



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED  
(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,  
Blue Area, Islamabad  
Fax: +92-51-9216949, Ph: +92-051- 9213616  
www.cppa.gov.pk

No. CPPA-G/2025/CEO/ 1803/999

Dated: May 15<sup>th</sup>, 2025

The Registrar NEPRA  
NEPRA Tower Atatürk Avenue (East),  
Sector G-5/1, Islamabad.

REGISTRAR OFFICE  
Diary No: 6090  
Date: 20.5.25

**SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF APRIL 2025**

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of April 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration. It is further apprised that saving in fuel cost amounting to Rs. 12,110 million in respect of GPPs is being offered for passing on to the consumers.

  
CHIEF EXECUTIVE OFFICER  
CPPA-G

CC:

- Joint Secretary (PF) Power Division, Islamabad.
- Master File

Tariff Division Record  
By No. 2341  
Date 21-5-25



For information & n.a, please.  
• DG (Tariff)  
Copy to: CC: Chairman  
• DG ( ) - M (Tariff)  
• MF

TARIFF (DEPARTMENT)  
Dir (T-I).....  
Dir (T-II)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date. 21-05-25



**Independent System & Market Operator**  
of Pakistan (Guarantee) Limited



Executive Director System Operation

## **CERTIFICATE**

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF APRIL -2025**

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of APRIL-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Addl: Director (O&C)  
ISMO, Islamabad

Director Power Control  
ISMO, Islamabad

Senior Director (Network Operation)  
ISMO, Islamabad



## **CERTIFICATE**

### **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

#### **REGARDING 1994 POWER POLICY**

#### **FOR THE MONTH OF APRIL 2025**

This is to certify that: -


- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

  
**DGM Technical-I, CPPA-G**

  
**DGM Technical-II, CPPA-G**

  
**DGM Technical-III, CPPA-G**

  
**GMF, CPPA-G**



8/4

**CERTIFICATE**  
**FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**  
**REGARDING 2002 POWER POLICY**  
**FOR THE MONTH OF APRIL 2025**


