



JAMSHORO POWER COMPANY LIMITED

(GOP OWNED CORPORATE ENTITY)

Chief Executive Officer

No.CEO/JPCL/TD/ 7961-62

Dated 15-7-2025

Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1, Islamabad.
Ph # 051-9206500

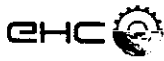
Attention: Mr. Imtiaz Hussain Baloch, Director General (Licensing)

Subject: LICENSEE PROPOSED MODIFICATION IN JAMSHORO POWER COMPANY LIMITED (JPCL) GENERATION LICENCE (GL / 01 / 2002).

Dear Sir,

Further to the Modification-IV that was issued vide No. LAG 02/33778-83 dated October 01, 2020, JPCL has further requested the following modifications in the Main Generation License No. GL / 01 / 2002 that was issued vide No. LAG 02/3585-86 dated July 01, 2002, to JPCL:

S. No	Reference as per Main Generation License	Plant Name & Unit No.	Gross Installed Capacity (MW)	Remarks
1	Schedule – I Schedule – II	TPS Jamshoro (Unit No.1,2,3 & 4)	880	Total Capacity is to be de-licensed.
2	Schedule – I Schedule – II	1320 MW Coal Fired Power Plant Jamshoro	The License was issued for 1320 MW for two Units. Only one Unit is constructed.	The capacity of “660 MW” will be reduced/eliminated, keeping its license intact along with other technical details for 660 MW of one unit.
3	Schedule – I Schedule – II	660 MW Coal Fired Power Plant Jamshoro	660 MW	(a)incorporation of Commercial Operation Date (COD) of 1st May 2025. (b) revision of 30 years Generation License Term period w.e.f COD. (c) addition of GAS/RLNG fuel as a startup fuel. (d) incorporation of revised miscellaneous technical data pertaining to Schedule-I after achieving COD e.g., ramping rate %/MW, Coal & HSD storage capacity details etc. (e)inclusion of ammonia and lime stone to be used for startup as well as during plant operation. All details pertaining to Schedule-II i.e., Installed/ISO capacity (MW), de-rated capacity (MW), auxiliary consumption (MW) and net capacity (MW) will be revised being the Plant-II / (Lot-I) 660 MW Coal Fired Unit-5 COD has been achieved successfully on 1st May 2025.



JAMSHORO POWER COMPANY LIMITED
(GOP OWNED CORPORATE ENTITY)

Chief Executive Officer

In the light of the above Licensee Proposed Modifications, we submit the application under Sub-Regulations (1) & (2) of Regulation-10 of NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021 for Modification in JPCL's Generation License along with following documents:

- a) License Modification Fee in the name of NEPRA through Demand Draft ABC No. BBB ----- amounting to Rs. 2,728,794 (Twenty-seven lacs, twenty-eight thousand seven hundred and ninety-four rupees).
- b) Board Resolution.
- c) Licensee Proposed Modification application comprises of:
 - (i) Type or Category of License Proposed to be modified.
 - (ii) Text of Proposed Modification.
 - (iii) Reasons in support of Modification; and
 - (iv) The impact, if any, of the proposed modification on tariff, quality of service or fulfillment of license obligation.
- d) An affidavit as to the correctness, authenticity and accuracy of the application, documents and information submitted; and
- e) such other information as may be called for by the Authority from time to time.

In the meanwhile, we will remain available for any further query in this matter and look forward to your cooperation.

Best Regards.

Muhammad Abdul Vakil
Chief Executive Officer

15/7/2025

Copy to:

1. Chief Executive Officer GHCL, OPF Building, Sector 5/2, Islamabad.



JAMSHORO POWER COMPANY LIMITED

Mohra Jabal, Dadu Road, Jamshoro
Phone: 022-9213712 Fax: No.022-9213739
Email: cfo@jpcl.com.pk Web: www.jpcl.com.pk



No. JPCL/CS/2025/BOD-180/1557

15.07.2025

THE CHIEF EXECUTIVE OFFICER
JPCL, Jamshoro

Subject: EXTRACT FROM THE DRAFT MINUTES OF 180TH MEETING OF THE BOARD OF DIRECTORS AGENDA ITEM NO: 06 (A) TO AUTHORIZE CEO JPCL TO FILE LICENSE PROPOSED MODIFICATION (LPM) BEFORE NEPRA IN RESPECT OF (I) DE-LICENSING OF 880 MW THERMAL POWER STATION JAMSHORO/ PLANT-I AND (II) REDUCTION OF THE CAPACITY OF 660 MW COAL FIRED UNIT-6 (LOT-II)/ PLANT-II BY KEEPING ITS LICNESE INTACT UNTIL CONCRET DECISION TAKEN BY THE MINISTRY OF ENERGY (MOE) POWER DIVISION FOR LOT-II FROM THE GENERATION LICENSE OF JAMSHORO POWER COMPANY LIMITED (JPCL)

