



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No. FDM/BS/MYT/ 10293

25 APR 2025
Date: 04/2025

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk venue,
Sector G-5/1,
Islamabad.

Subject: - MULTIYEAR TARIFF PETITION (MYT) IN RESPECT OF MEPCO FOR DETERMINATION OF DISTRIBUTION TARIFF FOR FY 2025-26 TO FY 2029-30 - MEPCO (LICENSE # DL/06/2023)

Ref. - i. NEPRA letter No. 9183-89 dated 14-06-2024.
ii. NEPRA letter No.3703-09 dated 11-03-2025.

With reference to above cited letters, the Multiyear Tariff Petition (MYT) in respect of MEPCO for determination of Distribution Tariff for FY 2025-26 to FY 2029-30 under Multiyear Tariff Regime is enclosed herewith.

In this respect, it is requested to admit the subject petition for determination of the Tariff for the said period please.

ENGR. GUL MUHAMMAD ZAHID
Chief Executive Officer

DA/ 1. Affidavit in original (one page)
2. Tariff Petition (239-Pages)+ Encl. Pg-257=496
3. Bank Draft for Rs. 1,020,716/-
Gross Fee Rs. 1,121,666/-
Withholding Tax Rs. 100,950/-
Net value of DD Rs. 1,020,716/-

DRO(7)

Forwarded please:

☒ For nec. action	☐ For Information
☐ DG (Lic.)	☐ DG (Adm./Bil)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech.)	☐ DG (ATC)
☐ ADG (Trf.)	☐ ADG (Fin.)
☐ SLA	☐ Dir. (I.T)
☐ Consult (Tech.)	☐ Consult (T&C)

For kind information, please:
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

REGISTRAR OFFICE
Diary No. 5217
Date: 29.4.25

2029 under Cheque Rs 1020716/-



POWER DISTRIBUTION

Multan Electric Power Company Limited
POWER DISTRIBUTION BUSINESS (WIRE BUSINESS)

MULTI YEAR TARIFF PETITION

F.Y. 2025-26 TO F.Y. 2029-30

DISTRIBUTION LICENSE No. DL/06/2023

25TH April, 2025

AFFIDAVIT

E-STAMP



ID : PB-MLT-E8E39E2D65C744EF
Type : Low Denomination
Amount : Rs 300/-



Scan for online verification

Description : AFFIDAVIT - 4
Applicant : CEO MEPCO [36302-0514326-3]
Representative From : SHEIKH MUHAMMAD-AFZAL
Agent : Self
Address : MULTAN
Issue Date : 25-Apr-2025 12:13:44 PM
Delisted On/Validity : 2-May-2025
Amount in Words : Three Hundred Rupees Only
Reason : IN FAVOR OF - NEPRA
Vendor Information : Kanwar Shujaat Ali | PB-MLT-121 | Masoom Shah Road

Kanwar Shujaat Ali
Stamp Vendor L No- 121
Masoom Shah Road, Multan

= 2676 =
25.04.2025

نوٹ: یہ ٹرانزیکشن تاریخ اجرا سے سات دنوں تک کے لیے قابل استعمال ہے۔ ای اسٹامپ کی تصدیق بذریعہ ویب سائٹ، کیو اے کڈ سے کی جا سکتی ہے۔

Before the National Electric Power Regulatory Authority

Affidavit

I, Engr. Gul Muhammad Zahid, Chief Executive Officer, Multan Electric Power Company Limited (Distribution License # DL/06/2023) being duly authorized representative/attorney of Multan Electric Power Company Limited, hereby solemnly affirm and declare that the contents of the accompanying Multi Year Tariff Petition/application for its Distribution Business vide No.FDM/BS/MYT/10293 dated 25th April, 2025 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by MEPCO in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

Engr. Gul Muhammad Zahid
Chief Executive Officer,
Multan Electric Power Company
Limited
(MEPCO)

Verified on oath this 25th day of April 2025 that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

BANK DRAFT

DD # 28234791 Dated April 25, 2025

Account Payee Only



HBL HABIB BANK
OPP. MEPCO COMPLEX, 0937
KHANEWAL ROAD MULTAN

B.C. No. 28234791

Stationary No: 28234791

2 5 0 4 2 5

Pay to

or Order

Rupees One Million Twenty Thousand Seven Hundred Sixteen Only.

PKR *****1,020,716.00

Payable at any HBL Branch in Pakistan
Centralised Cheque Payable Account
30019903902586

Please do not write below this line.

⑈ 28 234 791 ⑈ 054 300 ⑈ 00300 ⑈ 19903902586 ⑈ 010 ⑈

FATMA SARIF
SARIF # 24464
HBL
PA No
MUHAMMAD YOUSAF RAFIQUE
Br. Manager Opp. Meeco Complex Br. Multan (0937)
HBL
Opp. Meeco Complex Br. Multan (0937)

HBL HABIB BANK
بیس بیس

OPP. MEPCO COMPLEX,
KHANEWAL ROAD MULTAN

0937

28234791

Banker's Cheque

Customer: Advice

Cheque No.
Date

28234791

25/04/25

WE CONFIRM HAVING ISSUED THE FOLLOWING BANKER'S CHEQUE AT YOUR REQUEST

Favouring

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

The Sum of:

Rupee - One Million Twenty Thousand Seven Hundred Sixteen Only.

Cheque Amount	PKR *****1,020,716.00
Commission	PKR *****
Total Amount	PKR *****1,020,716.00
Funding Account No	09377901708001
WHT Recovered	*****

THIS IS A SYSTEM GENERATED ADVICE AND DOES NOT REQUIRE A SIGNATURE

RESOLUTION
BoD MEPCO



MULTAN ELECTRIC POWER COMPANY LIMITED

Tele: 061-9210352
PBX- 9210380-84

Office of the
Chief Executive Officer

NO. 10901 /Company Secy:

Dated 30-9-2009

The Finance Director,
MEPCO H.Q. Multan.

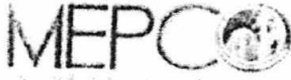
Subject: - AUTHORIZATION TO CHIEF EXECUTIVE OFFICER TO FILE
THE TARIFF PETITION

It is informed that the Board of Directors in its 59th Meeting held on July 14, 2009 at MEPCO Head Quarter Multan has passed the below noted Resolution: -

"Resolved that Chief Executive Officer MEPCO be and is hereby authorized to file the Tariff Petition with NEPRA whenever required in future."


(Engr. Shahbaz Ahmed Khan)
Company Secretary MEPCO

**MEPCO BUSINESS
PLAN
SUBMISSION**



MULTAN ELECTRIC POWER COMPANY LTD.

Tel #. 9220120

E-mail. dgmirad@mepco.com.pk

Office of the
Director General (MIRAD)
MEPCO Ltd. Multan

Memo No. CE/MEPCO/DG (MIRAD) 1328-30

Dated 25-10-2024

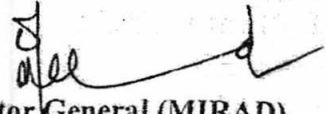
Office Of Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East) G-5/1, Islamabad

SUB: SUBMISSION OF DISTRIBUTION COMPANY INTEGRATED INVESTMENT
PLAN (DIIP) FOR TARIFF CONTROL, PERIOD FROM FY 2025-26 TO FY
2029-30.

REF: Director NEPRA letter No. NEPRA/Director (Tech)/LAD-11/8292-98 dated 05.06.2024

With reference to letter cited above, kindly find enclosed the DIIP/MEPCO Business
Plan (FY 2025-26 to FY 2029-30) for please.

DA/As above


Director General (MIRAD)
MEPCO H/Qs Multan

Copy To:

- Company Secretary MEPCO for information please.
- S.O MEPCO for kind persual of CEO MEPCO .

Tel #. 9220120

E-mail. dgmirad@mepeco.com.pk

Office of the
Director General (MIRAD)
MEPCO Ltd. Multan

Memo No. CE/MEPCO/DG (MIRAD) **666-68**

Dated **19-2-25**

Registrar (NEPRA)
NEPRA Tower Atatürk Avenue (East) G-5/1,
Islamabad.

SUB: AMENDMENT IN THE MATTER OF DISTRIBUTION COMPANY INVESTMENT
PLAN (DIP) FOR TARIFF CONTROL PERIOD FROM FY 2025-26 TO FY 2029-30.

REF: This office letter no, CE/MEPCO/DG(MIRAD)/1328-30 dated 25-10-2024.

With reference to the MEPCO Distribution Investment Plan (DIP) previously submitted vide this office letter cited above, the revised DIP incorporating the necessary amendments, is hereby again submitted for your esteemed appraisal and consideration please.

DA as above:


Director General (MIRAD)
MEPCO II/Qs Multan

Copy To:

- Company Secretary MEPCO for information please.
- SO to CEO MEPCO for information please.

COMPLIANCE TO NEPRA DIRECTIONS



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: 061-9210380-84

Fax: 061-9220116

Ext: 2178

OFFICE OF THE
CHIEF EXECUTIVE OFFICER

NO. CEO/FD/BS/ 3712

06 FEB 2025 02/2025

The Director,
Registrar Office,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue (East),
Sector G-5/I, Islamabad.

Subject: - COMPLIANCE OF DIRECTIONS AS CONTAINED IN ANNUAL INDEXATION OF TARIFF FOR FY 2024-25 UNDER MYT.

Ref: MEPCO Tariff Determination vide NEPRA letter No.NEPRA/R/ADG(Trf)/TRF-559 & TRF-560/MEPCO-2021/9183-89 dated 14.06.2024

In pursuance of above reference, the requisite compliance status is narrated as under please:

NEPRA Directions	Compliances
1-To provide the reconciled data of sales mix with its reported revenue as per audited financial statements.	Reconciled data of sales mix with revenue as per Audited Financial Statements for FY 2022-23 prepared and submitted to NEPRA with Annual Indexation for FY 2024-25. Same is again submitted herewith for kind perusal of Authority as directed. (Annex.-A).
2-To provide proper details of GENCO employees allocated to it by providing proper employee wise details, their pay scales, terms of adoption, approvals of competent authority for such adoption and placement details along-with their financial impact.	Detail of GENCO Employees allocated to MEPCO with employee-wise detail, pay scale, term of adoption, approval of MEPCO BoD etc. submitted to NEPRA with Annual Indexation for FY 2024-25. Same is again submitted herewith for kind perusal of Authority as directed (Annex.-B).
3-To provide year wise detail of amounts deposited in the Fund, amount withdrawn along-with profit/interest earned thereon since creation of Fund.	Requisite detail of amount deposited in Pension Fund, amount withdrawn and profit/mark-up earned thereon, since creation of fund, has been prepared and annexed herewith (Annex.-C).
4-To provide the IDC amount with subsequent adjustment request and reflect the same in its Audited Financial Statements.	The amount of Interest During Construction (IDC) for FY 2021-22, FY 2022-23 & FY 2023-24 is "Nil". Disclosure of same has been reflected at Note-15.1.4 of Audited Financial Statements for FY 2023-24 of MEPCO (Annex.-D).

5-To get its data, regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers, reconciled with PITC and submit such reconciliation to the Authority for the period FY 2020-21 to FY 2023-24.

Data regarding units billed to Lifeline consumers, Domestic consumers (consuming up-to 300 units) and Agriculture consumers, is tabulated hereunder;

Consumer Category	Units Billed (MKWH)			
	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
(0-50 Units (Life Line)	57.90	56.01	65.58	59.19
51-100 Units (Life Line)		37.35	76.06	77.26
0-100 Units (Protected)		801.75	1,335.52	1,330.44
101-200 Units (Protected)		1,020.99	1,858.20	2,066.10
1-100 Units	1,620.38	847.27	547.15	645.99
101-200 Units	2,880.27	2,072.06	1,406.95	1,316.53
201-300 Units	2,350.91	2,449.65	1,952.20	2,012.22
Total Residential	6,909.45	7,285.08	7,241.68	7,507.73
Agriculture (T/W)	3,201.47	3,736.52	2,966.14	2,780.00

The data is compiled from MIS /TR-1 generated from PITC program.

6- To evaluate the different proposals of tariff design so as to make it more efficient and cost reflective with the objective to maximize the utilization of available capacity.

The different proposals for efficient and cost reflective tariff are narrated as hereunder:

- 1- Use More Pay Less Structure (UMPL) may be introduced in the Tariff especially for domestic users fixing at a base consumption. It will result
 - o Increase of sale of power
 - o Reduce theft of energy,
 - o Reduce multiple connections on same premises. Consolidation of load.
- 2- TOU Tariff may be abolished. Single Part Tariff will encourage industrial & high end consumers for utilizing more power from distributions companies rather shifting on their self-generation plants during peak hours.
- 3- Tariff categories may be made more simple and composed into 5-categories.
 - o Household.
 - o General Consumers.
 - o Commercial
 - o Industrial
 - o Agricultural
- 4- Sub-categories of commercial tariff may be introduced on the basis of usage.
 - o 8 to 10 hours Operation (Small Shops etc.)
 - o Restaurants, Plaza, Entertainment Places,
 - o Marriage Halls

	o 24/7 Marts 5- Low Tariff rates may be offered to industrial & agricultural consumers on weekends. It will help to maintain uniform consumption & demand compared to the week days. 6- New village electrification be dispense with. Solar Electrification may be introduced with separate tariff for solar supply. It will reduce capital expenditure and losses due to Theft of energy.
7- To prepare restructuring plan in consultation with the Federal Government during the FY 2024-25 and submit its progress report along-with its annual adjustment / indexation request or petition for the FY 2025-26.	In compliance of NEPRA direction, the issue regarding Re-Structuring Plan w.r.t. bifurcation of DISCO Business into Distribution of Power & Supply of Power has been taken up with the Federal Government (Ministry of Energy / Power Division) Islamabad vide letter dated 17.01.2025 (Annex.-E) with the request to take appropriate action in order to ensure uniformity and consistency. Further progress / outcome will be apprised to the Authority as and when response received from the Federal Government.
8- To ensure that by the time it files its next tariff petition / adjustment request, MDI for all consumers at all levels is properly recorded.	It is apprised that MDI can be recorded for all consumers having 3-Phase load (load 5Kw and above). However, the provision for recording of MDI for three phase A-1(b) and A-2 tariff is not available in MMR software. PITC has been requested for provision of recording of MDI in the Mobile Meter Reading (MMR) Software for all tariff which is under development. However, for Single Phase Consumers, only the current load (MDI) is available for recording, which will insight the load being utilized by the consumer at the time of Meter Reading.

DA/ As above

9/6/25

ENG. GUL MUHAMMAD ZARID
Chief Executive Officer

04/12/25

Sales Mix Variance FY 2022-23

FY 2022-23

MERCO-Final

01 Jul 2022 to 24 Jul 2022

Unit Sold (kWh)	2,018,282,544
Revenue as Per NEPRA Tariff	33,581,721,301
Actual Rate	16.64

25 Jul 2022 to 30 Jun 2023

Unit Sold (kWh)	14,714,086,512
Revenue as Per NEPRA Tariff	350,676,650,771
Actual Rate	23.83

Actual Revenue	384,258,372,072
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Incremental Unit Impact	(10,515,769,868)
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Actual PYA Recovery during (Net of Incre Unit)	(767,205,604)
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Net Revenue	372,575,396,600
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Average Tariff Notified During FY 2022-23

Before 24.07.2022	16.81
After 25.07.2022	24.19

Revenue as per Determined Tariff	389,861,082,290
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Impact of Inc Units (23,979,472*16.81)	(403,094,924)
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Impact of Inc Units (466,001,875*24.19)	(11,272,585,356)
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Incremental Unit Impact	(11,675,680,281)
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PYA Recovered as per Determined PYA/Unit

Unit Sold during (Net of Incre Unit)	14,248,084,637
Determined PYA Rate	0.05

PYA Recovered as per Determined Rate	(712,404,232)
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Net Revenue As per Determined Tariff	377,472,997,778
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Sales Mix Variance	4,897,601,177
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MULTAN ELECTRIC POWER COMPANY

Tel: 061-9210380

Fax: 061-9220204

mepcoadmn@outlook.com

Office of the

Chief Executive Officer

MEPCO Khanewal Road, Multan

No. 76944 CE/MEPCO/EA-I/EB-1164

Dated: 30 OCT 2024

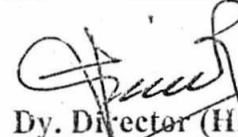
✓ Manager(CP & C),
MEPCO H/Qs Multan

Subject: PROVISION OF INFORMATION REQUIRED TO FILE ANNUAL
ADJUSTMENT / INDEXATION PETITION FOR 2024-25.

Ref: Your office letter No. FDM/BS/Tariff-NEPRA/69737-40 dated:18.09.2024.

The requisite information asked for vide letter referred above in respect of GENCO employees allocated to MEPCO is given as under:-

Sr. No.	Information	Remarks
1.	Employee Name & Designation	List attached as "Annex-A"
2.	Pay Scale	-do-
3.	Terms of adoption	Declared surplus by Economic Coordination Committee (ECC) of Federal Cabinet & PPMC (Ex-PEPCO) (Annex-B).
4.	Status of approval of competent authority for such adoption	MEPCO BOD (Annex-C).
5.	Place of Posting	Mentioned in list attached as "Annex-A".
6.	Financial Impact	May be calculated by Finance Office being concerned office.


Dy. Director (HRM)
MEPCO H/Qs Multan

Copy to:

1. Master File.

LIST OF GENCO EMPLOYEES ABSORBED IN MEPCO

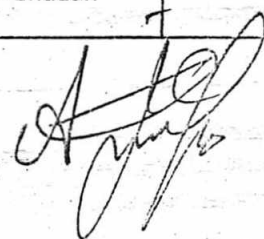
Sr.No.	SAP ID	Employee Name	Designation	BPS	Arrivia in MEPCO	Date of Present Posting	Department Name	Remarks
1	20549	SHOUKAT HUSSAIN	ASST. MNGR. (P.C.C)	17	01-09-22	05-12-22	POWER DISTRIBUTION CENTRE	
2	20552	MUHAMMAD JAMIL	ASST. PRIVATE SECRETARY	16	02-09-22	01-12-22	OP Circle Muzaffargarh	
3	20553	IMRAN AKHTAR	ASSISTANT FOREMAN	14	06-09-22	06-01-23	(L) 132 KV GS Bosan Road	
4	20554	MUHAMMAD ARSHAD	LINE SUPERINTENDENT-II	14	02-09-22	16-08-24	OP DIV RAJANPUR	
5	20555	AHMED RAZA MIRZA	LINE SUPERINTENDENT-II	14	19-09-22	01-04-24	OP SD WASANDAY WALI	
6	20557	AHMED ALI	LINE SUPERINTENDENT-II	14	05-09-22	11-12-23	OP SD GARDEN TOWN MLT	
7	20559	SAIF UR REHMAN	LINE SUPERINTENDENT-II	14	06-09-22	12-12-23	OP SD GULGASHT	
8	20560	SAEED HUSSAIN	ASSISTANT FOREMAN	14	06-09-22	06-12-22	(M) 132 KV GS Basti Maloo	
9	20561	MUHAMMAD ASIF	LINE SUPERINTENDENT-II	14	07-09-22	12-12-23	OP SD HASANABAD	
10	20562	ZAHOR AHMED	LINE SUPERINTENDENT-II	14	01-09-22	11-12-23	OP SD Muzaffar Garh-II	
11	20565	SHAHID MASOOD	LINE SUPERINTENDENT-II	14	08-09-22	12-12-23	OP SD N/SHEHR MULTAN	
12	20567	MUHAMMAD AFZAL KHAN	SUB STATION OPERATOR-II	14	08-09-22	07-12-22	(S) 132 KV GS Makhdoom Ra	
13	20568	MUHAMMAD FURQAN MUSHTAQ	SUB STATION OPERATOR-II	14	05-09-22	10-12-22	(S) 132 KV GS MAAN KOT	
14	20569	MUHAMMAD SAEED KHALID	SUB STATION OPERATOR-II	14	02-09-22	13-12-22	(S) 132 KV GS MAAN KOT	
15	20586	MUHAMMAD SABIR	SUB STATION OPERATOR-II	14	01-09-22	12-06-23	(S) 66 KV GS CHISHTIAN	
16	20623	MUHAMMAD JAMIL	ASSISTANT FOREMAN	14	06-09-22	14-12-22	(L) 132 KV GS Bahawalpur	
17	20636	SYED QASIM ABBAS	LINE SUPERINTENDENT-II	14	02-09-22	11-12-23	OP SD PAK GATE	
18	20654	SARFRAZ HUSSAIN	SUB STATION OPERATOR-II	14	05-09-22	04-01-23	(S) 132 KV GS Khan Bela	
19	20660	MUHAMMAD SALEEM SABIR	ASSISTANT FOREMAN	14	05-09-22	09-12-22	(M) 132 KV GS Chowk Azam	
20	20661	MUHAMMAD NAEEM AKHTAR	ASSISTANT FOREMAN	14	07-09-22	06-12-22	(M) 132 KV GS Gujrat	
21	20668	MUHAMMAD SALEEM	LINE SUPERINTENDENT-II	14	02-09-22	02-01-23	SDO (RRE) D.G KHAN	
22	20669	MUHAMMAD HAFEEZ ANJUM	SUB STATION OPERATOR-II	14	02-09-22	01-03-23	(M) 132 KV GS Tounsa Shar	
23	20674	BAKHAT ALI	LINE SUPERINTENDENT-II	14	05-09-22	29-03-24	OP SD Muzaffar Garh-I	
24	20681	SAEED AHMAD	ASSISTANT FOREMAN	14	06-09-22	11-12-22	(M) 132 KV GS Jam Pur	
25	20682	RAB NAWAZ	ASSISTANT FOREMAN	14	05-09-22	07-12-22	(M) 132 KV GS Tounsa Shar	
26	20683	FAROOQ AHMAD	SUB STATION OPERATOR-II	14	06-09-22	05-07-24	(S) 132 KV GS Mahra Khas	
27	20696	JAMSHAD ASGHAR	LINE SUPERINTENDENT-II	14	02-09-22	15-04-24	OP SD Keror Laieason	
28	20701	WAHEED GHANI	SUB STATION OPERATOR-II	14	07-09-22	18-06-23	(S) 132 KV GS Mahra Khas	

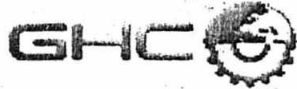
Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
29	20702	SHAH SARWAR HUSSAIN SHAH	SUB STATION OPERATOR-II	14	08-09-22	12-12-22	(S) 132 KV GS K LALEASON	
30	20703	TASAWAR ABBAS	SUB STATION OPERATOR-II	14	06-09-22	06-12-22	(M) 132 KV GS Layyah	
31	20705	ZAHID MANZOOR	SUB STATION OPERATOR-II	14	05-09-22	12-12-22	(S) 132 KV GS Khan Garh	
32	20708	ABDUL LATIF KHAN	SUB STATION OPERATOR-II	14	08-09-22	14-12-22	(S) 132 KV GS Mahra Khas	
33	20709	MUHAMMAD MUNIR ABBAS	ASSISTANT FOREMAN	14	05-09-22	06-12-22	(M) 132 KV GS Chowk Munda	
34	20712	MUHAMMAD TAYYAB	LINE SUPERINTENDENT-II	14	02-09-22	05-09-24	CHIEF EXECUTIVE OFFICE	
35	20714	SIKANDAR HAYAT	LINE SUPERINTENDENT-II	14	02-09-22	01-04-24	OP SD Muzaffar Garh-II	
36	20715	SAIF-UR- REHMAN	ASSISTANT FOREMAN	14	02-09-22	12-12-22	(L) 132 KV GS Sadiqabad	
37	20742	ZAHID PERVAIZ	ASSISTANT FOREMAN	14	07-09-22	15-12-22	A.E (G) MUZAFARGARH	
38	20745	MUHAMMAD ASGHR HAMEED	SUB STATION OPERATOR-II	14	06-09-22	17-01-23	(S) 132 KV GS Khan Garh	
39	20746	JAMSHAD IQBAL	ASSISTANT FOREMAN	14	07-09-22	07-12-22	(M) 132 KV GS Noor Ahmed	
40	20810	AMJAD HUSSAIN	SUB STATION OPERATOR-II	14	02-09-22	15-05-23	(S) 132 KV GS KAMEER	
41	20811	WASEEM SHAHZAD	SUB STATION OPERATOR-II	14	05-09-22	12-12-22	A.E (G) D.G.Khan	
42	20547	KHALIL -UR- REHMAN	JUNIOR CLERK	9	05-09-22	05-09-22	POWER DISTRIBUTION CENTRE	
43	20548	HAFIZ KHALIL- UR-REHMAN	JUNIOR CLERK	9	05-09-22	05-09-22	POWER DISTRIBUTION CENTRE	
44	20551	NADIR KHAN	JUNIOR CLERK	9	08-09-22	17-03-23	XEN (MST) MUZAFAR GARH	
45	20558	TARIQ MEHMOOD	JUNIOR CLERK	9	13-09-22	09-12-22	AM (MM) / FSM Multan	
46	20572	MUHAMMAD ISLAM	METER READER	9	08-09-22	14-12-23	OP SD N/SHEHR MULTAN	
47	20573	ASIF IMRAN	METER READER	9	22-09-22	08-12-22	OP SD WALAYATABAD	
48	20575	AMIR BUX	METER READER	9	08-09-22	18-09-24	OP DIV RAJANPUR	
49	20578	QAMAR ABBAS	JUNIOR CLERK	9	05-09-22	12-12-22	RO Muzaffar Garh	
50	20640	MUHAMMAD SHAFIQ	JUNIOR CLERK	9	08-09-22	23-12-22	OP SD AP EAST-II	
51	20655	MUHAMMAD JAVED	METER READER	9	07-09-22	01-05-24	OP SD NEW MULTAN	
52	20656	NASIR ALI MEHMOOD	METER READER	9	07-09-22	01-05-24	OP SD NEW MULTAN	
53	20664	MALIK SABIR HUSSIAN	METER READER	9	07-09-22	16-04-24	OP SD KHAN PUR BAGGA SHER	
54	20665	JALIL AHMED	METER READER	9	07-09-22	01-02-23	OP SD Zahir peer	
55	20675	SHAKEEL-UR- REHMAN	METER READER	9	02-09-22	13-12-22	OP SD Layyah-I	
56	20678	QADEER AHMED	METER READER	9	08-09-22	14-12-22	OP SD BOSAN ROAD	
57	20679	ABDUL AZIZ	METER READER	9	07-09-22	10-01-23	OP SD SHAMSABAD	

Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
58	20711	MUHAMMAD ZIA ULLAH KHAN	METER READER	9	07-09-22	21-02-23	OP SD Karam Dad Qureshi	
59	20713	ALI HUSSAIN	METER READER	9	07-09-22	02-05-24	OP SD Muzaffar Garh-I	
60	20718	MUHAMMAD YOUNIS	METER READER	9	05-09-22	22-12-22	OP SD Karam Dad Qureshi	
61	20556	MUHAMMAD ALI	ASST. SUB. ATTENDANT	7	08-09-22	07-12-22	(M) 132 KV GS PGHS MTN	
62	20563	MUHAMMAD UMAIR	ASST. SUB. ATTENDANT	7	05-09-22	07-12-22	(L) 132 KV GS Mesco	
63	20566	TAHIR MEHMOOD	ASST. SUB. ATTENDANT	7	08-09-22	10-12-22	(M) 132 KV GS Wapda Town	
64	20571	NAZIR AHMAD KHAN	ASST. SUB. ATTENDANT	7	05-09-22	10-12-22	(L) 132 KV GS Vehari Road	
65	20574	ARSLAN ANWAR /	ASST. SUB. ATTENDANT	7	08-09-22	01-08-23	(L) 132 KV GS Bosan Road	
66	20583	AZIZ-UR-REHMAN	ASST. SUB. ATTENDANT	7	02-09-22	10-05-23	(M) 132 KV GS Laar	
67	20584	ARSLAN GHAZANFAR	ASST. SUB. ATTENDANT	7	05-09-22	14-12-22	(M) 132KV GS Jail Road Mu	
68	20585	MUHAMMAD RAMZAN	ASST. SUB. ATTENDANT	7	08-09-22	10-12-22	(M) 132 KV GS PGHS MTN	
69	20587	MUHAMMAD ASGHAR	ASST. SUB. ATTENDANT	7	07-09-22	07-12-22	(L) 132 KV GS Vehari Road	
70	20588	MUHAMMAD ZAFAR	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	(L) 132 KV GS Khanewal Ro	
71	20589	MUHAMMAD SALEEM	ASST. SUB. ATTENDANT	7	02-09-22	13-12-22	(M) 132 KV GS Wapda Town	
72	20629	ATIQ-UR-REHMAN	ASST. SUB. ATTENDANT	7	09-09-22	14-12-22	(L) 132 KV GS Industrial	
73	20630	GHULAM MUSTAFA	ASST. SUB. ATTENDANT	7	02-09-22	10-12-22	(L) 132 KV GS Industrial	
74	20632	MUHAMMAD AFZAAL	ASST. SUB. ATTENDANT	7	07-09-22	15-12-22	(L) 132 KV GS Industrial	
75	20633	RIAZ HUSSAIN	ASST. SUB. ATTENDANT	7	09-09-22	14-12-22	(L) 132 KV GS Industrial	
76	20641	MUHAMMAD IMRAN	ASST. SUB. ATTENDANT	7	02-09-22	08-12-22	(L) 132 KV GS Kabinwala	
77	20662	MUHAMMAD IMRAN AKHTAR	ASST. SUB. ATTENDANT	7	02-09-22	10-12-22	(S) 132 KV GS K LALEASON	
78	20663	MUHAMMAD MOHSIN KHAN	ASST. SUB. ATTENDANT	7	05-09-22	15-12-22	A.E (G) Kot Addu	
79	20666	MUHAMMAD NASIR	ASST. SUB. ATTENDANT	7	08-09-22	14-12-22	(S) 66 KV GS Kot Sultan	
80	20667	MUHAMMAD HUSSAIN	ASST. SUB. ATTENDANT	7	07-09-22	06-12-22	(S) 66 KV GS Kot Sultan	
81	20670	MUHAMMAD FAISAL	ASST. SUB. ATTENDANT	7	05-09-22	28-11-23	(L) 132 KV GS Bosan Road	
82	20671	MUHAMMAD AJMAL	ASST. SUB. ATTENDANT	7	09-09-22	15-12-22	(M) 132 KV GS FATEH PUR	
83	20672	KARAMAT ALI	ASST. SUB. ATTENDANT	7	09-09-22	14-12-22	A.E (M) SAHIWAL	
84	20684	SHAHBAZ NAWAZ	ASST. SUB. ATTENDANT	7	08-09-22	12-12-22	(S) 66KV GS Jampur (Dajal)	
85	20685	SHAMS -UD-DIN	ASST. SUB. ATTENDANT	7	05-09-22	08-12-22	A.E (M) D.G.KHAN	
86	20686	BASHIR AHMAD	ASST. SUB. ATTENDANT	7	13-09-22	15-12-22	(S) 132 KV GS Fazilpur	
87	20687	ADNAN YOUNIS	ASST. SUB. ATTENDANT	7	02-09-22	03-12-22	(M) 132 KV GS Noor Ahmed	

Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrivia in MEPCO	Date of Present Posting	Department Name	Remarks
88	20697	ZAHID ALI	ASST. SUB. ATTENDANT	7	01-09-22	15-12-22	(M) 132 KV GS. FATEH PUR	
89	20698	MUHAMAMD ASIF SHABBIR	ASST. SUB. ATTENDANT	7	07-09-22	07-12-22	(M) 132 KV GS Chowk Munda	
90	20699	GHULAM MURTAZA	ASST. SUB. ATTENDANT	7	09-09-22	10-12-22	(VS) 66KV GS Rang pur	
91	20700	MUHAMMAD ARSHAD	ASST. SUB. ATTENDANT	7	08-09-22	07-12-22	(S) 132 KV GS Dammar Wala	
92	20706	HABIB HUSSAIN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(S) 132 KV GS K LALEASON	
93	20707	DILSHAD ALI	ASST. SUB. ATTENDANT	7	08-09-22	06-12-22	A.E (M) Muzaffargarh	
94	20716	MEHAR KHAN	ASST. SUB. ATTENDANT	7	05-09-22	01-08-24	A.E (M) RAHEEM YAR KHAN	
95	20717	MUHEE-UD- DIN	ASST. SUB. ATTENDANT	7	05-09-22	15-12-22	(S) 132 KV GS Nawababad B	
96	20719	MUHAMMD SIKANDAR SHAHZAD	ASST. SUB. ATTENDANT	7	05-09-22	15-12-22	(M) 132 KV GS CHOUBARA	
97	20720	MUHAMMAD AZAM KHAN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(M) 132 KV GS Alipur	
98	20721	ATIF SHAHZAD	ASST. SUB. ATTENDANT	7	12-09-22	14-12-22	(S) 132 KV GS Mahra Khas	
99	20725	MUHAMMAD GHAYOUR	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (T) Muzaffargarh	
100	20726	SHUKAR MUHAMMAD	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (G) MUZAFARGARH	
101	20727	MUHAMAMD ASIM BAIG	ASST. SUB. ATTENDANT	7	02-09-22	12-12-22	A.E (M) Muzaffargarh	
102	20728	KHALID SAEED SHAHID	ASST. SUB. ATTENDANT	7	09-09-22	24-01-23	A.E (M) Muzaffargarh	
103	20729	SHAMSHER AHMED	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	A.E (M) Muzaffargarh	
104	20730	MUHAMMAD ZUBAIR AFTAB	ASST. SUB. ATTENDANT	7	09-09-22	15-12-22	A.E (G) MUZAFARGARH	
105	20732	MUHAMMAD ABID HUSSAIN	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (G) MUZAFARGARH	
106	20734	RIAZ AHMAD	ASST. SUB. ATTENDANT	7	07-09-22	06-12-22	(S) 132 KV GS K.P Sadat	
107	20735	IJAZ HUSSAIN	ASST. SUB. ATTENDANT	7	01-09-22	01-05-23	(VS) 66 KV GS Nawan Kot	
108	20736	ZIA UR REHMAN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(S) 132 KV GS Khan Garh	
109	20737	MUHAMMAD AFZAL BHUTTA	ASST. SUB. ATTENDANT	7	06-09-22	12-12-22	(S) 132 KV GS Dammar Wala	
110	20738	WAZIR AHMAD	ASST. SUB. ATTENDANT	7	06-09-22	07-12-22	A.E (G) MUZAFARGARH	
111	20739	MUHAMMAD MAZHAR IQBAL	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (G) MUZAFARGARH	
112	20740	KHALIL AHAMD	ASST. SUB. ATTENDANT	7	02-09-22	15-12-22	(VS) 66KV GS Rang pur	
113	20741	RASHID MINHAS	ASST. SUB. ATTENDANT	7	01-09-22	24-01-23	(M) 132 KV GS FATEH PUR	
114	20743	MUHAMMAD SAQLAIN	ASST. SUB. ATTENDANT	7	05-09-22	14-12-22	(S) 132 KV GS Khan Garh	
115	20744	MIRZA ALEEM BAIG	ASST. SUB. ATTENDANT	7	01-09-22	06-12-22	(S) 132 KV GS Jatoi	
116	20747	SONHARA KHAN	ASST. SUB. ATTENDANT	7	02-09-22	13-01-23	(M) 132 KV GS Layyah	

Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
117	20748	AZHAR ALI	ASST. SUB. ATTENDANT	7	13-09-22	14-12-22	(S) 132 KV GS Dammar Wala	
118	20749	ABDUL AZIZ	ASST. SUB. ATTENDANT	7	09-09-22	18-01-23	(M) 132 KV GS Rahim yar K	
119	20750	SHABBIR HUSSAIN	ASST. SUB. ATTENDANT	7	07-09-22	24-01-23	(S) 132 KV GS Khan Garh	
120	20751	SHAKEEL AHMAD	ASST. SUB. ATTENDANT	7	13-09-22	11-05-23	(M) 132KV GS Jail Road Mu	
121	20752	REHAN KHAN	ASST. SUB. ATTENDANT	7	05-09-22	03-07-23	(M) 132 KV GS Rahim yar K	
122	20753	NAJEEBULLAH KHAN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(S) 132 KV GS K LALEASON	
123	20544	MUHAMMAD SAEED	NAIB QASID	1	01-09-22	03-07-23	MANAGER (LEGAL & LABOUR)	
124	20545	HAFIZ MUHAMMAD UMER	NAIB QASID	1	01-09-22	28-11-22	CHIEF EXECUTIVE OFFICE	
125	20550	MUHAMMAD SAJID	NAIB QASID	1	13-09-22	05-12-22	POWER DISTRIBUTION CENTRE	
126	20564	MUHAMMAD USMAN	NAIB QASID	1	09-09-22	09-09-22	CHIEF ENGINEER (O&M)/DIST	
127	20639	NAVEED AHMED	NAIB QASID	1	07-09-22	08-12-22	RO PAKPATTAN	
128	20646	MUHAMMAD NASEER	NAIB QASID	1	09-09-22	07-12-22	XEN (M&T) MUZAFAR GARH	
129	20652	MUHAMMAD MUTLIB ABBAS	NAIB QASID	1	07-09-22	12-12-22	RO Kot Addu	
130	20653	MUHAMMAD SHAMIM KHAN	NAIB QASID	1	08-09-22	12-12-22	RO Kot Addu	
131	20659	FAISAL HANIF	NAIB QASID	1	21-09-22	14-12-22	XEN (RRE) MUZAFFARGARH	
132	20710	MUHAMMAD KALOO	NAIB QASID	1	09-09-22	12-12-22	OP SD Shadan Lund	





GENCO HOLDING COMPANY LIMITED

COMMITTEE REPORT

TO REASSESS/ EVALUATE
THE GRIEVANCES OF
PETITIONERS IN
COMPLIANCE OF THE
JUDGEMENT OF HONORABLE
LAHORE HIGH COURT
MULTAN BENCH IN
W.P NO 7655 -21

July 05, 2021

TO REASSESS/ EVALUA
HONORABLE COURT JU
COMPANY LIMITED (NPGCL) GENCO-III, MUZAFFARGARH.

OF PETITIONERS IN COMPLIANCE OF THE
W.P NO 7655 -21- NORTHERN POWER GENERATION

A. Background:

In compliance of Hon'ble Lahore High Court Multan bench, Multan judgement dated 30.03.2022. Ministry of Energy (MoE) Power Division vide letter No. 2(900)/2022/Law/LHC dated 13.06.2022 directed Managing Director, PPMC, Islamabad and Chief Executive Officer, MEPCO, Multan to depute the relevant officers to attend the meeting on 16th June, 2022 at 11:00 AM in the office of Additional Secretary-III. PPMC vide letter No. Gm(HR)/Ad(CM)/Legal/La-51/2393-96 dated 13.06.2022 conveyed the directives of Power Division to GENCO HOLDING COMPANY (GHCL) and other relevant offices to attend the meeting. The Additional Secretary-III heard the petitioners and the other representatives of MEPCO, NPGCL, GHCL and PPMC and decided to constitute a committee to evaluate and assess the grievances of petitioner's. subsequently the following committee was constituted by PPMC vide order No. GM(HR)/AD(CM/Legal)/LA-51/2410-17 dated 16th June 2022 (Annex-A).

- | | | |
|-------|---|----------|
| (i) | Mr. Mushtaq Ahmed
Advisor HR -GHCL | Convener |
| (ii) | Mr. Liaqat Ali Memon
DG HR & Admin - MEPCO | Member |
| (iii) | Mr. Muqarrab Iqbal
Chief HR & Admin- GENCO-III | Member |
| (iv) | Mr. Abdul Basit
Dy. Director Admin - PPMC | Member |

B. Scope of Committee:

The Committee was assigned the task to re-assess / evaluate the grievance (s) of the petitioners to the extent of serial No (iii) of Honourable Lahore high court Multan Bench judgement in W.P No 7655 -2021 titled as Humayun Gujjar & others vs GoP & others, reproduced below to arrive at a definite conclusion and amicable solution of the issue.

"as regards the remaining grievance of the petitioners qua the adjustment in lower grade and change in the seniority are in nomenclature of their posts pursuant to the letter dated 20.05.2021, the matter may be placed before respondent No 1 (Secretary Power Division) for expeditious decision thereof after affording a opportunity of hearing to the petitioner and other stake holders"

C. Brief History:

The Cabinet Committee of Energy (CCoE) in case No. - CCE-47/14/202 dated 10.09.2020 approved immediate closure of certain Thermal Generation plants / units in all Generation Companies (GENCOs) with a total capacity of 1796 MW (Annex-B). Consequently, the adjustment of Human Resource was processed by the Power Division through a summary in case No. ECC-123 / 11 / 2021 dated 07.04.2021 for adjustment of 1753 Employees of GENCOs in Distribution Companies (DISCOs). The Power Division vide letter No. GPI-G (Misc) / 2021 dated 29.04.2021(Annex-C)

conveyed to MD PEPCO and CEO GHCL to take further necessary step for implementation of ECC decision for absorption of GENCOs surplus employees in DISCOs. GHCL and PEPCO worked out adjustment of surplus GENCOs staff and subsequently 1753 employees of GENCOs were adjusted in nearby 05 DISCOs i.e HESCO, SEPCO, MEPCO, FESCO & QESCO as per following detail:

GENCO	DISCO in which Employees are Adjusted					
	HESCO	SEPCO	MEPCO	FESCO	QESCO	Total
JPGCL (GENCO-I), Jamshoro	554	187	13	8	0	762
CPGCL (GENCO-II), Guddu	0	221	50	36	33	340
NPGCL (GENCO-III), M/Garh	0	0	268	110	0	378
LPGCL (GENCO-IV), Lakhra	165	107	0	1	0	273
TOTAL	719	515	331	155	33	1753

Total 378 Employees of NPGCL were adjusted i.e. 268 in MEPCO and 110 in FESCO vide PEPCO order No. 3157-68/MDP/DAP/E-II/17/MEPCO/2020 & 3169-79/MDP/DAP/E-II/17/FESCO/2020 dated 20.05.2021 (Annex-D).

GENCOs labour union / employees through writ petitions challenged the adjustment of surplus staff in Sindh High Court at Sukkur bench, Hyderabad bench and at Main registry Karachi. Total 6 No petitions were filed in Sindh, however, on the request of GHCL and GENCOs all the cases have been clubbed for hearing at mains Registry Karachi. The Sindh High court has suspended operation of the adjustment orders of GENCOs staff in DISCOs. In NPGCL GENCO-III, the local chapter of union challenged the adjustment of 378 GENCO-III employees in MEPCO & FESCO.

The Lahore High Court Multan bench passed the judgement based on consensus of the parties in writ petition No. 7655-2021 dated 30.03.2022 (Annex-E) "that the petitioners will comply with the impugned order dated 20.05.2021 and in furtherance thereof the petitioners will be relieved by GENCO-III and will be taken over by MEPCO and their pay and pension shall be strictly remain protected in terms of said letter assured as undertaken given by learned council respondent 3, 4 & 7".

The Honorable High Court further directed that "as regards the remaining grievance of the petitioners qua the adjustment in lower grade and change in the seniority are in nomenclature of their posts pursuant to the letter dated 20.05.2021, the matter may be placed before respondent No 1 (Secretary Power Division) for expeditious decision thereof after affording a opportunity of hearing to the petitioner and other stake holders"

D. Proceedings of the Committee.

The meeting of the Committee constituted on the directives of Power Division was convened on 28.06.2022. Director General HR, MEPCO who is also member of committee produced the current vacancy statement of MEPCO. The Petitioners Mr. Humayun Masood Gujjar & others were also invited to submit their grievances in accordance with the Hon'able Lahore high Court judgement. The committee gave a passionate hearing to them and listened their grievances at length. The committee advised the petitioners to submit their grievances in writing so that the committee may deliberate upon it and make recommendation accordingly. The petitioners requested that they may be given some time to list out their grievances for submission to the Committee. The Committee after detail discussion advised the petitioners to submit their written response within three days. However, their response was received on 04.07.2022 instead of 01.07.2022.

and Committee response is given below;

Sr.#	Grievances	Committee response
1	The authority has completely ignored the Surplus policy and has patronized the workers on the basis of likes and dislikes as the seniority of the plant workers is combined for promotion and upgradation of the employees. All the workers can work on each unit. Recently surplus staff of plant and retired employees were engaged, they are all very hard working people. People like them are not available in the market. It is better to open the option in the whole complex so that the workers who are willing to join Discos. In this way the experienced people will remain in the power plant.	Consequent upon the closure of specific Blocks / Units in NPGCL GENCO-III, the technical and supports staff / of the said blocks / units became spare of the requirement of the company. Due to different technologies, employee of one Block are not used to work in other Block based on different technology. Therefore, in all GENCOs uniform policy was adopted and the employees/were spared en bloc pertaining to the closed units on recommendations of the respective GENCOs.
2	The Payables of the surplus employees adjusted in Discos be ensured .	This will be addressed strictly in accordance with the CCoE and ECC decisions.
3	13 surplus employees who are on LPR w.e.f 1st July 2022 should not be relieved from GENCO-III	NPGCL management has no objection on retention of such employees who are retiring upto 30.06.2023 on attaining the age of superannuation.
4	Retirement should be offered at GENCO-III level because most of the employees have served more than 25 years' service and this is their legitimate right. There are 60 employees who want Voluntary retirement	The staff was adjusted in DISCOs for the reason to reduce the financial burden on GENCOs due to their meager financial resources. Therefore, accepting voluntary retirement of the adjusted employees will plunge GENCO-III into Financial discomfort.
5	The fixation of increased salary of Relieved surplus employees for Discos should be made before relieving as they are still GENCO employees.	NPGCL management has showed its agreement on this point.
6	The Employees who have been adjusted in lower scales should be adjusted as per their qualification.	Maximum adjustment of employees in DISCOs has been made in accordance with prescribe qualification of the posts in accordance with the relevant Service Rules.
7	The Employees who has 2 years Vocational diploma which is considered in both MEPCO and GENCO should be considered for adjustment.	For L.S three years Diploma (DAE) is required whereas two year vocational diploma is not equivalent of DAE, however, if any position the two years vocational diploma is covered under the

		service rules, MEPCO may consider such employees for adjustment accordingly.
8	The Employees who are under consideration for permanent absorption in NTDC, they should be adjusted according to their scale and Pension contribution of these employee be ensured.	Absorption of NPGCL staff in NTDC is neither challenged in the court cases nor covered under the TORs of the committee, hence cannot be commented upon.
9	The seats which are Vacant due to the adjustment of surplus employees in NTDC should be considered for other surplus employees as per their qualification.	as per remarks at para-8
10	There is acute shortage of staff at Phase-I of TPS Muzaffargarh, which is already been explained by the Concerned Plant Manager and has given written demand. Almost 150 seats of technical staff are vacant and dire need to fill. Recently for operating plant of Phase-I not only the surplus employees were utilized but also the retired staff was engaged.	NPGCL management has to workout its requirement and submit its case to NPGCL BoD being Policy matter.
11	As per the PEPCO orders, The diploma holders have been adjusted as SSO-I and LS-I in SEPCO, Whereas in MECPO the same category of employees have been adjusted as LS-II and AFM, which is unjust with the employees.	Adjustment in DISCOs has been made in accordance with the availability of vacant positions under direct recruitment quota. The vacancies of SSO-I & LS-I always remain limited, therefore the remaining surplus employees were adjusted as LS-II.
12	The Chemical staff having BSc and MSc degrees should be adjusted as per their qualification.	MEPCO may consider if posts in this category or of same qualification are available.
13	The Senior employees of Thermal power station GENCO-III who are working in BPS-17 are adjusted as Bill distributor in FESCO. They should be adjusted as per their qualification.	Most of the employees have been adjusted according to their qualification.
14	The only Crane operator in Muzaffargarh should not be relived and should be adjusted in TPS Muzaffargarh.	NPGCL management is also of the opinion to retain services of the crane operator as per requirement of NPGCL
15	All the employees should be adjusted as per their Domicile.	While making adjustment of surplus staff of GENCOs, 1 st preference has been given to their nearest DISCO and the same has been approved by the ECC
16	The ASA of GENCO-III who are working in scale 09 should be adjusted as ALM. as in JPCL and CPGCL ASA are adjusted as ALM.	In DISCOs ALM and ASSA are in same pay scale, therefore the point has no logical base as adjustment of surplus staff is made in accordance with the availability of vacancies.

Findings of the Inquiry Committee:

The committee examined the adjustment of 378 employees of GENCO-III in MEPCO and FESCO keeping in view the main grievance of the petitioners i.e adjustment of GENCOs employees in lower pay scales and change of nomenclature of their posts. PEPCO issued orders for adjustment of 378 employees on 20.05.2021, however, due to retirement on the attaining the age of superannuation of some of the employees and due to transfer of switch yard of GENCO-III, Muzaffargarh to NTDC the current status is elaborated below.

Total Number of adjusted Employees	378
Retired /Died	37
Allocated to NTDC due to transfer of Switch yard	22
Total	59
Remaining employees to be adjusted in MEPCO	234
Remaining employees to be adjusted in FESCO	85
Total	319

Presently 319 employees of GENCO-III have to join MEPCO & FESCO. According to adjustment policy of surplus employees, they can be adjusted in other organisations (DISCOs) against the vacancies under the direct appointment quota as the quota specified for promotion in DISCOs cannot be utilized for adjustment of surplus staff to protect the career progression of employees of the specific DISCO.

The committee has examined thread bare the adjustment of employees in lower scales *vis a vis* their qualification as documented in their Service Books. While making adjustment of surplus staff against direct vacancies in DISCOs, the qualification as prescribed in Service Rules for that specific positions cannot be compromised. Further to it if the positions in the direct quota in DISCOs are limited then the remaining employees can be adjusted against the available vacant post in lower pay scale by protecting their salary being last drawn before joining the new organisation.

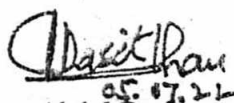
Keeping the above narrated policy in view, the committee found that only 05 such employees who have higher qualifications as per service record are adjusted in lower positions, whereas the 151 Nos employees (109 adjusted in MEPCO & 42 adjusted in FESCO) are adjusted on lower pay scale position, but qualification of such adjusted employees commensurate with these positions as mostly such employees are having matric/ F.A qualifications. The adjustment of 341 employees is illustrated below:

Company	Total	Employees to be adjusted in NTDC	Remaining Employees for adjustment	Employees on LPR by 1st of July 2022	Remaining Employees for adjustment	Employees adjusted in Same Scale	Remaining Employees for adjustment	Employees having Same Qualification	Remaining Employees for adjustment
MEPCO	254	20	234	3	231	119	112	109	3
FESCO	87	2	85	10	75	31	44	42	2
Total	341	22	319	13	306	150	156	151	5
		Annex-G		Annex-H		Annex-I		Annex-J	Annex-K

Recommendations

After examining the grievances submitted by the petitioners, and the adjustment details of NPGCL surplus staff narrated in the preceding paras, the committee recommends that:

- a) The 13 Nos employees who are attaining the age of superannuation upto 30.06.2023 may be retain at GENCO-III.
- b) The 05 Nos employees who have higher qualification but adjusted in lower pay scale / lower positions may be adjusted against the positions required equivalent qualification available in MEPCO / FESCO.
- c) The fixation of pay after incorporation of revision in pay scale effective from 01.07.2022 may be made at GENCO-III level after its adoption by the GENCO-III, BOD and under the operation of normal rules.
- d) The crane operator adjusted in MEPCO as Driver may be retained at NPGCL as he is the only crane operator available for the whole generation complex GENCO-III, Muzaffargarh.
- e) The NPGCL Management may consider the early retirement of surplus staff who have completed qualifying service i.e 25 years or more as requested by the petitioners. However, for that NPGCL GENCO-III has to confirm the requisite financial resources of GENCO-III and policy approval from the BOD.
- f) MEPCO & FESCO has to accept arrival of all adjusted employees in compliance with the ECC decision and Honourable Lahore High Court, Multan bench.
- g) The pension contribution of the adjusted surplus employees as desired by MEPCO and FESCO may be decided at Power Division level being policy decision keeping in view the poor financial health of GENCOs, pension liability of 2308 pensioners of GENCOs has already been transferred to DISCOs / WAPDA as decided by ECC in September 2021 to reduce financial burden.


