



PESHAWAR ELECTRIC SUPPLY COMPANY

Office of Chief Executive Officer PESCO Peshawar

Phone # 091-9211990 Fax # 091-9212335

NO/CEO/MIRAD/PESCO 652-57

Dated 08 / 08 /2025

Registrar

National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East), G-5/1,
Islamabad.

Subject: **PETITION FOR DETERMINATION OF USE OF SYSTEM CHARGES / WHEELING CHARGES FY 2025-26**

With utmost respect, we hereby submit the Tariff Petition for PESCO's Use of System Charges for FY 2025-26 for your kind consideration.

This Petition is being filed in accordance with Rule 3(1) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and Regulation 7 of NEPRA Open Access (Interconnection and Wheeling of Power) Regulation 2022. The applicable fee amounting to **Rs.953,416/- (Nine Hundred Fifty Three Thousand, Four Hundred & Sixteen Only)** exclusive of With-holding tax @ 15% bearing Cheque No.1386923269 dated 08th August, 2025, is attached with this covering letter. We respectfully request the Honorable Authority to kindly admit the Tariff Petition for determination as outlined therein. We fully submit to the Authority's wisdom.

Encl: As above

1. Tariff Petition of PESCO UoSC's 2025-26
2. Affidavit by Chief Executive Officer PESCO.

Hamid
Chief Executive Officer,
PESCO, Peshawar

Copy To:

1. Chief Engineer (Development/PMU), for information.
2. Director General (MIRAD), PESCO, for information.
3. Director Finance, PESCO, for information.
4. Chief Commercial Officer, PESCO, for information.
5. SO to CEO, PESCO

REGISTRAR OFFICE
Dairy No. 9632
Date: 12.8.25

For info and further n/a pl.

1	DG (Lic.)	1
2	Master file	
3		

Cc: 1. Chairman
2. Member

Forwarded please:

☒ For nec. action ☐ For information

☐ DG (Lic.)	☐ DG (Admin/HR)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech.)	☐ DG (ATC)
☐ ADG (Trd.)	☐ ADG (Fin.)
☐ SLA	☐ Dir. (LT)
☐ Consult (Tech.)	☐ Consult (CTBCM)

For kind information, please.

1. Chairman
2. M (Tech)
3. M (Law)
4. M (Dev)

DRO(8)

Hamid

4608
with
cheque
Rs 753416/-



Allied Bank

ABL-WAPDA COLONY SAKHI CHASHMA-
PESHAWAR



Cheque No 13 86923269

Date

08/08/2025

Pay

Registrar NEDRA

or bearer

Rupees

Wine Hundred Fifty Three Thousand Four
Hundred Sixty only

PKR 953416/-

PK22ABPA0010001691250084

DIRECTOR FINANCE PESCO(C.E)

Please do not write below this line.

[Signature]
Addy Dy Manager Accounts
(Payment Pesco HQ)

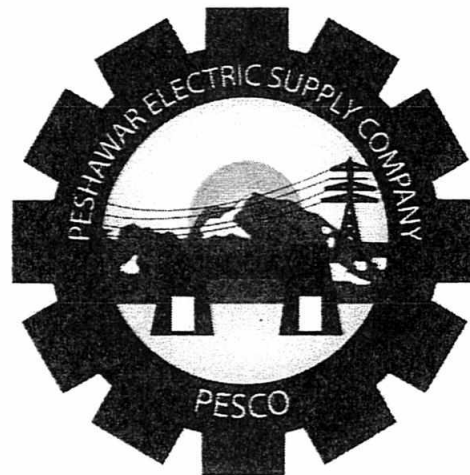
[Signature]
Dy. Manager (MM)
PESCO HQ Peshawar

⑈86923269⑈0140701⑈0010001691250084⑈000⑈



1. I am the Chief Executive Officer of Peshawar Electric Supply Company, (PESCO) and fully aware of the company particularly to endorse petition of determination of use of system charges.
2. Whatsoever stated in the application and accompanied documents is true and nothing has been concealed.

PESHAWAR ELECTRIC SUPPLY COMPANY



PETITION FOR DETERMINATION OF USE OF SYSTEM CHARGES (UOSC) For The Year 2025-26

PESCO HQ, SHAMI ROAD, PESHAWAR

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EXECUTIVE SUMMARY

1. National Electric Power Regulatory Authority ("**NEPRA**"), in exercise of the powers under the Regulation of Generation, Transmission & Distribution of Electric Power Act 1997, as amended from time to time ("**NEPRA Act**") has promulgated the NEPRA open Access (Interconnection and Wheeling of Electric Power) Regulations 2022 ("**Open Access Regulations**") whose Regulation No. 7 provides the time line for filing for the Petition for Determination of Use of System Charges i.e., 90 days from the date of promulgation.
2. In compliance of the Regulations and Regulatory Requirements, PESCO filed petition for determination of UOSC for FY 2025-26 on 06-082025. Now, Petition for FY 2025-26 is being filed for the determination of the Use of System/ Wheeling Charges for PESCO to the extent of grid charges only. It is requested that all previous petitions related to use of system charge may be considered withdrawn.

PETITIONER'S DETAILS

A. Petitioner

3. PESCO is a Public Company Limited by Shares, incorporated under Section 32 of the repealed Companies Ordinance 1984 (now Companies Act, 2017), having registered office at PESCO Head Quarter, Shami Road, Peshawar.
4. Peshawar Electric Supply Company (PESCO), incorporated on 23rd of April 1998, as part of the reforms by restructuring of Water and Power Development Authority (WAPDA) along with the then Area Electricity Boards.
5. Geographically, PESCO is located in Khyber Pakhtunkhwa (KPK), Pakistan. PESCO territory encompasses 53.142 sq. km of area and covers the districts of Peshawar, Khyber, Mardan, Swat, Bannu, Swabi and DI Khan. At present, it has

the consumers of more than 3.5 million. It has been providing the Distribution and Supply Services since 2002 under the License issued by NEPRA.

6. There are less than 1% Bulk Power Consumers (“BPCs”) in the overall consumer mix of PESCO; however, they consume around 5.66% of the overall electricity supply in the Territory of PESCO.

B. License Details:

7. On April 30, 2002, NEPRA granted the Distribution License bearing No. 07/DL/2002 to PESCO so as to engage in the distribution services and to make sale of electric power to consumers in the provided Service Territory and the Concession Territory for the period of 20 years from the date of issue of License. Before the expiry, PESCO submitted the application for renewal/ extension of the License under Regulation 13 of the NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations 2021. Pending the proceedings, by the orders dated 31.05.2022 and 13.12.2022, said License was provisionally renewed. Through letter dated 09.05.2023, the approval of the Authority has been conveyed for the grant of fresh Distribution License bearing No. DL/07/2023 and Supply License bearing No. SOLR/O7/2023 under Section 20 & 21 of the NEPRA Act, until April 26, 2043.

C. Key Representatives:

8. Chief Executive Officer PESCO, Finance Director PESCO and Director General MIRAD PESCO have, individually or jointly, been authorized by the PESCO Board of Directors to sign all necessary documents for filing of this Petition for Determination of the UOSC Petition, and also to appear before NEPRA as and when required.

GROUNDINGS OF PETITION:

9. Under Section 23 E (1) of NEPRA Act 1997, PESCO is the deemed Licensee for Supply of Electric Power. In such capacity, PESCO is required by the Open Access Regulations to seek determination of UOSC by NEPRA.
10. Hence, this Petition that is being submitted on the following grounds:
 - a) The request for determination of the Cost of Service in providing the open access/ wheeling of its network, is being made after taking into consideration the provisions of the Open Access Regulations as well as the Clause 4.4, Clause 5.5.2(f), Clause 5.5.2(g), Clause 5.5.4, Clause 5.6.5 and Clause 5.6.7 of the National Electricity Policy 2021 ("NE Policy") and SD 87 and 88 of NE-Plan so as to ensure recovery of legitimate consideration for aforesaid facilities in accordance with the market practices.
 - b) As an integral part of consideration for provisions of the facilities include the determination of grid charges, including the stranded costs cross subsidy ,for maintaining system to the BPCs who would serve the notice in terms of Section 22 (2) of the NEPRA Act and quit.
 - c) In making request, PESCO is aware of the fact that the Open access envisages non-discriminatory access to the transmission and distribution network. It enables the eligible BPCs to procure power at competitive price, to meet their demand, from suppliers other than supplier of last resort. However, PESCO is also considering the fact that under existing tariff regime, the BPCs are significant use of the electricity and contributes in the Revenue Requirements. Hence, it is believed that while making any determination, the Authority shall take into consideration all these factors (and such other those may crop during hearing) to ensure financial viability of PESCO.

LEGAL AND REGULATORY FRAMEWORK

11. The regulatory directions for the future competitive market, defines the role of the Petitioner. To state, PESCO is aware of the fact that the approved design of Competitive Trading and Bilateral Contract Market (CTBCM) provides the right of

choice to the eligible BPCs to opt for any Supplier of Electric Power – whether the concept of Competitive Supplier as well as the Supplier of Last Resort (which is the Distribution Company). As such, role of PESCO shall be of the Distribution Company as well as the Supplier of Last Resort.

12. Keeping in view this role, the Petition is drafted and being filed in terms of the NEPRA Act, Open Access Regulations and NE Policy as well as any other applicable document, as a mandatory stipulation for compliance by PESCO. For ease of reference, the following provisions are relied upon,
- a) Section 2 (ii) of NEPRA Act which defines the Bulk-Power Consumer;
 - b) Definitions given in Regulations 2(1)(m) (open access), 2(1)(n) (open access user), 2(1)(r) (use of system charges) of the Open Access Regulations;
 - c) Provisions of Regulation 5 (Obligation to provide open access); Regulation 7 (Filing of petition and determination of use of system charges) and Regulation 8 (Wheeling of electric power) of the Open Access Regulations; and
 - d) Directions of the NE Policy and NE-Plan, as stated hereinafter.

DIRECTIONS IN NATIONAL ELECTRICITY POLICY AND NATIONAL ELECTRICITY PLAN

13. The Government of Pakistan has issued the NE Policy and NE Plan under Section 14-A of the NEPRA Act.
14. The provisions of said Policy are meant to provide for the development, reform, improvement and sustainability of the power market and power sector and identifies the major goals sought to be achieved. It also provides key guiding principles to develop subservient frameworks that will steer the decision making in the power sector to achieve identified goals.

15. PESCO relies upon the NE Policy, in particular the clauses those appear to be directly and substantially relevant and applicable, as integral part of this Petition and therefore opts to reproduce them for quick & ready reference: –

Clause 4.4 (Financial Viability)

“Sustainability of the entire power sector pivots around the financial and commercial viability of its individual sub-sectors. This will be done by:

- a) promoting investments on least cost basis balanced with development in the underserved areas;*
- b) having cost-reflective tariffs in transmission and distribution, to the extent feasible;*
- c) timely passing of costs to the consumers, while netting off any subsidies funded by the Government; and*
- d) recovery of costs arising on account of open access, distributed generation, etc.”*

Clause 5.5.2 (Market Development & Operations):

“The approved wholesale market design, its implementation and subsequent development takes into account the following:

...

- (f) providing a level playing field to all market participants through uniform application of cross-subsidization and other grid charges to consumers of all suppliers;*

- (g) *the Government shall take a decision on the recovery of costs that arise due to advent of the open access and market liberalization;*"

Clause 5.5.4 Market Development & Operations):

"In order to ensure implementation of wholesale market design and its further evolution, the Regulator shall in a timely manner frame, modify and evolve regulatory framework for, inter alia, supply, procurement, open access / wheeling, competitive bidding, import of power, and ensure effective market monitoring and enforcement. Provided that after implementation of CTBCM, every transmission licensee and distribution licensee shall offer, to all market participants, non-discriminatory open access / wheeling to its respective transmission or distribution system and interconnection services in accordance with CTBCM on the terms determined under the policy and legal framework."

Clause 5.6.5 (Cost of Service, Tariff & Subsidies):

"The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations."

Clause 5.6.7 (Cost of Service, Tariff & Subsidies):

"The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the

Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.”

16. PESCO relies upon the NE Plan SD 87, in particular the strategic directives those appear to be directly and substantially relevant and applicable, as integral part of this Petition and therefore opts to reproduce them for quick & ready reference: –

SD 87 of National Electricity Plan:

Open access charge shall be recovered as per the following mechanism:

a) the grid charges shall include, but not limited to, the use of transmission and distribution system charges, market and system operator fee, metering service charges and cross subsidy. Such grid charges shall be imposed on a uniform basis upon all bulk power consumers and any other open access user to provide level playing field to equally placed bulk power consumers of the respective supplier of last resort.

(b)(i) the frameworks / policy guidelines issued by the Federal Government, from time to time, stipulating the mechanism to deal with stranded costs on account of market liberalization and open access. The framework / policy guidelines shall be applicable for a period of five years and the quantum of demand allowed for wheeling under the framework / policy guideline shall be 800MW, such quantum may be revised by the Federal Government based on market realities and the need for further liberalization. The frameworks / policy guidelines shall: (A) reflect market realities; (B) include measures and incentives to facilitate open access / wheeling of an allowed quantum of demand for a given period under the Competitive Trading Bilateral Contract Market (CTBCM); (C) provide mechanism for a transparent competitive auction process for allocation of the allowed quantum and applicability of contribution to the stranded costs thereto; and (D) such other matters as deemed necessary to safeguard

consumer interests and advance the economic and social policy objectives of the Federal Government. The Authority shall approve the competitive auction results within thirty days of submission by the Independent System and Market Operator of Pakistan (Guarantee) Limited (ISMO).

(b)(ii) in the event the framework / policy guidelines is not in field or the quantum of demand allowed for a particular period has been exhausted; or any person intends to avail open access without the competitive auction process stipulated in the frameworks / policy guidelines, then the Authority shall, on an application made by respective licensee or ISMO (as the case may be), determine other costs equal to the total generation capacity charges recovered from the equally placed bulk power consumers of the suppliers of last resort, either in a volumetric form (kWh) or through fixed charges. Such costs shall continue to be paid in the said manner till such time as may be reviewed by the Federal Government as per the procedure laid down in the applicable rules.

SD 88 of National Electricity Plan:

Prior to the CMOD, the Regulator shall determine open access charges in accordance with the provisions of Strategic Directive 087. Such charges shall only be applicable for the consumers opting for open access through national grid. Accordingly, the Regulator shall devise a robust framework to settle the inter-DISCO differentials on account of uniform open-access charges till the time of applicability of uniform tariff.

TECHNICAL AND FINANCIAL CONSIDERATIONS

17. Adjoining the purposes of CTBCM, directions of the NE Policy and stipulations of the legal and regulatory framework; following understandings are inferred:

- a) PESCO, in its capacity as the network licensee is obligated to provide open access to its network to the open access users on non-discriminatory basis for purposes of wheeling of electric power.
- b) In opinion of PESCO, it shall have to serve as the Supplier of Last Resort even in cases of those electricity consumers who have either disengaged or are never engaged with the distribution network, requiring sale & purchase of power through PESCO, but could be captive or contracted with Competitive Supplier. Keeping a standby system for such non-consumers shall require guidelines from the Authority.
- c) In consideration thereof, PESCO is entitled for recovery of charges (UOSC) in line with use of system agreement which, by law, require the determination of the Authority.
- d) The UOSC shall include the charges/ fees related to the following,
 - i) Use of Transmission System, which includes the charges approved for the National and Provincial Grid Companies,
 - ii) Market Operator,
 - iii) System Operator,
 - iv) Metering Service Provider,
 - v) Use of Distribution System which includes the Distribution Margin charges,
 - vi) Cross-Subsidy,
 - vii) any other charges as determined by the Authority that may arise due to advent of the open access and market liberalization

18. With reference to the above elements of UOSC, following clarification shall apply for clarity of application:

- a. For purposes of this Petition, PESCO has considered the charges for Use of Transmission System and fees/ charges related to the System Operator and Metering Service Provider collectively in line with the existing institutional scheme and tariff determinations for the Transmission Companies. For reference, these charges shall hereinafter be called as **Grid Charges**.
- b. The fee for Market Operator, determined and notified by NEPRA as the Market Operator Fee, from time to time.
- c. The Grid Charges and Market Operator Fee are determined by NEPRA. These are invoiced to PESCO by CPPA-G. The amount is collected along with the bills and transferred to CPPA-G.
- d. Cross Subsidy is included to ensure the recovery of 100% of the Revenue Requirement of PESCO, while keeping in consideration the directions enshrined through the NE Policy.
 - i) For Stranded Cost, it is clarified here that as per the provisions of the NE Plan, a separate request will be submitted for determination of this component upon arising of the need.
- e. As the transmission and distribution losses will be charged to market participants of open access through the mechanism as explained in the Market Commercial Code, therefore, such charges shall not be levied under these UOSC as requested under this instant Petition.
- f. UOSC proposed in this Petition, and as shall be determined by NEPRA, shall be charged from the Competitive Supplier and any other open access user as a charge upon the eligible BPCs who would leave the market for wheeling.
- g. Any taxes and surcharges as imposed by the Government shall be applicable.

19. The calculations of the Petition for determination of UOSC are appended as **Annex-1**.

FEATURES OF PETITION:

A. Basis of Calculation:

20. PESCO has carried out the Cost-of-Service study for the FY 2025-26 based on data utilized by PESCO for filing indexation of consumer end tariff for the period of FY 2025-26 under MYT control period 2023-24 to 2028. Moreover, the guidelines and instructions given by NEPRA and CPPA-G during different trainings/ meeting have also been used while applying the FACOS Model. It is pertinent to mention that the Cost-of-Service Study (FY 2025-26) is an integral part of this petition and appended as **Annex-2**.

B. Method for Recovery

21. Since the UOSC include the fixed cost as a major component of the pass-through element, therefore, the appropriate mode for recovery shall be as the fixed charge in terms of Rs. /kW/Month to be invoiced to the Competitive Supplier. However, only problem foreseen by PESCO is that the quantum of the bill may overburden the consumer or the Competitive Supplier affecting timely recovery.
22. Considering the possibility of recovery of the UOSC on Rs./kWh basis, PESCO apprehends the revenue loss arising from low load factor of the eligible BPCs. On the other hand, the open access users could be benefitted for any favorable Energy or Capacity Imbalance in the Market. In any case, this option may not provide a balanced approach to promised sharing of risks and rewards under CTBCM regime.
23. UOSC recovery, as another option, can be considered to be effective through a hybrid approach, i.e. partly through fixed charge in terms of Rs./kW/Month and partly in terms of Rs./kWh. This may provide a balanced plausible approach for all the involved parties. It is submitted that, in order to ensure level playing field for

consumers of Supplier of Last Resort and Competitive Supplier, the recovery of UOSC may have same charging mechanism.

24. PESCO has presented its working in Annex-1 on all the three options, stated above.

C. Adjustment/Indexation

25. Each component of UOSC detailed in the instant petition shall be subject to periodic adjustment/indexations. Whenever these components are adjusted for regulated consumers of the suppliers of last resort, at the same time, the corresponding adjustment in the relevant component of the proposed UOSC for eligible BPCs shall be made simultaneously.

D. Applicable Categories/ Eligible BPCs

26. PESCO suggests and has accordingly worked out the UOSC on the basis that the BPCs eligible for the open access/ wheeling under the Open Access Regulations shall be the one having who purchases or receives electric power, at one premises, in an amount of one megawatt or more or in such other amount and voltage level at one premises.
27. In this regard, reliance is placed on the definition of BPCs as provided in the NEPRA Act and Consumer Service Manual 2021. The BPCs in the consumer mix of PESCO fall in the categories of B-4, C-3, B-3, C-2, A2c and A-3.

OTHER IMPORTANT ASPECTS

28. Following paragraphs of the petition highlights other important aspects which shall be taken into account while determining the said charges.

A. Government Subsidies

29. Any subsidy provided by the Government to the industrial or any other eligible BPC, as applicable, will be dealt with according to the directions and terms and

conditions thereof as decided by the Government. However, for the purposes of this petition, such subsidies have not been considered.

B. Captive Power Producers and Users

30. A captive power producer / user using the PESCO network for wheeling of power to its own other unit at destination will be considered "Market Participant" in terms of Market Commercial Code and will be dealt with accordingly. The UOSC shall fully apply in manner applicable to any other eligible BPC.
31. The cases where captive generation and the consumption are at the same point and the consumer is taking additional supply from PESCO, as the Solar, shall be considered as a regular consumer under the applicable Tariff according to the connected load. The quantum of additional sanctioned/ contracted load (in terms of MW) shall be considered to determine its status as BPC in terms of the NEPRA Act. In case, such BPC choose to exercise option for a competitive supplier, the UOSC shall apply in full and PESCO may exercise the right to disconnect the supply as regular consumer.
32. In case of Captive Power Producer/ user supplying/ receiving electric power at same premises where PESCO network is not used, the UOSC shall not apply in anyway or manner.

C. Applicability of UOSC on New Eligible BPCs

33. The UOSC provided in the instant petition shall be applicable to all such BPCs who will opt to get supply of electric power from competitive supplier including the captive generator using the network to wheel its power to the destination of its use. Such charges shall be fully applicable to any new eligible BPC or incremental consumption, obtaining supply of electric power from competitive supplier without any exception.

D. Applicability of UOSC on Non-Consumers

34. In opinion of PESCO, it shall have to serve as the Supplier of Last Resort even in cases of those electricity consumers who have disengaged by serving the notice under Section 22 NEPA Act but who would remain connected with the distribution network that has to be kept as standby by PESCO. For such situation, it is apprehended that PESCO might incur the additional cost. In this regard, however, further guidelines from the Authority are solicited.

Prayer:

In view of the above submissions, it is humbly requested that the Authority may kindly consider and determine the Use of System Charges as calculated in the attached Annex-1 and/or Annex-1A which contain detailed analysis.

In view of the aforementioned circumstances, grounds and facts especially the amendments in NE-Plan SD 87, it is respectfully prayed that this petition may kindly be admitted and the PESCO's UOSC may very graciously be determined to the extent of grid charges only in the first stage, as estimated in Annex-1.

For stranded cost (as capacity charges), the working has been done and attached in Annex-2, but as per the provisions of the NE Plan, a separate request will be submitted for determination of this component upon arising of the need.

Also, Authority is requested to allow inter disco settlement on behalf of uniform UOSC (as per provisions of NE Plan) on the similar lines as being done for consumer end tariff.

Additionally, it is also requested that all previous petitions related to use of system charge may be considered withdrawn.

