F/A

حیدرآباد الیکٹرک سپلائی کمپنی

HESCO HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

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WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

No: CEO/CFO/HESCO/CPC/4568

Dated: 22.05.2025

REGISTRAR OFFICE
Diary No: 6382
Date: 27-5-25

The Registrar (NEPRA),
Attaturk Avenue (East),
G-5/1, NEPRA Tower,
Islamabad.

Subject: **MULTI YEAR TARIFF PETITION FOR THE FY 2025-26 TO 2029-30 – HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (LICENSE # 05/DL/2023) & ELECTRIC POWER SUPPLY LICENSE (SOLR/05/2023)– DISTRIBUTION BUSINESS**

Enclosed please find herewith the subject petition of HESCO along with the following information for onward filling before NEPRA.

1. Form No. 1, 2, 3, 4, 5, 7, 8, 12, 13, 16, 17, 18, 19, 20, 21, 22, 23 and 25.
2. An original Cheque No. 67914455 dated 21.05.2025, amounting to Rs. 1,020,717/- (after tax deduction) on account of petition fee.
3. An Affidavit.
4. A Board Resolution.

D.A/As Above

(FAIZULLAH DAHRI)
CHIEF EXECUTIVE OFFICER

Along with cheque Rs 1020717/-

DRO(I)

Forwarded please:
☑ For nec. action ☐ For information

☐ DG (Lic.)	☐ DG (Admn/HR)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech.)	☐ DG (ATC)
☐ ADG (Trf.)	☐ ADG (Fin.)
☐ SLA	☐ Dir. (I.T)
☐ Consult (Tech)	☐ Consult (CTBCM)

For kind information, please.
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

NEPRA
National Bank of Pakistan

Cheque No. 67914455

NATIONAL BANK OF PAKISTAN
0045-SHAHBAZ BUILDING BRANCH
SHAHBAZ BUILDING HYDERABAD

Date 21 05 2020

Pay M/S National Electric Power Regulatory Authority or bearer

Rupees One million twenty thousand seven hundred seventeen only PKR 1020717/-

PK94NBPA0045004002731008
HYDERABAD ELECTRICT CITY SUPPLY

Hyderabad Electric Supply Co.
(HESCO)

Signature

Please do not write below this line

⑈67914455⑈070004510045004002731008⑈000⑈

Hyderabad Electric Supply Company Limited

HESCO

Multi Year Tariff Petition
For
Fiscal Year 2025-26 to 2029-30
Base Year 2024-25

For Distribution Business

Annex-A

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1. PETITION SUMMARY

1.1. Details of the Petitioner

1.1.1 Name and address

Hyderabad Electric Supply Company Limited ("HESCO" or the "Company"), WAPDA offices Complex, Hussainabad, Hyderabad.

1.1.2 License details

1.1.2.1 HESCO is a licensee of National Electric Power Regulatory Authority ("NEPRA") and holds the Distribution License bearing No. (05/DL/2023) & Electric Power Supply License (SOLR/05/2023).

1.1.3 Key representatives

1.1.3.1 The petition is being filed through Mr. Rehan Hamid, the Chief Executive Officer of the Company who has been duly authorized to sign and file the Multi Year Tariff ("MYT") Petition for the fiscal years 2025-26 to 2029-30 ("Tariff Period") and also to file a review for leave for motion (if necessary). Grounds for petition

1.1.3.2 Under the "Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997 (hereinafter called as 'NEPRA Act'), the regulator (National Electric Power Regulatory Authority or NEPRA) is empowered to determine tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies.

1.1.3.3 The Company is licensed public limited company distributing and supplying electricity to the distribution area within its jurisdiction, as set out in the Company's license. In accordance with the requirements of the license, the Company is hereby submitting a petition which sets out a methodology for setting and reviewing tariffs throughout the period of the Company's license, subject to a rebase once every five years.

1.1.3.4 The petition is being filed in accordance with Rule 3(1) (2) of "NEPRA (Tariff Standard and Procedure) Rules, 1998 (hereinafter called as 'Tariff Rules')", NEPRA guidelines for determination of consumer end tariff issued vide SRO 34 (1)/2015, dated 16th January, 2015 and in compliance with the directions of NEPRA to file Multi Year Tariff Petition for the determination of consumer end tariff.

Hyderabad Electric Supply Company
HESCO

1.2. Key Aims and Features of the Petition

1.2.1 Key aims of the petition

1.2.1.1 The aim of this petition is to submit the Company's MYT for the period FY 2025-26 to 2029-30 and to obtain requisite approvals for the immediate implementation of cost reflective tariffs to yield the Company's required revenues.

1.2.1.2 The key objectives of tariff petition include:

- Ensure its financial viability through timely recovery of its prudently incurred expenditures;
- Ensure that a reasonable return is earned on investments;
- Comply with regulatory standards and future investment for supply of services;
- Provide the utility with a tariff that supports fiscal independence while encouraging future investments in the service area.
- To provide financial sustainability to the Company for the ultimate benefit of end consumers.

1.2.2 Summary of key proposals

1.2.2.1 The petition includes the following key parameters:

No.	Feature	Details
1	**Tariff Period**	Five year multi-year tariff for the period FY 2025-26 to FY 2029-30
2	**Distribution Margin**	The existing Distribution Margin (DM) has been modified to consider impact of internal and external factors, including inflationary impacts, increase in regulatory asset base, expansion of service area, increase in salaries, retirement benefits, repair & maintenance and depreciation etc.
3	**Indexation of O&M**	The O&M cost is being proposed to be indexed to Consumer Price Index (CPI) during the tariff period.
6	**Allowance for Additional Hiring**	Given the Company's current constraints relating to human resources and future requirements, a total of 2,884 additional personnel are being proposed to be added to the workforce under different cadres ranging from BS 1 to 20.
7	**Repairs & Maintenance Costs**	The company maintains their operational and other assets on regular basis in order to run the operation smoothly. The repair & maintenance costs has been determined at 4% for FY 2025-26 and 3% for FY 2026-27 to 2029-30 of net fixed assets.
8	**Return on Rate Base**	It is proposed that the Company receives 12.00% Weighted Average Cost of Capital (WACC) for the tariff period.

9	**Prior year adjustments (PYA)**	Prior-year adjustments comprises of unrecovered or excess recovery of distribution margin, unrecovered PYA for prior years.
10	**Retirement Benefit Payments**	The company has created a separate fund for the retirement benefits for all employees of supply as well as for distribution business, which needs to bi-furcate in detail through an actuarial. For this petition purpose the retirement liabilities has been bi-furcated proportionately on the basis of Basic pay. And projected on the basis of CPI.

2. TARIFF METHODOLOGY

2.1.1 NEPRA (Tariff Standard and Procedure) Rules, 1998 which provides details on the tariff setting process and broad parameters of tariff setting contain provision for a formula-based tariff. Additionally, the Rules also provide for a multi-year tariff from 3-5 years for a distribution company.

2.1.2 In accordance with the provisions in the said NEPRA Rules, it is submitted in this petition that the Company's tariff be changed to a five-year tariff with indexation every year and rebasing at the end of the five-year control period.

2.1.3 The formula-based method of computing the Company's tariff reduces ambiguity for the utility and ultimately benefits the consumers as it reduces yearly volatility in the end-user tariff.

2.1.4 The proposed tariff regime seeks to compute yearly revenue requirements of the DISCO based on a five-year investment plan and expected demand for electricity going forward. The tariff broadly comprises:

a) Pass-through costs: Power Purchase Price (PPP), including impact of T&D losses

b) Distribution margin

c) Prior-year adjustment

2.1.5 The company in view of amended Act has to file tariff petition separately for its supply business and distribution business. This petition is for distribution business hence, the component of power purchase price has been incorporated in the tariff petition of supply business. Therefore, here only distribution margin and prior year adjustment will be requested.

2.2. Distribution Margin

Distribution margin seeks to enable the utility to cover prudently incurred operating costs as well cover costs for securing both debt and equity capital.

2.2.1 Operations and Maintenance Costs

2.2.1.1 It is being submitted that the O&M cost is bifurcated into Salaries and other benefits (including post-retirement benefits), repair & maintenance expenses, travelling expenses, vehicle running expenses and other expenses. The O& M cost should be indexed every year as per CPI.

2.2.2 Return on Rate Base

2.2.2.1 According to Rule 17(3)(iii) of the NEPRA Tariff Standards and Procedure Rules 1998, tariff should allow the licensee a rate of return, which promotes continued reasonable investment in equipment and facilities for improved and efficient service.

2.2.2.2 It is important that returns provided to the DISCO commensurate with the risks associated with the sector. The rate of return should provide for a return which is commensurate with the prevailing cost of funds available in the market and with the risk involved in delivering the utility services.

2.2.2.3 The return on rate base to the Company is based on application a Weighted Average Cost of Capital (WACC) to its regulatory asset base. The WACC is in turn based on return on equity and cost of debt weighted proportionately according to the debt and equity on the DISCO's balance sheet.

$$\boldsymbol{RORB = Rate\ base \times WACC}$$

Where,

Rate base = Average net fixed assets + Closing work-in-progress - Deferred credit – Surplus on revaluation of fixed assets

3. TARIFF ANALYSIS

3.1. Average tariff

3.1.1.1 The following table details the projected components of the Company's tariff for the tariff period.

Table 3.1: Average tariff for tariff control period for HESCO in PKR/kwh

Detail	2025-26	2026-27	2027-28	2028-29	2029-30
Total Units Purchase (GWh)	5,409	5,693	5,975	6,027	6,093
Total Units Sale (GWh)	4,006	4,300	4,606	4,688	4,784
T&D Losses (%)	**25.94%**	**24.47%**	**22.91%**	**22.21%**	**21.49%**
Distribution Margin:					
O&M costs	5.78	5.80	5.86	6.27	6.70
Depreciation	0.76	0.95	1.04	1.15	1.24
Return on rate base	1.67	2.14	2.47	2.76	2.91
Other Income	(0.29)	(0.27)	(0.26)	(0.25)	(0.25)
Total distribution margin	**7.92**	**8.63**	**9.11**	**9.93**	**10.60**
Income tax	-	-	-	-	-
Revenue Requirement	**7.92**	**8.63**	**9.11**	**9.93**	**10.60**
Prior year/PPP adjustments	-	-	-	-	-
Total Revenue Requirement	**7.92**	**8.63**	**9.11**	**9.93**	**10.60**

3.2. Summary of tariff assumptions

1. *Inflation*: The CPI to be used in indexing the tariff yearly shall be the one notified by the Pakistan Bureau of Statistics.
2. *Efficiency Factor*: The X factor has been set a 0% for the tariff period.
3. *Target T&D Losses*: The T&D losses target has been set at 25.94% for the first year which gradually reduces to 21.49% by the end of the tariff period.
4. *O&M*: The O&M is set at PKR 5.78/kWh for the first year of the tariff that is subject to the CPI.
5. *Opening Gross Fixed Assets*: The value of the Opening GFA used in the base year of the tariff period has been determined on the basis of the latest available financial statements of the Company as of 30th June 2023.
6. *Regulatory Asset Base*: It is calculated as the sum of Opening GFA and capital additions less depreciation, plus capital work-in-progress and less deferred credit.
7. *Rate of Return*: The rate of return of 12.00% has been taken as set by NEPRA in it tariff determination of HESCO for the FY 2025.26.
8. *Return on Rate Base*: RORB is calculated as the Rate of Return on the Regulatory Asset Base of the Company.

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9. *Distribution Margin*: The distribution margin of the Company is calculated as the sum of O&M, Depreciation and RORB.

3.3. Analysis of key components

3.3.1 Transmission and Distribution Losses

3.3.1.1 To achieve the reduction in target T&D losses, the Company has prepared a Transmission & Distribution Plan, which includes formation of new grids, conversion of existing grids, revamping of secondary transmission (66, 132 KV) lines, augmentation of HT & LT lines, provision of T&P items, induction of low loss transformers, theft detection by enforcement agencies and replacement of sluggish meters, with static meters and upgrade to Automated Meter Reading and Advanced Metering Infrastructure.

3.3.1.2 NEPRA has to determine the difference between the units procured and units sold within the distribution service territory that includes the Technical as well as Administrative Losses. In the determination for FY 2024-25, NEPRA had set a T&D Loss target at 17.55% against the projected losses of 26.56% for FY 2024-25.

3.3.1.3 A review of the five year historical T&D loss trend indicates that the Company has maintained its T&D losses despite notable impacts of load growth, addition in the distribution network and number of consumers.

Table 3.2: Historical analysis of T&D losses

Fiscal Year	T&D losses
2018-19	29.52%
2019-20	28.89%
2020-21	28.20%
2021-22	28.09%
2022-23	27.49%
2023-24	27.15%
2024-25	26.44%

3.3.1.4 Proposed Transmission and Distribution Losses for FY 2025-26 to 2029-30 are given below:

Table 3.3: T&D Losses break-up

	FY26	FY27	FY28	FY29	FY30
Transmission Losses 132 kV	**3.27%**	**3.24%**	**3.21%**	**3.18%**	**3.15%**
11 kV + Transformer + Cable Metering Loss	9.26%	8.61%	7.93%	7.66%	7.39%
LT Losses	4.69%	4.36%	4.02%	3.88%	3.74%
Distribution Loss	**13.95%**	**12.97%**	**11.95%**	**11.54%**	**11.13%**
Total Technical Losses	**17.22%**	**16.21%**	**15.16%**	**14.72%**	**14.28%**
Admin. Losses	8.72%	8.26%	7.75%	7.48%	7.21%
Total T&D losses	**25.94%**	**24.47%**	**22.91%**	**22.20%**	**21.49%**

The reasons of high losses are as under:

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i. The worst Law & Order situation does not permit frequent movement to HESCO staff in their jurisdiction. Attacks on employees / offices are common.

ii. Massive theft of electricity & non-payment culture are the main problems of HESCO. Law Enforcing Agencies are not extending cooperation for providing security to staff and lodging FIRs against stealers of electricity.

iii. Majority of villages/town/colonies are HESCO defaulters, and in case of disconnection, the defaulters blocks the highways/roads to create hurdles.

iv. Due to worst Law & Order situation customers stealing electricity through Kunda / Hooking in negated LT lines.

v. Even ABC (Aerial Bundled Conductor) installed in Hyderabad City has been damaged by stealers for direct hooking/Kunda.

vi. Due to above reasons a theft culture has been established in HESCO jurisdiction, but HESCO management is trying best to curtail it, which will take a considerable time.

3.3.2 Operating and Maintenance Costs

3.3.2.1 A summary of the forecasted O&M Expenses for 2020-21 to 2024-25 is as under:

Table 3.4: Operating and Maintenance Cost Breakup (PKR million)

	2025-26	2026-27	2027-28	2028-29	2029-30
Pay and allowances	8,367	8,907	9,273	9,678	10,122
Post-retirement benefits	8,728	9,601	10,561	11,617	12,779
Pay and allow: new hiring	1,264	1,605	1,973	2,354	2,741
Repair and maintenance	2,365	2,411	2,700	3,028	3,400
Travelling allowance	369	385	424	466	513
Vehicle maintenance	650	571	496	546	600
Other expenses	950	974	1,005	1,105	1,221
PM assistance package	455	501	551	606	666
Total	**23,148**	**24,955**	**26,983**	**29,400**	**32,042**

Plan for Additional Hiring

3.3.2.2 The Company is a staff deficient company and planning to hire the employees for its smooth operation and achieve efficiency.