05.07.22

Abdul Basit
Dy. Director Admin - PPMC
Member



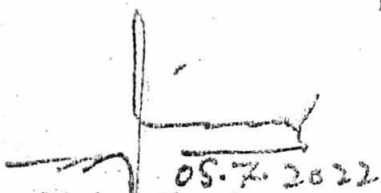
Muqarrab Iqbal
Chief HR & Admin- GENCO-III
Member



Imran Afraz Khan
Section Officer Law- MoE
Member



Liaqat Ali Mernon
DG HR & Admin - MEPCO
Member


05.7.2022
Mushtaq Ahmed
Advisor HR - GHCL
Convener



MULTAN ELECTRIC POWER COMPANY

Tel: 061-9210380 Ext: 2148

061/9330244

Fax: 061-9220204

No. 12-902-20/Company Secy

Office of
The Company Secretary

Dated: 08-07-22

ANNEX - C

1. Mr. Jalil-Ur-Rehman Tarin
209-A, 27th Street,
Off Khayaban-e-Roomi, DHA Phase-8, Karachi.
2. Mr. Allahyar Khan
Chief Executive Officer,
MEPCO Multan.
3. Mr. Ahmed Taimoor Nasir
Joint Secretary (Transmission),
Room No. 220 Ministry of Energy
(Power Division), Islamabad.
4. Mr. Javed Iqbal Khan,
Joint Secretary (Budget), Govt of Pakistan
Finance Division Islamabad.
5. Commodore Muhammad Siddiq (R),
D-22, Street # 2, Navel Housing Scheme (NHS),
Hilal Road, F11/1, Islamabad.
6. Sardar Naufil Mahmud,
70-B, Sarfraz Rafiqi Road,
Lahore Cantt 54810, Lahore.
7. Mr. Nauman Siddiqui,
59-G Commercial, Phase-I,
DHA, Lahore.
8. Muhammad Shafiq Ullah, Rahman
214 - Pak Block, Allama Iqbal Town
Lahore.
9. Mr. Arif Mansoor,
1st Floor, Central Design Building,
Old Anarkali, Lahore.
10. Muhammad Saleem Shah Bukhari,
Bukhari & Company, 40-41-A,
Ali Arcade, Multan.
11. Mr. Akhtar Hussain Qamar,
Watan Builders, Old Sales Tax Building,
Vehari Chowk, Multan.

ADD: DE (CA)

Dir (HRM)

DDA / DDE

18/7

Forn/a

19/07/22

DD (HRM)

Sub:- MINUTES OF 186TH BOARD MEETING HELD ON 25-06-2022.

Enclosed please find herewith Minutes of 186th BOD Meeting held on 25-06-2022

(Saturday) at 11:00 AM in Board's Meeting Room MEPCO H/Qs Khanewal Road Multan,
for information and necessary action please.

DA/as above

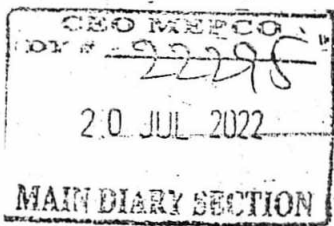
COMPANY SECRETARY MEPCO

CC:-

1. Finance Director, MEPCO Ltd Multan.
2. All D.Gs under MEPCO Ltd Multan.
3. All G.Ms under MEPCO Ltd Multan.
4. All Chief Engineers under MEPCO Ltd Multan.
5. The Manager (MM) & Procurement (Distn) MEPCO Multan.
6. The Manager (Transport) MEPCO Ltd Multan.
7. Deputy Manager (Civil) MEPCO Ltd Multan.
8. The Staff Officer to CEO MEPCO H/Q Multan.

For kind information and
further necessary action
please.

WALHAN
RA



iii. Chief Engineer (O&M) T&G MEPCO (Member)

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management would be liable for any omission/misstatement of the facts and figures in the working papers.

Approval for GENCO employees declared surplus to be adjusted in MEPCO.

Proceedings:

With authorization of the Chair, agenda was presented by D.G (HR & Admin). He informed the Board that matter regarding adjustment of GENCO employees declared surplus in MEPCO was presented in 11th HR & Nomination Committee meeting held on 03-06-2022 wherein, the Committee has recommended the case to Board for its approval.

While apprising the latest development, DG (HR & Admin) stated that in compliance of Honorable Lahore High Court bench at Multan order dated 30.03.2022 passed in W.P No. 7655-21, petitioners (GENCO-III employees) were directed to appear before Additional Secretary-III (Power Division) Ministry of Energy, Govt. of Pakistan, Islamabad for personal hearing on 16.06.2022 vide GM (HR) PPMC, Islamabad letter dated 13.06.2022. After affording personal hearing to petitioners, Additional Secretary-III (Power Division) Ministry of Energy, Govt. of Pakistan, Islamabad has constituted a committee up to extent of term mentioned at Sr. No. (iii) of the order of Honorable Lahore High Court in order to arrive at a definite conclusion and amicable resolution of the issue and will submit its report within 10-days vide PPMC office order dated 16.06.2022.

The members noted that the formation of the above mentioned committee is only for settlement of certain issues. However, matter for adjustment of 254 Nos. employees of GENCO-III TPS Muzaffargarh declared surplus and subsequently relieved by GENCO-III TPS Muzaffargarh has nothing to do with the formation of committee. The members were of unanimous view that Board should endorse the recommendations of HR & Nomination Committee.

After detailed deliberation, the Board resolved as follows.

Resolution

186-BOD-R10 RESOLVED that considering the request of D.G (HR & Admin) and recommendations of HR & Nomination Committee, approval for adjustment of 254 Nos. employees of GENCO-III TPS Muzaffargarh declared surplus and subsequently relieved by GENCO-III TPS Muzaffargarh in compliance of decision of the Economic Coordination Committee of the Federal Cabinet dated: 23.09.2021, Judgment of Honorable Lahore High Court, Multan bench at Multan in

Writ Petition No. 7655 of 2021 and directions of Ministry of Energy (Power Division) letter dated: 22.04.2022 is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management would be liable for any omission/misstatement of the facts and figures in the working papers.

7-g

Approval for Recruitment / Induction under Direct Quota.

Proceedings:

With permission of the Chair, agenda was presented by Finance Director. He informed the Board that matter regarding recruitment / induction under direct quota in Finance Department was presented in 11th HR & Nomination Committee meeting held on 03-06-2022 wherein, the Committee has recommended the case to Board for its approval for induction of (01) Manager (BPS-19), (02) Deputy Managers (BPS-18) and (04) Assistant Manager (BPS-17) lying vacant under Direct Quota in MEPCO Finance Department with the instruction that prescribed length of service for different posts should be in proportionate to their grade i.e. higher the post, more should be the post qualification experience. Moreover, the quality of experience should also be defined for each post.

The Finance Director submitted the compliance of above mentioned instructions. The members deliberated upon the proposed amendments and agreed to proceed further in this matter.

After due consideration, the Board resolved / directed as follows.

Resolution

186-BOD-R11 **RESOLVED** that considering the request of Finance Director and recommendations of HR & Nomination Committee, approval for induction of (01) Manager (BPS-19), (02) Deputy Managers (BPS-18) and (04) Assistant Manager (BPS-17) lying vacant under Direct Quota in MEPCO Finance Department as per proposed qualification and experience is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.

deliberation with the direction to present technical sanction of revised estimate from designated/competent authority while presenting the case to Board.

In compliance of directions of the Audit & Finance Committee GM (Op) presented the technical sanction of revised estimate duly approved by CEO. He also presented the recommendations of enquiry committee constituted to recheck the measurements of executed work of constructed building.

Based on the recommendations of enquiry committee, the Members agreed to accede the request. However it was reiterated that no time extension will be allowed for this matter and LD will be deducted as per rules and regulations.

The Board resolved as follows.

Resolution

186-BOD-R30 RESOLVED that considering the request of General Manager (Op) and recommendations of Audit & Finance Committee, administrative approval to the revised estimate amounting to Rs. 69.981 million (including 5% PST) to make balance payment to the contractor amounting to Rs. 11.179 (M) after deduction of Rs. 3.025 (M) from gross claim of Rs. 14.204 (M) in respect of constructed SE office Complex (Multi Storey) including boundary wall, vehicle parking shed and outside flooring at 132KV Grid Station Muzaffar Garh is hereby accorded subject to fulfillment of following conditions.

- 1) No time extension will be allowed.
- 2) Deduction of LD will be as per rules & regulations and contractual terms and conditions.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and nodal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management/would be liable for any omission/misstatement of the facts and figures in the working papers.

The meeting ended with thanks to and from the chair.

(Engr. Sajid Asghar)
Company Secretary MEPCO

deliberation with the direction to present technical sanction of revised estimate from designated/competent authority while presenting the case to Board.

In compliance of directions of the Audit & Finance Committee GM (Op) presented the technical sanction of revised estimate dully approved by CEO. He also presented the recommendations of enquiry committee constituted to recheck the measurements of executed work of constructed building.

Based on the recommendations of enquiry committee, the Members agreed to accede the request. However it was reiterated that no time extension will be allowed for this matter and LD will be deducted as per rules and regulations.

The Board resolved as follows.

Resolution

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The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management/would be liable for any omission/misstatement of the facts and figures in the working papers.

The meeting ended with thanks to and from the chair.

(Engr. Sajid Farooq)
Company Secretary MEPCO

MEPCO Employees Pension Fund Trust
Receipt and Payment from FY 2017-18 to FY 2023-24

Description	Gross Profit	Bank Charges	WHT	Net Profit	Funds Received from MEPCO	Funds Disbursed	Balance
FY 2017-18	61,910,326	(1,276)	(6,191,031)	55,718,019	4,021,169,053	(3,565,095,336)	1,213,580,350
FY 2018-19	98,760,684	(5,050)	(9,876,069)	88,879,565	4,460,076,109	(4,299,851,390)	1,462,684,633
FY 2019-20	228,499,068	(6,203)	(31,969,268)	196,523,596	5,444,394,866	(4,762,743,195)	2,340,859,900
FY 2020-21	153,641,605	(3,538)	(24,159,769)	129,478,298	6,165,390,152	(5,504,273,053)	3,131,455,297
FY 2021-22	414,222,260	(3,255)	(17,316,301)	396,902,703	7,463,237,021	(5,795,307,830)	5,196,287,190
FY 2022-23	1,002,808,932	(16,083)	(11,875,299)	990,917,550	10,149,568,063	(8,026,745,303)	8,310,027,500
FY 2023-24	2,349,555,133	(1,644)	(78)	2,349,553,411	11,714,072,854	(8,836,994,895)	13,536,658,870



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph. No. 9210380

Fax No. 9220204

No. SC84 /CE/MEPCO/Dir (HRM)/Bif

Office of the

Chief Executive Officer MEPCO

Khanewal Road Multan

DATED: 20 JAN 2025

✓ Manager Finance (CP&C),
MEPCO H/Qs, Multan.

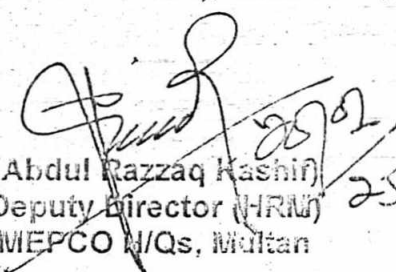
Subject: SUMMARY OF DIRECTIONS OF COMPLIANCE ISSUED BY NEPRA IN DETERMINATION FOR ADJUSTMENT / INDEXATION FOR THE F.Y.2024-25

Ref: Your office letter No. 79200-03 dated: 31-12-2024.

In compliance to the NEPRA's direction, the subject matter regarding restructuring plan with reference to bifurcation of DISCO's business between Distribution & Supply of power has been taken up with the Federal Government (Ministry of Energy-Power Division), Islamabad vide this office letter No. 4952-55 dated: 17-01-2024 (Copy enclosed).

Further, the progress / out come will be apprised as and when response received from the Federal Government (Ministry of Energy-Power Division), Islamabad, please.

DA/as above


(Abdul Razzaq Kashif)
Deputy Director (HRM)
MEPCO H/Qs, Multan

Copy to:-

1. Master File.



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph. No. 9210380

Fax No. 9220204

No. 4952-SS/CE/MEPCO/Dir (HRM)/Bif

Office of the
Chief Executive Officer MEPCO
Khanewal Road Multan.

DATED: 17 JAN 2025

Section Officer (DISCOs-I),
Ministry of Energy (Power Division),
Islamabad.

Subject: RESTRUCTURING PLAN OF DISCOs

1. It is apprised that pursuant to amended NEPRA Act-2018, the scope of Distribution Companies (DISCOs) business has been bifurcated into Distribution/Wire Business & Power Supply Business. Accordingly, the Regulator (NEPRA) has granted separate Power Supply Business License to all DISCOs (including MEPCO), in addition to existing Distribution Business License.

2. The Authority (NEPRA) in its earlier tariff determinations, required all Public Sector Distribution Companies to make organizational restructuring in terms of segregation of responsibilities between Distribution Business & Supply Business. However, the Authority considered the fact that DISCOs are owned by the Federal Government, it would be more appropriate that a centralized restructuring plan at the level of Federal Government is prepared to be implemented by all the Public Sector DISCOs.

3. In this regard, it is apprised that MEPCO is filing separate Tariff Petitions with NEPRA for Power Distribution Tariff & Power Supply Tariff. Therefore, for the purpose of segregation of responsibilities/costs, the following parameters have been used:-

Departments under Supply Business	Departments under Distribution Business
i. Commercial Directorate ii. MIS/IT Department iii. Revenue Offices iv. M&T Offices v. M.I.R.A.D vi. Meter Reading vii. Bill Distribution/Collection	i. All existing Departments excluding Departments under Power Supply Business. ii. Finance, HR & Internal Audit Departments jointly perform for both the Businesses.

4. Further apprised that the Regulator, vide its determination of Annual Adjustment/Indexation of Tariff for F.Y.2024-25 in case of MEPCO, has directed to prepare Restructuring Plan in consultation with the Federal Government & submit its progress report along-with Tariff Petition for F.Y.2025-26. It is worth mentioned that MEPCO MYT for the period F.Y.2025-26 to 2029-30 is required to be submitted to NEPRA by the end of Jan-2025.

5. Accordingly, the subject issue is hereby brought into your kind consideration for appropriate proceedings in this regard to ensure uniformity & consistency in the structure of all Public Sector DISCOs, please.

This issues with the approval of Chief Executive Officer, MEPCO.

Waqas Masood Amjad Chughtai 17/01/25
(Waqas Masood Amjad Chughtai)
Director General (HR & Admin)
MEPCO H/Qs, Multan

C.c to:-

1. Finance Director MEPCO H/Qs, Multan.
2. Chief Engineer (C.S) MEPCO H/Qs, Multan.
3. SO to CEO MEPCO H/Qs, Multan.
4. Master File

MULTIYEAR TARIFF (MYT) PETITION

Multan Electric Power Company Ltd.



**Multi Year Tariff Petition of Distribution Tariff
For
FY 2025-26 to FY 2029-30**

MEPCO HEADQUARTER KHANEWAL ROAD MULTAN

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List of Abbreviations

AMI	Advanced Metering Infrastructure	LPS	Late Payment Surcharge
AMR	Automated Meter Reading	MDI	Maximum Demand Indicator
BOD	Board of Directors	MEPCO	Multan Electric Power Company Limited
BPS	Basic Pay Scale	MIRAD	Market Implementation & Regulatory Affairs Department
Bps	Basis Points	MYT	Multi-year Tariff
CAGR	Compounded Average Growth Rate	NEPRA	National Electric Power Regulatory Authority
CAPM	Capital Asset Pricing Model	NTDCL	National Transmission and Dispatch Company Ltd.
CPI	Consumer Price Index	O&M	Operations and maintenance
CPP	Capacity Purchase Price	OFA	Operating Fixed Assets
CPPA-G	Central Power Purchasing Agency (Guarantee) Ltd.	PDEIP	Power Distribution Enhancement Investment Program
CTBCM	Competitive Trading Bilateral Contracts Market	PIB	Pakistan Investment Bond
CTC	Capacity Transfer Charge	PKR	Pakistani Rupee
DISCO	Distribution Company	PPP	Power Purchase Price
DM	Distribution Margin	PYA	Prior-Year Adjustments
DOP	Distribution of Power	R&M	Repairs and Maintenance
ELR	Energy Loss Reduction	RAB	Regulatory Asset Base
EPP	Energy Purchase Price	ROE	Return on Equity
ERP	Enterprise Resource Planning	RORB	Return on Rate Base
ETC	Energy Transfer Charge	SAP	Systems, Applications and Products
FESCO	Faisalabad Electric Supply Company Limited	SECP	Securities and Exchange Commission of Pakistan
GoP	Government of Pakistan	STG	Secondary Transmission and Grid Stations
GWh	Giga Watt per Hour	T&D	Transmission and Distribution
IAS	International Accounting Standards	TPM	Transfer Price Mechanism
IGTDP	Integrated Generation Transmission Distribution Plan	UoSC	Use of System Charge
IPP	Independent Power Producer	WACC	Weighted Average Cost of Capital
IRR	Internal Rate of Return	WAPDA	Water and Power Development Authority

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DISCLAIMER

The projections and forecasts contained in this petition are only intended for NEPRA for the purpose of evaluating and determining MEPCOs MYT for Distribution segment. The plan contained in this petition is based on expectations, estimates and projections at the time of filing of the same that could differ from actual results or events owing to business and operational risks and change in scope and circumstances.

The information contained in this petition is not intended as a solicitation or recommendation of investments. Under no circumstances should this information be relied on or treated as legal or other professional advice. Although MEPCO has taken the greatest possible care in compiling this information, it assumes no responsibilities for any reliance for investment decisions placed thereon.

A handwritten signature in black ink, appearing to be 'S. K. Singh', with a large circular flourish at the bottom.

1. PETITION SUMMARY

1.1 Details of the Petitioner

1.1.1 Name and Address:

Multan Electric Power Company ("MEPCO" or the "Company") is a Public Company limited by shares incorporated under Section-32 of the repealed Companies Ordinance-1984, (Now Companies Act-2017) with Head Office situated at Khanewal Road, Multan.

1.1.2 Key Representatives:

The MYT Petition is being filed through **Engr. Gul Muhammad Zahid**, the Chief Executive Officer of the Company who has been duly authorized by Board of Directors vide Resolution (**Annexure I**) to sign and file the Multi Year Tariff ("MYT") Petition for the FY 2025-26 to FY 2029-30 ("Tariff Period"). MEPCO is represented by the following:

1. Chief Executive Officer, MEPCO
2. Chief Financial Officer, MEPCO
3. G.M. Technical MEPCO
4. D.G. MIRAD MEPCO
5. C.E./C.S.D. MEPCO
6. Chief Engineer / P&E
7. Chief Strategic Planner
8. D.G. / H.R. & Admn.

1.1.3 MEPCO Introduction:



Multan Electric Power Company (MEPCO), incorporated as a Public Limited Company, is tasked with the distribution of electricity to consumers across 13 districts in southern Punjab, as stipulated in its Distribution License No. 06/DL/2002, issued by the National Electric Power Regulatory Authority (NEPRA) under the NEPRA Act. MEPCO commenced its official operations on May 14, 1998, following the restructuring of the Power Wing of the Water and Power Development Authority (WAPDA).

The primary business of MEPCO is to provide public utility service i.e. distributing electricity to consumers of various categories across 13 districts of Punjab Province including Multan, Muzaffargarh, Layyah, Dera Ghazi Khan, Rajanpur, Lodhran, Bahawalpur, Rahim Yar Khan, Khanewal, Sahiwal, Pakpattan, Vehari, and Bahawalnagar. The service territory of MEPCO is predominantly rural and its consumer mix is heavily dominated by domestic category i.e. 90% of total consumers.

As the largest electricity distribution company in the region, MEPCO serves 8.35 million consumers. It procures electricity through Central Power Purchasing Agency (CPPA) or other sources through bilateral arrangement and discharge its financial obligation towards the power purchase price including generation and transmission charges as determined by NEPRA.

The key objectives of company are to ensure an uninterrupted and stable power supply to the consumers, state-of-the-art customer service, and reliable electricity distribution networks.

1.1.4 Distribution and Metering Mechanism:

The distribution segment starts from network flowing from Grid Station through 11-KV feeders to Distribution Transformers (Sub-Stations) whereby transitioning the network from 11-KV to 220/400 volts networks.

The 11-KV network is termed as High-Tension (HT) network whereas post transformer network is termed as Low-Tension (LT) network delivering to 220/400 voltage. The consumers are connecting to distribution network through service cable and meters are installed at or near consumer premises to record their electricity consumption. Consumer billing is done according to meter reading.

Advance Metering Infrastructure (AMI) technology has been specifically designed to achieve the significant improvement in commercial performance. Currently MEPCO is operating outdated metering system based on Electro-Mechanical Meters which are prone to inaccurate manual reading and field tempering leading to substantial revenue losses and increased opportunities for theft. MEPCO has planned to enhance the AMI System equipped with GSM/GPRS Technology in order to improve revenue collection & customer services, decrease billing complaints, increase operational efficiency and modernize its metering & billing operations. Further an AMI Cell has been established in MEPCO for effective implementation of AMI project.

1.1.5 Power Sector Reforms:

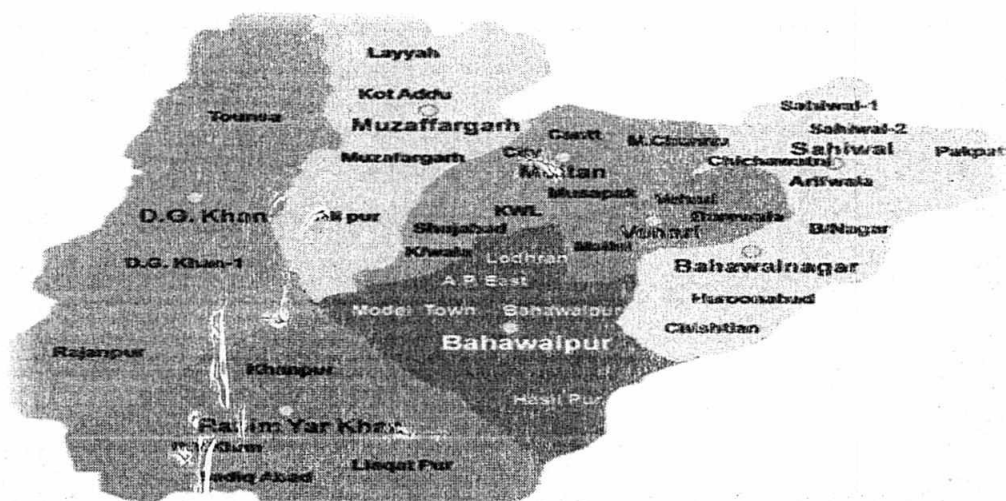
Upon implementation of CTBCM Model whereby it is proposed that Bulk Power Consumers (BPCs) will be able to procure power directly through bilateral contracts, they will only pay wheeling charges/UoSC to the respective Transmission/Distribution Company. Hence there is a need to determine the wheeling charges along-with a robust mechanism for indexation. Accordingly MEPCO is petitioning separate tariff for Distribution & Supply Businesses to ensure recovery of all prudent costs as well as to help in any future un-bundling initiatives.



2. COMPANY OVERVIEW

2.1 Service Territory:

MEPCO is providing service in an area of 105,500 Sq KM, comprising 13 District of Punjab. MEPCO has largest customer base in Pakistan with 8.356 (M) customers translating into 50 million consumers. The geographical map of service territory is as under:



2.2 Service & Asset Profile

MEPCO is distributing power in an area of 105,500 Sq.KM of Punjab. The power distribution is made by the largest distribution network as tabulated below:

Table 2.1:Service & Asset Profile

Consumer (Nos.)	8.356 Million
Service Area	105,505 Sq. KM
Grid Stations (Nos.)	146
Power Transformers (Nos.)	319
Power Transformers (MVAs)	9,312
Transmission Lines (132 KV)	4,219 KM
Transmission Lines (66 KV)	635 KM
Distribution Transformers (Nos.)	236,213
Feeders (Nos.)	1,763
Length Of Feeders	82,664 KM

2.3 Operational Profile

The wide service area and largest distribution network is managed through following Operational Profile:

Table 2.2: Operational Profile	
Formations	Numbers
Operation Circles	9
Operation Division	41
Revenue Offices	41
Operation Sub-Divisions	188
Project Construction Circle	1
Construction Divisions	9
Construction Sub-Divisions	18
Grid Station Construction (GSC) Circle	1
GSC Divisions	4
GSC Warehouse	1
M&T Circles	2
GSO Circles	2
GSO/SS&T Divisions	6

2.4 HR/Manpower Profile

MEPCO personnel with just about 44% of its sanctioned strength are managing its huge service territory and distribution network. Brief Manpower Statistics of MEPCO as on June-2024 are narrated hereunder:

Table 2.3: HR/Manpower Profile					
Sr. No.	Category	Sanctioned Strength	Working Strength	Vacant Posts	Vacancy %age
1	Officers	763	514	249	33%
2	Officials	24,883	13,732	11,151	45%
Total		25,646	14,246	11,400	44%

2.5 Business Environment-Consumer Profile

MEPCO is in a singular business landscape w.r.t. Punjab DISCOs, with domestic consumers accounting for about 90% and 57% of sale and industrial consumers less than 1% and 16% of sale. Category-Wise number of consumers and sale of



energy as on June-2024 with percentage share of each consumer category is tabulated below:

Table 2.4: Consumer Profile

Consumer Category	No. of Consumers	%age	Unit Sold (Mkwh)	%age
Residential	7,484,491	89.57%	9,601	56.80%
Commercial	654,755	7.84%	1,147	6.79%
Industrial	61,280	0.73%	2,684	15.88%
Bulk supply	474	0.01%	279	1.65%
Agriculture	107,939	1.29%	2,780	16.45%
Others	47,433	0.57%	413	2.44%
Total	8,356,422	100%	16,904	100%

2.6

Business Environment-Net Metering & Wheeling of Energy

Net Metering: MEPCO has seen rapid proliferation of net-metering which has reached load of 548 MW. Category-Wise number of Net Metering Consumers with respective load as on June-2024 is as under:

Table 2.7: Net Metering Consumer with Load

Consumer Category	No. of Consumers	Load (MW)
Residential	24,961	214.2
Commercial	3,057	93.6
Industrial	2,286	198.1
Bulk supply	858	19
Agriculture	16	5.8
Others	379	17.6
Total	31,557	548.3

Wheeling Framework: The National Electric Power Regulatory Authority (NEPRA) has notified NEPRA (Wheeling of Electric Power) Regulations-2016 vide SRO 549(I)/2016 dated June 13, 2016. In terms of Section-7 of the Regulations, the Wheeler of Power is required to enter into Wheeling Agreement with the respective DISCO under Second-Tier Supply Authorization from the Authority as provided vide NEPRA Licensing Rule-2000. Section-9 of the Regulations narrates that the DISCO shall charge the Wheeler of Power only those wheeling charges as approved by the Authority in the Tariff Determination of relevant DISCO. The Authority, vide Para-16.1 (I) of its determination regarding Annual Indexation of Tariff of MEPCO for FY 2024-25 has allowed MEPCO to charge Use of System Charges (UoSC) as under:



Description	132-kV Only	11-kV Only	Both 132-kV & 11-kV
Asset Allocation	26.40%	43.70%	70.10%
Level of Losses	1.30%	7.16%	8.37%
UoSC (Rs./kWh)	0.83	1.52	2.41

In pursuance of Wheeling Regulations, MEPCO has Wheeling Agreement with M/s Fatima Energy Ltd. which is first of its kind arrangement. The number of units wheeled for the FY 2023-24 is give below:

Table 2.8: Wheeling Arrangement		
Period	Wheel Up	Wheel Down
FY 2023-24	348.84	300.80

2.7

Distribution License Overview:

MEPCO was granted Distribution License (06/DL/2002) on April 25, 2002 which allowed MEPCO to carry out distribution service and make sale of electric power within its service territory for 20 years and the same has been provisionally extended for a period of 06-months or grant of new license, whichever is earlier. In accordance with NEPRA Amendment Act, 2018 ('Amended Act'), Supply function has been segregated from distribution business. Accordingly, MEPCO including other DISCOs were designated to act as deemed Supplier of Electric Power under Section-23 E of the Act, for a period of 05 years from the date of Amended Act coming into effect. Hence, MEPCO became deemed supplier of electric power in its service territory till 2023. In view of segregation of Distribution and Supply functions, MEPCO submitted separate tariff petitions for Distribution and Supply businesses with NEPRA under MYT Regime for Control Period FY 2020-21 to FY 2024-25.