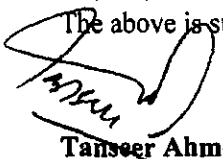
The Board of Directors, JPCL considered the subject agenda in its 180th meeting held on July 8, 2025 and discussed/directed/resolved as under:

RESOLVED UNANIMOUSLY that, in line with the management's recommendation and in accordance with the directions issued by the Ministry of Energy (Power Division) regarding the disposal of old and defunct power assets, modification in the generation license of JPCL is hereby approved as follows:

- Delicensing of 880 MW TPS Jamshoro Units 1 to 4, which are under active disposal.
- Delicensing/Reduction of 660 MW Lot-II, for which financing arrangements are currently unavailable.

Further Resolved that CEO JPCL be and is hereby authorized to file petition for license proposed modification and comply with all regulatory compliance and pay the modification fees of PKR 2,728,279 in account of NEPRA

Detailed discussion is contained in the draft minutes of 180th meeting of the Board of Directors. The above is submitted for information, record and necessary action please.


Tanzeer Ahmed
Company Secretary JPCL



A. TYPE OR CATEGORY OF LICENSE PROPOSED TO BE MODIFIED:

Type of Modification: Licensee Proposed Modification (LPM).

Category of License: Generation License.

B. TEXT OF THE PROPOSED MODIFICATION:

The Jamshoro Power Company Limited (JPCL) desires modification in Schedule-I (pertaining to details regarding capacity in MW, type of technology, technical / functional specifications, interconnection arrangements, etc.) and Schedule-II (pertaining to Installed/ISO capacity (MW), de-rated capacity at mean site conditions in MW, auxiliary consumption in MW and the net capacity in its Generation License facilities as under:

PROPOSED MODIFIED SCHEDULE-I

- (i) All details regarding the capacity in MW, type of technology, interconnection arrangements, technical / functional specifications etc. pertaining to Schedule-I will be eliminated in respect of 880 MW TPS Jamshoro (Units-1, 2, 3&4) due to delicensing.
- (ii) In respect of 1320 (02 X 660) MW Coal Fired Power Project, Unit-6 (660 MW) type of technology, technical / functional specifications, interconnection arrangements, etc. under Schedule-I will be treated as Not Applicable due to cancellation of loan.
- (iii) In respect of 1320 (02 X 660) MW Coal Fired Power Project, Unit-5 (660 MW) Coal Fired Power Plant Jamshoro COD has been achieved successfully on 01.05.2025. Therefore, following information under Schedule-I will be revised / modified.
 - (a) incorporation of Commercial Operation Date (COD) i.e., 01.05.2025.
 - (b) revision of 30 years Generation License Term w.e.f. COD i.e., 30.04.2055.
 - (c) addition of GAS/RLNG fuel as a startup fuel.
 - (d) inclusion of Ammonia and Lime stone to be used in Startup as well as Running Fuels.
 - (e) incorporation of revised / modified miscellaneous technical data after achieving COD e.g., ramping rate %/MW, Coal and HSD storage capacity details etc. in Schedule-I.

SCHEDULE-I.

General Information about the Licensee / Jamshoro Power Company Limited

(i).	Name of Licensee / Company	Jamshoro Power Company Limited
(ii).	Registered /Business Office	Thermal Power Station (TPS), Mohra Jabal, Dadu Road, Jamshoro, Sindh.
(iii).	Plant Location	Jamshoro, Sindh.
(iv).	Type of Generation Facility	Thermal Power Plant

Details of Generation Facility of
1320 (02 X 660) MW Coal Fired Power Plant Jamshoro

(A). Plant Configuration		Unit-5	
(i).	Plant Size Installed Capacity (Gross ISO)	660 MW	
(ii).	Type of Technology	Thermal Power Plant	
(iii).	Number of Unit (MW)	660 MW Steam Turbine	
(iv).	Unit Make & Model	Boiler	Harbin Boiler Company China
		Steam Turbine	Siemens Germany
		Generator	Siemens Germany
(v).	Commercial Operation date of Unit	May 1, 2025,	
(vi).	Expected Useful Life of Unit from Commercial Operation Date	30 Years w.e.f COD	
(vii).	Expected Useful Life of Unit at the time of the Grant of Original Generation License	30 Years w.e.f COD	
(viii).	Remaining useful life of Unit at the time of Modification-I dated April 16 2014	30 Years w.e.f COD	
(ix).	Remaining useful life of Unit at the time of Modification-II dated August 11 2014	30 Years w.e.f COD	
(x).	Remaining useful life of Unit at the time of Modification-III dated February 13 2020	30 Years w.e.f COD	
(xi).	Remaining useful life of Unit at the time of Modification-IV dated October 01 2020	30 Years w.e.f COD	
(xii).	Remaining useful life of Unit at the time of this Modification-V dated -----, -----, 2025	30 Years w.e.f COD	

