



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2025/CEO/ 2825

Dated: June 25th, 2025

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: REVISED XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF MAY 2025

In continuation of the earlier letter no. CPPA-G/2025/CEO/2468 dated 16th June 2025 and 2563 dated 18th June 2025, please find attached the revised Energy Data for the month of May 2025. The soft copy of the data is also being sent for further consideration, please.


for CHIEF EXECUTIVE OFFICER

CC:

- Joint Secretary (PF) Power Division, Islamabad.
- Master File



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

FOR THE MONTH OF MAY 2025

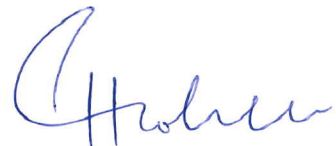
This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


f DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G


f DGM Technical-III, CPPA-G


GMF, CPPA-G



CERTIFICATE
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF
REGARDING 2002 POWER POLICY
FOR THE MONTH OF MAY 2025

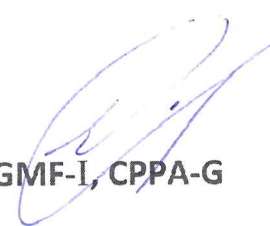
This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


f DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G

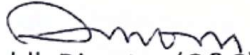

f DGM Technical-III, CPPA-G


DGMF-I, CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF MAY -2025

- I. It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating Power plants in its fleet during the month of **MAY-2025**. However, violations (if any) in Economic Merit Order were purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Addl. Director (O&C)
ISMO, Islamabad