Further, as distribution service provider within its service area, MEPCO remains committed to further improve its network capacity and reliability through planed investment in line with its commitment to meet the service obligation of providing smooth & reliable supply of power to its consumers. Under the distribution license granted to MEPCO, the company owns and manages the distribution network which as of June-2024 comprised of 146 Grid Stations, 1,760 11-KV feeders with 82,664 KM length of feeders & 236,213 Distribution Transformers.

At present, MEPCO holds Distribution License No. 06/DL/2023 dated 9th May 2023 & Supply License # SOLR/06/2023 dated December 02, 2023 issued by NEPRA (The Regulator) valid for a period of 20-years. MEPCO, in accordance with the requirements of its license, hereby submits its petition to determine the Consumer-end Tariff for FY 2025-26 to FY 2029-30 under Multi-Year Tariff (MYT) Regime for Distribution of Power Business.

2.8 MEPCO MYT Regime:

MEPCO filed separate tariff petitions for Distribution of Power and Supply of Power Businesses under MYT Regime for a period of five years i.e. FY 2020-21 to FY 2024-25. The Authority determined separate tariffs of Multan Electric Power Company Limited (MEPCO) (herein referred to as "Petitioner) under Multi Year Tariff (MYT) Regime for a period of five years from FY 2020-21 to FY 2024-25, for both its Distribution and Supply functions vide tariff determinations dated June 02, 2022. Subsequently, a uniform tariff application u/s 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 was filed by the Federal Government, which was also decided by the Authority on July 22, 2022 and the decision was intimated to the Federal Government for notification in the official gazette. The tariff so determined was notified by the Federal Government vide SRO dated 25.07.2022. MEPCO, also in the mean time being aggrieved from its determinations dated 0.06.2022, filled Motions for Leave for Review (MLR) for Distribution and Supply functions separately, which were accordingly decided the Authority on January 12, 2023.

The tariff included Cost of Power Purchase, C & M Expenses, Depreciation, Return on Regulatory Asset Base (RORB), Other Income, Corporate Tax & Prior Year Adjustments. Further, MEPCO MYT FY 2021-2025 included a monthly and quarterly indexation mechanism to account for changes in fuel cost, capacity charges and certain other adjustments based on defined parameters. The MYT determination also included allowed investment plan for the control period and mechanism of mid-term review/end of term review to reassess certain assumptions included in the investment plan.

MYT determination of NEPRA allowed MEPCO a Return on Regulatory Asset Base (RORB) based on notional debt to equity ratio of 70:30. As per Tariff Methodology, in case of negative equity the Authority would consider a minimum of 20% equity and any equity in excess of 30% would be considered as debt.

2.9 Grounds for Petition:

- 2.9.1 Under Section-7(2)(ac), (b), (i) & Section-7(3)(a) of the "Regulations for Generation, Transmission & Distribution of Electric Power Act-1997 (Amended Act-2018), (hereinafter called as 'NEPRA Act'), the Regulator (National Electric Power Regulatory Authority or NEPRA) is empowered to determine tariff and other terms and conditions for the Distribution & Supply of electricity by the Generation, Transmission and Distribution Companies and also to recommend the same to the Federal Government for notification. NEPRA is also authorized/responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments.



NEPRA shall determine the tariff of the licensee as per the guidelines given vide Section 31 (3) of the NEPRA Act.

2.9.2 Under Section 31 (2) of NEPRA Act, The Authority, in the determination, modification or revision of rates, charges and terms & conditions for the provision of electric power services shall keep in view,

- i) The protection of consumers against monopolistic and oligopolistic prices,
- ii) The research, development and capital investment costs of licensees,
- iii) The encouragement of efficiency in licensee's operations and quality of service,
- iv) The encouragement of economic efficiency in the electric power industry,
- v) The economic and social policy objectives of the Federal Government and
- vi) The elimination of exploitation and minimization of economic distortions.

2.9.3 There are three main sources of funding available with the petitioner:

- i) Revenue Requirement through tariff determined by NEPRA (Own Source),
- ii) Borrowings/Loans (to be paid off through RORB in Tariff) and
- iii) Internal efficiency improvements, if any, which result into either increased revenue or cost reduction.

2.9.4 For this purpose, MEPCO has to file Tariff Petitions, review motions and adjustment requests as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensures financial viability of the utility which is the basis to embark upon and explore other sources of financing, if warranted, which can only be ensured through adequate consumer end tariff covering all prudent costs and provide reasonable return on investment to support its future investment plan for improvement in efficiency and expansion of network.

2.9.5 In accordance with relevant provisions of NEPRA Act/Regulations, MEPCO is hereby submitting MYT Petition covering the period FY2025-26 to 2029-30.

2.9.6 The petition is being filed in accordance with Rule 3(1) (2) of "NEPRA (Tariff Standard and Procedure) Rules, 1998 (hereinafter called as 'Tariff Rules')", NEPRA Guidelines for Determination of Consumer-end Tariff issued vide SRO 34 (1)/2015, dated 16th January, 2015.



2.10 Confirmation of Compliance with Tariff Standards & Procedures:

This MYT Petition is being filed in accordance with Rule-3 (Part-II) of NEPRA Tariff Standards & Procedure Rules 1998. The information required to be filed by the Petitioner (MEPCO in this case) is traceable as per following details:

Rules Reference	Requirement Description	MYT Petition Reference
3(II) (a)	Name and address of the Petitioner	1.1.1
	Licensee details	2.7
3(II) (b)	Grounds and facts on which the petition is based	2.9
3(II) (c)	Determination Sought	2.14
3(II) (d)/(e)	Comparison of existing and proposed tariff	8.3
3(II) (f)	Summary of evidence	11.1

2.11 MYT Targets for Control Period FY 2025-26 to FY 2029-30**Table 2.9: MYT Control Period Targets**

Component		2025-26	2026-27	2027-28	2028-29	2029-30
AT&C Losses	%age	12.19%	11.34%	10.75%	10.28%	9.87%
	Reduction	1.21%	0.85%	0.59%	0.47%	0.41%
T&D Losses	%age	12.19%	11.34%	10.75%	10.28%	9.87%
	Reduction	1.21%	0.85%	0.59%	0.47%	0.41%
Improvement in Bill Collection		100%	100%	100%	100%	100%
Recovery of Bad Debt (above three Years) through Write-off		5.30%	5.30%	5.30%	5.30%	5.30%
Commercial Load-Shedding		-	-	-	-	-
Enhanced Consumer Services		100%	100%	100%	100%	100%
Development and Strengthening of Safety System		85%	95%	100%	100%	100%
Deployment of SCADA (Pilot Project)		25%	100%	-	-	-
Completion of GIS Mapping & Tagging		75.40%	83.70%	91.80%	100%	100%
Deployment of AMI (Three Phase Meters)		76%	100%	100%	100%	100%
Amendment and Updating of HR Manual		100%	100%	100%	100%	100%
Business Process Automation through ERP		84%	89%	100%	100%	100%
Deployment of Computerized Energy Audit up to Distribution		45%	77%	100%	100%	100%

Transformer

Implementation of SLA with CPP	100%	100%	100%	100%	100%
Implementation of O&M Agreement with SEZ	100%	100%	100%	100%	100%

2.12 NEPRA Directions vide Adjustment/Indexation of Tariff for FY 2024-25 under MYT.

The Authority imparted directions to MEPCO for compliance vide Adjustment/Indexation of Tariff in case of MEPCO for FY 2024-25 dated 14th June 2024. The compliance of directions has been submitted to NEPRA vide letter No. 3712 dated 06.02.2025.

2.13 Key Aims and Features of the Petition

2.13.1 The core objective is to ensure regulatory compliance by submitting the MYT Petition for FY 2025-26 to FY 2029-30 and to obtain requisite approval of the Authority for timely determination and implementation of cost reflective tariff to yield the legitimate Revenue Requirement of Company.

2.13.2 The key objectives of tariff petition include:

- Instant recovery of prudent cost to protect the interest of existing & potential consumers.
- To provide an effective framework for optimization of investment in the distribution network of Company.
- To ensure financial sustainability of the Company towards the ultimate benefit of end consumers.
- To ensure recovery of under-recovered cost on account of Prior Year Adjustments.
- To provide a base-line for the determination as well as indexation of tariff to meet the Revenue Requirements explained hereinafter.

2.14 Determination Sought i.e. What MEPCO is Petitioning For ?

The instant MYT Petition seeks the following determinations:

- Tariff for the Control Period FY 2025-26 to FY 2029-30
- Distribution Margin (DM) including O&M Costs, Depreciation, RORB and Other Income etc.
- Approval for unrecovered cost of previous MYT may be allowed as PYA
- Investment Plan Revision Mechanism as proposed Section 3.4 of this MYT Petition.



- Specific approval of NEPRA for change in scope or timing of investment due to GoP directive, change in demand, new technology and significant changes in prices etc. during the MYT Control Period FY 2025-26 to FY 2029-30
- Year-wise return components are being requested for tariff consideration instead of levelized return through base rate adjustment component.
- Comparative Statement of Determined (FY 2024-25) and Actual (July-24 to March-25) Sales Mix is enclosed at **(Annex-iv)** which reflects 5% higher sales mix for Domestic Consumers along with increased sale ratio of Commercial, Industrial & Bulk Consumers. Contrarily Sales Mix of Agricultural Consumers witnessed downward trend by 6%. Hence the Authority is requested to consider the latest trend of Sales Mix for the purpose of Schedule of Tariff (SOT) for MYT Control Period in order to avoid higher quantum of excess/less Sales Mix Variance.

2.15

Assumptions for Segregation of Costs into Distribution & Supply of Electric Power Businesses:

Pursuant to NEPRA Act (Amended) 2018 and Authority directions, MEPCO is filing separate Tariff Petitions for Power Distribution Tariff and Power Supply Tariff. MEPCO is not maintaining separate books of accounts for the two businesses i.e. Distribution Business & Power Supply Business, however Operating Cost has been bifurcated and reflected in the Audited Financial Statements for FY 2023-24 on the basis of following assumptions;

- i) The accounting information of historic results relates to both the businesses.
- ii) Segregation of data for Distribution of Electric Power Business is not made in books of accounts so far except Operating Cost, and single set of books of accounts is being kept for recording information pertaining to both businesses.
- iii) The forecasted expenses relating to Distribution of Power Business have been assessed on the basis of available data in separate A/C heads (where possible) in combination with the possible bifurcation of the costs between the two businesses.
- iv) The expenses relating to Revenue Offices, Meter Reading Services, Bill Distribution Services, Collection Charges, Commercial Department, DG (IT)/MIS Department and Market Implementation and Regulatory Affairs Department (MIRAD) relate to Power Supply Business. The creation of MIRAD has been recommended by the Ministry of Energy (MoE) and adopted by MEPCO to implement Competitive Trading Bilateral Contract Market



- (CTBCM) model duly approved/ determined by the Authority. MIRAD is dealing with all matters regarding CTBCM as well as other regulatory affairs.
- v) All existing Fixed Assets have been accounted for Distribution Business.
 - vi) CPPA-G issues Power Purchase Invoices directly to the Power Supply Business which will be responsible for all the payments related to Power Purchase Cost.
 - vii) Power Supply Business will make payment for Distribution Margin of the Distribution Business in accordance with determination of the Regulator (NEPRA). The same rate should be applicable for wheeling of energy on behalf of other generator and Bulk Power Consumers (BPCs) etc.
 - viii) The recovery of outstanding balances of NTDCL, CPPA-G as well as current obligations of NTDCL and CPPA-G along with Distribution Tariff will be the responsibility of Power Supply Business.
 - ix) Provision for Expected Credit Loss (ECL) will be as per approved MEPCO Board Policy in accordance with applicable Financial Reporting Standards (IFRS-09), relate to Power Supply Business.
 - x) The costs accruing against standby arrangements of Supply Business will be sunk cost for MEPCO which do not depend upon the quantum of the business.
 - xi) MEPCO is a "Supplier of the Last Resort (SOLR)" or "Default Supplier" which means that MEPCO has to keep and maintain Power Supply Business setup to act as Power Supplier in any untoward situation.
 - xii) The Provision for Employee's Post Retirement Benefits has been apportioned in the ratio of Salary, Wages & Benefits assigned to the respective businesses since FY 2018-19 onwards.
 - xiii) Total Equity, Accumulated Losses and Prior Year Adjustments (PYA) up to FY 2017-18 relate to Distribution Tariff.
 - xiv) All arrears of recovery from consumers for the previous periods belong to Distribution Tariff, however Power Supply Business will be responsible for recovery.
 - xv) All Long-Term Loans and Debt Service Cost will be the responsibility of Power Distribution Business.
 - xvi) The Transmission and Distribution (T&D) Losses relate to Supply Business.
 - xvii) The claims and subsequent receipts of all types of Subsidies including Tariff Differential Subsidy (TDS), AQTA, Industrial Support Package (ISP), Zero Rated Industrial Rebate (ZRIR) etc. will be the responsibility of the Power Supply Business.
 - xviii) The Receivable from Associated Companies on account of Free Supply and Pension Payments etc. will be dealt by the Power Supply Business.
 - xix) The whole wire business from 132 kV to the consumer Meter will be owned and maintained by the Distribution of Electric Power Business. Therefore any



investment for expansion, rehabilitation etc. of the system will fall under the domain of the Distribution Business.

- xx) The Late Payment Surcharges (LPS) from electricity consumers and Supplemental Charges on account of delayed/Late payments to Power Generators relate to Power Supply Business, which will knock off each other as per existing practice of NEPRA.
- xxi) Any other issue not mentioned above shall be dealt with in accordance with relevance and merit w.r.t. both the businesses.

2.16 Summary of Key Parameters:

The petition includes the following key parameters:

No.	Feature	Detail
1	Tariff Period	The MYT covers the Tariff Control period of five years i.e. FY 2025-26 to FY 2029-30
2	Distribution Margin	The existing Distribution Margin (DM) has been modified to consider impact of internal and external factors, including inflationary impacts, increase in regulatory asset base, expansion of network, increase in salaries, retirement benefits, repair & maintenance and depreciation etc.
3	Bifurcation of O&M Cost	Distinction has been made between controllable and un-controllable costs, as detailed hereafter, with un-controllable costs directly passed through and controllable costs to be indexed with CPI.
4	Indexation of O&M and Efficiency Factor	The Controllable O&M cost is being proposed to be indexed to Consumer Price Index (CPI) during the tariff period. Further, the Efficiency factor "X" is being proposed as zero '0' for the Tariff Control Period on the premise that implementation of CTBCM will further affect the cost effectiveness of the Company along with impact of increasing solarization, when majority of the industrial, agriculture, domestic, commercial and bulk power consumers will be leaving MEPCO and the Company will be constrained to serve the residual/non-affording consumers.
5	Extra Ordinary Events	Given the Company's wide business area and spreading network linked with its vulnerability to the damages caused to its electric infrastructure in the past and likelihood in future as well by natural disasters like flooding & storms, a provision for such extraordinary events is being proposed as "Z" factor, which will be included in the O&M cost indexation formula. All such costs will be classified as force majeure and shall be recoverable during the subsequent year, subject to prior approval of NEPRA. Costs recoverable under insurance coverage shall not be included in the tariff for the subsequent year after the impact of

extra ordinary events taken & vice versa.

6	Allowance for Additional Hiring	The Company is facing acute shortage of human resources, accordingly future hiring of 5,696 personnel is being proposed under different cadres during the tariff control period. The new induction is being proposed against vacant positions as per existing approved yard stick i.e. replacement hiring and against creation of new offices.
7	Creation of New Divisions/ Sub-Divisions	It is proposed to create 01 Operation Circle, 01 M&T Circle, 01 RRE/Construction Division, 01 Regional Store, 01 Construction Sub-Division, and 06 Operation Divisions along with Revenue Offices, 30 Operation Sub-Divisions and 21 New Grid Stations. For the purpose, creation of 3,054 posts along with induction of same manpower has been proposed with an additional financial impact as contained under Table-3.8 in succeeding paragraphs.
8	Return on Rate Base	It is proposed that the Company may be allowed the Weighted Average Cost of Capital (WACC) on its Average Regulatory Assets Base (RAB) as the Return on Rate Base (RoRB) as per existing practice of Regulator.
9	Capital Structure	The Debt/Equity Ratio has been taken @ 70:30 as prescribed in NEPRA MYT Guidelines-2015.
10	Return on Equity (ROE)	The ROE is calculated on the basis of the Capital Asset Pricing Model (CAPM).
11	Risk Free Rate	The Risk-Free Rate has been taken as 12.36% for whole MYT control period.
12	Beta	Beta computations are proposed to be based on the average beta @ 1.1 as being used by NEPRA in its determinations.
13	Cost of Debt	The cost of debt represents the cost to be incurred by the Company on debt financing i.e. 03-Months KIBOR plus 2% spread.
14	Regulatory Asset Base	The Regulatory Asset Base (RAB) has been taken as two-years average of net Operating Fixed Assets (OFA) of the Company.
15	Prior Year Adjustments (PYA)	Prior-Year Adjustments comprise of unrecovered Power Purchase Cost (periodic adjustments), unrecovered/less determined Staff Retirement Benefits, under-recovered Distribution Margin, Sales Mix Variance and other adjustments as contained in the relevant portion of this Petition.
16	Retirement Benefit Payments	Staff Retirement Benefits Obligation amounting to Rs. 163,920 (Million) as on 30 th June 2024 represent un-funded portion, it is proposed to consider the following proposals to make the already created Post Retirement Benefit Fund as fully funded:

		1) The difference of already allowed PRB for previous year FY 2023-24 and actual provisions charged on the basis of third-party Actuarial Reports in line with the provisions of IAS-19 including Re-measurement through OCI may be allowed as Prior Year Adjustment (PYA). 2) For the Tariff Control Period, allow the provision for Staff Retirement Benefits including Re-measurement through OCI as projected by the Actuarial Firm, subject to adjustment on actual basis.
17	Network Rehabilitation	1) Rehabilitation/Replacement is required for the equipment/material installed at grid stations and transmission lines which have completed their useful life, have become deteriorated due to wear and tear with the passage of time or have become outdated as their spares are not available in local market. Due to these reasons, such equipments cause frequent faults and loss of energy in the system. Resultantly, breakdowns occur due to which not only public is suffered but MEPCO also sustain technical & financial loss. 2) The objective of the Distribution Rehabilitation Project is to reduce system technical losses resulting from power losses in the distribution conductors and equipment including losses due to additional current flowing in the system on account of poor power factor of customer loads.
18	Network Expansion	Proposed expansion of Distribution Network will facilitate provision of electricity to average 632,307 new electricity connections annually.

2.17 Structure of the petition:

This Petition has been structured in the following manner:

- i) The tariff methodology has been explained along with key features and formulae to be used in calculating the pass-through costs, T&D losses and average distribution margin for each year of the Tariff Control Period.
- ii) The tariff structure and components have been analyzed in detail along with supporting facts and basis.
- iii) An overview of key periodic adjustments.
- iv) The key conclusions and summary of recommendations are provided.



3 TARIFF METHODOLOGY

3.1 Proposed Tariff Methodology

3.1.1 NEPRA Guidelines

NEPRA Guidelines for Determination of Consumer-End Tariff (Methodology and Process)-2015 issued vide SRO # 34 (1)/2015, dated 16th January 2015, contains the methodology & process for Determination of consumer-end tariff. The Guidelines also provide mechanism for Multi-Year Tariff of Distribution Company.

3.1.2 Consumer Price Index (CPI) minus Efficiency Factor (X) Mechanism

According to the MYT Guidelines, CPI minus X-Factor mechanism for Multi-Year Tariff is being implemented by the Regulator as the same will allow the Company to automatically apply indexation for inflation.

3.1.3 The Multi Year Tariff

The Multi Year Tariff seeks to compute yearly Revenue Requirement of the Company based on a five-year investment plan and expected demand for electricity going forward. The tariff broadly comprises:

- **Pass-through Cost**
- **Distribution Margin (DM)**
- **Prior Year Adjustments (PYA)**

3.2 Pass-Through Components of The Tariff:

Power Purchase Price (PPP) is the pass-through cost which comprises Energy Charges, Capacity Charges, Use of System Charge (UoS) and Market Operator Fee (MoF) of CPPA-G including the impact of T&D losses.

3.2.1 Power Purchase Price:

The Company is under obligation to pay to CPPA-G (or on behalf of CPPA-G) Power Purchase Price (PPP) for the electricity it procures, including Transmission Charges for transporting electricity across the transmission network owned and operated by NTDCL as well as the Market Operator Fee (MoF) of CPPA-G. The total cost of power purchase comprises generation and transmission cost elements.



The generation cost consists of Capacity Purchase Price (CPP), Energy Purchase Price (EPP) and variable O&M. The CPP is being charged on the basis of the Company share of monthly demand (Kw) and EPP is computed on the basis of average energy price of IPPs, Hydel, GENCOs and other sources of generation. The UOSC is being charged according to NTDC tariff determined by NEPRA.

3.2.2 The PPP is invoiced to MEPCO according to the Transfer Price Mechanism (TPM).

3.2.3 The PPP is calculated as per the following formula:

$$PPP = PP(EC) * Q(p) + PP(CC) + TC$$

Where,

PPP	= Power Purchase Price
PP(EC)	= Energy Charge part of PPP
Q (p)	= Quantity purchased by the company
PP(CC)	= Capacity Charge part of PPP
TC	= Transmission Cost

3.2.3 Loss Adjusted PPP:

MEPCO has submitted Business Plan for FY 2025-26 to FY 2029-30 to NEPRA wherein T&D Loss target requested for MYT Control Period as contained in Table 6.2. Accordingly PPP per unit rate will be calculated after incorporating the impact of allowed T&D Losses i.e. loss adjusted PPP rate to arrive at per unit revenue requirement.

3.3 Distribution Margin:

The MYT Guidelines proposes an incentive-based formula to determine the Distribution Margin. The formula provides a transparent and predictable mechanism to determine DM, Revenue Requirement and end-user tariff. Distribution Margin seeks to enable the utility to cover its prudent operating costs. The major components of DM are briefed hereunder:

3.3.1 Operations and Maintenance Costs:

It is proposed that the O&M cost may be bifurcated into Controllable and Uncontrollable Costs. The Uncontrollable Costs are requested to be trued-up annually and the Controllable Costs should be indexed every year as per following formula:



$$\text{O\&M} = [\text{Controllable Cost} \times \{1 + (\text{CPI} - X)\}] + \text{Uncontrollable costs (Z)}$$

Where,

CPI = Consumer Price Index

X = Efficiency factor

Z = Costs relating to extraordinary events

3.3.2 Return on Rate Base

3.3.2.1 According to Para-16(2) of the NEPRA Guidelines for Determination of Consumer end Tariff (Methodology and Process) issued vide SRO # 34 (1)/2015, dated 16th January, 2015, tariff should allow the licensee, a rate of return, which promotes continued reasonable investment in equipment and facilities for improved and efficient service.

3.3.2.2 It is important that returns provided to the Company commensurate with the risks associated with the sector. The rate of return should provide for a return which is proportionate with the prevailing cost of funds being incurred by the Company and with the risk involved in delivering the utility services.

3.3.2.3 The Return on Rate Base to the Company is based on a Weighted Average Cost of Capital (WACC) to its regulatory asset base. The WACC is in turn based on return on equity and cost of debt weighted proportionately according to the debt and equity as per the DISCOs Balance Sheet or the ceiling of 70:30 fixed by NEPRA in case of negative equity. For the purpose of this tariff petition, the same bench mark of 70:30 has been used.

$$\text{RORB} = \text{Rate base} \times \text{WACC}$$

Where,

Rate base = Average net fixed assets + Closing work-in-progress - Deferred credit

3.3.2.4 The WACC is calculated as per the following formula:

$$\text{WACC} = K_e \times \left(\frac{E}{E + D} \right) + K_d \times \left(\frac{D}{E + D} \right)$$

Where,

K_e = Return on equity

K_d = Cost of debt

E = Total equity

D = Interest-bearing debt

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- 3.3.2.5 As per NEPRA Guidelines, the proportion of equity is capped at 30% and in cases where equity exceeds this threshold, the remainder is considered as debt for the purpose of WACC computations. The return on equity is calculated with the use of the following CAPM formula:

$$K_e = R_f + (\text{beta} \times \text{risk premium})$$

Where,

K_e is Return on equity

R_f is Risk-free rate

Beta is correlation to the market return

Risk premium is return expected on equity investments over and above the risk free rate:

3.3.3 Depreciation Expense:

Depreciation is charged as per straight-line method so as to diminish the cost of fixed asset over its estimated useful life. As per Company policy, Building and Civil Works are depreciated @ 2%, Distribution Equipments @ 3.5%, Other Plant & Office Equipments and Vehicles @ 10%.