(B). Fuel Details		Unit 5
(i).	Primary Fuel	Imported/Local Coal
(ii).	Alternative Fuel	Nil
(iii).	Startup Fuel	NATURAL GAS/RLNG/HSD
(iv).	Fuel Source for each of the above (i.e. Imported/Indigenous)	Imported/Indigenous
(v).	Fuel Supplier for Primary Fuel	Through Spot Purchase Or Imported/Local Coal will be procured on "need basis" through limited competitive bidding process who would offer competitive market rates based on Argus/McCloskey price indexation within ceiling price.
	Fuel Supplier for Startup Fuel	SSGCL / PSO / SHELL
(vi).	Supply Arrangement for Primary Fuel (Coal)	Trucks/Tank/Lorries and Railway Wagons
	Supply Arrangement for Startup Fuel (RLNG/GAS/HSD)	i. RLNG / GAS through SSGC Gas Pipelines & ii. HSD through Tank/Lorries and Railway Wagons
(vii).	Nos of Storage Bunkers/Tanks/Open Yard for Primary Fuel (Coal)	One Open Coal Storage Yard
	Nos of Storage Bunkers/Tanks/Open Yard for Startup Fuel	i. RLNG / GAS through SSGC Gas Pipelines. ii. Two HSD Storage Tanks.
(viii).	Storage Capacity for Primary Fuel Coal	30 Acres
	Storage Capacity for Startup Fuel	i. RLNG / GAS through SSGC Pipelines ii. 1500 Ton HSD for each Tank
(xi).	Storage Quantity of Primary Fuel	400,000 Ton
	Storage Quantity of Startup Fuel	i. RLNG / GAS through SSGC Pipelines ii. 3000 Ton quantity of HSD can be stored
(x).	Ammonia (NH ₃)	To be used for Startup as well as during plant operation.
(xi).	Limestone	To be used for Startup as well as during plant operation.

(C). Emission Values		Unit-5
(i).	SO _x	200 mg/Nm ³
(ii).	NO _x	75.2 mg/Nm ³
(iii).	PM (2.5)	30 mg/Nm ³

(D). Cooling System		Unit-5
(i).	Cooling Water Source/Cycle	River Water (Open Cycle)

(E). Plant Characteristics Unit-5				
(i).	Generation Voltage			27 KV
(ii).	Frequency			50
(iii).	Power Factor			0.8 Lag / 0.9 Lead
(iv).	Automatic Generation Control (AGC) (MW control is the general practice)			Yes
(v).	Unit load range % age	Cold Start (% / Min)	Warm Start (%/Min)	Hot Start (% / Min)
	0 < 25	0.2	0.6	1
	25 < 40	0.3	0.8	1
	40 < 100	0.3	0.3	0.8
(vi).	Time required to Synchronize to Grid	15 Hrs	13 Hrs	8 Hrs

(F). Interconnection Arrangement		Unit-5
(i).	Interconnection & Transmission Arrangement	Through 500 kV switchyard located at NTDC Grid Station Jamshoro.

PROPOSED MODIFIED SCHEDULE-II.

- All details regarding the Installed/ISO capacity (MW), de-rated capacity at mean site conditions (MW), auxiliary consumption (MW) and the net capacity (MW) pertaining to Schedule-II will be eliminated in respect of 880 MW TPS Jamshoro (Units-1, 2, 3&4) due to de-licensing.
- All details regarding the Installed/ISO capacity (MW), de-rated capacity at mean site conditions (MW), auxiliary consumption (MW) and the net capacity (MW) in respect of Unit-6 of 1320 MW Coal Fired Power Plant under Schedule-II will be treated as No More due to cancellation of loan.
- All details regarding the Installed/ISO capacity (MW), de-rated capacity at mean site conditions (MW), auxiliary consumption (MW) and the net capacity (MW) in respect of Unit-5 of 1320 MW Coal Fired Power Plant under Schedule-II will be revised being the Unit-5 COD has been achieved successfully on 01.05.2025 as under please:

SCHEDULE-II

Power Station	Unit Detail	Installed Capacity (MW)	De-Rated Capacity (MW)	Revised / Modified Net Capacity (MW)
TPS Jamshoro	Unit-5	660	Unit-5 660	Unit-5 629.890
	Total	660	660	629.890

C. REASONS IN SUPPORT OF THE MODIFICATION:

BRIEF HISTORY OF GENERATION LICENSE.

