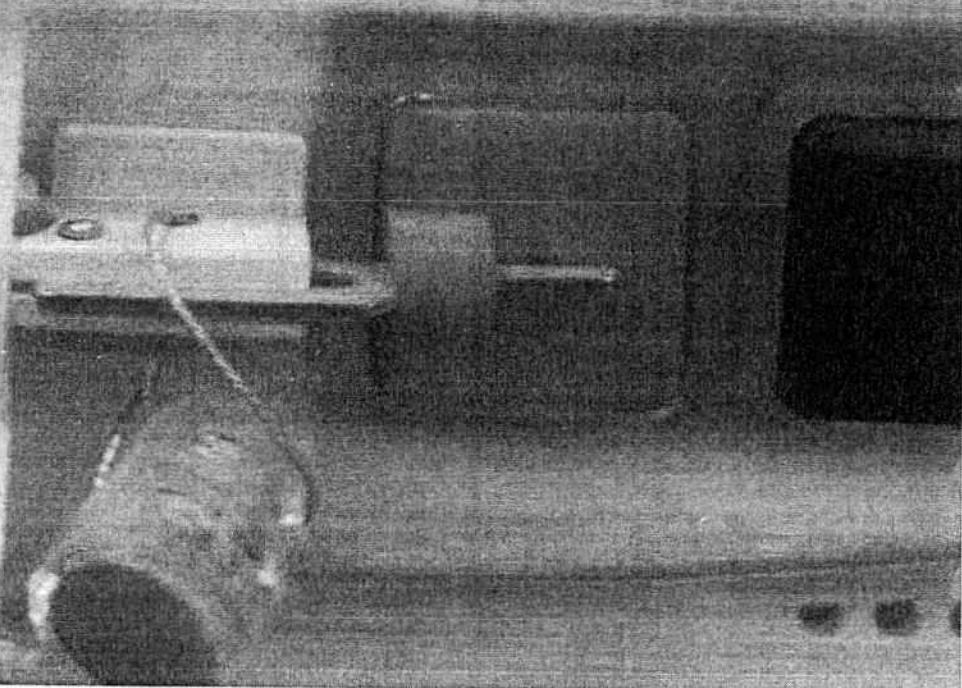
353.5-1.0 V

20 Hz=20 (Hz) m/s

DC

49590

DEPARTMENT



1 220
D-22 G.SUT-1

Made in Slovenia



4 Wire

13K03

3005 5/110 V

Wh Rm 20 100 100 100 100

100

49590

PARTMENT



2.20kW / 100V

D14 G5UT2

2025/03/01 - 00:03:03
1-011.B.001
04259127 kWh
E-12-T-E

In=100.000 Imp/kWh

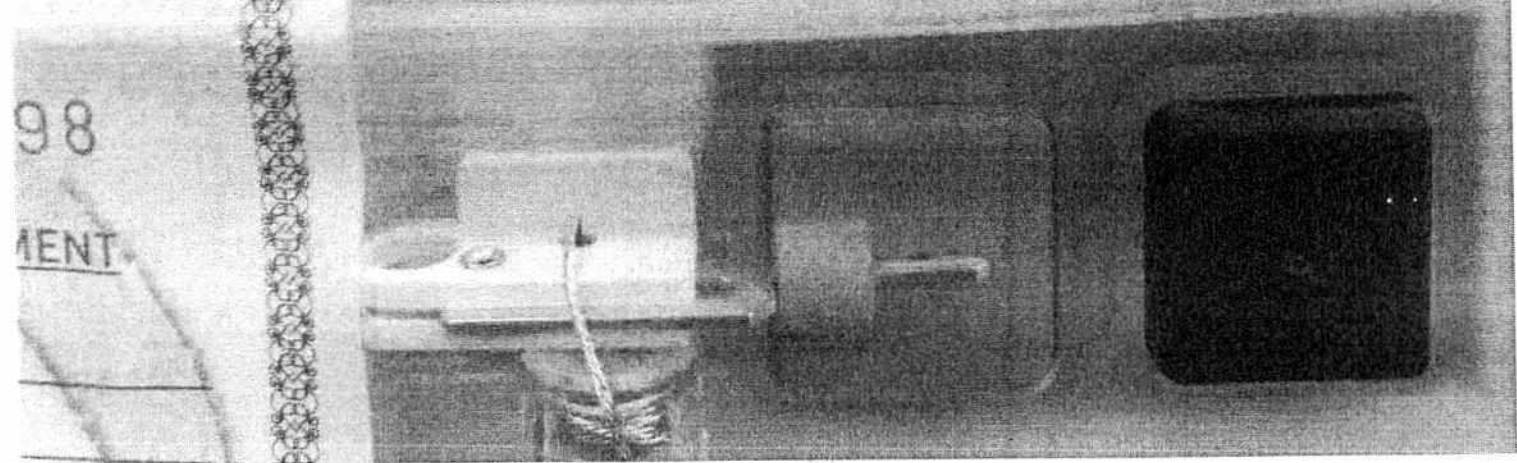


12 L21 M3K03-Z7 3x63,5/110 V 1.6 A 50 Hz

10 kWh Rev=20 000 Imp/kvarh Pr. No. 005 864 007

Pr. No. 005 864 007

Conn. 1520642



98

MENT

D 14 G SUT 2.

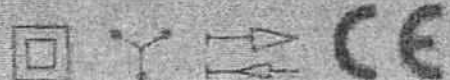
Most in Slovene

2020

 $\lambda = 100\ 000\ \text{imp/kvarh}$

0.5%

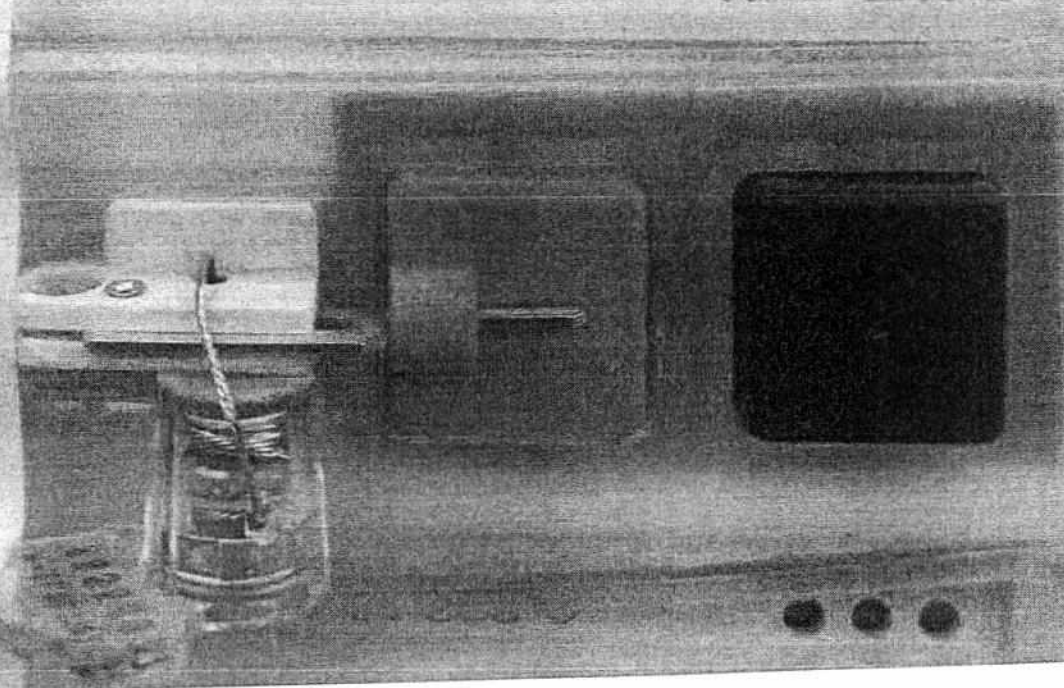
4 NISA



21-M3K03-Z7 3x63,5/110 V 1-6 A 50 Hz
imp/kWh Rca=20 000 Imp/kvarh Pr. No: 035 864 037
AD/DC Conn. IS26642

49598

PARTMENT



GT-1
METER NO. 41507807
CONSTRUCTION
GT-1
SQUARED & ROUNDED
GT-1
GT-1
GT-1

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507807
(Active Energy MWh)

SAS
1

ISKRA

Made in Slovenia

2003

100000 Imp/kWh

2018-03-01 08:20:24
1-012.8.0401
00056212 MWh
L123 A-R-T1

100000 Imp/kWh

0.025

0.5%

AO - 3 Ph 4 Wire / 3 Ph 3 Wire

CE

3xV/3/100V 3x0.5/110V 5(10)A 50Hz

Pot-20 300 Imp/kWh P. No. 035 861 038

Imp. 100000

ELECTRIC

TYSLIP No.: D236043

FOR USER DEPARTMENT

Name: GT-1 (NET)

Signature & Date: 25-01-2021

KE No.: 41507807

Consumer No.: BQPS II

Section: MINIMUM ENERGY

Region: Assistant Engineer

ELECTRIC LIMITED

MK-3-3

P.O. No. 7500002200
Property of KESCO/
Not for SALE

107 SSS
8

Plant Heat Rate Test, 560 MW CCPP-BQPS-II

2nd & 3rd June 2018

GT-1 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER

Meter No: 41507807

(Active Energy MWh)

TYSLIP No. 023E044

FOR USER DEPARTMENT

Name: GT-2

Signature & Date: 25-01-2018

KC No: 41507793

Consumer No: 605 II

Section: MECHANICAL

Region: SOUTH

AD No. 7500000000
Property of KESC
NOT FOR SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018
GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507793
(Active Energy MWh)

ELECTRIC

TY SLIP No. 0236044

FOR USER DEPARTMENT

Name: GT-2

Signature & Date: 25-06-18

KE No. 41507793

Consumer No. 6011

Section: 1

Region: 1

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-2 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER

Meter No: 41507793

(Active Energy MWh)

ISKRA



1A-100000 Imp/kWh

2025/03/01 08:21:57

1A-100000 Imp/kWh

1-0:1.8.0+01

09366344 MWh

L123 T1

0.025

0.5%

AC 3 Ph 4 W

TYPE: MTRDPS-AV



Wire



03-77

0.57.7/100 V; 3.03.5/110 V 5(10) A 50 Hz

0.05

Imp: 20 000 Imp/kWh Pk No: 035 061 038

Conn: 1526267

ETRIC

SLIP No: 0236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25-01-2024

KE No: 41507900

Consumer No: BAPS II

Section: 2518

Region: 2518

P.O. No: 7500002200

Property of KESC/

Not for SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II

2nd & 3rd June 2018

GT-3 ENERGY METER (NET) AT HV SIDE OF

UNIT TRANSFORMER

Meter No: 41507900

(Active Energy MWh)