Director Power Control
ISMO, Islamabad


Senior Director (Network Operation)
ISMO, Islamabad

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
			A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J= C+F	K=I+J
1	Hydel												
	I.	WAPDA	3,530,477,940		367,820,366	367,820,366	-	(4,074)	(4,074)	-	-	367,816,292	367,816,292
	II.	Jagan	15,777,248		40,863,072	40,863,072	-	4,775,964	4,775,964	-	-	45,639,036	45,639,036
	III.	Pehure	-		-	-	-	-	-	-	-	-	-
	IV.	Malakand-III SHYDO	48,501,420		23,072,125	23,072,125	-	96,854,196	96,854,196	-	-	119,926,321	119,926,321
	V.	Larab	38,453,080		37,411,002	37,411,002	-	-	-	-	-	37,411,002	37,411,002
	VI.	Star Hydro	107,578,100		23,408,134	23,408,134	-	68,876,177	68,876,177	-	-	92,284,311	92,284,311
	VII.	Head Marala	-		-	-	-	-	-	-	-	-	-
	VIII.	Neelum Jhelum	-		-	-	-	-	-	-	-	-	-
	IX.	Tarbela Ext. 4	-		-	-	-	-	-	-	-	-	-
	X.	Mira Power Limited	16,101,560		3,125,313	3,125,313	-	4,380,658	4,380,658	-	-	7,505,971	7,505,971
	XI.	Darat Khwar HPP	26,176,370		216,434,080	216,434,080	-	-	-	-	-	216,434,080	216,434,080
	XII.	Karot Power Company (Pvt.) Limited	504,539,000		159,333,416	159,333,416	-	-	-	-	-	159,333,416	159,333,416
	XIII.	Rasooli Hydro Power Complex	-		-	-	-	23,408,712	23,408,712	-	-	23,408,712	23,408,712
	XIV.	S K Hydro (Private) Limited	556,250,300		168,543,841	168,543,841	-	9,702,046	9,702,046	-	-	178,245,886	178,245,886
	Hydel Total:		4,843,855,018	-	1,040,011,349	1,040,011,349	-	207,993,678	207,993,678	-	-	1,248,005,027	1,248,005,027
2	Ex-WAPDA GENCOs												
	L	GENCO-I ***											
		Jamshoro Block 1	RFO	-	-	-	-	-	-	-	-	-	-
		Unit 1	Gas	-	-	-	-	-	-	-	-	-	-
		Jamshoro Block 2											
		Unit-2	RFO	-	-	-	-	-	-	-	-	-	-
			Gas	-	-	-	-	-	-	-	-	-	-
		Unit-3	RLNG	-	-	-	-	-	-	-	-	-	-
			RFO	-	-	-	-	-	-	-	-	-	-
			Gas	-	-	-	-	-	-	-	-	-	-
		Unit-4	RLNG	-	-	-	-	-	-	-	-	-	-
			Gas	-	-	-	-	-	-	-	-	-	-
		Unit-4	RLNG	-	-	-	-	-	-	-	-	-	-
			RFO	-	-	-	-	-	-	-	-	-	-
		Block III Kotri 3-7 & IV	Gas	-	-	-	-	-	-	-	-	-	-
		Jamshoro Coal	Coal-Imported	9,728,900	130,518,058	-	130,518,058	-	-	-	130,518,058	-	130,518,058
		Jamshoro Total:		9,728,900	130,518,058	-	130,518,058	-	-	-	130,518,058	-	130,518,058
	I.	GENCO-II ***											
		Guddu CC Block 1 (OC)	Gas	-	-	-	-	-	-	-	-	-	-
		Central Block 2 (CC)	Gas	-	-	-	-	-	-	-	-	-	-
		Guddu (OC) Block-2	Gas	-	-	-	-	-	-	-	-	-	-
		Block 3 (unit 3&4)	Gas	-	-	-	-	-	-	-	-	-	-
		Guddu 747 (CC)	Gas	183,058,000	1,663,847,601	171,409,654	1,835,257,255	0	-	0	1,663,847,601	171,409,654	1,835,257,255
		Central Total		183,058,000	1,663,847,601	171,409,654	1,835,257,255	0	-	0	1,663,847,601	171,409,654	1,835,257,255
	II	GENCO-III ***											
		Northern Block 1											
		Unit 1	RFO	-	-	-	-	-	-	-	-	-	-
		Unit 2	RFO	-	-	-	-	-	-	-	-	-	-
		Unit 3	RFO	-	-	-	-	-	-	-	-	-	-
		Unit 1	Gas	-	-	-	-	-	-	-	-	-	-
		Unit 2	Gas	-	-	-	-	-	-	-	-	-	-
		Unit 3	Gas	-	-	-	-	-	-	-	-	-	-
		Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-
		Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-
		Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-
		Northern Block 2											
		Block-2 Unit 4	RFO	-	-	-	-	-	-	-	-	-	-