NEPRA issued Generation License No.GL/01/2002 to JPCL “the company” initially for nineteen (19) years term w.e.f 01.07.2002 up to 30.06.2021 for its two power plants i.e., 880 MW (Gross) TPS Jamshoro and 174 MW (Gross) GTPS Kotri. Wherein NEPRA allowed remaining useful life of TPS Jamshoro (Unit-1 to 4) up to 2028~2029, GTPS Kotri Open Cycle Block (GT-1&2) up to 2006 and GTPS Kotri Combine Cycle Block (GT-3~6 +ST-7) up to 2027.

The First Modification (Modification-I) was carried out on 16.04.2014 upon completion of the remaining useful life of GTPS Kotri Open Cycle Block (GT-1&2) and was excluded from the company Generation License.

The Second (Modification-II) was carried out on 11.08.2014 for the addition of 1320 MW Coal-Fired Power Project i.e., 660 MW Coal Fired Plant Unit-5 & 660 MW Coal Fired Plant Unit-6 respectively. Further, the Generation License of the company (JPCL) extended up to 31.12.2049 due to 30 years life of 1320 MW Coal-Fired Power Project w.e.f its expected COD.

The Third (Modification-III) was carried out on 13.02.2020. NEPRA de-licensed GT-3 to GT-6 upon completion of their remaining useful life along with ST-7 which was combine cycle plant and operated on the flue gas exhaust of GT-3 to GT-6 despite of the fact that whose useful life was up to August -2027 but could not operate due to delicensing of all four GTs 3 to 6 being inefficient.

The Fourth Modification (Modification-IV) was carried out on 01.10.2020 in order to align the auxiliary consumption limits and net capacity of TPS Jamshoro Plant-I i.e., 880 MW Plant-I / TPS Jamshoro Units-1~4 as per NEPRA 2014 Tariff determination.

DE-LICENSING OF 880 MW TPS JAMSHORO (UNIT-1,2,3&4).

1. TPS Jamshoro of JPCL has an installed capacity of 880 MW, consisting of 04 conventional Steam Units (1 x 250 MW + 3 x 210 MW), installed between 1989~1991. License Validity of TPS Jamshoro as per Modification-III is Feb 2028 for Units-1~3 & Feb 2029 for Unit-4.
2. MoE dated 20.12.2024 letter (**Annex-A**) endorsed, the direction of worthy Prime Minister regarding disposal of GENCOs de-licensed power plants in the first phase. In view of these directives, JPCL GENCO-I initiated the process of disposal of GENCO-I de-licensed power plant GTPS Kotri as per approved timelines attached with (**Annex-A**).
3. Board of Directors of JPCL in compliance of directives and guidelines of Prime Minister communicated via MoE has declared Oil Fired Units-1~4 TPS Jamshoro of JPCL as redundant which communicated vide Company Secretary Letter No. JPCL/CS/2024/BOD-170/1473 dated 03.01.2025 (**Annex-B**).
4. Later, Task Force Power Sector Reforms in the second phase conveyed worthy Prime Minister’s directives to initiate disposal process of licensed power plants of GENCOs as per approved timelines (**Annex-C**).
5. Following the second phase timelines (**Annex-C**), the disposal process for scrap of licensed TPS Jamshoro Power Plant was initiated and under process.
6. In compliance of Task Force Direction and vide PPMC adjustment orders, employees of TPS Jamshoro have been relieved on 13.06.2025 as per their option to relevant DISCOS leaving no business left regarding TPS Jamshoro Units-1~4.
7. Keeping in view of Prime Minister and Task Force on Power Sector Reforms directives regarding relieving of manpower of TPS Jamshoro to DISCOS and the disposal of 880 MW TPS Jamshoro Plant-I i.e., (Unit 1 to 4) which is under process, JPCL submits Licensee Proposed Modification (LPM) before NEPRA in respect of De-Licensing of 880 MW Thermal

Power Station Jamshoro from the fleet of Generation License of Jamshoro Power Company Limited (JPCL). This will save an amount of Rs 39.376 million as Annual Generation License Renewal Fee for incoming FY 2025-26 which is due and will be paid to NEPRA if not de-licensed.

REDUCTION OF CAPACITY “660 MW” OF UNIT-6 FROM 1320 MW COAL FIRED POWER PLANT JAMSHORO BY KEEPING ITS GENERATION LICENSE INTACT.