This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

  
**DGM Technical-I, CPPA-G**

**DGM Technical-II, CPPA-G**

  
**DGM Technical-III, CPPA-G**

  
**DGMF-I, CPPA-G**

7/5

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
For the Month of April 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VOSM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOSM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOSM Rs.	Total Energy Cost (Rs.)
			A	B	C	D=B+C	E	F	G=E+F	H	I=B+E+H	J=C+F	K=I+J
1	Hydel	WAPDA	1,441,858,097		171,603,349	171,603,349	-	0	0	-	171,603,349		171,603,349
		Jagran	13,655,243		35,367,079	35,367,079	-	1,174,034	1,174,034	-	36,541,113		36,541,113
		Pahure					-	96,854,196	96,854,196	-	96,854,196		96,854,196
		Machand-III SHYDO	37,678,010		17,923,429	17,923,429	-	-	-	-	17,923,429		17,923,429
		Larab	28,630,420		13,768,369	13,768,369	-	-	-	-	13,768,369		13,768,369
		Star Hydro	59,904,900		2,060,729	2,060,729	-	1,656,021	1,656,021	-	3,716,750		3,716,750
		Head Maralla					-	-	-	-	-		-
		Neelum Jhelum					-	-	-	-	-		-
		Farakla Ext. 4					-	-	-	-	-		-
		Mira Power Limited	20,251,100		3,930,739	3,930,739	-	991,506	991,506	-	4,922,245		4,922,245
		Darat Khwar HPP	24,688,710		5,500,644	5,500,644	-	21,653,257	21,653,257	-	27,153,901		27,153,901
		Karot Power Company (Pvt.) Limited	413,317,800		130,525,761	130,525,761	-	(2,338,089)	(2,338,089)	-	128,187,672		128,187,672
		Ranolta Hydro Power Complex					-	-	-	-	-		-
		S K Hydro (Private) Limited	266,443,100		40,765,794	40,765,794	-	6,698,055	6,698,055	-	47,463,849		47,463,849
	Hydel Total:		2,306,427,380	-	421,445,893	421,445,893	-	126,688,980	126,688,980	-	548,134,873		548,134,873
2	Ex-WAPDA GENCOs	GENCO-I ***											
		Jamshoro Block 1											
		Unit 1											
		Jamshoro Block 2											
		Unit-2											
		Unit-3											
		Unit-4											
		Block III Kotri 3-7 & IV											
	Jamshoro Coal	Coal-Imported	245,112,610	3,288,308,219		3,288,308,219					3,288,308,219		3,288,308,219
	Jamshoro Total		245,112,610	3,288,308,219		3,288,308,219					3,288,308,219		3,288,308,219
3	GENCO-II ***	Guddu CC Block 1 (CC)											
		Central Block 2 (CC)											
		Guddu (CC) Block-2											
		Block 3 (unit 3&4)											
		Guddu 747 (CC)											
		Central Total	185,868,000	2,020,515,268	208,153,573	2,228,668,841	0	0	0	1	2,020,515,268	208,153,574	2,228,668,841
			185,868,000	2,020,515,268	208,153,573	2,228,668,841	0	0	0	1	2,020,515,268	208,153,574	2,228,668,841
	GENCO-III ***	Northern Block 1											
		Unit 1											
		Unit 2											
		Unit 3											
		Unit 1											
		Unit 2											
		Unit 3											
		Unit 1											
		Unit 2											
		Unit 3											
		Unit 1											
		Unit 2											
		Unit 3											
		Unit 1											
	Northern Block 2												
	Block-2 Unit 4	RFO											
	Block-2 Unit 4	GAS											
	Block-2 Unit 4	RLNG											
	Northern Block 3												
	Block-3 Unit 5	RFO											
	Block-3 Unit 5	GAS											
	Block-3 Unit 5	RLNG											
	Block-3 Unit 6	RFO											
	Block-3 Unit 6	GAS											
	Block-3 Unit 6	RLNG											
	Northern Block 4												
	Northern Block 5												
	Northern Block 6												
	Handipur												
	Northern Total:		139,027,000	3,792,914,246	109,262,105	3,902,176,351					3,792,914,246	109,262,105	3,902,176,351
			139,027,000	3,792,914,246	109,262,105	3,902,176,351					3,792,914,246	109,262,105	3,902,176,351
4	GENCO-IV LAKHRA												
	Sub-Total:		570,007,610	9,101,737,733	317,415,678	9,419,153,411	0	0	0	1	9,101,737,733	317,415,679	9,419,153,412
5	IPPA	Kot Addu Block 1											
	KAPCO Total												
	Hub Power	RFO											
	Kohinoor Energy	RFO	15,950,000	461,250,875	29,518,331	490,769,206					461,250,875	29,518,331	490,769,206
	AES Lajpur	RFO											
	Pak Gen Power Limited	RFO											
	Southern Power	RFO											
	Habibullah	GAS											
	Fauji Kabirwala	RLNG	8,874,250	273,273,918	20,773,198	294,047,116					273,273,918	20,773,198	294,047,116
	Roush	RLNG											
	Saba Power	RFO											
	Japan Power	RFO											
	Uch	GAS	355,023,000	4,548,758,232	263,959,601	4,812,717,833					4,548,758,232	263,959,601	4,812,717,833
	Altam	GAS											
	Liberty	GAS	4,317,700	122,615,658	4,439,459	127,055,117					122,615,658	4,439,459	127,055,117
	Davis Energen	RLNG											
	Chashma Nuclear	Nucl.	204,333,000	414,448,624		414,448,624					414,448,624		414,448,624
	Chashma Nuclear-II	Nucl.	223,379,000	464,404,941		464,404,941					464,404,941		464,404,941
	Chashma Nuclear-III	Nucl.	225,059,000	667,547,500		667,547,500					667,547,500		667,547,500
	Chashma Nuclear-IV	Nucl.	224,229,000	484,648,561		484,648,561					484,648,561		484,648,561
	Karachi Nuclear Power Plant-Unit-2	Nucl.	732,378,000	1,300,483,615		1,300,483,615					1,300,483,615		1,300,483,615
	Karachi Nuclear Power Plant-Unit-3	Nucl.	273,063,000	628,731,838		628,731,838					628,731,838		628,731,838
	Tavanir Iran	Import	32,458,749	822,716,899		822,716,899					822,716,899		822,716,899
	Sub-Total:		2,298,954,693	10,188,880,661	318,680,589	10,507,571,250	287,695,486		287,695,486		10,476,576,147	318,680,589	10,795,256,736