ISKRA



1-103000-1000000

2025/03/01 00:22:07

1-103000-1000000

1-012.8.0401

00052800 MWh

L123 HIR-T1

AC 0.7kV



4 Wire

CE

First Metering

0.7kV 4 Wire 1000000 MVA 50Hz

1000000 MVA 50Hz 1000000 MVA 50Hz

1000000 MVA 50Hz 1000000 MVA 50Hz

TRIC

SLIP No. D236033

FOR USER DEPARTMENT

Name: GT-3 (NET)

Signature & Date: 25-01-2018

KE No: 41507900

Consumer No: BAPS II

Section: 25/1

Region: 25/1

P.O. No. 7500/1022011

PROPERTY OF KE-507

NOT FOR SALE

Plant Heat Rate Test, 560 MW CCPP-BQPS-II
2nd & 3rd June 2018

GT-3 ENERGY METER (NET) AT HV SIDE OF
UNIT TRANSFORMER
Meter No: 41507900
(Active Energy MWh)

GIS SEC # 01 IMPORT

1

0025/03/01 00:01:23
1-012.8 0-255
003193.30
L T2 T E

GIS SEC # 01 SENT OUT

1

2025/03/01 00:01:15
1011.000000
073096.07
L R R T2 T E

GIS SEC # 02 IMPORT

2

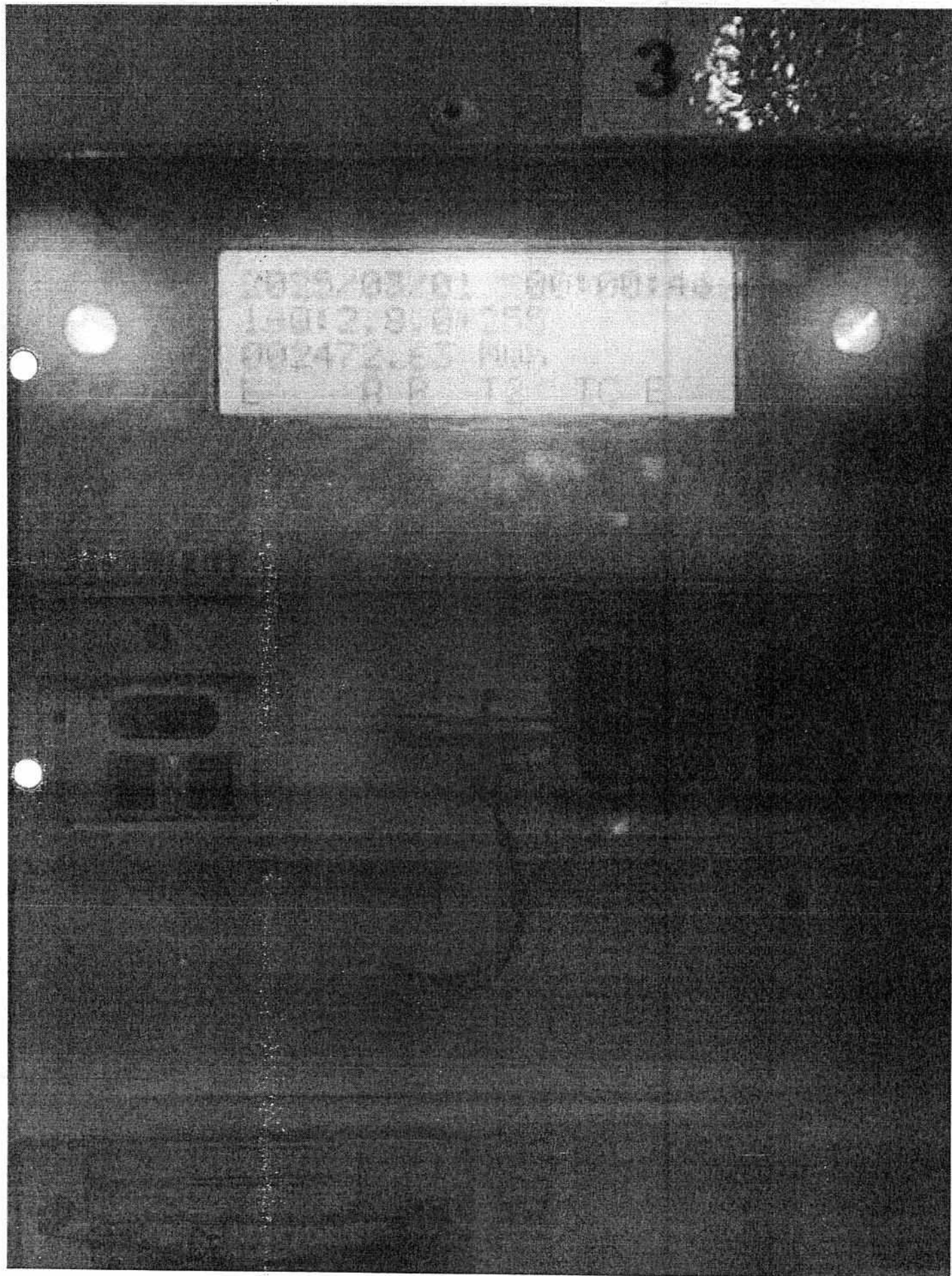
2025-03-01 08:01:02
1-0:2:2.0+235
402250.53 MMH
L-0:01:12 C.E.

GIS SEC # 02 SENT OUT

2

2025/03/01 00:00:55
1011.8-235
23795.95 mm
A B T2 E

GIS SEC # 03 IMPORT



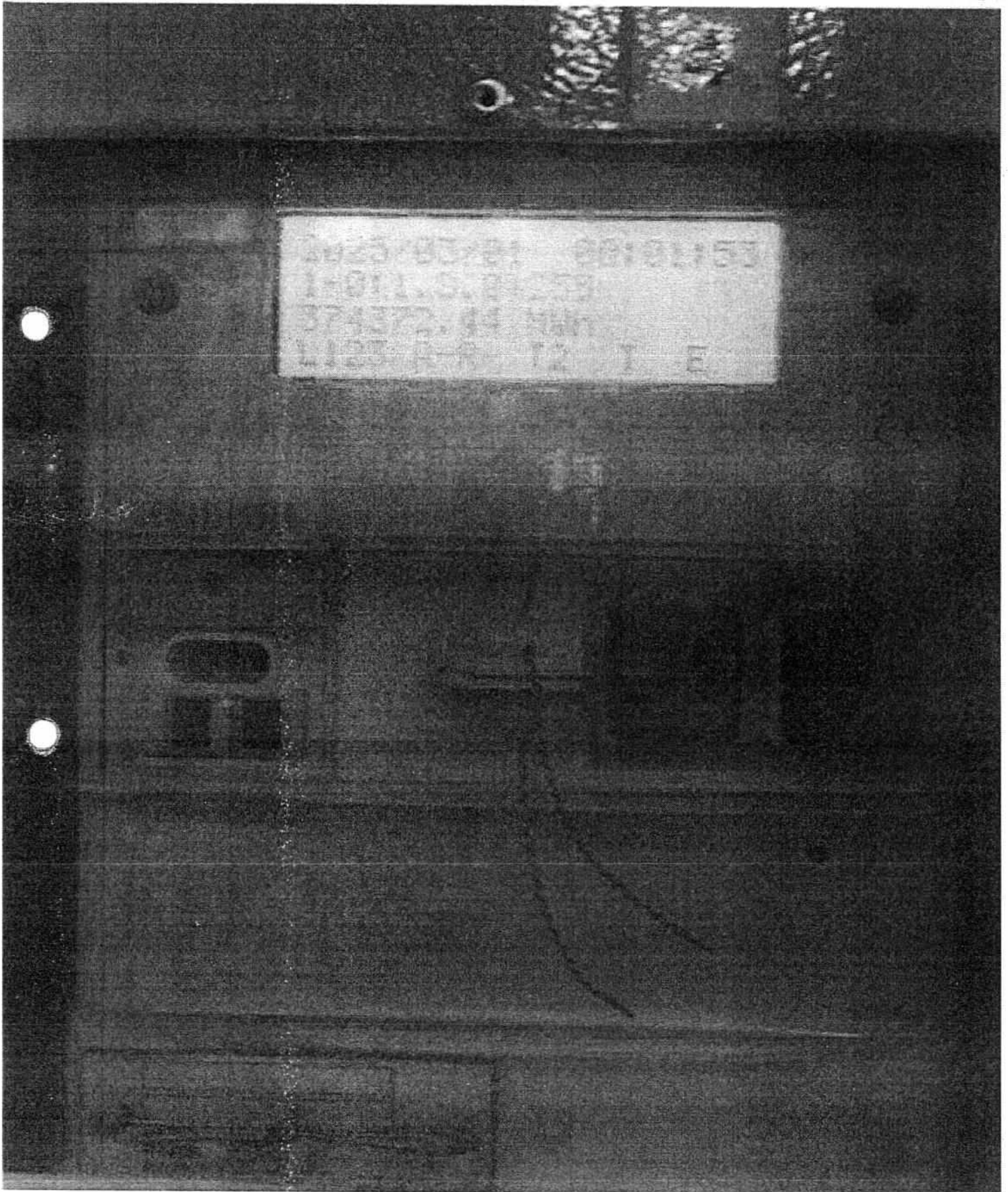
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OUT

00:00:35
12:11 E

GIS SEC # 04 IMPORT

2015-03-01 08:02:10
170:2.3.0-055
000047.15 MM
L127 0-0- T2 T E

GIS SEC # 04 SENT OUT



-P11
Energy Meter

ISKRA

2025-03-01 00:00:11
1-011.3.0*01
002938.07 MW
L T2 E

AC-220V 50Hz

CE



MK-V22L51

1. 100% 30
2. 100% 30
3. 100% 30
4. 100% 30
5. 100% 30
6. 100% 30
7. 100% 30
8. 100% 30
9. 100% 30
10. 100% 30

1. 100% 30
2. 100% 30
3. 100% 30
4. 100% 30
5. 100% 30
6. 100% 30
7. 100% 30
8. 100% 30
9. 100% 30
10. 100% 30