1. The 1320 MW Coal Fired Power Project PC-I was approved by ECNEC on 18.04.2019.
2. The project included installation of two Units each of 660 MW to operate on blend of 80% : 20% sub-bituminous coal & Thar lignite or 100% sub-bituminous coal.
3. The work on installation of Lot-I (Unit-5) was carried out through ADB loan and COD has been achieved on 01.05.2025; however, Lot-II (Unit-6) had never been started, due to cancellation of funding from Islamic Developed Bank and OPEC Fund for International Development.
4. Since the scope of work was changed due to cancellation of proposed funding, the PC-I was required to be revised.
5. Later MoE vide 12.07.2024 letter (**Annex-D**) directed to revise PC-I for exclusion of 660 MW Coal Fired Unit-6 due to non-availability of funding.
6. The revised PC-I after finalization will be put before the Board for approval and then will send to MoE to get approval of revised PC-I from the ECNEC.
7. In view of the above, JPCL submits Licensee Proposed Modification (LPM) for reduction of capacity “660 MW” of Unit-6 from 1320 MW Coal fired Power Plant Jamshoro.

D. THE IMPACT, IF ANY, OF THE PROPOSED MODIFICATION ON TARIFF, QUALITY OF SERVICE OR FULFILLMENT OF LICENSE OBLIGATIONS.

There will be no impact on reference tariffs, quality of service and the performance by JPCL of its obligation under the License due to the following reasons:

- 1) The GOP has already prohibited the operation of plants on imported costlier furnace oil fuel due to higher per unit cost.
- 2) That's why the oil-fired 880 MW TPS Jamshoro Units-1~4 being lower in ranking in merit order on furnace oil fuel was on standby mode having zero utilization factor since 15.08.2022.
- 3) The 660 MW Coal Fired Unit-6 of 1320 MW Coal fired Power Plant Jamshoro has not been installed due to cancellation of loan and no further implementation.
- 4) Regarding 660 MW Coal Fired Unit-5 of 1320 MW Coal fired Power Plant Jamshoro, the Authority has given an interim tariff. The Fuel Cost Component / Pre-COD Test Energy sale invoices have not yet been raised by JPCL due to revised fuel cost component tariff (Rs/kWh) is lying pending at NEPRA part and non-availability of PPA; which is also lying pending at NEPRA for vetting before its signing.
- 5) Similarly, the Capacity Purchase Price (CPP) invoices have not yet been raised by JPCL due to the non-availability of PPA; which is lying pending at NEPRA for vetting before its signing.
- 6) The detailed determination of EPC stage tariff of 660 MW Coal Fired Unit-5 of 1320 MW Coal fired Power Plant Jamshoro is also pending at NEPRA.

Annexure - A

No. GPI-G(Misc)/2024-GHCL
Government of Pakistan
Ministry of Energy
(Power Division)

Islamabad, the 20th December 2024

Subject: **PRIME MINISTER'S PROGRESS REVIEW MEETING ON POWER
SECTOR REFORMS – UPDATES/DECOMMISSIONING OF GENCOs**

Kindly refer to the power sector review meeting held under the chairmanship of the Prime Minister on 13th December 2024, wherein the Prime Minister expressed his displeasure on the slow pace of implementation of his directive regarding disposal of GENCO power plants by 31st December, 2024. The directions of Prime Minister were further reinforced when the Cabinet also decided in August 2024 that the redundant plants shall be scraped and disposed off. The Prime Minister was pleased to allow new timeline of 31st March, 2025 for completion of the disposal process.

2. As a follow up to the above directive of the Prime Minister, the Task Force on Power Sector Reforms during its meeting of 19th December, 2024, approved timelines for the disposal of GENCOs including adjustment of the employees. The approved timelines are attached herewith for immediate implementation (Annex-I).

3. In view of the above, it is requested to implement the above directions of the Prime Minister in accordance with the timelines approved by the Task Force. Weekly progress report in this regard shall be shared with the Power Division for conveying to the Task Force.


(Muhammad Naeem)
Section Officer (GENCOs)

1. The Chairman Board of Directors, JPCL (GENCO-I),
2. The Chairman Board of Directors, CPGCL (GENCO-II)
3. The Chairman Board of Directors, NPGCL (GENCO-III)
4. The Chairman Board of Directors, LPGCL (GENCO-IV)
5. The Chief Executive Officer, JPCL, GENCO-I
6. The Chief Executive Officer, CPGCL, GENCO-II
7. The Chief Executive Officer, NPGCL, GENCO-III
8. The Chief Executive Officer, LPGCL, GENCO-IV

Copy to:

1. Director General to Minister for Power
2. Lt. Col. Farhan, Director Task Force for Power Sector Reforms, Rawalpindi.
3. Chief Executive Officer, GHCL
4. SO to Secretary Power Division
5. SPS to Additional Secretary-I, Power Division