		Block-2 Unit 4	GAS	-	-	-	-	-	-	-	-	-	-
		Block-2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-
		Northern Block 3											
		Block-3 Unit 6	RFO	-	-	-	-	-	-	-	-	-	-
		Block-3 Unit 6	Gas	-	-	-	-	-	-	-	-	-	-
		Block-3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-
		Block-3 Unit 6	RFO	-	-	-	-	-	-	-	-	-	-
		Block-3 Unit 6	Gas	-	-	-	-	-	-	-	-	-	-
		Block-3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-
		Northern Block 4	RLNG	-	-	-	-	-	-	-	-	-	-
		Northern Block 5	RFO	-	-	-	-	-	-	-	-	-	-
		Northern Block 5	Gas	-	-	-	-	-	-	-	-	-	-
		Northern Block 6	Gas	-	-	-	-	-	-	-	-	-	-
		Nandipur	RLNG	75,571,000	1,813,101,697	59,391,249	1,872,492,946	(17,311,588)	(515,258)	(17,826,846)	1,795,790,109	58,875,991	1,854,666,100
		Northern Total:		75,571,000	1,813,101,697	59,391,249	1,872,492,946	(17,311,588)	(515,258)	(17,826,846)	1,795,790,109	58,875,991	1,854,666,100
	IV	GENCO-IV											
		LAKHRA	Coal	-	-	-	-	-	-	-	-	-	-
		Sub-Total:		-	-	-	-	-	-	-	-	-	-
	GENCOs Total:-		238,357,900	3,607,467,356	230,800,903	3,838,268,259	(17,311,588)	(515,258)	(17,826,846)	-	3,590,155,768	230,285,645	3,820,441,413
3	IPPs												
	1	Kot Addu Block 1	RFO	-	-	-	-	-	-	-	-	-	-
			RLNG	-	-	-	-	-	-	-	-	-	-
			HSD	-	-	-	-	-	-	-	-	-	-
		Kot Addu Block 2	RFO	-	-	-	-	-	-	-	-	-	-
			RLNG	-	-	-	-	-	-	-	-	-	-
			HSD	-	-	-	-	-	-	-	-	-	-
		Kot Addu Block 3	RLNG	-	-	-	-	-	-	-	-	-	-
			HSD	-	-	-	-	-	-	-	-	-	-
		KAPCO Total											
	2	Hub Power	RFO	-	-	-	-	-	-	-	-	-	-
		Kohinoor Energy	RFO	4,274,000	115,492,696	7,959,706	123,452,402	(1,135)	(1,135)	-	115,492,696	7,958,571	123,451,267
		AES Lalpir	RFO	-	-	-	-	-	-	-	-	-	-
		Pak Gen Power Limited	RFO	-	-	-	-	-	-	-	-	-	-
		Southern Power	RFO	-	-	-	-	-	-	-	-	-	-
		Haidubutla	Gas	-	-	-	-	-	-	-	-	-	-
		Fauji Kabinwala	RLNG	7,735,560	209,542,164	18,107,708	227,649,873	-	-	-	209,542,164	18,107,708	227,649,873
		Roush	RLNG	-	-	-	-	-	-	-	-	-	-
		Saba Power	RFO	-	-	-	-	-	-	-	-	-	-
		Japan Power	RFO	-	-	-	-	-	-	-	-	-	-
		Uch	Gas	341,137,000	4,394,445,891	253,635,360	4,648,081,251	-	-	-	4,394,445,891	253,635,360	4,648,081,251
		Altarn	Gas	-	-	-	-	-	-	-	-	-	-
		Liberty	Gas	66,646,700	1,342,941,077	68,526,137	1,411,467,214	-	-	-	1,342,941,077	68,526,137	1,411,467,214
		Davis Energen	RLNG	-	-	-	-	-	-	-	-	-	-
		Chashma Nuclear	Nucl.	339,000	687,594	-	687,594	-	-	-	687,594	-	687,594
		Chashma Nuclear-II	Nucl.	226,862,000	608,534,629	-	608,534,629	-	-	-	608,534,629	-	608,534,629
		Chashma Nuclear-III	Nucl.	227,417,000	674,541,564	-	674,541,564	-	-	-	1,917,340,330	-	1,917,340,330
		Chashma Nuclear-IV	Nucl.	187,792,000	405,893,629	-	405,893,629	-	-	-	405,893,629	-	405,893,629
		Karachi Nuclear Power Plant-Unit-2	Nucl.	1,012,626,000	1,087,839,988	-	1,087,839,988	(18,021,069)	(18,021,069)	-	1,069,818,919	-	1,069,818,919
		Karachi Nuclear Power Plant-Unit-3	Nucl.	756,742,000	1,742,474,129	-	1,742,474,129	(488,412)	(488,412)	-	1,741,985,717	-	1,741,985,717
		Tawani Iran	Import	36,189,266	814,819,482	-	814,819,482	-	-	-	814,819,482	-	814,819,482
Sub-Total:			2,467,760,526	11,397,212,843	348,228,911	11,745,441,755	1,224,289,285	(1,135)	1,224,288,150	-	12,621,502,128	348,227,776	12,969,729,904