3.3.2.3 The following is the year wise plan of hiring along with costs:

Table 3.5: Summary of new Hiring

Detail	2025-26	2026-27	2027-28	2028-29	2029-30
	Tentative	Tentative	Tentative	Tentative	Tentative
Number of Employees (A+B)	7,126	6,907	6,688	6,504	6,309

A-	**Qualified Professionals**	312	304	301	290	282
	Engineers	231	227	228	223	218
	Others	81	77	73	67	64
B-	**Staff**	**6,814**	**6,603**	**6,387**	**6,214**	**6,027**
	Technical	3,804	3,719	3,630	3,560	3,485
	Clerical	604	578	560	536	512
	Non-Technical	2,406	2,306	2,197	2,118	2,030

3.3.2.4 The recruitment will take place in following cadres:

Sr No.	Description	Unit	Year					
			Total	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Manpower Requirements								
A- Staffing Required to Cater for Existing Shortage								
1	Chief Executive Officer	No.	1	1	0	0	0	0
2	DG (MIRAD)	No.	1	1	0	0	0	0
3	Chief Financial Officer	No.	1	1	0	0	0	0
4	Manager (MIRAD)	No.	3	3	0	0	0	0
5	Deputy Manager (MIRAD)	No.	2	2	0	0	0	0
6	Deputy Manager	No.	3	3	0	0	0	0
7	SDO / Junior Engineer	No.	14	14	0	0	0	0
8	Assistant Manager (MIRAD)	No.	1	1	0	0	0	0
9	Assistant Manager	No.	22	0	12	10	0	0
11	APS	No.	5	3	0	1	1	0
12	Store System Supervisor	No.	1	1	0	0	0	0
13	Accounts Assistant	No.	34	31	1	1	1	0
14	Audit Assistant	No.	18	18	0	0	0	0
18	Establishment Assistant	No.	20	7	4	3	3	3
19	LS-I	No.	6	0	0	1	2	3
20	Security Inspector	No.	1	1	0	0	0	0
21	Senior Store Keeper	No.	5	1	1	1	1	1
22	SSO-I	No.	11	6	1	1	1	2
23	Stock Verifier	No.	0	0	0	0	0	0
24	Test Inspector	No.	9	3	1	1	2	2
25	Junior Store Keeper	No.	10	6	1	1	1	1
26	Laboratory Assistant	No.	4	3	0	1	0	0
27	LS-II	No.	113	72	10	12	10	9
29	SSO-II	No.	75	36	12	10	9	8
30	Steno-II	No.	28	19	3	3	2	1
31	Sub Engineer	No.	8	6	0	0	1	1
32	Test Assistant	No.	5	4	1	0	0	0

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33	Transport Supervisor	No.	1	1	0	0	0	0
34	Assistant Draughtsman	No.	11	6	2	1	1	1
35	UDC	No.	61	37	7	6	5	6
36	LDC (Establishment)	No.	116	71	14	11	11	9
37	Work Supervisor	No.	0	0	0	0	0	0

Sr No.	Description	Unit	Total	Year				
				FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
38	Crane Operator	No.	1	1	0	0	0	0
39	Gate Clerk	No.	1	1	0	0	0	0
40	LDC (Accounts)	No.	9	6	1	1	1	0
41	LDC (Audit)	No.	0	0	0	0	0	0
44	Pesh Imam	No.	1	1	0	0	0	0
45	SSA	No.	59	48	4	3	2	2
46	Store / Stock Clerk	No.	1	1	0	0	0	0
47	Surveyor	No.	1	1	0	0	0	0
48	Tracer	No.	16	16	0	0	0	0
49	Security Sergeant	No.	12	6	2	1	2	1
50	Vehicle Driver	No.	140	88	18	13	11	10
51	ASSA	No.	74	74	0	0	0	0
53	Carpenter	No.	3	3	0	0	0	0
54	Electric Helper	No.	51	36	6	4	3	2
55	Electric Welder	No.	1	1	0	0	0	0
56	Helper	No.	32	22	4	3	2	1
57	Machine Attendant	No.	10	6	1	1	1	1
58	Telephone Operator	No.	1	1	0	0	0	0
59	Security Guard	No.	153	86	14	23	12	18
60	ALM	No.	631	500	45	38	26	22
61	Plumber	No.	3	2	1	0	0	0
62	Pump Operator	No.	1	1	0	0	0	0
63	Store Helper	No.	16	14	1	0	0	1
64	Tube Well Operator	No.	4	3	1	0	0	0
65	Cook	No.	4	4	0	0	0	0
66	Gestetner Operator	No.	0	0	0	0	0	0
67	Moazzin	No.	3	2	1	0	0	0
68	Bearer	No.	2	0	1	0	0	1
69	Daftari	No.	0	0	0	0	0	0
70	Lorry Cleaner	No.	13	11	0	1	0	1
71	Bhishti	No.	2	0	1	0	0	1
72	Chowkidar	No.	65	51	5	3	3	3
73	Mali	No.	52	45	2	2	1	2

74	Store Coolly	No.	4	3	0	0	1	0
75	Naib Qasid	No.	143	124	4	6	3	6
76	Sanitary Worker	No.	48	35	6	2	3	2
Total (A)		**No.**	**2502**	**1798**	**225**	**195**	**145**	**139**
B- Staffing Required for Future Expansion								
			Year					
Sr No.	**Description**	**Unit**	**Total**	**FY 2025-26**	**FY 2026-27**	**FY 2027-28**	**FY 2028-29**	**FY 2029-30**
1	Chief (IT) Officer	No.	1	1	0	0	0	0
2	Chief HR & CPO	No.	1	1	0	0	0	0
3	Chief (SCM) Officer	No.	1	1	0	0	0	0
4	Chief Legal Officer	No.	1	1	0	0	0	0
5	Chief Tech & Eng.Advisor	No.	1	1	0	0	0	0
6	Chief Comm Advisor	No.	1	1	0	0	0	0
7	Manager (Env & Soc Saf)	No.	1	1	0	0	0	0
8	Deputy Manager	No.	2	2	0	0	0	0
9	Assistant Manager	No.	2	2	0	0	0	0
10	AM (Gender Spec)	No.	1	1	0	0	0	0
11	AM (Occ Health & Safety)	No.	1	1	0	0	0	0
12	Junior Engineer	No.	7	0	2	2	2	1
14	Accounts Assistant	No.	7	0	2	1	2	2
16	LS-II	No.	7	0	2	2	2	1
17	Steno-II	No.	7	0	2	1	2	2
18	UDC	No.	12	0	3	3	3	3
19	LDC (Establishment)	No.	24	0	6	6	6	6
21	Tracer	No.	8	0	2	2	2	2
22	ALM	No.	126	0	36	36	36	18
24	Chowkidar	No.	14	0	4	3	4	3
25	Naib Qasid	No.	31	0	9	6	9	7
26	Sanitary Worker	No.	14	0	4	3	4	3
Total (B)		**No.**	**382**	**13**	**106**	**85**	**106**	**72**
Total (A+B)		**No.**	**2884**	**1811**	**331**	**280**	**251**	**211**

Basic pay, allowances and employee benefits

3.3.2.5 The pay & allowances for FY 2025-26 have been estimated based on the Company's present strength. Pay & allowances and employee benefits including retirement benefits constitute a major portion of the Company's O&M expenses.

Retirement benefits

3.3.2.6 The company has created a separate fund for the retirement benefits for all employees of supply as well as for distribution business, which needs to bi-furcate in detail through an actuarial. For this petition purpose the retirement liabilities has been bi-furcated proportionately on the basis of Basic pay. And projected on the basis of CPI.

Table 3.7: Post-retirement Benefits break-up in PKR million

Head of Account	FY26	FY27	FY28	FY29	FY30
Pension	7,405.41	8,145.95	8,960.55	9,856.61	10,842.27
Free electricity (retired)	270.67	297.74	327.51	360.27	396.29
Medical	732.64	805.91	886.50	975.15	1,072.66
Leave Encashment	319.56	351.51	386.67	425.33	467.87
Total	**8,728.29**	**9,601.02**	**10,561.23**	**11,617.35**	**12,779.09**

NEPRA is requested to allow the above gross amount of retirement benefits in tariff for the tariff period.

Repairs and maintenance

3.3.2.7 The R&M expenses have been calculated at 4% for FY 2025-26 and 3% for the FY 2026-27 to 2029-30 of net fixed assets at the end of the year. In light of the above NEPRA is requested to allow the Company the following repairs and maintenance expense for the period FY2025-26 to FY2029-30.

Financial Year	2025-26	2026-27	2027-28	2028-29	2029-30
R&M expenses (Rs. in Million)	2,364.88	2,410.95	2,700.18	3,027.96	3,400.07

Vehicle running Expenses

3.3.2.8 The Vehicle running expenses have been calculated on base year and indexed as per CPI. NEPRA is requested to allow the Company the vehicle expense for the period FY2025-26 to FY2029-30 as requested.

Financial Year	2025-26	2026-27	2027-28	2028-29	2029-30
Vehicle expenses (Rs. in Million)	650.00	571.00	496.10	545.72	600.29

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Travelling and Other operating expenses

3.3.2.9 Travelling expenses are paid to employees in lieu of discharge of duty out of head quarter. These expenses are necessary and company is liable to pay as per travelling rules of the company.

Financial Year	2025-26	2026-27	2027-28	2028-29	2029-30
Traveling expenses (Rs. in Million)	368.55	385.39	423.92	466.32	512.95

Other Expenses

3.3.2.10 Other expenses of the company are almost fixed in nature like building rent, collection expenses, stationary and supplies, legal fees, software license fees, NEPRA license fees, tariff petition fees, photo state expenses, audit fees etc. while collection expenses and software license fee are linked to growth in the Company's customers. NEPRA license fees is computed on the basis of the mechanism prescribed by NEPRA and projected annual demand of electricity. All other expenses are increased by CPI during the entire tariff period.

Financial Year	2025-26	2026-27	2027-28	2028-29	2029-30
Other expenses (Rs. in Million)	950.48	973.53	1,004.88	1,105.37	1,221.36

Adjustment mechanism for O&M costs

3.3.2.11 Efficiency factor (X) is submitted to be kept 0% during the tariff period to allow the company sufficient time to make investment and to bring in efficiencies in the utility's operations. Further improvements in operational and governance structures at the Company are also expected to increase costs in the first few years and therefore sufficient time should be allowed to the Company to recover these costs.

3.3.2.12 There was no provision for costs incurred as a result of force majeure events such as earthquakes, flooding, acts of terrorism, etc. Immense flooding in 2010 for instance caused significant damage to the Company's network. In the absence of a provision for such events and adjustments restricted strictly to the CPI factor, the Company was unable to recoup the costs required to undertake the necessary repairs.

3.3.2.13 In this respect it is submitted that an additional Z factor should be included in the MYT to cover costs for such events. These costs shall be computed after the occurrence of such an event at which point the Company shall estimate the financial impact of such an event and request NEPRA's approval for inclusion in the subsequent year. As replacement of any equipment as result of such damage shall be covered through proposed investments to be approved by NEPRA, it is anticipated that major costs falling under Z factor will comprise repair & maintenance costs. In the event that insurance coverage is available at a reasonable cost, recoveries made under such an arrangement will not be incorporated in the tariff for the subsequent period.

3.3.3 Return on Rate Base

Table 3.8: Return on Rate amount in PKR million

Detail	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
Fixed assets O/B	62,499	65,040	86,588	116,547	136,390	153,165
Addition	2,541	21,547	29,959	19,843	16,775	14,794
Fixed assets C/B	65,040	86,588	116,547	136,390	153,165	167,959
Less: Depreciation	(26,695)	(29,751)	(33,856)	(38,658)	(44,052)	(49,971)
Net fixed assets	38,345	56,837	82,691	97,732	109,113	117,988
WIP C/B	20,134	30,925	29,558	27,131	27,047	24,994
Fixed asset including WIP	58,479	87,762	112,249	124,863	136,160	142,982
Less: Deferred credit	(22,590)	(22,653)	(22,622)	(22,637)	(22,630)	(22,633)
	35,889	**65,109**	**89,627**	**102,226**	**113,531**	**120,349**
Regulatory Asset Base	35,318	55,863	76,700	94,705	107,840	115,911
WACC	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%
RORB	**4,238**	**6,704**	**9,204**	**11,365**	**12,941**	**13,909**

3.3.3.1 The Company's weighted average cost of capital is taken as 12.00%.

3.3.3.2 Regulatory asset base for 2025-26 to 2029-30 is shown in required forms.

3.3.3.3 The Regulatory Asset Base (RAB) is the gross fixed asset that is used in the distribution activities of the Company. The return on rate base is calculated by applying the WACC on the RAB.

3.3.3.4 The details of investments proposed annually are detailed below:

Investment Plan	2025-26	2026-27	2027-28	2028-29	2029-30
DOP - P&E	293	323	355	390	429
DOP – Civil	641	479	516	261	249
ELR	1,803	1,983	2,181	2,399	2,639
STG	16,394	13,563	10,803	10,484	6,115
Village Electrification	240	260	280	300	300
Others (Deposit Work)	7,397	7,114	1,612	1,717	1,828
Sub-total	**26,769**	**23,722**	**15,747**	**15,552**	**11,561**

Consultancy and Software Purchase					
GIS Mapping	200	200	0	0	0
Evaluation of T&D losses	35	25	0	0	0
Other Consultancy service	50	50	50	50	50
Software, Tools & its Trainings	95	0	0	0	0
Sub-total	**380**	**275**	**50**	**50**	**50**
Others:					
Model Sub-Division	500	750	500	500	500
Earthing and Grounding	2,100	2,100	-	-	-
APMS/Transformer Protection	900	900	-	-	-
TRW - Workshop	610	-	-	-	-
Fire & Safety Equipment / T&P items	50	10	10	10	10
Bucket Mounted Vehicles	270	270	270	270	270
11kV Sectionalizer	25	25	25	-	-
Vehicles	603	400	456	150	180
Furniture & Office Equipment	132	141	150	160	170
Sub-total	**5,190**	**4,596**	**1,411**	**1,090**	**1,130**
Grand Total	**32,339**	**28,592**	**17,207**	**16,692**	**12,741**

Financing Arrangement					
Local Financing:					
Own sources:					
Annual Development Budget	19,209	17,321	14,132	14,675	10,613
World Bank	5,492	3,898	1,184	-	-
Government Finance:					
Village Electrification	240	260	280	300	300
Consumer Finance:					
Others (Deposit Work)	7,397	7,114	1,612	1,717	1,828
Total	**32,339**	**28,592**	**17,207**	**16,692**	**12,741**

3.3.3.5 It is also requested that the current investment plan incorporated in this petition be approved.

3.3.3.6 The stated investment plan will result in improvements in its T&D losses and enables the Company enhance its customer base by increasing connections.

Hyderabad Electric Supply Company HESCO

3.3.3.7 Proposed impact of investments on T&D losses reduction is detailed below:

Financial Year	2025-26	2026-27	2027-28	2028-29	2029-30
T&D Losses	25.94%	24.47%	22.91%	22.21%	21.49%

3.3.3.8 As is evident the Company would be able to decrease losses by a cumulative 5.40% over the tariff period.

3.3.3.9 Capital investments shall have a major impact on the operational efficiency and quality of service delivery by HESCO.

3.3.4 Depreciation

3.3.4.1 Depreciation is charged on written down value (WDV) method. As per Company's policy, building and civil works are depreciated @ 2%, feeders and grids & equipment's @ 3.5%, other plant/equipment and vehicles @ 10%.

3.3.5 Other income

3.3.5.1 Other Income includes mark-up on bank deposits, amortization of deferred credit and income from other sources. As there is no clear trend found during the past, hence, other income has been increased by considering moving average of last three financial years.

3.3.5.2 The Late Payment Surcharge has been excluded from the Total Other Income as per decision of NEPRA in the Tariff determination of FY 2014-15.

3.3.5.3 The detail of other income is as under.

Table 3.13: Other income breakup in PKR million

	FY26	FY27	FY28	FY29	FY30
Non-utility operations	148.79	119.23	110.17	126.06	118.49
Stores handling and others	424.79	448.12	420.49	431.13	433.25
Amortization of deferred credit	565.06	593.31	622.98	654.12	623.47
Total	**1,138.64**	**1,160.66**	**1,153.64**	**1,211.32**	**1,175.21**

3.3.6 Prior year's adjustment

Particulars	2025-26
QTA 4th Quarter FY 2022-23	1,141
QTA 1st Quarter FY 2023-24	547
QTA 2nd Quarter FY 2023-24	586
QTA 3rd Quarter FY 2023-24	864
QTA 4th Quarter FY 2023-24	(241)
QTA 1st Quarter FY 2024-25	(96)
QTA 2nd Quarter FY 2024-25	(1,725)
Distribution Margin FY 2023-24	3,296
PYA FY 2022-23	741
PM Assistance Package	161
Advance Tax	481
Total	**5,755**

3.3.7 Other issues

Hyderabad Electric Supply Company HESCO

4. REVIEW OF ADJUSTMENTS

4.1. Annual adjustment

4.1.1.1 Investments made by the Company are added to the regulatory assets base which is used to determine the return on rate base. The difference between the budgeted and actual investment will result in variations in RAB and return on rate base. It is therefore requested that investments should be trued up every year. As a 5 year multi-year tariff has been requested, investment trued up at the end of each year will ensure that appropriate return is allowed on the regulatory assets base for the next year. Further, it will enable NEPRA to monitor performance of the DISCO in terms of timely completion of proposed projects and ensuring prudency in costs so no undue burden is placed on the end-user.