Task Name	Duration	Start	Finish	Half 1, 2025					
				Nov	Dec	Jan	Feb	Mar	Apr
Disposal of GENCOs' Plants	105 days	Dec 16 '24	Mar 30 '25		Dec 16 '24				Mar 30 '25
Preparation of ToRs for hiring NESPAK services	5 days	Dec 16 '24	Dec 20 '24		Dec 16 '24				
Revaluation of assets	50 days	Dec 16 '24	Feb 3 '25		Dec 16 '24				
Approval of the GENCOs BODs for disposal of Power Plants and engagement of NESPAK	3 days	Dec 16 '24	Dec 18 '24		Dec 16 '24				
Signing of the Contracts by GENCOs with NESPAK and commencement of work	4 days	Dec 19 '24	Dec 22 '24		Dec 19 '24				
Site visits and submission of survey Report by NESPAK	20 days	Dec 23 '24	Jan 11 '25		Dec 23 '24				
Bidding Document Preparation and submission to GENCOs for approval from BoDs	30 days	Dec 19 '24	Jan 17 '25		Dec 19 '24				
Publication of Tender (Single Stage Two Envelop) and Availability of Tender Documents for Bidders	5 days	Jan 18 '25	Jan 22 '25			Jan 18 '25			
Submission and Evaluation of Bids (incl. announcement of evaluation- tech and fin. on PPRA website)	50 days	Jan 23 '25	Mar 13 '25			Jan 23 '25			
Contract Signing with Successful Bidders	7 days	Mar 14 '25	Mar 20 '25					Mar 14 '25	Mar 20 '25
Collection of bid amount	10 days	Mar 21 '25	Mar 30 '25					Mar 21 '25	Mar 30 '25
Adjustment of HR (total employees 3512)	100 days	Dec 16 '24	Mar 25 '25		Dec 16 '24				Mar 25 '25
Adjustment of 787 employees under litigation (in DISCOs)	100 days	Dec 16 '24	Mar 25 '25		Dec 16 '24				Mar 25 '25
Adjustment of 1335 employees in DISCOS through PPMC	16 days	Dec 16 '24	Dec 31 '24		Dec 16 '24				
Determination of adjustability or severance of 1390 employees	20 days	Dec 19 '24	Jan 7 '25		Dec 19 '24				

MSProj11
Dec 19 '24

Task
Split
Progress

Milestone
Summary
Project Summary

External Tasks
External Milestone
Deadline



JAMSHORO POWER COMPANY LIMITED

Mohra Jabal, Dadu Road, Jamshoro
Phone: 022-9213709 Fax: No.022-9213739
Email: jamshorocs@gmail.com Web: www.jpcl.com.pk



No. JPCL/CS/2024/BOD-170/1473

03.01.2025

THE CHIEF EXECUTIVE OFFICER
JPCL, Jamshoro

Subject: EXTRACT FROM THE DRAFT MINUTES OF 170TH MEETING OF THE BOARD OF DIRECTORS; AGENDA ITEM NO:17 TO CONSIDER & APPROVE THE DISPOSAL OF OLD, AND DE-LICENSED UNITS OF GAS TURBINE POWER STATION KOTRI AND REDUNDANT OIL FIRED UNIT NO.1,2,3&4 OF JAMSHORO POWER COMPANY LIMITED AS PER DIRECTIVES AND GUIDELINES COMMUNICATED BY THE MINISTRY OF ENERGY (POWER DIVISION) CONVEYED VIDE NO. GPI-G (MISC.)/2024-GHCL DATED 20.12.2024 SUBSEQUENTLY ENDORSED BY GHCL VIDE ENDST. NO. GHCL/HR & ADMN-43/6453-57 DATED 20.12.2024

The Board of Directors, JPCL considered the subject agenda in its 170th meeting held on December 23, 2024 and discussed/directed/resolved as under:

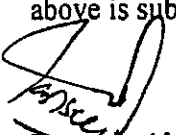
RESOLVED UNANIMOUSLY that the old and de-licensed Units of Gas Turbine Power Station Kotri 1-7 and redundant oil fired Unit No.1,2,3&4 of Jamshoro Power Company Limited are declared as redundant as per directives and guidelines communicated by the Ministry of Energy (Power Division) conveyed vide No. GPI-G (Misc.)/2024-GHCL dated 20.12.2024 subsequently Endorsed by GHCL vide Endst. No. GHCL/HR & Admn-43/6453-57 dated 20.12.2024.