Attachments:

1. Annex-1 (UOSC Proposals)
2. Annex-2 (Cost of Service Study)

Cost of Service & Proposed Use of System Charges (Proposal 1)
For Eligible BPC's (One MW & above at One Premise)

PESCO

										30.00%		70.00%			
Cost Assessment Level		Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)					
Consumption Category		Industrial				Industrial				Industrial – B3					
Tariff Category		Industrial – B3				Industrial – B3				Industrial – B3					
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid				
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh		Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh		
Generation Cost - Energy	11.392			11.392	9.688			9.688	0						
Generation Cost - Capacity		10,644.10	13.636	13.636		9,051.61	11.596	11.596							
Transmission Charges		1,039.05	1.331	1.331		883.60	1.132	1.132		883.60	1.132	265.08	0.792		
Market Operator's Fee		3.91	0.005	0.005		3.32	0.004	0.004		3.32	0.004	1.00	0.003		
Distribution Use of System		2,650.31	3.395	3.395		2,253.79	2.887	2.887		2,253.79	2.887	676.14	2.021		
Total Applicable Costs	11.392	14,337.37	18.367	29.759	9.688	12,192.32	15.619	25.307		3,140.71	4.024	942.21	2.816		
Impact of allowed losses					1.704	2,145.05	2.748	4.452	0	-	-	-	-		
Total Cost of Service	11.392	14,337.37	18.367	29.759	11.392	14,337.37	18.367	29.759		3,140.71	4.024	942.21	2.816		
Cross Subsidy				3.493				3.493		2,726.86	3.493		3.493		
Average Applicable Tariff				33.253				33.253		5,867.57	7.517	942.21	6.310		

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category	Industrial				Industrial				Industrial – B4			
Tariff Category	Industrial – B4				Industrial – B4							
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh			Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	9.966			9.966	9.688			9.688				
Generation Cost - Capacity		9,311.40	16.741	16.741		9,051.61	16.274	16.274				
Transmission Charges		908.96	1.634	1.634		883.60	1.589	1.589	883.60	1.589	265.08	1.112
Market Operator's Fee		3.42	0.006	0.006		3.32	0.006	0.006	3.32	0.006	1.00	0.004
Distribution Use of System		1,584.48	2.849	2.849		1,540.28	2.769	2.769	1,540.28	2.769	462.08	1.939
Total Applicable Costs	9.966	11,808.26	21.230	31.196	9.688	11,478.81	20.638	30.326	2,427.20	4.364	728.16	3.055
Impact of allowed losses					0.278	329.45	0.592	0.870	-	-	-	-
Total Cost of Service	9.966	11,808.26	21.230	31.196	9.966	11,808.26	21.230	31.196	2,427.20	4.364	728.16	3.055
Cross Subsidy				1.597				1.597	888.03	1.597		1.597
Average Applicable Tariff				32.793				32.793	3,315.22	5.961	728.16	4.651

Cost Assessment Level		Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category		Bulk Supply				Bulk Supply				Bulk Supply – C2(b)			
Tariff Category		Bulk Supply – C2(b)				Bulk Supply – C2(b)				Bulk Supply – C2(b)			
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid		
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh			Rs./kW/ Month	Rs./kWh	Rs./kWh
Generation Cost - Energy	11.392			11.392	9.688			9.688	0				
Generation Cost - Capacity		10,644.10	21.620	21.620		9,051.61	18.386	18.386					
Transmission Charges		1,039.05	2.111	2.111		883.60	1.795	1.795		883.60	1.795	265.08	1.256
Market Operator's Fee		3.91	0.008	0.008		3.32	0.007	0.007		3.32	0.007	1.00	0.005
Distribution Use of System		2,432.07	4.940	4.940		2,068.20	4.201	4.201		2,068.20	4.201	620.46	2.941
Total Applicable Costs	11.392	14,119.13	28.679	40.071	9.688	12,006.73	24.388	34.076		2,955.12	6.002	886.54	4.202
Impact of allowed losses					1.704	2,112.39	4.291	5.995	0	-	-	-	-
Total Cost of Service	11.392	14,119.13	28.679	40.071	11.392	14,119.13	28.679	40.071		2,955.12	6.002	886.54	4.202
Cross Subsidy				1.819				1.819		895.61	1.819		1.819
Average Applicable Tariff				41.890				41.890		3,850.73	7.822	886.54	6.021

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category	Bulk Supply				Bulk Supply				Bulk Supply – C3(b)			
Tariff Category	Bulk Supply – C3(b)				Bulk Supply – C3(b)				MDI Based	Volumetric	Hybrid	
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total				
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	9.966			9.966	9.588			9.588				
Generation Cost - Capacity		9,311.40	18.913	18.913		9,051.61	18.386	18.386				
Transmission Charges		908.96	1.846	1.846		883.60	1.795	1.795	883.60	1.795	265.08	1.256
Market Operator's Fee		3.42	0.007	0.007		3.32	0.007	0.007	3.32	0.007	1.00	0.005
Distribution Use of System		2,127.56	4.322	4.322		2,068.20	4.201	4.201	2,068.20	4.201	620.46	2.941
Total Applicable Costs	9.966	12,351.34	25.088	35.054	9.588	12,006.73	24.388	34.076	2,955.12	6.002	886.54	4.202
Impact of allowed losses					0.278	344.60	0.700	0.978	-	-	-	-
Total Cost of Service	9.966	12,351.34	25.088	35.054	9.966	12,351.34	25.088	35.054	2,955.12	6.002	886.54	4.202
Cross Subsidy				4.692				4.692	2,309.86	4.692		4.692
Average Applicable Tariff				39.746				39.746	5,264.98	10.694	886.54	8.394

Cost of Service & Proposed Use of System Charges (Proposal 2)
For Eligible BPC's (One MW & above at One Premise)

PESCO

									30.00%	70.00%			
Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)				
Consumption Category	Industrial				Industrial				Industrial – 83				
Tariff Category	Industrial – 83				Industrial – 83								
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid		
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh	
Generation Cost - Energy	11.392			11.392	9.588			9.588	0				
Generation Cost - Capacity		4,479.42	13.636	13.636		3,809.24	11.596	11.596					
Transmission Charges		437.27	1.328	1.328		371.85	1.129	1.129		371.85	1.129	111.55	0.791
Market Operator's Fee		1.644	0.008	0.008		1.40	0.007	0.007		1.40	0.007	0.42	0.005
Distribution Use of System		1,115.35	3.395	3.395		948.48	2.887	2.887		948.48	2.887	284.54	2.021
Total Applicable Costs	11.392	6,033.68	18.367	29.759	9.588	5,130.97	15.619	25.307		1,321.72	4.024	396.52	2.816
Impact of allowed losses						1.704	902.71	2.748	4.452	0			
Total Cost of Service	11.392	6,033.68	18.367	29.759	11.392	6,033.68	18.367	29.759		1,321.72	4.024	396.52	2.816
Cross Subsidy				3.493				3.493		1,147.56	3.493		3.493
Average Applicable Tariff				33.253				33.253		2,469.29	7.517	396.52	6.310

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category	Industrial				Industrial				Industrial – 84			
Tariff Category	Industrial – 84				Industrial – 84							
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	9.966			9.966	9.588			9.588				
Generation Cost - Capacity		5,499.47	16.741	16.741		5,346.03	16.274	16.274				
Transmission Charges		536.85	1.634	1.634		521.87	1.589	1.589	521.87	1.589	156.56	1.112
Market Operator's Fee		2.019	0.006	0.006		1.96	0.006	0.006	1.96	0.006	0.59	0.004
Distribution Use of System		935.82	2.849	2.849		909.71	2.769	2.769	909.71	2.769	272.91	1.939
Total Applicable Costs	9.966	6,974.16	21.230	31.196	9.588	6,779.58	20.638	30.326	1,433.54	4.364	430.06	3.055
Impact of allowed losses					0.278	194.58	0.592	0.870	-	-	-	-
Total Cost of Service	9.966	6,974.16	21.230	31.196	9.966	6,974.16	21.230	31.196	1,433.54	4.364	430.06	3.055
Cross Subsidy				1.597				1.597	524.48	1.597		1.597
Average Applicable Tariff				32.793				32.793	1,958.03	5.961	430.06	4.651

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category	Bulk Supply				Bulk Supply				Bulk Supply – C2(b)			
Tariff Category	Bulk Supply – C2(b)				Bulk Supply – C2(b)				MDI Based	Volumetric	Hybrid	
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh				
Generation Cost - Energy	11.392			11.392	9.588			9.588				
Generation Cost - Capacity		6,860.30	21.620	21.620		5,833.91	18.386	18.386				
Transmission Charges		669.69	2.111	2.111		569.49	1.795	1.795	569.49	1.795	170.85	1.256
Market Operator's Fee		2.518	0.008	0.008		2.14	0.007	0.007	2.14	0.007	0.64	0.005
Distribution Use of System		1,567.51	4.940	4.940		1,332.99	4.201	4.201	1,332.99	4.201	399.90	2.941
Total Applicable Costs	11.392	9,100.01	28.679	40.071	9.588	7,738.54	24.388	34.076	1,904.62	6.002	571.39	4.202
Impact of allowed losses					1.704	1,361.47	4.291	5.995	-	-	-	-
Total Cost of Service	11.392	9,100.01	28.679	40.071	11.392	9,100.01	28.679	40.071	1,904.62	6.002	571.39	4.202
Cross Subsidy				1.819				1.819	577.23	1.819		1.819
Average Applicable Tariff				41.890				41.890	2,481.86	7.822	571.39	6.021

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category	Bulk Supply				Bulk Supply				Bulk Supply – C3(b)			
Tariff Category	Bulk Supply – C3(b)				Bulk Supply – C3(b)							
Functional Cost Element	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	9.966			9.966	9.588			9.588				
Generation Cost - Capacity		6,001.35	18.913	18.913		5,833.91	18.386	18.386				
Transmission Charges		585.84	1.846	1.846		569.49	1.795	1.795	569.49	1.795	170.85	1.256
Market Operator's Fee		2.20	0.007	0.007		2.14	0.007	0.007	2.14	0.007	0.64	0.005
Distribution Use of System		1,371.25	4.322	4.322		1,332.99	4.201	4.201	1,332.99	4.201	399.90	2.941
Total Applicable Costs	9.966	7,960.64	25.088	35.054	9.588	7,738.54	24.388	34.076	1,904.62	6.002	571.39	4.202
Impact of allowed losses					0.278	222.10	0.700	0.978				
Total Cost of Service	9.966	7,960.64	25.088	35.054	9.966	7,960.64	25.088	35.054	1,904.62	6.002	571.39	4.202
Cross Subsidy				4.692				4.692	1,488.74	4.692		4.692
Average Applicable Tariff				39.746				39.746	3,393.36	10.694	571.39	8.394

DESCRIPTION	MODEL YEAR		REMARKS
		FY 2025-26	
Proj. Units Purchased (MkWh) incl export loss		11,396	
Proj. Units Sold (MkWh) PESCO consumers		9,201	
Assessed T&D Losses		19.26%	
Average Monthly MDI (MW)		2,252	
Energy Purchase Price (Rs/kWh)		9.69	
Capacity Purchase Price (Rs/kW/Month)		6,330	
UoS Rate (Rs/kW/Month)		620.26	
POWER PURCHASE PRICE		PKR	
Energy Charge		110,400,000,000	
Capacity Charge		171,051,000,000	
Transmission Charge		16,762,000,000	
TOTAL		298,213,000,000	
DISTRIBUTION MARGIN			
Pay & Allowances		16,494,000,000	
Provision for Retirement Benefits		11,018,000,000	
Maintenance		1,552,000,000	
Traveling allowance		462,000,000	
Vehicle maintenance		333,000,000	
Elec. Bills Collection Charges		0	
Other expenses		1,716,000,000	
TOTAL O&M COST		31,575,000,000	
Other Income		6,270,000,000	
Provision for bad debts		0	
Depreciation		5,573,000,000	
Return on Assets		11,771,000,000	
Working Capital Allowance		0	
TOTAL DISTRIBUTION MARGIN		42,649,000,000	
Prior Year Adjustment		1,406,000,000	
TOTAL REVENUE REQUIREMENT		342,268,000,000	
AVERAGE TARIFF (Rs/kWh)			
Power Purchase Price-Unadj.		26.17	
Power Purchase Price-Adjusted		32.41	
Distribution Margin		4.64	
Prior Year Adjustment		0.15	
AVERAGE TARIFF (Rs/kWh)		37.20	

Rate Base (PKR)			
	FY 2023-24	PRIOR YEAR FY 2024-25	MODEL YEAR FY 2025-26
Land	1,102,230,840	1,102,230,840	1,231,453,560
Buildings & Fixtures	3,288,284,576	3,486,523,879	4,102,574,394
Distribution Equipment	95,109,796,643	106,720,336,867	143,371,299,656
IT & Office Equipment	764,016,124	1,020,627,449	1,586,785,878
Others	1,115,569,328	1,203,700,975	1,612,957,888
Vehicles	1,134,943,000	1,244,282,200	1,610,368,285
Accumulated Depreciation			
Buildings & Fixtures	(833,598,292)	(904,296,078)	(1,083,005,593)
Distribution Equipment	(33,250,174,699)	(36,745,688,039)	(46,508,361,597)
IT & Office Equipment	(483,492,155)	(570,989,328)	(840,517,884)
Others	(647,014,613)	(750,499,663)	(1,078,683,436)
Vehicles	(699,327,162)	(772,748,045)	(933,346,666)
TOTAL CWIP	31,312,355,862	33,621,859,401	47,730,947,255
Deferred Credit	(38,371,933,267)	(44,408,818,075)	(54,356,204,024)
Year Ending Rate Base	59,541,656,185	64,246,522,384	96,446,267,717
Average Rate Base		61,894,089,284	80,346,395,050
Working Capital Allowance if included in Rate Base			0
Effective Rate Base			80,346,395,050

		Actual Sales (kWh)		Projected Sales (kWh)		Actual Billing Demand (kW)		Projected Billing Demand (kW)		Actual No. of Consumers	Projected No. of Consumers
		PRIOR YEAR FY 2023-24	Mix	MODEL YEAR FY 2025-26		PRIOR YEAR FY 2023-24	Mix	MODEL YEAR FY 2025-26		PRIOR YEAR FY 2023-24	MODEL YEAR FY 2025-26
TARIFF CATEGORIES											
A1 (a)	RESIDENTIAL -A1										
i	Up to 50 Units	38,111,661	0.6%	57,997,647						276,583	289,029
ii	51-100 Units	51,306,310	0.3%	68,350,889						46,453	48,543
iii	01-100 Units (Protected)	560,895,938	8.4%	1,311,806,210						947,032	989,648
iv	101-200 Units (Protected)	732,464,105	11.0%	448,313,675						399,790	417,770
v	01-100 Units	257,899,848	3.9%	312,267,765						670,509	700,682
vi	101-200 Units	546,711,049	8.2%	630,307,547						293,429	306,633
vii	201-300 Units	732,801,798	11.0%	895,740,620						242,506	253,419
viii	301-400 Units	344,051,084	5.1%	412,352,429						81,948	29,748
ix	401-500 Units	203,505,530	3.0%	236,600,016						37,567	12,210
x	501-600 Units	118,790,571	1.8%	135,487,118						17,992	5,184
xi	601-700 Units	75,456,350	1.1%	84,998,163						9,650	2,795
xii	Above 700 Units	231,626,036	3.5%	263,422,097						17,539	6,163
A1(b)	Time of Use (TOU) - Peak	34,688,352	0.5%	38,713,166		83,101	0.4%			33,125	30,203
	Time of Use (TOU) - Off-Peak	144,311,196	2.2%	159,878,703							
A2 (a)	Commercial - For peak load up to 5 kW	261,558,070	3.9%	328,121,325						326,150	225,727
A2 (b)	Regular	76,266	0.0%	80,316		17,764	0.1%	299		53	55
A2 (c)	Time of Use (TOU) - Peak (A-2)	86,913,736	1.3%	110,663,485		3,154,574	17.0%			16,315	17,050
	Time of Use (TOU) - Off-Peak	370,184,459	5.5%	467,215,219				2,957,658			
A2 (d)	Electric Vehicles	0	0.0%	0							
B1(a)	B1	3,097,420	0.0%	4,267,367						10,410	45
B1(b)	B1 - TOU (Peak)	6,349,314	0.1%	7,433,784		1,016,736	5.5%			8,348	7,015
	B1 - TOU (Off-peak)	49,377,257	0.7%	57,384,486							
B2 (a)	B2	18,421	0.0%	112,950		338,826	1.8%	386		765	799
B2 (b)	B2 - TOU (Peak)	67,402,303	1.0%	86,714,704		4,835,554	26.0%	0		5,324	5,563
	B2 - TOU (Off-peak)	482,798,952	7.2%	609,941,513				3,143,183			
B3 (a)	B3 (a)	0	0.0%	0		79,140	0.4%	0			
B3	B3 - TOU (Peak)	45,538,389	0.7%	98,933,430		1,970,158	10.6%			145	152
	B3 - TOU (Off-peak)	292,156,856	4.4%	592,537,591				2,104,935			
B4	B4 - TOU (Peak)	36,460,254	0.5%	59,448,096		1,678,224	9.0%	0		8	8
	B4 - TOU (Off-peak)	258,437,210	3.9%	445,103,614				1,535,926			
C1 (a)	C1(a) Supply at 400 Volts - up to 5 kW	59,363	0.0%	61,965		528	0.0%			12	1
C1 (b)	C1(b) Supply at 400 Volts -exceeding 5 kW	6,015,859	0.1%	7,144,753		123,066	0.7%	21,221		250	261
C1 (c)	Time of Use (TOU) - Peak	6,340,040	0.1%	9,448,818		309,926	1.7%			409	427
	Time of Use (TOU) - Off-Peak	36,235,554	0.5%	48,412,313				92,312			
C2 (a)	C2 Supply at 11 kV	0	0.0%	4,453,226		27,064	0.1%	11,124		8	9
C2 (b)	Time of Use (TOU) - Peak	32,456,165	0.5%	38,221,728		684,983	3.7%	0		45	47
	Time of Use (TOU) - Off-Peak	140,847,051	2.1%	166,344,985				644,698			
C3 (a)	C3 Supply above 11 kV	99,000	0.0%	103,886		30,012	0.2%	439		1	1
C3 (b)	Time of Use (TOU) - Peak	0	0.0%	2,474,299		0	0.0%	0		-	-
	Time of Use (TOU) - Off-Peak	0	0.0%	13,256,860				46,114			
D1 (a)	D1 Scarp	310,871	0.0%	310,878						742	776
D2	D2 Agricultural Tube-wells	8,901,286	0.1%	273,621		25,657	0.1%	34,895		15,662	16,367
D2 (b)	Time of Use (TOU) - Peak	4,873,161	0.1%	1,364,493		1,951,929	10.5%	5,659		6,004	6,274
	Time of Use (TOU) - Off-Peak	26,979,730	0.4%	9,707,916				0			
D1 (b)	Time of Use (TOU) - Peak	243,419	0.0%	5,421,363		11,432	0.1%	0		70	73
	Time of Use (TOU) - Off-Peak	1,212,322	0.0%	29,759,078				173,043			
E-1(i)	Temporary E-1 (i)	46,337	0.0%	53,811						358	20
E-1 (ii)	Temporary E-1 (ii)	1,733,484	0.0%	2,067,347						1,824	200
E-2	Temporary E-2	681,997	0.0%	190,713						100	17
G	Public Lighting G	11,183,296	0.2%	12,882,705						1,047	744
H	Residential Colonies/Railway Traction H	981,685	0.0%	1,622,901						42	20
K(a)	Azad Jammu Kashmir	0	0.0%	0		0	0.0%			-	-
K(b)	Time of Use (TOU) - Peak	0	0.0%	93,444,540		0	0.0%			-	-
	Time of Use (TOU) - Off-Peak	0	0.0%	370,724,460		0	0.0%	1,398,312			
K(c)	Rawat Lab	0	0.0%	0			0.0%				
A3	A3 General	369,189,752	5.5%	459,210,997		2,261,466	12.2%			37,970	31,177
	Sub Total PESCO consumers	6,681,379,107	100%	9,201,151,579		18,600,140	100%	12,170,205		3,506,173	3,404,856
	Export to DISCOs 132 kV	0		0		0		0			
	Export to DISCOs 11 kV	0		0		0		0			
	Sub Total Export	0		0		0		0			
TOTAL		6,681,379,107		9,201,151,579		18,600,140		12,170,205			

PESHAWAR ELECTRIC SUPPLY COMPANY

FULLY ALLOCATED COST OF SERVICE MODEL (FACOS)

Fundamental Assumptions

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1	Allowed Rate of Return (WACC)	17.05%
2	Capital Work in Progress ("CWIP")	TOTAL CWIP
3	Working Capital Allowance to be included in Rate Base	NO
4	Method for Working Capital Allowance	DIRECT INPUT
5	Rate of Working Capital Financing for 45-Day Method	18.00%
6	Working Capital Allowance in case of Direct Input	0
7	Prior Year Adjustment (Direct Input)	1,406,000,000
8	Demand Allocation Methodology	12 CPs
9	Customer Growth %	4.50%
10	LIFE LINE CUSTOMER (Defined in term of consumption-kWh)	50
11	MODEL YEAR	FY 2025-26
12	BASE YEAR	2023-24

