



### CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

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No. CPPA-G/2025/CEO/ 1363/999

Dated: May 15th, 2025

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

### SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF APRIL 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of April 2025. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration. It is further apprised that saving in fuel cost amounting to Rs. 12,110 million in respect of GPPs is being offered for passing on to the consumers.

CHIEF EXECUTIVE OFFICER

CC:

Joint Secretary (PF) Power Division, Islamabad.

➤ Master File

Taritr Division Record
by No. 23 51

For information & n.a, please.

DG (Tariff)
Copy to:
DG (
DG (
CC: Chairman





**Executive Director System Operation** 

## **CERTIFICATE**

Subject:

MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF APRIL -2025

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of APRIL-2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Addl: Director (O&C) ISMO, Islamabad Director Power Control ISMO, Islamabad

Senior Director (Network Operation)
ISMO, Islamabad



# **Central Power Purchasing Agency Guarantee Limited**

A Company of Government of Pakistan





### CERTIFICATE

### FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

#### **REGARDING 1994 POWER POLICY**

#### FOR THE MONTH OF APRIL 2025

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

GMF, CPPA-G



# Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



# **CERTIFICATE**

### FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### **REGARDING 2002 POWER POLICY**

### FOR THE MONTH OF APRIL 2025

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF-I, CPPA-G

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			,				For the Month of April	2025						
S.No.		Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp, Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
					В	c	D= B+C	E	F	G=E+F	н	I= B+E+H	J*C+F	K=I+J
1	Hydel		L											
		WAPDA	Hydel	1,441,858,097		171,603,349 35,367,079	171,603,349 35,367,079		1,174,034	1,174,034			171,603,349 36,541,113	171,603,34 36,541,11
		Jagran Pehure	Hydel Hydel	13,655,243		35,367,079	35,367,079		96,854,196	96,854,196			96,854,196	96,854,196
	N.	Malakand-III SHYDO	Hydel	37,678,010		17,923,429	17,923,429						17,923,429	17,923,425
	v	Laraib	Hydel	28,630,420		13,768,369	13,768,369	·					13,768,369	13,768,36
		Star Hydro Head Maralla	Hydel Hydel	59,904,900		2,060,729	2,060,729		1,656,021	1,656,021			3,716,750	3,716,750
	VII	Neelum Jhelum	Hydel				<del>-</del>							
	ix.	Tarbela Ext. 4	Hydel											
	x	Mira Power Limited	Hydel Hydel	20,251,100		3,930,739	3,930,739		991,506	991,506			4,922,245	4,922,245
		Daral Khwar HPP	Hydel	24,688,710		5,500,644	5,500,644		21,653,257	21,653,257			27,153,901 128,187,672	27,153,90° 128,187,672
	XI	Karot Power Company (Pvt.) Limited Ranolla Hydro Power Complex	Hydel Hydel	413,317,800		130,525,761	130,525,761	<del>:</del>	(2,338,089)	(2,338,089)	1 :		128,187,072	120,107,077
	xiv.	5 K Hydro (Private) Limited	Hydel	266,443,100		40,765,794	40,765,794		6,698,055	6,698,055			47,463,849	47,463,845
		5 K Hydro (Private) Limited Hydel Total:	1	2,306,427,380		421,445,893	421,445,893		126,688,980	126,688,980			548,134,873	548,134,873
	Ex-WAPDA GENCOs													
		GENCO-I *** Jamshoro Block 1	RFO											
		Unit 1	Gas			<del>-</del>		· · · · · · · · · · · · · · ·	<del>-</del>					
		Jamshoro Block 2												
		Unit-						-					•	
	1		Gas											
			RLNG		:-	<del>:</del>					·			
	1	Units	Gas				<u>-</u>			:				
			RLNG	·	<u>:</u>	:	<u>:</u>							
		Unit-	Gas				· · · · · · · · · · · · · · · · · · ·							
			RLNG									·		
		Unit-	RFO								i-	i		
		Block III Kotri 3-7 & IV	Gas Coal-Imported	245,112,610	3,288,308,219		3,288,308,219		<u>:</u>	:		3,288,308,219		3,288,308,219
		Jamshoro Coal  Jamshoro Total		245,112,610	3,288,308,219	<u>:</u>	3,288,308,219	<del>:</del>		- :		3,288,308,219		3,288,308,211
