

#### CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road, Blue Area, Islamabad Fax: +92-51-9216949, Ph: +92-051- 9213616 www.cppa.gov.pk

No. CPPA-G/2025/CEO/892/259

Dated: April 11th, 2025

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

#### SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF MARCH 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of March 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF EXECUTIVE OFFICER
CPPA-G

CC:

Joint Secretary (PF) Power Division, Islamabad.

Master File

(669)

Diary No: H877
Date: US-04-26

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For information & n.a, please.

• DG (Tariff)
Copy to: CC: Chairman
• DG ( \$\pi\_1)

- M(C)

- M(Tariff)

## CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF MARCH -2025

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of MARCH-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I) NPCC, NTDC, Islamabad

Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.



## **CERTIFICATE**

## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### **REGARDING 1994 POWER POLICY**

## FOR THE MONTH OF MARCH 2025

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

GMF, CPPA-G



## CERTIFICATE

## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

#### **REGARDING 2002 POWER POLICY**

#### FOR THE MONTH OF MARCH 2025

This is to certify that:-

- All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF-I, CPPA-G

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and to CENTRAL POWER PURCHASHO ACCESS (CPPA)
Energy Procurement Report (Provisional)
For the Month of March 2025 GPF Ballog month (Rs.) Pres Adjustment in Part Cost (Rs.)

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Pres. Adjustment is \$79 Texts!

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Total Fuel Cost Rs.

Total VOLM

Total Energy Cost (Rs.)

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Energy Procurement Report (Provisional)
For the Month of March 2025

# Detail Breakup of FCC Claimed

#### For the Month of March 2025

	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
_			-	Α						В
	1 Attock Gen Limited	RFO	156	1,064,076	27.5309	29,294,977		1,596,629		30,891,606
1	2 Foundation Power Company Daharki Ltd.	Gas	171	107,784,574	8.0197	864,396,534	28,525,086	39,937,566	-	932,859,186
1	3 Orient Power Company (Private) Limited	RLNG	213	52,384,128	24.6679	1,292,205,393	36,181,751	85,125,555		1,413,512,699
	4 Saif Power Limited	RLNG	204	18,370,231	24.1510	443,659,549	12,422,467	35,287,358		491,369,374
	5 Engro Powergen Qadirpur Limited	Gas	213	80,361,283	8.7211	700,837,584	18,221,777	71,980,739	-	791,040,100
	6 Sapphire Electric Company Limited	RLNG	203	17,514,930	24.1629	423,211,502	11,849,922	35,926,099		470,987,523
ı	7 Halmore Power Generation Company Limited	RLNG	199	36,659,577	24.6720	904,465,566	21,797,620	70,287,124	-	996,550,310
1	8 Uch-II Power (Pvt.) Limited	Gas	381	223,205,040	13.0850	2,920,629,850	102,222,045	35,718,887		3,058,570,782
	9 Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	540,886,100	20.7720	11,235,286,069	168,529,291	1,071,913,212		12,475,728,572
1	10 National Power Parks Management Company Privat	RLNG	2,453	734,773,652	20.3428	14,947,353,447	224,210,302	1,042,442,073		16,214,005,822
	11 Punjab Thermal Power Private Limited	RLNG	1,320	41,584,100	20.6408	858,328,891	11,158,276	159,027,340		1,028,514,507
Г	IPPs Total:-		6,693	1,854,587,692		34,619,669,361	635,118,538	2,649,242,581		37,904,030,480