1.) Inputs for Rate Base in Test Year

Line No.	FORM	NEPRA LN.	PESCO CODE OF ACCOUNTS	Label	BALANCE FY 2022-23	Proration Factor	BASE YEAR FY 2023-24	Proration Factor	PRIOR YEAR FY 2024-25	MODEL YEAR FY 2025-26	Regulated Function
1	DRA-17	0100010		Intangible Plant							
2	DRA-17	0100020		Organization	0		0		0	0	100.00%
3	DRA-17	0100030		Franchises and Consents	0		0		0	0	100.00%
4	DRA-17	0100040		Miscellaneous Intangible Plant	0		0		0	0	100.00%
5				Distribution Plant							
6	DRA-17	0100050	010102	Leasehold Land	378,400	0.00	378,400	0.00	378,453	381,440	100.00%
7	DRA-17	0100060	010101	Freehold Land	1,101,352,440	1.00	1,101,352,029	1.00	1,101,352,387	1,230,472,120	100.00%
8	DRA-17	0100070	010103	Land Rights	0	0.00	0	0.00	0	0	100.00%
9	DRA-17	0100080	010205-209	Buildings and Fixtures	3,288,284,576	0.72	3,467,187,369	0.75	2,966,520,949	3,137,788,568	100.00%
10	DRA-17	0100090		Leasehold Improvements	0		0		0	0	100.00%
11	DRA-17	0100100	010601 & 010602	Transformer Station Equipment - Normally Primary above 50 kV	17,363,564,280	0.18	17,736,328,305	0.17	17,739,838,788	23,832,231,298	100.00%
12	DRA-17	0100110	010603 & 010604	Distribution Station Equipment - Normally Primary below 50 kV	0	0.00	0	0.00	0	0	100.00%
13	DRA-17	0100120		Storage Battery Equipment	0		0		0	0	100.00%
14	DRA-17	0100130	010605 to 010610	Poles, Towers and Fixtures	29,109,420,285	0.31	33,538,432,925	0.31	33,545,970,114	45,065,452,757	100.00%
15	DRA-17	0100140		Overhead Conductors and Devices	0		0	0.00	0	0	100.00%
16	DRA-17	0100150	010611	Underground Conduit	8,253,397,320	0.09	9,378,274,335	0.09	9,380,130,278	12,901,548,199	100.00%
17	DRA-17	0100160	010612	Underground Conductors and Devices	9,332,780,702	0.10	10,715,873,898	0.10	10,717,794,308	14,398,306,156	100.00%
18	DRA-17	0100170	010613	Line Transformers	19,847,373,245	0.21	21,954,896,128	0.21	21,959,240,958	29,500,702,565	100.00%
19	DRA-17	0100180	010614	Services	1,745,511,704	0.02	2,975,056,511	0.02	2,975,467,161	2,788,244,799	100.00%
20	DRA-17	0100190	010615	Meters	9,508,510,328	0.10	11,300,558,902	0.11	11,302,795,260	15,184,513,371	100.00%
21	DRA-17	0100200		Leased Property on Customer's Premises	0		0		0	0	100.00%
22	DRA-17	0100210	010616 to 010618	Street Lighting and Signal Systems	0	0.00	0	0.00	0	0	100.00%
23	DRA-17	0100220		Sentinel Lighting Rental Units	0		0		0	0	100.00%
24	DRA-17	0100230		Load Management Controls - Customer Premises	0		0		0	0	100.00%
25	DRA-17	0100240		Load Management Controls - Utility Premises	0		0		0	0	100.00%
26	DRA-17	0100250		System Supervisory Equipment	0		0		0	0	100.00%
27	DRA-17	0100260		Other Installations on Customer's Premises	0		0	0.00	0	0	100.00%
28				General Plant							
29	DRA-17	0100270		Leasehold Land	0		0		0	0	100.00%
30	DRA-17	0100280		Freehold Land	0		0		0	0	100.00%
31	DRA-17	0100290		Land Rights	0		0		0	0	100.00%
32	DRA-17	0100300	010201 to 010202	Buildings and Fixtures	0	0.00	0	0.00	0	0	100.00%
33	DRA-17	0100310		Leasehold Improvements	0		0		0	0	100.00%
34	DRA-17	0100320	010702	Office Furniture and Equipment	52,903,869	0.01	57,717,940	0.05	54,828,514	34,331,383	100.00%
35	DRA-17	0100330	010701	Computer Equipment - Hardware	764,019,253	1.00	1,020,527,450	0.95	965,998,836	1,501,353,396	100.00%
36	DRA-17	0100340	010703	Transportation Equipment (Motor Vehicles)	1,134,343,353	1.00	1,244,283,153	1.00	1,244,282,200	1,810,368,285	100.00%
37	DRA-17	0100350		Motor Vehicles	0		0		0	0	100.00%
38	DRA-17	0100360	010704	Stores Equipment	384,210,435	0.82	377,348,507	0.84	1,908,819,715	1,351,549,229	100.00%
39	DRA-17	0100370	010705	Tools, Shop and Garage Equipment	23,770,599	0.02	23,770,599	0.02	24,316,109	32,351,557	100.00%
40	DRA-17	0100380	010706	Measurement and Testing Equipment	120,997,537	0.11	120,997,537	0.10	124,792,449	167,221,735	100.00%
41	DRA-17	0100390	010709 & 010711	Fire Safety System	44,243,515	0.04	44,380,300	0.04	45,772,702	81,335,366	100.00%
42	DRA-17	0100400		Power Operated Equipment	0		0	0.00	0	0	100.00%
43	DRA-17	0100410	010708	Communication Equipment	0	0.00	0	0.00	0	0	100.00%
44	DRA-17	0100420	010710	Medical and Hospital Equipment	0	0.00	0		0	0	100.00%
45	DRA-17	0100430	010712	Library Books	0	0.00	0		0	0	100.00%
46	DRA-17	0100440	010707 & 010713 & 010718	Miscellaneous Equipment	0	0.00	0	0.00	0	0	100.00%
47	DRA-17	0100450		Water Heater Rental Units	0		0		0	0	100.00%
48	DRA-17	0100460		Other Tangible Property	1,219,332,993	0.27	1,072,292,253	0.24	819,933,230	964,775,338	100.00%
49	DRA-17	0100470		Assets Subject to Finance Leases	0		0		0	0	100.00%
50	DRA-17	0100480		Contributions and Grants - Credit	0		0		0	0	100.00%
51				Accumulated Depreciation							
52				Intangible Plant							
53	DRA-22	0110010		Organization	0		0		0	0	100.00%
54	DRA-22			Franchises and Consents	0		0		0	0	100.00%
55	DRA-22			Miscellaneous Intangible Plant	0		0		0	0	100.00%
56				Distribution Plant							
57	DRA-22	0110050		Leasehold Land	0		0		0	0	100.00%
58	DRA-22			Freehold Land	0		0		0	0	100.00%
59	DRA-22			Land Rights	0		0		0	0	100.00%
60	DRA-22			Buildings and Fixtures	-833,998,293	0.49	-904,296,979	0.50	452,148,339	541,502,797	100.00%
61	DRA-22	020205 & 209		Leasehold Improvements	0		0		0	0	100.00%
62	DRA-22			Transformer Station Equipment - Normally Primary above 50 kV	-5,291,339,385	0.16	-5,360,154,573	0.16	5,360,154,573	7,417,993,190	100.00%
63	DRA-22	020601 & 020602		Distribution Station Equipment - Normally Primary below 50 kV	-87,385,279	0.00	-87,385,279	0.00	87,385,279	84,368,541	100.00%
64	DRA-22	020603 & 020604		Storage Battery Equipment	0		0		0	0	100.00%
65	DRA-22			Poles, Towers and Fixtures	-10,567,580,331	0.32	-11,544,633,573	0.32	11,544,633,573	14,738,404,906	100.00%
66	DRA-22	020605 to 020610		Overhead Conductors and Devices	0		0	0.00	0	0	100.00%
67	DRA-22			Underground Conduit	-2,997,883,533	0.09	-3,311,402,210	0.09	3,311,402,210	4,191,182,883	100.00%
68	DRA-22	020611		Underground Conductors and Devices	-3,358,966,256	0.10	-3,715,437,517	0.10	3,715,437,517	4,702,863,386	100.00%
69	DRA-22	020612		Line Transformers	-6,208,427,789	0.19	-6,950,052,575	0.19	8,950,052,575	8,796,557,515	100.00%
70	DRA-22	020613		Services	-382,009,831	0.01	-429,833,907	0.01	429,833,907	544,031,966	100.00%
71	DRA-22	020614		Meters	-4,398,282,787	0.13	-4,767,089,106	0.13	4,767,089,106	6,933,819,510	100.00%
72	DRA-22	020615		Leased Property on Customer's Premises	0		0		0	0	100.00%
73	DRA-22			Street Lighting and Signal Systems	0	0.00	0	0.00	0	0	100.00%
74	DRA-22	020616 to 020618		Sentinel Lighting Rental Units	0		0		0	0	100.00%
75	DRA-22			Load Management Controls - Customer Premises	0		0		0	0	100.00%
76	DRA-22			Load Management Controls - Utility Premises	0		0		0	0	100.00%
77	DRA-22			System Supervisory Equipment	0		0		0	0	100.00%
78	DRA-22			Other Installations on Customer's Premises	0		0	0.00	0	0	100.00%
79				General Plant							
80	DRA-22	0110050		Leasehold Land	0		0		0	0	100.00%
81	DRA-22			Freehold Land	0		0		0	0	100.00%
82	DRA-22			Land Rights	0		0		0	0	100.00%
83	DRA-22			Buildings and Fixtures	0	0.00	0	0.00	0	0	100.00%
84	DRA-22	020201 to 020202		Leasehold Improvements	0		0		0	0	100.00%
85	DRA-22			Office Furniture and Equipment	-43,835,597	0.03	-46,702,355	0.08	43,171,289	53,549,771	100.00%
86	DRA-22	020702		Computer Equipment - Hardware	-483,492,155	1.00	-570,989,327	0.92	527,318,939	778,368,113	100.00%
87	DRA-22	020703		Transportation Equipment (Motor Vehicles)	-899,327,182	1.00	-772,748,345	1.00	772,748,345	933,346,566	100.00%
88	DRA-22			Motor Vehicles	0		0		0	0	100.00%
89	DRA-22	020704		Stores Equipment (Loan T&P)	-488,843,253	0.75	-537,756,354	0.77	579,480,308	832,351,505	100.00%
90	DRA-22	020705		Tools, Shop and Garage Equipment	-42,995,284	0.07	-42,995,284	0.06	46,908,332	56,124,394	100.00%
91	DRA-22	020706 & 020707		Measurement and Testing Equipment	-79,917,229	0.13	-87,439,390	0.13	84,229,550	135,421,975	100.00%
92	DRA-22	020708 & 020711		Fire Safety System	-25,302,751	0.04	-28,594,402	0.04	30,811,375	44,285,552	100.00%
93	DRA-22			Power Operated Equipment	0		0	0.00	0	0	100.00%
94	DRA-22	020709		Communication Equipment	0	0.00	0	0.00	0	0	100.00%
95	DRA-22	020710		Medical and Hospital Equipment	0	0.00	0	0.00	0	0	100.00%
96	DRA-22	020712		Library Books	0	0.00	0	0.00	0	0	100.00%
97	DRA-22	020713 & 020718		Miscellaneous Equipment	0	0.00	0	0.00	0	0	100.00%
98	DRA-22			Water Heater Rental Units	0		0		0	0	100.00%
99	DRA-22			Other Tangible Property	-833,598,293	0.49	-904,296,979	0.50	452,148,339	541,502,797	100.00%
100	DRA-22	020800 to 020806		Assets Subject to Finance Leases	0		0		0	0	100.00%
101	DRA-22			Contributions and Grants - Credit	0		0		0	0	100.00%
102	DRA-22			Long Term Customer (Security) Deposits	0		0		0	0	100.00%
103	DRA-33	0240090	260000 to 260101	Deferred Tax (Asset)/Liability	0		0		0	0	100.00%
104	DRA-49			Deferred Credits	0		0		0	0	100.00%
105	DRA-50		260401		16,819,289,884	1.00	42,395,485,950	1.00	-44,468,318,375	-54,358,204,024	100.00%

3.) Calculation of Construction Work in Progress in Test Year

Calculation of Unaudited Work in Progress in Next Year									
Line No	FORM	NEPRA LN.	PESCO CODE OF ACCOUNTS	Label	BALANCE FY 2022-23	BASE YEAR FY 2023-24	PRIOR YEAR FY 2024-25	MODEL YEAR FY 2025-26	REGULATED FUNCTION
1	DRA-21		050000 to 051704	CWIP 20% Complete	6,262,471,172	6,262,471,172	6,724,371,980	9,546,189,451	
2				CWIP 40% Complete	6,262,471,172	6,262,471,172	6,724,371,980	9,546,189,451	
3				CWIP 60% Complete	6,262,471,172	6,262,471,172	6,724,371,980	9,546,189,451	
4				CWIP 80% Complete	6,262,471,172	6,262,471,172	6,724,371,980	9,546,189,451	
5				CWIP >80% less than Complete	6,262,471,172	6,262,471,172	6,724,371,980	9,546,189,451	
					31,312,356,362	31,312,356,362	33,421,699,461	47,730,347,355	100.00%

2.) Inputs for Revenue Requirements in Test Year

Line No.	FORM	NEPRA LN.	PESCO CODE OF ACCOUNTS	Label	BALANCE FY 2022-23	Proration Factor	PRIOR YEAR FY 2023-24	Proration Factor	MODEL YEAR FY 2025-26
1			411001	Other Income (Operating)					
2	DRA-57	D270010		Meter Rentals	8,639,127	0.00	30,100,503	0.01	67,230,154
3	DRA-57	D270020		Interdepartmental Rents	0	0.00	0	0.00	0
4	DRA-57	D270030	412001	Connection Fee	2,108,959	0.00	13,444,427	0.00	30,028,432
5	DRA-57	D270040	412002	Reconnection Fee	250,645	0.00	1,031,307	0.00	2,303,448
6	DRA-57	D270050	412006	Labor Recovery on Meters	0	0.00	0	0.00	0
7	DRA-57	D270060	412007	Overhead Recovery on Meters	0	0.00	0	0.00	0
8	DRA-57	D270070	412004	Rent from Electric Property	0	0.00	175	0.00	391
9	DRA-57	D270080	412000	Other Utility Operating Income	80,322,489	0.03	234,590,225	0.08	523,962,573
10	DRA-57	D270090	412005	Other Electric Revenues	260,876	0.00	9,297,785	0.00	20,766,813
11	DRA-57	D270100	411004	Late Payment Charges	582,014,005		5,807,588,780		0
12	DRA-57	D270110	412003	Sales of Water and Water Power	0	0.00	0	0.00	0
				Miscellaneous Service Revenues	-2,359,096,609	-0.34	211,088,982	0.08	471,472,015
				Operating Expenses					
	DRA-60	D310010		Power Purchases:					
13			510100, 510101 & 510106	Energy Charges (EPP as per CPPA data of sales to DISCOS)	241,548,465,384	-3.20	-47,274,579,986	0.63	110,400,000,000
14				Capacity Charges (CPP as per CPPA data of sales to DISCOS)		0.00	-25,233,181,469	0.33	171,051,000,000
15				Inter DISCO Power Purchases	0		0		0
16	DRA-60	D290010		Operation Supervision and Engineering	0		0		0
17	DRA-60	D290020		Load Dispatching	0		0		0
				Transmission Service					
18	DRA-60	D310020		Cost of Power Adjustments	0		0		0
19	DRA-60	D310030		Charges- One-Time	0		0		0
20	DRA-60	D330010	510103, 510105 & 510107	Purchase of Transmission and System Services (UoS)	18,427,334,730	-0.24	-2,958,268,369	0.04	16,762,000,000
				Distribution Charges					
21	DRA-60	D330020		Distribution Charges	0	0.00	0	0.00	0
22	DRA-60	D330030		Distribution Charges recovered	0	0.00	0	0.00	0
23	DRA-60	D310040		Other Expenses	0	0.00	0	0.00	0
24	DRA-60	D290030		Station Buildings and Fixture Expenses	0	0.00	0	0.00	0
25	DRA-60	D290040		Transformer Station Equipment- Operation Labor	0	0.00	0	0.00	0
26	DRA-60	D290050		Transformer Station Equipment- Operation Supplies and	0	0.00	0	0.00	0
27	DRA-60	D290060		Distribution Station Equipment- Operation Labor	0	0.00	0	0.00	0
28	DRA-60	D290070		Distribution Station Equipment- Operation Supplies and	0	0.00	0	0.00	0
29	DRA-60	D290080		Overhead Distribution Lines and Feeders- Operation L	0	0.00	0	0.00	0
30	DRA-60	D290090		Overhead Distribution Lines and Feeders- Operation S	0	0.00	0	0.00	0
31	DRA-60	D290100		Overhead Sub transmission Feeders- Operation	0	0.00	0	0.00	0
32	DRA-60	D290110		Overhead Distribution Transformers- Operation	0	0.00	0	0.00	0
33	DRA-60	D290120		Underground Distribution Lines and Feeders- Operatio	0	0.00	0	0.00	0
34	DRA-60	D290130		Underground Distribution Lines and Feeders- Operatio	0	0.00	0	0.00	0
35	DRA-60	D290140		Underground Sub transmission Feeders- Operation	0	0.00	0	0.00	0
36	DRA-60	D290150		Underground Distribution Transformers- Operation	0	0.00	0	0.00	0
37	DRA-60	D290160		Street Lighting and Signal System Expense	0	0.00	0	0.00	0
38	DRA-60	D290170		Meter Expense	0	0.00	0	0.00	0
39	DRA-60	D290180		Customer Premises- Operation Labor	0	0.00	0	0.00	0
40	DRA-60	D290190		Customer Premises- Materials and Expenses	0	0.00	0	0.00	0
41	DRA-60	D290200		Miscellaneous Distribution Expense	0	0.00	0	0.00	0
42	DRA-60	D290210		Underground Distribution Lines and Feeders- Rental P	0	0.00	0	0.00	0
43	DRA-60	D290220		Overhead Distribution Lines and Feeders- Rental Paid	0	0.00	0	0.00	0
44	DRA-60	D290230		Other Rent	0	0.00	0	0.00	0
				Maintenance Expense - Distribution Plant					
45	DRA-63	D300010		Maintenance Supervision and Engineering	0	0.00	0	0.00	0
46	DRA-63	D300020	530205	Maintenance of Buildings and Fixtures- Distribution S	-7,500,013	-0.01	0	0.00	0
47	DRA-63	D300030	530601 & 530602	Maintenance of Transformer Station Equipment above	-28,026,177	-0.02	98,753,487	0.09	136,110,765
48	DRA-63	D300040	530603 & 530604	Maintenance of Distribution Station Equipment less th	-3,646,000	0.00	0	0.00	0
49	DRA-63	D300050	530605 to 530610	Maintenance of Poles, Towers and Fixtures	-14,630,548	-0.01	82,950,232	0.07	114,329,325
50	DRA-63	D300060		Maintenance of Overhead Conductors and Devices	0	0.00	0	0.00	0
51	DRA-63	D300070		Maintenance of Overhead Services	0	0.00	0	0.00	0
52	DRA-63	D300080		Overhead Distribution Lines and Feeders- Right of Wa	0	0.00	0	0.00	0
53	DRA-63	D300090	530612	Maintenance of Underground Conduit	0	0.00	0	0.00	0
54	DRA-63	D300100	530611	Maintenance of Underground Conductors and Devices	0	0.00	9,213,245	0.01	12,698,507
55	DRA-63	D300110	530614	Maintenance of Underground Services	-1,988,224	0.00	9,776,624	0.01	13,475,005
56	DRA-63	D300120	530613	Maintenance of Line Transformers	-68,338,130	-0.06	758,589,182	0.67	1,045,554,514
57	DRA-63	D300130	530616 to 530618	Maintenance of Street Lighting and Signal Systems	0	0.00	0	0.00	0
58	DRA-63	D300140		Sentinel Lights- Labor	0	0.00	0	0.00	0
59	DRA-63	D300150		Sentinel Lights- Materials and Expenses	0	0.00	0	0.00	0
60	DRA-63	D300160	530615	Maintenance of Meters	-29,995,002	-0.03	151,225,310	0.13	208,432,059
61	DRA-63	D300170		Customer Installation Expenses- Leased Property	0	0.00	0	0.00	0
62	DRA-63	D300180		Water Heater Rentals- Labor	0	0.00	0	0.00	0
63	DRA-63	D300190		Water Heater Rentals- Materials and Expenses	0	0.00	0	0.00	0
64	DRA-63	D300200		Water Heater Controls- Labor	0	0.00	0	0.00	0
65	DRA-63	D300210		Water Heater Controls- Materials and Expenses	0	0.00	0	0.00	0
66	DRA-63	D300220		Maintenance of Other Installation on Customer Premis	0	0.00	0	0.00	0
				Maintenance Expense - General Plant					
67	DRA-63	D320010	530701	Maintenance Computers and Office Equipment	6,291,978	0.01	13,161,994	0.01	18,141,021
68	DRA-63	D320020	530702	Maintenance Furniture and Fixture	267,407	0.00	2,364,384	0.00	3,258,803
69	DRA-63	D320030	530704	Maintenance Store Equipment	0	0.00	0	0.00	0
70	DRA-63	D320040	530705	Maintenance Workshop	0	0.00	0	0.00	0
71	DRA-63	D320050	530706	Maintenance Laboratory Equipment	-1,158,934,573	-1.03	0	0.00	0
72	DRA-63	D320060	530707	Maintenance Construction Equipment	0	0.00	0	0.00	0
73	DRA-63	D320070	530708	Maintenance Communication Equipment	0	0.00	0	0.00	0
74	DRA-63	D320080	530709	Maintenance Fire Safety Equipment	0	0.00	0	0.00	0
75	DRA-63	D320090	530710	Maintenance Medical and Hospital	0	0.00	0	0.00	0
76	DRA-63	D320100	530200 to 209	Maintenance Misc. Equipment	-78,388	0.00	0	0.00	0
	DRA-64	D380010		Amortization of Intangible Plant					
77				Organization	0	0.00	0	0.00	0
78				Franchises and Consents	0	0.00	0	0.00	0
79				Miscellaneous Intangible Plant	0	0.00	0	0.00	0
	DRA-64	D380020		Depreciation of Distribution Plant					
80				Leasehold Land	0	0.00	0	0.00	0
81				Land Rights	0	0.00	0	0.00	0
82			540000	Buildings and Fixtures	3,556,372,587	0.48	90,287,897	0.01	87,982,955
83				Leasehold Improvements	0	0.00	0	0.00	0
84				Transformer Station Equipment - Normally Primary at	3,556,372,587	0.48	570,150,534	0.08	429,300,110
85				Distribution Station Equipment - Normally Primary below 50 kV	0	0.00	0	0.00	0
86				Storage Battery Equipment	0	0.00	0	0.00	0
87				Poles, Towers and Fixtures	3,556,372,587	0.48	498,881,717	0.07	375,637,596
88				Overhead Conductors and Devices	0	0.00	0	0.00	0
89				Underground Conduit	0	0.00	0	0.00	0
90				Underground Conductors and Devices	0	0.00	0	0.00	0
91				Line Transformers	3,556,372,587	0.48	1,145,532,856	0.15	862,539,544
92				Services	3,556,372,587	0.48	490,942,853	0.07	369,859,805
93				Meters	600,035,809	0.08	654,590,204	0.09	492,379,740
94				Leased Property on Customer's Premises	0	0.00	0	0.00	0
95				Street Lighting and Signal Systems	0	0.00	0	0.00	0