3.3.4 Other Income:

Other Income includes Profit on Bank Deposits, Amortization of Deferred Credit and Income from Other Sources. Various components of Other Income have been assessed on the basis of last five-years trend of respective component except Amortization of Deferred Credit which has been calculated @ 3.5% of the accumulated balance of Consumer Finance Assets.

- 3.3.5 The formula for the determination of the distribution margin is:

$$DM(D) = RB(D) \times RORB(D) + D(D) + E(D) + t(D) + ORC(D)$$

Where,

$DM(D)$ is the MEPCO Distribution Margin (DM).

$RB(D)$ is the MEPCO Rate Base

$RORB(D)$ is the MEPCO cost of capital.

$D(D)$ is the MEPCO depreciation expenses

$E(D)$ is the MEPCO's expenses including but not limited to operation, maintenance and human resources.

$t(D)$ is the MEPCO's Federal and Provincial Taxes (allowed as pass through)

$ORC(D)$ is MEPCO's other regulatory costs net off Other Income.

- 3.3.6 The formula for the determination of the Revenue Requirement for the distribution company is:

$$RR(D) = PPP(D) + DM(D) \pm PYA(D)$$

Where,

RR(D) is the company's Revenue Requirement.

PPP(D) is the power purchase cost of the Company.

DM(D) is the Distribution Margin of the Company.

PYA(D) is the Prior Year Adjustment (PYA) of the Company.

3.4 Proposed Investment Plan Revision Mechanism:

Under current MYT Determination, the tariff components i.e. Depreciation, RORB, KIBOR, ROE & Market Spread are subject to adjustment/indexation. However, the amount of RORB & Depreciation are to be trued-up downward only keeping in view the amount of investment allowed for respective year. This mechanism tantamounts discouragement for the petitioner regarding investment over & above the investment allowed for a particular year.

A sustainable and cost reflective tariff is a key pre-requisite for smooth execution of investment plan, accordingly Authority is requested to reconsider its earlier decision regarding downward true-up of tariff components relating to investment and the amount of investment allowed may be gauged on the basis of MYT Control Period rather than Annual Adjustment. It is proposed that at the end of each fiscal year, MEPCO shall submit the detail of over/under investment based on actual amount invested as compare with allowed investment along with complete justification of over/under investment. Such comparison shall be made on the basis of total amount allowed vis-à-vis amount of actual investment and there can be multiple scenarios as tabulated below:

Scenario	Scenario Description	Proposed Adjustment Mechanism
1	Actual Investment / CAPEX is equal to allowed / indexed investment	Allowed / Indexed investment may be considered for RAB.
2	Actual Investment / CAPEX is less than allowed / indexed investment	Actual investment / CAPEX may be considered for RAB. The remaining amount may be carried forward to next year & considered part of allowed investment / CAPEX for next year.

3	Actual Investment / CAPEX is higher than allowed / indexed investment	The amount of actual investment over & above the allowed investment may be adjusted / netted off against the amount of allowed investment for next/previous year(s).
4	(a) Actual Investment / CAPEX is higher than allowed / indexed investment, due to change in scope, based on specific approval of NEPRA.	The amount of actual investment / CAPEX may be made part of RAB.
	(b) Actual Investment / CAPEX is higher than allowed / indexed investment, due to inflation, with same scope.	The impact of inflation may be allowed in addition to the amount of RAB based on actual investment/CAPEX.

It is imperative that the proposed mechanism will ensure proper indexation / adjustment of investment providing some flexibility to MEPCO to move investments within various years of MYT Control Period to cater its operational requirements, scope changes and un-precedented circumstances impact thereof cannot be recovered through existing indexation mechanism.



4. BENEFITS OF INVESTMENT DURING LAST MYT CONTROL PERIOD FY 2020-21 to 2024-25

4.1 During Last MYT Control Period, MEPCO made investment to cater for the planned and un-planned growth of consumers as well as distribution network. With a strong commitment to provide connections to every consumer, MEPCO consumer growth witnessed significant increase of 1.495 million consumers taking the consumer base from 6.861 million as of June-2020 to 8.356 million as of June-2024. The investment was also translated into expected T&D Loss reduction by 1.83% (Actual T&D Losses FY 2019-20 15.23% to Actual/Projected T&D Losses FY 2024-25 13.40%).

4.2 Distribution Network Expansion during Last MYT Control Period is tabulated as under:

Table 4.1: Distribution Network Expansion of Last MYT Control Period

Description	Units.	2020-21	2021-22	2022-23	2023-24	2024-25 (Dec-2024)
HT Proposals	Nos.	54	43	81	91	49
LT Proposals	Nos.	514	386	417	530	235
Replacement of Sluggish Meters	Nos.	321,535	220,462	481,256	445,107	185,873
ABC Cable	Km.	13	32	42	34	0.889
Aug: / Add. T/F	Nos.	916	529	2,702	1,179	528

4.3 Addition in number of Distribution Transformers and Capacity thereof during last MYT Control Period is tabulated as under:

Table 4.2: Number of Transformers of Last MYT Control Period

Rating of T.Formers	2020-21	2021-22	2022-23	2023-24	2024-25	Total
10 KVA	1	1	-	-	-	2
15 KVA	-	2	1	-	-	3
25 KVA	5,151	3,746	2,810	1,531	553	13,791
50 KVA	2,022	1,507	1,781	744	205	6,259
100 KVA	223	215	369	205	127	1,139
200 KVA	122	110	173	114	94	613
Total Nos.	7,519	5,581	5,134	2,594	979	21,807
Total MVA	298.650	226.124	243.410	130.010	62.180	960.374

4.4 Brief description of investment made during last MYT Control Period and year-wise benefits thereof are enclosed at (Annex-v)

5. **MEPCO BUSINESS / INVESTMENT PLAN** (FY 2025-26 to FY 2029-30)

In line with MEPCO Vision, MEPCO is committed to supply un-interrupted, reliable and safe electricity in an efficient manner to its consumers. Past performance of MEPCO and improvements in Distribution network over the previous years substantiate the same to a reasonable extent. However, MEPCO realizes that there is still a long way to go to be at par with progressive distribution companies operating globally. Considering the aged asset-base of distribution network and associated technical complexities, MEPCO realizes that instead of conventional approach focused on temporary fixes, a strategic and data given approach can lead towards sustainable performance with long lasting results enabling MEPCO to be the utility of public choice.

Drawing inspiration from above thought process as well as in line with NEPRA Guidelines, MEPCO has devised Investment/Business Plan focusing on safety, outage reduction, Power quality, technical loss reduction and technology interventions to improve customer service and operational efficiency. MEPCO Business Plan for FY 2025-26 to FY 2029-30 has been submitted to the Authority vide letter No. 1328-30 dated 25.10.2024 and Revised Business Plan vide letter No.666-68 dated 19.02.2025.

Under this five-year plan, MEPCO will expand and rehabilitate its Transmission and Distribution (T&D) system. Additionally, the plan outlines initiatives to enhance the company's financial, commercial, human resource, and communication functions, including IT systems that support the core T&D Operations. The plan includes improvements ranging from new grid stations to Advanced Metering Infrastructure (AMRs) for commercial enhancements. These initiatives are aimed at improving the company overall performance in a holistic and integrated manner.

5.1 **Demand Growth Projections:**

The MEPCO Power Market Survey (PMS) projects a modest YoY growth in energy sales and demand (Annex-I); however, actual data for base year FY 2023-24 and current year FY 2024-25 shows a decline. It is worth noting that MEPCO PMS forecast 2024-34 is based on a CAGR of 0.99% (for ten years) while NTDC IGCEP 2024-34 is based on a CAGR of 2.8%. The MEPCO monthly demand (MW) for FY 2024-25 (Annex-II) upto March 2025 is lower than that of the previous year, FY 2023-24, reflecting an average decline of 5%. A decline of 6.2% in progressive sales of MEPCO up to March 2025 compared to that of FY 2023-24 is observed (Annex-III). This is largely due to rapid solarization



through Solar distributed generation (DG), where consumers increasingly rely on self-generation, thereby reducing MEPCO's grid-based sales and shifting peak demand to evening hours. While forecasts assumed growth based on expected policy changes such as reduced regulated tariffs, integration of CPPs with grid, and a shift to gross metering speculation about reduced net metering buyback rates that may discourage surplus energy exports to grid. As a result of above factors, recent data shows a slight recovery in sales (0.7%) and demand (8%) in March 2025, suggesting a potential upward trend as consumers move toward self-consumption rather than exporting electricity to MEPCO network.

Table 5.1: Projected Increase in No. of Consumers

Consumer Category	2025-26	2026-27	2027-28	2028-29	2029-30
Residential	553,311	591,346	631,995	675,439	721,869
Commercial	27,624	28,744	29,909	31,122	32,384
Industrial	1,428	1,461	1,494	1,527	1,563
Bulk supply	34	37	39	42	45
Agriculture	7,108	7,549	8,017	8,514	9,042
Others	145	155	166	177	190
Total	589,650	629,291	671,620	716,822	765,092

Table 5.2: Projected Load of New Consumers

Consumer Category	2025-26	2026-27	2027-28	2028-29	2029-30
Residential	1149.13	1245.51	1350.06	1463.47	1586.52
Commercial	117.16	125.09	133.56	142.60	152.26
Industrial	92.50	99.34	98.26	101.27	104.38
Bulk supply	9.34	9.80	10.28	10.79	11.31
Agriculture	132.44	141.34	150.85	160.99	171.82
Others	0.83	0.86	0.90	0.93	0.97
Total	1,501	1,618	1,744	1,880	2,027

Table 5.3: Demand Growth Projection

F.Y.	Energy Sales		Peak Demand 11-KV	Peak Demand 132-KV
	(GWh)	(G.R)	(MW)	(MW)
2025-26	17,184	0.85	4,292	4,336
2026-27	17,333	0.86	4,336	4,380

2027-28	17,491	0.92	4,378	4,422
2028-29	17,658	0.95	4,423	4,467
2029-30	17,834	1.00	4,466	4,511

5.2 Capacity Addition (MVA) & Related Benefits:

Table 5.4: Capacity Addition

Sr. No	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total (MVA)
1	New Grids	306	360	160	240	160	1,226
2	Augmentation	14	-	14	-	-	28
3	Spare Transformer (40MVA)	40	40	40	40	40	200
	Total (MVA.)	360	400	214	280	200	1,454
4	Benefits (MkWh)	76	68	30	22	19	215

5.3 Reliability Targets for MYT Control Period:

Table 5.5: Reliability Targets for MYT Control Period

Component	2025-26	2026-27	2027-28	2028-29	2029-30
Reduced complaints related to billing	0.10%	<0.1%	<0.1%	<0.1%	<0.1%
SAIFI	28.5	27.3	25.9	24.6	23.37
SAIDI	3362.8	3194.6	3034.9	2883.2	2739
Maximize time between date of receipt of bill and payment date (Days)	10	10	10	10	10
Reduce meter reading to Bill delivery time (Days)	7	7	7	7	7

5.4 T&D Loss Reduction Plan:

The proposed investment plan is expected to result in significant improvements in its T&D losses. The impact of proposed investment on T&D loss reduction is detailed below:

Table 5.6: T&D Loss Reduction Plan

	2025-26	2026-27	2027-28	2028-29	2029-30
Projected T&D losses	12.19%	11.34%	10.75%	10.28%	9.87%
Reduction in losses	1.21%	0.85%	0.59%	0.47%	0.41%

5.4.1 Adjustment of Distribution Loss Targets:**Table 5.7: Adjustment of Distribution Loss Targets**

Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total Reduction in Losses
HT-Loss	7.175%	6.855%	6.565%	6.393%	6.268%	-1.117%
LT-Loss	2.868%	2.744%	2.619%	2.492%	2.370%	-0.618%

5.4.2 T&D Losses and Collections Targets:

MEPCO will reduce the losses from 13.40 % in Base Year 2024-25 to 10.04 % by FY 2029-30 with total reduction of .333.36%. It will be achieved by reduction of 1.80% T&D and 1.56% commercial Loss in MYT control period. Moreover, MEPCO has always strive to attain high collection efficiency that will be maintained throughout the control period which is tabulated below:

Table 5.8: T&D Losses & Collections Targets:

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Transmission Loss	1.03%	1.02%	1.00%	0.99%	0.98%
HT Loss	7.18%	6.86%	6.57%	6.39%	6.27%
LT Loss	2.86%	2.74%	2.61%	2.49%	2.37%
Technical Losses	11.07%	10.62%	10.19%	9.88%	9.62%
Admin Loss	1.12%	0.72%	0.56%	0.40%	0.25%
T&D Losses	12.19%	11.34%	10.75%	10.28%	9.87%
Recovery Position	100%	100%	100%	100%	100%

5.4.3 The major scope for the investment to strengthen the network is as under:

New Grid Stations	21 Nos.
New Transmission Lines	948.5 KM
11 KV (HT) Proposal	372 Nos.
LT Proposal	2,400 Nos.

- 5.4.4** Based on the historic trend, MEPCO has projected growth of consumers as tabulated below:

Table 5.9: Projected Growth of Consumers					(In "000")
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Projected Growth of Consumers	8,910	9,500	10,130	10,801	11,518

- 5.4.5** Currently, MEPCO has 14,246 active employees, employed in various Directorates and are responsible to ensure provision of electricity to approximately 8.35 million consumers. The consumer mix comprises approximately 89.57% Domestic Consumers (7.48 million) including Residential Consumers in both urban and rural areas, 7.84% Commercial Consumers (0.65 million) including Business Consumers such as commercial markets, plazas, and offices in both urban and rural areas, 0.73% Industrial Consumers (0.061 million) consisting of large and small industrial loads, 0.01% Bulk Consumers (473) consisting primarily of large societal consumers like housing societies, 1.29% Agricultural Consumers (0.107 million) including tube wells in rural areas, 0.54% General Service Connections (45,437) and 0.02% Other Consumers (2,046).

5.5 Projects and Investment Plan:

MEPCO has developed a comprehensive investment plan for the MYT control period and submitted to the Authority for approval. Investment Plan key assumptions are as under:

Sr. No.	Key Assumptions
1	The Investment Plan includes the following NTDC grid stations, with their respective Commercial Operation Dates (COD): 220 kV Arifwala – COD: FY 2026-27 220 kV Nagshah – COD: FY 2027-28 220 kV Burewala – COD: FY 2028-29
2	The Investment Plan is formulated based on a projected demand growth of 0.9% over the five-year period from FY 2025-26 to FY 2029-30.
3	Commercial Load shedding is expected to be fully eliminated by FY 2027-28.
4	The investment plan incorporates an annual escalation rate of 6.5% over the five-year period from FY 2025-26 to FY 2029-30.

The salient features of the proposed investment plan are narrated below:



5.5.1 Secondary Transmission & Grid (STG) System:

Table 5.10: Secondary Transmission & Grids (STG) System (Scope)

Sr. No.	Description	Total Nos.	Total Capacity (MVA)	2025-26	2026-27	2027-28	2028-29	2029-30
1	New Grids	21	1,434	5	5	6	3	2
2	Augmentation	2	28	1	0	1	0	0
3	Spare Transformer	5	200	1	1	1	1	1
4	Capacitors	1	0	0	1	0	0	0
5	Transmission Lines	54	0	15	11	14	12	2
6	SCADA	-	-	Pilot Project		-	-	-

Table 5.10 (i): Costing Detail of Secondary Transmission System (CAPEX) (Rs. In Million)

Sr. No	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total Cost
1	New Grids	4,129	4,772	2,805	4,193	2,975	18,874
2	Augmentation	308	-	349	-	-	657
3	Spare Transformer (40MVA)	308	328	349	372	396	1,752
4	Transmission Lines	3,382	5,003	3,802	5,096	717	18,000
5	132KV Caps	-	206	-	-	-	206
Total Cost		8,127	10,309	7,305	9,661	4,088	39,490

5.5.2 Expansion & Rehabilitation of Distribution System (FY 2025-26 to FY 2029-30)

Table 5.11: 11-KV & Below Rehabilitation (Bifurcation, Connectivity & Area Planning)

Rehabilitation of HT Lines	Unit	Quantities					Total
		2025-26	2026-27	2027-28	2028-29	2029-30	
Total Number of proposals	Nos.	108	112	57	54	41	372
Scope of Work for 11 kV Rehabilitation (Bifurcation)							
Number of proposals	Nos.	61	61	26	25	21	194
1 New HT Lines	KM	761	761	310	305	253	2,390
2 HT Line Reconductoring	KM	731	731	297	293	243	2,293

3	11KV Capacitors	Nos.	122	122	52	50	42	388
4	11KV Panels	Nos.	61	61	26	25	21	194
5	Replacement of T/F Earthing	Nos.	9394	9526	6832	6871	6589	39,212
6	11-kV Sectionalizes	Nos.	183	183	78	75	63	582
7	11-KV 500 MCM Cable	KM	18	18	8	8	6	58

Table 5.11 (i) Costing Detail 11-KV Rehabilitation (Bifurcation)**(Rs. In Million)**

Sr. No.	Rehabilitation of HT Lines	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	New HT Lines	3,295	3295	1341	1320	1095	10,345
2	HT Line Reconductoring	2,398	2,398	987	966	803	7,552
3	11KV Capacitors	34	34	14	14	12	107
4	11KV Panels	136	136	58	56	47	433
5	Replacement of T/F & Poles Earthing	16	16	12	12	11	66
6	11-kV Sectionalizers	218	218	93	89	75	692
7	11-KV 500 MCM Cable	64	64	27	26	22	203
Total		6,160	6,160	2,531	2,482	2,064	19,398

5.5.3 11-KV Rehabilitation (Connectivity)**Table 5.12: Scope of Work for 11 kV Rehabilitation (Connectivity)**

Sr. No.	Description	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Number of proposals	Nos.	25	30	5	6	5	71
2	New HT Lines	KM	59	71	12	14	12	168
3	HT Line Reconductoring	KM	51	61	10	12	10	144

Table 5.12 (i) Costing Detail - 11 kV Rehabilitation (Connectivity)**(Rs. In Million)**

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	New HT Lines	236	283	47	57	47	670
2	HT Line Reconductoring	157	188	31	38	31	445
Total		392	471	78	94	78	1,115

5.5.4 11-KV Rehabilitation (Area Planning)**Table 5.13: Scope of Work for 11 kV Rehabilitation (Area Planning)**

Sr. No.	Description	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Number of proposals	Nos.	22	21	26	23	15	107
2	New HT Lines	KM	29	27	34	30	20	139
3	HT Line Re-Conductoring	KM	19	18	22	20	13	91

Table 5.13 (i): Cost of Work for 11 kV Rehabilitation (Area Planning)**(Rs. In Million)**

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	New HT Lines	106	102	126	111	73	517
2	HT Line Re-Conductoring	48	45	56	50	32	231
	Total	154	147	182	161	105	748

5.5.5 LT Rehabilitation**Table 5.14: Scope of Work for LT Rehabilitation**

Sr. No.	Description	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Number of proposals	Nos.	470	475	480	485	490	2400
2	New LT Lines	KM	141	143	144	146	147	720
3	LT Line Reconductoring	KM	56	57	58	58	59	288
4	New HT Lines (For New T/F Substations)	KM	47	48	48	49	49	240

Table 5.14 (i) Costing Detail - LT Rehabilitation**(Rs. In Million)**

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	New LT Lines	238	241	243	246	249	1,217
2	LT Line Reconductoring	80	81	81	82	83	407
3	New HT Lines (For New T/F Substations)	109	110	111	113	114	557
	Total	427	432	437	441	446	2,181

5.5.6 New Transformer Substations

Table 5.15: Scope of Work - New Transformer Substations

Sr. No.	Description	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	25 KVA	Nos.	38	38	38	39	39	192
2	50 KVA	Nos.	141	143	144	146	147	720
3	100 KVA	Nos.	216	219	221	223	225	1104
4	200 KVA	Nos.	75	76	77	78	78	384
Total		Nos.	470	475	480	485	490	2400

Table 5.15 (i): Costing Detail - New Transformer Substations (Rs. In Million)

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	25 KVA	16	16	16	16	17	81
2	50 KVA	86	87	88	89	90	441
3	100 KVA	159	161	163	164	166	813
4	200 KVA	98	99	100	101	102	498
Total		359	363	367	371	374	1,834

5.5.7 Augmentation/Addition of Overloaded Distribution Transformers

Table 5.16: Augmentation / Addition of Overloaded Distribution Transformers

Sr. No.	Description	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	25 KVA	Nos.	192	196	200	204	208	1,000
2	50 KVA	Nos.	288	294	300	306	312	1,500
3	100 KVA	Nos.	456	466	475	485	494	2,375
4	200 KVA	Nos.	264	270	275	281	286	1,375
Total		Nos.	1,200	1,225	1,250	1,275	1,300	6,250

Table 5.16 (i): Costing Detail - Augmentation of Overloaded Transformers (Rs in Million)

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	25 KVA	116	118	121	123	125	603
2	50 KVA	228	233	238	243	248	1,190
3	100 KVA	418	427	435	444	453	2,176
4	200 KVA	390	398	407	415	423	2,033
Total		1,152	1,176	1,200	1,224	1,248	6,002

5.5.8 ABC Cable & Accessories

Table 5.17: Scope of Work - ABC Cable & Accessories

Sr. No.	Description	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	ABC 95 mm ²	KM	20	22	24	26	28	120
2	ABC 50 mm ²	KM	18	20	22	24	26	110
	Total	KM	38	42	46	50	54	230

Table 5.17 (i): Costing Detail - ABC Cable & Accessories (Rs. In Million)

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	ABC 95 mm ²	41	45	49	53	57	246
2	ABC 50 mm ²	22	25	27	30	32	137
	Total	64	70	77	83	90	384

5.5.9 Energy Meters (Replacement against Defective)

Table 5.18: Energy Meters (Replacement Against Defective)

Rehabilitation	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Single Phase	No.	392,000	367,956	392,000	411,544	397,000	1,960,500
Three Phase	No.	8,000	7,500	8,000	8,000	8,000	39,500
Total		400,000	375,456	400,000	419,544	405,000	2,000,000

Table 5.18 (i): Costing Detail - Energy Meters (Replacement Against Defective)

Rehabilitation	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Single Phase	1,823	1,711	1,823	1,914	1,846	9,116
Three Phase	231	216	231	231	231	1,140
Total	2,054	1,927	2,054	2,145	2,077	10,256

5.5.10 Scanning Meters

Table 5.19: Scope & Costing Detail of Scanning Meters:

Plan of Scanning Meters on 10,15,25 and 50KVA Public Transformers	2025-26	2026-27	2027-28	Total

Scope (Nos.)	25,930	25,111	24,856	75,897
Cost (Rs.In Million)	1,657	1,709	1,801	5,167

5.5.11 Installation of APMS

Table 5.20: Scope of Installation of APMS is listed below;

Financial Head	2024-25	2025-26	2026-27	Total
ADB	3,691	4,956	4,676	13,323
Own Resources	1,002	4,430	4,710	10,143
World Bank	4,500	4,500	-	9,000
Total	9,193	13,886	9,386	32,465

Table 5.20 (i): Costing Detail of Installation of APMS (Rs. In Million)

Financial Head	2024-25	2025-26	2026-27	Total
ADB	1,841	2,579	2,579	7,000
Own Resources	500	2,306	2,599	5,404
World Bank	1,627	1,627	-	3,254
Total	3,968	6,512	5,178	15,653

5.5.12 GIS Mapping Plan

Table 5.21: Scope of GIS Mapping Plan

Description	Unit	Mapped Ending June 2024	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
GIS Mapping HT								
No. of 11 kV Feeders	Nos	*1,740	157	96	95	79	90	-
Length of HT Line	KM	86,764	1,570	960	950	790	900	-
GIS Mapping LT								
Total No. of LT Lines	Nos	**27,498	9,352	20,560	43,204	44,012	44,816	-

Length of LT Lines	KM	10,934	2,338	5,140	10,801	11,003	11,204	-
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*1814-1740 = 74 are sensitive areas Feeders

**105961-27498 = 78463 are sensitive areas Feeders

Table 5.21 (i) Costing Detail-GIS Mapping

(Rs. In Million)

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total Amount
1	GIS Mapping	102.5	19.03	-	-	-	122

5.5.13 IT Directorate Improvement Plan:

Table 5.22: Scope of IT Directorate Improvement Plan

Sr. No	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Computers	100	100	100	100	100	500
2	Laptops	50	100	100	50	50	350
3	Laser Printers	55	55	55	50	55	270
4	UPS 1KVA	100	100	100	100	100	500
5	Mobile Phones	1,500	1,500	-	-	1,500	4,500
6	Heavy Duty Laser Printer	3	3	-	-	-	6

Table 5.22 (i) Costing Detail - IT Directorate Improvement Plan

(Rs. In Million)

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Computers	30	31	32	33	34	160
2	Laptops	14	29	29	15	15.5	102.5
3	Laser Printers	2.75	2.75	3.3	2.5	3.85	15.15
4	UPS 1KVA	2.5	3.5	3.5	4.5	4.5	18.5
5	Mobile Phones (Android)	67.5	75	-	-	90	232.5
6	Heavy Duty Laser Printer	9	9	-	-	-	18
Total		125.75	150.25	67.8	55	147.85	546.65

5.5.14 Scope of AMI Expansion Plan:**Table 5.23: AMI Expansion**

Sr. No	Description	Units	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	AMI Expansion	Nos.	46,727	52,214	-	-	-	98,941

Table 5.23 (i): Costing Detail - AMI Expansion Plan**(Rs. In Million)**

Sr. No	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	AMI Expansion	2,103	2,350	-	-	-	4,453

5.5.15 Safety Improvement Plan:**Table 5.24: Safety Improvement Plan**

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total (Units)
1	Bucket Mounted Trucks	40	40	39	-	-	119
2	Android Mobile Phone	508	1324	-	-	-	1,832
3	Tools & PPEs	Detail as contain in Business Plan					
4	Toyota Hilux	1	1	2	-	-	3
5	Motor Bikes 150cc	12	-	-	-	-	12

Table 5.24 (i): Costing Detail - Safety Improvement Plan**(Rs. In Million)**

Sr. No.	Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Bucket Mounted Trucks	675	675	675	-	-	2,025
2	Android Mobile Phone	23	60	-	-	-	83
3	Tools & PPEs	318	385	466	563	682	2,414
4	Toyota Hilux	13	14	16	-	-	43
5	Motor Bikes 150cc	4	-	-	-	-	4
Total		1,033	1,133	1,157	563	682	4,568

5.5.16 Transport Improvement Plan:

Table 5.25: Scope & Costing of Transport Improvement Plan					
Category	A		B		Total
Officer's BPS	BPS-18		BPS-17		
Posted in	Field	Office	Field	Office	
No. Of Officers	86	50	262	64	
Proposed FY	2025-26		2026-27		
Proposed Vehicle	1300 CC		1000 CC		
Cost Of Vehicle (Rs.In Million)	393	228	1,021	249	1,891

5.5.17 Civil Works & CFC Improvement Plan

Table 5.26: Civil Works & CFC Improvement Plan -Scope						(No. of works)
Sr.No.	Circle	2025-26	2026-27	2027-28	2028-29	2029-30
1	Operation Circle Multan	4	5	2	2	2
2	Operation Circle Khanewal	4	2	2	4	2
3	Operation Circle Bahawal Nagar	3	2	2	2	2
4	Operation Circle Sahiwal	3	5	2	2	2
5	Operation Circle Vehari	3	3	3	3	3
6	Operation Circle Bahawal Pur	3	3	3	6	3
7	Operation Circle DG. Khan	4	3	3	3	5
8	Operation Circle Muzaffar Garh	3	3	3	3	4
9	Operation Circle Rahim Yar Khan	6	5	5	5	5
10	GSO Circle Multan	19	18	17	17	17
11	GSO Circle Sahiwal	12	12	12	12	12
12	MEPCO Head Quarter	4	3	3	4	3

Table 5.26 (i): Costing Detail - Civil Works & CFC Improvement							(Rs. In Million)
Sr.No.	Circle	2025-26	2026-27	2027-28	2028-29	2029-30	Total
1	Operation Circles	346	443	478	406	486	2,159
2	GSO Circles	271	248	220	293	318	1,350
	Total	617	691	698	699	804	3,509

5.5.18 SAP System Upgrade and Integration with Non-SAP Systems:

5.5.18.1 Upgrade SAP:

MEPCO is currently operating on the ECC6-EHP7 version of SAP-ERP, which has been outdated since 2015. Consequently, there is an imperative need to upgrade our SAP system to latest S/4 HANA addition along with the associated hardware infrastructure deployed at the Data Centre.