4.2. Future Prior Year Adjustments

4.2.1.1 It is proposed to continue Prior Year Adjustments in future periods to address the issues included, but not limited to the following

- Variation in forecasted & actual Distribution Margin, other income and Prior Period Adjustments; and
- Any other adjustment in addition to above.

4.3. Rebasing

4.3.1.1 NEPRA will rebase tariffs every five years within the period of the Company's license. The rebasing will involve revising the forecast parameters to be used in setting tariffs for the next five years of the license period. This will involve NEPRA approving forecasts of operating costs, investment program, customer numbers and demand growth used in the average distribution margin formula. The average margin formula itself will not be reviewed. NEPRA would be expected to allow the Company a prudent level of operating costs and investment program consistent with forecasts of customer numbers, demand and service network expansion. NEPRA would also be expected to review the efficiency gains achieved by the Company during the previous 5-year period of control with the view to setting appropriate operating efficiency and loss reduction targets for the forthcoming 5-year period.

5. CONCLUSION AND PRAY

5.1.1.1 On the basis of above it is, inter alia, submitted that while admitting and allowing this petition, the Tariff of the Company for FY 2025-26 to 2029-30 whereby:

I. The Company may be benefited by the timely determination and immediate application of the proposed tariff to ensure its financial viability and reliable system of supply of electricity to its consumers;

II. NEPRA allow the tariff framework proposed herein designed with a view towards providing financial autonomy to the Company.

III. NEPRA may determine with reasons and allow the Company, on basis of anticipated sale during FY 2025-26 to FY 2029-30, to recover the Revenue Requirement as mentioned in the petition.

IV. The other periodical adjustments as per determinations of NEPRA may please be allowed to be continued;

V. Annual WACC indexation for RORB calculation for the tariff period.

VI. Any other relief, order or direction which NEPRA deems fit.

(FAIZULLAH DAHRI)
CHIEF EXECUTIVE OFFICER

CONSUMER END TARIFF PETITION - HESCO
SUMMARY OF EVIDENCE FOR DISTRIBUTION BUSINESS
FOR THE FY 2024-25 to 2029-30

Sr. #	Parameter	Unit	FY 2024-25 (Provisional)	FY 2025-26 (Projected)	FY 2026-27 (Projected)	FY 2027-28 (Projected)	FY 2028-29 (Projected)	FY 2029-30 (Projected)
1	Sales Volume & Growth in Sales	Gwh	3,606	4,006	4,300	4,606	4,683	4,784
2	T&D Losses	%age	26.56%	25.94%	24.47%	22.91%	22.21%	21.49%
3	Power Purchase Volume	Gwh	4,910	5,409	5,693	5,975	6,027	6,093
4	Power Purchase Price (Un adjusted)	Rs./ Kwh	16.77	13.80	13.97	14.00	14.60	15.19
5	Return on Rate Base	Rs.in M	4,238	6,704	9,204	11,365	12,941	13,909
		%age	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%
6	O&M	Rs. in M	15,988	23,148	24,955	26,983	29,400	32,042
7	Provision for Bad Debts	Rs. in M	-	-	-	-	-	-
8	Depreciation	Rs. in M	1,400	3,056	4,105	4,801	5,394	5,919
9	Other Income	Rs. in M	(1,139)	(1,161)	(1,154)	(1,211)	(1,175)	(1,180)
10	Distribution Margin	Rs./ Kwh	5.68	7.92	8.63	9.11	9.93	10.60
11	Prior Year Adjustment	Rs./Kwh	-	-	-	-	-	-
12	Write-Off	Rs./Kwh	-	-	-	-	-	-
13	Average Nominal Tariff	Rs./ Kwh	5.68	7.92	8.63	9.11	9.93	10.60

Hyderabad Electric Supply Company HESCO

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

INDEX

FORM - 1

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Company Statistics

		FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Projected	Projected	Projected	Projected	Pro
Peak demand during FY (132 kV)	MW	1,255	1,233	1,257	1,283	1,298	1,313
Number of Consumers	Nos.	1,266,820	1,290,510	1,314,642	1,339,226	1,364,269	1,389,781
Area	Sq. K.M	77,160	77,160	77,160	77,160	77,160	77,160
Circles	Nos.	4	4	5	5	6	6
Divisions	Nos.	17	17	19	19	22	22
Sub Divisions	Nos.	72	72	75	75	80	80
Length of Feeders	KM	29,095	29,179	29,272	29,374	29,486	29,609
Number of Feeders	Nos.	651	667	685	705	727	751
Average Length of Feeders	KM	45	44	43	42	41	39
Maximum Length of Feeder	KM	366	366	366	366	366	366
Minimum Length of Feeder	KM	0.5	0.5	0.5	0.5	0.5	0.5
New Connections	Nos.	23,254	23,690	24,133	24,584	25,044	25,512
Length of High Voltage Transmission lines (132 kV)	KM						
Length of STG lines (66kV)	KM						
Length of lines (11kV)	KM	29,095	29,179	29,272	29,374	29,486	29,609
Length of Low Voltage Distribution lines (400 V)	KM	1,512	1,743	1,997	2,277	2,584	2,921
Number of HV transformers (132/11KV)	Nos.						
Number of **burnt down** HV transformers	Nos.						
Number of STG transformers (132/66KV)	Nos.						
Number of **burnt down** STG transformers	Nos.						
Number of STG transformers (66/11KV)	Nos.						
Number of **burnt down** STG transformers	Nos.						
Number of LV transformers	Nos.						
Number of **burnt down** LV transformers	Nos.						

Estimated Employees Strength	**FY 2025-26**	**FY 2026-27**	**FY 2027-28**	**FY 2028-29**	**FY 2029-30**
	Projected	**Projected**	**Projected**	**Projected**	**Projected**
Total Number (A+B)	**7,126**	**6,907**	**6,688**	**6,504**	**6,309**
A-Qualified Professionals	312	304	301	290	282
Engineers	231	227	228	223	218
Others	81	77	73	67	**64**
B-Staff	**6,814**	**6,603**	**6,387**	**6,214**	**6,027**
Technical	3,804	3,719	3,630	3,560	3,485
Clerical	604	578	560	536	512
Non Technical	2,406	2,306	2,197	2,118	2,030

FORM - 2

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement

		FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Provisional	Projected	Projected	Projected	Projected
Power Balances							
Units Received	[MkWh]	4,910	5,409	5,693	5,975	6,027	6,093
Units Lost	[MkWh]	1,304	1,403	1,393	1,369	1,338	1,309
Units Lost	[%age]	26.6%	25.9%	24.5%	22.9%	22.2%	21.5%
Units Sold	[MkWh]	3,606	4,006	4,300	4,606	4,688	4,784
Revenue							
Sales Revenue	[Mln Rs]	20,488	31,747	37,111	41,938	46,560	50,690
Subsidy	[Mln Rs]						
Fuel Price Adjustment	[Mln Rs]						
Total Sales Revenue	**[Mln Rs]**	**20,488**	**31,747**	**37,111**	**41,938**	**46,560**	**50,690**
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	565	593	623	654	623	634
Other Income	[Mln Rs]	1,139	1,161	1,154	1,211	1,175	1,180
Total Revenue	**[Mln Rs]**	**22,192**	**33,501**	**38,887**	**43,803**	**48,359**	**52,504**
Operating Cost							
Power Purchase Cost	[Mln Rs]	-	-	-	-	-	-
O&M Expenses	[Mln Rs]	15,988	23,148	24,955	26,983	29,400	32,042
Depreciation	[Mln Rs]	1,400	3,056	4,105	4,801	5,394	5,919
Amortization	[Mln Rs]	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-
Total Operating Cost	**[Mln Rs]**	**17,388**	**26,204**	**29,060**	**31,785**	**34,795**	**37,961**
EBIT	**[Mln Rs]**	**4,803**	**7,297**	**9,827**	**12,019**	**13,564**	**14,543**
Finance Cost	[Mln Rs]	-	-	-	-	-	-
EBT	**[Mln Rs]**	**4,803**	**7,297**	**9,827**	**12,019**	**13,564**	**14,543**
Tax	[Mln Rs]						
EAT	**[Mln Rs]**	**4,803**	**7,297**	**9,827**	**12,019**	**13,564**	**14,543**
WPPF	[Mln Rs]	-	-	-	-	-	-
Profit for the period	[Mln Rs]	**4,803**	**7,297**	**9,827**	**12,019**	**13,564**	**14,543**

FORM - 3

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (FY 2024-25)

		Jul-24 Actual	Aug-24 Actual	Sep-24 Actual	Q - 1 Actual	Oct-24 Actual	Nov-24 Actual	Dec-24 Actual	Q - 2 Actual	Jan-25 Actual	Feb-25 Actual	Mar-25 Actual	Q - 3 Actual	Apr-25 Actual	May-25 Actual	Jun-25 Actual	Q - 4 Actual	Total Actual
Power Balances																		
Units Received	[MkWh]	626	492	513	1631	501	355	267	1123	262	253	413	928	409	409	409	1228	4910
Units Lost	[MkWh]	204	111	188	504	148	51	50	249	38	32	155	225	109	109	109	326	1304
Units Lost	[%age]	32.7%	22.6%	36.7%	30.9%	29.5%	14.4%	18.6%	22.2%	14.4%	12.7%	37.6%	24.3%	26.6%	26.6%	26.6%	26.6%	26.56%
Units Sold	[MkWh]	422	381	325	1127	353	304	218	875	224	221	257	703	301	301	301	902	3606
Revenue																		
Sales Revenue	[Mln Rs]	1,707	1,707	1,707	5,122	1,707	1,707	1,707	5,122	1,707	1,707	1,707	5,122	1,707	1,707	1,707.34	5,122	20,488
Subsidy	[Mln Rs]				-				-				-				-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	1,707	1,707	1,707	5,122	1,707	1,707	1,707	5,122	1,707	1,707	1,707	5,122	1,707	1,707	1,707	5,122	20,488
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	47	47	47	141	47	47	47	141	47	47	47	141	47	47	47	141	565
Other Income	[Mln Rs]	95	95	95	285	95	95	95	285	95	95	95	285	95	95	95	285	1,139
Total Revenue	[Mln Rs]	1,849	1,849	1,849	5,548	1,849	1,849	1,849	5,548	1,849	1,849	1,849	5,548	1,849	1,849	1,849	5,548	22,192
Operating Cost																		
Power Purchase Cost	[Mln Rs]				-				-				-				-	-
O&M Expenses	[Mln Rs]	1,332	1,332	1,332	3,997	1,332	1,332	1,332	3,997	1,332	1,332	1,332	3,997	1,332	1,332	1,332.33	3,997	15,988
Depreciation	[Mln Rs]	117	117	117	350	117	117	117	350	117	117	117	350	117	117	117	350	1,400
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	1,449	1,449	1,449	4,347	1,449	1,449	1,449	4,347	1,449	1,449	1,449	4,347	1,449	1,449	1,449	4,347	17,388
EBT	[Mln Rs]	400	495	495	1,391	495	495	495	1,485	495	495	495	1,485	495	495	495	1,485	4,803
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	400	495	495	1,391	495	495	495	1,485	495	495	495	1,485	495	495	495	1,485	4,803
Tax	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mln Rs]	400	495	495	1,391	495	495	495	1,485	495	495	495	1,485	495	495	495	1,485	4,803
WPPF	[Mln Rs]																	
Profit for the period	[Mln Rs]	400	495	495	1,391	495	495	495	1,485	495	495	495	1,485	495	495	495	1,485	4,803

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement FY 2025-26 **(Projected)**

		Jul-25 Projected	Aug-25 Projected	Sep-25 Projected	Q - 1 Projected	Oct-25 Projected	Nov-25 Projected	Dec-25 Projected	Q - 2 Projected	Jan-26 Projected	Feb-26 Projected	Mar-26 Projected	Q - 3 Projected	Apr-26 Projected	May-26 Projected	Jun-26 Projected	Q - 4 Projected	Total Projected
Power Balances																		
Units Received	[MkWh]	615	596	554	1765	480	374	277	1130	297	295	316	908	468	534	604	1606	5409
Units Lost	[MkWh]	171	169	168	508	124	83	45	252	40	43	67	151	144	174	174	492	1403
Units Lost	[%age]	27.8%	28.4%	30.3%	28.8%	25.9%	22.2%	16.2%	22.3%	13.5%	14.6%	21.3%	16.6%	30.8%	32.6%	28.9%	30.7%	25.94%
Units Sold	[MkWh]	444	427	386	1257	355	291	232	878	257	252	249	758	324	360	430	1113	4006
Revenue																		
Sales Revenue	[Mln Rs]	2,645.57	2,646	2,646	7,937	2,646	2,646	2,646	7,937	2,646	2,646	2,646	7,937	2,646	2,646	2,646	7,937	31,747
Subsidy	[Mln Rs]				-				-				-				-	-
Fuel Price Adjustment	[Mln Rs]				-				-				-				-	-
Total Sales Revenue	[Mln Rs]	2,646	2,646	2,646	7,937	2,646	2,646	2,646	7,937	2,646	2,646	2,646	7,937	2,646	2,646	2,646	7,937	31,747
Rental & Service Income	[Mln Rs]				-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	49	49	49	148	49	49	49	148	49	49	49	148	49	49	49	148	593
Other Income	[Mln Rs]	97	97	97	290	97	97	97	290	97	97	97	290	97	97	97	290	1,161
Total Revenue	[Mln Rs]	2,792	2,792	2,792	8,375	2,792	2,792	2,792	8,375	2,792	2,792	2,792	8,375	2,792	2,792	2,792	8,375	33,501
Operating Cost																		
Power Purchase Cost	[Mln Rs]				-				-				-				-	-
O&M Expenses	[Mln Rs]	1,929	1,929	1,929	5,787	1,929	1,929	1,929	5,787	1,929	1,929	1,929	5,787	1,929	1,929	1,929	5,787	23,148
Depreciation	[Mln Rs]	255	255	255	764	255	255	255	764	255	255	255	764	255	255	255	764	3,056
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	2,184	2,184	2,184	6,551	2,184	2,184	2,184	6,551	2,184	2,184	2,184	6,551	2,184	2,184	2,184	6,551	26,204
EBIT	[Mln Rs]	608.07	608.07	608.07	1,824	608.07	608.07	608.07	1,824	608.07	608.07	608.07	1,824	608.07	608.07	608.07	1,824	7,297
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	608	608	608	1,824	608	608	608	1,824	608	608	608	1,824	608	608	608	1,824	7,297
Tax	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mln Rs]	608	608	608	1,824	608	608	608	1,824	608	608	608	1,824	608	608	608	1,824	7,297
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	608	608	608	1,824	608	608	608	1,824	608	608	608	1,824	608	608	608	1,824	7,297

Profit & Loss Statement (FY 2026-27)