96			Sentinel Lighting Rental Units	0	0.00	0	0.00	0
97			Load Management Controls - Customer Premises	0	0.00	0	0.00	0
98			Load Management Controls - Utility Premises	0	0.00	0	0.00	0
99			System Supervisory Equipment	0	0.00	0	0.00	0
100			Other Installations on Customer's Premises	0	0.00	0	0.00	0
101	DRA-64	D380020	Depreciation of General Plant					
102			Leasehold Land	0	0.00	0	0.00	0
103			Land Rights	0	0.00	0	0.00	0
104			Buildings and Fixtures	0	0.00	0	0.00	0
105			Leasehold Improvements	0	0.00	0	0.00	0
106			Office Furniture and Equipment	0	0.00	4,295,848	0.00	3,234,448
107			Computer Equipment - Hardware	0	0.00	44,334,260	0.01	33,833,666
108			Computer Software	0	0.00	0	0.00	0
109			Transportation Equipment	0	0.00	0	0.00	0
110			Motor Vehicles	0	0.00	71,233,298	0.01	53,835,769
111			Stores Equipment	0	0.00	0	0.00	0
112			Tools, Shop and Garage Equipment	0	0.00	0	0.00	0
113			Measurement and Testing Equipment	0	0.00	0	0.00	0
114			Fire Safety System	0	0.00	0	0.00	0
115			Power Operated Equipment	0	0.00	0	0.00	0
116			Communication Equipment	0	0.00	0	0.00	0
117			Medical and Hospital Equipment	0	0.00	0	0.00	0
118			Library Books	0	0.00	0	0.00	0
119			Miscellaneous Equipment	3,556,372,687	0.48	3,830,614,231	0.52	2,884,296,366
120			Water Heater Rental Units	0	0.00	0	0.00	0
121			Other Tangible Property	0	0.00	0	0.00	0
122			Assets Subject to Finance Leases	0	0.00	0	0.00	0
123			Contributions and Grants - Credit	0	0.00	0	0.00	0
124	DRA-64	D380020	Depreciation of Other Regulatory Assets	0				
125		D380030	Electric Plant and Equipment Leased to Others	0	0.00	0	0.00	0
126		D380040	Electric Plant Acquisition Adjustment	0	0.00	0	0.00	0
127		D380050	Other Electric Plant Adjustment	0	0.00	0	0.00	0
128			Other Utility Plant	0	0.00	0	0.00	0
			Non-utility property owned or under finance lease	0	0.00	0	0.00	0
			Sales Expenses					
129	DRA-67	D360010	Supervision	0	0.00	0	0.00	0
130	DRA-67	D360020	Demonstrating and selling Expenses	0	0.00	0	0.00	0
131	DRA-67	D360030	Advertising Expenses	0	0.00	6,908,061	0.01	9,913,081
132	DRA-67	D360040	Miscellaneous Sales Expenses	0	0.00	0	0.00	0
			Billing and Collection					
133	DRA-67	D340010	Supervision	0	0.00	0	0.00	0
134	DRA-67	D340020	Meter Reading Expenses	0	0.00	0	0.00	0
135	DRA-67	D340040	Customer Billing	0	0.00	0	0.00	0
136	DRA-67	D340030	Collecting	173,942,675	1.02	174,683,162	1.00	0
137	DRA-67	D340050	Collecting- Cash Over and Short	0	0.00	0	0.00	0
138	DRA-67	D340060	Collection Charges	0	0.00	0	0.00	0
139	DRA-67	D340070	Bad Debt Expenses	0	0.00	0	0.00	0
140	DRA-67	D340080	Miscellaneous Customer Accounts Expenses	0	0.00	0	0.00	0
			Community Relations					
141	DRA-67	D350010	Supervision	0	0.00	0	0.00	0
142	DRA-67	D350020	Community Relations- Sundry	0	0.00	0	0.00	0
143	DRA-67	D350030	Conservation	0	0.00	0	0.00	0
144	DRA-67	D350040	Community Safety Program	0	0.00	0	0.00	0
145	DRA-67	D350050	Miscellaneous Customer Service and Informational Ex	0	0.00	0	0.00	0
			Administrative Expenses					
146	DRA-69	D370010	Executive Salaries and Expenses	0	0.00	0	0.00	0
147	DRA-69	D370020	Management Salaries and Expenses	0	0.00	0	0.00	0
148	DRA-69	D370030	General Administrative Salaries and Expenses	-1,020,470,521	-0.11	9,560,960,697	1.00	16,494,000,000
149	DRA-69	D370040	Office Supplies and Expenses	1,977,175	0.00	11,464,316	0.01	16,451,316
150	DRA-69	D370050	Administrative Expenses Transferred - Credit	0	0.00	0	0.00	0
151	DRA-69	D370060	Outside Services Employed - Janitorial and Others	0	0.00	0	0.00	0
152	DRA-69	D370070	Insurance	24,714,000	0.02	23,390,852	0.02	33,565,918
153	DRA-69	D370080	Injuries and Damages	-4,863,250	0.00	31,680,000	0.03	45,460,862
154	DRA-69	D370090	Employees Pensions and Benefits	10,681,516,028	1.00	15,341,905,482	1.00	11,018,000,000
155	DRA-69	D370100	Franchise Requirements - Fees	0	0.00	0	0.00	0
156	DRA-69	D370110	Regulatory Expenses	0	0.00	0	0.00	0
157	DRA-69	D370120	General Advertising Expenses	0	0.00	0	0.00	0
158	DRA-69	D370130	Miscellaneous General Expenses	3,017,357	0.00	1,312,636	0.00	1,883,635
159	DRA-69	D370140	Rent, Rates and Taxes	12,539,828	0.01	127,808,074	0.11	183,548,335
160	DRA-69	D370150	Communications	19,571,628	0.02	28,504,397	0.02	40,903,865
161	DRA-69	D370160	Store Keeping Cost/Store Handling Expenses	486,961,552	0.41	890,177,905	0.74	1,277,407,028
162	DRA-69	D370170	Subscription and Periodicals	157,925	0.00	992,797	0.00	1,424,665
163	DRA-69	D370180	Traveling Expenses	-33,474,269	-0.15	223,223,264	1.00	795,000,000
164	DRA-69	D370190	Bad and Doubtful Receivables	0	0.00	0	0.00	0
165	DRA-69	D370200	Collecting Expenses	173,942,675	0.15	0	0.00	0
166	DRA-69	D370210	Director's Fees	13,431,084	0.01	16,529,759	0.01	23,720,237
167	DRA-69	D370220	Legal and Professional Charges	44,355,151	0.04	55,806,385	0.05	80,082,271
168	DRA-69	D370230	Auditor's Remuneration	355,000	0.00	1,142,010	0.00	1,638,787
169	DRA-69	D370240	Repairs and Maintenance - Non-Regulated	0	0.00	0	0.00	0
170	DRA-69	D370250	Depreciation Expenses - Non-Regulated	0	0.00	0	0.00	0
171			Amortization of Deferred Charges (DRA-70)	0	0.00	0	0.00	0
			Other Incomes (Investing)					
172	DRA-66	D280010	Regulatory Debits	0	0.00	0	0.00	0
173	DRA-66	D280020	Regulatory Credits	0	0.00	0	0.00	0
174	DRA-66	D280030	Revenue from Electric Plants Leased to Others	0	0.00	195,141	0.00	435,852
175	DRA-66	D280050	Revenue from Merchandise, Jobbing etc.	0	0.00	0	0.00	0
176	DRA-66	D280070	Profits/(Losses) from Financial Instrument Hedges	0	0.00	0	0.00	0
177	DRA-66	D280080	Amortization of Deferred Income	-2,015,423,586	-0.72	2,307,475,222	0.82	5,153,800,323
178	DRA-66	D280090-100	Gains/(Losses) from Disposition of Future Utility Plant	0	0.00	0	0.00	0
179	DRA-66	D280110-120	Gains/(Losses) from Disposition of Utility and Other P	0	0.00	0	0.00	0
180	DRA-66	D280150	Gain/(Loss) on Disposal of Other Assets	0	0.00	0	0.00	0
181	DRA-66	D280140	Foreign Exchange Gains and (Losses)	0	0.00	0	0.00	0
182	DRA-66	D280130	Miscellaneous Non-Operating Income	0	0.00	0	0.00	0
183	DRA-66	D280040	Expenses of Electric Plant Leased to Others	0	0.00	0	0.00	0
184	DRA-66	D280060	Cost and Expenses of Merchandise and Jobbing	0	0.00	0	0.00	0
			TAXES					
185	DRA-73	D410020	Current Income Taxes	0	0.00	0	0.00	0
185	DRA-73	D410030	Deferred Income Taxes	0	0.00	0	0.00	0
185	DRA-73	D410010	Taxes Other than Income Taxes	0	0.00	0	0.00	0
	DRA-35	D170080	Allowance for Bad Debts	10,558,183,329	1.00	13,846,511,217	1.00	0

PESHAWAR ELECTRIC SUPPLY COMPANY

NEPRA Determined Tariff By Standard Customer Class Classification

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TARIFF CATEGORIES		Gop Applicable 01/07/2025		
		Fixed Charges Rs/Con/M	Fixed Charges Rs/kW/M	Variable Charges Rs/kWh
A1 (a) RESIDENTIAL -A1				
i	Up to 50 Units Life line			3.95
ii	51-100 units Life line			7.74
iii	01-100 Units (Protected)			10.54
iv	101-200 Units (Protected)			13.01
v	01-100 Units			22.44
vi	101-200 Units			28.91
vii	201-300 Units			33.10
viii	301-400Units	200.0		37.99
ix	401-500Units	400.0		40.20
x	501-600Units	600.0		41.62
xi	601-700Units	800.0		42.76
xii	Above 700 Units	1000.0		47.69
A1(b)	Time of Use (TOU) - Peak	1000		46.55
	Time of Use (TOU) - Off-Peak	1000		40.53
E-1(i)	Temporary E-1 (i)	2000		54.35
COMMERCIAL - A2				
A2 (a)	Commercial - For peak load requirement up to 5 kW	1000		37.44
A2 (b)	Sanctioned load 5 kw and above		1250	39.76
A2 (c)	Time of Use (TOU) - Peak (A-2)		1250	43.82
	Time of Use (TOU) - Off-Peak		1250	35.15
E-1 (ii)	Temporary E-1 (ii)	5000		53.44
A2 (d)	Electric Vehicles			23.57
INDUSTRIAL				
B1(a)	B1	1000		30.80
B1(b)	B1- TOU (Peak)	1000		36.74
	B1 - TOU (Off-peak)	1000		30.05
B2 (a)	B2		1250	30.73
B2 (b)	B2 - TOU (Peak)		1250	36.68
	B2 - TOU (Off-peak)		1250	27.41
B3	B3 - TOU (Peak)		1250	36.68
	B3 - TOU (Off-peak)		1250	28.24
B4	B4 - TOU (Peak)		1250	36.68
	B4 - TOU (Off-peak)		1250	27.96
E-2	Temporary E-2	5000		42.26
BULK				
C1 (a)	C1(a) up to 5 kW	2000		43.39
C1 (b)	C1(b) exceeding 5 kW		1250	40.63
C1 (c)	Time of Use (TOU) - Peak		1250	46.31
	Time of Use (TOU) - Off-Peak		1250	37.54
C2 (a)	C2 Supply at 11 kV		1250	40.87
C2 (b)	Time of Use (TOU) - Peak		1250	46.31
	Time of Use (TOU) - Off-Peak		1250	36.03
C3 (a)	C3 Supply above 11 kV		1250	40.77
C3 (b)	Time of Use (TOU) - Peak		1250	46.31
	Time of Use (TOU) - Off-Peak		1250	35.76
AGRICULTURAL TUBE WELLS - Tariff D				
D1 (a)	D1 Scarp			39.87
D2 (a)	D2 Agricultural Tube-wells		400	28.90
D1 (b)	Time of Use (TOU) - Peak		400	42.79
	Time of Use (TOU) - Off-Peak		400	34.71
D2 (b)	Time of Use (TOU) - Peak		400	29.54
	Time of Use (TOU) - Off-Peak		400	28.69
G	Public Lighting G	2000		42.91
H	Residential Colonies/Railway Traction H	2000		42.10
K1	Special Contracts - Tariff K (AJK)		1250	26.45
K1 (i)	Time of Use (TOU) - Peak		1250	28.55
	Time of Use (TOU) - Off-Peak		1250	25.79
K2	Rawat Lab			
A3	General Service	1000		42.48

NEPRA Determined 01-07-2025		
Fixed Charges Rs/Cons/M	Fixed Charges Rs/kW/M	Variable Charges Rs/kWh
		6.26
		10.77
		29.37
		31.74
		29.37
		33.67
		37.08
200.0		40.31
400.0		41.60
600.0		42.97
800.0		44.29
1000.0		49.05
1000.0		47.06
1000.0		40.73
2000.0		59.95
1000.0		38.60
	1250	39.99
1000		46.35
	1250	35.79
5000.0		54.29
		49.05
1000		36.33
		43.23
1000		35.43
	1250	35.42
1000		42.94
	1250	34.35
1000		41.12
	1250	31.93
1000		39.58
	1250	31.09
5000		48.25
2000		39.82
	1250	37.41
1000		46.59
	1250	36.98
	1250	40.21
1000		48.32
	1250	36.50
	1250	37.91
1000		47.35
	1250	35.49
		39.25
		32.55
	400	25.87
	400	24.96
		31.24
	400	30.06
2000		42.43
2000		42.90
	1250	31.61
1000		35.26
	1250	30.91
		0.00
1000		42.92

PESHAWAR ELECTRIC SUPPLY COMPANY
Allocation of Revenue Requirement by Standard Customer Classification

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Line No.	CUSTOMER CLASS	Voltage	Total Cost	Generation		Transmission	Distribution										Service Drop	Meters	Street Lighting	Accounting	Sales
				Energy *	Demand *	Demand*	132kV/66kV		11 kV		LT (0.2 kV/ 0.4 kV)										
							Demand	Customer	Demand	Customer	Demand	Customer									
													PKR	PKR	PKR	PKR					
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)					
1	Tariff: Residential-A1(a)	0.2kV	182,604,017,723	59,537,250,175	89,988,815,947	8,817,329,673	11,673,971,242	916,352,730	5,736,065,828	389,219,943	1,273,762,552	81,660,881	1,819,566,376	2,370,489,598	0	0	1,532,782				
2	Tariff: Residential- A1(b)	0.4kV	9,836,967,964	2,434,022,206	5,552,379,826	544,048,180	720,309,100	37,462,645	353,927,582	15,912,223	78,583,885	3,338,488	0	96,911,166	0	0	62,664				
3	Tariff: Commercial-A2 (a)	0.2kV	13,666,431,834	4,021,587,571	7,021,996,651	688,048,119	910,962,180	61,897,262	447,605,959	26,290,802	99,396,298	5,515,982	122,907,012	160,120,453	0	0	103,535				
4	Tariff: Commercial- A2(b)	0.4kV	17,612,487	984,391	12,688,248	1,243,254	1,646,044	15,151	808,792	6,435	179,802	1,350	0	39,194	0	0	25				
5	Tariff: Commercial-A2(c)	0.4kV	20,111,679,053	7,082,714,948	9,636,864,092	944,245,480	1,250,162,463	109,011,840	614,273,758	46,302,674	136,406,892	9,714,603	0	281,999,959	0	0	182,344				
6	Tariff: Commercial-A2(d)	0.4kV	8,883,526	0	6,804,104	666,698	882,695	0	433,717	0	96,312	0	0	0	0	0	0				
7	Tariff: Industrial-B1(a)	0.2kV	253,921,549	52,302,577	150,671,049	14,763,455	19,546,524	805,002	9,804,285	341,924	2,132,747	71,738	1,598,462	2,082,439	0	0	1,347				
8	Tariff: Industrial-B2(a)	0.4kV	13,044,343	1,384,356	8,863,712	868,508	1,149,888	21,307	565,003	9,050	125,466	1,899	0	55,118	0	0	36				
9	Tariff: Industrial-B1(b)	0.4kV	3,748,746,826	794,438,913	2,224,354,842	217,952,885	288,565,073	12,227,408	141,787,933	5,193,580	31,485,719	1,089,647	0	31,630,772	0	0	20,453				
10	Tariff: Industrial-B2(b)	0.4kV	24,526,636,237	8,538,500,152	11,832,760,619	1,159,429,303	1,535,061,617	131,418,195	754,260,422	55,819,752	167,492,618	11,711,348	0	339,982,388	0	0	219,823				
11	Tariff: Industrial-B3	11kV	20,577,767,376	7,877,260,937	9,428,888,106	923,886,616	1,223,207,727	130,440,052	601,029,409	55,404,287	0	0	0	337,432,056	0	0	218,187				
12	Tariff: Industrial-B4	132/66kV	16,739,992,615	5,028,205,889	8,446,777,620	827,654,831	1,095,798,734	95,179,334	0	0	0	0	0	246,217,000	0	0	159,206				
13	Tariff: Bulk Supply-C1(a)	0.2kV	1,477,120	759,474	495,156	48,518	64,236	11,689	31,563	4,965	7,009	1,042	23,211	30,239	0	0	20				
14	Tariff: Bulk Supply-C1(b)	0.4kV	257,933,623	87,568,976	126,251,385	12,370,702	16,378,566	1,347,796	8,047,693	572,475	1,787,087	120,109	0	3,488,579	0	0	2,254				
15	Tariff: Bulk Supply-C2(a)	11kV	60,674,029	50,731,296	5,088,290	498,574	660,103	840,063	324,345	356,816	0	0	0	2,173,137	0	0	1,405				
16	Tariff: Bulk Supply-C3(a)	132/66kV	55,215,514	1,035,298	44,073,676	4,318,545	5,717,669	19,597	0	0	0	0	0	50,696	0	0	33				
17	Tariff: Bulk Supply-C1(c)	0.4kV	2,127,404,689	709,169,397	1,051,963,782	103,076,338	136,471,046	10,815,004	67,055,751	4,636,137	14,890,538	972,692	0	28,235,746	0	0	18,258				
18	Tariff: Bulk Supply-C2(b)	11kV	8,197,189,013	2,330,430,818	4,422,820,273	433,368,644	573,771,570	38,589,748	281,925,613	16,390,959	0	0	0	99,826,839	0	0	64,549				
19	Tariff: Bulk Supply-C3(b)	132/66kV	156,771,856	156,771,856	0	0	0	0	0	0	0	0	0	0	0	0	0				
20	Tariff: Agriculture D-1(a)	0.4kV	59,474,730	3,810,251	42,450,482	4,159,497	5,507,092	58,645	2,705,938	24,908	600,886	5,226	0	151,706	0	0	98				
21	Tariff: Agriculture D-2(a)	0.4kV	551,045,298	3,353,612	419,327,924	41,087,714	54,399,326	51,616	26,729,389	21,924	5,935,583	4,600	0	133,525	0	0	86				
22	Tariff: Agriculture D-2(b)	0.4kV	2,760,883,769	135,707,912	2,004,121,702	196,373,230	259,994,299	2,088,714	127,749,536	887,179	28,368,324	186,136	0	5,403,242	0	0	3,494				
23	Tariff: Agriculture D-1(b)	0.4kV	698,394,364	431,185,700	183,808,745	18,010,442	23,845,471	6,636,487	11,716,595	2,818,842	2,601,811	591,411	0	17,167,760	0	0	11,101				
24	Tariff: Temporary Service -E-1(i)	0.2kV	3,638,811	659,533	2,387,750	233,963	309,762	10,151	152,203	4,312	33,799	905	20,157	26,259	0	0	17				
25	Tariff: Temporary Service -E-1(ii)	0.2kV	199,679,925	25,338,245	131,713,935	12,905,948	17,087,222	389,987	8,395,894	165,647	1,864,410	34,754	774,383	1,008,848	0	0	652				
26	Tariff: Temporary Service- E-2	0.2kV	331,583,685	2,337,450	252,009,777	24,893,098	32,693,177	35,976	16,063,961	15,281	3,567,196	3,206	71,437	93,066	0	0	60				
27	Public Lighting-G	0.4kV	859,283,633	157,895,633	529,573,726	51,890,114	68,701,491	2,430,211	33,756,831	1,032,230	7,496,111	218,569	0	6,286,652	0	0	4,065				
28	Housing Colony Attach to Industry	11kV	195,795,687	18,488,144	136,341,176	13,359,347	17,687,513	306,146	8,690,850	130,035	0	0	0	791,962	0	0	512				
29	Tariff: Azad Jammu Kashmir - K1	11kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
30	Tariff: Azad Jammu Kashmir - K1	11kV	5,287,828,729	5,287,828,729	0	0	0	0	0	0	0	0	0	0	0	0	0				
31	Tariff: Rawal Lab - K2	11kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
32	Tariff: General-A3	0.4kV	29,457,823,988	5,628,275,560	17,979,427,605	1,761,708,522	2,332,467,469	86,626,199	1,146,069,890	36,794,395	254,498,632	7,719,704	0	224,091,113	0	0	144,900				
33	Export to Discos 132 kV	132kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
34	Export to Discos 11 kV	11kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Total			342,268,000,000	110,400,000,000	171,641,520,000	16,818,240,000	22,267,019,311	1,645,188,957	10,399,778,738	658,350,776	2,111,323,477	122,962,288	1,944,961,036	4,255,897,511	0	0	2,751,906				

PESHAWAR ELECTRIC SUPPLY COMPANY
Allocation of Revenue Requirement by Voltage Level Customer Classification

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Line No.	VOLTAGE CLASS	Total Cost	Generation		Transmission	Distribution										Service Drop	Meters	Street Lighting	Accounting	Sales
			Energy *	Demand *	Demand *	132kV/66kV		11 kV		LT (0.2 kV/ 0.4 kV)										
						Demand	Customer	Demand	Customer	Demand	Customer									
												PKR	PKR	PKR	PKR					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)							
1	0.2 kV	196,755,374,629	63,640,235,025	97,546,090,265	9,558,022,774	12,654,634,355	928,415,329	6,217,919,691	393,796,653	1,380,764,010	87,288,507	1,944,961,036	2,401,694,025	0	0	1,552,960				
2	0.4kV	94,951,798,042	26,009,012,008	51,611,440,594	5,057,130,688	6,695,541,640	379,432,374	3,289,888,830	160,940,039	730,559,467	35,673,781	0	981,543,967	0	0	634,676				
3	11kV	34,616,571,604	15,564,739,925	13,993,137,845	1,371,113,182	1,815,326,913	244,294,799	891,970,217	103,620,084	0	0	0	631,960,008	0	0	408,632				
4	132/66 kV	15,944,255,725	5,186,013,043	8,490,851,296	831,973,376	1,101,516,403	93,046,456	0	0	0	0	0	240,699,512	0	0	155,639				
5	11kV (Export to DISCOs)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
6	132/66 kV (Export to DISCOs)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Total		342,268,000,000	110,400,000,000	171,641,520,000	16,818,240,000	22,267,919,311	1,845,188,957	10,399,778,738	658,356,776	2,111,323,477	122,962,288	1,944,961,036	4,285,897,511	0	0	2,751,906				

* This Includes Power Purchase Price and allocated portion of Prior Year Adjustment costs. For details please see F, G, H 250 of sheet C2

PESHAWAR ELECTRIC SUPPLY COMPANY
Allocation of Revenue Requirement by Standard Customer Classification