This upgrade entails a comprehensive overhaul of the existing system configuration, mirroring the thoroughness with which the SAP system was initially implemented.

The total projected cost for this undertaking is estimated to be approximately PKR 70 million. We have devised a plan to commence this critical activity within the fiscal year 2024-25.

5.5.18.2 SAP Integration with IBS (ORACLE) & ENC:

Currently, SAP ERP & IBS systems are running in isolation, MEPCO wants hand shake of these two systems for integrated real time component wise posting of all type of commercial data from IBS to SAP System. Furthermore, two-way integration of SAP MM module, IBS and ENC is also planned to build various controls and track and trace of consumer meters. In order to synchronize the meter issuance with billing so that meter issued to particular consumer should be installed to his premise this integration is necessary.

5.5.18.3 Deployment of New SAP ERP Modules

5.5.18.3.1 Project Systems:

Project System is one of the key modules of SAP to perform project and portfolio management. It helps to manage the project life cycle starting from structuring to planning, execution, until the project completion. Project system is closely integrated with other SAP modules like logistics, material management, Sales and Distribution, Plant Maintenance, and Production planning module.

As per budget, projects can be categorized in the following categories,

- 1) External Financed Projects
- 2) Internal Financed Projects

Following are the key steps involved in Project process flow:

1. Create Templates/WBS



2. Create Project
3. Project Planning
4. Budgeting and Release
5. Project Implementation
6. Project Completion

Following are the key modules in which integration is performed with Project Systems:

- Finance & Controlling
- Material Management
- Sales & Distribution
- Production Planning
- Personnel Management
- Plant Maintenance

5.5.18.4 Enhancements for the Existing SAP / ERP System:

5.5.18.4.1 Pension:

Pension process will be covered under FICO and HCM in SAP system, In this regard additional 25 blocks Of payroll are required from SAP for pension execution, where as we have already 36 Blocks for executing salary of employees. Complete implementation of this process will result in the distribution of centralized pension through SAP. Resultantly work burden will be reduced from field offices and pensioners will be benefited as well.

5.5.18.4.2 HCM Work Flows:

It has been decided to implement HCM work flows to get real benefits from HCM module. In this regard 52 work flows have been identified which will reduce the manual work. Resultantly efficiency of work will increase.

5.5.18.4.3 FICO Work Flows:

These workflows allow vendor invoices to be routed through a predefined approval process before they are posted in the system. It ensures that all vendor invoices are reviewed and approved by the appropriate approving authorities as per book of financial powers. It helps towards digitization of vendor invoices approval processes, track and trace approval processes etc.

Table 5.27: Enhancement of SAP/ERP System

Sr. No.	Project	Tentative Timeline	Remarks
1	SAP Upgradation from ECC 6.0 EHP 7 to SAP S/4 HANA	12 months	Upgradation and DR site activities are parallel
2	Disaster Recovery Site (DRS)	Parallel with	



		upgradation	
3	Project System & SAP Analytics	6 months (After Upgradation Project)	Projects from serial number 3 to 5 are parallel and will take maximum of 8 months after up-gradation project
4	Pension System	6 months (After Upgradation Project)	
5	Workflows (HCM-FICO) including Annual Confidential Report (ACR)	8 months (After Upgradation Project)	

Table 5.28: Costing Detail of SAP/ERP

Sr. No	Project	Estimated Cost
1	SAP Up-gradation from ECC 6.0 EHP 7 to SAP S/4 HANA	300 million
2	Disaster Recovery Site (DRS)	100 million
3	Project System & SAP Analytics	40 million
4	Pension System	30 million
5	Workflows (HCM-FICO) including Annual Confidential Report (ACR)	45 million

5.6 MEPCO Investment Plan-Summary:**Table 5.29: Investment Plan**

Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
STG	8,127	10,309	7,305	9,661	4,088	39,490
HT Plan	8,290	8,923	3,900	4,044	3,500	28,657
LT Plan	5,015	5,225	5,775	6,299	6,597	28,911
SCADA	10	135	-	-	-	145
Earthing of Structure	216	-	-	-	-	216
Insulation of Conductors	-	98	-	-	-	98
GIS Mapping	103	19	-	-	-	122
AMI Expansion	2,103	2,350	-	230	-	4,683
IT Directorate	126	150	68	55	148	547
Safety Improvement	1,033	1,133	1,157	564	682	4,568
ERP	400	115	-	-	-	515
Transport Directorate Plan	621	1,270	-	-	-	1,891

Public Relation and Image Building	25	19	22	26	31	123
Transformer Workshop	105	440	-	-	-	545
Civil Works	617	691	698	699	804	3,509
Installation of APMS	6,512	5,178	-	-	-	11,690
Research and Development	30	30	30	30	30	150
Installation of Scanning Meters	1,657	1,709	1,801	-	-	5,167
Total	34,989	37,795	20,756	21,608	15,880	131,027

5.6.1 Proposed Investment for Support Function

Table 5.30: Proposed Investment for Support Function

Sr. No.	Description	CAPEX (Rs.In Million)
1	IT Directorate	547
2	Safety Improvement	4,568
3	ERP	515
4	Transport Directorate	1,891
5	Public Relation and Image Building	123
6	Transformer Workshop	545
7	Civil Works	3,509
8	Research & Development	150
Proposed Investment for Support Function		11,848

5.6.2 Proposed Investment for Core Function

Table 5.31: Proposed Investment for Core Function

Sr. No.	Description	CAPEX (Rs.In Million)
1	STG	39,489
2	HT Plan	28,657
3	LT Plan	28,911
4	SCADA	145
5	Earthing of Structure	216
6	Insulation of Conductors	98
7	GIS Mapping	122

8	AMI Expansion	4,683
9	Installation of APMS	11,690
10	Installation of Scanning Meters	5,167
Proposed Investment for Core Function		119,178
Total Proposed Investment as per Business Plan		131,027

5.7 Benefits for Current MYT Control Period (Savings M kWh)

Table 5.32: Benefits for Current MYT Control Period (Savings M kWh)

Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
STG	76	68	30	22	19	215
ELR	57.48	79.3	73.22	57.15	47.96	315.11
DOP	13.39	15.19	20.28	14.48	14.63	77.97
ADMN	169.7	78.41	31.2	30.8	30.3	340.4
Total Savings	316.57	240.90	154.70	124.43	111.89	948.49
Total CAPEX (Rs. In Min.)	34,989	37,795	20,756	21,608	15,880	131,028

5.8 Consumer Finance CAPEX:

The above narrated Investment Plan does not include Consumer Finance CAPEX which will be carried out based on actual funds received for New Connections, Deposit Works and Village Electrification etc. However, expected Consumer Finance CAPEX as projected in the Business Plan is tabulated below:

Table 5.33: Consumer Finance CAPEX						(PKR Million)
	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Capital Receipt/Deposit Works	9,765	7,765	10,065	9,765	7,765	45,125
Village Electrification (SDGs)	2,700	2,600	2,700	2,900	2,800	13,700
Total Consumer Finance CAPEX	12,465	10,365	12,765	12,665	10,565	58,825

Further highlighted that CAPEX relating to Consumer Finance falling in deferred revenue and amortization of deferred revenue, shall be made part of RAB and Other Income of the distribution tariff at actual. There shall be inflows against approved investment based on sharing charges as per CSM,

which have not been currently included in RAB projections. The same shall pass through in tariff at actual for calculation of RAB in the Annual Investments Update/Indexation.

5.9 Proposed Financing Plan:

In view of above, the detail of proposed investment including Consumer Finance is tabulated below:

Table 5.34: Financing of Investment Plan						(Rs. In Million)
	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Own Resource	21,970	23,677	22,332	22,186	20,330	110,495
World Bank	5,791	5,128	-	-	-	10,919
ADB Finance	4,683	4,929	-	-	-	9,612
Sub-Total Own Source	32,443	33,734	22,332	22,186	20,330	131,027
Capital Receipt/ Deposit Works	9,765	7,765	10,065	9,765	7,765	45,125
Village Electrification (SDGS)	2,700	2,600	2,700	2,900	2,800	13,700
Sub-Total Consumer Finance	12,465	10,365	12,765	12,665	10,565	58,825
Grand Total	44,908	44,099	35,097	34,851	30,895	189,852

5.10 Loan Parameters:

In view of the proposed investment and financing available through tariff/own source, MEPCO has engaged with the relevant stakeholders including the lenders (World Bank & ADB) to execute the Business Plan in this MYT Control Period FY 2025-26 to FY 2029-30. The following loan parameters are narrated for consideration of the Authority:

Table 5.35: Loan Parameters				
Category	Legend	ECA backed Loans	Foreign DFIs	
			WORLD BANK	ADB
Reference KIBOR/SOFR	A	-	4.40%	4.40%
EAD Charges	B	-	0.25%	0.25%
Spread	C	-	2.00%	2.00%
Maturity Premium	D	-	-	0.10%
Total Cost	E=A+B+C+D	-	6.65%	6.75%
Currency Depreciation	Impact of currency depreciation further explained below in this section			

Front end Fee	-	0.25% of the Total Loan Amount	
Commitment Charges	-	0.25% PA on the Unwithdrawn Loan Balance	0.15% PA on the Unwithdrawn Loan Balance
Exchange Risk Coverage	-	Exchange Risk on Actual Basis	



6. PASS THROUGH COST

6.1 Power Purchase Price (PPP):

The Fuel Cost Component (FCC), Capacity Transfer Charges (CTC) and Use of System Charges (UoSC) including Market Operator Fee (MoF) for 2025-26 to 2029-30 have been projected as per PPP determined by NEPRA in case of MEPCO for FY 2024-25. The component wise detail is given below:

Table 6.1: Power Purchase Price (PPP) Break-up					(Rs. In Million)
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Energy Transfer Charge	178,893	178,706	179,158	179,923	180,907
Capacity Transfer Charge	342,676	342,319	343,195	344,677	346,572
Use of System Charges (UoSC)	27,676	27,647	27,718	27,839	27,992
Market Operator Fee (MoF)	138	138	139	139	140
Power Purchase Price	549,383	548,811	550,211	552,578	555,611

6.2 Transmission & Distribution (T&D) Losses:

In order to ensure reduction in T&D losses, MEPCO has prepared & submitted Business Plan covering the control period of MYT. The proposed investment aimed at enhancing the STG network of MEPCO which is expected to further reduce the Transmission Losses from 1.05% to 0.98% by the end of MYT control period. Further, the proposed Rehabilitation/Augmentation and Expansion of Distribution Network is expected to decrease the HT Losses from 7.385% to 6.27% and LT Losses from 2.988% to 2.37%. Administrative losses are also expected to decline from 1.9% to 0.25% with the installation of Scanning/Check Meters on Distribution Transformers & Expansion of Advanced Metering Infrastructure (AMI) throughout the company.

Based on NEPRA existing mechanism, the compensation for distribution losses would be adjusted for any changes in the power purchase cost. The target of T&D losses will, however, remain applicable throughout MYT control period regardless of the actual T&D losses. Hence in case the Company could not meet the target loss reduction, it would be penalized by not being able to recover the cost of losses in excess of NEPRA target.

Review of actual T&D losses indicates that MEPCO has consistently reduced its T&D losses, except FY 2023-24, despite various challenges including the expansion of distribution network and addition in number of consumers etc. The detail is as under:

Table 6.2: Historical Analysis of T&D Losses

Fiscal Year	T&D losses
2017-18	16.59%
2018-19	15.79%
2019-20	15.24%
2020-21	14.97%
2021-22	14.70%
2022-23	14.22%
2023-24	15.18%

The proposed Transmission and Distribution Losses for 2025-26 to 2029-30 are given below:

Table 6.3: Proposed T&D Losses Break-up

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Transmission Losses 132-kV	1.03%	1.02%	1.00%	0.99%	0.98%
11-kV HT Losses	7.175%	6.855%	6.565%	6.393%	6.268%
LT Losses	2.868%	2.744%	2.619%	2.492%	2.370%
Total Technical Losses	11.07%	10.62%	10.19%	9.88%	9.62%
Admin. Losses	1.12%	0.72%	0.56%	0.40%	0.25%
Total T&D Losses	12.19%	11.34%	10.75%	10.28%	9.87%

6.3 Distribution Margin:

6.3.1 Operating and Maintenance (O&M) Costs

A summary of the forecasted O&M Expenses for 2025-26 to 2029-30 is as under:

Table 6.4: Operating & Maintenance Cost Break-Up (Rs. in Millions)

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Pay & Allowances	20,899	24,077	27,902	32,516	38,256
Post-Retirement Benefits	27,536	28,845	32,026	41,901	31,999
Repair & Maintenance	2,387	2,651	2,944	3,270	3,632
Travelling Expenses	1,689	2,053	2,454	2,961	3,605
Transportation	1,116	1,239	1,453	1,728	2,078
Other Operating Expenses	1,875	2,084	2,313	2,567	2,848
Total	55,501	60,949	69,093	84,943	82,418

Notes: Increase in Pay & Allowances is attributable to annual increment, impact of promotions/up-gradations and expected annual increase/revise pay scales by the GoP during MYT control period.

6.3.1 Plan for Additional Hiring:

MEPCO is staff deficient by 44.40% as of June-2024 i.e. working strength of 14,246 employees against the sanctioned strength of 25,656 in different cadres. The following manpower statistics as of June-2024 highlights the shortage of staff in the company:

Table 6.5: Manpower Statistics (As of June-2024)

Sr. No.	Categories	Sanctioned Strength	Working Strength	Vacant
1	Officers	763	514	249
2	Officials	24,883	13,732	11,151
	Total	25,646	14,246	11,400

Note: 2,959 employees have been engaged through Outsourcing/Third Party Hiring.

6.3.2 Proposed Hiring/New Induction:

MEPCO hereby proposes induction of employees against critical vacant positions as per approved yard stick as well as hiring against creation of new offices/formations as tabulated below:

Table 6.6: Proposed Hiring/New Induction

Description	2025-26	2026-27	2027-28	2028-29	2029-30
No. of Employees	1,821	986	885	969	1,035
Projected Annual Cost (Mil. Rs.)	1,315	1,293	1,718	2,262	2,987

6.3.3 Plan for Replacement Hiring:

In order to reduce the acute shortage of manpower to meet the technical and operational targets, it has been proposed that 1,134 vacancies are to be filled by the Company during FY 2025-26. This recruitment will increase the first year O&M Cost by PKR 835 Million. The proposed recruitment will take place in following cadres:

Table 6.7: Replacement Hiring

BPS	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
BPS 1 to 5	474	70	60	70	50
BPS 7	115	35	25	30	25

BPS 9	205	110	80	100	75
BPS 11	102	70	50	60	40
BPS 14	77	56	43	37	39
BPS 15	105	57	59	38	42
BPS 17	37	26	31	23	26
BPS 18	8	-	-	-	-
BPS 19	6	-	-	-	-
BPS 20	5	-	-	-	-
Total	1,134	424	348	358	297

6.3.4 Plan for Hiring Against Creation of New Offices/Formations:

MEPCO has planned for hiring of manpower during MYT control period against Creation of Proposed New Offices/Formations as tabulated below:

Table 6.8: New Induction against Creation of New Offices

Description	2025-26	2026-27	2027-28	2028-29	2029-30
No. Of Employees	606	562	537	611	738
Projected Annual Cost (Mil. Rs.)	480	944	1,403	1,946	2,698

Further, 81 pending cases under in-service death quota have also been included in the proposed hiring / induction.

6.4 Pay & Allowances and Employee Benefits:

The Pay & Allowances for FY 2025-26 have been estimated to be Rs. 22,301 Million, out of which Rs. 20,899 (M) & Rs. 1,403 (M) have been projected for Wire Business & Power Supply Business respectively. Pay & Allowances and Employee Benefits including Retirement Benefits constitute a major portion of the Company's O&M expenses.

Table 6.9: Pay & Allowance and Employee Benefits

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Salaries, Wages & Benefits	22,301	25,693	29,775	34,698	40,824
Proj.Cost-Wire Business (Mil. Rs.)	20,899	24,077	27,902	32,516	38,256
Proj.Cost-Supply Business (Mil. Rs.)	1,403	1,616	1,873	2,183	2,568

6.5 Staff Retirement Benefits:

6.5.1 The Company provides Pension Scheme, Free Electricity Scheme, Free Medical Facility Scheme and Encashment of Accumulated Compensated Absences.

Obligations under such schemes are assessed annually by a qualified Actuarial Consultant using Projected Unit Credit Actuarial Cost Method. Re-measurement of net defined benefit liability is recognized through Other Comprehensive Income (OCI).

- 6.5.2** Provisions for Post-Retirement Benefits are recognized in line with the requirements of IAS-19 based on third party Actuarial Valuations/ Independent Actuaries, which required MEPCO to maintain funded Pension Trust Fund at par with total PRB liability. However, MEPCO could not maintain Pension Fund in accordance with PRB Liability due to the reasons that NEPRA allowed PRB only to the extent of actual payments instead of PRB Provision. As a matter of fact, NEPRA allowed Pay & Allowances during FY 2008-09 to FY 2014-15, inclusive of Post-Retirement Benefits meaning thereby separate amount of PRB was not determined by the Authority. The detail of Pay & Allowance (including PRB) determined by NEPRA & actual Pay & Allowances / PRB Provision is given below:

Table 6.10: Pay & Allowances /PRB Actual & Determined by NEPRA (Rs. In Million)

F.Y.	Actual		Total	Determined by NEPRA	Less Determined
	Pay & Allowances	PRB Provision			
2008-09	2,512	931	3,443	3,035	(408)
2009-10	2,674	1,759	4,433	3,490	(943)
2010-11	3,687	2,009	5,696	4,014	(1,682)
2011-12	4,467	2,527	6,994	4,616	(2,378)
2012-13	5,399	2,618	8,017	5,405	(2,612)
2013-14	5,575	3,093	8,688	6,322	(2,346)
2014-15	8,630	3,814	12,444	6,649	(5,795)
Total	32,946	16,749	49,695	33,531	(16,164)

- 6.5.3** The comparison of PRB allowed by NEPRA & Actual PRB Provision recorded during FY 2015-16 to FY 2019-20 is as under:

Table 6.11: PRB Allowed by NEPRA & Actual PRB Provision (Rs. In Million)

F.Y.	PRB Determined by NEPRA	Actual PRB Provision	Less Determined
2015-16	2,134	7,327	(5,193)
2016-17	2,461	4,930	(2,469)
2017-18	2,707	6,550	(3,843)



2018-19	4,232	8,679	(4,447)
2019-20	4,656	12,233	(7,577)
Total	16,190	39,719	(23,529)

- 6.5.4** Further highlighted that due to Re-measurement of PRB Liability, MEPCO charged PRB through Other Comprehensive Income (OCI) as required under IFRS-19, Detail thereof of is as under:

Table 6.12: PRB Charged to OCI

F.Y.	PRB Charged to OCI	F.Y.	PRB Charged to OCI
2008-09	3,301	2014-15	1,160
2009-10	5,732	2015-16	8,044
2010-11	9,052	2016-17	11,466
2011-12	-	2017-18	10,918
2012-13	3,084	2018-19	4,593
2013-14	1,735	2019-20	(5,674)
Total			(53,410)

The above elaborations clearly depict that MEPCO was not provided any cushion by the Regulator to finance its Pension Fund at par with PRB Liability. However, the Company could hardly manage to credit a sum of Rs. 2,341 Million in MEPCO Employees Pension Fund up to June, 2020.

- 6.5.5** MEPCO submitted its Multi-Year Tariff (MYT) Petition for Tariff Control Period FY 2020-21 to FY 2024-25. The Authority, for the first time, allowed PRB Provision to MEPCO on the basis of latest available Audited Financial Statements, however with a gap of 02-years i.e. provision for PRB allowed for FY 2024-25 on the basis of Audited Financial Statements for FY 2022-23. Resultantly MEPCO obligation under PRB have increased by Rs. 83,337 (M) i.e. Rs. 80,583 (M) as on June-2020 to Rs. 1,63,920 (M) on June-2024. The detail of PRB Allowed, Actual Expenditure and the amount transferred to Pension Fund is as under:

Table 6.13: PRB Allowed, Actual Expenditure & Transferred to Fund				(Rs. In Million)
F.Y.	Actual PRB Provision & OCI	PRB Determined	Actual PRB Paid	Amount Transferred to Pension Fund
2020-21	13,963	8,877	5,504	790
2021-22	26,876	9,765	5,795	2,065
2022-23	38,711	10,604	8,027	3,114

2023-24	37,611	10,106	8,837	5,227
2024-25 (Dec. 2024)	30,438	18,328	5,093	6,067
Total	147,599	57,680	33,256	17,263

Note: MYT was effective from July-2022 & Profit/mark-up impact also incorporated.

Accordingly, The Pension Fund has accumulated to Rs. 19,604 Million as on Dec. 2024, however the PRB Liability recorded in the Balance Sheet as on 31st Dec. 2024 is Rs. 167,930 Million which shows deficit/un-funded PRB Liabilities.

6.5.6 Potential Option for Determination of PRB Provision:

MEPCO current PRB obligation stands at Rs. 163,920 (M) as on June-2024, and the Company is unable to cater this obligation through separate fund due to insufficient cash flows. Hence it is appropriate that the Authority may allow PRB Provision, inclusive of re-measurement of net defined benefit liability recognized through OCI, on the basis of projected amount calculated by the Third Party (Actuarial Consultant) for respective year (Actuarial Report attached as **Annex-vi**).

Keeping in view the above, Provision for Post-Retirement Benefits including measurement recognized through OCI, has been projected for MYT control period FY 2025-26 to FY 2029-30 on the basis of Actuarial Valuation Report as detailed hereunder:

Table 6.14: Post-Retirement Benefits Break-Up						(PKR Millions)
	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Pension	24,863	25,791	28,529	38,592	27,494	145,269
Medical	1,651	1,787	2,015	2,141	2,241	9,835
Free Electricity	1,648	1,824	2,034	2,215	2,428	10,149
Leave encashment	1,223	1,380	1,598	1,765	1,983	7,949
Total	29,384	30,781	34,176	44,714	34,147	173,202
Cost-Wire Business	27,536	28,845	32,026	41,901	31,999	162,307
Cost-Supply Business	1,848	1,936	2,150	2,813	2,148	10,895

NEPRA is requested to allow the amount of retirement benefits for the tariff control period subject to adjustment on actual basis.

6.6 Other Operating Expenses:

All Other O&M Expenses have been projected @ CPI-X during the entire MYT Control Period.

6.7 Depreciation

Depreciation is charged as per straight-line method so as to diminish the cost of fixed asset over its estimated useful life. As per Company policy, Building and Civil Works are depreciated @ 2%, Distribution Equipments @ 3.5%, Other Plant & Office Equipments and Vehicles @ 10%.

Table 6.15: Depreciation Expense (Rs. In Million)

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Depreciation Expense	8,944	10,397	11,839	13,157	14,362

As per MYT Guidelines, Depreciation expense for future years will be assessed in accordance with the following formula/mechanism:

$$\text{DEP(Rev)} = \text{DEP(Ref)} * \text{GFAIO(Rev)} / \text{GFAIO(Ref)}$$

Where:

DEP(Rev) = Revised Depreciation Expense for the Current Year

DEP(Ref) = Reference Depreciation Expense for the Reference Year

GFAIO(Rev) = Revised Gross Fixed Assets in Operation for the Current Year

GFAIO(Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

6.8 Return on Rate Base:

The detailed calculation of RORB, on the basis of key parameters as contained under Section 8.1, is reflected vide Form-19 of the Petition.

6.9 Other income

Other Income includes Profit on Bank Deposits, Amortization of Deferred Credit and Income from Other Sources. Various components of Other Income have been assessed on the basis of last five-years trend of respective component except Amortization of Deferred Credit which has been calculated @ 3.5% of the accumulated balance of Consumer Finance Assets.

The Late Payment Surcharge (LPS) has been excluded from the total Other Income as per existing practice of NEPRA in its Tariff determination of MEPCO for FY 2024-25.

The detail of other income is as under.

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Amortization	4,563	4,935	5,307	5,684	6,012
Profit on Bank Deposit	3,230	3,270	3,310	3,340	3,370

Sale of Scrap	53	56	59	61	65
Miscellaneous	425	472	524	582	646
Meter and Service Rent	79	83	87	91	96
Reconnection fee	113	116	120	123	127
TV License Fee	67	70	73	77	81
Miscellaneous Service Charges	201	212	222	233	245
Total Other Income	8,731	9,213	9,701	10,193	10,642

6.9.1 Income from Non-Regulated Business:

MEPCO intends to submit that the income/revenue, if any, which is not part of its regulated activities shall neither be passed through nor form the part of tariff. In case the Regulatory Asset Base is used simultaneously for its regulated business as well as any other activity without impacting the consumer services, the additional income shall be shared between MEPCO and consumers in the ratio of 50:50.