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	3,909,556	102,517,602	12,130,179	114,647,781	(1,432,159,336)	(1,540)	(1,432,160,876)	-	(1,329,641,734)	12,128,639	(1,317,513,095)
2	Atlas Power	RFO	3,271,427	97,294,856	10,013,511	107,308,367	(3,254,044,479)	(314,740)	(3,254,359,219)	-	(3,156,749,623)	9,898,771	(3,147,050,852)
3	Nisihat Power	RFO	91,395,465	792,776,481	114,327,770	907,104,251	(6,557,076)	-	(6,557,076)	-	786,219,405	114,327,770	900,547,175
4	Foundation Power	RLNG	38,206,522	1,140,656,163	29,109,227	1,169,765,390	10,156,252	-	10,156,252	-	1,150,812,415	29,109,227	1,179,921,642
5	Orient	HSD	-	-	-	-	-	-	-	-	-	-	-
6	Nisihat Chunian	RFO	1,349,800	38,939,030	4,121,884	43,060,915	(2,715,225,117)	(884)	(2,715,226,001)	-	(2,676,286,087)	4,121,000	(2,672,165,087)
7	Saf Power	RLNG	18,321,882	537,070,796	23,779,646	560,850,442	14,242,594	-	14,242,594	-	551,313,390	23,779,646	575,093,036
8	Enpro Energy	HSD	-	-	-	-	-	-	-	-	-	-	-
9	Sapphire Power	RLNG	19,178,626	201,942,074	21,371,744	223,313,818	(409,909)	-	(409,909)	-	201,632,165	21,371,744	222,903,909
10	Hubco Narawal	HSD	-	-	-	-	-	-	-	-	-	-	-
11	Liberty Power	RFO	14,311,460	428,536,404	18,368,474	446,904,878	13,373,713	88,486	13,462,199	-	441,910,117	18,456,960	460,367,077
12	Halmore	HSD	-	-	-	-	-	-	-	-	-	-	-
13	Uch-II	RFO	1,043,268	32,470,152	2,858,450	35,328,602	418,638	(1)	418,638	-	32,888,791	2,858,449	35,747,240
14	Liberty Power	RFO	6,233,211	187,596,588	20,938,602	208,535,191	(4,329,669,311)	(0)	(4,329,669,311)	-	(4,142,072,723)	20,938,602	(4,121,134,120)
15	Halmore	RLNG	16,487,755	495,127,963	21,496,735	516,624,698	7,146,590	-	7,146,590	-	502,274,553	21,496,735	523,771,288
16	Uch-II	HSD	-	-	-	-	-	-	-	-	-	-	-
17	JDW-II	Gas	211,767,864	2,918,019,443	154,990,535	3,073,009,978	(62,120)	-	(62,120)	-	2,917,957,323	154,990,535	3,072,947,858
18	JDW-II	Bagasse	13,950,400	83,454,083	19,997,898	103,451,981	(0)	4,726,587	4,726,587	-	83,454,083	24,724,485	108,178,568
19	JDW-II	Bagasse	13,934,780	83,360,641	19,975,507	103,336,148	(0)	4,945,697	4,945,697	-	83,360,641	24,925,204	108,285,845
20	RYK	Bagasse	-	-	-	-	-	-	-	-	-	-	-
21	Chinnai Power	Bagasse	-	-	-	-	-	(101)	(101)	-	-	(101)	(101)
22	Fatima Energy	Coal	-	-	-	-	-	-	-	-	-	-	-
23	Hamza Sugar Mills	Bagasse	-	-	-	-	-	-	-	-	-	-	-
24	Almold Industries Limited	Bagasse	5,305,140	31,736,409	7,604,918	39,341,327	-	-	-	-	31,736,409	7,604,918	39,341,327
25	Channar Sugar Mills	Bagasse	464,979	2,781,597	666,547	3,448,144	-	-	-	-	2,781,597	666,547	3,448,144
26	Shahajit Sugar Mills	Bagasse	95,423	529,273	36,910	566,183	-	-	-	-	529,273	36,910	566,183
27	China Hub Power (Pvt.) Ltd	Coal- Imported	59,121,600	1,117,687,936	41,219,580	1,158,907,515	(2,956,858,684)	(109,046,960)	(3,065,905,655)	-	(1,839,170,758)	(67,827,381)	(1,906,998,139)
28	Enpro PowerGen Thar TPS	Coal- Local	342,786,800	4,293,528,647	536,187,113	4,829,715,759	(261,015,573)	(1,925,183)	(262,940,756)	-	4,032,513,074	534,261,929	4,566,775,003
29	Layyah Sugar Mills	Bagasse	505,449,600	11,946,077,194	180,242,694	12,126,319,888	(18,839,623)	(4,457,491)	(23,297,114)	-	(18,839,623)	(4,457,491)	(23,297,114)
30	QAPL	RLNG	-	-	-	-	(111,713,496)	(41,569)	(111,755,065)	-	118,334,363,698	180,201,125	12,014,564,823
31	Haveli Bahadur Shah	HSD	-	-	-	-	-	-	-	-	-	-	-
32	Huaneng Shandong Ruyi Energy (Pvt) Ltd	Coal- Imported	708,787,855	16,291,448,566	292,020,596	16,583,469,162	(165,338,830)	(0)	(165,338,830)	-	16,126,109,736	292,020,596	16,418,130,332
33	Gulf Power Gen	RFO	-	-	-	-	-	-	-	-	-	-	-
34	Reshman	RFO	-	-	-	-	-	-	-	-	-	-	-
35	Baloki	RLNG	628,524,100	14,575,582,288	289,561,053	14,865,143,341	-	-	-	-	14,575,582,288	289,561,053	14,865,143,341
36	Port Qasim	HSD	-	-	-	-	-	-	-	-	-	-	-
37	Lucky Electric Power Company Limited	Coal- Imported	115,875,400	1,909,603,417	45,388,394	1,954,991,811	22,394,897	(0)	22,394,897	-	1,931,998,314	45,388,394	1,977,386,708
38	Punjab Thermal Power Private Limited	Coal- Imported	125,829,100	1,567,239,189	48,381,289	1,615,620,478	80,425	3,497	83,922	-	1,567,319,614	48,384,786	1,615,704,400
39	Thar Energy Limited	HSD	154,105,100	4,008,341,651	124,387,080	4,132,728,731	(36,239,242)	0	(36,239,242)	-	3,972,102,409	124,387,080	4,096,489,489