		GENCO-II ***			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			•					•	
		Guddu CC Block 1 (OC)	Gas					·						
		Central Block 2 (CC) Guddu (CC) Block-2	Gas Gas											
			Gas				<del>-</del>							
		Block 3 (unit 384) Guddu 747 (CC)	Gas	185,868,000	2,020,515,268	208,153,573	2,228,668,841	0	0	1		2,020,515,268	208,153,574	2,228,668,84
		Central Total	1	185,868,000	2,020,515,268	208, 153, 573	2,228,668,841	0	0	1		2,020,515,268	208,153,574	2,228,668,84
		GENCO-III ***					·				·	·	-	
	132	Northern Block 1	RFO											
- 0		Unit	RFO		<u>:</u>	<u>:</u>								
2		Unit 3	RFO				•			•				
16		Unit 1	Gas											
		Unit 2	Gas							<del>-</del>			<del>-</del>	
4.0		Unit 1	Gas RLNG			···- <del>·</del>		i	i					
	14)**	Unit 2	RLNG											
		Unit 3	RLNG									· · · · · · · · · · · · · · · · · · ·		
10	7	Unit 3	RLNG											
- 1		Northern Block 2	RFO											
(h:		Block-2 Unit 4 Block-2 Unit 4	GAS	1 :-		<u>:</u> -	· · · · · · · · · · · · · · · · · · ·							
		Block-2 Unit 4	RLNG	1 . 1				- 1					•	
		Northern Block 3												
		Block-3 Unit 5	RFO Gas		<u>.</u>		<u>:</u>			<del>:</del>	i	<del>:</del>		
		Block-3 Unit 5 Block-3 Unit 5	RLNG							:				
		Block-3 Unit 6	RFO											
		Block-3 Unit 6	Q35 ·											
		Block-3 Unit 6	RLNG					<del>:</del>						
		Northern Block 5	RLNG RFO			· · · · · ·								
		Northern Block 5	Gas								-			
		Northern Block 6	Gas							·			109,262,105	2 002 470 26
		Nandlpur	RLNG	139,027,000	3,792,914,246	109,262,105	3,902,176,351	<del>:</del>	<del>:</del>	:		3,792,914,246 3,792,914,246	109,262,105	3,902,176,35 3,902,176,35
		GENCO-IV Northern Total:		139,027,000	3,792,914,246	109, 262, 105	3,902,176,351					5,752,573,240	,,	3,553,50,00
		LAKHRA	Coal									· ·		•
		Sub-Total:				317,415,678	9,419,153,411			<del>-</del> -		9,101,737,733	317,415,679	9,419,153,412
-,-	ing.	GENCOs Total:-		570,007,610	9,101,737,733	317,415,678	9,419,153,411	0				5,151,151,155	211,112,212	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3	IPPs 1	Kot Addu Block 1	RFO			141								
			RLNG								·			
			HSD					i_	·-	· · · · · ·	<del>:</del>			
		Kot Addu Block 2	RFO			·		<del>:</del>	<del>-</del>					
			RLNG HSD		i	<del>:</del>			<del>-</del>		· · · · · · · · · · · · · · · · · · ·			
		Kot Addu Block 3	RLNG											
			HSD								· ·	-	-	<del>:</del>
		KAPCO Total						<u> </u>		<del>:</del>	- :			·
	2	Hub Power	RFO RFO	15,850,000	461,250,875	29,518,331	490,769,206			:-		461,250,875	29,518,331	490,769,200
	3	Kohinoor Energy AES Laipir	RFO	15,850,000	491,230,8/3	25,516,551	400,100,200							
	5	Pak Gen Power Limited	RFO							<u>:</u>				i
	6	Southern Power	RFO											
	1	Habibullah	Gas			20,773,198	294,047,116					273,273,918	20,773,198	294,047,11
	8	Fauji Kabirwala	RLNG	8,874,250	273,273,918	20,773,198	294,047,116	<del>:</del>						
	10	Rousch Saba Power	RFO											
	- 11	Japan Power	RFO									4,548,758,232	263,959,601	4,812,717,83
	12	Uch	Gas	355,023,000	4,548,758,232	263,959,601	4,812,717,833					4,548,758,232	263,959,601	
	13	Altern	Gas				127,055,117	<del>-</del>			· - · · · · · · · · · · · · · · · · · ·	122,615,658	4,439,459	127,055,11
	14	Liberty	Gas RLNG	4,317,700	122,615,658	4,439,459	127,055,117							
	15	Davis Energen Chashma Nuclear	Nucl.	204,333,000	414,448,624		414,448,624					414,448,624		414,448,62
	17	Chashma Nuclear  Chashma Nuclear-II	Nucl.	223,379,000	464,404,941		464,404,941					464,404,941 667,547,500		464,404,94 667,547,50
	18	Chashma Nuclear-III	Nucl.	225,059,000	667,547,500		667,547,500					667,547,500 484,648,561		484,648,56
	19	Chashma Nuclear-IV	Nucl.	224,229,000	484,648,561		484,648,561	(3,831,561)		(3,831,561)	i-	1,296,652,054		1,296,652,05
	20	Karachi Nuclear Power Plant-Unit-2	Nucl.	732,378,000	1,300,483,615		1,300,483,615 628,731,838	(3,831,561)		291,527,047		920,258,885		920,258,88
4			I Nucl	273,053,000	628,731,838			231,321,047		20.,22.,047				822,716,89
*	21	Karachi Nuclear Power Plant-Unit-3 Tavanir Iran	Import	32,458,743	822,716,899		822,716,899			287,695,486		822,716,899 10,476,576,147	318,690,589	10,795,266,73