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Line No.	CUSTOMER CLASS	Voltage	Total Cost	Generation		Transmission		Distribution										Service Drop	Meters	Street Lighting	Accounting	Sales
				Energy *	Demand *	Demand*	132kV/66kV		11 kV		LT (0.2 kV/ 0.4 kV)											
							Demand	Customer	Demand	Customer	Demand	Customer										
													PKR	PKR	PKR	PKR	PKR					
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)					
1	Tariff: Residential-A1(a)	0.2kV	182,604,017,723	59,537,250,175	89,986,815,947	8,817,329,673	11,673,971,242	916,352,730	5,736,065,826	389,219,943	1,273,762,552	81,680,881	1,819,566,376	2,370,460,506	0	0	1,532,782					
2	Tariff: Residential- A1(b)	0.4kV	9,836,967,964	2,434,022,208	5,552,379,826	544,048,160	720,309,100	37,482,645	353,927,582	15,912,223	78,593,885	3,338,488	0	99,911,168	0	0	62,664					
3	Tariff: Commercial-A2 (a)	0.2kV	13,666,431,834	4,021,587,571	7,021,996,651	688,048,119	910,962,190	61,897,262	447,606,959	26,290,802	99,396,298	5,515,882	122,907,012	160,120,453	0	0	103,535					
4	Tariff: Commercial- A2(c)	0.4kV	17,612,487	984,391	12,688,248	1,243,254	1,646,044	15,151	808,792	6,435	179,602	1,350	0	39,194	0	0	25					
5	Tariff: Commercial-A2(b)	0.4kV	20,111,679,053	7,082,714,948	9,636,664,092	944,245,480	1,250,162,463	109,011,840	614,273,758	46,302,674	136,406,892	9,714,603	0	281,999,959	0	0	182,344					
6	Tariff: Commercial-A2(d)	0.4kV	8,883,526	0	6,804,104	666,698	882,695	0	433,717	0	96,312	0	0	0	0	0	0					
7	Tariff: Industrial-B1(a)	0.2kV	253,921,549	52,302,577	150,671,049	14,763,455	19,546,524	805,002	9,604,285	341,924	2,132,747	71,738	1,598,462	2,082,439	0	0	1,347					
8	Tariff: Industrial-B2(a)	0.4kV	13,044,343	1,384,356	8,863,712	868,508	1,149,888	21,307	565,003	9,050	125,466	1,899	0	55,118	0	0	36					
9	Tariff: Industrial-B1(b)	0.4kV	3,748,746,826	794,438,913	2,224,354,642	217,952,885	288,565,073	12,227,408	141,787,933	5,193,580	31,485,719	1,089,647	0	31,630,772	0	0	20,453					
10	Tariff: Industrial-B2(b)	0.4kV	24,626,036,237	8,538,500,152	11,832,760,619	1,159,429,303	1,535,081,817	131,418,195	754,260,422	55,819,752	167,492,618	11,711,348	0	339,962,388	0	0	219,823					
11	Tariff: Industrial-B3	11kV	20,577,767,376	7,877,260,937	9,428,888,106	923,886,616	1,223,207,727	130,440,052	601,029,409	55,404,287	0	0	0	337,432,056	0	0	218,187					
12	Tariff: Industrial-B4	132/66kV	15,739,982,615	5,028,205,889	8,446,777,620	827,654,831	1,095,798,734	95,179,334	0	0	0	0	0	246,217,000	0	0	159,206					
13	Tariff: Bulk Supply-C1(a)	0.2kV	1,477,120	759,474	495,156	48,518	64,236	11,689	31,563	4,965	7,009	1,042	23,211	30,239	0	0	20					
14	Tariff: Bulk Supply-C1(b)	0.4kV	267,933,623	87,568,976	126,251,385	12,370,702	16,378,566	1,347,796	8,047,693	572,475	1,787,087	120,109	0	3,486,579	0	0	2,254					
15	Tariff: Bulk Supply-C2(a)	11kV	60,674,029	50,731,296	5,088,290	498,574	660,103	840,063	324,345	356,816	0	0	0	2,173,137	0	0	1,405					
16	Tariff: Bulk Supply-C3(a)	132/66kV	55,215,514	1,035,298	44,073,676	4,318,545	5,717,669	19,597	0	0	0	0	0	50,696	0	0	33					
17	Tariff: Bulk Supply-C1(c)	0.4kV	2,127,404,689	709,169,397	1,051,963,782	103,076,338	136,471,046	10,915,004	67,055,751	4,636,137	14,890,538	972,892	0	28,235,746	0	0	18,258					
18	Tariff: Bulk Supply-C2(b)	11kV	8,197,189,013	2,330,430,818	4,422,820,273	433,368,644	573,771,570	38,589,748	281,925,613	16,390,959	0	0	0	99,826,839	0	0	64,549					
19	Tariff: Bulk Supply-C3(b)	132/66kV	156,771,856	156,771,856	0	0	0	0	0	0	0	0	0	0	0	0	0					
20	Tariff: Agriculture D-1(a)	0.4kV	59,474,730	3,810,251	42,450,482	4,159,497	5,507,092	58,645	2,705,936	24,909	600,886	5,226	0	151,706	0	0	98					
21	Tariff: Agriculture D-2(a)	0.4kV	551,045,298	3,353,612	419,327,924	41,087,714	54,399,326	51,616	26,729,389	21,924	5,935,583	4,600	0	133,525	0	0	86					
22	Tariff: Agriculture D-2(b)	0.4kV	2,760,883,769	135,707,912	2,004,121,702	196,373,230	259,994,299	2,088,714	127,749,536	887,179	28,368,324	186,136	0	5,403,242	0	0	3,494					
23	Tariff: Agriculture D-1(b)	0.4kV	698,394,364	431,185,700	183,808,745	18,010,442	23,845,471	6,636,487	11,716,595	2,818,842	2,601,811	591,411	0	17,167,760	0	0	11,101					
24	Tariff: Temporary Service -E-1(i)	0.2kV	3,838,611	659,533	2,387,750	233,963	309,762	10,151	152,203	4,312	33,799	905	20,157	26,259	0	0	17					
25	Tariff: Temporary Service -E-1(ii)	0.2kV	199,679,925	25,338,245	131,713,935	12,905,948	17,087,222	389,967	8,395,894	185,647	1,864,410	34,754	774,383	1,008,848	0	0	652					
26	Tariff: Temporary Service -E-2	0.2kV	331,583,665	2,337,450	252,009,777	24,693,098	32,693,177	35,976	16,083,961	15,281	3,567,198	3,200	71,437	93,086	0	0	60					
27	Public Lighting-G	0.4kV	659,283,633	157,895,633	529,573,726	51,890,114	68,701,491	2,430,211	33,756,831	1,032,230	7,496,111	216,569	0	6,286,852	0	0	4,065					
28	Housing Colony Attach to Industry	11kV	195,795,687	18,488,144	136,341,176	13,359,347	17,687,513	306,146	8,690,850	130,035	0	0	0	791,962	0	0	512					
29	Tariff: Azad Jammu Kashmir - K1	11kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
30	Tariff: Azad Jammu Kashmir - K1	11kV	5,287,826,729	5,287,826,729	0	0	0	0	0	0	0	0	0	0	0	0	0					
31	Tariff: Rawat Lab - K2	11kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
32	Tariff: General-A3	0.4kV	29,457,823,988	5,626,275,560	17,979,427,605	1,761,708,522	2,332,467,469	86,626,199	1,146,069,890	36,794,395	254,498,632	7,719,704	0	224,091,113	0	0	144,900					
33	Export to Discos 132 kV	132kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
34	Export to Discos 11 kV	11kV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
Total			342,268,000,000	110,400,000,000	171,641,520,000	16,818,240,000	22,267,019,311	1,645,188,957	10,399,776,738	658,356,776	2,111,323,477	122,962,288	1,944,961,036	4,255,897,511	0	0	2,751,906					

PESHAWAR ELECTRIC SUPPLY COMPANY
Revenue as per NEPRA Tariff by Existing Customer Classification

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FY 2025-26

TARIFF CATEGORIES		Voltage	No. of Consumers	Sales	Sales Mix	Demand	MDI	Existing NEPRA Rate			Revenue as per NEPRA Rates		
								Fixed Charge	Fixed Charge	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
		kV		(kWh)	(% age)	MW	MW	(Rs/Con/M)	(Rs/kW/M)	(Rs/kWh)	(Rs/Con/M)	(Rs/kW/M)	(Rs/kWh)
A1 (a)	Residential -A1												
i	Up to 50 Units Life line	0.2kV	289,029	57,997,647	0.63%	8		-	-	3.95	-	-	229,090,706
ii	51-100 units Life line	0.2kV	48,543	68,350,889	0.74%	9		-	-	7.74	-	-	529,035,879
iii	01-100 Units (Protected)	0.2kV	989,648	1,311,806,210	14.26%	177		-	-	10.54	-	-	13,826,437,452
iv	101-200 Units (Protected)	0.2kV	417,770	448,313,675	4.97%	60		-	-	13.01	-	-	5,332,560,914
v	01-100 Units	0.2kV	700,882	312,267,765	3.39%	42		-	-	22.44	-	-	7,007,288,857
vi	101-200 Units	0.2kV	306,633	630,307,547	6.85%	85		-	-	28.91	-	-	18,222,191,178
vii	201-300 Units	0.2kV	253,419	995,740,620	9.74%	121		-	-	33.10	-	-	29,849,014,511
viii	301-400Units	0.2kV	29,748	412,352,429	4.48%	56		200	-	37.99	71,395,200	-	15,665,268,772
ix	401-500Units	0.2kV	12,210	236,800,016	2.57%	32		400	-	40.20	58,508,000	-	9,511,320,636
x	501-600Units	0.2kV	5,184	135,487,118	1.47%	18		600	-	41.62	37,324,800	-	5,638,973,849
xi	601-700Units	0.2kV	2,795	84,998,163	0.92%	11		800	-	42.76	26,832,000	-	3,634,521,432
xii	Above 700 Units	0.2kV	5,163	263,422,097	2.86%	36		1,000	-	47.89	73,356,000	-	12,562,599,792
A1(b)	Time of Use (TOU) - Peak	0.4kV	30,203	38,713,166	0.42%		-	1,000	-	46.55	362,436,000	-	1,802,097,899
	Time of Use (TOU) - Off-Peak	0.4kV	0	159,878,703	1.74%	40		-	-	40.53	-	-	6,479,883,816
	Total Residential-A1		3,092,927	5,056,236,944	54.95%	895		4,000			830,552,900		130,590,285,494
A2	Commercial - A2												
	Commercial - For peak load requirement up to 5 kW	0.2kV	225,727	328,121,325	3.57%	51		1,000	-	37.44	2,708,724,000	-	12,284,862,423
A2 (b)	Regular	0.4kV	55	90,316	0.00%		0.02	0	1,250	39.76	-	373,750	3,193,384
A2 (c)	Time of Use (TOU) - Peak (A-2)	0.4kV	17,050	110,863,485	1.20%	70	246.47	0	1,250	43.82	3,897,072,374	-	4,849,273,920
	Time of Use (TOU) - Off-Peak	0.4kV		467,215,219	5.08%		-	0	1,250	35.15	-	-	16,422,514,964
A2 (d)	Electric Vehicles	0.4kV	0	-	0.00%	0	-	5,000	0	23.57	-	-	-
	Total Commercial-A2		242,832	906,380,347	9.85%	121	246	6,000		3,750	2,708,724,000	3,897,446,124	33,559,344,892
Industrial-B													
B1(a)	B1	0.2kV	45	4,267,367	0.05%	1		1,000	-	30.80	540,000	-	131,434,909
B1(b)	B1- TOU / Peak	0.4kV	7,015	7,433,784	0.08%	16		1,000	-	36.74	84,180,000	-	273,117,226
	B1 - TOU (Off-peak)	0.4kV		57,384,486	0.62%			1,000	-	30.05	-	-	1,724,403,904
B2 (a)	B2	0.4kV	799	112,950	0.00%	0	0.03	0	1,250	30.73	-	482,979	3,470,942
B2 (b)	B2 - TOU / Peak	0.4kV	5,563	86,714,704	0.94%	36	261.93	0	1,250	36.68	3,928,979,310	-	3,180,895,356
	B2 - TOU (Off-peak)	0.4kV		609,941,513	6.63%			0	1,250	27.41	-	-	16,718,496,883
B3	B3 - TOU / Peak	11kV	152	98,933,430	1.08%	74	175.41	0	1,250	36.68	2,631,168,268	-	3,628,873,209
	B3 - TOU (Off-peak)	11kV		592,537,591	6.44%			0	1,250	28.24	-	-	16,733,261,564
B4	B4 - TOU / Peak	132/66kV	8	59,448,096	0.65%	76	127.99	0	1,250	36.68	1,919,907,569	-	2,180,556,149
	B4 - TOU (Off-peak)	132/66kV		445,103,814	4.84%			0	1,250	27.96	-	-	12,445,097,035
	Total Industrial-B		13,583	1,961,877,535	21.32%	253	565	3,000		5,000	34,720,000	3,480,537,126	57,019,412,080
Bulk-C													
C1(a)	C1(a) - up to 5 kW	0.2kV	1	61,965	0.00%	0	-	2,000	-	43.39	24,000	-	2,688,681
C1(b)	C1(b) -exceeding 5 kW	0.4kV	261	7,144,753	0.08%	1	1.77	-	1,250	40.63	-	26,526,250	290,291,299
C1(c)	Time of Use (TOU) - Peak	0.4kV	427	9,448,818	0.10%	8	7.69	-	1,250	46.31	-	115,390,255	437,574,750
	Time of Use (TOU) - Off-Peak	0.4kV		48,412,313	0.53%			-	1,250	37.54	-	-	1,817,398,213
C2 (a)	C2 Supply at 11 kV	11kV	9	4,453,226	0.05%	0	0.93	-	1,250	40.87	-	13,905,315	182,003,337
C2 (b)	Time of Use (TOU) - Peak	11kV	47	38,221,728	0.42%	35	53.72	-	1,250	46.31	-	905,372,615	1,770,048,209
	Time of Use (TOU) - Off-Peak	11kV		166,344,985	1.81%			-	1,250	36.03	-	-	5,993,409,817
C3 (a)	C3 Supply above 11 kV	132/66kV	1	103,886	0.00%	0	0.04	-	1,250	40.77	-	549,022	4,235,442
C3 (b)	Time of Use (TOU) - Peak	132/66kV	0	2,474,299	0.03%	-	3.84	-	1,250	46.31	-	57,642,681	114,584,791
	Time of Use (TOU) - Off-Peak	132/66kV		13,256,860	0.14%			-	1,250	35.76	-	-	474,065,321
	Total Single Point Supply-C		746	289,922,333	3.15%	44	68	2,000		7,500	24,000	1,019,386,138	11,086,299,361
Agricultural Tube-wells - Tariff D													
D1 (a)	D1 Scarp	0.4kV	776	310,878	0.00%	0		-	-	39.87	-	-	12,394,720
D2	D2 Agricultural Tube-wells	0.4kV	16,367	273,621	0.00%	3	2.91	-	400	28.90	-	13,958,000	7,907,653
D1 (b)	Time of Use (TOU) - Peak	0.4kV	73	5,421,363	0.06%	1	14.42	-	400	42.79	-	69,217,235	231,980,102
	Time of Use (TOU) - Off-Peak	0.4kV		29,759,078	0.32%			-	400	34.71	-	-	1,032,937,808
D2 (b)	Time of Use (TOU) - Peak	0.4kV	6,274	1,364,493	0.01%	15	0.47	-	400	29.54	-	2,263,532	40,307,118
	Time of Use (TOU) - Off-Peak	0.4kV		9,707,916	0.11%			-	400	28.69	-	-	278,520,097
	Total Agricultural-D		23,496	46,537,349	0.51%	19	18			1,200		35,438,768	1,604,047,297
Temporary Supply - Tariff E													
E-1(i)	Temporary Supply E-1 (i)	0.2kV	20	53,811	0.00%	0		2,000	-	54.35	480,000	-	2,924,645
E-1(ii)	Temporary Supply E-1 (ii)	0.2kV	200	2,067,347	0.02%	1		5,000	-	53.44	12,000,000	-	110,479,042
E-2	Temporary Supply E-2	0.2kV	17	190,713	0.00%	2		5,000	-	42.26	1,020,000	-	8,059,512
	Total Temporary-E		237	2,311,871	0.03%	3		12,000.00			13,500,000.00		121,463,199.56
G	Public Lighting G	0.4kV	744	12,882,705	0.14%	4		2,000	-	42.91	17,856,000	-	552,796,951
H	Residential Colonies/Railway Traction	11kV	20	1,622,901	0.02%	1		2,000	-	42.10	480,000	-	68,324,138
K1 (a)	Azad Jammu Kashmir - K1a	11kV	0	-	0.00%	-	-	-	1,250	26.45	-	-	-
K1 (b)	Time of Use (TOU) - Off-Peak	11kV	0	93,444,540	1.02%	-	116.53	-	1,250	28.55	-	1,747,390,564	2,667,841,614
	Time of Use (TOU) - Peak	11kV		370,724,460	4.03%			-	1,250	25.79	-	-	9,560,983,816
K2	Rawat Lab - K2	11kV		-	0.00%	-	-	-	-	0.00	-	-	-
A3	General	0.4kV	31,177	459,210,997	4.99%	131	-	-	-	42.48	-	-	19,507,283,135
	Sub Total		3,404,356	9,201,151,579	100.0%	1,271	1,014.18	31,000.00		21,200.90	3,455,356,000	15,031,198,720	266,338,982,178

PESHAWAR ELECTRIC SUPPLY COMPANY
Revenue to Cost Ratios by Existing Customer Classification

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FY 2022-23																			
Line No	Customer Class	Voltage	Sales kWh	Demand 12 CPs MW	Revenue as per NEPRA Tariff			Cost Distribution			Difference			Revenue to Cost Ratio			Revenue as per NEPRA Tariff	Cost Distribution	Revenue to Cost Ratio
					Customer Charge (PKR)	Demand Charge (PKR)	Energy Charge (PKR)	Demand Cost (PKR)	Energy Cost PKR *	Customer Charge (PKR)	Demand (PKR)	Energy (PKR)	Customer Charge	Demand Charge	Energy Charge				
																(1)			
1	Residential - A1(a)	0.24V	4,857,041,175	655	268,116,000	0	122,308,303,779	5,578,622,308	0	177,025,195,415	-5,310,708,308	0	-54,716,801,836	0.05	0.68	0.87	122,576,116,779	182,084,017,723	0.67
2	Residential - A1(b)	0.44V	198,591,669	40	362,436,000	0	8,281,981,715	153,687,186	0	9,663,280,779	-208,748,814	0	-1,401,288,064	2.36	0.96	0.86	8,614,417,715	9,836,987,964	0.86
3	Commercial - A2(a)	0.24V	328,121,325	51	2,706,724,000	0	12,294,662,423	376,835,047	0	13,169,596,787	-2,331,868,953	0	-904,734,364	7.19	0.93	1.11	14,963,586,423	13,568,431,834	1.11
4	Commercial - A2(b)	0.44V	80,316	0	0	372,750	3,183,364	0	1,046,547	16,565,940	0	18,162,190	0	0.02	3.05	0.20	3,567,134	17,612,487	0.20
5	Commercial - A2(c)	0.44V	577,876,705	70	0	3,697,072,374	21,271,696,665	0	12,561,752,665	7,529,028,366	0	-8,684,680,311	13,741,982,517	0.29	2.82	1.24	24,968,961,258	20,111,679,053	1.24
6	Commercial - A2(d)	0.44V	0	0	0	0	0	0	0	8,683,326	0	0	-8,683,326	0	0	0	0	8,683,326	0.00
7	Industrial - B1(a)	0.24V	4,267,367	1	540,000	0	131,434,909	4,900,811	0	249,020,638	-4,360,811	0	-117,585,729	0.11	0.53	0.52	131,874,909	253,921,549	0.52
8	Industrial - B1(b)	0.44V	112,850	0	0	482,878	3,470,942	0	11,572,577	1,471,768	0	-11,088,588	1,988,178	0.04	2.36	0.30	3,853,822	13,044,343	0.30
9	Industrial - B1(b)	0.44V	64,816,270	18	84,180,000	0	1,987,521,031	50,181,800	0	3,698,584,988	-34,018,140	0	-1,701,083,836	1.68	0.54	0.56	2,986,170,101	3,748,748,828	0.56
10	Industrial - B1(b)	0.44V	698,698,218	86	0	3,928,878,310	18,898,182,239	0	15,448,094,579	9,077,631,656	0	-11,540,026,269	10,821,960,581	0.25	2.19	0.97	23,828,170,549	24,528,636,237	0.97
11	Industrial - B3	11kV	691,471,021	74	0	2,831,168,288	20,382,136,774	0	12,177,011,868	8,400,755,518	0	-9,545,843,580	11,987,384,255	0.22	2.42	1.12	22,984,388,041	20,377,782,376	1.12
12	Industrial - B4	132kV	504,351,708	76	0	1,918,907,588	14,625,651,185	0	10,370,231,188	5,368,781,429	0	-8,450,323,816	8,258,881,755	0.19	2.72	1.05	18,545,988,754	15,738,982,615	1.05
13	Bulk Supply - C1(a)	0.24V	61,985	0	24,000	0	2,688,681	71,165	0	1,405,865	-47,165	0	1,282,728	0.34	1.81	1.84	2,712,681	1,477,120	1.84
14	Bulk Supply - C1(b)	0.44V	7,144,753	1	0	26,546,250	280,291,209	0	164,835,434	93,088,188	0	-138,308,184	187,193,109	0.16	3.12	1.23	318,817,549	257,933,623	1.23
15	Bulk Supply - C2(a)	0.44V	4,453,226	0	0	13,985,315	182,003,337	0	6,571,312	54,102,717	0	7,334,033	127,883,620	2.12	3.36	3.23	185,988,652	60,874,028	3.23
16	Bulk Supply - C3(a)	132kV	103,886	0	0	548,022	4,235,442	0	54,108,888	1,102,624	0	-53,548,068	3,128,818	0.01	3.83	0.69	4,784,484	55,215,514	0.69
17	Bulk Supply - C1(a)	0.44V	57,861,130	8	0	115,380,255	2,254,872,063	0	1,373,457,455	753,947,234	0	-1,258,987,200	1,501,025,730	0.08	2.89	1.11	2,370,383,218	2,127,404,688	1.11
18	Bulk Supply - C2(b)	11kV	204,568,713	35	0	805,872,615	7,783,458,026	0	5,711,886,100	2,465,302,813	0	-4,906,013,484	3,278,155,113	0.14	3.12	1.05	8,568,330,842	8,187,188,013	1.05
19	Bulk Supply - C3(b)	132kV	15,721,158	0	0	57,842,681	568,858,113	0	0	156,771,858	0	57,842,681	431,878,257	0.01	3.75	4.12	648,292,784	156,771,858	4.12
20	Agricultural - D1(a)	0.44V	330,878	0	0	0	12,384,720	0	0	38,474,730	0	-47,860,010	0	0.21	0.21	0.21	12,384,720	58,474,730	0.21
21	Agricultural - D2(a)	0.44V	273,821	3	0	13,958,000	7,987,653	0	547,478,835	3,565,383	0	-533,521,935	4,342,288	0.03	2.22	0.94	21,865,853	501,045,288	0.94
22	Agricultural - D2(b)	0.44V	11,072,408	15	0	2,263,532	318,827,215	0	2,816,807,091	144,278,878	0	-2,814,343,559	174,550,537	0.00	2.21	0.12	321,080,748	2,760,883,768	0.12
23	Agricultural - D1(b)	0.44V	35,180,441	1	0	68,217,235	1,284,817,110	0	239,883,083	456,411,301	0	-170,765,828	806,568,408	0.29	2.78	1.81	1,334,134,945	686,384,364	1.81
24	Temporary Supply - E1(a)	0.24V	33,811	0	480,000	0	2,824,945	81,800	0	3,777,011	-418,260	0	-652,365	0.77	0.88	0.77	3,404,945	3,836,811	0.88
25	Temporary Supply - E1(b)	0.24V	2,067,347	1	12,000,000	0	110,478,042	2,374,371	0	187,305,854	9,825,728	0	-88,828,812	0.56	0.81	1.22	122,478,042	188,878,825	0.81
26	Temporary Supply - E2	0.24V	180,713	2	1,020,000	0	8,058,512	218,028	0	331,364,658	880,974	0	-323,385,147	0.02	0.03	0.03	8,078,512	331,583,665	0.03
27	Public Lighting - G	0.44V	12,982,705	4	0	17,836,000	552,786,851	0	9,968,726	7,888,274	0	-288,517,056	1,718	0.65	0.66	570,652,851	858,283,833	0.66	
28	Residential Colonia/Lah	11kV	1,822,981	1	480,000	0	88,324,138	1,228,686	0	184,567,103	-748,656	0	-126,242,882	0.39	0.35	0.35	68,884,138	195,785,687	0.35
29	Azal Jamina Kachair - K1	11kV	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0	0	0.00
30	Azal Jamina Kachair - K2	11kV	464,180,000	0	0	1,747,880,564	12,228,825,430	0	0	5,287,828,728	0	1,747,880,564	8,940,988,701	0.00	2.31	2.84	13,976,715,984	5,287,828,728	2.84
31	Hawal Lab - K2	11kV	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0	0	0.00
32	A3 General	0.44V	458,210,987	131	0	0	19,507,283,135	0	0	28,457,823,988	0	0	-9,950,540,853	0.66	0.66	0.66	19,507,283,135	28,457,823,988	0.66
Sub Total			9,201,121,979	1,271	1,489,839,988	19,031,188,722	286,338,883,178	8,178,331,895	81,321,889,108	274,768,588,838	-7,722,475,858	-48,889,870,388	8,429,818,788	0.98	0.85	0.97	284,823,718,888	343,888,888,888	0.83

PESHAWAR ELECTRIC SUPPLY COMPANY
Functionalized Rates by Existing Customer Classification