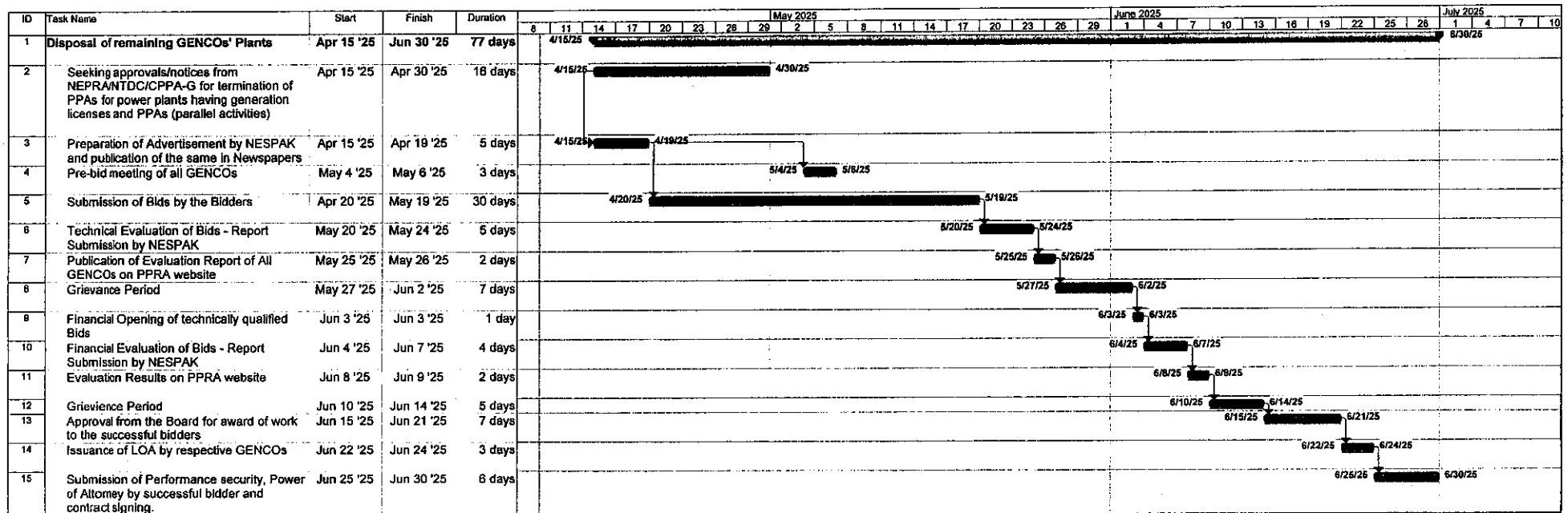
FURTHER RESOLVED that LPGCL units will also be scrapped in close coordination with JPCL and the cost of PKR 8 million shall also be borne by the JPCL initially as a loan amount.

FURTHER RESOLVED that NESPAK consultancy agreement is hereby approved with cost involved of PKR 25,300,000/- (including SST)

FURTHER RESOLVED that Chief Executive Officer, JPCL is hereby authorized to take steps as deemed necessary as and when required for the timely execution of timelines provided by the PM office vide letter dated 20th December, 2024

Detailed discussion is contained in the draft minutes of 170th meeting of Board of Directors. The above is submitted for information, record and necessary action please.


Tanseer Ahmed
Company Secretary JPCL



Project: MSPProj11
Date: Apr 10 '25

Task
Split

Progress
Milestone

Summary
Project Summary

External Tasks
External Milestone

Deadline

Appendix C

IMMEDIATE

Government of Pakistan
Ministry of Energy
(Power Division)

Annexure-D

No.3 (21)/ 2022/GENCO (Dev)

Islamabad the /24/July, 2024

The Chief Executive Officer,
GENCO, Holding Company Limited,
Islamabad

✓ The Chief Executive Officer,
JPCL,
Jamshoro

By: Dwi (Contract)
Shiraz
14/7/2024

Subject: **REVISION OF PC-I OF JAMSHORO 2X600 MW SUPERCRITICAL
COAL FIRED POWER PROJECT**

I am directed to refer to the subject noted above and to say that the subject project under the jurisdiction of Jamshoro Power Company Limited (JPCL) was conceived in March, 2014, which was approved by ECNEC on 18-04-2019. The project included installation of two Units each of 600 MW to operate on blend of 80% sub-bituminous coal and 20% Thar lignite or 100% sub-bituminous coal in case of non-availability of lignite. As per PC-I, total cost of the project with two Units, each of 600 MW (i.e. total 1200 MW) was PKR 177,175.580 million including Foreign loan from ADB amounting to PKR 138,295.97 million. Remaining cost was to be funded through PSDP under CDL.

2. It has been observed that work on installation of Unit-I was carried out through ADB loan and the same is near to completion (COD), however, Unit-II could not be installed due to funding issues. While examining the record, it has come into notice that the project is being executed in accordance with initial PC-I, despite the fact that work on Unit-II had never been started, due to cancellation of funding from Islamic Developed Bank and OPEC Fund for International Development, which was conveyed by EAD vide O.M dated 2nd February, 2022 (Annex-I). Since the scope of work was changed due to cancellation of proposed funding in February, 2022, the PC-I was required to be revised. However, the same has not been done either by the Sponsoring/ Executing Agency i.e GENCO Holding Company Limited (GHCL) or Implementing Agency i.e JPCL. The change in scope of work also has the effect on the cost of the project.