ENTER
READING WITH C=

SECTION-01

E07

TRAF. DIFFER
PROTECTION

CB CLOSING

BREAKER FAILURE
UTRIP

TRAF. BUCHHOLZ
ALARM

GAS COMPARTMENT
PRESSURE RISING

CONTROL PANEL VT
TRIP

CB GENERAL LOCKOUT
515

Energy Meter

2025-07-01 00:00:37
1-012.3.0+01
199023.65 0000
1-012.3.0+01

CE

SECTION-01

E07

TRAFID DIFFERENTIAL
PROTECTION TR

ENCLOSING BLOC

BREAKER FAILURE
HTRIP

TRAFID BUCHHOLZ
ALARM

GAS COMPARTMENT
PRESSURE RISING

CONTROL PANEL VFT
TRIP

CB GENERAL ENERGIA
VFT

DATA COMMUNICATION
SYSTEM

-P11
Energy Meter

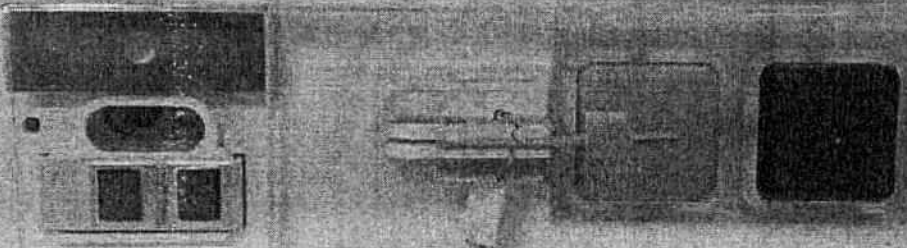
SKRA

2025-03-01 00:00:44
1-0:1.8.0+01
003117.64 kWh
L 2 E

AC 3 Ph 4 Wire

CE

Model: M1000S-400V-3P-4W-1.5A-1.5A-1.5A
No. 72-100-001 No. 20-000-001 No. 20-000-001 Pr. No. 100-001-001
100-000-001-001 100-000-001-001 100-000-001-001



MID-VOL

1	Line 1	1	Line 1
2	Line 2	2	Line 2
3	Line 3	3	Line 3
4	Neutral	4	Neutral
5	Ground	5	Ground
6	Line 1	6	Line 1
7	Line 2	7	Line 2
8	Line 3	8	Line 3
9	Neutral	9	Neutral
10	Ground	10	Ground

MULTI
REGISTER
READING WITH

SECTION-02
E10

-P11
Energy Meter

1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 26

THE UNIVERSITY OF CHICAGO

100

1997

Abstract

用 通 用 語 言 學 術 語 彙 編

Journal of Interpersonal Violence 28(12)

1993

[illegible]

DR. D. M. J.
PLASTER
HEADS

C=

SECTION-02
E10

SR.NO.

97113

UNIT HEAT

SR.NO.

97112

-R11
Energy Meter

SRA

Model: R11

2005

Serial No. 97113



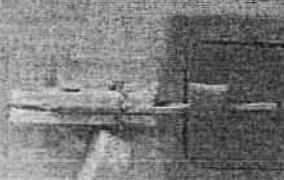
2023/03/01 00:00:46
1-0:1-0.0001
001976.44 kWh
L A R T2 E



3 Phase 4 Wire

CE

1.5 (100A) 3P4W 380V/220V 50Hz
1.5 (100A) 3P4W 380V/220V 50Hz
1.5 (100A) 3P4W 380V/220V 50Hz



1.5 (100A) 3P4W 380V/220V 50Hz
1.5 (100A) 3P4W 380V/220V 50Hz
1.5 (100A) 3P4W 380V/220V 50Hz



SECTION-03

E08

E08

1. DATE COMPARTMENT 1
 2. OF 576

Energy Meter

SKRA

MADE IN INDIA

03218

110055448

2025-03-01 08:08:10

110055448

1-0+1.8, 0+01

003187.43 MWh

L123 A+B+ T2

E

0.0%

AC 240V 50Hz

10

CE

THE METER IS DESIGNED TO MEASURE THE ENERGY CONSUMPTION OF THE LOADS CONNECTED TO IT.

1000V 10A

0.01%

NO. 724433

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SECTION-04

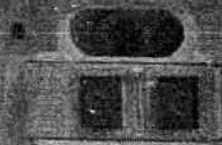
E12

EXTRA

2025/03/01 00:00:25
1-0:2.8,0*01
279679.25 MW
L123 T2 E

AG-3 Ph 400V

CE



REVERSE
READING WITH

SECTION-04
E12

220

1-17 SST-4

Martin Slatenla

2025-03-01 00:02:30

1-0:1.8.0-01

0008793.4 MW

L123 H-R+ T2 TC E

4 Wire

2P36533-E12-L21-M3K03-Z7

3x63.5/110 V

20 000 imp/kWh Roa=20 000 imp/kvarh P1 M
AC/DC

19596

PARTMENT

ELECTRIC
5693

220

17 S5T-4

Mo In S...la

2025/03/01 00:02:40
1-0:2.8.0*01
0005281.1 MWh
L123 A-R+ T2 T E

NITE



36S53-E12-L21-M3K03-Z7 3x63,5/110 V
R₀₁=20 000 Imp/kWh R₀₂=20 000 Imp/kvarh Pr. N
240 V AC/DC

ENERGY
METER

2025-03-01 00:01:31
1-012.8.0+01
002152.30 MWh
L T2 T E

STEAM TURBINE
(E04)

ENERGY
METER

00000000000000000000
00000000000000000000
00000000000000000000
00000000000000000000

STEAM TURBINE
(E04)

ISKRA



50/100 300/100 kWh

2025/03/01 00:22:44

1-0:1.8.0*01

15245384 MWh

L123 RIR-T1 M

AC-3 Ph 4 Wire/3 Ph 3 Wire



1000/10000 kWh 50/100 300/100 kWh 50/100 300/100 kWh

50/100 300/100 kWh 50/100 300/100 kWh

50/100 300/100 kWh 50/100 300/100 kWh

Comm. 1826361

TRIC

SLIP No: 0236034

FOR USER DEPARTMENT

Name: ST (NET)

Signature & Date: 25-01-2021

KE No: 41507914

Consumer No: 403 II

Section: 403 II

Region: 403 II

P.O. No. 7500002200

Property of KESCO

Not for SALE

REGISTER
READING WITH

REGISTER
READING WITH

Plant Heat Rate Test, 560 MW CCPP-BQPS-II

2nd & 3rd June 2018

ST ENERGY METER (NET) AT HV SIDE OF UNIT
TRANSFORMER

Meter No: 41507914

(Active Energy MWh)

250

 $\lambda = 10.63 \text{ } \mu\text{m} / \text{cm}^{-1}$

00:22:52

50000000 1000

D.62

□▽YR (G)

INSTRUMENT NO. 3577100Y, M8327100V 5101A 5014

No. Bon-20.000 IndAgam. P. No. 038.867.038

Gen. 182636

SLIP No.: 0236034

FOR USER DEPARTMENT

Name: SJ (NET)

Signature & Date: 25-01-202

KENO.: 41507814

Consumer No.: 208

Section: _____

Region: Assistant Engineer

P.D. No. 7500002300

Property of KESOW

NOT FOR SALE

REGISTER
ENDING WITH

MULTIPLY REGISTER

Plant Heat Rate Test, 560 MW CCPP-BQPS-M

2nd & 3rd June 2018

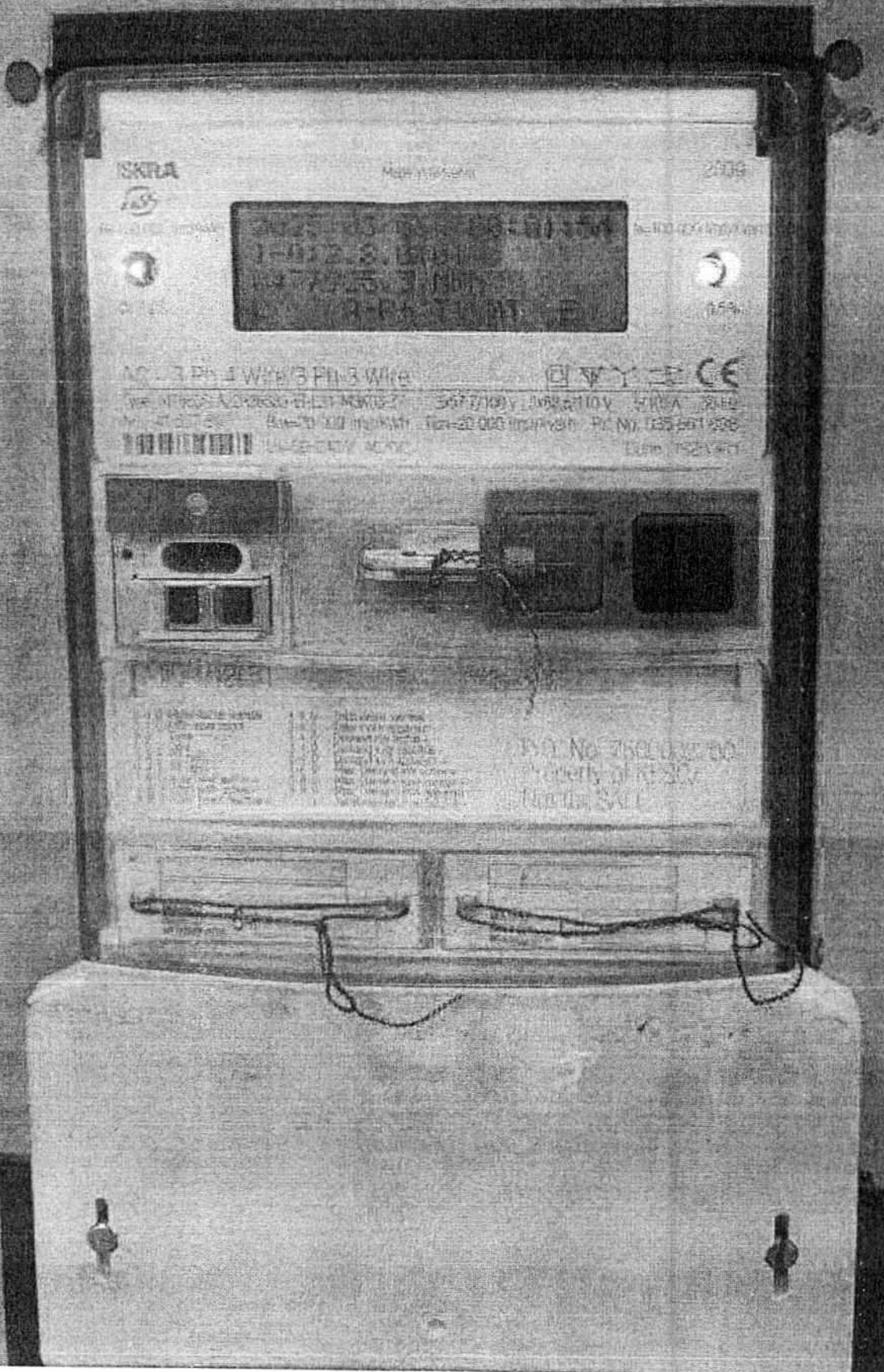
ST ENERGY METER (NET) AT HV SIDE OF UNIT