40	Thar Coal Block-1 Power Generation Company (Pvt) Limited	Coal- Local	155,938,700	2,024,551,259	161,677,244	2,186,228,503	4,144,764,827	525,064,528	4,669,829,356	-	6,169,316,086	696,741,772	6,866,057,858
41	ThalNova Power Thar (Pvt.) Ltd	Coal- Local	784,235,800	8,689,194,957	533,907,733	9,223,102,690	777,523,271	1,558,036,555	9,466,718,228	-	1,314,421,017	10,781,139,245	11,095,560,262
42	ThalNova Power Thar (Pvt.) Ltd	Coal- Local	130,531,900	1,899,535,418	135,335,474	2,034,870,892	4,044,225,065	474,266,337	4,518,491,401	-	5,943,780,483	609,601,911	6,553,382,393
Sub-Total:			4,656,037,713	84,148,335,326	3,060,024,411	87,208,259,737	(5,965,468,840)	1,673,795,086	(4,291,673,755)	-	78,182,866,486	4,733,819,496	82,916,685,982
IPP's Total:-			7,123,796,239	95,545,548,170	3,408,253,322	98,953,801,491	(4,741,179,556)	1,673,793,951	(3,067,385,605)	-	90,804,366,614	5,082,047,273	95,886,413,886
4	Others												
1	TPS-Quetta	Gas	-	-	-	-	-	-	-	-	-	-	-
2	Zorlu	Wind	11,007,470	-	-	-	-	-	-	-	-	-	-
3	FFCEL	Wind	8,395,490	-	-	-	-	-	-	-	-	-	-
4	TGP	Wind	10,695,900	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	10,642,240	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power	Wind	9,127,307	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.,	Wind	9,509,730	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power	Wind	10,685,700	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power	Wind	9,542,250	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power	Wind	10,230,987	-	-	-	-	-	-	-	-	-	-
11	Tonag Generasi	Wind	10,015,150	-	-	-	-	-	-	-	-	-	-
12	Tapal Wind	Wind	6,950,580	-	-	-	-	-	-	-	-	-	-
13	Hydrochina Dawood Power (Private) Limited	Wind	9,934,220	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind	Wind	9,673,457	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	16,811,200	-	-	-	-	-	-	-	-	-	-
16	Quide-e-Azam Solar Park	Solar	14,732,460	-	-	-	-	-	-	-	-	-	-
17	Aggipoli Solar Park	Solar	15,309,930	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	15,080,500	-	-	-	-	-	-	-	-	-	-
19	Crest Energy	Solar	15,533,630	-	-	-	-	-	-	-	-	-	-
20	Harappa	Solar	3,303,540	-	-	-	-	-	-	-	-	-	-
21	AJ Solar	Solar	1,735,202	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	16,378,947	-	-	-	-	-	-	-	-	-	-
23	Humayy Wind	Wind	12,628,230	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	11,984,980	-	-	-	-	-	-	-	-	-	-
25	TGT	Wind	9,545,257	-	-	-	-	-	-	-	-	-	-
26	TGS	Wind	9,376,441	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A	Wind	13,748,510	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B	Wind	13,207,887	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	12,794,039	-	-	-	-	-	-	-	-	-	-
30	ZEPRV Wind	Wind	12,725,786	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-II Limited	Wind	11,429,600	-	-	-	-	-	-	-	-	-	-
32	Master Green Energy Limited	Wind	12,576,540	-	-	-	-	-	-	-	-	-	-
33	Lucky Renewables (Private) Limited	Wind	13,006,880	-	-	-	-	-	-	-	-	-	-
34	ACT2 DIN Wind (Pvt) Ltd.	Wind	14,843,990	-	-	-	-	-	-	-	-	-	-
35	Artistic Wind Power (Pvt) Ltd.	Wind	14,144,310	-	-	-	-	-	-	-	-	-	-
36	Indus Wind Energy Ltd.	Wind	14,847,170	-	-	-	-	-	-	-	-	-	-
37	Lakeside Energy Limited	Wind	14,066,930	-	-	-	-	-	-	-	-	-	-
38	Liberty Wind Power-I Ltd.	Wind	11,962,970	-	-	-	-	-	-	-	-	-	-
39	DIN Energy Ltd.	Wind	11,772,610	-	-	-	-	-	-	-	-	-	-
40	Gul Ahmed Electric Limited	Wind	14,697,460	-	-	-	-	-	-	-	-	-	-
41	Atlas Solar Limited	Solar	20,331,400	-	-	-	-	-	-	-	-	-	-
42	Liberty Wind Power-II (Pvt.) Ltd.	Wind	12,624,530	-	-	-	-	-	-	-	-	-	-
43	NASDA Green Energy Limited	Wind	13,487,100	-	-	-	-	-	-	-	-	-	-
44	Metro Wind Power Limited	Wind	17,903,910	-	-	-	-	-	-	-	-	-	-
45	Helios Power Limited	Solar	10,000,749	-	-	-	-	-	-	-	-	-	-
46	Meridian Energy Limited	Solar	10,039,132	-	-	-	-	-	-	-	-	-	-
47	HNDS Energy Limited	Solar	9,951,843	-	-	-	-	-	-	-	-	-	-
48	Net Metering Not Exported units	Solar	-	-	-	-	-	-	-	-	-	-	-
49	SPPs	Mixed	-	-	-	-	-	-	-	-	-	-	-
Sub-Total			548,600,214	-	-	-	-	-	-	-	-	-	-
G-Total:			12,754,611,371	99,153,015,525	4,679,065,574	103,832,081,099	(4,758,491,144)	1,881,272,371	(2,877,218,773)	-	94,394,524,382	6,560,337,945	100,954,862,326

