



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

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No. CPPA-G/2025/CEO/5248

Dated: 16-September , 2025

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF AUGUST 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of August 2025. The soft copy of the data is also being sent for further consideration, please.

CHIEF EXECUTIVE OFFICER

CC:

- Joint Secretary (PF) Power Division, Islamabad.
- Master File



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

FOR THE MONTH OF AUGUST 2025

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF, CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

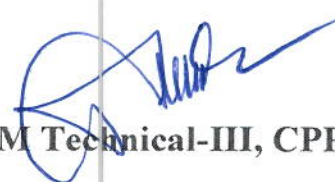
FOR THE MONTH OF AUGUST 2025

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


DGM Technical-III, CPPA-G


GMF, CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF AUGUST-2025

- I. It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating Power plants in its fleet during the month of **AUGUST-2025**. However, violations (if any) in Economic Merit Order were purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Addl. Director (O&C)
ISMO, Islamabad


Director Power Control
ISMO, Islamabad


Senior Director (Network Operation)
ISMO, Islamabad

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of August 2025

S.No.	Power Producers		Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)		
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J= C+F	K=I+J		
1	Hydel	I.	WAPDA	Hydel	4,757,245,345		419,817,438	419,817,438	-	-	-	-	-	419,817,438	419,817,438	
		II.	Jagran	Hydel	15,234,192		39,456,557	39,456,557	-	25,125,929	25,125,929	-	-	64,582,486	64,582,486	
		III.	Pehure	Hydel	-		-	-	-	-	-	-	-	-	-	
		IV.	Malakand-III SHYDO	Hydel	29,710,510		14,133,290	14,133,290	-	126,141,694	126,141,694	-	-	140,274,984	140,274,984	
		V.	Larab	Hydel	4,514,710		4,367,079	4,367,079	-	-	-	-	-	4,367,079	4,367,079	
		VI.	Star Hydro	Hydel	56,550,000		10,427,820	10,427,820	-	(5,597,631)	(5,597,631)	-	-	4,830,189	4,830,189	
		VII.	Head Maralla	Hydel	-		-	-	-	-	-	-	-	-	-	
		VIII.	Neelum Jhelum	Hydel	-		-	-	-	-	-	-	-	-	-	
		IX.	Tarbela Ext. 4	Hydel	-		-	-	-	-	-	-	-	-	-	
		X.	Mira Power Limited	Hydel	57,770,120		11,213,180	11,213,180	-	4,379,341	4,379,341	-	-	15,592,521	15,592,521	
		XI.	Dawal Khwar HPP	Hydel	13,058,580		107,972,257	107,972,257	-	-	-	-	-	107,972,257	107,972,257	
		XII.	Karot Power Company (Pvt.) Limited	Hydel	297,071,300		105,668,261	105,668,261	-	136,266,727	136,266,727	-	-	241,934,988	241,934,988	
		XIII.	Ranolia Hydro Power Complex	Hydel	-		-	-	-	-	-	-	-	-	-	
		XIV.	S K Hydro (Private) Limited	Hydel	286,187,700		181,070,958	181,070,958	-	(0)	(0)	-	-	181,070,957	181,070,957	
			Hydel Total:		5,517,345,457	-	894,126,840	894,126,840	-	286,316,060	286,316,060	-	-	1,180,442,899	1,180,442,899	
		2	Ex-WAPDA GENCOs	I.	GENCO-I ***											
Jamshoro Block 1	RFO				-	-	-	-	-	-	-	-	-	-	-	
Unit 1	Gas				-	-	-	-	-	-	-	-	-	-	-	
Jamshoro Block 2																
Unit-2	RFO				-	-	-	-	-	-	-	-	-	-	-	
	Gas				-	-	-	-	-	-	-	-	-	-	-	
Unit-3	RLNG				-	-	-	-	-	-	-	-	-	-	-	
	RFO				-	-	-	-	-	-	-	-	-	-	-	
	Gas				-	-	-	-	-	-	-	-	-	-	-	
Unit-4	RLNG				-	-	-	-	-	-	-	-	-	-	-	
	Gas				-	-	-	-	-	-	-	-	-	-	-	
Unit-4	RLNG				-	-	-	-	-	-	-	-	-	-	-	
	RFO				-	-	-	-	-	-	-	-	-	-	-	
Block III Kotri 3-7 & IV	Gas				-	-	-	-	-	-	-	-	-	-	-	
Jamshoro Coal	Coal-Imported				8,406,480	117,329,241	-	117,329,241	-	-	-	-	117,329,241	-	117,329,241	
	Jamshoro Total				8,406,480	117,329,241	-	117,329,241	-	-	-	-	117,329,241	-	117,329,241	
II.	GENCO-II ***															
	Guddu CC Block 1 (OC)			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Central Block 2 (CC)			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Guddu (CC) Block-2			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Block 3 (unit 3&4)			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Guddu 747 (CC)			Gas	255,663,000	2,779,235,774	297,208,238	3,076,444,012	-	-	-	-	2,779,235,774	297,208,238	3,076,444,012	
	Central Total				255,663,000	2,779,235,774	297,208,238	3,076,444,012	-	-	-	-	2,779,235,774	297,208,238	3,076,444,012	