																																																																						S No.
G-Total:	47 HNDS Energy Limited Sub-Total	46 Meridian Energy Limited			42 Liberty Wind Power-II (Pvt.) Ltd.	40 Gul Ahmed Electric Limited		37 Lakeside Energy Limited	36 Indus Wind Energy Ltd.	ACTZ DIN Wind (Pvt) Ltd.		32 Master Green Energy Limited		29 Tricon Boston-C			25 TOS	28 HAWA Wind	23 Jhampir Wind	22 AEP Wind		19 Crest Energy	18 Best Green Energy	16 Quid-Azam Solar Park	15 UEPL Wind	14 SEDL Wind	12 Tapal Wind  13 Hydrochina Dawood Power (Private) Limited	11 Tenaga Generasi	10 Master Wind Power	9 Qui Ahmad Wind Power	Younus Energy Ltd.	6 Saphire Wind Power	5 Foundation	A TOP	2 Zorlu	1 TPS-Quetta	President Control			35 Thar Coal Block-1 Power Generation Company (Pvt) Limited			31 Port Oasim 32 Lucky Electric Power Company Limited				-	26 Havell Bahadur Shah	25A OATPL	i				L	10 Fairno Fower		15 JOW-III		12 Halmore	-		9 Saphire Power	8 Engro Energy	Sail Power	6 Nishat Chunian	5 Orient	4 Foundation Power	2 Atlas Power 3 Nichal Power	1 Attock-Gen	Power Producers
	Solar	Solar	Solar	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Solar	Solar	Solar	Solar	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	Wind	StD		945-1613	Coal- Local	Coal- Local	HSD	RLNG	Coal- Imported	НSD	RLNG	RFO	Coal- Imported	RLNG	RLNG	Bagasse	Coal- Imported	Bagasse	Bagasso	Coal	Bagasse	Bagasse	Bagasse	Gas	RLNG	RFO	RFO	RLNG	Gas	HSD	RENG	HSD	Gas	RFO	RFO	Fuel
10,513,216,700	8,688,429 593,756,409	8,826,573	8.775.780	16,320,400	14,429,000	17,705,870	13,660,880	16,828,390	18,144,420	15,312,840	11,929,310	9,310,280	11,815,900	16,093,968	15,615,239	17,097,865	10,855,783	11.187.450	12,262,010	17.604.816	3,331,900	15,831,840	15,643,190	15,246,550	19,816,828	8,693,892	6,271,580	11,255,390	10,178,965	11,495,670	11,268,720	10,581,678	11,305,460	9 559 700	11,764,100		7,043,025,301			826,263,200		252,103,100	145,800,800		122.157.000		663 025 700	735,533,494	657,867,800	370,147,000	370 447 000		3,155,790				17,076,960	121,315,620	59.015,621	6,850,523	4.789.527	53,465,090	66,251,181		18.317.808	79,547,909	109,060,637		21,049,799	Energy KWh
104,287,944,266																															-						95, 186, 206, 533	84,997,325,872	2,008,511,651	8,703,325,474		6,175,691,357	2,402,768,024		2 9 18 129 861		11 810 874 610	16,626,974,285	15,661,736,754	4,344,231,/36			18,878,567				99,783,694	1,662,761,743	1,678,423,490	206,175,395	149 066 844	1,522,374,053	668,121,647		528,432,125 1,406,197,077	2,260,510,338	924,896,573		562,277,322	Fuel Charges Rs.