		Jul-26	Aug-26	Sep-26	Q - 1	Oct-26	Nov-26	Dec-26	Q - 2	Jan-27	Feb-27	Mar-27	Q - 3	Apr-27	May-27	Jun-27	Q - 4	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																		
Units Received	[MkWh]	647	627	583	1857	505	393	292	1190	313	310	333	956	492	562	635	1690	5693
Units Lost	[MkWh]	177	170	166	513	122	79	38	238	32	37	64	133	147	180	182	509	1393
Units Lost	[%age]	27.3%	27.1%	28.5%	27.6%	24.1%	20.0%	13.1%	20.0%	10.3%	11.8%	19.2%	13.9%	29.8%	32.0%	28.6%	30.1%	24.47%
Units Sold	[MkWh]	470	458	417	1345	383	315	253	951	281	273	269	823	345	383	453	1181	4300
Revenue																		
Sales Revenue	[Mn Rs]	3,092.55	3,092.55	3,092.55	9,278	3,092.55	3,092.55	3,092.55	9,278	3,092.55	3,092.55	3,092.55	9,278	3,092.55	3,092.55	3,092.55	9,278	37,111
Subsidy	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustmen	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenu	[Mn Rs]	3,093	3,093	3,093	9,278	3,093	3,093	3,093	9,278	3,093	3,093	3,093	9,278	3,093	3,093	3,093	9,278	37,111
Rental & Service Inco	[Mn Rs]				-				-				-				-	-
Amortization of Def C	[Mn Rs]	52	52	52	156	52	52	52	156	52	52	52	156	52	52	52	156	623
Other Income	[Mn Rs]	96	96	96	288	96	96	96	288	96	96	96	288	96	96	96	288	1,154
Total Revenue	[Mn Rs]	3,144	3,144	3,144	9,433	3,144	3,144	3,144	9,433	3,144	3,144	3,144	9,433	3,144	3,144	3,144	9,433	37,734
Operating Cost																		
Power Purchase Cos	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Mn Rs]	2,079.57	2,079.57	2,079.57	6,239	2,079.57	2,079.57	2,079.57	6,239	2,079.57	2,079.57	2,079.57	6,239	2,079.57	2,079.57	2,079.57	6,239	24,955
Depreciation	[Mn Rs]	342.12	342.12	342.12	1,026	342.12	342.12	342.12	1,026	342.12	342.12	342.12	1,026	342.12	342.12	342.12	1,026	4,105
Amortization	[Mn Rs]	-	-	-		-	-	-		-	-	-		-	-	-		-
Provision for Bad Det	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cos	[Mn Rs]	2,422	2,422	2,422	7,265	2,422	2,422	2,422	7,265	2,422	2,422	2,422	7,265	2,422	2,422	2,422	7,265	29,060
EBT	[Mn Rs]	723	819	819	2,361	819	819	819	2,457	819	819	819	2,457	819	819	819	2,457	9,827
Financial Charges	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mn Rs]	723	819	819	2,361	819	819	819	2,457	819	819	819	2,457	819	819	819	2,457	9,827
Tax	[Mn Rs]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-
EAT	[Mn Rs]	723	819	819	2,361	819	819	819	2,457	819	819	819	2,457	819	819	819	2,457	9,827
WPPF	[Mn Rs]																	
Profit for the period	[Mn Rs]	723	819	819	2,361	819	819	819	2,457	819	819	819	2,457	819	819	819	2,457	9,827

Profit & Loss Statement FY 2027-28 **(Projected)**

		Jul-27	Aug-27	Sep-27	Q - 1	Oct-27	Nov-27	Dec-27	Q - 2	Jan-28	Feb-28	Mar-28	Q - 3	Apr-28	May-28	Jun-28	Q - 4	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																		
Units Received	[MkWh]	679	658	612	1949	530	413	306	1249	328	326	349	1003	516	590	667	1774	5975
Units Lost	[MkWh]	181	169	163	513	117	73	31	222	24	30	60	113	149	184	188	521	1369
Units Lost	[%age]	26.7%	25.6%	26.7%	26.3%	22.2%	17.8%	10.1%	17.7%	7.2%	9.1%	17.2%	11.3%	28.8%	31.2%	28.2%	29.4%	22.91%
Units Sold	[MkWh]	497	490	449	1436	412	339	275	1027	305	296	289	890	368	406	479	1253	4606
Revenue																		
Sales Revenue	[Mn Rs]	3,494.83	3,494.83	3,494.83	10,484	3,494.83	3,494.83	3,494.83	10,484	3,494.83	3,494.83	3,494.83	10,484	3,494.83	3,494.83	3,494.83	10,484	41,938
Subsidy	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustmen	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenu	[Mn Rs]	3,495	3,495	3,495	10,484	3,495	3,495	3,495	10,484	3,495	3,495	3,495	10,484	3,495	3,495	3,495	10,484	41,938
Rental & Service Inco	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def C	[Mn Rs]	54.51	54.51	54.51	164	54.51	54.51	54.51	164	54.51	54.51	54.51	164	54.51	54.51	54.51	164	654
Other Income	[Mn Rs]	100.94	100.94	100.94	303	100.94	100.94	100.94	303	100.94	100.94	100.94	303	100.94	100.94	100.94	303	1,211
Total Revenue	[Mn Rs]	3,549	3,549	3,549	10,648	3,549	3,549	3,549	10,648	3,549	3,549	3,549	10,648	3,549	3,549	3,549	10,648	42,592
Operating Cost																		
Power Purchase Cos	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Mn Rs]	2,248.60	2,248.60	2,248.60	6,746	2,248.60	2,248.60	2,248.60	6,746	2,248.60	2,248.60	2,248.60	6,746	2,248.60	2,248.60	2,248.60	6,746	26,983
Depreciation	[Mn Rs]	400.12	400.12	400.12	1,200	400.12	400.12	400.12	1,200	400.12	400.12	400.12	1,200	400.12	400.12	400.12	400	4,801
Amortization	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Det	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cos	[Mn Rs]	2,649	2,649	2,649	7,946	2,649	2,649	2,649	7,946	2,649	2,649	2,649	7,946	2,649	2,649	2,649	7,146	30,984
EBT	[Mn Rs]	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	12,019
Financial Charges	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mn Rs]	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	12,019
Tax	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mn Rs]	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	12,019
WPPF	[Mn Rs]																	
Profit for the period	[Mn Rs]	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	1,002	1,002	1,002	3,005	12,019

Profit & Loss Statement (FY 2028-29)

		Jul-28 Projected	Aug-28 Projected	Sep-28 Projected	Q - 1 Projected	Oct-28 Projected	Nov-28 Projected	Dec-28 Projected	Q - 2 Projected	Jan-29 Projected	Feb-29 Projected	Mar-29 Projected	Q - 3 Projected	Apr-29 Projected	May-29 Projected	Jun-29 Projected	Q - 4 Projected	Total Projected
Power Balances																		
Units Received	[MkWh]	685	664	617	1966	534	416	309	1260	331	328	352	1012	521	595	673	1789	6027
Units Lost	[MkWh]	178	166	161	504	115	71	29	214	21	27	58	106	146	182	185	513	1338
Units Lost	[%age]	26.0%	24.9%	26.0%	25.7%	21.5%	17.0%	9.4%	17.0%	6.4%	8.3%	16.4%	10.5%	28.1%	30.5%	27.5%	28.7%	22.21%
Units Sold	[MkWh]	507	498	457	1462	420	345	280	1045	310	301	294	906	375	414	488	1276	4688
Revenue																		
Sales Revenue	[Mn Rs]	3.880 02	3.880.02	3.880 02	11,640.06	3.880 02	3.880 02	3.880 02	11,640.06	3 880.02	3.880 02	3 880.02	11,640.06	3 880 02	3.880.02	3.880.02	11,640.06	46,560
Subsidy	[Mn Rs]				-				0.00				0.00				0.00	-
Fuel Price Adjustment	[Mn Rs]				-				0.00				0.00				0.00	-
Total Sales Revenue	[Mn Rs]	3,880	3,880	3,880	11,640	3,880	3,880	3,880	11,640	3,880	3.880	3,880	11,640	3,880	3,880	3,880	11,640	46,560
Rental & Service Income	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mn Rs]	52	52	52	156	52	52	52	156	52	52	52	156	52	52	52	156	623.47
Other Income	[Mn Rs]	98	98	98	294	98	98	98	294	98	98	98	294	98	98	98	294	1,175.21
Total Revenue	[Mn Rs]	4,030	4,030	4,030	12,090	4,030	4,030	4,030	12,090	4,030	4,030	4,030	12,090	4,030	4,030	4,030	12,090	48,359
Operating Cost																		
Power Purchase Cost	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Mn Rs]	2.450 03	2.450.03	2.450 03	7,350	2.450 03	2 450 03	2.450.03	7,350	2 450.03	2.450 03	2.450.03	7,350	2.450.03	2 450 03	2.450.03	7,350	29,400.35
Depreciation	[Mn Rs]	449 52	449.52	449 52	1,349	449 52	449 52	449.52	1,349	449.52	449 52	449 52	1,349	449 52	449 52	449.52	1,349	5,394.27
Amortization	[Mn Rs]	-	-	-		-	-	-		-	-	-		-	-	-		-
Provision for Bad Debt	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mn Rs]	2,900	2,900	2,900	8,699	2,900	2,900	2,900	8,699	2,900	2,900	2,900	8,699	2,900	2,900	2,900	8,699	34,794.62
EBT	[Mn Rs]	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	13,564.28
Financial Charges	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mn Rs]	1,228	1.228	1.228	3,685	1.228	1.228	1.228	3,685	1,228	1.228	1.228	3,685	1.228	1,228	1.228	3,685	13.564.28
Tax	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mn Rs]	1.228	1,228	1,228	3,685	1,228	1,228	1.228	3,685	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	13,564
WPPF	[Mn Rs]																	
Profit for the period	[Mn Rs]	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	1,228	1,228	1,228	3,685	13,564

Profit & Loss Statement FY 2029-30 (Projected)

		Jul-29 Projected	Aug-29 Projected	Sep-29 Projected	Q - 1 Projected	Oct-29 Projected	Nov-29 Projected	Dec-29 Projected	Q - 2 Projected	Jan-30 Projected	Feb-30 Projected	Mar-30 Projected	Q - 3 Projected	Apr-30 Projected	May-30 Projected	Jun-30 Projected	Q - 4 Projected	Total Projected
Power Balances																		
Units Received	[MkWh]	692	671	624	1988	540	421	312	1273	335	332	356	1023	527	602	680	1809	6093
Units Lost	[MkWh]	175	163	158	496	112	69	27	208	19	25	56	100	144	180	182	506	1309
Units Lost	[%age]	25.3%	24.2%	25.3%	25.0%	20.7%	16.3%	8.6%	16.3%	5.6%	7.5%	15.7%	9.7%	27.4%	29.8%	26.8%	28.0%	21.49%
Units Sold	[MkWh]	517	509	466	1492	428	352	285	1066	316	307	300	923	382	422	498	1303	4784
Revenue																		
Sales Revenue	[Mn Rs]	4 224 17	4,224.17	4,224.17	12,673	4.224.17	4,224.17	4.224.17	12,673	4.224.17	4.224 17	4.224.17	12,673	4.224.17	4.224.17	4.224.17	12,673	50,690
Subsidy	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Mn Rs]	4,224	4,224	4,224	12,673	4,224	4,224	4,224	12,673	4,224	4,224	4,224	12,673	4,224	4,224	4,224	12,673	50,690
Rental & Service Income	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mn Rs]	53	53	53	158	53	53	53	158	53	53	53	158	53	53	53	158	633.52
Other Income	[Mn Rs]	98	98	98	295	98	98	98	295	98	98	98	295	98	98	98	295	1,180.06
Total Revenue	[Mn Rs]	4,375	4,375	4,375	13,126	4,375	4,375	4,375	13,126	4,375	4,375	4,375	13,126	4,375	4,375	4,375	13,126	52,504
Operating Cost																		
Power Purchase Cost	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Mn Rs]	2.670 13	2.670.13	2.670.13	8,010	2.670.13	2,670.13	2.670.13	8,010	2.670 13	2,670.13	2.670.13	8,010	2,670.13	2.670.13	2,670.13	8,010	32,042
Depreciation	[Mn Rs]	493.27	493.27	493.27	1,479.82	493.27	493.27	493.27	1,479.82	493.27	493.27	493.27	1,479.82	493.27	493.27	493.27	1,479.82	5,919
Amortization	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mn Rs]	3,163	3,163	3,163	9,490	3,163	3,163	3,163	9,490	3,163	3,163	3,163	9,490	3,163	3,163	3,163	9,490	37,961
EBT	[Mn Rs]	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	14,543
Financial Charges	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mn Rs]	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	14,543
Tax	[Mn Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mn Rs]	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	14,543
WPPF	[Mn Rs]																	
Profit for the period	[Mn Rs]	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	1,310	1,310	1,310	3,931	14,543

FORM - 4

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Balance Sheet

[Rs. in Million]

Description	FY 2024-25 Projected As on 30.06.24	FY 2025-26 Projected As on 30.06.25	FY 2026-27 Projected As on 30.06.26	FY 2027-28 Projected As on 30.06.27	FY 2028-29 Projected As on 30.06.28
ASSETS					
Non-current assets					
Property and equipment	39,791.16	43,989.13	45,308.80	46,668.06	48,068.11
Capital work-in-progress	16,160.11	16,240.91	16,809.35	17,313.63	17,833.04
	55,951.27	60,230.04	62,118.15	63,981.69	65,901.14
Long term loans	-	-	-	-	-
Current assets					
Stores and spares	10,140.96	10,146.04	10,151.11	10,156.18	10,161.26
Trade debts	24,009.10	24,021.10	24,033.11	24,045.13	24,057.15
Loans and advances	94.86	94.91	94.95	95.00	95.05
Due from associated undertakings	58,691.72	59,990.54	72,020.54	90,050.55	110,080.57
Other receivables	24,382.38	25,113.85	25,126.41	25,138.97	25,151.54
Advance income tax - net	1,421.01	1,463.64	1,464.37	1,465.10	1,465.84
Accrued markup	124.27	124.33	124.39	124.46	124.52
Cash and bank balances	17,239.60	17,248.22	17,256.85	17,265.47	17,274.11
	136,103.90	138,202.63	150,271.73	168,340.87	188,410.04
Total assets	192,055.17	198,432.67	212,389.88	232,322.56	254,311.18
EQUITY AND LIABILITIES					
Share capital and reserve					
Share capital	0.01	0.01	0.01	0.01	0.01
Accumulated loss	-447,042.50	-459,949.58	-473,273.41	-479,839.69	-483,493.02
	-447,042.49	-459,949.57	-473,273.40	-479,839.68	-483,493.01
Deposit for issuance of shares	142,615.52	142,615.52	145,467.83	148,377.19	151,344.73
Deferred credit	22,966.67	23,001.12	23,461.14	23,930.36	24,408.97
Non-current liabilities					
Long term financing	3,168.87	3,173.63	3,178.39	3,183.15	3,187.93
Customers' security deposits	3,096.06	3,188.94	3,348.39	3,515.81	3,691.60
Receipt against deposit work and [illegible]	5,209.55	5,470.02	5,743.52	6,030.70	6,332.24
Employees' retirement benefits	58,904.85	73,631.06	84,675.72	97,377.08	111,983.64
	70,379.33	85,463.65	96,946.02	110,106.74	125,195.40
Current liabilities	7,230.98	7,241.83	7,445.75	7,669.13	7,899.20
Trade and other payables	378,206.78	382,335.19	394,591.02	404,300.67	411,151.07
Due to associated undertakings	11,542.33	11,559.65	11,576.99	11,594.35	11,611.74
Accrued markup	6,156.06	6,165.29	6,174.54	6,183.80	6,193.08
Current and overdue portion of long term financing	403,136.16	407,301.95	419,788.30	429,747.95	436,855.09
	192,055.17	198,432.67	212,389.88	232,322.56	254,311.18

Note:- Combined Statement of Distribution & Supply Business.

