

List of Issues for Public Hearing in the matter of Distribution Investment Plan (DIP)
Submitted by Hazara Electric Supply Company (HAZEKO) Limited for FY 2025-26

Date of Public Hearing September 10, 2025 at 03:30 PM

- i. Whether the submission of Single Year Investment Plan for FY 2025-26 is justified considering the fact that Regulation 14 of NEPRA Licensing (Distribution) Regulations, 2022 wherein a Distribution Company is required to submit 5 year Investment plan for the approval of the Authority?
- ii. What are the details of the projects which were earlier approved under the DIP of PESCO and now are transferred to HAZEKO after the bifurcation from PESCO?
- iii. Whether HAZEKO has conducted a project-wise need assessment to justify the requested investment? The Petitioner is required to provide a project-wise need assessment along with cost benefit details to substantiate the proposed investments.
- iv. Whether the Power Market Survey (PMS FY 2022 to FY 2032) based demand forecast used by HAZEKO for working out investment requirements in DIP is justified? Whether the results of PMS are fully reflective in the investment plan **or** there are variance of inputs occurred during the planning process of the instant investment plan of HAZEKO. The petitioner needs to explain this in detail.
- v. Whether transmission and distribution planning and associated investments claimed in the DIP are based on Low Peak Demand Forecast or Computed Demand Forecast. Whether HAZEKO has factored the impact of net metering and other socio-economic factors in the peak demand forecasting?
- vi. Whether the loss target of 15.39% for FY 2025-26 is justified? Whether any third party study for determining the technical losses of HAZEKO's network has been performed? If yes, the petitioner to share the outcomes of the study.
- vii. Whether the claimed investment of PKR 5364 Million for FY 2025-26 is justified? HAZEKO is required to justify the techno-commercial benefits against each project such as additional sales (GWh), reduction in losses (%), improvement in performance indicators i.e. voltage (kV, %), SAIFI/SAIDI etc. against each project.
- viii. Whether the claimed costs under the heads of STG, DOP, ELR, ERP Implementation, Commercial, HR, Admin & Services, Civil Works and Security Improvement plans are justified? The petitioner is required to provide head wise justifications and details of the costing. Additionally HAZEKO is required to explain whether the PC-I of STG projects have been approved by the relevant forums.
- ix. Whether the funding arrangement to undertake the proposed investment of PKR 5364 Million are available with HAZEKO? The petitioner is required to provide details in this regard.
- x. Any other issue with the approval of the Authority.