3. As per paragraph 2.46 of the Manual for Development Projects-2021 issued by the Planning Commission, once approved, the executing agency is required to implement the project in accordance with the PC-I provisions. It has no authority to change or modify any approved parameter of the project. If the project executing agency determines (based on detailed justification) that the project cannot be implemented under the approved parameters and it requires revision of scope, physical components or financial allocation, a revised PC-I must be submitted to the competent forum for approval. No expenditure may be incurred beyond the approved scope and cost of the project and if it is done, it will be considered as an inadmissible and illegal expenditure.

4. In view of the above, both the executing and implementing agencies i.e. GHCL and JPCL are requested to clarify that why the revised PC-I was not submitted to this Division for approval of the ECNEC in time? Besides, the executing and implementing agencies are directed to submit the revised PC-I immediately for taking up the matter with competent forum.



(Syed Tauqeer Hussain)
Deputy Secretary (Development)
051-9211871

Copy to:

- The Joint Secretary (Dev), Power Division, Islamabad.
- SO to the Secretary, Power Division, Islamabad.

PD (PIU)
Please produce draft reply
15/7/24

GEO JPCL	
Diary No:	2
Dated:	15/7/24
CE/TO	
PD (PIU)	✓
CTO	
RE (M)	15/7/24
RE (O)	
M (CIM)	15/7/24
M (ESC)	
M (ESS)	
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M (S&Z)	

Government of Pakistan
Economic Affairs Division
(IsDB Wing)

No. 1(1)/IsDB-II/2018

Islamabad, the 3rd February, 2022

OFFICE MEMORANDUM

Subject: Cancellation of Jamshoro Coal Power Project Plant Project Lot-I
(JCPPL (PAK-1012 & 13828-P))

The undersigned is directed to refer to the subject noted above and to inform that IsDB and OPEC Fund have canceled the loan agreements No. PAK-1012 & 13828-P amounting to US\$ 100 million & US\$ 72 million respectively (copies enclosed).

(Abdul Wakeel)
Section Officer (IsDB-II)
Ph: 051-9201940

The Secretary,
Power Division,
Govt. of Pakistan,
Islamabad.

Copy for necessary action to:

- ✓ 1. CEO, Genco Holding Company Ltd, 1st Floor, OPT Building, Islamabad.
2. CEO, Jamshoro Power Company Ltd, Jamshoro, Sindh.
3. Deputy Secretary (DM), EAD.
4. Director (Computer), EAD.



Allied Bank

0759 MOHRA JABAL JAMSHORO

ABC No. BBB 15589338

Stationery/Ref ABC BBB 15589338

M/S NATIONAL ELECTRIC POWER REGULATORY AUTHORITY ISLAMABAD

1 5 0 7 2 5

On Demand Pay TO THE ORDER OF SEVEN HUNDRED AND TWENTY EIGHT THOUSAND

PKR 2,728,794.00

SEVEN HUNDRED AND NINETY FOUR ONLY

ALLIED BANKER'S CHEQUE

(Payable at any branch in Pakistan)

Please do not accept handwritten / tampered instrument in any case.

Please do not write below this line.

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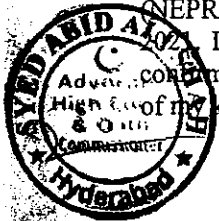
AMIR KHAN
STATE ATTORNEY
LICENSE # 25
SESSION COURT HYDERABAD.

Through Chief Executive Officer GENCO-I, Muhammad Abdul 10 JUL 2025
In the name of National Electric Power Regulatory Authority NEPRA

BEFORE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

AFFIDIVIT

I Muhammad Abdul Wakil, Chief Executive Officer Jamshoro power Company Limited certify that the documents in support of Modification in Generation License attached with this application are prepared and submitted in conformity with the provisions of National Electric Power Regulatory Authority (NEPRA); Licensing (Application, Modification, and Extension & Cancellation) Procedure Regulations, I undertake to abide by the terms and provisions of the said regulations. I further undertake and confirm that the information provided in the attached documents in-support is true and correct to the best of my knowledge and belief.



Deponent

Muhammad Wakil
Chief Executive Officer
Jamshoro power Company Limited

Verified on oath this 10th day of July 2025 that the contents are correct & true to the best of my knowledge & belief and nothing has been concealed.

Deponent

Muhammad Wakil
Chief Executive Officer
Jamshoro power Company Limited

ATTESTED
SYED ABID ALI SHAH
Advocate High Court
of Hyderabad