FORM - 5

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Cash Flow Statement

[Rs. in Million]

	Unit	FY 2024-25 Provisional As on 30.06.20	FY 2025-26 Projected As on 30.06.21	FY 2026-27 Projected As on 30.06.22	FY 2027-28 Projected As on 30.06.23	FY 2028-29 Projected As on 30.06.24	FY 202[illegible] Project[illegible] As on 30.06.25
Average Monthly Demand Index (MDI)	[MW]						
Units Purchased	[GWh]	4,910	5,409	5,693	5,975	6,0[illegible]7	6,093
Transmission Losses (132 kV)	[GWh]	120	119	121	123	119	116
Distribution Losses	[GWh]	1,221	1,233	1,257	1,283	1,298	1,313
Units Sold to Customers	[GWh]	3,606	4,006	4,300	4,606	4,688	4,784
Average Tariff Required	[Rs/unit]						
Average Tariff Existing	[Rs/unit]						
	[Rs/unit]						
Revenue from Sales	[Rs. in M]						
Collection from Required	[%]						
Inflows from Operations							
Collection from Sales	[Rs. in M]						
Total Inflows from Operations							
Outflow from Operations							
Payment for electricity (to CPPA)	[Rs. in M]						
Distribution Service Cost (=DMC)	[Rs. in M]						
Total Outflow from Operations							
Surplus/Deficit from Operations							
Inflows from Other Sources							
Capital Contributions	[Rs. in M]						
Consumer Security Deposits	[Rs. in M]						
GOP Subsidy (Actual and Estimated)	[Rs. in M]						
Loan receipts from ADB	[Rs. in M]						
Total Inflows from Other Sources	[Rs. in M]						
Outflow Others							
Repayment of Long Term Loans	[Rs. in M]						
Investment Program (Loan Disbursement)	[Rs. in M]						
Investment Program (Own Sources)	[Rs. in M]						
GOP Subsidy (Actual and Estimated) to CPPA	[Rs. in M]						
Total Outflow Others	[Rs. in M]						
Surplus/Deficit Others	[Rs. in M]						
Total Inflows (Operations + Others)	[Rs. in M]						
Total Outflows (Operations + Others)	[Rs. in M]						
Opening Balance	[Rs. in M]						
Surplus/Deficit for Fiscal Year	[Rs. in M]						
Closing Balance	[Rs. in M]						

Note:- Combined Statement of Distribution & Supply Business.

HESCO

FORM - 7
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Line Losses FY 2024-25

		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	626.00	491.70	513.29	500.83	355.28	267.34	261.89	253.47	412.72	409.17	409.17	409.17	**4,910.02**
Units Sold	[MkWh]	421.60	380.60	325.10	352.90	304.10	217.50	224.10	221.20	257.40	300.50	300.50	300.50	**3,606.00**
Units Lost	[MkWh]	204.40	111.10	188.19	147.93	51.18	49.84	37.79	32.27	155.32	108.67	108.67	108.67	**1,304.02**
Units Lost	[%age]	32.65%	22.60%	36.66%	29.54%	14.41%	18.64%	14.43%	12.73%	37.63%	26.56%	26.56%	26.56%	**26.56%**
Technical Losses	[%age]	22.60%	15.64%	25.37%	20.44%	9.97%	12.90%	9.99%	8.81%	26.04%	18.38%	18.38%	18.38%	17.24%
Administrative Losses	[%age]	10.06%	6.96%	11.29%	9.10%	4.44%	5.74%	4.44%	3.92%	11.59%	8.18%	8.18%	8.18%	**9.32%**
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.90%	2.70%	4.38%	3.52%	1.72%	2.22%	1.72%	1.52%	4.49%	3.17%	3.17%	3.17%	**2.97%**
11 kV Losses	[%age]	12.40%	8.58%	13.93%	11.22%	5.47%	7.08%	5.48%	4.84%	14.30%	10.09%	10.09%	10.09%	**9.46%**
LT Losses	[%age]	6.28%	4.35%	7.06%	5.68%	2.77%	3.59%	2.78%	2.45%	7.24%	5.11%	5.11%	5.11%	**4.79%**
Total Technical Losses	[%age]	22.58%	15.63%	25.36%	20.43%	9.96%	12.90%	9.98%	8.81%	26.03%	18.37%	18.37%	18.37%	**17.23%**

FORM - 7 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Line Losses FY 2025-26

		Jul-25 Actual	Aug-25 Actual	Sep-25 Actual	Oct-25 Actual	Nov-25 Actual	Dec-25 Actual	Jan-26 Actual	Feb-26 Actual	Mar-26 Actual	Apr-26 Actual	May-26 Actual	Jun-26 Actual	Total Actual
Power Balances														
Units Received	[MkWh]	614.57	596.11	554.17	479.69	373.61	277.13	297.36	294.75	316.16	467.55	534.34	603.82	**5,409.25**
Units Sold	[MkWh]	443.82	426.77	386.08	355.37	290.76	232.31	257.13	251.72	248.84	323.69	360.17	429.52	**4,006.20**
Units Lost	[MkWh]	170.75	169.34	168.09	124.32	82.85	44.82	40.23	43.03	67.31	143.85	174.16	174.30	**1,403.06**
Units Lost	[%age]	27.78%	28.41%	30.33%	25.92%	22.17%	16.17%	13.53%	14.60%	21.29%	30.77%	32.59%	28.87%	**25.94%**
Technical Losses	[%age]	19.23%	19.66%	20.99%	17.93%	15.34%	11.19%	9.36%	10.10%	14.73%	21.29%	22.56%	19.98%	16.86%
Administrative Losses	[%age]	8.56%	8.75%	9.34%	7.98%	6.83%	4.98%	4.17%	4.50%	6.56%	9.48%	10.04%	8.89%	**9.07%**
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.32%	3.39%	3.62%	3.09%	2.65%	1.93%	1.61%	1.74%	2.54%	3.67%	3.89%	3.44%	**2.91%**
11 kV Losses	[%age]	10.55%	10.79%	11.52%	9.85%	8.42%	6.14%	5.14%	5.55%	8.09%	11.69%	12.38%	10.97%	**9.26%**
LT Losses	[%age]	5.35%	5.47%	5.84%	4.99%	4.27%	3.11%	2.60%	2.81%	4.10%	5.92%	6.27%	5.56%	**4.69%**
Total Technical Losses	[%age]	19.22%	19.65%	20.98%	17.93%	15.34%	11.19%	9.36%	10.10%	14.73%	21.28%	22.54%	19.97%	**16.86%**

FORM - 7 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Line Losses FY 2026-27

		Jul-26 Projected	Aug-26 Projected	Sep-26 Projected	Oct-26 Projected	Nov-26 Projected	Dec-26 Projected	Jan-27 Projected	Feb-27 Projected	Mar-27 Projected	Apr-27 Projected	May-27 Projected	Jun-27 Projected	Total Projected
Power Balances														
Units Received	[MkWh]	646.80	627.38	583.24	504.85	393.20	291.66	312.96	310.20	332.74	492.07	562.36	635.49	**5,692.95**
Units Sold	[MkWh]	470.04	457.57	416.93	383.33	314.63	253.40	280.61	273.50	268.69	345.22	382.67	453.49	**4,300.08**
Units Lost	[MkWh]	176.76	169.81	166.30	121.52	78.58	38.26	32.35	36.71	64.05	146.84	179.69	182.00	**1,392.86**
Units Lost	[%age]	27.33%	27.07%	28.51%	24.07%	19.98%	13.12%	10.34%	11.83%	19.25%	29.84%	31.95%	28.64%	**24.47%**
Technical Losses	[%age]	18.91%	18.73%	19.73%	16.66%	13.83%	9.08%	7.15%	8.19%	13.32%	20.65%	22.11%	19.82%	15.68%
Administrative Losses	[%age]	8.42%	8.34%	8.78%	7.41%	6.15%	4.04%	3.18%	3.64%	5.93%	9.19%	9.84%	8.82%	**8.78%**
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.26%	3.23%	3.40%	2.87%	2.38%	1.57%	1.23%	1.41%	2.30%	3.56%	3.81%	3.42%	**2.70%**
11 kV Losses	[%age]	10.38%	10.28%	10.83%	9.14%	7.59%	4.98%	3.93%	4.50%	7.31%	11.34%	12.14%	10.88%	**8.61%**
LT Losses	[%age]	5.26%	5.21%	5.49%	4.63%	3.85%	2.52%	1.99%	2.28%	3.70%	5.74%	6.15%	5.51%	**4.36%**
Total Technical Losses	[%age]	18.90%	18.72%	19.72%	16.65%	13.82%	9.07%	7.15%	8.18%	13.31%	20.64%	22.10%	19.81%	**15.67%**

FORM - 7 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Line Losses FY 2027-28

		Jul-27 Projected	Aug-27 Projected	Sep-27 Projected	Oct-27 Projected	Nov-27 Projected	Dec-27 Projected	Jan-28 Projected	Feb-28 Projected	Mar-28 Projected	Apr-28 Projected	May-28 Projected	Jun-28 Projected	Total Projected
Power Balances														
Units Received	[MkWh]	678.79	658.41	612.08	529.82	412.65	306.09	328.44	325.55	349.20	516.40	590.18	666.92	**5,974.52**
Units Sold	[MkWh]	497.46	489.58	448.93	412.36	339.39	275.21	304.88	296.03	289.27	367.70	406.18	478.63	**4,605.61**
Units Lost	[MkWh]	181.33	168.83	163.16	117.46	73.26	30.88	23.56	29.52	59.93	148.70	184.00	188.29	**1,368.91**
Units Lost	[%age]	26.71%	25.64%	26.66%	22.17%	17.75%	10.09%	7.17%	9.07%	17.16%	28.80%	31.18%	28.23%	**22.91%**
Technical Losses	[%age]	18.49%	17.74%	18.45%	15.34%	12.29%	6.98%	4.96%	6.27%	11.88%	19.93%	21.57%	19.54%	14.45%
Administrative Losses	[%age]	8.23%	7.90%	8.21%	6.83%	5.47%	3.11%	2.21%	2.79%	5.29%	8.87%	9.60%	8.70%	**8.46%**
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.19%	3.06%	3.18%	2.65%	2.12%	1.20%	0.86%	1.08%	2.05%	3.44%	3.72%	3.37%	**2.49%**
11 kV Losses	[%age]	10.15%	9.74%	10.13%	8.42%	6.74%	3.83%	2.73%	3.44%	6.52%	10.94%	11.84%	10.73%	**7.93%**
LT Losses	[%age]	5.14%	4.94%	5.13%	4.27%	3.42%	1.94%	1.38%	1.74%	3.30%	5.54%	6.00%	5.43%	**4.02%**
Total Technical Losses	[%age]	18.48%	17.74%	18.44%	15.33%	12.28%	6.98%	4.96%	6.27%	11.87%	19.92%	21.56%	19.53%	**14.45%**

FORM - 7 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Line Losses FY 2028-29

		Jul-28 Projected	Aug-28 Projected	Sep-28 Projected	Oct-28 Projected	Nov-28 Projected	Dec-28 Projected	Jan-29 Projected	Feb-29 Projected	Mar-29 Projected	Apr-29 Projected	May-29 Projected	Jun-29 Projected	Total Projected
Power Balances														
Units Received	[MkWh]	684.75	664.18	617.45	534.47	416.27	308.77	331.32	328.40	352.26	520.93	595.35	672.77	**6,026.93**
Units Sold	[MkWh]	506.54	498.47	456.94	419.81	345.39	279.90	310.18	301.17	294.38	374.51	413.63	487.55	**4,688.49**
Units Lost	[MkWh]	178.20	165.71	160.51	114.65	70.88	28.87	21.14	27.24	57.87	146.42	181.72	185.22	**1,338.44**
Units Lost	[%age]	26.02%	24.95%	26.00%	21.45%	17.03%	9.35%	6.38%	8.29%	16.43%	28.11%	30.52%	27.53%	**22.21%**
Technical Losses	[%age]	18.01%	17.27%	17.99%	14.84%	11.78%	6.47%	4.42%	5.74%	11.37%	19.45%	21.12%	19.05%	**13.96%**
Administrative Losses	[%age]	8.02%	7.68%	8.01%	6.61%	5.24%	2.88%	1.97%	2.55%	5.06%	8.66%	9.40%	8.48%	**8.25%**
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.11%	2.98%	3.10%	2.56%	2.03%	1.12%	0.76%	0.99%	1.96%	3.35%	3.64%	3.29%	**2.41%**
11 kV Losses	[%age]	9.89%	9.48%	9.88%	8.15%	6.47%	3.55%	2.42%	3.15%	6.24%	10.68%	11.60%	10.46%	**7.66%**
LT Losses	[%age]	5.01%	4.80%	5.00%	4.13%	3.28%	1.80%	1.23%	1.60%	3.16%	5.41%	5.87%	5.30%	**3.88%**
Total Technical Losses	[%age]	18.00%	17.26%	17.98%	14.84%	11.78%	6.47%	4.41%	5.74%	11.36%	19.44%	21.11%	19.04%	**13.95%**

FORM - 7 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Line Losses FY 2029-30

		Jul-29 Projected	Aug-29 Projected	Sep-29 Projected	Oct-29 Projected	Nov-29 Projected	Dec-29 Projected	Jan-30 Projected	Feb-30 Projected	Mar-30 Projected	Apr-30 Projected	May-30 Projected	Jun-30 Projected	Total Projected
Power Balances														
Units Received	[MkWh]	692.26	671.47	624.23	540.33	420.84	312.16	334.95	332.01	356.12	526.65	601.89	680.15	**6,093.06**
Units Sold	[MkWh]	517.04	508.67	466.09	428.34	352.26	285.23	316.18	307.00	300.23	382.38	422.26	497.90	**4,783.58**
Units Lost	[MkWh]	175.22	162.80	158.14	111.99	68.58	26.94	18.77	25.00	55.89	144.27	179.63	182.26	**1,309.48**
Units Lost	[%age]	25.31%	24.25%	25.33%	20.73%	16.30%	8.63%	5.60%	7.53%	15.69%	27.39%	29.84%	26.80%	**21.49%**
Technical Losses	[%age]	17.51%	16.78%	17.53%	14.34%	11.28%	5.97%	3.88%	5.21%	10.86%	18.96%	20.65%	18.54%	**14.88%**
Administrative Losses	[%age]	7.80%	7.47%	7.80%	6.38%	5.02%	2.66%	1.73%	2.32%	4.83%	8.44%	9.19%	8.25%	**6.61%**
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.02%	2.89%	3.02%	2.47%	1.94%	1.03%	0.67%	0.90%	1.87%	3.27%	3.56%	3.20%	**2.32%**
11 kV Losses	[%age]	9.62%	9.21%	9.62%	7.87%	6.19%	3.28%	2.13%	2.86%	5.96%	10.41%	11.34%	10.18%	**7.39%**
LT Losses	[%age]	4.87%	4.67%	4.88%	3.99%	3.14%	1.66%	1.08%	1.45%	3.02%	5.27%	5.74%	5.16%	**3.74%**
Total Technical Losses	[%age]	17.51%	16.77%	17.52%	14.34%	11.27%	5.97%	3.88%	5.21%	10.86%	18.95%	20.64%	18.53%	**13.45%**

FORM - 8

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

<u>Operational and Technical Information</u>

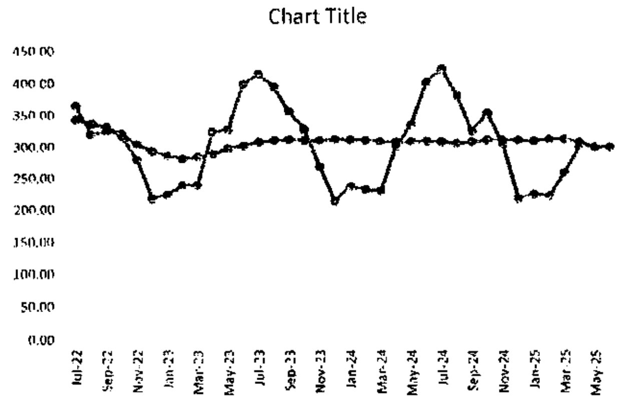
	FY 2024-25 Actual	FY 2025-26 Provisional	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
HESCO load factors on yearly basis	**3.41%**	**1.52%**	**1.62%**	**1.71%**	**1.72%**	**1.74%**
NTDC/DISCO Delivery Points metering accuracy						
DISCO metering accuracy						
For all customers (residential, commercial, industrial, etc.)						
Estimated High Voltage Transmission lines losses (132 kv)	2.97%	2.91%	2.70%	2.49%	2.41%	2.32%

FORM - 12

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load [MkWh]	12 months moving average
Jul-22	365.20	
Aug-22	320.60	343
Sep-22	324.80	337
Oct-22	316.80	332
Nov-22	279.40	321
Dec-22	217.40	304
Jan-23	223.40	293
Feb-23	238.40	286
Mar-23	239.50	281
Apr-23	324.70	285
May-23	327.90	289
Jun-23	398.40	298
Jul-23	414.20	302
Aug-23	395.20	308
Sep-23	356.10	311
Oct-23	328.00	312
Nov-23	268.10	311
Dec-23	213.20	311
Jan-24	235.70	312
Feb-24	231.40	311
Mar-24	229.60	310
Apr-24	300.80	308
May-24	335.50	309
Jun-24	401.50	309
Jul-24	421.60	310
Aug-24	380.60	309
Sep-24	325.10	306
Oct-24	352.90	308
Nov-24	304.10	311
Dec-24	217.50	311
Jan-25	224.10	310
Feb-25	221.20	310
Mar-25	257.40	312
Apr-25	300.50	312
May-25	300.50	309
Jun-25	300.50	301