4,355,725,811				•																																	3,616,864,239	3,298,173,650	166,903,027	562 519,987		77,621,962	57,678,796		55 286 810		191 601 630	300,272,772	234,595,658				4,523,825				23,910,923	88,685,099	76,940,896	23,012,277	13 122 826	68,622,360	73,899,348	04,023,78	55,937,090	60,747,917	137,207,623		65,311,211	Charges Rs.
108,643,670,076																							-														98,803,070,772	88,295,499,522	2,175,414,678	9,265,845,461		6,253,313,319	2,460,446,B20	1,0001 1,00017	2 997 415 671	12,070,183,981	13070 103 001	16,927,247,057	15,896,332,412	4,923,215,674			23,402,392				123,694,618	1,751,446,842	1,755,364,386	229,187,672	162 189 669	1,590,996,413	742,020,995	1,470,220,855	584,369,215	2,321,258,255	1,062,104,196	027,000,000	627.588.533	EPP Billing month (Rs.)
(11,396,961,810)														•						-																	(11,396,961,810)	(11,684,657,296)	(0)	(1,282,504) 17,411,538		130,557	211,872,993	(104,227,154)	100 200 100			(12,089,497,624)	(99,322,591)	(10,962,186)								27,766,510	1,884,958				365,403,825			2,528,771				Prev. Adjustment in Fuel Cost (Rs.)
218,501,592																										-											91,812,612	91,812,612	69,968,312	24,148,404				(195,459)				(339,868)		(1,768,435)					(343)															Prev. Adjustment in VOS.M (Rs.)
(11,178,460,218)																	-										•										(11,305,149,199)			22,865,900 17,411,538		130,557	211,872,993	(104,422,612)				(12,089,837,492)	(99,322,591)	(12,730,621)					(343)			27,766,510	1,884,958				365,403,825			2,528,771	(6,364,388			Prev. Adjustment in EPP Total Rs.
			-														-																																·																					Supp. Charges
92,890,982,456																							-													and the first to the formation of the first terms and the first te	83,789,244,722	73,312,668,575	2,008,511,650	2,039,872,249	0,110,000,100,10	6 175 821 914	2,614,641,017	2.833,901,707		11,810,874,610		4.537.476.661	15,562,414,162	4,333,269,550			19 979 567			102,157,790	99,783,694	1 690 528 253	1,680,308,448	749,066,844		1 500 174 061	1,033,525,472	1,406,197,077	528,432,125	2,263,039,109	493,871,710	562,277,322		Total Fuel Cost Rs.
4,574,227,403													-					-	-																		3,708,676,851	3,389,986,262		197,895,866			57,678,796	55,091,351		259,309,351		700 020 000	234,595,658	577,215,503		1,000,000			(343)				76,940,896				73,899,348	64,023,778			50,828,892	2 65,311,211		Total VO&M Rs.
97,465,209,859																																					87,497,921,573	76,702,654,837	-	2,237,768,115	0,79,649,67,0		2,672,315,813	2,888,993,059		12,070,183,961			15,797,009,820	4,910,485,053		766,704,62			(343)		123,694,618		1,757,249,344				1,107,424,820	1,470,220,855		П		T	1	Total