III.	GENCO-III ***															
	Northern Block 1															
	Unit 1			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 2			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 1			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 2			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 1			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 2			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 2															
	Block-2 Unit 4			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4			GAS	-	-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 3															
	Block-3 Unit 5			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 5			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 5			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6			RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 4															
	Northern Block 5			RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6			Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Nandipur			RLNG	140,905,000	3,332,544,155	112,921,267	3,445,465,422	(43,048,541)	(1,403,218)	(44,451,759)	-	3,289,495,614	111,518,049	3,401,013,663	
				Northern Total:		140,905,000	3,332,544,155	112,921,267	3,445,465,422	(43,048,541)	(1,403,218)	(44,451,759)	-	3,289,495,614	111,518,049	3,401,013,663
IV.	GENCO-IV															
	LAKHRA			Coal	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total:				-	-	-	-	-	-	-	-	-	-	-	-
GENCOs Total:-					404,974,480	6,229,109,170	410,129,505	6,639,238,675	(43,048,541)	(1,403,218)	(44,451,759)	-	6,186,060,629	408,726,287	6,594,786,916	
3	IPPs			1	Kot Addu Block 1	RFO	38,987,202	1,153,483,156	33,887,676	1,187,370,832	-	-	-	1,153,483,156	33,887,676	1,187,370,832
			RLNG		-	-	-	-	-	-	-	-	-	-		
			HSD		-	-	-	-	-	-	-	-	-	-		
		Kot Addu Block 2	RFO		903,627	28,953,745	902,904	29,856,649	-	-	-	28,953,745	902,904	29,856,649		
			RLNG		-	-	-	-	-	-	-	-	-	-		
			HSD		-	-	-	-	-	-	-	-	-	-		
			RLNG		-	-	-	-	-	-	-	-	-	-		
			HSD		-	-	-	-	-	-	-	-	-	-		
		Kot Addu Block 3	RLNG		-	-	-	-	-	-	-	-	-	-		
			HSD		-	-	-	-	-	-	-	-	-	-		
			KAPCO Total			39,890,829	1,182,436,901	34,790,580	1,217,227,481	-	-	-	1,182,436,901	34,790,580	1,217,227,481	
		2	Hub Power		RFO	-	-	-	-	-	-	-	-	-	-	-
	Kohinoor Energy		RFO	1,763,000	52,396,536	3,348,113	55,744,650	-	(9,381)	(9,381)	-	52,396,536	3,338,732	55,735,269		
	AES Lalpur		RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	Pak Gen Power Limited		RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	Southern Power		RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	Habibullah		Gas	-	-	-	-	-	-	-	-	-	-	-	-	
	Fauji Kabinwala		RLNG	2,629,600	70,912,810	6,296,066	77,208,676	(205)	-	(205)	-	70,912,605	6,296,066	77,208,671		
	Rousch		RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
	Saba Power		RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	Japan Power		RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	Uch		Gas	347,376,000	4,548,181,872	264,179,448	4,812,361,320	-	-	-	-	4,548,181,872	264,179,448	4,812,361,320		
	Altam		Gas	-	-	-	-	-	-	-	-	-	-	-	-	
	Liberty		Gas	74,317,600	2,069,619,809	77,890,630	2,147,510,439	6,526,662	(19)	6,526,643	2,076,146,471	77,890,611	2,154,037,082			
	Davis Energen		RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
	Chashma Nuclear		Nucl.	220,640,000	447,524,112	-	447,524,112	-	-	-	-	-	-	-	-	
	Chashma Nuclear-II		Nucl.	223,366,000	599,156,958	-	599,156,958	-	-	-	-	-	-	-	-	
	Chashma Nuclear-III		Nucl.	208,977,000	619,846,680	-	619,846,680	-	-	-	-	-	-	-	-	
	Chashma Nuclear-IV		Nucl.	-	-	-	-	-	-	-	-	-	-	-	-	
	Karachi Nuclear Power Plant-Unit-2		Nucl.	747,518,000	1,327,367,713	-	1,327,367,713	-	-	-	-	1,327,367,713	-	1,327,367,713		
	Karachi Nuclear Power Plant-Unit-3		Nucl.	744,754,000	1,714,870,560	-	1,714,870,560	(2,577,444)	-	(2,577,444)	1,712,293,116	-	1,712,293,116			
	Tavanir Iran		Import	17,366,247	713,662,635	-	713,662,635	(17,720,881)	-	(17,720,881)	695,941,754	-	695,941,754			
	Sub-Total:			2,628,595,276	13,345,976,586	386,504,837	13,732,481,424	(13,771,868)	(9,400)	(13,781,268)	-	13,332,204,719	386,495,437	13,718,700,156		