309 Average Sold Energy for last 12 months

3,708 Assumed Average Load for next Fiscal Year

FORM - 13

HYDERABAD ELECTRIC SUPPLY COMPANY LTD

Asset Register

Description	Actual FY 2020-21	Actual FY 2021-22	Actual FY 2022-23	Provisional FY 2023-24	Projected FY 2024-25	Projected FY 2025-26	Projected FY 2026-27	Projected FY 2027-28	Projected FY 2028-29	Projected FY 2029-30
Fixed Assets O/B										
Distribution Business										
LAND	139.80	139.80	139.80	139.80	139.80	139.80	139.80	139.80	139.80	[illegible]
BUILDING	1,917.26	1,924.48	1,942.41	2,052.23	2,289.94	2,463.71	2,976.55	3,488.21	3,997.14	[illegible]
Distribution equipment	50,976.08	52,610.31	54,220.17	57,130.10	58,319.45	60,369.09	80,348.86	108,975.66	127,423.79	143,297.06
Construction equipment	302.97	309.17	312.30	313.04	693.86	884.63	1,066.89	1,217.75	1,377.77	1,547.54
Transportation equipment	674.61	674.61	674.61	721.11	924.67	1,049.70	1,922.20	2,592.20	3,317.70	3,737.70
Computer and office equipment	119.54	126.87	127.45	129.30	131.44	133.43	133.43	133.43	133.43	133.43
	54,130.26	**55,785.23**	**57,416.73**	**60,485.58**	**62,499.16**	**65,040.38**	**86,587.75**	**116,547.07**	**136,389.64**	**153,165.01**
Additions /Deletion										
Distribution Business										
LAND	-	-	-	-		-	-	-	-	-
BUILDING	7.22	17.93	109.82	237.71	173.77	512.84	511.66	508.93	312.33	251.78
Distribution equipment	1,634.23	1,609.86	2,909.93	1,189.35	2,049.64	19,979.77	28,626.80	18,448.13	15,873.27	13,912.45
Construction equipment	6.20	3.13	0.74	380.81	190.78	182.26	150.86	160.02	169.77	180.15
Transportation equipment	-	-	46.50	203.56	125.03	872.50	670.00	725.50	420.00	450.00
Computer and office equipment	7.33	0.58	1.85	2.14	1.99	-	-	-	-	-
	1,654.98	**1,631.50**	**3,068.85**	**2,013.58**	**2,541.21**	**21,547.37**	**29,959.32**	**19,842.58**	**16,775.37**	**14,794.38**
Fixed Assets C/B										
Distribution Business										
LAND	139.80	139.80	139.80	139.80	139.80	139.80	139.80	139.80	139.80	139.80
BUILDING	1,924.48	1,942.41	2,052.23	2,289.94	2,463.71	2,976.55	3,488.21	3,997.14	4,309.47	4,561.24
Distribution equipment	52,610.31	54,220.17	57,130.10	58,319.45	60,369.09	80,348.86	108,975.66	127,423.79	143,297.06	157,209.51
Construction equipment	309.17	312.30	313.04	693.86	884.63	1,066.89	1,217.75	1,377.77	1,547.54	1,727.69
Transportation equipment	674.61	674.61	721.11	924.67	1,049.70	1,922.20	2,592.20	3,317.70	3,737.70	4,187.70
Computer and office equipment	126.87	127.45	129.30	131.44	133.43	133.43	133.43	133.43	133.43	133.43
	55,785.23	**57,416.73**	**60,485.58**	**62,499.16**	**65,040.38**	**86,587.75**	**116,547.07**	**136,389.64**	**153,165.01**	**167,959.38**
Accumulated depreciation O/B										
Distribution Business										
LAND	-	-	-	-	-	-	-	-	-	-
BUILDING	(610.47)	(636.75)	(662.86)	(688.89)	(714.98)	(749.96)	(809.49)	(879.25)	(959.19)	(1,045.38)
Distribution equipment	(18,721.95)	(19,908.04)	(21,108.90)	(22,370.84)	(23,620.80)	(24,906.99)	(27,719.20)	(31,533.35)	(35,993.18)	(41,008.58)
Construction equipment	(258.13)	(263.24)	(268.14)	(272.63)	(310.19)	(367.63)	(474.32)	(596.10)	(733.87)	(888.63)
Transportation equipment	(485.11)	(504.06)	(521.11)	(541.11)	(576.26)	(592.04)	(656.11)	(742.52)	(853.11)	(977.70)
Computer and office equipment	(51.11)	(58.69)	(65.56)	(71.77)	(72.46)	(78.56)	(91.90)	(105.24)	(118.58)	(131.93)
	(20,126.77)	**(21,370.77)**	**(22,626.58)**	**(23,945.24)**	**(25,294.69)**	**(26,695.17)**	**(29,751.02)**	**(33,856.46)**	**(38,657.95)**	**(44,052.22)**
Depreciation for the year										
Distribution Business										
LAND	-	-	-	-	-	-	-	-	-	-
BUILDING	(26.28)	(26.11)	(26.03)	(26.09)	(34.97)	(59.53)	(69.76)	(79.94)	(86.19)	(91.22)
Distribution equipment	(1,186.09)	(1,200.86)	(1,261.94)	(1,249.97)	(1,286.19)	(2,812.21)	(3,814.15)	(4,459.83)	(5,015.40)	(5,502.33)
Construction equipment	(5.10)	(4.91)	(4.49)	(37.55)	(57.44)	(106.69)	(121.78)	(137.78)	(154.75)	(172.77)
Transportation equipment	(18.95)	(17.06)	(20.00)	(35.15)	(15.78)	(64.07)	(86.41)	(110.59)	(124.59)	(139.59)
Computer and office equipment	(7.58)	(6.88)	(6.20)	(0.69)	(6.10)	(13.34)	(13.34)	(13.34)	(13.34)	(13.34)
	(1,244.00)	**(1,255.81)**	**(1,318.66)**	**(1,349.45)**	**(1,400.49)**	**(3,055.85)**	**(4,105.44)**	**(4,801.49)**	**(5,394.27)**	**(5,919.26)**
Accumulated depreciation C/B										
Distribution Business										
LAND	-	-	-	-	-	-	-	-	-	-
BUILDING	(636.75)	(662.86)	(688.89)	(714.98)	(749.96)	(809.49)	(879.25)	(959.19)	(1,045.38)	(1,136.61)
Distribution equipment	(19,908.04)	(21,108.90)	(22,370.84)	(23,620.80)	(24,906.99)	(27,719.20)	(31,533.35)	(35,993.18)	(41,008.58)	(46,510.91)
Construction equipment	(263.24)	(268.14)	(272.63)	(310.19)	(367.63)	(474.32)	(596.10)	(733.87)	(888.63)	(1,061.40)
Transportation equipment	(504.06)	(521.11)	(541.11)	(576.26)	(592.04)	(656.11)	(742.52)	(853.11)	(977.70)	(1,117.29)
Computer and office equipment	(58.69)	(65.56)	(71.77)	(72.46)	(78.56)	(91.90)	(105.24)	(118.58)	(131.93)	(145.27)
	(21,370.77)	**(22,626.58)**	**(23,945.24)**	**(25,294.69)**	**(26,695.17)**	**(29,751.02)**	**(33,856.46)**	**(38,657.95)**	**(44,052.22)**	**(49,971.48)**
Net Book value	**34,414.47**	**34,790.15**	**36,617.66**	**37,284.74**	**38,424.44**	**58,119.36**	**84,750.51**	**99,699.88**	**110,973.20**	**119,700.89**
Depreciation rates										
LAND (Lease)	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
BUILDING	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Distribution equipment	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%
Construction equipment	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%
Transportation equipment	10%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%
Computer and office equipment	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%
WIP										
Capital Work-in-Progress O/B	9,851.65	10,710.43	12,228.44	14,150.36	18,503.08	20,133.88	30,925.19	29,558.23	27,131.25	27,047.40
Addition to CWIP	1,987.73	2,520.81	4,122.18	6,795.00	8,154.01	10,791.31	9,424.35	6,997.37	6,913.52	4,860.41
Capitalisation out of CWIP	(1,128.95)	(1,002.80)	(2,200.26)	(2,442.29)	(6,523.20)	-	(10,791.31)	(9,424.35)	(6,997.37)	(6,913.52)
Capital Work-in-Progress C/B	**10,710.43**	**12,228.44**	**14,150.36**	**18,503.08**	**20,133.88**	**30,925.19**	**29,558.23**	**27,131.25**	**27,047.40**	**24,994.29**

FORM - 14
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Aging of Accounts Receivables as on June 30, 2024

		Actual for ending 30th June, 2023	Actual for ending 30th June, 2024	Projected for ending 30th June, 2025
Outstanding for current year	Rs In Million			
Outstanding for more than 1 to 3 years	Rs In Million			
Outstanding for more than 3 years	Rs In Million			
Total Receivables as on June 30	Rs In Million	-	-	-

FORM - 16

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Operating Cost

			FY 2024-25 Provisional	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
A	**Power Purchase Cost**							
	Energy Charge	[Mln Rs]	-	-	-	-	-	-
	Capacity Charge	[Mln Rs]	-	-	-	-	-	-
	Transmission Charge	[Mln Rs]	-	-	-	-	-	-
	Adjustment	[Mln Rs]	-	-	-	-	-	-
	Market Operation Fee	[Mln Rs]	-	-	-	-	-	-
	Total Power Purchase Cost	[Mln Rs]	-	-	-	-	-	-
B	**Operation & Maintenance**							
	Employees Cost							
	Salaries, Wages & Benefits	[Mln Rs]	7,577	8,367	8,907	9,273	9,678	10,121
	Hiring Cost	[Mln Rs]	-	1,264	1,605	1,973	2,354	2,741
	PM Assistance Package	[Mln Rs]	-	455	501	551	606	666
	Retirement Benefits	[Mln Rs]	5,819	8,728	9,601	10,561	11,617	12,779
	Total Employees Cost	**[Mln Rs]**	**13,396**	**18,814**	**20,614**	**22,358**	**24,255**	**26,307**
	Repair & Maintenance	[Mln Rs]	1,304	2,365	2,411	2,700	3,028	3,400
	Travelling	[Mln Rs]	303	369	385	424	456	513
	Transportation	[Mln Rs]	402	650	571	496	546	600
	Miscellaneous Expenses	[Mln Rs]	583	950	974	1,005	1,105	1,221
	Total O&M	[Mln Rs]	**15,988**	**23,148**	**24,955**	**26,983**	**29,400**	**32,042**
C	**Depreciation & Amortization**							
	Depreciation	[Mln Rs]	1,400	3,056	4,105	4,801	5,394	5,919
	Amortization of Leased Assets	[Mln Rs]						
	Total	[Mln Rs]	**1,400**	**3,056**	**4,105**	**4,801**	**5,394**	**5,919**
D	**Provision for Bad Debts**							
	Provision for bad debts	[Mln Rs]	-	-	-	-	-	-
	Bad debts written off	[Mln Rs]	-	-				
E.	**Extra Ordinary /Contingency Expenses**							
	Other Contingency expenses due to Flood	[Mln Rs]						

FORM - 17

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Distribution Margin Comparison

Description	Unit	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Provisional	Projected	Projected	Projected	Projected	Projected
O&M Expenses	Rs. in M	15,988	23,148	24,955	26,983	29,400	32,042
Increase in %	%age		44.8%	7.8%	8.1%	9.0%	9.0%
Provision for bad debts	Rs. in M	-	-	-	-	-	-
Depreciation	Rs. in M	1,400	3,056	4,105	4,801	5,394	5,919
RORB	Rs. in M	4,238	6,704	9,204	11,365	12,941	13,909
Advance Tax	Rs. in M	-	-	-	-	-	-
Other Income	Rs. in M	(1,139)	(1,161)	(1,154)	(1,211)	(1,175)	(1,180)
Distribution Margin	**Rs. in M**	**20,488**	**31,747**	**37,111**	**41,938**	**46,560**	**50,690**
Energy Sold	Gwh	3,606	4,006	4,300	4,606	4,683	4,784
DM per unit	Rs./kwh	5.68	7.92	8.63	9.11	9.93	10.60
DM per unit increase	%age		**39.47%**	**8.91%**	**5.51%**	**9.06%**	**6.71%**

FORM - 18

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Financial Charges

		FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 20[illegible]0
		Provisional	Projected	Projected	Projected	Projected	Projected
A	**Long Term Loans**						
	GOP loans						
	Foreign Loans	57	8,365	12,004	12,668	-	-
	Bonds						
	TFCs						
	Others						
	Total	**57**	**8,365**	**12,004**	**12,668**	-	-
B	**Short Term Loan**						
	Running Finance						
	Short Term Loan						
	Others						
	Total	-	-	-	-	-	-
C	**Total Financial Charges (A+B)**	**57**	**8,365**	**12,004**	**12,668**	-	-

FORM - 19
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
RORB Calculation

Sr. #	Description	Unit	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Provisional	Projected	Projected	Projected	Projected	Projected
1	Fixed assets O/B	[Rs. in M]	62,499	65,040	86,588	116,547	136,390	153,165
2	Addition	[Rs. in M]	2,541	21,547	29,959	19,843	16,775	14,794
3	Fixed assets C/B	[Rs. in M]	65,040	86,588	116,547	136,390	153,165	167,959
4	Less: Depreciation	[Rs. in M]	(26,695)	(29,751)	(33,856)	(38,658)	(44,052)	(49,971)
5	Net fixed assets	[Rs. in M]	38,345	56,837	82,691	97,732	109,113	117,988
6	WIP C/B	[Rs. in M]	20,134	30,925	29,558	27,131	27,047	24,994
7	Fixed asset including WIP	[Rs. in M]	58,479	87,762	112,249	124,863	136,160	142,982
8	Less: Deferred credit	[Rs. in M]	(22,590)	(22,653)	(22,622)	(22,637)	(22,630)	(22,633)
		[Rs. in M]	**35,889**	**65,109**	**89,627**	**102,226**	**113,531**	**120,349**
	Regulatory Asset Base	[Rs. in M]	35,318	55,863	76,700	94,705	107,840	115,911
	WACC		12.00%	12.00%	12.00%	12.00%	12.00%	12.00%
	RORB	[Rs. in M]	**4,238**	**6,704**	**9,204**	**11,365**	**12,941**	**13,909**

FORM - 20

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Revenue Requirement

			FY 2024-25 Provisional	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
	Units Purchased	[MkWh]	4,910	5,409	5,693	5,975	6,027	6,093
	Units Lost	[MkWh]	1,304	1,403	1,393	1,369	1,338	1,309
	Units Lost	**[%age]**	**26.56%**	**25.94%**	**24.47%**	**22.91%**	**22.21%**	**21.49%**
	Units Sold	[MkWh]	3,606	4,006	4,300	4,606	4,685	4,784
A	**Power Purchase Price**	[Mln Rs]	-	-	-	-	-	-
B	**DM**							
	O&M	[Mln Rs]	15,988	23,148	24,955	26,983	29,400	32,042
	Depreciation	[Mln Rs]	1,400	3,056	4,105	4,801	5,391	5,919
	Provision for bad bebts	[Mln Rs]	-	-	-	-	-	-
	RORB	[Mln Rs]	4,238	6,704	9,204	11,365	12,941	13,909
	Advance Tax	[Mln Rs]	-	-	-	-	-	-
	Less Other Income	[Mln Rs]	(1,139)	(1,161)	(1,154)	(1,211)	(1,175)	(1,180)
	Total DM	[Mln Rs]	**20,488**	**31,747**	**37,111**	**41,938**	**46,560**	**50,690**
C	**Revenue Requirement (A+B)**	[Mln Rs]	**20,488**	**31,747**	**37,111**	**41,938**	**46,560**	**50,690**
D	**Prior Year Adjustment**	[Mln Rs]	-	-	-	-	-	-
E	**Write Off**	[Mln Rs]	-	-	-	-	-	-
F	**Bi-Annually PPP Adjustment**	[Mln Rs]						
G	**Net Revenue Requirement**	[Mln Rs]	**20,488**	**31,747**	**37,111**	**41,938**	**46,560**	**50,690**