Energy Procurement Report (Provisional)
For the Month of April 2025

# CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Provisional) For the Month of April 2025

5.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VORM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOSM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary						421,445,893		426 600 000	126,688,980			548,134,873	548,134,873
1	Hydel		2,306,427,380		421,445,893		5,166,847	126,688,980			17,102,390,461		18,676,893,156
2	Cosl- Local		1,524,969,700	17,097,223,614	1,482,154,414 316,988,148	18,579,378,028		92,348,281	97,515,128		17,102,330,461	1,574,502,695	18,030,811,994
3	Coal-Imported		1,053,939,110	17,501,950,853	316,988,148	17,818,939,001	211,872,993		211,872,993		17,713,823,846	316,988,148	18,030,811,994
4	HSD												
5	F.O.		83,463,522	2.401.074.271	237,730,626	2,638,804,897					2,401,074,271	237,730,626	2,638,804,897
6	Case		841,836,138	9,947,669,120	776,344,703	10,724,013,824	386,805,947	0	386,805,947		10,334,475,067	776,344,704	11,110,819,771
7	01.00		2,157,021,848	52,336,224,378	1,068,147,456	53,404,371,834	(12,288,503,083)	(535,327)	(12,289,038,409)		40,047,721,295	1,067,612,129	41,115,333,424
	Mucles		1.882.431.000	3,960,265,079	1,000,141,100	3,960,265,079	287,695,486		287,695,486		4,247,960,565		4,247,960,565
9	Import from Iran		32,458,743	822,716,899		822,716,899					822,716,899		822,716,899
9	Wind Power		478,378,062										
10	Solar		115.378.347										
11	Bagasse		36,912,850	220,820,051	52,914,571	273,734,622		(343)	(343)		220,820,051	52,914,228	273,734,279
	Totals	For The morth	10,513,216,700	104,287,944,266	4,355,725.811	108,643,670,076	(11,396,961,810)	218,501,592	(11,178,460,218)		92,890,982,456	4,574,227,403	97,465,209,859
		v. Adjustments :	(6,086,569)	(11,396,961,810)		(11,176,460,218)							
		RAND TOTALS :	10,507,130,131	92,890,982,456	4,574,227,403	97,465,209,859	1						

Energy Sold (KWh)	10,196,104,972	10,196,104,972	10,196,104,972 9.3974
EPP (Chargeable) (Rs.)	91,242,920,190	4,574,227,403	95,817,147,593
Cost not chargeable to DISCOs (Rs.)	1,648,062,266		1,648,062,266
Energy Cost (Rs.)	92,890,982,456	4,574,227,403	97,465,209,859

Reference. Rate (Rs./KWh)	7.6803
FCA Rate Current month (Rs./KWh)	1.2685

# CENTRAL POWER PURCHASING AGENCY (CPPA) Detail Breakup of FCC Claimed For the Month of April 2025

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	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
_				Α						В
<u></u>		DE0	450	04 040 700						
	1 Attock Gen Limited	RFO	156	21,049,799	25.9299	545,818,198		16,459,124	-	562,277,322
	2 Foundation Power Company Daharki Ltd.	Gas	171	109,060,637	8.0937	882,699,479	29,129,083	13,068,011		924,896,573
1	3 Orient Power Company (Private) Limited	RLNG	213	79,647,909	26.1124	2,079,796,875	58,234,313	122,479,150		2,260,510,338
	4 Saif Power Limited	RLNG	204	49,330,584	26.1216	1,288,595,784	36,080,682	81,520,612	-	1,406,197,077
	5 Engro Powergen Qadirpur Limited	Gas	213	66,251,181	8.7272	578,184,898	19,080,102	70,856,647	-	668,121,647
	6 Sapphire Electric Company Limited	RLNG	203	53,465,090	26.1198	1,396,498,585	39,101,960	86,773,507		1,522,374,053
1	7 Halmore Power Generation Company Limited	RLNG	199	59,015,621	26.1212	1,541,560,827	37,151,616	99,711,047	•	1,678,423,490
	8 Uch-II Power (Pvt.) Limited	Gas	381	121,315,620	13.1387	1,593,929,335	56,986,413	11,845,995		1,662,761,743
	9 Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	657,867,800	21.9554	14,443,756,280	216,656,344	1,001,324,130		15,661,736,754
1	10 National Power Parks Management Company Private	RLNG	2,453	857,690,494	21.5278	18,464,161,469	276,962,422	823,979,256	•	19,565,103,147
1	11 Punjab Thermal Power Private Limited	RLNG	1,320	252,103,100	21.8634	5,511,833,131	71,653,831	592,204,395		6,175,691,357
Г	IPPs Total:-		6,693	2,326,797,835		48,326,834,860	841,036,766	2,920,221,874	-	52,088,093,500