97,465,209,859

9/17

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
For the Month of April 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary													
1	Hydel		2,306,427,380	-	421,445,893	421,445,893	-	126,688,980	126,688,980	-	-	548,134,873	548,134,873
2	Coal-Local		1,524,969,700	17,097,223,614	1,482,154,414	18,579,378,028	5,166,847	92,348,281	97,515,128	-	17,102,390,461	1,574,502,695	18,676,893,156
3	Coal-Imported		1,053,939,110	17,501,950,853	316,988,148	17,818,939,001	211,872,993	-	211,872,993	-	17,713,823,846	316,988,148	18,030,811,994
4	HSD		-	-	-	-	-	-	-	-	-	-	-
5	P.O.		83,463,532	2,401,074,271	237,730,626	2,638,804,897	-	-	-	-	2,401,074,271	237,730,626	2,638,804,897
6	Gas		841,836,138	9,347,669,120	776,344,703	10,724,013,824	386,805,947	0	386,805,947	-	10,334,475,067	776,344,704	11,110,819,771
7	RLNG		2,157,021,848	52,336,224,378	1,068,147,456	53,404,371,834	(12,288,603,083)	(535,327)	(12,289,038,409)	-	40,047,721,295	1,067,612,129	41,115,333,424
8	Nuclear		1,882,431,000	3,960,265,079	-	3,960,265,079	287,695,486	-	287,695,486	-	4,247,960,565	-	4,247,960,565
9	Import from Iran		32,458,743	822,716,899	-	822,716,899	-	-	-	-	822,716,899	-	822,716,899
10	Wind Power		478,378,962	-	-	-	-	-	-	-	-	-	-
11	Solar		115,378,347	-	-	-	-	-	-	-	-	-	-
11	Bagasse		36,912,850	220,820,051	52,914,571	273,734,622	-	(343)	(343)	-	220,820,051	52,914,228	273,734,270
	Totals For The month		10,513,216,700	104,287,944,266	4,355,725,811	108,643,670,076	(11,396,961,810)	218,501,592	(11,178,460,218)	-	92,890,982,456	4,574,227,403	97,465,209,859
	Prev. Adjustments :		(6,086,563)	(11,396,961,810)	218,501,592	(11,178,460,218)							
	GRAND TOTALS :		10,507,130,137	92,890,982,456	4,574,227,403	97,465,209,859							

Energy Cost (Rs.)	92,890,982,456	4,574,227,403	97,465,209,859
Cost not chargeable to DISCOs (Rs.)	1,648,062,266	-	1,648,062,266
EPP (Chargeable) (Rs.)	91,242,920,190	4,574,227,403	95,817,147,593
Energy Sold (KWh)	10,196,104,972	10,196,104,972	10,196,104,972
Avg. Rate (Rs./KWh)	8.9488	0.4486	9.3974

Reference Rate (Rs./KWh)	7.6803
FCA Rate Current month (Rs./KWh)	1.2685

## CENTRAL POWER PURCHASING AGENCY (CPPA)

Detail Breakup of FCC Claimed

For the Month of April 2025

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Attock Gen Limited	RFO	156	21,049,799	25.9299	545,818,198	-	16,459,124	-	562,277,322
2	Foundation Power Company Daharki Ltd.	Gas	171	109,060,637	8.0937	882,699,479	29,129,083	13,068,011	-	924,896,573
3	Orient Power Company (Private) Limited	RLNG	213	79,647,909	26.1124	2,079,796,875	58,234,313	122,479,150	-	2,260,510,338
4	Saif Power Limited	RLNG	204	49,330,584	26.1216	1,288,595,784	36,080,682	81,520,612	-	1,406,197,077
5	Engro Powergen Qadirpur Limited	Gas	213	66,251,181	8.7272	578,184,898	19,080,102	70,856,647	-	668,121,647
6	Sapphire Electric Company Limited	RLNG	203	53,465,090	26.1198	1,396,498,585	39,101,960	86,773,507	-	1,522,374,053
7	Halmore Power Generation Company Limited	RLNG	199	59,015,621	26.1212	1,541,560,827	37,151,616	99,711,047	-	1,678,423,490
8	Uch-II Power (Pvt.) Limited	Gas	381	121,315,620	13.1387	1,593,929,335	56,986,413	11,845,995	-	1,662,761,743
9	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	657,867,800	21.9554	14,443,756,280	216,656,344	1,001,324,130	-	15,661,736,754
10	National Power Parks Management Company Private	RLNG	2,453	857,690,494	21.5278	18,464,161,469	276,962,422	823,979,256	-	19,565,103,147
11	Punjab Thermal Power Private Limited	RLNG	1,320	252,103,100	21.8634	5,511,833,131	71,653,831	592,204,395	-	6,175,691,357
IPPs Total:-			6,693	2,326,797,835		48,326,834,860	841,036,766	2,920,221,874	-	52,088,093,500