FORM - 20 (A)

Revenue Requirement ***(per unit sold)***

			FY 2024-25 Actual	FY 2025-26 Provisional	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
A	**Power Purchase Price [Un-Adjusted]**	[Rs/ kWh]	-	-	-	-	-	-
B	**Losses**	[%age]	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C	**Power Purchase Price [Adjusted]**	[Rs/ kWh]	-	-	-	-	-	-
D	**DM**							
	O&M	[Rs/ kWh]	4.43	5.78	5.80	5.86	6.27	6.70
	Depreciation	[Rs/ kWh]	0.39	0.76	0.95	1.04	1.15	1.24
	Provision for bad bebts		-	-	-	-	-	-
	RORB	[Rs/ kWh]	1.18	1.67	2.14	2.47	2.75	2.91
	Tax Expenses	[Rs/ kWh]	-	-	-	-	-	-
	Other Income	[Rs/ kWh]	(0.32)	(0.29)	(0.27)	(0.26)	(0.25)	(0.25)
	Total DM	**[Rs/ kWh]**	**5.68**	**7.92**	**8.63**	**9.11**	**9.93**	**10.60**
E	**Revenue Requirement (A+B)**	[Rs/ kWh]	**5.68**	**7.92**	**8.63**	**9.11**	**9.93**	**10.60**
F	**Prior Year adjustment**	[Rs/ kWh]	-	-	-	-	-	-
G	**Write Off**	[Rs/ kWh]	-	-	-	-	-	-
H	**Bi-Annualy PPP Adjustment**	[Rs/ kWh]						
I	**Net Average Tariff Rate**	[Rs/ kWh]	**5.68**	**7.92**	**8.63**	**9.11**	**9.93**	**10.60**

FORM - 21 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Investment

			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
A	Investment Plan						
	DOP - P&F	[Mln Rs]	293	323	355	390	429
	DOP - Civil	[Mln Rs]	641	479	516	261	249
	ELR	[Mln Rs]	1,803	1,983	2,181	2,399	2,639
	STG	[Mln Rs]	16,394	13,563	10,803	10,484	6,115
	Village Electrification	[Mln Rs]	240	260	280	300	300
	Others (Deposit Work)	[Mln Rs]	7,397	7,114	1,612	1,717	1,828
	Sub-total	[Mln Rs]	**26,769**	**23,722**	**15,747**	**15,552**	**11,561**
	Consultancy and Software Purchase						
	GIS Mapping	[Mln Rs]	200	200	0	0	0
	Evaluation of T&D losses	[Mln Rs]	35	25	0	0	0
	Other Consultancy service	[Mln Rs]	50	50	50	50	50
	Software, Tools & its Trainings	[Mln Rs]	95	0	0	0	0
	Sub-total	[Mln Rs]	**380**	**275**	**50**	**50**	**50**
	Others:						
	Model Sub-Division	[Mln Rs]	500	750	500	500	500
	Earthing and Grounding	[Mln Rs]	2,100	2,100	-	-	-
	APMS/Transformer Protection	[Mln Rs]	900	900	-	-	-
	TRW - Workshop	[Mln Rs]	610	-	-	-	-
	Fire & Safety Equipment / T&P items	[Mln Rs]	50	10	10	10	10
	Bucket Mounted Vehicles	[Mln Rs]	270	270	270	270	270
	11kV Sectionalizer	[Mln Rs]	25	25	25	-	-
	Vehicles	[Mln Rs]	603	400	456	150	180
	Furniture & Office Equipment	[Mln Rs]	132	141	150	160	170
	Sub total	[Mln Rs]	**5,190**	**4,596**	**1,411**	**1,090**	**1,130**
	Grand Total	[Mln Rs]	**32,339**	**28,592**	**17,207**	**16,692**	**12,741**
B	Financing Arrangement						
	Local Financing:						
	Own sources:						
i	Annual Development Budget	[Mln Rs]	19,209	17,321	14,132	14,675	10,613
ii	World Bank	[Mln Rs]	5,492	3,898	1,184	-	-
	Government Finance:						
	Village Electrification	[Mln Rs]	240	260	280	300	300
	Consumer Finance:						
	Others (Deposit Work)	[Mln Rs]	7,397	7,114	1,612	1,717	1,828
	Total	[Mln Rs]	**32,339**	**28,592**	**17,207**	**16,692**	**12,741**

FORM - 22

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Interest on Development Loans (Tentative)

Sr. No.	Loans	Interest Rate %	FY 2023-24	FY 2024-25				Total
				1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	Electricity Distribution Efficiency Improvement Projects (EDEIP) (IBRD Loan No.93180-PK)- HESCO	5.77%	14.63	4.08	17.66	17.66	17.66	**57.07**
TOTAL			**14.63**	**4.08**	**17.66**	**17.66**	**17.66**	**57.07**

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

FORM - 23

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Development Loan FY 2024-25 (Tentative)

Sr. No.	Loan	Interest Rate	Remaining Years	FY 2023-24				First Qrt of FY 2024-25				Second Qrt of FY 2024-25				Third Qrt of FY 2024-25				Fourth Qrt of FY 2024-25			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
i.	Electricity Distribution Efficiency Improvement Projects (EDEIP) (IBRD Loan No.93180-PK)- HESCO	5.77%		-	283	-	283	283	-	-	283	283	1,267	-	1,550	1,550	-	-	1,550	1,550	186	-	1,737
Grand Total				-	283	-	283	283	-	-	283	283	1,267	-	1,550	1,550	-	-	1,550	1,550	186	-	1,737

FORM - 23

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Development Loan FY 2025-26 (Tentative)

Sr. No.	Loan	Interest Rate	Remaining Years	FY 2024-25				First Qrt of FY 2025-26				Second Qrt of FY 2025-26				Third Qrt of FY 2025-26				Fourth Qrt of FY 2025-26			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
I.	Electricity Distribution Efficiency Improvement Projects (EDEIP) (IBRD Loan No.93180-PK)- HESCO	5.77%		283	1,454	-	1,737	1,737	878		2,614	2,614	1,884		4,498	4,498	1,697		6,195	6,195	2,170		8,365
Grand Total				283	1,454	-	1,737	1,737	878	-	2,614	2,614	1,884	-	4,498	4,498	1,697	-	6,195	6,195	2,170	-	8,365

FORM - 23
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Development Loan FY 2026-27 (Tentative)

Sr. No.	Loan	Interest Rate	Remaining Years	FY 2025-26				First Qrt of FY 2026-27				Second Qrt of FY 2026-27				Third Qrt of FY 2026-27				Fourth Qrt of FY 2026-27			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
I.	Electricity Distribution Efficiency Improvement Projects (EDEIP) (IBRD Loan No.93180-PK)- HESCO	5.77%		1,737	6,628	-	8,365	8,365	930.58		9,296	9,296	930.58		10,226	10,226	930.58		11,157	11,15	847.52		12,004
Grand Total				1,737	6,628	-	8,365	8,365	931	-	9,296	9,296	931	-	10,226	10,226	931	-	11,157	11,157	848	-	12,004

FORM - 23

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Development Loan FY 2027-28 (Tentative)

Sr. No.	Loan	Interest Rate	Remaining Years	FY 2026-27				First Qrt of FY 2027-28			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1.	Electricity Distribution Efficiency Improvement Projects (EDEIP) (IBRD Loan No.93180-PK)- HESCO	5.77%		8,365	3,639	-	12,004	12,004	664.14		12,668
Grand Total				8,365	3,639	-	12,004	12,004	664	-	12,668

Sr. No.	Loan	Second Qrt of FY 2027-28				Third Qrt of FY 2027-28				Fourth Qrt of FY 2027-28			
		O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	[illegible]
1.	Electricity Distribution Efficiency Improvement Projects (EDEIP) (IBRD Loan No.93180-PK)- HESCO	12,668			12,668	12,668	-		12,668	12,668	-		12,668
Grand Total		12,668	-	-	12,668	12,668	-	-	12,668	12,668	-	-	12,668

FORM - 25

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Provision for Taxation

[Rs. In Million]

Sr. No.	Provision for Taxation	Total
1	Tax Year 2024-25	Not Applicable
2	Tax Year 2025-26	
3	Tax Year 2026-27	
4	Tax Year 2027-28	
5	Tax Year 2028-29	
6	Tax Year 2029-30	
	Total	-

A913437

100 Rupees ۱۰۰ روپیہ

SYED AHMED ALI
Government Stamp Vendor
Venus Photo State Court Road.
Hyderabad.

21 MAY 2025

AFFIDAVIT

I, Faizullah Dahri, Chief Executive Officer, Hyderabad Electric Supply Company Limited, (Distribution License # 05/DL/2023) & Electric Power Supply License (SOLR/05/2023) being duly authorized representative/attorney of Hyderabad Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of the accompanying petition/application submitted/filed vide No. CEO/CFO/HESCO/CPC/4568 dated 22.05.2025, related to the Multi Year Tariff (Distribution Business) for the FY 2025-26 to 2029-30, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documents and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Deponent

(FAIZULLAH DAHRI)
CHIEF EXECUTIVE OFFICER

Hyderabad Electric Supply Company
HESCO

ATTESTED
Memon
NOTARY PUBLIC
Advocate High Court Hyderabad

HESCO

HYDERABAD ELECTRIC SUPPLY COMPANY

Office of the Company Secretary HESCO

Phone No.022-9260017
Exch.022-9260161/172
Fax No.022-9260361
Email:csecretary@hesco.gov.pk

HESCO Headquarters, 3rd floor, Room No.301,
WAPDA Offices Complex, Hussainabad, Hyderabad

No. HESCO/BoD/CS/Notifications/Vol.III/570/1907-11

Date: 20th May, 2025

Sub: EXTRACT OF THE DRAFT MINUTES OF 260TH MEETING OF BOARD OF DIRECTORS HESCO HELD ON TUESDAY, THE 20TH MAY, 2025.

Extract of the Board Resolution/Decision in the captioned BoD meeting, which was duly convened and where proper quorum was present, is reproduced as under for information and further necessary action, please:

Item No.	Agenda Item No.5
Item Contents:	**MULTI YEAR TARIFF PETITION (SUPPLY OF POWER & DISTRIBUTION OF POWER) REGARDING COSUMER-END TARIFF FOR THE F.Y. 2025-26 TO 2029-30**
Board Resolution:	The Board, considered the captioned agenda item in view of Part-3 of NEPRA Determination of Consumer End Tariff (Methodology and Process) Guidelines 2015 and **RESOLVED** to approve Multi Year Tariff Petition of HESCO for the period 2025-26 to 2029-30 having total revenue requirement PKR.1,082,540 Million, as submitted. The Board, **FURTHER RESOLVED** to authorize the Chief Executive Officer, HESCO to file and plead the petition before NEPRA on behalf of HESCO for its determination and to file Motion for Leave for Review (if necessary).

The detailed Discussions / Decisions are contained in the draft minutes which are subject to confirmation in coming BoD meeting(s).

Manjhee Khan
Company Secretary

HYDERABAD ELECTRIC SUPPLY COMPANY LTD
HESCO HQ
COMPANY SECRETARY

DISTRIBUTION:

1. The Chairman / Members HESCO Board.
2. The Chief Executive Officer, HESCO.
3. The Chief Financial Officer, HESCO.
4. The Director General MIRAD, HESCO.
5. The Section Officer (DISCOs-III), Ministry of Energy (Power Division), Islamabad.

Hyderabad Electric Supply Company
HESCO

حیدرآباد الیکٹرک سپلائی کمپنی
HESCO
HYDERABAD ELECTRIC SUPPLY COMPANY
OFFICE OF THE CHIEF EXECUTIVE OFFICER

F/B

Phone: 9260023
Fax: 9260361
PBX: 9260161
E-Mail: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

No: CEO/CFO/HESCO/CPC/4652

Dated: 27.05.2025

REGISTRAR OFFICE
Diary No: 6199
Date: 2-6-25

The Registrar (NEPRA),
Attaturk Avenue (East),
G-5/1, NEPRA Tower,
Islamabad

Subject: MULTI-YEAR TARIFF PETITIONS FILED BY HESCO FOR FY 2025-26 TO 2029-30 DISTRIBUTION & POWER SUPPLY TARIFF

Reference: NEPRA letter No. NEPRA/R/HESCO/TRF-100/6920 dated 23.05.2025

With reference to letter cited above, the application for grant of interim tariff for the FY 2025-26 is hereby submitted as directed with details tabulated below:

Description	Unit	DOP	SOP	Total
Units Purchased	[MkWh]	5,409	5,409	5,409
Units Sold	[MkWh]	4,006	4,006	4,006
Units Lost	[MkWh]	1,403	1,403	1,403
Units Lost	**[%]**	**25.94%**	**25.94%**	**25.94%**
Energy Charges	[Mln Rs.]	-	54,633	54,633
Capacity Charges	[Mln Rs.]	-	101,067	101,067
Transmission Charges/Market Fee	[Mln Rs.]	-	11,456	11,456
Power Purchase Price	**[Mln Rs.]**	-	**167,157**	**167,157**
Pay & Allowances	[Mln Rs.]	10,086	997	11,083
Post Retirement Benefits	[Mln Rs.]	8,728	863	9,592
Repair & Maintenance	[Mln Rs.]	2,365	4	2,368
Travelling Allowances	[Mln Rs.]	369	36	405
Vehicle Maintenance	[Mln Rs.]	650	-	650
Other Expenses	[Mln Rs.]	950	82	1,033
O&M Cost	**[Mln Rs.]**	**23,148**	**1,983**	**25,131**
Depreciation	[Mln Rs.]	3,056	133	3,188
Provision for Bad Debts	[Mln Rs.]	-	-	-
RORB	[Mln Rs.]	6,704	83	6,786
Advance Tax	[Mln Rs.]	-	501	501
Other Income	[Mln Rs.]	(1,161)	(752)	(1,913)
Distribution Margin	**[Mln Rs.]**	**31,747**	**1,946**	**33,693**
Prior Year Adjustment (PYA)	[Mln Rs.]	-	5,755	5,755
Revenue Requirement	**[Mln Rs.]**	**31,747**	**174,858**	**206,604**
Per Unit Rate	**[Rs./kWh]**	**7.92**	**43.65**	**51.57**

(FAIZULLAH DAHRI)
CHIEF EXECUTIVE OFFICER

DRO(I)
Usman

Forwarded please:
☑ For nec. action ☐ For information
☐ DG (Lic.) ☐ DG (Admn/HR)
☐ DG (M&E) SA ☐ DG (CAD)
☐ DG (Tech.) ☐ DG (ATC)
☑ ADG (Trf.) ☐ ADG (Fin.)
☐ SLA ☐ Dir. (I.T)
☐ Consult (Tech.) ☐ Consult (CTBCM)
For kind information, please.
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

F/C

National Electric Power Regulatory Authority

(NEPRA)
(Coordination & Implementation Department)

No. NEPRA/Dir (C & I)/2025/ 770 May 29, 2025

Subject. **APPROVED MINUTES/DECISION OF THE AUTHORITY REGULATORY MEETING RM 25-224 REGARDING MYT PETITION FILED BY MEPCO FOR DETERMINATION OF DISTRIBUTION TARIFF FOR FY 2025-26 TO FY 2029-30**

Enclosed please find herewith the Minutes/Decision of the Authority Regulatory Meeting RM 25-224 held on May 09, 2025 (signed minutes received on 29 05 2025) alongwith note of Member (Law) on decision page is attached as **Annex-I**.

2. The sponsor and all concerned professionals are requested to submit progress/status report to take immediate necessary action in compliance of timeline prescribed by the Authority in the subject Minutes/Decision.