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FY 2025-26

Line No.		Voltage	Customer No.	Sales kWh	Purchased kWh	Demand 12 CPs MW	Generation Cost		Transmission Demand (PKR)	Distribution Cost		Rates				Rate Overall	
							Energy (PKR)	Demand (PKR)		Distribution Margin		Generation Tariff		Transmission			
										Demand (PKR)	Customer (PKR)	Energy (kWh)	Demand (Rs/kW/M)	Cost (Rs/kW/M)	Demand (Rs/kW/M)		Customer/ Month
		kV		kWh	kWh	MW	-4	-5	-6	-7	-8	-9	-10	-11	-12	-13	-14
1	Residential -- A1(a)	0.2kV	3,061,824	4,857,644,175	6,145,688,350	855	59,537,250,175	89,986,815,947	8,817,329,673	18,683,799,620	5,578,822,308	12.26	11,452	1,122	2,378	152	37.59
2	Residential -- A1(b)	0.4kV	30,203	198,591,869	251,250,131	40	2,434,022,206	5,552,379,826	544,048,180	1,152,830,567	153,687,186	12.26	11,462	1,122	2,378	424	49.53
3	Commercial -- A2(a)	0.2kV	225,727	328,121,325	415,125,385	51	4,021,587,571	7,021,996,651	688,048,119	1,457,964,447	376,835,047	12.26	11,452	1,122	2,378	139	41.35
4	Commercial -- A2(b)	0.4kV	55	80,316	101,613	0	984,391	12,688,248	1,243,254	2,634,438	62,156	12.26	11,462	1,122	2,378	94	219.29
5	Commercial -- A2(c)	0.4kV	17,050	577,878,705	731,107,981	70	7,082,714,948	9,636,664,092	944,245,480	2,000,843,112	447,211,420	12.26	11,462	1,122	2,378	2,186	34.80
6	Commercial -- A2(d)	0.4kV	0	0	0	0	0	6,804,104	666,698	1,412,724	0	0.00	11,462	1,122	2,378	0	
7	Industrial -- B1(a)	0.2kV	45	4,267,367	5,398,895	1	52,302,577	150,671,049	14,763,455	31,283,557	4,900,911	12.26	11,452	1,122	2,378	9,076	59.50
8	Industrial -- B2(a)	0.4kV	799	112,950	142,899	0	1,384,356	8,863,712	868,508	1,840,357	87,410	12.26	11,462	1,122	2,378	9	115.49
9	Industrial -- B1(b)	0.4kV	7,015	64,818,270	82,005,366	16	794,438,913	2,224,354,642	217,952,685	461,838,726	50,161,860	12.26	11,462	1,122	2,378	596	57.83
10	Industrial -- B2(b)	0.4kV	5,563	696,656,218	881,380,325	86	6,538,500,152	11,832,760,619	1,169,429,303	2,456,814,657	539,131,506	12.26	11,462	1,122	2,378	8,076	35.21
11	Industrial -- B3	11kV	152	691,471,021	813,124,399	74	7,877,260,937	9,428,888,106	923,886,616	1,824,237,136	523,494,581	11.39	10,644	1,043	2,059	287,903	29.76
12	Industrial -- B4	132/66kV	8	504,551,709	519,032,812	76	5,028,205,889	8,446,777,620	827,654,831	1,095,798,734	341,555,540	9.97	9,311	912	1,208	3,404,660	31.20
13	Bulk Supply -- C1(a)	0.2kV	1	61,965	78,396	0	759,474	495,156	48,518	102,808	71,165	12.26	11,452	1,122	2,378	5,930	23.84
14	Bulk Supply -- C1(b)	0.4kV	261	7,144,753	9,039,242	1	87,568,976	126,251,385	12,370,702	26,213,346	5,529,214	12.26	11,462	1,122	2,378	1,764	36.10
15	Bulk Supply -- C2(a)	11kV	9	4,453,226	5,236,700	0	50,731,296	5,088,290	498,574	984,448	3,371,420	11.39	10,644	1,043	2,059	32,262	13.62
16	Bulk Supply -- C3(a)	132/66kV	1	103,886	106,868	0	1,035,298	44,073,676	4,318,545	5,717,669	70,326	9.97	9,311	912	1,208	5,608	531.50
17	Bulk Supply -- C1(c)	0.4kV	427	57,861,130	73,203,483	8	709,169,397	1,051,963,782	103,076,338	218,417,335	44,777,837	12.26	11,462	1,122	2,378	8,731	36.77
18	Bulk Supply -- C2(b)	11kV	47	204,566,713	240,556,987	35	2,330,430,818	4,422,820,273	433,368,644	855,697,183	154,872,095	11.39	10,644	1,043	2,059	274,959	40.07
19	Bulk Supply -- C3(b)	132/66kV	0	15,731,159	16,182,658	0	156,771,856	0	0	0	0	9.97	0	0	0	0	9.97
20	Agricultural -- D1(a)	0.4kV	776	310,878	393,310	0	3,810,251	42,450,482	4,159,497	8,813,917	240,584	12.26	11,462	1,122	2,378	26	191.31
21	Agricultural -- D2(a)	0.4kV	16,367	273,621	346,174	3	3,353,612	419,327,924	41,087,714	87,064,297	211,751	12.26	11,462	1,122	2,378	1	2,013.90
22	Agricultural -- D2(b)	0.4kV	6,274	11,072,408	14,008,348	15	135,707,912	2,004,121,702	196,373,230	416,112,159	8,668,766	12.26	11,462	1,122	2,378	114	249.35
23	Agricultural -- D1(b)	0.4kV	73	35,180,441	44,508,823	1	431,185,700	183,808,745	18,010,442	38,163,877	27,225,601	12.26	11,462	1,122	2,378	31,016	19.85
24	Temporary Supply -- E1(i)	0.2kV	20	53,811	68,080	0	659,533	2,387,750	233,963	495,764	61,800	12.26	11,462	1,122	2,378	258	71.34
25	Temporary Supply -- E1(ii)	0.2kV	200	2,067,347	2,615,521	1	25,338,245	131,713,935	12,905,948	27,347,526	2,374,271	12.26	11,462	1,122	2,378	989	96.59
26	Temporary Supply -- E2	0.2kV	17	190,713	241,282	2	2,337,450	252,009,777	24,693,098	52,324,334	219,026	12.26	11,462	1,122	2,378	1,074	1,738.66
27	Public Lighting -- G	0.4kV	744	12,882,705	16,298,659	4	157,895,633	529,573,726	51,890,114	109,954,434	9,969,726	12.26	11,462	1,122	2,378	1,117	66.70
28	Residential Colonies/Railway Trac	11kV	20	1,622,901	1,908,425	1	16,468,144	136,341,176	13,359,347	26,378,363	1,228,656	11.39	10,644	1,043	2,059	5,119	120.65
29	Azad Jammu Kashmir - K1a	11kV	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	
30	Azad Jammu Kashmir - K1b	11kV	0	464,169,000	545,832,186	0	5,287,828,729	0	0	0	0	11.39	0	0	0	0	11.39
31	Rawat Lab - K2	11kV	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	
32	A3 General	0.4kV	31,177	459,210,997	580,974,557	131	5,628,275,560	17,979,427,605	1,761,708,522	3,733,035,991	355,376,310	12.26	11,452	1,122	2,378	950	64.15
Sub Total			3,404,856	9,201,151,579	11,395,957,855	1,271	110,400,000,000	171,641,520,000	16,818,240,000	34,778,121,526	8,630,118,474	12.00	11,254	1,103	2,280	211	37.20

PESHAWAR ELECTRIC SUPPLY COMPANY

Volumetric Rates by Existing Customer Classification

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FY 2025-26

Line No.		Voltage kV	Sales kWh	Allocated Cost		Fixed Charge Rs/kW/Month	Fixed Charge Rs/kWh	Variable Charge Rs/kWh	Total Charge Rs/kWh
				Fixed Cost	Variable Cost				
			(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Residential -- A1(a)	0.2kV	4,857,644,175	117,487,945,240	65,116,072,483	14,952	24.19	13.40	37.59
2	Residential -- A1(b)	0.4kV	198,591,869	7,249,258,573	2,587,709,392	14,952	36.50	13.03	49.53
3	Commercial -- A2(a)	0.2kV	328,121,325	9,168,009,216	4,398,422,618	14,952	27.94	13.40	41.35
4	Commercial -- A2(b)	0.4kV	80,316	16,565,940	1,046,547	14,952	206.26	13.03	219.29
5	Commercial -- A2(c)	0.4kV	577,878,705	12,581,752,685	7,529,926,368	14,952	21.77	13.03	34.80
5	Commercial -- A2(d)	0.4kV	0	8,883,526	0	14,952	#DIV/0!	0.00	#DIV/0!
6	Industrial -- B1(a)	0.2kV	4,267,367	196,718,061	57,203,488	14,952	46.10	13.40	59.50
7	Industrial -- B2(a)	0.4kV	112,950	11,572,577	1,471,766	14,952	102.46	13.03	115.49
8	Industrial -- B1(b)	0.4kV	64,818,270	2,904,146,053	844,600,773	14,952	44.80	13.03	57.83
9	Industrial -- B2(b)	0.4kV	696,656,218	15,449,004,579	9,077,631,658	14,952	22.18	13.03	35.21
10	Industrial -- B3	11kV	691,471,021	12,177,011,858	8,400,755,518	13,746	17.61	12.15	29.76
11	Industrial -- B4	132/66kV	504,551,709	10,370,231,186	5,369,761,429	11,432	20.55	10.64	31.20
12	Bulk Supply -- C1(a)	0.2kV	61,965	646,481	830,639	14,952	10.43	13.40	23.84
13	Bulk Supply -- C1(b)	0.4kV	7,144,753	164,835,434	93,098,189	14,952	23.07	13.03	36.10
14	Bulk Supply -- C2(a)	11kV	4,453,226	6,571,312	54,102,717	13,746	1.48	12.15	13.62
15	Bulk Supply -- C3(a)	132/66kV	103,886	54,109,890	1,105,624	11,432	520.86	10.64	531.50
16	Bulk Supply -- C1(c)	0.4kV	57,861,130	1,373,457,455	753,947,234	14,952	23.74	13.03	36.77
17	Bulk Supply -- C2(b)	11kV	204,566,713	5,711,886,100	2,485,302,913	13,746	27.92	12.15	40.07
18	Bulk Supply -- C3(b)	132/66kV	15,731,159	0	156,771,856	0	0.00	9.97	9.97
19	Agricultural --D1(a)	0.4kV	310,878	55,423,896	4,050,835	14,952	178.28	13.03	191.31
20	Agricultural --D2(a)	0.4kV	273,621	547,479,935	3,565,363	14,952	2,000.87	13.03	2013.90
21	Agricultural --D2(b)	0.4kV	11,072,408	2,616,607,091	144,276,678	14,952	236.32	13.03	249.35
22	Agricultural --D1(b)	0.4kV	35,180,441	239,983,063	458,411,301	14,952	6.82	13.03	19.85
23	Temporary Supply -- E1(i)	0.2kV	53,811	3,117,477	721,334	14,952	57.93	13.40	71.34
24	Temporary Supply -- E1(ii)	0.2kV	2,067,347	171,967,409	27,712,516	14,952	83.18	13.40	96.59
25	Temporary Supply -- E2	0.2kV	190,713	329,027,209	2,556,476	14,952	1,725.25	13.40	1738.66
26	Public Lighting -- G	0.4kV	12,882,705	691,418,274	167,865,359	14,952	53.67	13.03	66.70
27	Residential Colonies/Railway Tract	11kV	1,622,901	176,078,887	19,716,800	13,746	108.50	12.15	120.65
28	Azad Jammu Kashmir - K1a	11kV	0	0	0	0	#DIV/0!	0.00	#DIV/0!
29	Azad Jammu Kashmir - K1b	11kV	464,169,000	0	5,287,828,729	0	0.00	11.39	11.39
30	Rawat Lab - K2	11kV	0	0	0	0	#DIV/0!	0.00	#DIV/0!
31	A3 General	0.4kV	459,210,997	23,474,172,118	5,983,651,870	14,952	51.12	13.03	64.15
	Sub Total		9,201,151,579	223,237,881,526	119,030,118,474	14,637	24.26	12.94	37.20

PESHAWAR ELECTRIC SUPPLY COMPANY
Unbundled Cost by Existing Customer Classification

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FY 2025-26

Line No.		Voltage kV	Customer No.	Sales kWh	Generation Cost	Transmission Cost	Distribution Cost	Generation per kWh	Transmission per kWh	Distribution per kWh	Total Rate per kWh
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)
1	Residential -- A1(a)	0.2kV	3,061,824	4,857,644,175	149,524,066,122	8,817,329,673	24,262,621,928	30.78	1.82	4.99	37.59
2	Residential -- A1(b)	0.4kV	30,203	198,591,869	7,986,402,032	544,048,180	1,306,517,753	40.22	2.74	6.58	49.53
3	Commercial -- A2(a)	0.2kV	225,727	328,121,325	11,043,584,222	688,048,119	1,834,799,494	33.66	2.10	5.59	41.35
4	Commercial -- A2(b)	0.4kV	55	80,316	13,672,640	1,243,254	2,696,594	170.23	15.48	33.57	219.29
5	Commercial -- A2(c)	0.4kV	17,050	577,878,705	16,719,379,040	944,245,480	2,448,054,532	28.93	1.63	4.24	34.80
6	Commercial -- A2(d)	0.4kV	0	0	6,804,104	666,698	1,412,724				0.00
7	Industrial -- B1(a)	0.2kV	45	4,267,367	202,973,626	14,763,455	36,184,468	47.56	3.46	8.48	59.50
8	Industrial -- B2(a)	0.4kV	799	112,950	10,248,069	868,508	1,927,767	90.73	7.69	17.07	115.49
9	Industrial -- B1(b)	0.4kV	7,015	64,818,270	3,018,793,555	217,952,685	512,000,586	46.57	3.36	7.90	57.83
10	Industrial -- B2(b)	0.4kV	5,563	696,656,218	20,371,260,771	1,159,429,303	2,995,946,163	29.24	1.66	4.30	35.21
11	Industrial -- B3	11kV	152	691,471,021	17,306,149,043	923,886,616	2,347,731,718	25.03	1.34	3.40	29.76
12	Industrial -- B4	132/66kV	8.36	504,551,709.24	13,474,983,509	827,654,831	1,437,354,275	26.71	1.64	2.85	31.20
13	Bulk Supply -- C1(a)	0.2kV	1	61,965	1,254,629	48,518	173,973	20.25	0.78	2.81	23.84
14	Bulk Supply -- C1(b)	0.4kV	261	7,144,753	213,820,361	12,370,702	31,742,560	29.93	1.73	4.44	36.10
15	Bulk Supply -- C2(a)	11kV	9	4,453,226	55,819,586	498,574	4,355,868	12.53	0.11	0.98	13.62
16	Bulk Supply -- C3(a)	132/66kV	1.05	103,886.24	45,108,974	4,318,545	5,787,995	434.22	41.57	55.71	531.50
17	Bulk Supply -- C1(c)	0.4kV	427	57,861,130	1,761,133,179	103,076,338	263,195,172	30.44	1.78	4.55	36.77
18	Bulk Supply -- C2(b)	11kV	47	204,566,713	6,753,251,091	433,368,644	1,010,569,278	33.01	2.12	4.94	40.07
19	Bulk Supply -- C3(b)	132/66kV	-	15,731,159.32	156,771,856	0	0	9.97	0.00	0.00	9.97
20	Agricultural --D1(a)	0.4kV	776	310,878	46,260,733	4,159,497	9,054,501	148.81	13.38	29.13	191.31
21	Agricultural --D2(a)	0.4kV	16,367	273,621	422,681,536	41,087,714	87,276,049	1,544.77	150.16	318.97	2,013.90
22	Agricultural --D2(b)	0.4kV	6,274	11,072,408	2,139,829,614	196,373,230	424,680,925	193.26	17.74	38.35	249.35
23	Agricultural --D1(b)	0.4kV	73	35,180,441	614,994,445	18,010,442	65,389,477	17.48	0.51	1.86	19.85
24	Temporary Supply -- E1(i)	0.2kV	20	53,811	3,047,284	233,963	557,565	56.63	4.35	10.36	71.34
25	Temporary Supply -- E1(ii)	0.2kV	200	2,067,347	157,052,180	12,905,948	29,721,797	75.97	6.24	14.38	96.59
26	Temporary Supply -- E2	0.2kV	17	190,713	254,347,227	24,693,098	52,543,360	1,333.67	129.48	275.51	1,738.66
27	Public Lighting -- G	0.4kV	744	12,882,705	687,469,359	51,890,114	119,924,160	53.36	4.03	9.31	66.70
28	Residential Colonies/Railway Traction --	11kV	20	1,622,901	154,829,320	13,359,347	27,607,019	95.40	8.23	17.01	120.65
29	Azad Jammu Kashmir - K1a	11kV	0	0	0	0	0				0.00
30	Azad Jammu Kashmir - K1b	11kV	0	464,169,000	5,287,828,729	0	0	11.39	0.00	0.00	11.39
31	Rawat Lab - K2	11kV	0	0	0	0	0				0.00
32	A3 General	0.4kV	31,177	459,210,997	23,607,703,164	1,761,708,522	4,088,412,301	51.41	3.84	8.90	64.15
	Sub Total		3,404,856	9,201,151,579	282,041,520,000	16,818,240,000	43,408,240,000	30.65	1.83	4.72	37.20

PESHAWAR ELECTRIC SUPPLY COMPANY
Revenue to Cost Ratios by Voltage Level Customer Classification

Back to Index		Revenue to Cost Ratio															FY 2025-26
Line No.	Customer Class	Sales (kWh)	Demand 12 CPs MW	NEPRA Revenue (PKR)			Cost Distribution (PKR)			Difference (PKR)			Revenue to Cost Ratio				
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
1	0.2 kV	5,192,408,704	710	2,990,904,000	13,958,000	134,069,056,364	5,983,284,520	547,479,935	190,244,810,165	-2,972,360,529	-533,521,935	-55,375,554,800	0.50	0.03	0.71	0.70	
2	0.4 kV	2,122,078,260	376	464,472,000	7,840,304,686	75,846,337,368	213,818,772	32,453,778,825	62,284,200,446	250,653,228	-24,613,474,139	13,362,136,923	2.17	0.24	1.21	0.88	
3	11 kV	1,366,262,860	110	480,000	5,198,836,762	40,604,750,706	1,228,656	17,895,469,270	16,719,873,678	-748,656	-12,696,832,508	23,884,877,028	0.39	0.29	2.43	1.32	
4	132/66 kV	529,386,755	78	0	1,978,099,273	15,218,538,739	0	10,424,341,076	5,519,914,649	0	-8,446,241,803	9,698,624,090	0.00	0.19	2.76	1.08	
5	TOTAL	9,201,141,679	1,274	3,455,856,000	15,031,189,721	268,539,652,177	6,176,931,630	81,671,059,100	277,973,199,338	-2,677,775,054	-2,629,170,110	-3,415,916,270	0.44	0.24	0.97	0.53	

PESHAWAR ELECTRIC SUPPLY COMPANY
Revenue to Cost Ratios by Voltage Level Customer Classification

Back to Index													FY 2025-26			
Line No.	Customer Class	Sales (kWh)	Demand 12 CPs MW	NEPRA Revenue (PKR)			Cost Distribution (PKR)			Difference (PKR)			Revenue to Cost Ratio			
				Customer Charge (PKR)	Demand Charge (PKR)	Energy Charge (PKR)	Customer Charge (PKR)	Demand Cost (PKR)	Energy Cost PKR *	Customer Charge (PKR)	Demand (PKR)	Energy PKR	Customer Charge	Demand Charge	Energy Charge	Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	0.2 kV	5,192,408,704	710	2,990,904,000	13,958,000	134,669,055,364	5,963,284,529	547,479,935	190,244,610,165	-2,972,380,529	-533,521,935	-55,375,554,800	0.50	0.03	0.71	0.70
2	0.4kV	2,122,075,260	376	464,472,000	7,840,304,686	75,646,337,368	213,818,772	32,453,778,825	62,284,200,446	250,653,228	-24,613,474,139	13,362,136,923	2.17	0.24	1.21	0.88
3	11kV	1,366,282,860	110	480,000	5,198,636,762	40,604,750,706	1,228,656	17,895,469,270	16,719,673,678	-748,658	-12,696,632,508	23,884,877,028	0.39	0.29	2.43	1.32
4	132/66 kV	520,358,755	76	0	1,978,099,273	15,218,539,739	0	10,424,341,076	5,519,914,649	0	-8,446,241,803	9,698,624,090	0.00	0.19	2.76	1.08
	Sub Total	9,201,151,579	1,271	3,455,856,000	15,031,196,720	286,338,982,178	6,178,331,956	81,321,069,106	274,768,508,938	-2,722,479,956	-46,289,870,388	-8,429,916,760	0.55	0.25	0.97	0.83

Functionalized Rates by Voltage Level Customer Classification

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FY 2025-26

Line No	Voltage Class	Customer	Sales	Demand	Generation Cost		Transmission	Distribution Cost		Tariffs					
				12 CPs				Distribution Margin		Generation Tariff		Transmission	Distribution		Total
		No.	kWh	MW	Energy (PKR)	Demand (PKR)	Demand (PKR)	Demand (PKR)	Customer (PKR)	Energy (Rs/kWh)	Demand (Rs/kW/Month)	Cost (Rs/kW/Month)	Demand (Rs/kW/Month)	Customer/Month	Total Cost (Rs/kWh)
		-1	-2	-3	-4	-5	-6	-7	-8	-9	-10	-11	-12	-13	-14
1	0.2 kV	3,287,834	5,192,406,704	710	63,640,235,025	97,546,090,265	9,558,022,774	20,253,318,056	5,757,708,509	12.26	11,452	1,122	2,378	146	37.89
2	0.4kV	116,785	2,122,075,260	376	26,009,012,008	51,611,440,594	5,057,130,668	10,715,980,937	1,558,224,836	12.26	11,452	1,122	2,378	1,112	44.74
3	11kV	227	1,366,282,860	110	15,564,739,925	13,993,137,845	1,371,113,182	2,707,297,130	980,283,522	11.39	10,644	1,043	2,059	359,598	25.34
4	132/66 kV	9	520,386,755	76	5,186,013,043	8,490,851,296	831,973,376	1,101,516,403	333,901,606	9.97	9,311	912	1,208	2,958,547	30.64
	Sub Total	3,404,856	9,201,151,579	1,271	110,400,000,000	171,641,520,000	16,818,240,000	34,778,121,526	8,630,118,474	12.00	11,254	1,103	2,280	211	37.20

PESHAWAR ELECTRIC SUPPLY COMPANY
Volumetric Rates by Voltage Level Customer Classification

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FY 2025-26

Line		Sales	Allocated Cost		Fixed Charge	Fixed Charge	Variable Charge	Total Rate
No.			kWh	Fixed Cost	Variable Cost	Rs/kW/Month	Rs/kWh	Rs/kWh
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	0.2 kV	5,192,406,704	127,357,431,095	69,397,943,534	14,952	24.53	13.37	37.89
2	0.4kV	2,122,075,260	67,384,561,199	27,567,236,844	14,952	31.75	12.99	44.74
3	11kV	1,366,282,860	18,071,548,157	16,545,023,447	13,746	13.23	12.11	25.34
4	132/66 kV	520,386,755	10,424,341,076	5,519,914,649	11,432	20.03	10.61	30.64
	Sub Total	9,201,151,579	223,237,881,526	119,030,118,474	14,637	24.26	12.94	37.20