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of August 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
			A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+F	K=I+J
Summary													
1	Hydel		5,517,345,457	-	894,126,840	894,126,840	-	286,316,060	286,316,060	-	-	1,180,442,899	1,180,442,899
2	Coal- Local		1,441,635,700	17,320,639,789	1,418,407,122	18,739,046,911	222,391,351	1,138,736,901	1,362,128,253	-	17,543,031,140	2,558,144,023	20,101,175,164
3	Coal- Imported		1,138,382,000	16,023,103,489	492,025,188	16,515,128,677	2,069,879,208	109,600,540	2,179,479,747	-	18,092,982,697	601,625,727	18,694,608,424
4	HSD		-	-	-	-	-	-	-	-	-	-	-
5	P.O.		91,892,174	3,033,828,736	194,690,150	3,227,718,886	108,257,010	(8,645,204)	99,611,806	-	3,141,285,746	186,044,946	3,327,330,692
6	Gas		1,635,056,619	13,900,554,969	983,813,648	14,884,368,518	(863,347,619)	(1,309,924)	(664,657,543)	-	13,237,207,251	982,593,724	14,219,710,975
7	RLNG		2,179,667,597	47,370,271,867	1,211,736,315	48,582,008,182	(173,113,858)	(5,561,375)	(178,675,233)	-	47,197,155,009	1,206,174,940	48,403,332,949
7	Nuclear		2,145,255,000	4,708,766,023	-	4,708,766,023	(2,577,444)	-	(2,577,444)	-	4,706,188,579	-	4,706,188,579
8	Import from Iran		17,366,247	713,662,635	-	713,662,635	(17,720,881)	-	(17,720,881)	-	695,941,754	-	695,941,754
9	Wind Power		512,182,799	-	-	-	-	-	-	-	-	-	-
10	Solar		103,995,637	-	-	-	-	-	-	-	-	-	-
11	Bagasse		35,561,383	351,005,075	49,734,970	400,740,045	(406,112,846)	0	(406,112,846)	-	(55,107,772)	49,734,971	(5,372,801)
Totals For The month			14,218,340,613	103,421,032,485	5,244,534,233	108,665,566,717	1,137,654,920	1,820,136,998	2,657,791,918	-	104,558,687,405	6,764,671,230	111,323,358,635
Prev. Adjustments :			(5,019,994)	1,137,654,920	1,520,136,998	2,657,791,918							
GRAND TOTALs :			14,213,320,619	104,558,687,405	6,764,671,230	111,323,358,635							

Energy Cost (Rs.)	104,558,687,405	6,764,671,230	111,323,358,635
Cost not chargeable to DISCOs(Rs.)	1,616,026,783	-	1,616,026,783
EPP (Chargeable) (Rs.)	102,942,660,622	6,764,671,230	109,707,331,852
Energy Sold (KWh)	13,714,810,554	13,714,810,554	13,714,810,554
Avg. Rate (Rs./KWh)	7.5059	0.4932	7.9992

Reference. Rate (Rs./KWh)	7.3149
FCA Rate Current month (Rs./KWh)	0.1911

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of August 2025

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Attock Gen Limited	RFO	156	12,125,437	40.1495	486,830,241	-	19,325,217	-	506,155,458
1	Foundation Power Company Daharki Ltd.	Gas	171	96,786,656	9.3824	908,090,792	36,317,226	47,625,680	-	992,033,698
2	Orient Power Company (Private) Limited	RLNG	213	70,075,849	22.8841	1,603,624,390	49,787,118	174,486,956	-	1,827,898,464
3	Saif Power Limited	RLNG	204	31,235,350	22.6428	707,256,230	22,552,374	41,992,072	-	771,800,675
4	Engro Powergen Qadirpur Limited	Gas	213	70,241,031	10.1813	715,144,765	23,599,777	110,118,414	-	848,862,957
5	Sapphire Electric Company Limited	RLNG	203	37,411,930	22.8722	855,694,392	25,597,118	58,488,387	-	939,779,897
6	Halmore Power Generation Company Limited	RLNG	199	24,772,148	22.8895	567,021,802	13,665,225	65,937,154	-	646,624,181
7	Uch-II Power (Pvt.) Limited	Gas	381	190,672,332	13.2638	2,529,048,603	41,296,759	92,275,399	-	2,662,620,761
8	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	463,324,100	19.2329	8,911,053,622	235,802,112	1,038,402,589	-	10,185,258,323
9	National Power Parks Management Company Private	RLNG	2,453	1,211,525,820	18.8999	22,897,713,642	582,646,299	1,686,518,378	-	25,166,878,319
10	Punjab Thermal Power Private Limited	RLNG	1,320	197,787,800	19.1513	3,787,887,157	74,027,312	566,660,592	-	4,428,575,060
IPPs Total:-			6,537	2,405,958,453		43,969,365,636	1,105,291,320	3,901,830,838	-	48,976,487,795