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary													
1	Hydel	-	4,843,855,018	-	1,040,011,349	1,040,011,349	-	207,993,678	207,993,678	-	-	1,248,005,027	1,248,005,027
2	Coal-Local		1,413,493,200	16,906,830,280	1,967,107,563	10,273,937,844	8,705,497,690	1,777,918,966	10,483,416,556	-	25,612,327,871	3,145,026,529	28,757,354,400
3	Coal-Imported		796,179,200	13,375,763,849	324,916,887	13,700,680,736	(2,646,045,680)	(109,072,325)	(2,755,118,005)	-	10,729,718,169	215,844,563	10,945,562,732
4	HSD		-	-	-	-	-	-	-	-	-	-	-
5	F.O.		20,081,262	574,310,924	58,022,333	632,333,257	(11,730,679,604)	(316,300)	(11,730,997,904)	-	(11,156,368,680)	57,704,033	(11,098,664,647)
6	Gas		883,183,655	11,313,972,567	784,261,200	12,098,233,767	(7,029,105)	-	(7,029,105)	-	11,306,943,462	784,261,200	12,091,204,662
7	RLNG		2,167,500,834	51,445,484,886	1,056,464,462	52,501,949,349	(285,684,006)	(465,341)	(286,152,347)	-	51,199,800,880	1,055,996,121	52,215,797,001
7	Nuclear		2,011,778,000	4,519,971,533	-	4,519,971,533	1,224,289,285	-	1,224,289,285	-	5,744,260,816	-	5,744,260,816
8	Import from Iran		36,189,266	814,819,482	-	814,819,482	-	-	-	-	814,819,482	-	814,819,482
9	Wind Power		432,581,828	-	-	-	-	-	-	-	-	-	-
10	Solar		116,018,386	-	-	-	-	-	-	-	-	-	-
11	Bagasse		33,750,722	201,862,004	48,281,780	250,143,783	(18,839,623)	5,218,692	(13,620,931)	-	183,022,380	53,500,472	236,522,852
12	Mixed		-	-	-	-	-	-	-	-	-	-	-
Totals For The month			12,754,611,371	99,153,015,825	4,679,065,574	103,832,081,099	(4,758,491,144)	1,881,272,371	(2,877,218,773)	-	94,394,524,382	6,560,337,945	100,954,862,326
Prev. Adjustments :			(172,833,000)	(4,758,491,144)	1,881,272,371	(2,877,218,773)				-			
GRAND TOTALs :			12,581,778,371	94,394,524,382	6,560,337,945	100,954,862,326				-			