PESHAWAR ELECTRIC SUPPLY COMPANY

Unbundled Rates by Voltage Level Customer Classification

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FY 2025-26

Line No.		Customer No.	Sales kWh	Generation Cost	Transmission Cost	Distribution Cost	Generation per kWh	Transmission per kWh	Distribution per kWh	Total Rate per kWh
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)
1	0.2 kV	3,287,834	5,192,406,704	161,186,325,290	9,558,022,774	26,011,026,565	31.04	1.84	5.01	37.89
2	0.4kV	116,785	2,122,075,260	77,620,452,602	5,057,130,668	12,274,214,773	36.58	2.38	5.78	44.74
3	11kV	227	1,366,282,860	29,557,877,770	1,371,113,182	3,687,580,652	21.63	1.00	2.70	25.34
4	132/66 kV	9.41	520,386,755	13,676,864,339	831,973,376	1,435,418,010	26.28	1.60	2.76	30.64
	Sub Total	3,404,856	9,201,151,579	282,041,520,000	16,818,240,000	43,408,240,000	30.65	1.83	4.72	37.20

PESHAWAR ELECTRIC SUPPLY COMPANY

Tariff with Cross Subsidization to Residential Customers only and no cross subsidy increase from current level

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FY 2025-26

		Voltage kV	Sales kWh	Billing Demand (MW)	Existing Rates		CoS Rates		Proposed Tariff		Revenue		Revenue on Proposed Tariff (Rs.)	Adjusted** Cost of Service (Rs)	Cross Subsidy- Recovery/Over Recovery (Rs.)	Over/Under Recovery %
TARIFF CATEGORIES					Fixed Charge	Variable Charge	Fixed Charge Rs/kWh	Variable Charge Rs/kWh	Fixed* Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs)	Variable Charge (Rs)				
A1 (a)	Residential -A1															
i	Up to 50 Units Life line	0.2	57,997,647			3.95	9.263	13.37		5.72		331,578,689	331,578,689	2,197,699,343	-1,866,120,653	15%
ii	51-100 units Life line	0.2	68,350,889			7.74	9.263	13.37		11.20		765,709,907	765,709,907	2,590,013,744	-1,824,303,837	30%
iii	01-100 Units (Protected)	0.2	1,311,806,210			10.54	9.263	13.37		15.26		20,011,951,079	20,011,951,079	49,708,148,257	-29,696,187,178	40%
iv	101-200 Units (Protected)	0.2	448,313,675			13.01	9.263	13.37		18.83		8,441,865,382	8,441,865,382	16,987,907,561	-8,546,042,180	50%
v	01-100 Units	0.2	312,267,765			22.44	9.263	13.37		32.46		10,142,129,401	10,142,129,401	11,832,732,811	-1,690,603,410	86%
vi	101-200 Units	0.2	630,307,547			28.91	9.263	13.37		41.84		26,374,226,889	26,374,226,889	23,884,184,073	2,490,042,815	110%
vii	201-300 Units	0.2	895,740,620			33.10	9.263	13.37		47.91		42,913,051,899	42,913,051,899	33,942,214,321	8,970,837,577	126%
viii	301-400Units	0.2	412,352,429			37.99	9.263	13.37		54.99		22,673,417,748	22,673,417,748	15,625,231,466	7,048,186,282	145%
ix	401-500Units	0.2	236,600,016			40.20	9.263	13.37		58.18		13,766,386,601	13,766,386,601	9,965,461,953	4,800,924,647	154%
x	501-600Units	0.2	135,487,118			41.62	9.263	13.37		60.24		8,161,673,548	8,161,673,548	5,134,000,507	3,027,673,041	159%
xi	601-700Units	0.2	84,998,163			42.76	9.263	13.37		61.89		5,260,492,108	5,260,492,108	3,220,827,311	2,039,664,797	163%
xii	Above 700 Units	0.2	263,422,097			47.69	9.263	13.37		69.03		18,182,712,165	18,182,712,165	9,981,828,619	8,200,883,646	182%
A1(b)	Time of Use (TOU) - Peak	0.4	38,713,166	0.00		46.55	9.263	12.99		54.43		2,107,010,199	9,883,260,779	8,885,950,180	797,330,599	109%
	Time of Use (TOU) - Off-Peak	0.4	158,878,703			40.53	9.263	12.99		47.39		7,576,270,579				
	Total Residential-A1		5,858,235,044	0.00								188,758,476,184	188,758,476,184	192,856,200,047	-6,247,723,653	97%
A2 (a)	Commercial -A2															
	Commercial -For peak load requirement up to 5	0.2	328,121,325			37.44	9.263	13.37		40.20		13,189,596,787	13,189,596,787	12,433,470,254	756,126,533	106%
	Regular	0.4	80,316	0.02	0	39.76	9.263	12.99	0	39.76	0	3,193,384	3,193,384	3,593,744	-400,360	89%
A2 (c)	Time of Use (TOU) - Peak (A-2)	0.4	110,663,485	246.47	0	43.82	9.263	12.99	0	43.82	0	4,849,273,920	21,271,888,885	25,857,057,513	-4,585,168,628	82%
	Time of Use (TOU) - Off-Peak	0.4	467,215,219			35.15		12.99		35.15		16,422,814,964				
A2 (d)	Electric Vehicles	0.4	0	0.00	5,000	23.57	9.263	12.99	8,000	23.57	0	0	0	0	0	0%
	Total Commercial-A2		908,080,347	248.50							0	34,464,679,058	34,464,679,058	38,294,121,512	-3,829,442,458	99%
	Industrial-B															
B1(a)	B1	0.2	4,267,367			30.80	9.263	13.37		58.35		249,020,638	249,020,638	161,702,940	87,317,698	154%
B1(b)	B1- TOU (Peak)	0.4	7,433,784	0.00		36.74	9.263	12.99		68.03		505,700,442	3,698,584,966	2,900,279,459	798,305,508	128%
	B1 - TOU (Off-peak)	0.4	57,384,486			30.05		12.99		55.84		3,192,884,525				
B2 (a)	B2	0.4	112,950	0.03	0	30.73	9.263	12.99	0	30.73	0	3,470,942	3,470,942	5,053,907	-1,582,965	69%
B2 (b)	B2 - TOU (Peak)	0.4	86,714,704	261.93	0	36.68	9.263	12.99	0	36.68	0	3,180,695,356	19,899,192,239	31,171,731,621	-11,272,539,382	64%
	B2 - TOU (Off-peak)	0.4	609,941,513			27.41		12.99		27.41		16,718,496,883				
B3	B3 - TOU (Peak)	11	98,933,430		0	36.68	8,517	12.11	0	36.68	0	3,628,878,209	20,382,139,774	17,519,326,926	2,842,812,847	116%
	B3 - TOU (Off-peak)	11	592,537,591	175.41	0	28.24		12.11		28.24		16,733,261,564				
B4	B4 - TOU (Peak)	132/68	59,448,096	127.99	0	36.68	7,083	10.61	0	36.68	0	2,180,556,149	14,625,653,185	15,459,081,932	-833,428,747	95%
	B4 - TOU (Off-peak)	132/68	445,103,614			27.96		10.61		27.96		12,445,097,035				
	Total Industrial-B		1,981,877,935	585.37							0	58,838,981,744	58,838,981,744	67,217,176,785	-8,379,115,040	88%
	Bulk-C															
C1 (a)	C1(a) - up to 5 kW	0.2	61,965	0.00		43.39	9.263	13.37		1737.51		107,665,486	107,665,486	2,348,051	105,317,435	4585%
C1 (b)	C1(b) -exceeding 5 kW	0.4	7,144,753	1.77	0	40.63	9.263	12.99	0	40.63	0	290,291,299	290,291,299	319,690,409	-29,399,110	91%
C1 (c)	Time of Use (TOU) - Peak	0.4	9,448,818	7.69	0	46.31	9.263	12.99	0	46.31	0	437,574,750	2,254,972,963	2,588,983,747	-334,010,764	87%
	Time of Use (TOU) - Off-Peak	0.4	48,412,313			37.54		12.99		37.54		1,817,398,213				
C2 (a)	C2 Supply at 11 kV	11	4,453,226	0.93	0	40.87	8,517	12.11	0	40.87	0	182,003,337	182,003,337	112,828,326	69,175,010	161%
C2 (b)	Time of Use (TOU) - Peak	11	38,221,728	53.72	0	46.31	8,517	12.11	0	46.31	0	1,770,048,209	7,763,458,026	5,182,966,479	2,580,491,548	150%
	Time of Use (TOU) - Off-Peak	11	166,344,985			36.03		12.11		36.03		5,993,409,817				
C3 (a)	C3 Supply above 11 kV	132/68	103,886	0.04	0	40.77	7,083	10.61	0	40.77	0	4,235,442	4,235,442	3,182,996	1,052,446	133%
C3 (b)	Time of Use (TOU) - Peak	132/68	2,474,299	3.84	0	46.31	7,083	10.61	0	46.31	0	114,584,791	588,650,113	481,990,798	106,659,315	122%
	Time of Use (TOU) - Off-Peak	132/68	13,266,860			35.76		10.61		35.76		474,065,321				
	Total Single Point Supply-C		289,922,833	67.99							0	11,191,276,668	11,191,276,668	8,691,980,805	2,489,285,861	129%
	Agricultural Tube-wells - Tariff D															
D1 (a)	D1 Scarp	0.4	310,878			39.67	9.263	12.99		44.74		13,910,184	13,910,184	13,910,184	0	100%
D2	D2 Agricultural Tube-wells	0.4	273,621	2.91	0	28.90	9.263	12.99	0	13.03	0	3,565,363	3,565,363	12,243,121	-8,677,758	29%
D1 (b)	Time of Use (TOU) - Peak	0.4	5,421,363	14.42	0	42.79	9.263	12.99	0	13.03	0	70,641,919	458,411,301	1,574,141,207	-1,115,729,906	29%
	Time of Use (TOU) - Off-Peak	0.4	29,759,078			34.71		12.99		13.03		387,769,382				
D2 (b)	Time of Use (TOU) - Peak	0.4	1,364,493	0.47	0	29.54	9.263	12.99	0	13.03	0	17,779,736	144,276,678	495,432,515	-351,155,837	29%
	Time of Use (TOU) - Off-Peak	0.4	9,707,916			28.69		12.99		13.03		128,496,942				
	Total Agricultural-D		48,837,348	17.80							0	620,163,527	620,163,527	2,095,727,028	-1,475,563,501	36%
	Temporary Supply Tariff- Tariff E															
E-1(i)	Temporary E-1 (i)	0.2	53,811			54.35	9.263	13.37		95.95		5,163,033	5,163,033	2,039,067	3,123,966	253%
E-1 (ii)	Temporary E-1 (ii)	0.2	2,067,347			53.44	9.263	13.37		95.95		198,355,703	198,355,703	78,337,797	120,017,906	253%
E-2	Temporary E-2	0.2	190,713			42.28	9.263	13.37		1737.51		331,364,659	331,364,659	7,226,652	324,138,007	4585%
	Total Temporary-E		2,311,871	0.00							0	534,883,395	534,883,395	87,603,517	447,279,878	611%
	Public Lighting- Tariff G															
G	Public Lighting G	0.4	12,882,705			42.91	9.263	12.99	0	44.74	0	578,433,824	578,433,824	578,433,824	0	100%
	Total Public Lighting - G		12,882,705	0.00							0	578,433,824	578,433,824	578,433,824	0	100%
	Residential Colonies/Railway Traction attached to Industrial															
H	Residential Colonies/Railway Traction H	11	1,622,901			42.10	8,517	12.11		119.89		194,567,031	194,567,031	41,118,333	153,448,698	473%
	Total Tariff-H		1,622,901	0.00							0	194,567,031	194,567,031	41,118,333	153,448,698	473%
	Special Contracts															

PESHAWAR ELECTRIC SUPPLY COMPANY

Tariff with Cross Subsidization

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FY 2025-26

TARIFF CATEGORIES		Voltage kV	Sales kWh	Billing Demand (MW)	CoS Rates		Proposed Tariff		Revenue on Proposed Rates		Revenue on Proposed Tariff (Rs.)	Adjusted** Cost of Service (Rs)	Cross Subsidy- (Under)/Over Recovery (Rs.)	Over/(Under) Recovery %
					Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs)	Variable Charge (Rs)				
A1 (a)	Residential - A1													
	Up to 50 Units Life line	0.2	57,997,647		9,263	13.37		37.89		2,197,699,343	2,197,699,343	2,197,699,343	-	100%
ii	51-100 units Life line	0.2	66,350,889		9,263	13.37		37.89		2,580,013,744	2,580,013,744	2,580,013,744	-	100%
iii	01-100 Units	0.2	1,311,600,210		9,263	13.37		37.89		49,708,148,267	49,708,148,267	49,708,148,267	-	100%
iv	101-200 Units	0.2	448,313,675		9,263	13.37		37.89		16,987,907,581	16,987,907,581	16,987,907,581	-	100%
v	01-100 Units	0.2	312,287,765		9,263	13.37		37.89		11,832,732,811	11,832,732,811	11,832,732,811	-	100%
vi	101-200 Units	0.2	630,307,547		9,263	13.37		37.89		23,884,184,073	23,884,184,073	23,884,184,073	-	100%
vii	201-300 Units	0.2	895,740,620		9,263	13.37		37.89		33,942,214,321	33,942,214,321	33,942,214,321	-	100%
viii	301-400 Units	0.2	412,352,429		9,263	13.37		37.89		15,625,231,466	15,625,231,466	15,625,231,466	-	100%
ix	401-500 Units	0.2	236,600,016		9,263	13.37		37.89		8,965,461,953	8,965,461,953	8,965,461,953	-	100%
x	501-600 Units	0.2	135,487,118		9,263	13.37		37.89		5,134,000,507	5,134,000,507	5,134,000,507	-	100%
xi	601-700 Units	0.2	84,998,163		9,263	13.37		37.89		3,220,827,311	3,220,827,311	3,220,827,311	-	100%
xii	Above 700 Units	0.2	263,422,097		9,263	13.37		37.89		9,981,828,519	9,981,828,519	9,981,828,519	-	100%
A1(b)	Time of Use (TOU) - Peak	0.4	38,713,166	0.00	9,263	12.99		44.74		1,732,212,251	8,885,950,180	8,885,950,180	-	100%
	Time of Use (TOU) - Off-Peak		159,878,703		9,263	12.99		44.74		7,153,737,929			-	100%
	Total Residential-A1		5,056,236,044	0.00						192,956,280,047	192,956,280,047	192,956,280,047	0	100%
A2 (a)	Commercial - A2													
	Commercial - load requirement up to 5 kW	0.2	328,121,325		9,263	13.37		37.89		12,433,470,254	12,433,470,254	12,433,470,254	0	100%
A2 (b)	Regular	0.4	80,318	0.02	9,263	12.99	0.263	10.26	2,769,706	824,039	3,593,744	3,593,744	0	100%
A2 (c)	Time of Use (TOU) - Peak (A-2)	0.4	110,663,485	248.47	9,263	12.99	0.263	-2.87	27,397,484,087	-294,987,094	25,857,057,513	25,857,057,513	0	100%
	Time of Use (TOU) - Off-Peak		467,215,219		9,263	12.99		-2.87		-1,245,419,479			0	100%
A2 (d)	Electric Vehicles	0.4	0		9,263	12.99	0.263.23	0.00	0	0	0	0	0	0%
	Total Commercial-A2		908,080,347	248.50					27,400,233,793	10,893,887,719	38,294,121,512	38,294,121,512	0	100%
B1(a)	Industrial-B													
	B1	0.2	4,267,367		9,263	13.37		37.89		161,702,940	161,702,940	161,702,940	0	100%
B1(b)	B1 - TOU (Peak)	0.4	7,433,784	0.00	9,263	12.99		44.74		332,623,058	2,900,279,459	2,900,279,459	0	100%
	B1 - TOU (Off-peak)		57,384,486			12.99		44.74		2,567,656,401			0	100%
B2 (a)	B2	0.4	112,950	0.03	9,263	12.99	0.263	44.74	3,579,160	5,053,907	8,633,066	5,053,907	3,579,160	17.1%
B2 (b)	B2 - TOU (Peak)	0.4	86,714,704	261.93	9,263	12.99	0.263	2.95	29,116,022,423	255,879,745	31,171,731,621	31,171,731,621	0	100%
	B2 - TOU (Off-peak)		609,941,513			12.99		2.95		1,799,829,453			0	100%
B3	B3 - TOU (Peak)	11	98,933,430	175.41	8,517	12.11	8,517	-0.59	17,026,893,391	-58,313,287	17,519,326,926	17,519,326,926	0	100%
	B3 - TOU (Off-peak)		592,537,591			12.11		-0.59		-349,253,178			0	100%
B4	B4 - TOU (Peak)	132/66	59,448,090	127.99	7,083	10.61	7,083	9.08	10,878,273,835	539,727,273	15,459,081,932	15,459,081,932	0	100%
	B4 - TOU (Off-peak)		445,103,614			10.61		9.08		4,041,080,824			0	100%
	Total Industrial-B		1,981,877,335	589.37					57,824,768,669	9,265,887,135	67,090,655,804	67,090,655,804	3,579,160	100%
C1(a)	C1(a) - up to 5 kW	0.2	61,985	0.00	9,263	13.37		37.89		2,348,051	2,348,051	2,348,051	0	100%
C1(b)	C1(b) - exceeding 5 kW	0.4	7,144,753	1.77	9,263	12.99	0.263	17.23	196,574,995	123,115,414	319,690,409	319,690,409	0	100%
C1(c)	Time of Use (TOU) - Peak	0.4	9,448,818	7.69	9,263	12.99	0.263	20.97	855,109,137	283,144,576	2,588,983,747	2,588,983,747	0	100%
	Time of Use (TOU) - Off-Peak		48,412,313			12.99		20.97		1,450,730,034			0	100%
C2(a)	C2 Supply at 11 kV	11	4,453,226	0.93	8,517	12.11	8,517	0.00	94,740,843	0	94,740,843	112,828,326	-18,087,483	84%
C2(b)	Time of Use (TOU) - Peak	11	38,221,728	53.72	8,517	12.11	8,517	-1.50	5,490,637,993	-57,486,072	5,182,966,479	5,182,966,479	0	100%
	Time of Use (TOU) - Off-Peak		166,344,985			12.11		-1.50		-250,185,442			0	100%
C3(a)	C3 Supply above 11 kV	132/66	103,886	0.04	7,083	10.61	7,083	0.70	3,110,781	72,214	3,182,996	3,182,996	0	100%
C3(b)	Time of Use (TOU) - Peak	132/66	2,474,299	3.84	7,083	10.61	7,083	9.88	326,605,759	24,439,970	481,990,798	481,990,798	0	100%
	Time of Use (TOU) - Off-Peak		13,256,960			10.61		9.88		130,945,068			0	100%
	Total Single Point Supply-C		289,922,833	67.99					9,986,779,508	1,707,123,814	8,673,903,322	8,691,990,805	-18,087,483	100%
D1(a)	Agricultural Tube-wells - Tariff D													
	D1 Scarp	0.4	310,878		9,263	12.99		44.74		13,910,184	13,910,184	13,910,184	0	100%
D2 **	D2 Agricultural Tube-wells **	0.4	273,621	2.91	9,263	12.99	0.263	-1,136.60	323,240,396	-310,997,274	12,243,121	12,243,121	0	100%
D1(b)	Time of Use (TOU) - Peak	0.4	5,421,363	14.42	9,263	12.99	0.263	-0.82	1,602,937,848	-4,437,609	1,574,141,207	1,574,141,207	0	100%
	Time of Use (TOU) - Off-Peak		29,759,078			12.99		-0.82		-24,359,032			0	100%
D2 (b)	Time of Use (TOU) - Peak	0.4	1,364,493	0.47	9,263	12.99	0.263	40.01	52,419,051	54,594,148	495,432,515	495,432,515	0	100%
	Time of Use (TOU) - Off-Peak		9,707,916			12.99		40.01		388,419,316			0	100%
	Total Agricultural-D		46,837,340	17.80					1,978,597,294	117,129,733	2,095,727,028	2,095,727,028	0	100%
E-1(i)	Temporary Supply Tariff- Tariff E													
E-1(ii)	Temporary E-1 (i)	0.2	53,811		9,263	13.37		37.89		2,039,067	2,039,067	2,039,067	0	100%
E-1(iii)	Temporary E-1 (ii)	0.2	2,067,347		9,263	13.37		37.89		78,337,797	78,337,797	78,337,797	0	100%
E-2	Temporary E-2	0.2	190,713		9,263	13.37		37.89		7,226,652	7,226,652	7,226,652	0	100%
	Total Agricultural-E		2,311,871	0.00					0	87,603,517	87,603,517	87,603,517	0	100%
G	Public Lighting- Tariff G													
	Public Lighting G	0.4	12,882,705	0.00	9,263	12.99		44.74		576,433,824	576,433,824	576,433,824	0	100%
	Total Public Lighting - G		12,882,705	0.00					0	576,433,824	576,433,824	576,433,824	0	100%
II	Residential Colonies/Railway Traction attached to Industry													
	Residential Colonies/Railway Traction II	11	1,622,901		8,517	12.11		29.34		41,118,333	41,118,333	41,118,333	0	100%
	Total Tariff-II		1,622,901	0.00					0	41,118,333	41,118,333	41,118,333	0	100%
K1(a)	Special Contracts													
	Azad Jammu Kashmir K1(a)	11	0	0.00	8,517	12.11	8,517	0.00	0	0	0	0	0	0%
K1(b)	Time of Use (TOU) - Peak	11	93,444,540	116.53	8,517	12.11	8,517	-102.11	11,908,872,642	-9,541,332,434	2,367,540,208	2,367,540,208	0	100%
	Time of Use (TOU) - Off-Peak	11	370,724,460		8,517	12.11	8,517	23.34	0	9,392,791,331	9,392,791,331	9,392,791,331	0	100%
K2	Rawat Lab	11	0		8,517	12.11	8,517	0.00	0	0	0	0	0	0%
	Total Special Contracts -K		464,160,000	117					11,908,872,642	-148,541,103	11,760,331,539	11,760,331,539	0	100%
A3	General													
	General	0.4	459,210,997	0.00	9,263	12.99	0.263	44.74	0	20,547,296,611	20,547,296,611	20,547,296,611	0	100%
	Total Special Contracts -K		459,210,997	0.00					0	20,547,296,611	20,547,296,611	20,547,296,611	0	100%
	A. Sub Total - PESCO Consumers		9,201,151,579	1,014					106,179,252,046	236,074,239,630	342,253,401,677	342,268,000,000	-14,508,323	100.00%
	Wheeling Charge: Export to DISCOs													
	Export to DISCOs-132kV	132	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0%
	Export to DISCOs-11kV	11	0	0.00	0	0.00	0	0.00	0	0	0	0	0	0%
	B. Sub Total - Export to DISCOs		0	0					0	0	0	0	0	0%
	Grand Total		9,201,151,579	1,014					106,179,252,046	236,074,239,630	342,253,401,677	342,268,000,000	-14,508,323	100.00%

* Cost of Service Rates calculated based on 1 CP adjusted for Billing MDI

** Adjusted Cost of Service is based on uniform Cost of Service rates for all current consumer categories supplied at a similar voltage level. This cost is therefore slightly different from the Allocated Cost of Service for individual categories given in Scenario 1 sheets.