Director (C&I)

Distribution:

1. DG (M&E)
2. DG (Lic)
3. Registrar/ DG (Admin/HR)/**Sponsor**
4. DG (CAD)
5. SA (M&E)
6. ADG (Tariff)
7. Sr. Legal Advisor
8. Dir (Tech)

Copy to:

1. PS to Chairman
2. PS to M (Technical)
3. PS to M (Law)
4. PS to M (Development)

National Electric Power Regulatory Authority
(NEPRA)

Subject.- **MINUTES/DECISIONS OF THE AUTHORITY REGULATORY MEETING RM 25-224 REGARDING MYT PETITION FILED BY MEPCO FOR DETERMINATION OF DISTRIBUTION TARIFF FOR FY 2025-26 TO FY 2029-30**

A meeting of the Authority on the subject was held on May 09, 2025. Following Members of the Authority, professionals and officers participated in the meeting

Authority	
Mr. Waseem Mukhtar	Chairman
Mr. Rafique Ahmed Shaikh	Member (Technical)
Ms. Amina Ahmed	Member (Law)
Engr. Maqsood Anwar Khan	Member (Development)
Professionals	
Mr. Naweed Ilahi Shaikh	Director General (CAD)
Mr. Imtiaz Hussain Baloch	DG (Licensing)
Mr. Iftikhar Ali Khan	ADG (R.O)
Mr. Muhammad Yousaf	ADG (Tariff)
Mr. Kazi Imran	Senior Advisor (M&E)
Mian Ahmed Ibrahim	Senior Legal Advisor
Syed Zawar Haider	Director (Registrar Office) / Sponsor
Miss. Humaira Hassan	Director (C&I)
Mr. Shahzad Anwar	Director (M&E)
Mr. Ali Feroz Khan	Addl. Director (Tariff)
Engr. Dr. Bilal Masood	Addl Director (C & I)
Mr. Qasim Butt	DD (Technical)
Mr. Wajahat Ali	Assistant Director (C&I)

2 The Authority considered the working paper submitted by Registrar.

3. The Sponsor apprised the Authority that Multan Electric Power Company Limited (MEPCO) vide letter dated 25.04.2025 has submitted a petition for determination of tariff for its Distribution Business for FY 2025-26 to FY 2029-30 under Multiyear Tariff Regime, in terms of Rule 3 of NEPRA (Tariff Standards and Procedure) Rules, 1998 (Tariff Rules 1998) read with Section 7 and Section 31 of NEPRA Act alongwith all other enabling Provisions and Guidelines.

4. The Sponsor briefed the Authority that MEPCO was granted Distribution License DL/06/2023 dated 09.05.2023, for distribution of electric power to the consumers in the areas of Multan, D.G. Khan, Rajan Pur, Vehari, Bahawalpur, Lodhran, Sahiwal, Pakpattan, R.Y.Khan, Muzaffargarh, Layyah, Bahawalnagar and Khanewal.

5. It was also discussed that previously, the Multi Year Tariff for Distribution and Power Supply businesses of MEPCO was lastly determined by the Authority on 02.06 2022, separately, for a control period of 05 years from FY 2020-21 to FY 2024-25 which is going to expire on 30.06.2025. Subsequently, NEPRA directed 07 XW-DISCOs including MEPCO to file MYT petitions separately for Distribution and Supply of Power Business after incorporating the approved investment plan and T&D losses for the relevant period

6. MEPCO, vide letters dated 17.03.2025 and 20.03.2025, sought NEPRA's guidance on whether to base its Multiyear Tariff (MYT) petition on the already submitted Business Plan or to follow an alternative approach for timely submission and approval. Subsequently, MEPCO has submitted its MYT petition for determination of tariff for its distribution business for FY 2025-26 to FY 2029-30, along with a separate petition for its power supply business, which was presented separately.

7. As per Part 5 of the NEPRA Guidelines for Determination of Consumer End Tariff (2015) requires approval of the Investment and Procurement Plans of Distribution Companies before tariff petition submission Whereas, Regulation 7(5) of the NEPRA (Electric Power Procurement) Regulations, 2022 reproduced as below:

> *"A supplier of last resort shall ensure that its tariff petition is prepared and submitted in accordance with the power acquisition programme approved by the Authority under these regulations."*

8. MEPCO submitted its 5-year Distribution Integrated Investment Plan (DIIP) for FY 2025-26 to FY 2029-30 on 25.10.2024, and a hearing was held on 28.01.2025; however, the Authority's determination is still pending. Meanwhile, the Authority approved the combined Power Acquisition Program (PAP) of XW-DISCOs for FY 2022-23 to FY 2026-27 vide determination dated 20.05.2024.

9. Rule 3 of the NEPRA Tariff Rules, 1998 and the 2015 Guidelines require DISCOs to file tariff petitions using prescribed forms. Post-2018 Act amendments, DISCOs file separate Distribution and Supply petitions, though the forms remain un-bifurcated. NEPRA is developing separate guidelines for each, with public consultation initiated but not yet finalized. Meanwhile, MEPCO has submitted the required fee and documents per current rules

10. The Sponsor informed that the Petitioner / MEPCO has submitted the following:

- *i. The Company may be benefited by timely determination and notification of the approved tariff to ensure its financial viability and reliable supply of electricity to its 8.356 Million (by the end of FY 2023-24) consumers:*
- *ii. NEPRA may determine and allow the Company, on basis of anticipated sale during MYT Control Period i.e. FY 2025-26 to FY 2029-30, to recover the Revenue Requirement as mentioned in the tariff petition formats including Investment Plan of Rs. 131,027 million (excluding CAPEX related to Consumer Finance amounting to PKR 58,825 million).*
- *iii. Other periodical adjustments as per existing mechanism of NEPRA, may please be continued:*
- *iv. MEPCO may be allowed induction of 5,696 employees during MYT Control Period as per the proposed induction plan submitted with this tariff petition.*
- *v. The Company may be allowed to create 30 new (op) Sub Divisions, 06 new (op) Divisions, 21 new/ upgrade grid station offices, 01 each new office of Operation circle, M&T circle. RRE construction division, Regional store.*
- *vi. The Company may be allowed Annual WACC indexation for RORB calculation for the tariff period.*

vii. *To allow the Company the proposed segregation of Controllable and Uncontrollable cost, Repair & Maintenance through "K" factor and a "Z" factor for unforeseen factors.*

viii. *Any other relief, order or direction which The Authority deems fit."*

11. The Following comments for Departments/Professionals were received:

Department/ Professional	Comments
Licensing Department	*MEPCO holds a distribution licence No. DL/06/2023 dated May 09, 2023. The same is valid during the period of MYT period. Further, the review of the petition reveals that the same substantially complies with the Tariff Rules and the NEPRA guidelines."*
Tariff Department	*It is submitted that till the filing of these petitions, HESCO, MEPCO, QESCO, SEPCO & PESCO's investment plan for the five years control period is still under consideration of the Authority and has not yet been approved. Similarly, assessment of T&D losses for the period under consideration has also not been decided.* *Here it is pertinent to mention that in the absence of the aforementioned approvals, it is not possible for Tariff department to work out the distribution margin and average tariff of HESCO, MEPCO, QESCO, SEPCO & PESCO.* *Considering the fact both these aforementioned approvals are essential for finalization of MYT petitions and also is a pre-requisite for filing of Tariff petition as per NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, Part 5(23), therefore, Tariff department is of the view that the petitions may not be admitted until the T&D losses and investment plans are determined by the Authority and respective DISCOs incorporate the same into their MYT petitions. Alternatively, the Authority may also consider admitting these petitions from the date of the final determination of the Authority in the matter of Investment Plan of the respective DISCOs. "*
Technical Department	*As per Section 32 of the NEPRA Act and Regulation 14 of the NEPRA Licensing (Distribution) Regulations, 2022, distribution licensees are obligated to submit a five-year investment plan to the Authority for approval. Furthermore, it is mentioned in the NEPRA Guidelines for Determination of Consumer-End Tariff (Methodology and Process), 2015 that the Investment Plan must be approved prior to the determination of consumer-end tariffs for any distribution licensee.* *In this regard, MEPCO submitted its Distribution Investment Plan on October 25, 2024. A hearing on the matter has been conducted on January 07, 2025. The instant petitions of supplier and distribution tariff have been filed pursuant to the NEPRA Tariff (Standards and Procedure) Rules, 1998 and the NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015. Given that, the parallel processing of the tariff petition and the investment plan is supported by the Technical Department for consideration by the Authority."*
Legal Department	*The instant MYT tariff petition filed by QESCO is in compliance with the Tariff Rules 1998 and the same may be placed before the Authority for admission."*

12 The Sponsor placed the working paper for a consideration and a decision of the Authority.

DECISIONS OF THE AUTHORITY REGULATORY MEETING RM 25-224 REGARDING MYT PETITION FILED BY MEPCO FOR DETERMINATION OF DISTRIBUTION TARIFF FOR FY 2025-26 TO FY 2029-30

13. The Authority after detail deliberations on the working paper presented by the sponsor in the subject matter and in its collective and joint wisdom decided with consensus as under, which will be hereafter called as decision of the Authority in the matter:

i. *Admitted in principle, the tariff petition filed by MEPCO for determination of Tariff for distribution business commencing from July 01, 2025 to June 30, 2030. The Petitioner maybe informed that the petition would stand admitted from the date, the final determination of the Authority in the matter of MEPCO's Transmission & Distribution investment plan is issued. The petition will be processed as per the final determination of the Authority in the matter of MEPCO's investment plan.*

ii. *Authorized ADG (Tariff) to nominate a case officer for further processing of the case and ensure completion of required documents during processing.*

iii. *Directed sponsor to write a letter in consultation with tariff and legal department to eight XWDISCOs including MEPCO, PESCO, SEPCO, QESCO, GEPCO, TESCO, HESCO and HAZECO to submit applications for interim tariff of FY 2025-26 for rebasing of the tariff for DISCOs.*

Waseem Mukhtar
Chairman

Rafique Ahmed Shaikh
Member

(*) Amina Ahmed

Amina Ahmed
Member

Engr Maqsood Anwar Khan
Member

(*) Include my note on MOM of RM 25-192

Annex-I
RM 25-192

Note of Member (Law)

Whilst the decision taken by the Authority in the instant case is consistent with the earlier decision in the matter of K-Electric (RM 24-19, dated 10 January 2024), it is important to note that there is no express prohibition in the applicable Rules or Tariff Guidelines that prevents this petition from being admitted and processed, given the final determination shall be made only upon the decision on the investment plan.

Although I was not a part of the decision in the K-Electric case, in the interest of maintaining consistency, and considering that the relevant tariff team is already burdened with other assignments, and that the tariff petitions of this DISCO and others require due proceedings and cannot be completed before June 2025, thereby necessitating the filing of interim applications by them for the approval of tariff which will be effective from 01 July 2025, hence, I agree with the Authority's decision in the present matter.

Amina Ahmed
Member (Law)

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
ISLAMIC REPUBLIC OF PAKISTAN
NEPRA Tower, Ataturk Avenue (East) G-5/1, Islamabad
Phone: 9206500, Fax: 2600026
Website: www.nepra.org.pk, Email: info@nepra.org.pk

OFFICE OF THE REGISTRAR

F/D

No. NEPRA/R/HESCO/TRF-100/ 6920

May 23, 2025

Chief Executive Officer
Hyderabad Electric Supply Company Limited
WAPDA Office Complex
Hussainabad, Hyderabad

Subject: **MULTI YEAR TARIFF PETITIONS FILED BY HESCO FOR THE FY 2025-26 TO 2029-30 DISTRIBUTION & POWER SUPPLY TARIFF**

Reference:

i. HESCO letter No. CEO/CFO/HESCO/CPC/3856 dated 29.04.2025
ii. HESCO letter No. CEO/CFO/HESCO/CPC/3057 dated 29.04.2025
iii. NEPRA letter No. NEPRA/R/HESCO/Supply Tariff-2025/3990 dated 08.05.2025
iv. NEPRA letter No. NEPRA/R/HESCO/Distribution Tariff-2025/3988 dated 08.05.2025

This is with reference to NEPRA's letter dated 08.05.2025 through which the tariff petitions of HESCO for determination of Distribution and Power Supply Tariff have been returned due to deficiencies.

2. As already conveyed vide NEPRA's letter dated 11.03.2025, DISCOs are required to file their petitions by January 31 of the preceding Financial Year. However, HESCO has submitted petitions with much delay in the last week of April and that too with deficiencies.

3. It may be noted that deadline for rebasing of tariff for FY 2025-26 is June 2025. However, non-submission of Petitions by HESCO even after lapse of 05 months, may lead to delay in determination of consumer end tariff for the FY 2025-26.

4. HESCO, is therefore directed to immediately re-file its Multi-Year Tariff Petitions for determination for tariff for Distribution and Power Supply businesses along with applications for interim tariff for FY 2025-26 for consideration of the Authority.

23/5/25

(Iftikhar Ali Khan)
Addl. Director General

OFFICE OF THE REGISTRAR

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
ISLAMIC REPUBLIC OF PAKISTAN
NEPRA Tower, Ataturk Avenue (East) G-5/1, Islamabad
Phone: 2013200, Fax: 2600026

F/E

No. NEPRA/ADG(Tariff)/TRF-100/ 3703-09

March 11, 2025

Chief Executive Officer, Multan Electric Power Company (MEPCO), MEPCO Complex, WAPDA Colony, Khanewal Road, Multan	Chief Executive Officer, Gujranwala Electric Power Company (GEPCO), 565/A, Model Town G.T. Road, Gujranwala
Chief Executive Officer, Peshawar Electric Supply Company (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar	Chief Executive Officer, Tribal Areas Electric Supply Company (TESCO), WAPDA House, Shami Road, Peshawar
Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur.	Chief Executive Officer, Hyderabad Electric Supply Company (HESCO), Old State Bank Building, G.O.R. Colony Hyderabad
Chief Executive Officer, Quetta Electric Supply Company (QESCO), 14-A Zarghoon Road, Quetta	

Subject: Filing of Multi-Year Tariff Petitions

The Authority vide its Guidelines for determination of Consumer End Tariff (Methodology and Process) 2015 ("the Methodology"), notified vide S.R.O 34(1) dated 16th Jan, 2015, prescribed timelines for submission of tariff petitions by the XWDISCOs, whereby DISCOs are required to file their tariff petitions by January 31 of the preceding Financial Year.

2. The Authority awarded Multi-Year Tariff to MEPCO, GEPCO, PESCO, TESCO, HESCO, SEPCO and QESCO, which is going to expire on June 30, 2025. However, aforementioned XWDISCOs has not submitted the MYT petitions till date, which may lead to delay in rebasing of consumer-end tariff for FY 2025-26.

3. In view thereof, you are hereby directed to file Multi-Year Tariff Petitions separately for Distribution and Supply of Power business after incorporating the approved investment plan and T&D losses for the relevant period.

(Masroor Khan)
Director

Copy to:

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat, Islamabad

Despatched to MOE through E-office. Receipt attached for record, pl

11/3

F/F

حیدرآباد الیکٹرک سپلائی کمپنی

HYDERABAD ELECTRIC SUPPLY COMPANY

HESCO

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: 9260023
Fax: 9260361
PBX: 9260161
E-Mail: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

No: CEO/CFO/HESCO/CPC/ 3856

Dated: 28.04.2025

The Registrar (NEPRA),
Attaturk Avenue (East),
G-5/1, NEPRA Tower,
Islamabad.

Subject: **MULTI YEAR TARIFF PETITION FOR THE FY 2025-26 TO 2029-30 – HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (LICENSE # 05/DL/2002) – DISTRIBUTION BUSINESS**

Enclosed please find herewith the subject petition of HESCO along with the following information for onward filling before NEPRA.

1. Form No. 1, 2, 3, 7, 7A, 13, 16, 17, 18, 19, 20, 21, 21A, 22, and 23.

D.A/As Above

CHIEF EXECUTIVE OFFICER
HESCO HYDERABAD

Forwarded please:
For nec. action | For information

DG (Lic.)	DG (Admn/HR)
DG (M&E)	DG (CAD)
DG (Tech.)	DG (ATC)
ADG (Trf.)	ADG (Fin.)
SLA	Dir. (I.T)
Consult (Tech.)	Consult (CTBCM)

For kind information, please:
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

DRO(I)

REGISTRAR OFFICE
Diary No: 3362
Date: 30/4/25