6.10 Prior Year's Adjustment (PYA)

Rule-53 of NEPRA Tariff Guidelines 2015 provides that under-recovery or over-recovery of the cost-of-service incurred during the previous year(s) shall be accounted for going forward during the current year under the head of prior period adjustment.

The Prior Years Adjustment (PYA) on account of under/over recovery of past costs is summarized below:

Table 6.17: Prior Year Adjustment (PYA)			(Rs. In Million)	
Sr. No.	Description	FY 2025-26	FY 2026-27	
1	Sales Mix Variance FY 2022-23	4,898		
2	Under/Over Recovery of Quarterly Adjustments	6,826		
3	Under/Over Recovery of DM	7,167		
4	True-up FY 2023-24	(8,022)		
5	Turnover Tax FY 2023-24	5,587		
6	Turnover Tax FY 2024-25	3,260	3,260	
7	Turnover Tax (Payment made under ADRC Order)	4,041	5,388	
8	PRB Liability	19,283		
9	Quarterly Adjustments UMPL Incremental Units 2021-22	821		
10	Quarterly Adjustments Incremental Units	2,166		
11	Financing of Delayed PPP Quarterly Adjustment	6,936		

12	Differential Amount of WHT/Advance Tax	2,150	
13	GENCO Pension Liability	4,340	
	Total	59,453	8,648

6.10.1 Sale Mix Variance:

The Sales Mix Variance amounting to Rs. 4,898 (M) for FY 2022-23 was requested vide Annual Indexation of tariff for FY 2024-25. However, the same was not allowed by the Authority with the remarks to provide the reconciled data of sales mix with its reported revenue as per Audited Financial Statements for the respective year. The requisite reconciliation has been submitted to the Authority, hence the sale mix variance of Rs. 4,898 (M) for FY 2022-23 is being claimed as part of PYA.

6.10.2 Under Recovery of Quarterly Adjustments (QTA):

The summary of under recovery against various quarterly tariff adjustments allowed by NEPRA is given below:

Table 6.17 (i): Under Recovery of QTA (Rs. in Million)	
Description	Amount
4th Qtr FY 2022-23	
Allowed Amount	25,330
Qtr. Rs/kWh	3.9856
Recovered	23,911
Under/(Over) Recovery	1,419
1st Qtr FY 2023-24	
Allowed Amount	(538)
Qtr. Rs/kWh	(0.7107)
Recovered	(2,013)
Under/(Over) Recovery	1,475
2nd Qtr FY 2023-24	
Allowed Amount	15,233
Qtr. Rs/kWh	2.7063
Recovered	12,853
Under/(Over) Recovery	2,380
3rd Qtr FY 2023-24	
Allowed Amount	3,337
Qtr. Rs/kWh	0.4639
Recovered	2,512
Under/(Over) Recovery	825
4th Qtr FY 2023-24	

Allowed Amount	7,967
Qtr. Rs/kWh	1.8146
Recovered	7,240
Under/(Over) Recovery	727
Total Under/(Over) Recovery	6,826

The Authority is requested to allow the under recovery of Rs. 6,826 (M) on account of aforementioned QTAs.

6.10.3 Under Recovery of Distribution Margin (DM) for FY 2023-24:

The Authority allowed DM of Rs. 46,391 (M) for FY 2023-24, against which actual amount recovered Rs. 39,224 (M) which resulted in under recovery of Rs. 7,167 (M) as tabulated below:

Table 6.17 (ii): Under Recovery of D.M. for FY 2023-24			
Description	Period		Amount (Rs. In Million)
	01 Jul 2023 to 11 Jul 2023	12 Jul 2023 to 30 Jun 2024	
DM Allowed in Determination 2023-24			46,391
DM Recovered			
Units Sold (kWh)	761	16,143	16,904
ISP-2 Incremental Units (kWh)	(24)	(284)	(308)
Net Metering (adjusted) Units kWh	(3)	(82)	(85)
Net Unit Sold (kWh)	734	15,777	16,511
DM Rate Rs/kWh	1.85	2.39	1.85 & 2.39
DM Recovered	1,358	37,865	39,224
Under Recovered DM			7,167

The Authority is requested to allow the under recovered DM of Rs. 7,167 (M) as PYA.

6.10.4 True-Up FY 2023-24:

In line with MYT adjustment mechanism, True-Up of Depreciation, RoRB and Other Income for FY 2023-24 is elaborated hereunder:

Table 6.17 (iii) MYT True-Up for FY 2023-24 (Rs. In Million)	
Depreciation	
Allowed	6,208
Actual	6,610
Under/(Over) Recovery	402
RoRB (Investment + KIBOR)	
Allowed	13,808
Actual	15,853

Under/(Over) Recovery	2,045
Other Income	
Allowed	(7,108)
Actual	(17,577)
Under/(Over) Recovery	(10,469)
Total	(8,022)

The Authority is requested to consider and allow the true-up amounting to Rs. (8,022) (M) as PYA.

6.10.5 Turnover Tax for FY 2023-24:

In line with Authority existing practice, the amount of Minimum Turnover Tax paid by MEPCO for FY 2023-24 (copy of CPRs attached) is tabulated below:

Table 6.17 (iv): Turnover Tax FY 2024-25		(In Million)
Description	Amount	Remarks
1st QTR 2023-24	440	CPR No. IT2023092701012231660
2nd QTR 2023-24	1,149	CPR No. IT2023122901011694786 & CPR No. IT202312301011717604
3rd QTR 2023-24	1,000	CPR No. IT20230901011968860
4th QTR 2023-24	2,412	CPR No. T2024062801011988802
Payment with Tax Return 2024	587	CPR No. IT2024123101011857636
Total	5,587	

The Authority is requested to consider and allow Rs. 5,587 (M) paid on account of Minimum Turnover Tax for FY 2023-24 as PYA.

6.10.6 Turnover Tax for FY 2024-25:

Payment of Turnover Tax for first two quarters of FY 2024-25 has been made to FBR as detailed below:

Table 6.17 (v) Turnover Tax FY 2024-25		(In Million)
Description	Amount	Remarks
1st QTR 2024-25	2,117	CPR No. IT2024092401011704844 & CPR No. IT2024092401011705361
2nd QTR 2024-25	1,143	CPR No. IT2024122601011715469 & CPR No. IT2024122601011715468
Total:	3,260	

The Authority is requested to consider Rs. 3,260 (M) paid on account of Turnover Tax for first two quarters of FY 2024-25 and allow the same during FY 2025-26 as PYA.

The tentative amount of Turnover Tax due for third and fourth quarters of FY 2024-25 is narrated as under:

Table 6.17 (vi): Turnover Tax FY 2024-25		(In Million)
Description	Amount	Remarks
3rd QTR 2024-25	2,120	Due in March 2025
4th QTR 2024-25	1,140	Due in June 2025
Total:	3,260	

The Authority is requested to consider and allow the same during FY 2026-27 as PYA.

6.10.7 Turnover Tax TY 2018-2022 (Payment made Under ADRC Order):

It is apprised that pursuance to Federal Govt. Tax Laws (Amendment) Act 2024, whereby it is mandatory for the SOEs (Including MEPCO) to approach FBR for appointment of Alternate Dispute Resolution Committee (ADRC), if aggrieved by any orders of FBR, and the SOEs to withdraw all pending litigation and cases immediately. Accordingly, MEPCO approached FBR for appointment of ADRC for resolution of Turnover Tax Cases for the period FY 2017-18 to FY 2021-22 involving alleged obligation of Rs. 28,887 (M). FBR appointed ADRC which after due proceedings and accepting stance of MEPCO, resolved the subject issue of Minimum / Turnover Tax whereby MEPCO was required to deposit Rs. 9,430 (M) in quarterly installments completing the payment up till June 2026.

Table 6.17 (vii): Turnover Tax TY 2018-2022 (ADRC Order)		(Rs. In Million)
Description	Amount	Remarks
ADRC Payment 1st Installment (Dec-2024)	2,000	CPR No. IT2024123101011851800 & CPR No. IT2024123101011852235
ADRC Payment 2nd Installment	694	Due in Mar-2025
ADRC Payment 3rd Installment	1,347	Due in Jun-2025
Total:	4,041	

The Authority is requested to allow Rs. 4,041 (M) on account of Turnover Tax during FY 2025-26 as PYA.

Further apprised that quarterly installment due in four quarters of FY 2025-26 as per ADRC decision, have been claimed as PYA as summarized below:

Table 6.17 (viii): Turnover Tax TY 2018-2022 (ADRC Order)		(Rs. In Million)
Description	Amount	Remarks
ADRC Payment (Due in FY 2025-26)	5,388	Due on Sept-2025, Dec-2025, Mar-2026 & Jun-2026
Total:	5,388	

The Authority is requested to allow Rs. 5,388 (M) on account of Turnover Tax during FY 2026-27 as PYA.

6.10.8 Post-Retirement Benefits (PRB) Less Determined:

In line with the decision of Authority to allow the Provision for PRB on the basis of Audited Financial Statements as well as to consider the amount of PRB Liability routed through Other Comprehensive Income (OCI) in future (Reference Para 5.41 of MEPCO Annual Indexation for FY 2024-25 under MYT), the difference of provision for PRB as per Audited Account for FY 2023-24 & provision allowed by the Authority and PRB Liability routed through OCI for FY 2023-24 is tabulated below:

Table 6.17 (ix): RRB Less Determined		(Rs. in Million)
Description		Amount
PRB Liability Routed through OCI for FY 2023-24		14,753
PRB Provision for FY 2023-24 Less Allowed		4,530
Total		19,283

The Authority is requested to consider and allow to Rs. 19,283 (M) on account of PRB Liability less allowed for FY 2023-24 as PYA.

6.10.9 Quarterly Adjustments UMPL Incremental Units for FY 2021-22:

The Ministry of Energy (GOP) notified Winter Package vide S.R.O. No. 1418 dated 05.11.2021 (Copy attached). The Package was applicable from 1st November 2021 to 28th February 2022 whereby rate Rs. 12.96/Kwh was charged to various consumer categories on incremental consumption. As per Clause-vii of the SRO, no quarterly adjustment was applicable on incremental consumption. The impact of non-applicability of quarterly adjustment on incremental units was not allowed to MEPCO in relevant PPP Quarterly Adjustments (QTAs). Accordingly, MEPCO has calculated the impact of under-recovered amount of Rs. 821 million (**Annex-vii**) which may please be allowed as PYA.

6.10.10 Quarterly Adjustments Incremental Units:

The Clause-48(7) of the NEPRA Guideline for Determination of Consumer-End Tariff (Methodology and Process)-2015, "Since PPP as a whole is a pass through item, hence would be subject to some periodic adjustments". Accordingly, Quarterly/Bi-Annual Adjustments and Monthly Fuel Price Adjustment are allowed to the DISCOs.

For the period from 1st Quarter of FY 2021-22 to 2nd Quarter of FY 2023-24, MEPCO has calculated the impact of less allowed Quarterly Adjustment

(QTA) claims. The working is based on the revised amount of quarterly adjustments after taking into account the impact of actual PPP invoiced to MEPCO along with the impact of incremental units (where applicable) as per devised format. The impact of less allowed adjustments comes to Rs. 2,166 million (**Annex-viii**) which is requested to be allowed as PYA.

6.10.11 **Financing of Delayed PPP Quarterly Adjustments:**

In terms of Section 31(7) of Regulations for Generation, Transmission and Distribution of Electric Power (Amended) Act-2021, the Authority may on quarterly basis and not later than a period of fifteen days, make quarterly adjustment in the approved tariff, on account of capacity and transmission charges, impact of transmission and distribution losses.

Further apprised that by virtue of delay in determination of PPP quarterly adjustments, MEPCO has always faced liquidity issues regarding payment of Power Purchase Price and other financial obligations which required the arrangement of additional working capital to discharge the financial liabilities. In this context, MEPCO has worked out the impact of financing for required additional working capital of Rs. 6,936 million (**Annex-ix**) against delayed period of determination on prevailing KIBOR of respective period. The same is requested to be allowed as PYA to bridge the financing gap.

6.10.12 **Differential Amount of Withholding/Advance Tax:**

The Authority allowed the amount of Minimum/Turnover Tax on the basis of CPRs provided by MEPCO. In this context, it is highlighted that payment of Minimum/Turnover Tax is made to FBR after adjustment of Withholding/Advance Tax from gross amount of Minimum Turnover Tax and CPRs are prepared for reduced amount paid to FBR. Whereas, while calculating Revenue Requirement, the Authority considers and reduce the gross amount of Other Income including profit on bank deposits. Hence the differential amount on account of Withholding/Advance Tax amounting to Rs. 2,150 Million (**Annex-x**) may please be considered and allowed as PYA.

6.10.13 **GENCO Pensioners Liability:**

ECC of the cabinet approved adjustment of Pensioners of GENCOs Power Plants under closure with following stipulations:

"It is proposed that 2,368 Pensioners of GENCOs may be adjusted in their pension disbursing DISCOs or WAPDA. Similarly, 1,753 employees of these plants would be adjusted in DISCOs. Pensions of these employees will be paid by the relevant DISCOs on their retirement according to rules of the relevant DISCOs. In turn the respective DISCOs and WAPDA would claim adjustment of the same from NEPRA in their tariffs."



In pursuance of above, 563 pensioners (out of 2,368 Pensioners) have been adjusted in MEPCO however due to more than one surviving widows against one PPO number, the total number increases to 571 pensioners. This adjustment of GENCOs Pensioners in MEPCO is subject to Determination of NEPRA to allow this cost or otherwise.

As per Actuarial Report prepared by Nauman Associates Consulting Actuaries, opening actuarial liability of these Pensioners has been assessed as Rs. 4,340 Million (**Actuarial Report as Annex-xi**). The opening Actuarial liability of GENCO Pensioners amounting to Rs. 4,340 Million was requested by MEPCO in its Annual Indexation/Adjustment for FY 2023-24 & FY 2024-25, however the Authority not allowed the additional amount with the remarks that the petitioner has been allowed provision for PRB as per latest available Financial Statements which the Authority understand includes all employees as well as active pensioners. Authority is requested to re-consider the opening liability of GENCO Pensioners and allow Rs 4,340 Million as PYA.

6.11 Bifurcation of PYA:

The Bifurcation of PYA is as under:

Table 6.18: Bifurcation of PYA		Rs. In Million					
Sr. No.	Description	FY 2025-26			FY 2026-27		
		DOP	SOP	Total	DOP	SOP	Total
1	Sales Mix Variance FY 2022-23		4,898	4,898			-
2	Under/Over Recovery of Quarterly Adjustments		6,826	6,826			-
3	Under/Over Recovery of DM	6,379	788	7,167			-
4	True-up FY 2023-24	(8,022)		(8,022)			-
5	Turnover Tax FY 2023-24		5,587	5,587			-
6	Turnover Tax FY 2024-25		3,260	3,260		3,260	3,260
7	Turnover Tax (Payment made under ADRC Order)		4,041	4,041		5,388	5,388
8	PRB Liability	18,070	1,213	19,283			-
9	Quarterly Adjustments UMPL Incremental Units 2021-22		821	821			-
10	Quarterly Adjustments Incremental Units		2,166	2,166			-
11	Financing of Delayed PPP Quarterly Adj.		6,936	6,936			-
12	Differential of WHT/Advance Tax		2,150	2,150			-
13	GENCO Pensioners Liability	4,067	273	4,340			-
	Total	20,494	38,959	59,453	-	8,648	8,648

7. SUMMARY OF TARIFF ASSUMPTION

- 7.1 Pay & Allowances and Retirement Benefits:** The O&M Cost has been segregated into Controllable and Un-Controllable components. The Non-Controllable portion comprises Salaries & Wages to the employees and Staff Retirement Benefits. MEPCO has adopted National Pay Scales for regular employees with Staff Retirement Benefits of the Federal Government/WAPDA, any increase in Pay & Allowances of employees and pension shall be passed through to the employees/pensioners irrespective of the impact of CPI. Costs other than Pay & Allowances and Retirement Benefits shall be subject to indexation with CPI every year plus cost associated with Z-factor, if any, to be added as pass-through.
- MEPCO has introduced lump sum packages for new inductions and its increase is subject to CPI, which will be a pass through cost.
- 7.2 Provision for Staff Retirement Benefits:** It is assumed that MEPCO will be allowed the gross provisions for the Staff Retirement Benefits including Re-measurement through OCI as per third party Actuarial Reports enabling the Company to transfer net amount, after payment of actual liabilities of the pensioners, into the Post-Retirement Benefits Fund already established.
- 7.3 Inflation:** The CPI for annual indexation of tariff shall be the one notified by the Pakistan Bureau of Statistics. For the purpose of this MYT Petition, proposed inflation rates @ 12.06%, 11.06%, 11.06%, 11.06% & 11.06% respectively for each year of tariff control period have been assumed at par with the projected 03-months KIBOR used in RORB calculation.
- 7.4 Sales Growth:** Total unit sales for FY 2025-26 projected as 17,184 MktWh and same is increased by the annual demand growth on the basis of number of new consumers and change in consumption pattern of existing consumers. The Compounded Average Growth Rate (CAGR) in sales for 2025-26 to 2029-30 is around 1.00%.
- 7.5 Target T&D Losses:** The T&D losses target has been set @ 12.19% for the first year of MYT which will gradually reduce to 9.87% by the end of Tariff Control Period.
- 7.6 Power Procurement:** Power Purchase for the first year of MYT projected as 19,570 MktWh which is assumed to grow at CAGR of 0.57% and projected to reach 19,787 MktWh by FY 2029-30. The PPP for the Control Period has been taken as per PPP rates determined by NEPRA in case of MEPCO for FY 2024-25.

- 7.7 O&M Cost:** The O&M Cost has been projected @ PKR 4.64/kWh for the first year of MYT on the basis of assumptions as narrated above which is subject to annual adjustment/indexation with actual results.
- 7.8 Opening Gross Fixed Assets:** The Opening Gross Fixed Assets (GFA) used for the Base Year of MYT has been taken on the basis of latest available Financial Statements of the Company as on 30th June 2024.
- 7.9 Regulatory Asset Base (RAB):** RAB is calculated as the sum of Opening GFA plus Addition in Fixed Assets less Depreciation, plus Capital Work-in-Progress (CWIP) less Deferred Credit/Contract Liabilities.
- 7.10 Rate of Return/Weighted Average Cost of Capital (WACC):** The Rate of Return or WACC of 14.06% has been calculated based on Capital Assets Pricing Model (CAPM), 3-months KIBOR+2% spread and Debt-Equity Ratio of 70:30.
- 7.11 Distribution Margin:** The Distribution Margin (DM) of the Company is calculated as the sum of O&M Cost, Depreciation and RORB adjusted with Other Income excluding Late Payment Surcharge (LPS) which is knocked-off against Delayed Payment Charges/Supplemental Charges in line with NEPRA existing determinations.
- 7.12 Other Income:** The Other Income for the Base Year of MYT has been taken on the basis of latest available Financial Statements of the Company as on 30th June 2024, which will be adjusted as per mechanism prescribed in the NEPRA Tariff Guidelines.
- 7.13 Adjustment Mechanism for O&M Costs:**
The Efficiency Factor "X" is being proposed as "zero" for the Tariff Control Period on the premise that the implementation of CTBCM & the impact of rapidly increasing Solarization will adversely affect the cost effectiveness of the Company when majority of the Industrial, Commercial, Bulk-Power Consumers (BPCs) will be leaving MEPCO and the Company will be constrained to serve the residual non-affording, high-loss & low category consumers mainly under domestic and agriculture category.
- 7.14 Segregation Between "Controllable" & "Un-controllable" Cost:**
The segregation is proposed between Controllable and Un-controllable Costs. The Employee Related Costs (Salaries & Wages and Retirement Costs) are considered as Un-controllable which are pass-through on actual basis in the Tariff.

All other Costs are considered to be Controllable and same will be subject to adjustment @ CPI.

The proposed segregation is of vital importance as Non-segregation of these costs may force the Company to absorb "Un-controllable costs" which are beyond its control & cannot be fully recovered through its tariff resulting in financial loss to the Company.

7.15 Z-Factor for Force-Majeure Events

There should be a provision for costs incurred as a result of force majeure events such as earthquakes, flooding, wind-storms, thunder-storms, & acts of terrorism etc. It is proposed that provision of Z-Factor should be included in the MYT to cover costs for such events. As replacement of any equipment as result of such damage shall be covered through proposed investments to be approved by NEPRA, it is anticipated that major costs falling under Z-Factor shall comprise Repair & Maintenance and Incidental Costs. In case the insurance cover is available, compensation made under such an arrangement will not be incorporated in the tariff for the subsequent period.

7.16 Return on Rate Base (RORB)

The Authority allows RORB for tariff calculation which comprises two components:

- 1- Return on Equity (RoE)
- 2- Cost of Debt

7.16.1 Return on Equity (ROE):

RoE is calculated using CAPM model and requires the estimation of following components

- i) Risk Free Rate (Rf)
- ii) Beta (B)
- iii) Market Premium (P)

7.16.1.1 Risk free rate is the rate of return that the investors expect to earn on investments that have virtually no risk of default. The Authority, for assessment of RoE component, considered Weighted Average Yield of 05-Years Pakistan Investment Bond (PIB) as risk free rate in its previous determination. For instant MYT, MEPCO has used Weighted Average Yield of 05-Years PIB as on 14.59% as risk free rate.

7.16.1.2 The expected return on any investment is the sum of Risk Free Rate and extra return to compensate for risk i.e. Risk Premium.



7.16.1.3 Currently, NEPRA uses a standard beta of 1.10 for calculating the return on equity for all DISCOs. The same beta has been used by MEPCO for computing return on equity.

7.16.2 Cost of Debt:

Cost of debt has been taken as 03-Months KIBOR as on 13th March 2025 plus spread of 02% (200 basis points) on the analogy of latest determination by NEPRA.

7.16.3 WACC:

Based on the above input parameters i.e. Return on Equity & Cost of Debt, the WACC has been computed as 14.06.

7.16.4 Regulatory Asset Base (RAB):

RAB represents the gross fixed assets used in the distribution activities of the Company. RAB for FY 2025-26 to FY 2029-30 is shown in prescribed format.

7.16.4.1 The Return on Rate Base (RORB) is calculated by applying the WACC on the average RAB for latest 02-Years.

7.16.4.2 As per MYT Guidelines, the RORB assessment will be made in accordance with the following formula/mechanism:

$$\text{RORB(Rev)} = \text{RORB(Ref)} * \text{RAB(Rev)} / \text{RAB(Ref)}$$

Where:

RORB(Rev) = Revised Return on Rate Base for the Current Year

RORB(Ref) = Reference Return on Rate Base for the Reference Year

RAB(Rev) = Revised Rate Base for the Current Year

RAB(Ref) = Reference Rate Base for the Reference Year.

8. REVENUE REQUIREMENT

8.1 Revenue Requirement-Amount

Revenue Requirement of Power Distribution Business is tabulated as under:

Table 8.1: Revenue Requirement-Amount					(Rs. In Million)
	2025-26	2026-27	2027-28	2028-29	2029-30
O & M Costs					
Salaries, Wages & Benefits	20,899	24,077	27,902	32,516	38,256
Retirement Benefits	27,536	28,845	32,026	41,901	31,999
Total Employees Cost	48,434	52,922	59,928	74,417	70,256
Billing & Office Expenses	1,572	1,745	1,937	2,150	2,387
Repair & Maintenance	2,387	2,651	2,944	3,270	3,632
ERP	17	21	23	24	26
Travelling	1,689	2,053	2,454	2,961	3,605
Transportation	1,116	1,239	1,453	1,728	2,078
Management Fee	157	174	193	215	239
Misc./Other Expenses	130	144	160	178	197
Total O&M Costs	55,501	60,949	69,093	84,943	82,418
Depreciation	8,944	10,397	11,839	13,157	14,362
RORB	16,281	19,737	22,920	25,029	26,630
Other Income (Excl.LPS)	(8,731)	(9,213)	(9,701)	(10,193)	(10,641)
Distribution Margin	71,994	81,869	94,150	112,936	112,770
Prior Year Adjustments	20,494	-	-	-	-
Revenue Requirement	92,488	81,869	94,150	112,936	112,770

8.2 Revenue Requirement-Per Unit

Revenue Requirement per unit of Power Distribution Business is tabulated as under:

Table 8.2: Revenue Requirement-Per Unit					(Rs./KWh)
	2025-26	2026-27	2027-28	2028-29	2029-30
O & M Costs					
Salaries, Wages & Benefits	1.22	1.39	1.60	1.84	2.15
Retirement Benefits	1.60	1.66	1.83	2.37	1.79
Total Employees Cost	2.82	3.05	3.43	4.21	3.94
Billing & Office Expenses	0.09	0.10	0.11	0.12	0.13
Repair & Maintenance	0.14	0.15	0.17	0.19	0.20
ERP	0.00	0.00	0.00	0.00	0.00
Travelling	0.10	0.12	0.14	0.17	0.20
Transportation	0.06	0.07	0.08	0.10	0.12
Management Fee	0.01	0.01	0.01	0.01	0.01
Misc./Other Expenses	0.01	0.01	0.01	0.01	0.01

Total O&M Costs	3.23	3.52	3.95	4.81	4.62
Depreciation	0.52	0.60	0.68	0.75	0.81
RORB	0.95	1.14	1.31	1.42	1.49
Other Income (Excl.LPS)	(0.51)	(0.53)	(0.55)	(0.58)	(0.60)
Distribution Margin	4.19	4.72	5.38	6.40	6.32
Prior Year Adjustments	1.19	-	-	-	-
Revenue Requirement	5.38	4.72	5.38	6.40	6.32

8.3 Comparison of Existing & Proposed Tariff:

Table 8.3: Comparison of Existing & Proposed Tariff

Description	FY 2024-25 (Determined)		FY 2024-25 (Actual/Proj.)		FY 2025-26 (Proposed)	
	Amount	Per Unit	Amount	Per Unit	Amount	Per Unit
Power Purchase Price	575,333	31.32	527,263	30.95	549,323	31.971
<u>O&M Cost</u>						
Pay & Allowance	18,386	1.00	18,231	1.07	22,302	1.30
Post Retirement Benefit	18,328	1.00	30,438	1.79	29,384	1.71
Repair & Maintenance	2,175	0.12	2,175	0.13	2,437	0.14
Travelling Allowance	1,728	0.09	1,728	0.10	1,936	0.11
Vehicle Maintenance	725	0.04	1,001	0.06	1,161	0.07
Other Expenses	3,194	0.17	3,954	0.23	5,938	0.35
Sub-Total (A)	44,536	2.42	57,527	3.38	63,157	3.68
Depreciation Expense	6,622	0.36	7,758	0.46	8,944	0.52
RORB	12,852	0.7	18,947	1.11	16,281	0.95
Sub-Total (B)	19,474	1.06	26,705	1.57	25,225	1.47
Other Income	(7,108)	(0.39)	(10,115)	(0.59)	(8,731)	(0.51)
Prior Year Adjustment	(2,502)	(0.14)	(2,502)	-	59,453	3.46
Sub-Total (C)	(9,610)	(0.52)	(12,617)	(0.59)	50,722	2.95
Total Revenue Requirement (A+B+C)	629,733	34.29	598,878	35.30	688,487	40.07

8.4 Comparison of Determined & Actual O&M Cost for FY 2023-24:

Table 8.4: O&M Cost F.Y. 2023-24		(Rs. In Million)	
Description	Determined	Actual	Difference
Pay & Allowance	16,900	15,191	1,709
Post-Retirement Benefits (PRB)	10,106	22,858	(12,752)
Repair & Maintenance (R&M)	1,801	1,618	183
Travelling Expenses	1,431	1,305	126
Vehicle Maintenance	601	858	(257)
Other O&M Cost	2,645	1,625	1,019
Total	33,483	43,456	(9,973)

8.5 O&M Cost (Determined) Comparison with Other Entities (FY 2024-25):

Table 8.5: O&M Cost (Det.) Comparison with Punjab DISCOs (FY 2024-25) (Rs. In Min.)					
Description	MEPCO	FESCO	LESCO	IESCO	GEPCO
Pay & Allowances	18,385	16,587	24,730	13,334	14,697
Post-Retirement Benefits (PRB)	18,328	16,540	20,427	7,964	13,177
Repair & Maintenance (R&M)	2,175	1,273	2,943	2,588	1,226
Travelling Expenses	1,728	-	-	-	580
Vehicle Maintenance	725	3,925	6,256	4,274	569
Other O&M Costs	3,194	-	-	-	1,859
Total O&M Cost	44,535	38,325	54,356	28,160	32,108
Sales (GWh)	18,367	15,180	23,676	11,195	10,802
O&M Cost per KWh	2.42	2.52	2.30	2.51	2.97
Number of Consumers ('000')	8,356	5,409	6,589	3,885	4,709
O&M Cost per Consumer	5,330	7,085	8,250	7,248	6,818

9 REVIEW OF ADJUSTMENTS

9.1 Pass-through items

9.1.1 Monthly Fuel Adjustments

The existing practice with respect to the adjustments on account of variation in fuel cost component of PPP on monthly basis may continue for the 2025-26 to 2029-30 period to be reflected in the consumers' monthly bill as Fuel Adjustment Charge as per following formula. However, it is proposed that the references may be set with due care to avoid imbalances in the actual and reference fuel costs.

$$\text{Fuel Price Variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs are being charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination.