PESHAWAR ELECTRIC SUPPLY COMPANY

Alternate Tariff Design

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FY 2025-26

TARIFF CATEGORIES		Sales kWh	Billing Demand (MW)	Recommended Rates		Revenue Rs	
				Fixed Charge Rs/kW/Month	Variable Charge Rs/kWh	Fixed Charge	Variable Charge
0.2 KV	Quaternary						
i	Residential	4,857,644,175			32.24	-	156,594,404,099
ii	Commercial	328,121,325			32.24	-	10,577,547,794
iii	Industrial	4,267,367	0.00		32.24	-	137,565,824
v	Other	2,373,837			32.24	-	76,524,653
	TOTAL QUATERNARY	5,192,406,704	0.00			-	167,386,042,370
0.4 KV	Tertiary						
i	Residential						
	Time of Use (TOU) - Peak	38,713,166	0.02		89.49	-	3,464,424,502
	Time of Use (TOU) - Off-Pea	159,878,703			44.74	-	7,153,737,929
ii	Non TOU Consumers	480,016,219	4.71	9,263	16.24	523,394,550	7,794,681,612
iii	TOU Consumers					-	-
	Time of Use (TOU) - Peak	221,046,647	530.99	9,263	25.98	59,023,952,545	5,743,100,046
	Time of Use (TOU) - Off-Pea	1,222,420,525			12.99	-	15,880,094,722
	TOTAL TERTIARY	2,122,075,260	535.72			59,547,347,095	40,036,038,811
11 KV	Secondary						
i	Export to DISCOs	0	0.00	0	0.00	-	-
ii	Non TOU Consumers	470,245,127	117.45	8,517	15.14	12,003,613,485	7,118,050,800
iii	TOU Consumers					-	-
	Time of Use (TOU) - Peak	137,155,158		8,517	24.22	23,417,531,385	3,321,765,009
	Time of Use (TOU) - Off-Pea	758,882,576	229.14		12.11	-	9,189,700,303
	TOTAL SECONDARY	1,366,282,860	346.59			35,421,144,870	19,629,516,111
132/66 KV	Primary						
i	Export to DISCOs	0	0.00	0	0.00	-	-
ii	Non TOU Consumers	103,886	0.04	7,083	10.61	3,110,781	1,101,956
iii	TOU Consumers						
	Time of Use (TOU) - Peak	61,922,395	131.84	7,083	21.21	11,204,879,595	1,313,662,698
	Time of Use (TOU) - Off-Pea	458,360,474			10.61	-	4,861,981,345
	TOTAL PRIMARY	520,386,755	131.87			11,207,990,376	6,176,745,998
		9,201,151,579	1,014			106,176,482,341	233,228,343,290

PESHAWAR ELECTRIC SUPPLY COMPANY
DIRECT INPUT TARIFF

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FY 2025-26

TARIFF CATEGORIES	Sales kWh	Billing Demand (MW)	C&S Rates		Proposed Tariff		Revenue on Proposed Rates		Revenue on Proposed Tariff (Rs.)	Adjusted** Cost of Service (Rs)	Cross Subsidy- Under/Over Recovery (Rs.)	Over/Under Recovery %
			Fixed Charge (Rs./kW/M)	Variable Charge (Rs./kWh)	Fixed Charge (Rs./kW/M)	Variable Charge (Rs./kWh)	Fixed Charge (Rs)	Variable Charge (Rs)				
A1 (a) Residential- A1												
i Up to 50 Units Life line	57,397,547			37.89		5.30		289,368,236	289,368,236	2,197,999,343	(1,307,711,107)	13%
ii 51-100 Units Life line	58,350,889			37.89		14.58		1,003,391,047	1,003,391,047	2,590,013,744	(1,586,522,697)	39%
iii 01-100 Units (Protected)	1,311,806,210			37.89		17.58		23,192,733,790	23,192,733,790	49,708,48,257	(28,515,414,467)	47%
iv 101-200 Units (Protected)	448,313,675			37.89		19.58		8,339,035,639	8,339,035,639	16,387,307,581	(8,165,094,434)	52%
v 01-100 Units	312,267,785			37.89		29.30		14,805,324,275	14,805,324,275	23,884,184,073	(9,078,259,798)	62%
vi 101-200 Units	930,307,547			37.89		23.40		21,497,774,872	21,497,774,872	33,342,214,321	(12,444,439,449)	63%
vii 201-300 Units	895,740,520			37.89		25.24		10,407,775,304	10,407,775,304	15,525,231,466	(5,217,456,162)	67%
viii 301-400 Units	412,352,429			37.89		25.58		6,075,888,406	6,075,888,406	8,365,461,353	(2,289,573,547)	68%
ix 401-500 Units	236,900,016			37.89		25.58		3,814,796,307	3,814,796,307	5,134,000,507	(1,319,204,200)	70%
x 501-600 Units	135,487,118			37.89		27.58		2,352,749,141	2,352,749,141	3,220,827,311	(868,078,171)	73%
xi 601-700 Units	34,398,163			37.89		28.58		7,554,945,733	7,554,945,733	9,381,828,519	(2,426,382,786)	76%
xii Above 700 Units	263,422,097			37.89		27.58		1,071,580,448	1,071,580,448	4,317,118,110	(3,885,350,160)	49%
A1(b) Time of Use (TOU) - Peak	38,713,166			44.74		27.58						
Time of Use (TOU) - Off-Peak	159,878,703	0.00		44.74		20.30						
Total Residential-A1	5,355,236,344	9.30						110,274,333,368	110,274,333,368	192,356,200,347	-42,581,266,360	57.15%
Commercial- A2												
A2 (a) Commercial -load requirement up to 3 kW	328,121,325			37.89		24.56		8,091,471,884	8,091,471,884	12,433,470,254	-4,241,998,370	55%
A2 (b) Regular	80,316	0.02	9.263	12.99	500	22.70	149,500	1,823,185	1,972,685	3,993,744	-1,521,060	55%
A2 (c) Time of Use (TOU) - Peak (A-2)	110,963,485	246.47	9.263	12.99	500	27.71	1,478,828,350	3,068,486,174	14,827,818,560	25,357,257,513	-11,229,238,353	57%
Time of Use (TOU) - Off-Peak	467,215,219	0.00		12.99		21.58		10,082,504,436				
A2 (d) Electric Vehicles	0	0.00	9.263	12.99		22.70	0	0	0	0	0	0%
Total Commercial-A2	906,380,347	248.50					1,478,375,450	21,242,284,879	22,721,263,129	38,294,121,512	-15,572,358,383	59%
Industrial-B												
B1(a) B1	4,267,367			37.89		23.74		101,307,297	101,307,297	161,702,340	-60,395,043	63%
B1(b) 31- TOU (Peak)	7,433,784	0.00		44.74		27.53		205,395,453	1,440,883,437	2,900,279,459	-1,459,396,022	50%
31 - TOU (Off-peak)	57,284,486			44.74		21.53		1,235,487,984				
B2 (a) B2	112,360	0.03	9.263	12.99	500	23.53	193,192	2,969,000	2,862,192	5,053,907	-2,191,715	57%
B2 (b) 32 - TOU (Peak)	36,714,704	261.33	9.263	12.99	500	27.53	1,571,591,324	2,388,927,282	16,794,588,333	31,171,731,321	-14,377,142,988	54%
32 - TOU (Off-peak)	609,341,513			12.99		21.03		12,827,070,028				
B3 33 - TOU (Peak)	98,333,430	175.41	8.517	12.11	460	27.53	968,269,322	2,733,530,569	16,992,418,753	17,519,326,325	-526,908,173	97%
33 - TOU (Off-peak)	592,537,591			12.11		22.43		13,290,618,162				
B4 34 - TOU (Peak)	59,498,096	127.99	7.083	10.61	440	27.53	675,307,464	1,842,550,383	12,213,011,578	15,459,081,332	-3,246,070,255	79%
34 - TOU (Off-peak)	445,103,614			10.61		22.23		9,894,653,330				
Total Industrial-B	1,361,877,535	585.37					3,215,361,903	44,329,210,086	47,545,071,969	67,217,176,785	-19,672,104,796	71%
Bulk-C												
C1 (a) C1(a) - up to 5 kW	81,965	0.00		37.89		24.09		1,492,748	1,492,748	2,348,051	-855,303	64%
C1 (b) C1(b) - exceeding 5 kW	7,144,753	1.77	9.263	12.99	500	24.09	10,810,500	172,117,091	182,727,591	319,690,409	-136,962,818	57%
C1 (c) Time of Use (TOU) - Peak	9,448,918	7.69	9.263	12.99	500	27.58	46,156,102	281,543,275	1,328,230,325	2,588,363,747	-1,260,132,921	51%
Time of Use (TOU) - Off-Peak	48,412,313			12.99		21.08		1,020,531,549				
C2 (a) C2 Supply at 11 kV	4,453,226	0.33	8.517	12.11	460	23.39	5,117,156	106,832,886	111,950,042	112,828,326	-87,284	99%
C2 (b) Time of Use (TOU) - Peak	38,221,728	53.72	8.517	12.11	460	27.58	296,361,122	1,057,977,422	5,093,973,812	5,182,966,479	-88,992,667	98%
Time of Use (TOU) - Off-Peak	166,344,985			12.11		22.48		3,739,435,268				
C3 (a) C3 Supply above 11 kV	103,886	0.04	7.083	10.61	440	23.88	193,256	2,480,303	2,674,059	3,182,396	-508,336	94%
C3 (b) Time of Use (TOU) - Peak	2,474,299	3.34	7.083	10.61	440	27.58	20,290,224	68,488,599	384,141,668	481,990,798	-97,849,129	90%
Time of Use (TOU) - Off-Peak	13,256,360			10.61		22.28		295,362,346				
Total Single Point Supply-C	289,322,333	67.99					378,328,360	8,726,262,486	7,105,199,346	8,391,390,305	-1,586,799,359	92%
Agricultural Tube-wells - Tariff D												
D1 (a) D1 Scarps	310,878			44.74		24.29		7,551,235	7,551,235	13,910,184	-6,358,949	54%
D2 ** D2 Agricultural Tube-wells **	273,621	2.91	9.263	12.99	200	24.29	5,979,000	6,846,259	13,625,259	12,243,121	1,382,138	111%
D1 (b) Time of Use (TOU) - Peak	5,421,363	14.42	9.263	12.99	200	27.58	34,808,618	150,063,314	811,393,303	1,574,141,207	-762,147,904	52%
Time of Use (TOU) - Off-Peak	29,759,078			12.99		21.08		627,321,371				
D2 (b) Time of Use (TOU) - Peak	1,364,493	0.47	9.263	12.99	200	27.58	1,131,766	37,769,162	243,543,787	495,432,515	-251,888,728	49%
Time of Use (TOU) - Off-Peak	9,707,316			12.99		21.08		204,542,859				
Total Agricultural-D	48,837,349	18					42,719,384	1,033,994,200	1,076,713,584	2,965,727,028	-1,919,913,444	51%
Temporary Supply Tariff- Tariff E												
E-1(i) Temporary E-1 (i)	53,811			37.89		28.58		1,543,309	1,543,309	2,039,067	-495,759	76%
E-1 (ii) Temporary E-1 (ii)	2,067,347			37.89		24.58		51,022,133	51,022,133	78,337,797	-27,315,664	85%
E-2 Temporary E-2	190,713			37.89		25.63		5,078,675	5,078,675	7,226,652	-2,147,977	70%
Total Agricultural-E	2,311,871	0.00					0	57,844,116	57,844,116	87,803,517	-29,959,400	86%
Public Lighting- Tariff G												
G Public Lighting G	12,382,705	0.00	0	12.99		27.98	0	360,458,072	360,458,072	576,433,824	-215,975,752	62.5%
Total Public Lighting - G	12,382,705	0.00					0	360,458,072	360,458,072	576,433,824	-215,975,752	62.5%
Residential Colonies/Railway Traction attached to Industry												
H Residential Colonies/Railway Traction H	1,622,901			25.34		28.28		45,895,645	45,895,645	41,118,333	4,777,311	112%
Total Tariff-H	1,622,901	0.00					0	45,895,645	45,895,645	41,118,333	4,777,311	112%
Special Contracts												
K1(a) Azad Jammu Kashmir K1(a)	0	0.00	8.517	12.11	440	24.29	0	0	0	0	0	0%
K1(b) Time of Use (TOU) - Peak	33,444,540	116.53	8.517	12.11	440	24.29	615,257,478	2,269,757,374	2,385,025,353	2,367,540,208	517,485,145	122%
Time of Use (TOU) - Off-Peak	370,724,460	0.00	8.517	12.11	440	24.29	0	9,004,897,126	9,004,897,126	3,392,791,331	-387,394,205	96%
K2 Rawat Lab	0	0.00	8.517	12.11	440	24.29	0	0	0	0	0	0%
General	464,169,000	116.53					615,257,478	11,274,865,001	11,389,922,479	11,760,331,539	129,590,340	101%
A3 General	459,210,397	0.00	9.263	12.99	0	24.78	0	11,379,248,495	11,379,248,495	20,547,296,611	-9,168,048,115	55%
A. Sub Total - PESCO Consumers	9,201,151,379	1,914					5,731,745,574	206,724,598,799	212,456,342,344	342,298,000,000	-129,811,657,656	52%

PESHAWAR ELECTRIC SUPPLY COMPANY
Consumer Category Wise Subsidy/Cross Subsidy Calculation

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TARIFF CATEGORIES		Voltage kV	Sales kWh	Billing Demand (MW)	GOP Rates			CoS Rates		NEPRA Rates			Revenue as per GOP Applicable Rates				Cost of Service (Rs)	Revenue on NEPRA Tariff (Rs.)	GOP Tariff - (Subsidy)/Cross Subsidy (Rs.)	NEPRA Tariff - (Subsidy)/Cross Subsidy (Rs.)	GOP Tariff - (Subsidy)/Cross Subsidy (Rs./kWh)	NEPRA Tariff - (Subsidy)/Cross Subsidy (Rs./kWh)		
					Fixed Charge Ru/Con/M	Fixed Charge Ru/kW/M	Variable Charge	Fixed Charge Ru/kW/M	Variable Charge Ru/kWh	Fixed Charge Ru/Con/M	Fixed Charge Ru/kW/M	Variable Charge (Rs/kWh)	Cost. Fixed Charge (Rs)	Fixed Charge (Rs)	Variable Charge (Rs)	Revenue on GOP Tariff (Rs.)								
AT (a)	Residential - A1																							
i	Up to 50 Units Life line	0.2	57,907,647	-	0	0	3.95		37.59	-	-	6.28	0	0	229,080,706	229,080,706	2,180,193,323	363,065,271	-1,051,102,817	-1,817,128,052	-33.84	-31.33		
ii	51-100 units Life line	0.2	60,350,889	-	0	0	7.74		37.59	-	-	10.77	0	0	529,035,879	529,035,879	2,569,387,700	736,130,072	-2,040,346,821	-1,833,243,828	-29.85	-26.82		
iii	01-100 Units (Protected)	0.2	1,311,806,210	-	0	0	10.54		37.59	-	-	29.37	0	0	13,826,437,452	13,826,437,452	48,312,182,447	38,527,746,383	-35,485,754,966	-10,784,444,064	-27.05	-8.22		
iv	101-200 Units (Protected)	0.2	448,313,675	-	0	0	13.01		37.59	-	-	31.74	0	0	5,832,560,914	5,832,560,914	16,852,888,485	14,228,476,050	-11,020,027,571	-2,823,112,435	-24.58	-5.85		
v	01-100 Units	0.2	312,267,765	-	0	0	22.44		37.59	-	-	29.37	0	0	7,007,288,857	7,007,288,857	11,736,477,855	9,171,304,271	-4,731,189,189	-2,567,173,584	-15.15	-8.22		
vi	101-200 Units	0.2	630,307,547	-	0	0	28.81		37.59	-	-	33.87	0	0	18,222,181,178	18,222,181,178	23,683,831,936	21,222,455,101	-5,471,740,758	-2,471,478,635	-8.68	-3.82		
vii	201-300 Units	0.2	895,740,820	-	0	0	33.10		37.59	-	-	37.08	0	0	28,849,014,511	28,849,014,511	33,671,843,821	33,214,062,178	-4,022,829,309	-457,781,843	-4.49	-0.51		
viii	301-400 Units	0.2	412,352,429	-	200	0	37.99		37.59	200.00	-	40.31	71,385,200	0	15,065,268,772	15,736,883,972	15,500,760,939	16,083,321,807	235,897,033	1,192,554,668	0.57	2.89		
ix	401-500 Units	0.2	236,000,018	-	400	0	40.20		37.59	400.00	-	41.60	58,608,000	0	9,511,320,636	9,569,828,936	8,894,046,564	9,801,168,658	875,882,072	1,007,122,098	0.37	2.89		
x	501-600 Units	0.2	135,487,118	-	600	0	41.62		37.59	600.00	-	42.97	37,324,800	0	5,638,973,849	5,676,208,649	5,093,105,052	5,858,200,259	583,183,597	766,101,206	4.30	5.65		
xi	601-700 Units	0.2	84,996,163	-	800	0	42.78		37.59	800.00	-	44.28	26,832,000	0	3,634,521,432	3,691,353,432	3,185,171,451	3,791,400,821	466,181,891	596,229,170	5.48	7.01		
xii	Above 700 Units	0.2	263,422,087	-	1,000	0	47.69		37.59	1,000.00	-	49.65	73,956,000	0	12,562,589,782	12,630,555,782	9,802,317,149	12,694,808,843	2,734,238,643	3,092,492,894	10.38	11.74		
AT(b)	Time of Use (TOU) - Peak	0.4	38,713,168	-	1,000	0	46.55		49.53	1,000.00	-	47.08	362,438,000	0	1,802,097,889	8,844,417,715	1,917,602,066	2,184,277,814	6,726,815,649	266,875,548	33.87	1.34		
	Time of Use (TOU) - Off-Peak	0.4	159,878,703	-	0	0	40.53		49.53	1,000.00	-	40.73	0	0	6,478,383,816	0	7,919,385,899	6,511,859,558	0	0	0	0	0	
	Total Residential-A1		5,558,235,044										630,552,000	0	130,880,255,484	131,220,837,494	182,440,885,688	175,405,294,485	-51,220,148,184	-17,540,681,203	-12.11	-3.37		
A2 (a)	Commercial - A2																							
	Commercial - For peak load requirement up to 5	0.2	328,121,325	-	1,000	0	37.44		41.35	-	-	0.00	2,708,724,000	0	14,993,586,423	13,566,431,834	0	1,427,154,589	-13,566,431,834	4.35	-41.35			
A2 (b)	Regular	0.4	80,316	0.02	0	1,250	39.76		219.78	1,000.00	-	38.80	0	0	373,750	3,193,384	3,567,134	3,764,837	-1,040,533	-13,847,651	-174.68	-172.41		
A2 (c)	Time of Use (TOU) - Peak (A-2)	0.4	110,983,485	248.47	0	1,250	43.82		34.80	1,250.00	-	38.80	0	0	3,897,072,374	4,849,273,920	24,908,961,259	8,122,505,140	21,177,684,700	4,271,128,580	36.54	7.39		
	Time of Use (TOU) - Off-Peak	0.4	467,215,218	-	0	1,250	35.15		34.80	1,000.00	-	46.35	0	0	16,422,814,984	0	16,260,307,494	21,655,425,422	0	0	0	0	0	
A2 (d)	Electric Vehicles	0.4	0	-	5,000	0	23.57		0.00	-	1,250.00	35.78	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00
	Total Commercial-A2		908,880,347	248.50									2,708,724,000	3,887,448,124	33,555,844,892	39,888,114,818	33,685,723,374	28,781,685,406	6,270,391,442	-3,814,027,888	8.92	-4.32		
B1(a)	Industrial-B																							
B1(b)	B1	0.2	4,287,267	-	1,000	0	30.80		59.50	-	-	0.00	540,000	0	131,434,909	131,434,909	253,921,549	0	-121,848,640	-253,921,549	-28.58	-59.50		
	B1- TOU (Peak)	0.4	7,433,784	-	1,000	0	36.74		57.83	-	-	0.00	84,180,000	0	273,177,226	2,081,701,031	429,830,857	0	-1,687,045,796	-1,063,968,450	-25.72	-25.87		
	B1- TOU (Off-Peak)	0.4	57,384,486	-	1,000	0	30.05		57.83	1,000.00	-	36.33	0	0	1,724,032,804	3,318,815,969	2,084,778,376	0	0	0	0	0	0	
B2 (a)	B2	0.4	112,850	0.03	0	1,250	30.73		115.48	-	-	43.23	0	0	482,879	3,470,842	3,953,922	3,104,343	4,682,812	9,090,422	6,161,531	-80.48	-72.26	
B2 (b)	B2- TOU (Peak)	0.4	86,714,704	261.93	0	1,250	36.88		35.21	1,000.00	-	35.43	0	0	3,928,078,310	3,180,685,356	23,828,170,549	3,052,087,478	3,139,087,848	689,485,688	216,555,014	-1.00	0.31	
	B2- TOU (Off-Peak)	0.4	809,841,513	-	0	0	27.41		35.21	-	1,250.00	35.42	0	0	18,718,498,683	21,473,738,759	21,804,128,406	21,804,128,406	0	0	0	0	0	
B3	B3- TOU (Peak)	0.4	88,933,430	175.41	0	1,250	36.68		29.76	1,000.00	-	42.94	0	0	2,031,188,288	3,828,878,209	22,093,308,041	2,844,200,184	4,250,010,761	2,415,540,665	4,025,918,648	3.49	5.82	
	B3- TOU (Off-Peak)	0.4	592,537,591	-	0	0	28.24		29.76	-	1,250.00	34.35	0	0	18,733,261,564	17,633,667,192	20,353,666,244	17,633,666,244	0	0	0	0	0	
B4	B4- TOU (Peak)	132/86	59,448,096	127.99	0	1,250	36.68		31.20	1,000.00	-	41.12	0	0	1,819,907,569	10,546,560,754	10,546,560,754	1,819,907,569	0	0	0	0	0	
	B4- TOU (Off-Peak)	132/86	445,103,814	-	0	0	27.96		31.20	-	1,250.00	31.93	0	0	12,445,087,035	13,885,450,118	14,212,158,381	13,885,450,118	0	0	0	0	0	
	Total Industrial-B		1,981,877,835	565.37									84,720,000	6,480,537,126	57,016,412,080	65,984,889,208	64,866,108,848	68,081,302,861	724,560,258	3,233,193,813	0.37	1.85		
C1(a)	Bulk-C																							
C1(a)	C1(a) - up to 5 MW	0.2	61,985	-	2,000	0	43.39		73.84	5,000.00	-	48.25	24,000	0	2,688,881	2,712,681	1,477,120	3,048,833	1,235,561	1,572,713	19.94	25.38		
C1(b)	C1(b) - exceeding 5 MW	0.4	7,144,753	1.77	0	1,250	40.63		38.10	-	-	0.00	0	0	26,526,260	290,291,289	316,817,549	257,833,823	58,983,926	-257,833,823	8.24	-38.10		
C1(c)	Time of Use (TOU) - Peak	0.4	9,448,818	7.69	0	1,250	46.31		36.77	-	-	0.00	0	0	115,390,255	437,574,750	2,370,363,218	347,408,685	0	247,958,529	-199,626,403	4.20	-3.45	
	Time of Use (TOU) - Off-Peak	0.4	48,412,313	-	0	0	37.54		36.77	2,000.00	-	39.82	0	0	1,817,398,213	1,779,898,004	1,827,778,286	0	0	0	0	0	0	
C2(a)	C2 Supply at 11 kV	0.4	4,453,226	0.93	0	1,250	40.87		36.77	-	1,250.00	37.41	0	0	13,905,315	182,003,337	195,908,652	163,733,638	180,500,490	32,175,014	16,768,853	0.00	3.77	
C2(b)	Time of Use (TOU) - Peak	0.4	38,221,728	53.72	0	1,250	46.31		40.07	1,000.00	-	46.59	0	0	805,875,015	1,770,048,209	8,569,330,642	1,531,587,151	1,781,313,54					