TRANSFORMER

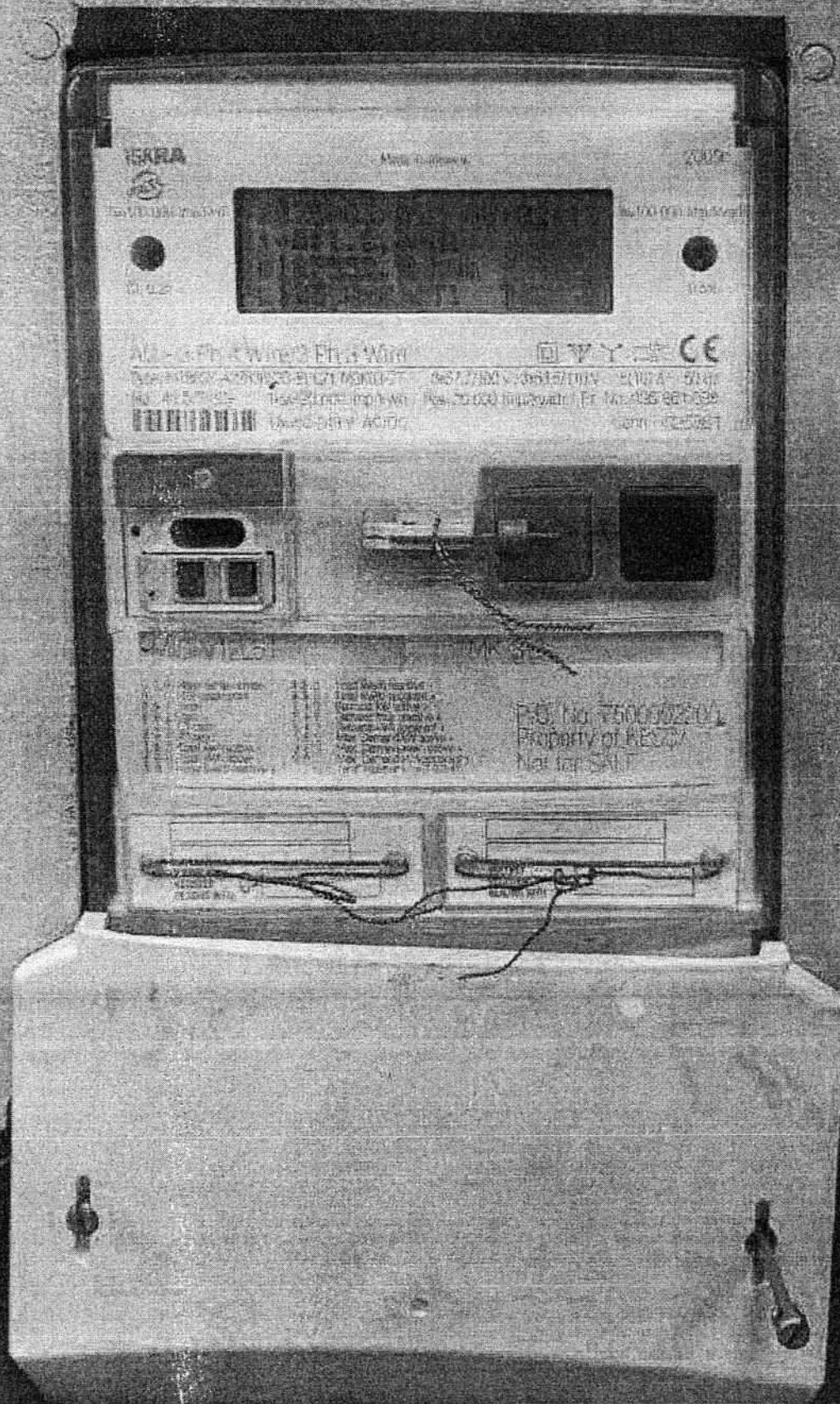
Meter No: 41507914

(Active Energy MWh)

START H 1



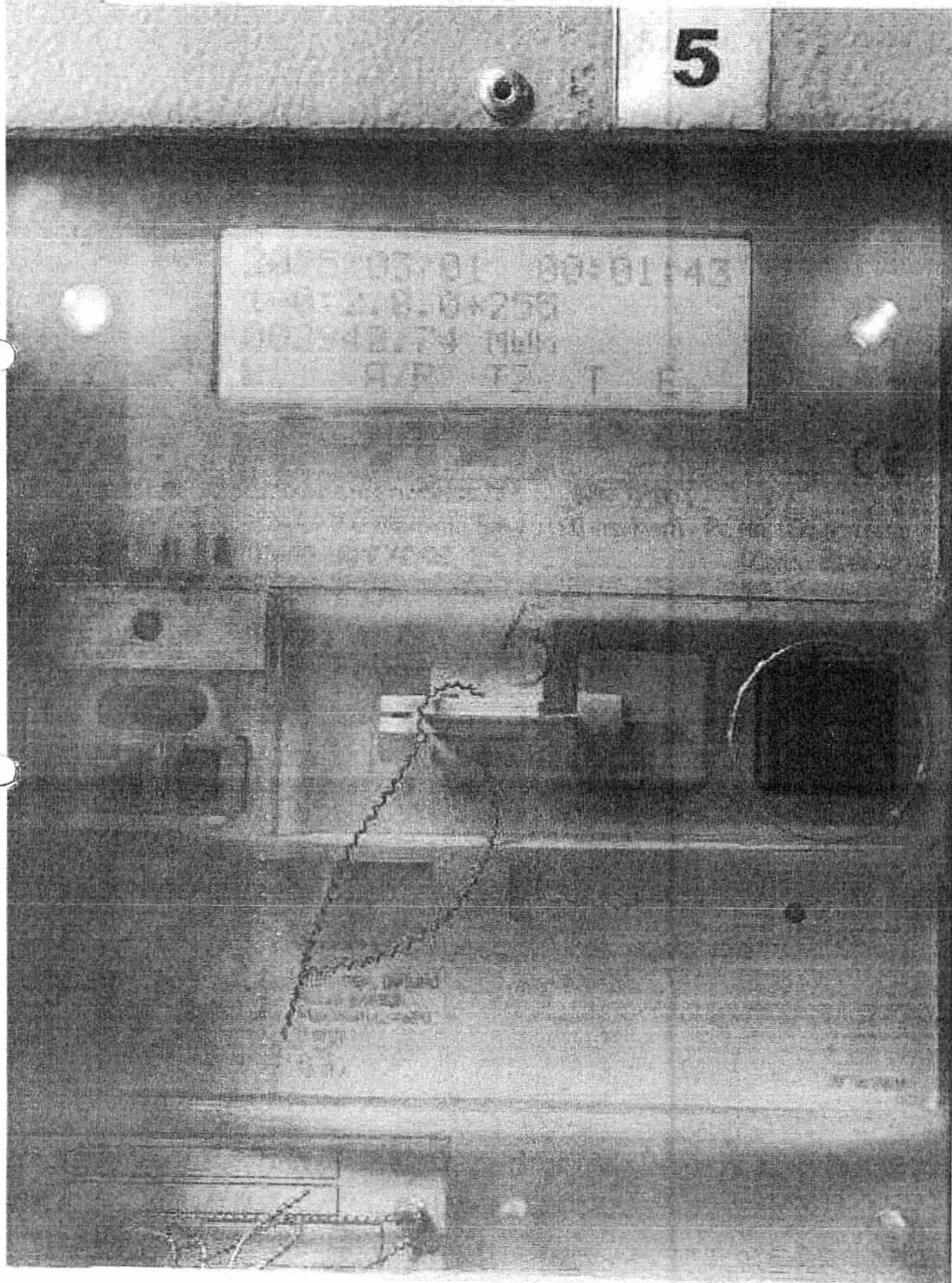
STARTUP #3



GIS STG IMPORT

5

01:00:01 00:01:43
00:00:00 00:00:00
00:00:00 00:00:00
00:00:00 00:00:00



GIS STG SENT OUT

5

15-03-01 00:01:33
15-03-01 00:01:33
15-03-01 00:01:33
15-03-01 00:01:33
15-03-01 00:01:33



11020/13

6425/100

2025 03 31 OUTA1135
1-011.8 V-01
000019.1 MUM
L122 AIR T2 T E

CE

RIC

IP No. D239217

FOR USER DEPLATMNY

ature & Date:

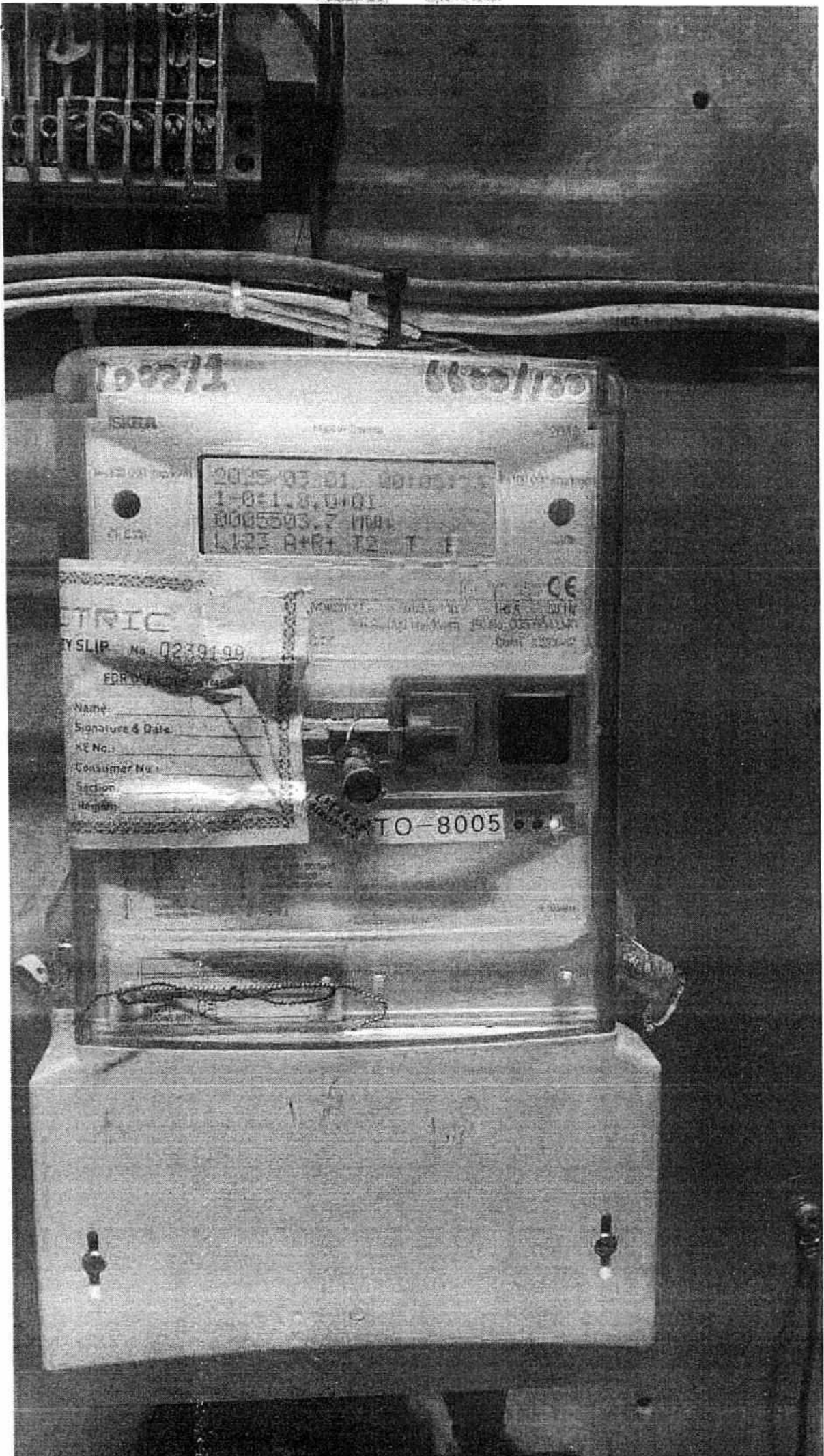
No:

Number No:

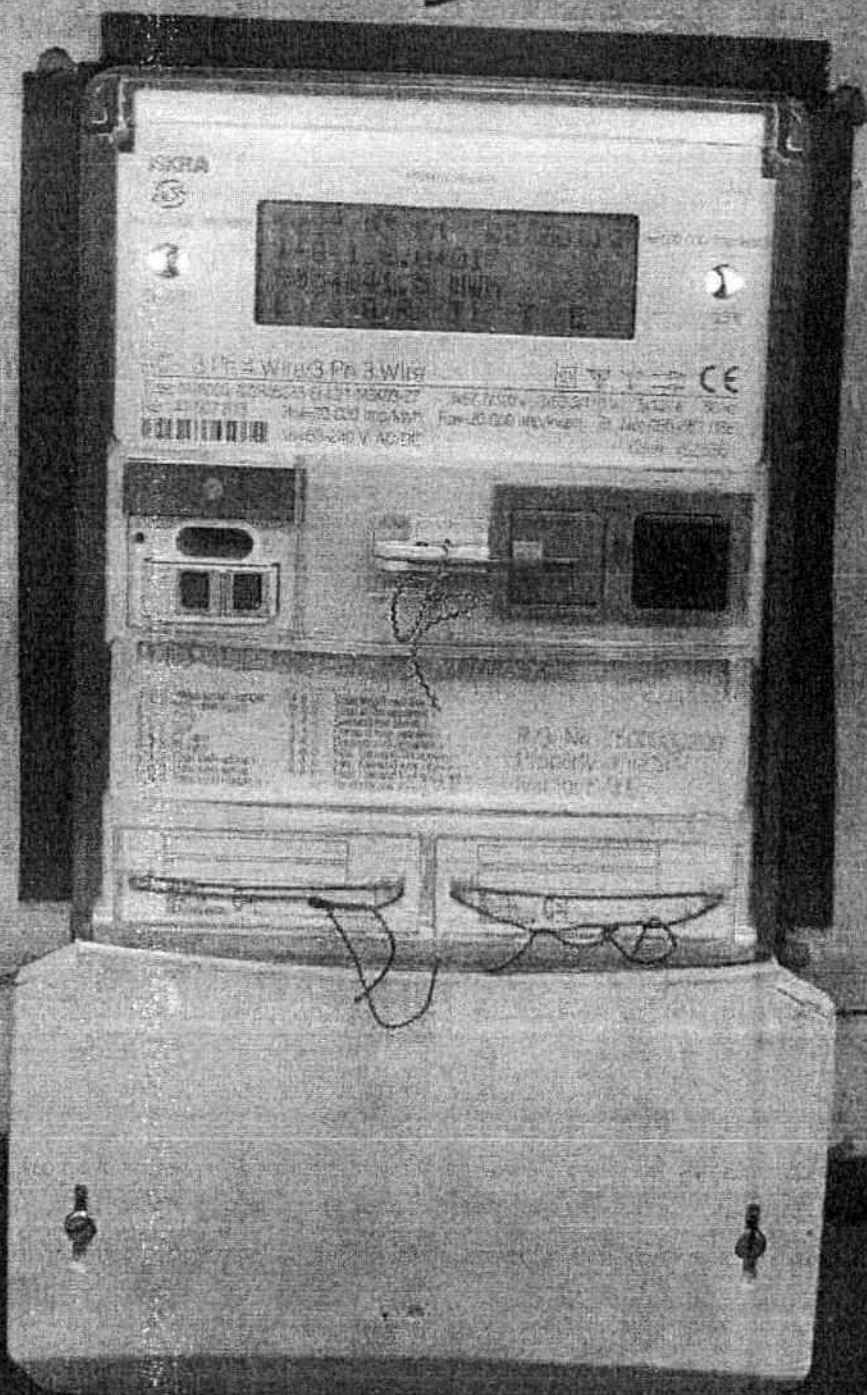
Serial

Item

NO-8004



U#1



1000/1A

6.6KV/11A

SERA

2025-01-01 00:01:01
1-0112.0V01
0032193.5 MWh
L133 A+P+ T2

TRIC

SLIP No. 0216961

FOR USER DEPARTMENT

Name
Signature & Date
KE No.
Consumer No.
Section
Region

A70

7992

5. 6.6KV COUPL
ABCA-BBE

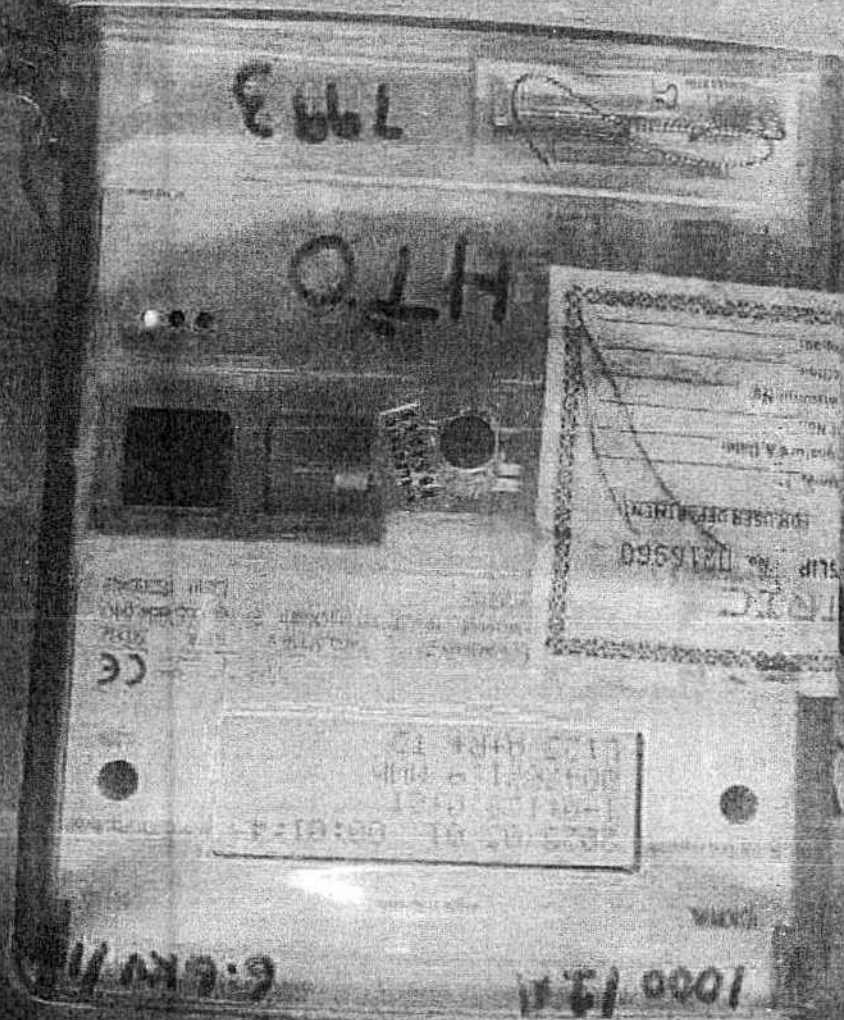
성능시험
(PERFORMANCE TEST)

U#2 #1

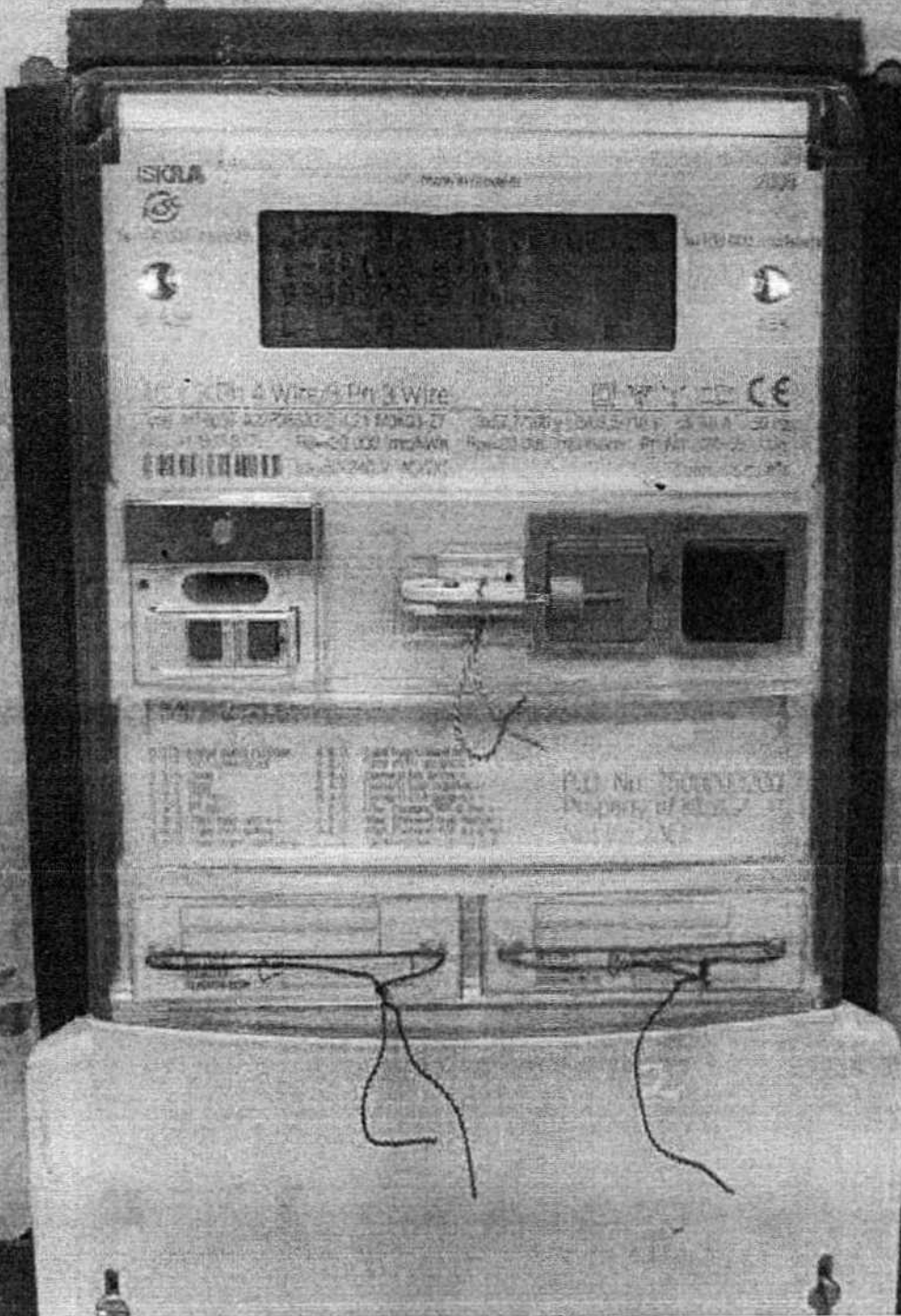
AUX 1

음성시험
(PERFORMANCE TEST)
#0211
AUX 2

6.6KV COUPL
AGCB-BBF



U#2



6,6 KV COUPL A2BCA-BBE03

ISKRA

Made in Slovenia

2010

5-100 000 Imp/kWh

2025-07-01 00:01:35

5-100 000 Imp/kWh



0.5%
0.5%

1-0:1.6.0+01

0008532.7 kWh

L123 R+R+ T2 T E



0.5%

AC-3 Ph 4 Wires

CE

IRIC

SLIP No. 0239231

FOR USER DEPARTMENT

Name:

Signature & Date:

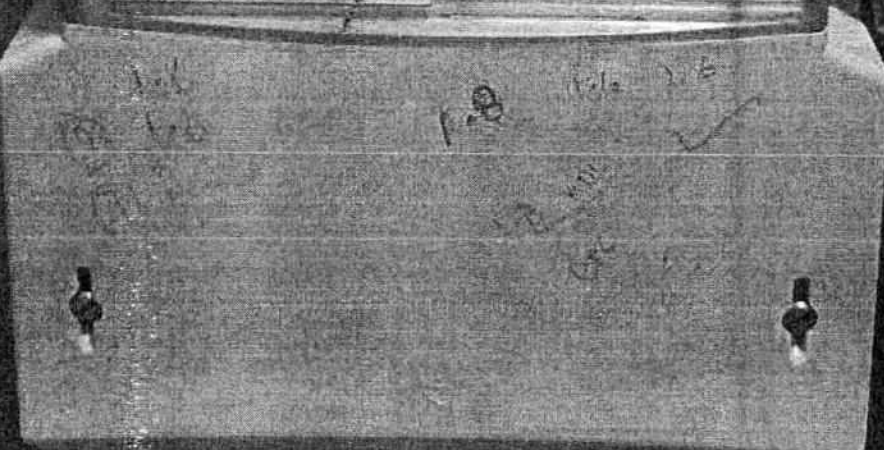
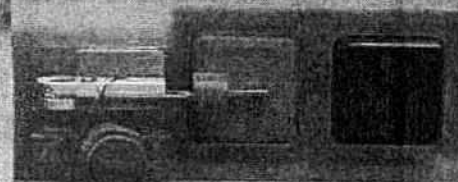
E No.:

Consumer No.:

Location:

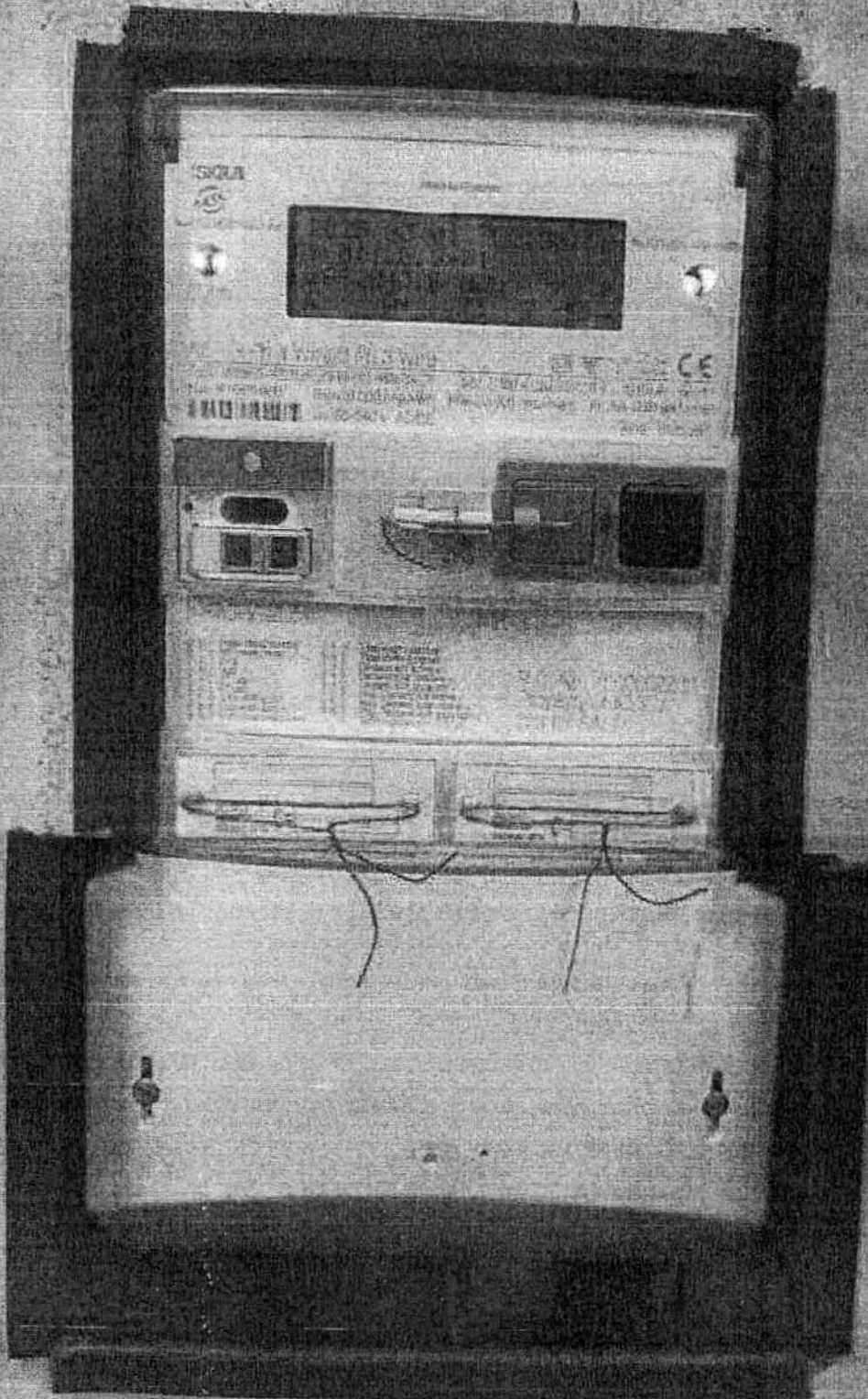
Region:

121-M3K00-27 3x63.5/110 V 1-6 A 50/60 Hz
0 Imp/kWh Rate-20 000 Imp/kWh Pt. No. 036 884 040
1 V AC/DC Conn. 022842



94

U.S.



ISKRA

Made in Slovenia

2013

100 000 Imp/kWh

2075/03-01 10:00:11
1-011.0.0-01
0006444.3 kWh
L123 H#5+ T2 T E

100 000 Imp/kWh

25

25%

CE

21-M3K02-27 3x0.5/110 V 1.6 A 50 Hz
Imp/kWh: Res=20 000 Imp/kWh Pr, No CUL 804 040
V AC/AC Conn. 1328642

SLIP No. 0239215

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
E No.: _____
Consumer No.: _____
Section: _____
Region: _____



3
4
Phase I/V



BE010

016 211
017 1-3
018 1-3
1-3

B

03371

01-23011

ISRA

Made in Slovenia

201

100 000 Imp/kWh

2025-03-01 60:00:52
1-0:1.8.0-01
0001991.0 kWh
L123 A+R+ T2 NT E

100 000 Imp/kWh

01 028

0.5%

Y CE

RIC

SLIP No.: 0239227

FOR USER DEPARTMENT

Name: _____

Signature & Date: _____

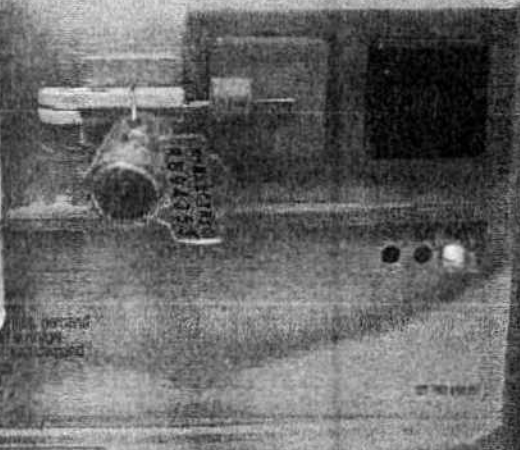
No.: _____

Consumer No.: _____

Location: _____

Region: _____

L21-M3K03-07 3x230/110V 1.6 A 50 Hz
0 Imp/kWh - 100 000 Imp/kWh Pr. No. 035 884 040
AC/DC Genrl. 1320642



BBF15CE3



① 1/2
② 1/8
③ 2/6

A black and white photograph of a vintage electronic calculator, likely a Sharp EL-502. The calculator is shown from a top-down perspective, resting on a light-colored surface. It features a rectangular body with a dark keypad area on the left and a lighter display area on the right. The keypad includes a numeric keypad, function keys, and a power switch. The display area contains a liquid crystal display (LCD) showing the number '12.34'. Above the display, there is a small window for the date and time. The calculator is marked with 'SHARP' and 'EL-502' on the top left. The overall image is in grayscale, highlighting the textures and details of the device.