Energy Cost (Rs.)	94,394,524,382	6,560,337,945	100,954,862,326
Cost not chargeable to DISCOs(Rs.)	1,718,576,109	-	1,718,576,109
EPP (Chargeable) (Rs.)	92,675,948,273	6,560,337,945	99,236,286,217
Energy Sold (KWh)	12,366,745,214	12,366,745,214	12,366,745,214
Avg. Rate (Rs./KWh)	7.4940	0.5305	8.0244

Reference. Rate (Rs./KWh)	7.3925
FCA Rate Current month (Rs./KWh)	0.1015

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of May 2025

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Attock Gen Limited	RFO	156	3,909,556	24.8335	97,088,112	-	5,429,490	-	102,517,602
2	Foundation Power Company Daharki Ltd.	Gas	171	91,395,465	8.0475	735,506,237	26,455,080	30,815,164	-	792,776,481
3	Orient Power Company (Private) Limited	RLNG	213	38,206,522	26.1011	997,233,978	27,922,551	115,499,649	-	1,140,656,178
4	Saif Power Limited	RLNG	204	18,321,882	26.1377	478,892,649	13,408,994	44,769,152	-	537,070,795
5	Engro Powergen Qadirpur Limited	Gas	213	19,178,626	8.7186	167,211,481	5,517,979	29,212,615	-	201,942,075
6	Sapphire Electric Company Limited	RLNG	203	14,311,460	26.0980	373,500,414	10,458,012	44,577,979	-	428,536,405
7	Halmore Power Generation Company Limited	RLNG	199	16,487,755	26.1372	430,943,750	10,385,744	53,798,472	-	495,127,966
8	Uch-II Power (Pvt.) Limited	Gas	381	211,767,864	13.1542	2,785,630,995	100,004,153	32,384,295	-	2,918,019,443
9	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	505,449,600	20.8838	10,555,721,833	189,216,707	1,201,138,654	-	11,946,077,194
10	National Power Parks Management Company Private	RLNG	2,453	1,337,311,955	21.0568	28,159,556,023	489,330,101	2,218,144,730	-	30,867,030,854
11	Punjab Thermal Power Private Limited	RLNG	1,320	154,105,100	21.5573	3,322,097,444	43,187,267	643,056,940	-	4,008,341,651
IPPs Total:-			6,693	2,410,445,785		48,103,382,916	915,886,588	4,418,827,140	-	53,438,096,644