IPPs Meter Readings - February 2025

IPP	1-Feb-25	1-Mar-25	Generation Mar-25	As per FCA Claim
	B	B	C = B - A	
SNPC				
Transformer 1	2,599,581	2,613,194	13,613	
Transformer 2	2,217,115	2,232,494	15,379	
	4,816,696		28,992	28,992
FPCL				
HTO 8030	723,104	724,601	1,497	
			1,497	1,497
Lucky				
Transformer 1	9,437	9,437	-	
			-	
Gharo				
Transformer 1	261,965	265,715	3,750	
Transformer 2	266,229	270,014	3,785	
			7,535	7,535
ISL				
Meter 1	71,099	71,318	219	
Meter 2	57,013	57,197	184	
			403	403
Oursun				
Transformer 1	261,810	266,867	5,057	
Transformer 2	275,119	277,178	2,059	
			7,116	7,116
NTDC				
KDA - Import - Line 1	(913,007)	(913,187)	(180)	
KDA - Export - Line 1	8,071,821	8,126,423	54,602	
KDA - Import - Line 2	(1,181,075)	(1,181,255)	(180)	
KDA - Export - Line 2	8,295,076	8,349,684	54,608	
NKI - Import - Line 1	(1,419)	(1,419)	-	
NKI - Export - Line 1	28,483,845	28,647,136	163,291	
NKI - Import - Line 2	(1,244)	(1,244)	-	
NKI - Export - Line 2	28,867,643	29,032,963	165,320	
KKI - Import - Line 1	318,531	473,578	155,047	
KKI - Export - Line 1	(77)	(77)	-	
KKI - Import - Line 2	368,004	496,485	128,481	
KKI - Export - Line 2	(82)	(82)	-	
KKI - Import - Line 3	345,271	446,478	101,207	
KKI - Export - Line 3	(74)	(74)	-	
			822,196	822,196
Total				

25-03-01 00:57:15
1-012.8.0401
02252494 MWH
L123 A-R- T2 M

162713
IENT

K-ELECTRIC
RA99587

3

March 01, 2025 12:57 AM

HTO-6018

RECEIVED
FEB 11 1970
U.S. AIR FORCE

U202350
R USER DEPARTMENT
& Date:
No:

K-ELECTRIC



80193510

HTO-7905

25-1-01
1-812-000-1
0027176
L

PLC

No. 13202307

FOR USER DEPARTMENT

Signature & Date:

Owner No.

en:

on:

K-ELECTRIC



HTO-7906

2025/03/01 00:12:37
1-0:1.8.0*255
00009641 1100
L123 A+R- T2

00000000 30000000

00000000 00000000

00000000 00000000

11000/11000

289

0005715

44113-07-4 30476

11-17-1972 03:15Z 52.81011 M3403-M
 52.81011 52.81011 52.81011 52.81011
 52.81011 52.81011 52.81011 52.81011

W. R. G. 1952
W. R. G. 1952

1947 - The first year of the war.

21.058

QM-U-3

Male 11Kv/110

284

00057 19

No.: 0221247

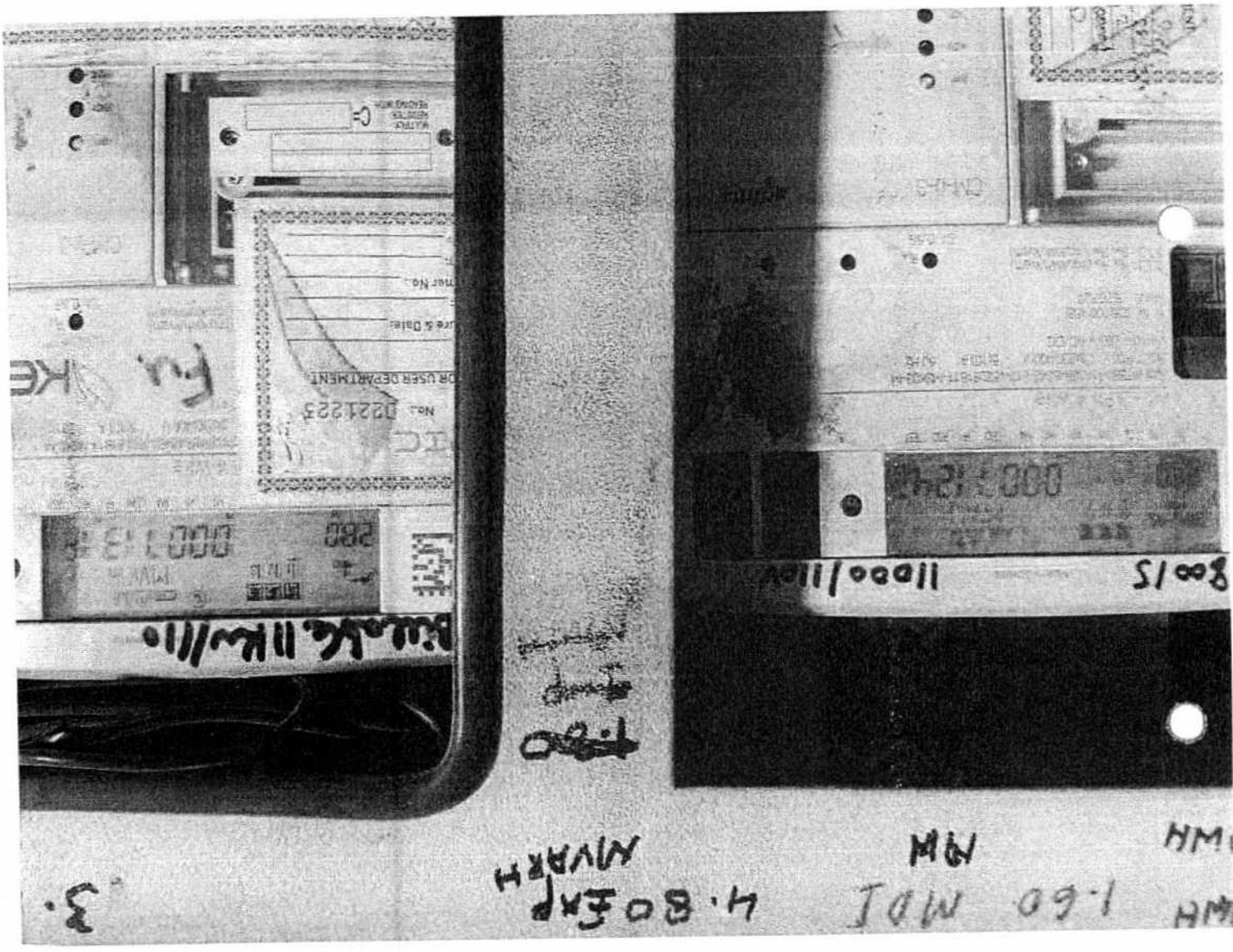
2R USER DEPARTMENT

ire & Date:

701 No.

Fu

KE



SGRA

25-03-01 00:05:00
1-012.8.0+255
00265715 MWB
L123 R-T2 E

AG-3 PA 4 Wire

Type MI-500-4200-55-812-171-MK-3-27

CE

DC

ETRIC

TY SLIP No. 0219457

FOR USER DEPARTMENT

Name:

Signature & Date:

KE No.:

Consumer No.:

Section:

Region:

195/82
ELECTRIC

MK-3-3

HTO-8237

1- MAIN

Energy Meter
10-15 KVA

25-03-01 00:05:15
1-0:2.8.0+255
00270014 MWH
L123 A+R- T2

CE

ETRIC
TYSLIP No. 0219534

FOR USER DEPARTMENT

Name: _____
Signature & Date: _____
KE No.: _____
Consumer No.: _____
Section: _____
Region: _____

K-ELECTRIC
RB55198

HTO-8239

MAIN

WILLIAMS
SIEPER FOR

1993-2001

66

035259797

SEP DEPARTMEN

Calls

HFO-8030

Changed on 22/10/2022

SLIP No. 0206061
FOR USER DEPARTMENT
Name: KDA GR20
Signature & Date: 05-03-2020
No. 41504900
Resumer No.
Action:
Region:

50#

41504900

The
No. 01
Whoever, disno
or uses energy
provisions of ad
For STORE USE
Name
Signature & Date

SARA

WAPDA

2025/03/01 12:53:05
1-0:1.8.0*01
08349684 MWh
L123 R+ T1 T

AC 3 Ph 4 Wire

Y $\equiv$ CE

M-2

REC

LIP No.: 0206062

FOR USER DEPARTMENT

57 Main meter L-2

Name: KIDA Grid

Signature & Date: 05-03-2025

SE No.: 41505184

Consumer No.

Section: *[Signature]*

Region:

PROPERTY OF WAPDA

58#

41505184

7 The
No. CIL
[Signature]

Whoever, displays
or uses any other
provisions of law

FOR STORE USE

Name
Signature & Date

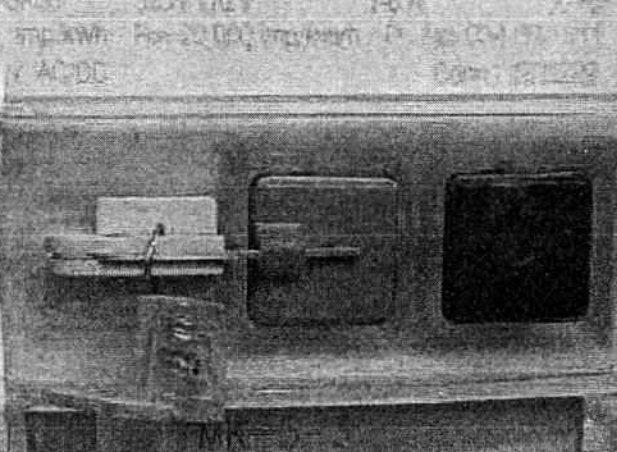
SKIA

2025/03/01 12:53:09
1-0:2.8.0*01
01181255 MWL
L123 R+ T1 T

AC-3M4W

CE

M2
REC
SLIP No.: 0206062
FOR USER DEPARTMENT
Name: KDA Card
Signature & Date: 05-03-2005
S.No.: 41505184
Consumer No.:
Location: Dila
Region:



Property of WAPDA

58*

41505184

7 The
No. 011
Signature
WAPDA
Name
Signature & Date

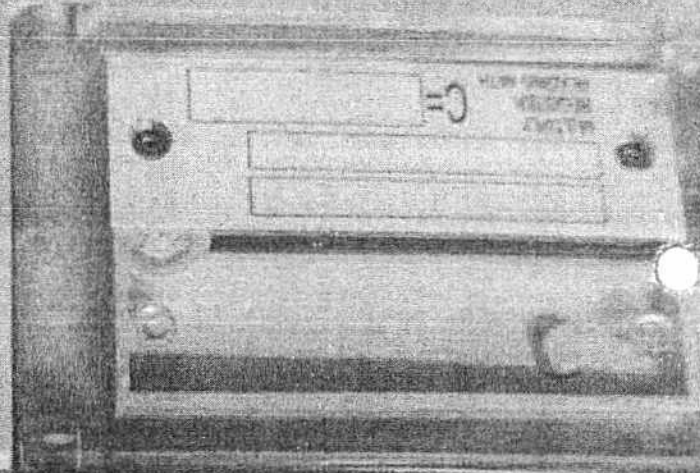
HTO-9585

- STALL
- 100%
- 100%
- 100%
- 100%



CM-LTE-3

HTO-9585



CL 0.25 10 000 imp/kWh CL 0.55 10 000 imp/kWh

Max = 5 000 imp/kWh
Rox = 5 000 imp/kWh

Fr. Nr. 035 014 012
Conn. IS26792

UX = 50-230 V AC/DC

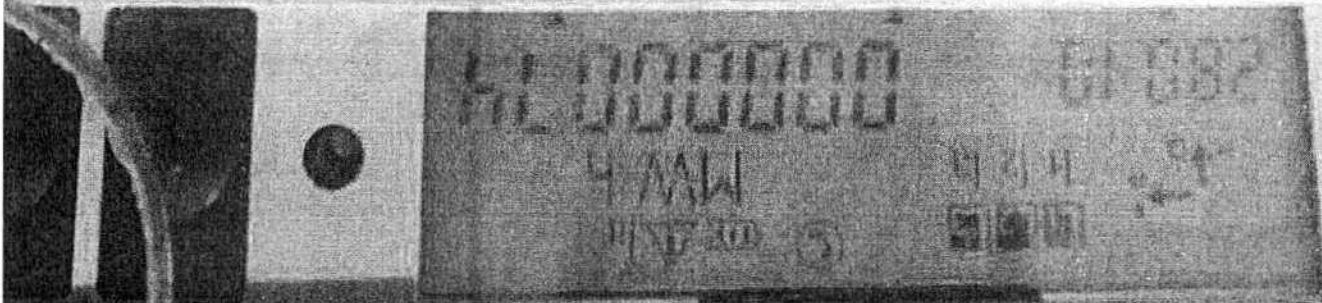
3x3.5/110 V 1(10) A 50 Hz

TYPE M1880-11A22R36S33-E12-V52L81B11-M3K0-M-H09

AC - 3 Ph 4 Wire

11 12 13 14 15 16 DNO COM FF RUC TEST SET

IP64



Made in Slovenia

Notes on Contributors

0003 00473578

1 12 13 14 15 16 DNI COM FF AUG 1951 SEP

AC - 3 Ph 4 Wire

AC - 3 FH 4 WIRE
Type MT890-TIA237G6833-E12-V62LS1B11-M300-M-100
1/3/01A 5012

3x23.5/110 V

U_{in} = 50-230 V AC/DC

Pr. Nr. 035 014 012

Conn.: IS26792

Rea = 5,000 imp/kWh

$$R_{OH} = 5.000 \text{ Imp/kvarh}$$

CI, 0.25 10.000 imp/kWh 01.055 10.000 imp/kWh

CM-LTE-3

adms

SEAD

1990

1950

1041

1945

WALTER
REYNOLDS
REACHES WITH

C=

Item	Quantity	Unit Price	Total
1000	1000	1.00	1000.00
2000	2000	2.00	4000.00
3000	3000	3.00	9000.00
4000	4000	4.00	16000.00
5000	5000	5.00	25000.00
6000	6000	6.00	36000.00
7000	7000	7.00	49000.00
8000	8000	8.00	64000.00
9000	9000	9.00	81000.00
10000	10000	10.00	100000.00
11000	11000	11.00	121000.00
12000	12000	12.00	144000.00
13000	13000	13.00	169000.00
14000	14000	14.00	196000.00
15000	15000	15.00	225000.00
16000	16000	16.00	256000.00
17000	17000	17.00	289000.00
18000	18000	18.00	324000.00
19000	19000	19.00	361000.00
20000	20000	20.00	400000.00
21000	21000	21.00	441000.00
22000	22000	22.00	484000.00
23000	23000	23.00	529000.00
24000	24000	24.00	576000.00
25000	25000	25.00	625000.00
26000	26000	26.00	676000.00
27000	27000	27.00	729000.00
28000	28000	28.00	784000.00
29000	29000	29.00	841000.00
30000	30000	30.00	900000.00
31000	31000	31.00	961000.00
32000	32000	32.00	1024000.00
33000	33000	33.00	1089000.00
34000	34000	34.00	1156000.00
35000	35000	35.00	1225000.00
36000	36000	36.00	1296000.00
37000	37000	37.00	1369000.00
38000	38000	38.00	1444000.00
39000	39000	39.00	1521000.00
40000	40000	40.00	1600000.00
41000	41000	41.00	1681000.00
42000	42000	42.00	1764000.00
43000	43000	43.00	1849000.00
44000	44000	44.00	1936000.00
45000	45000	45.00	2025000.00
46000	46000	46.00	2116000.00
47000	47000	47.00	2209000.00
48000	48000	48.00	2304000.00
49000	49000	49.00	2401000.00
50000	50000	50.00	2500000.00

RECEIVED
JAN 14 1964
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

Made in Slovenia


H 12 13


MW L



T1 T2 T3 T4 T5 T6 DRD COM FF RTC TEST SET

AC - 3 Ph 4 Wire

IP54 Y 

Type MT880-T1A22R36S33-E12-V52L81B11-M3K0-M-H09

3x63.5/110 V

1(10) A

50 Hz

Ux = 50-230 V AC/DC

Pr. Nr. 035 014 012

Conn.: IS26792

P_{tot} = 5 000 Imp/kWh

P_{tot} = 5 000 Imp/kvarh

CI 0,2S 10 000 Imp/kWh

CI 0,5S 10 000 Imp/kvarh

CM-LTE-3



MULTIPLY
REGISTER
READING WITH

C=

15 8.0 Absolute total
1 8.1 Energy import

STATUS

ERR1

ERR2

ERR3

RA

MADE IN GERMANY

2023

18003

00495485

AC-3 Ph 4 Wire

IP54 Y  

Typ: MT630-TIA2R36S33-E12-V52LB1811-M3KO-M-H00

3x63,5/110V

10/10A

50 Hz

☐ ON/OFF ☐

EC 675322

EC 675324

Ux = 50-230 V AC/DC

Pl. Nr. 035 014 012

Conf. IS26792

Rex = 5 000 Imp/kWh

Rex = 5 000 Imp/kvarh

Cl. 0,2S 10 000 Imp/kWh

Cl. 0,5S 10 000 Imp/kvarh

OM-LTE-3



STATUS

TEST

TX01

TX02

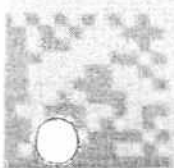
TX03

101 101 101 101

101 101 101 101

27/9/24

KRA



00009 000000077

91 442 702



AC - 3 Ph 4 Wire

CE

Type M198J-11A22R3533-E12-V52-M15-1-M10-7-M10-1

3x230V/110V

1001A

0012

U_N = 50-230 V AC/100

Pr. Nr. 035 014 012

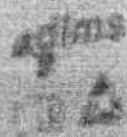
Conn. IS26792

Pos = 5 000 Imp/kWh

Pos = 5 000 Imp/kvarh

0.2-0.5 10000 kWh

CM-L163



METAL
REGISTER
READING WITH

C=

1A/5

2A/1

3A/1

4A/1

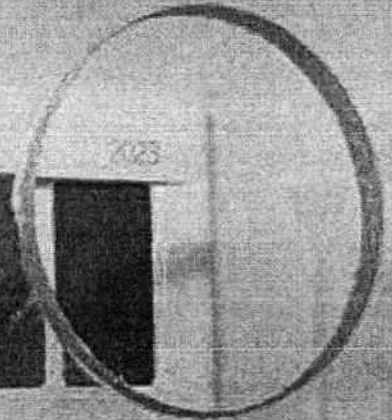
5A/1

0000000000

Report
ATD 41

Made in Slovenia

00009 00446478



T1 T2 T3 T4 T5 T6 DRD COM FF RTC TEST SET

42 762
10 1011 8 10 1011 81

AC - 3 Ph 4 Wire

IPSI Y

Type MT380-T1A22R36S83-ET2-V52LB1811-M-KO-M-H09

3x63,5/110 V

1(10) A

50 Hz

U_x = 50-230 V AC/DC

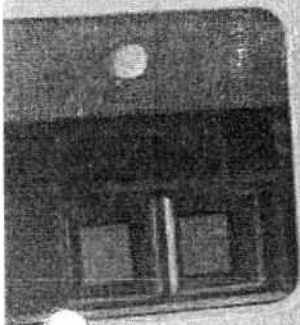
Pr. Nr. 035 014 012

Conn. IS26792

R_{ext} = 5 000 Imp/kWh

R_{ext} = 5 000 Imp/kWh

Ci 0,25 10 000 Imp/kWh Ci 0,25 10 000 Imp/kWh



CM-LTE-3

- STATUS
- ERR
- TEST
- MODE
- MODE
- MODE

MULTIPLY
REGISTER
READING WITH

C=

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

10 1011 8 10 1011 81

K-21

No. 02400/0 METER SECURITY

WARNING

Whoever, unlawfully abstracts, damages, or uses energy, shall be subject to the provisions of applicable law.

FOR STORE USE

Name _____

Signature & Date _____

ISACELA

2025-03-01 00:47:06
1-0:1.8.0:01
00001244 mwh
L123 A-R- T1

CE

RIC T2

P No. 0206060

FOR USER DEPARTMENT

Not Card Sec R

Issue & Date: 05-03-2020

41504923

Unit No. 001001 R

PROPERTY CANADA

REGISTERED

No. 024

Whoever, unlawfully abstracts, damages, or uses energy, shall be subject to the provisions of applicable law.

FOR STORE USE

Name _____

Signature _____

069

MENT

11-2021

TECHNICAL
SECURITY SLIP No. 0040010
FEDERAL DEPARTMENT
NAME: [illegible]
TITLE: [illegible]
DATE: [illegible]
REMARKS: [illegible]

T-1

2025 03 01 00:46:18
1-0:1.8.0001
00001419 MWK
L-27 A-R-11 MT

CE

IC 71
No. 0206059
USER DEPARTMENT
K2 Card 500-
Date 05-05-200
4505193
No. 00001419
EX-105

T-1

IC
No. 0240068
USER DEPARTMENT
T NALCOM
Date 15-11-2002
4505193
No.

ELECTRIC
 USER SECURITY SLIP No. 0240070
 FOR USER DEPARTMENT
 Name: *Robert*
 Signature & Date: *15-11-2012*
 No.
 Signature No.
 Region

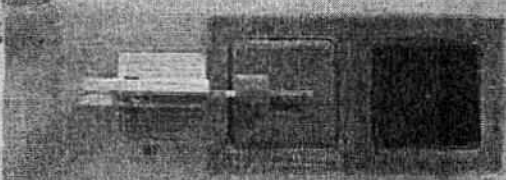
T-1

ISKRA

2025-03-01 00:45:23
 1-0:2.8.0+01
 28647136 MWh
 LIS A-R- TL MT

CE

IC FI
 No. 0206059
 FOR USER DEPARTMENT
 NKA Grid *8000*
 Signature & Date: *05-03-2020*
41505193
 No. *00000000*
 Signature



T-1



IC
 No. 0240068
 FOR USER DEPARTMENT
 NKA Grid
 Signature & Date: *15-11-2012*
41505193
 No.

25-01-01 10136-02
1-01 2-01 01-01
0261 1194 0101
L123 R-R-T2 MT

K-ELECTRIC
PA99583

HTO-6016

March 01, 2025 12:56 AM