9.1.2 Quarterly PPP Adjustments

The quarterly adjustments may also be done for the tariff period as per the following scope.

- The adjustments pertaining to the capacity and transmission charges.
- The impact of T&D losses on the components of PPP.
- Adjustment of Variable O&M.

However, it is proposed that PPP adjustment should be allowed monthly on the analogy of Fuel Cost Adjustment (FCA) mechanism.

9.2 Adjustment of T&D Loss Targets due to Change in Sales Mix:

As a matter of fact, the current projections of T&D Losses are based on current consumer based, growth assumed and existing Power Sector dynamics including the impact of BPCs. In case of changes in Sales Mix due to market reforms including shift of BPCs to the open market, the overall T&D Losses will be impacted. Hence it is imperative that the T&D Loss Target will

have to be adjusted accordingly. Otherwise the same will result in under/over recovery of cost.

9.3 Annual True-up Adjustment

Investments made by the Company are added to the Regulatory Assets Base which is used to determine the Return on Rate Base. The difference between the budgeted and actual investment will result in variations in RAB and Return on Rate Base. It is therefore requested that investments should be trued up every year. As a 5 year multi-year tariff has been requested, investment trued up at the end of each year will ensure that appropriate return is allowed on the Regulatory Assets Base for the next year. Further, it will enable NEPRA to monitor performance of the DISCO in terms of timely completion of proposed projects and ensuring prudence in costs so no undue burden is placed on the end-user.

9.4 Prior Year Adjustments

It is proposed to continue Prior Year Adjustments in future periods to address the issues included, but not limited to the following

- Any over/under-recovery of Power Purchase cost due to delayed determination/implementation of consumer end tariff to be trued up to the extent of actual figures;
- Any under or over recovery of revenue due to variation in the forecasted and actual consumer mix;
- Variation in forecasted & actual Distribution Margin, other income and Prior Period Adjustments; and
- Any other adjustment in addition to above.



10. SUMMARY AND CONCLUSION

On the basis of above it is, inter alia, submitted that while admitting and allowing MYT Petition of the Company for FY 2025-26 to 2029-30:

- i. The Company may be benefited by timely determination and notification of the approved tariff to ensure its financial viability and reliable supply of electricity to its 8.356 Million (by the end of FY 2023-24) consumers;
- ii. NEPRA may determine and allow the Company, on basis of anticipated sale during MYT Control Period i.e. FY 2025-26 to FY 2029-30, to recover the Revenue Requirement as mentioned in the tariff petition formats including Investment Plan of Rs. 131,027 million (excluding CAPEX related to Consumer Finance amounting to PKR 58,825 million).
- iii. Other periodical adjustments as per existing mechanism of NEPRA, may please be continued;
- iv. MEPCO may be allowed induction of 5,696 employees during MYT Control Period as per the proposed induction plan submitted with this tariff petition.
- v. The Company may be allowed to create 30 new (op) Sub Divisions, 06 new (op) Divisions, 21 new/ upgrade grid station offices, 01 each new office of Operation circle, M&T circle, RRE construction division, Regional store.
- vi. The Company may be allowed Annual WACC indexation for RORB calculation for the tariff period.
- vii. To allow the Company the proposed segregation of Controllable and Uncontrollable cost, Repair & Maintenance through "K" factor and a "Z" factor for unforeseen factors.
- viii. Any other relief, order or direction which The Authority deems fit.



11. SUMMARY OF EVIDENCE

11.1 EVIDENCES

The summary of evidence giving brief particulars of data, facts and evidence in support of this tariff petition forms an integral part thereof as mentioned below:

- 6.1.1 Copy of Resolution of Board of Directors MEPCO (Annex-I)
- 6.1.2 Standard Petition Formats (Annex-II)
- 6.1.3 Three years Financial Statements (2021-22 to 2023-24) (Annex-III)

That in view of the grounds and facts mentioned above, it is respectfully prayed that while admitting and allowing this petition, MEPCO's Multiyear tariff for the next 05 years i.e. FY 2025-26 to FY 2029-30 may very graciously be determined as estimated hereinabove.

COMPLIANCE OF DIRECTIONS

Compliance status of Authority's directions given in Tariff Determination dated 14th June, 2024 for FY 2024-25 is also attached with this tariff petition.



PETITIONER

Multan Electric Power Company Ltd.

STANDARD PETITION FORMATS

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES
MULTAN ELECTRIC POWER COMPANY LIMITED
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MEPCO
Company Statistics

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	Unit	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Actual/ Proj.	Projected	Projected	Projected	Projected	Projected
Units Sold	MkWh	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Units Received	MkWh	19,929	19,676	19,570	19,550	19,599	19,681	19,787
Units Lost	MkWh	3,025	2,637	2,386	2,218	2,107	2,023	1,953
Sales Revenue	Mln. Rs.	522,892	516,384	602,764	561,339	566,616	588,555	590,988
Peak demand during FY	MW	5,365	4,295	4,336	4,377	4,418	4,461	4,503
Number of Consumers	Nos.	8,356,421	8,606,421	8,910,572	9,500,223	10,129,513	10,801,134	11,517,956
Area	Km	105,505	105,505	105,505	105,505	105,505	105,505	105,505
Circles	Nos.	9	9	10	10	10	10	10
Divisions	Nos.	41	41	40	41	42	43	45
Sub Divisions	Nos.	188	189	193	196	204	211	219
Length of Feeders	Km	82,664	83,094	83,990	84,897	85,301	85,699	86,033
Average Length of Feeders	Km	45.2	44.3	43.6	43.2	42.6	42.1	41.6
Maximum Length of Feeder	Km	278.8	223.9	222.8	220.2	217.7	213.4	209.4
Minimum Length of Feeder	Km	3.00	2.00	2.80	2.90	2.30	1.90	1.00
Target for new connections	Nos.		250,000	304,151	584,651	629,290	671,621	716,822
Length of High Voltage Transmission lines (132 kV)	Km	4,219	4,307	4,427	4,631	4,986	5,090	5,140
Length of STG lines (66kV)	Km	635	614	614	614	614	614	614
Length of Low Voltage Distribution lines (400 V)	Km	50,714	50,839	50,980	51,123	51,267	51,413	50,560
Number of HV transformers	Nos.	319	326	337	347	353	358	363
Number of burned down HV transformers (132 KV)	Nos.	3	1	-	-	-	-	-
Number of STG transformers (66 KV)	Nos.	10	10	8	8	8	8	8
Number of burned down STG transformers (66 KV)	Nos.	-	-	-	-	-	-	-
Number of LV transformers	Nos.	236,213	236,577	236,947	237,692	238,447	239,213	239,989
Number of burned down LV transformers	Nos.	5,605	4,809	3,609	2,384	1,134	-	-

		Strength						
		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Number of Employees		Actual	Actual	Projected	Projected	Projected	Projected	Projected
A	Qualified Professionals							
	Engineers	422	477	495	504	521	527	532
	Others	53	103	131	137	145	152	161
		515	580	626	641	666	679	693
B	Staff							
	Technical	10,793	10,774	11,510	11,653	11,754	11,845	11,945
	Clerical	2,255	2,161	2,151	2,101	2,040	2,000	1,974
	Non Technical	573	730	759	832	887	953	996
		13,721	13,665	14,420	14,586	14,681	14,798	14,915
		14,236	14,265	15,046	15,227	15,347	15,477	15,608

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MEPCO

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Profit & Loss Statement

(Including Supply of Power Business)

		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Proj. Actual	Projected	Projected	Projected	Projected	Projected
Power Balances								
Units Received	[MkWh]	19,929	19,676	19,570	19,550	19,599	19,681	19,787
Units Lost	[MkWh]	3,025	2,637	2,386	2,218	2,107	2,023	1,953
Units Lost	[%age]	15.18%	13.40%	12.19%	11.34%	10.75%	10.28%	9.87%
Units Sold	[MkWh]	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Revenue								
Sales Revenue	[Mln Rs]	522,892	516,384	602,764	561,339	566,616	588,555	590,988
Subsidy	[Mln Rs]	74,717	94,997	85,723	86,464	87,257	88,085	88,965
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	597,609	601,381	688,486	647,803	653,873	676,641	679,953
Rental & Service Income	[Mln Rs]	72	75	79	83	87	91	96
Amortization of Deferred Credits	[Mln Rs]	3,915	4,196	4,563	4,935	5,307	5,684	6,012
Other Income	[Mln Rs]	21,442	11,733	10,096	10,323	10,558	10,791	11,035
Total Revenue	[Mln Rs]	623,036	617,385	703,225	663,143	669,824	693,208	697,097
Operating Cost								
Power Purchase Cost	[Mln Rs]	526,488	527,263	549,383	548,811	550,211	552,578	555,611
O&M Expenses	[Mln Rs]	43,456	53,350	58,705	65,532	73,488	82,688	94,356
Depreciation	[Mln Rs]	6,610	7,758	8,944	10,397	11,839	13,157	14,362
Amortization	[Mln Rs]	-	-	-	-	-	-	-
Supplemental Charges	[Mln Rs]	7,852	5,889	6,007	6,127	6,250	6,375	6,502
*Provision for Bad Debt	[Mln Rs]	2,770	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	587,176	594,261	623,039	630,868	641,788	654,797	670,832
EBIT	[Mln Rs]	35,862	23,124	80,186	32,275	28,036	38,410	26,265
Financial Charges	[Mln Rs]	925	946	1,088	1,197	1,317	1,448	1,593
Earning before Tax (EBT)	[Mln Rs]	34,937	22,178	79,098	31,078	26,719	36,962	24,672
Tax	[Mln Rs]	5,587	10,504	12,930	7,025	7,091	7,365	7,395
Earning after Tax (EAT)	[Mln Rs]	29,350	11,674	66,167	24,053	19,628	29,597	17,277
WPPF	[Mln Rs]	1,747	614	3,482	1,266	1,033	1,558	909
Profit for the period	[Mln Rs]	27,603	11,060	62,685	22,787	18,595	28,039	16,367
Opening Accumulated Loss	[Mln Rs]	(190,837)	(177,987)	(171,104)	(112,872)	(93,975)	(80,496)	(65,838)
Comprehensive Income	[Mln Rs]	(14,753)	(4,177)	(4,452)	(3,890)	(5,116)	(13,381)	365
Accumulated Profit/ (Loss)	[Mln Rs]	(177,987)	(171,104)	(112,872)	(93,975)	(80,496)	(65,838)	(49,105)

Profit & Loss Statement (F. Year 2023-24)

(Including Supply of Power Business)

DOP

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkWh)	2,519	2,683	2,225	7,427	1,597	1,068	947	3,613	1,037	917	1,184	3,138	1,441	2,178	2,132	5,752	19,929
Units Lost	(MkWh)	454	489	322	1,266	93	(3)	92	182	100	65	218	383	253	545	395	1,194	3,025
Units Lost	(%age)	18.0%	18.2%	14.5%	17.0%	5.8%	-0.2%	9.7%	5.0%	9.7%	7.1%	18.4%	12.2%	17.6%	25.0%	18.5%	20.8%	15.2%
Units Sold	(MkWh)	2,065	2,194	1,903	6,161	1,504	1,071	856	3,431	936	852	967	2,755	1,188	1,633	1,737	4,558	16,904
Revenue																		
Sales Revenue	(Min Rs)	63,873	67,850	58,858	190,581	46,519	33,130	26,467	106,117	28,959	26,349	29,896	85,204	36,750	50,511	53,728	140,989	522,892
Subsidy	(Min Rs)	9,127	9,695	8,410	27,233	6,647	4,734	3,782	15,163	4,138	3,765	4,272	12,175	5,251	7,218	7,677	20,146	74,717
Fuel Price Adjustment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	73,000	77,546	67,268	217,814	53,167	37,864	30,249	121,280	33,097	30,115	34,168	97,379	42,001	57,729	61,405	161,135	597,609
Rental & Service Income	(Min Rs)	9	9	8	26	6	5	4	15	4	4	4	12	5	7	7	19	72
Amortization of Def Credits	(Min Rs)	478	508	441	1,427	348	248	198	795	217	197	224	638	275	378	402	1,056	3,915
Other Income	(Min Rs)	2,619	2,782	2,414	7,815	1,908	1,359	1,085	4,352	1,188	1,081	1,226	3,494	1,507	2,071	2,203	5,782	21,442
Surcharge on Late Payment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	(Min Rs)	76,106	80,845	70,130	227,082	55,429	39,476	31,536	126,441	34,505	31,396	35,622	101,523	43,788	60,185	64,018	167,992	623,038
Operating Cost																		
Power Purchase Cost	(Min Rs)	46,375	50,056	44,537	149,969	49,679	32,331	40,952	122,962	40,192	30,191	36,090	106,473	43,838	50,262	52,984	147,084	526,488
O&M Expenses	(Min Rs)	5,308	5,639	4,891	15,839	3,866	2,753	2,200	8,319	2,407	2,190	2,485	7,081	3,054	4,198	4,465	11,717	43,456
Depreciation	(Min Rs)	807	858	744	2,409	588	419	335	1,341	366	333	378	1,077	465	639	679	1,782	6,610
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	336	359	312	1,010	246	176	140	562	153	140	158	451	195	268	285	747	2,770
Supplemental Charges	(Min Rs)	959	1,019	884	2,862	699	498	397	1,594	435	396	449	1,279	552	759	807	2,117	7,852
Total Operating Cost	(Min Rs)	53,783	56,932	51,368	172,088	55,079	36,176	44,024	135,279	43,553	33,250	39,559	116,362	48,104	56,125	59,220	163,448	587,176
EBIT	(Min Rs)	22,319	13,913	16,763	54,994	350	3,299	(12,487)	(8,838)	(9,048)	(1,854)	(3,937)	(14,839)	(4,315)	4,061	4,799	4,544	35,862
Financial Charges	(Min Rs)	113	120	104	337	62	59	47	188	51	47	53	151	65	89	95	249	925
EBT	(Min Rs)	22,206	13,793	16,658	54,657	268	3,241	(12,534)	(9,025)	(9,099)	(1,900)	(3,990)	(14,989)	(4,380)	3,971	4,704	4,294	34,937
Tax	(Min Rs)	682	725	629	2,036	497	354	283	1,134	309	282	319	910	393	540	574	1,506	5,587
EAT	(Min Rs)	21,525	13,068	16,030	52,621	(229)	2,887	(12,817)	(10,159)	(9,408)	(2,182)	(4,309)	(15,900)	(4,773)	3,432	4,129	2,788	29,350
WPPF	(Min Rs)	213	227	197	637	155	111	88	355	97	88	100	285	123	169	179	471	1,747
Profit for the period	(Min Rs)	21,310	12,841	17,833	51,984	(384)	2,776	(12,905)	(10,514)	(9,505)	(2,270)	(4,409)	(16,184)	(4,896)	3,263	3,950	2,317	27,603

Profit & Loss Statement (Base Year 2024-25)

		Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkVWh)	2,449	2,034	2,024	6,507	1,613	1,078	1,009	3,700	1,104	976	1,262	3,342	1,535	2,320	2,271	6,127	19,676
Units Lost	(MkVWh)	501	244	285	1,030	71	(10)	74	134	81	45	205	330	236	534	372	1,143	2,637
Units Lost	(%age)	20.5%	12.0%	14.1%	15.8%	4.4%	-0.9%	7.3%	3.6%	7.3%	4.6%	16.2%	9.9%	15.4%	23.0%	16.4%	18.7%	13.4%
Units Sold	(MkVWh)	1,948	1,791	1,739	5,477	1,543	1,088	936	3,566	1,024	931	1,057	3,012	1,299	1,785	1,899	4,984	17,038
Revenue																		
Sales Revenue	(Mln Rs)	59,045	54,265	52,689	165,999	46,756	32,961	28,354	108,071	31,022	28,227	32,027	91,277	39,369	54,111	57,557	151,038	516,384
Subsidy	(Mln Rs)	9,719	8,932	8,673	27,323	7,696	5,425	4,667	17,788	5,106	4,646	5,272	15,024	6,480	8,907	9,474	24,861	84,997
Fuel Price Adjustment	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Mln Rs)	68,764	63,197	61,362	193,322	54,452	38,386	33,021	125,859	36,129	32,873	37,299	106,301	45,849	63,018	67,031	175,898	601,381
Rental & Service Income	(Mln Rs)	9	8	8	24	7	5	4	16	5	4	5	13	6	8	8	22	75
Amortization of Def Credits	(Mln Rs)	480	441	428	1,349	380	268	230	878	252	229	260	742	320	440	468	1,227	4,196
Other Income	(Mln Rs)	1,342	1,233	1,197	3,772	1,062	749	644	2,455	705	641	728	2,074	894	1,229	1,308	3,432	11,733
Surcharge on Late Payment	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	(Mln Rs)	70,594	64,879	62,995	198,467	55,901	39,408	33,899	129,208	37,090	33,748	38,292	109,130	47,069	64,695	68,815	180,580	617,385
Operating Cost																		
Power Purchase Cost	(Mln Rs)	47,593	50,050	51,576	149,219	43,357	32,308	24,910	100,576	43,763	34,102	44,697	122,563	41,436	57,878	55,592	154,906	527,263
O&M Expenses	(Mln Rs)	6,100	5,606	5,444	17,150	4,831	3,405	2,929	11,165	3,205	2,916	3,309	9,430	4,067	5,590	5,947	15,604	53,350
Depreciation	(Mln Rs)	887	815	792	2,494	702	495	426	1,624	466	424	481	1,371	591	813	865	2,269	7,758
Amortization	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	(Mln Rs)	673	619	601	1,893	533	376	323	1,232	354	322	365	1,041	449	617	656	1,723	5,889
Total Operating Cost	(Mln Rs)	55,254	57,090	58,412	170,756	49,423	36,585	28,589	114,597	47,788	37,764	48,853	134,405	46,544	64,899	63,059	174,502	594,261
EBIT																		
EBIT	(Mln Rs)	15,340	7,788	4,583	27,711	6,478	2,823	5,310	14,511	(10,698)	(4,016)	(10,561)	(25,275)	525	(204)	5,756	6,077	23,124
Financial Charges	(Mln Rs)	108	99	97	304	86	60	52	198	57	52	59	167	72	99	105	277	946
EBT	(Mln Rs)	15,232	7,689	4,486	27,407	6,392	2,763	5,258	14,413	(10,755)	(4,068)	(10,620)	(25,442)	453	(303)	5,650	5,800	22,178
Tax	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,504	10,504	10,504
EAT	(Mln Rs)	15,232	7,689	4,486	27,407	6,392	2,763	5,258	14,413	(10,755)	(4,068)	(10,620)	(25,442)	453	(303)	(4,854)	(4,704)	11,674
WPPF	(Mln Rs)	70	65	63	198	56	39	34	129	37	34	38	109	47	64	68	180	614
Profit for the period	(Mln Rs)	15,161	7,624	4,423	27,209	6,336	2,723	5,225	14,285	(10,792)	(4,101)	(10,658)	(25,551)	406	(367)	(4,922)	(4,883)	11,060

Profit & Loss Statement (Test Year 2025-26)

		Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,436	2,023	2,013	6,472	1,605	1,072	1,004	3,680	1,098	971	1,255	3,324	1,527	2,307	2,259	6,094	19,570
Units Lost	[MkWh]	453	220	258	932	64	(9)	67	122	73	41	185	299	214	483	338	1,035	2,386
Units Lost	[%age]	18.6%	10.9%	12.8%	14.4%	4.0%	-0.8%	6.6%	3.3%	6.6%	4.2%	14.8%	9.0%	14.0%	20.9%	14.9%	17.0%	12.2%
Units Sold	[MkWh]	1,983	1,803	1,755	5,541	1,541	1,081	937	3,559	1,025	930	1,070	3,025	1,313	1,824	1,922	5,059	17,184
Revenue																		
Sales Revenue	[Min Rs]	69,555	63,239	61,557	194,351	54,048	37,913	32,873	124,834	35,967	32,637	37,517	106,121	46,068	63,981	67,408	177,457	602,764
Subsidy	[Min Rs]	9,892	8,994	8,754	27,640	7,686	5,392	4,675	17,753	5,115	4,641	5,336	15,092	6,552	9,099	9,587	25,237	85,723
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	79,447	72,232	70,312	221,991	61,735	43,305	37,548	142,588	41,082	37,278	42,852	121,213	52,620	73,080	76,995	202,695	688,486
Rental & Service Income	[Min Rs]	9	8	8	25	7	5	4	16	5	4	5	14	6	8	9	23	79
Amortization of Def Credits	[Min Rs]	527	479	466	1,471	409	287	249	945	272	247	284	803	349	484	510	1,343	4,563
Other Income	[Min Rs]	1,165	1,059	1,031	3,255	905	635	551	2,091	602	547	628	1,778	772	1,072	1,129	2,972	10,096
Surcharge on Late Payment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	81,147	73,779	71,817	226,743	63,056	44,232	38,352	145,640	41,962	38,076	43,770	123,808	53,747	74,645	78,643	207,034	703,225
Operating Cost																		
Power Purchase Cost	[Min Rs]	56,592	44,042	50,146	150,780	46,749	34,152	41,722	122,623	43,529	33,919	44,457	121,905	41,214	57,568	55,294	154,076	549,383
O&M Expenses	[Min Rs]	6,774	6,159	5,935	18,928	5,264	3,692	3,202	12,158	3,503	3,179	3,654	10,335	4,487	6,231	6,565	17,283	58,705
Depreciation	[Min Rs]	1,032	938	913	2,884	802	563	488	1,852	534	484	557	1,575	684	949	1,000	2,633	8,944
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	693	630	613	1,937	539	378	323	1,244	358	325	374	1,058	459	638	672	1,768	6,007
Total Operating Cost	[Min Rs]	65,092	51,769	57,663	174,529	53,352	38,785	45,739	137,877	47,924	37,907	49,042	134,873	46,843	65,386	63,531	175,760	623,039
EBIT	[Min Rs]	16,056	22,009	14,149	52,214	9,703	5,447	(7,387)	7,763	(5,962)	169	(5,272)	(11,065)	6,903	9,259	15,112	31,274	80,186
Financial Charges	[Min Rs]	126	114	111	351	98	68	59	225	65	59	68	192	83	116	122	320	1,088
EBT	[Min Rs]	15,930	21,895	14,038	51,863	9,605	5,379	(7,447)	7,538	(6,027)	110	(5,340)	(11,257)	6,820	9,143	14,990	30,953	79,098
Tax	[Min Rs]	1,492	1,357	1,321	4,169	1,159	813	705	2,678	772	700	805	2,277	988	1,373	1,446	3,807	12,930
EAT	[Min Rs]	14,438	20,539	12,717	47,694	8,446	4,566	(8,152)	4,860	(6,799)	(590)	(6,145)	(13,533)	5,832	7,771	13,544	27,146	66,167
WPPF	[Min Rs]	402	365	356	1,123	312	219	190	721	208	189	217	613	266	370	389	1,025	3,482
Profit for the period	[Min Rs]	14,036	20,173	12,362	46,571	8,134	4,347	(8,342)	4,138	(7,006)	(778)	(6,362)	(14,146)	5,565	7,401	13,155	26,121	62,685

MEPCO

Profit & Loss Statement (Test Year 2026-27)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,433	2,021	2,011	6,465	1,603	1,071	1,003	3,677	1,097	970	1,254	3,321	1,526	2,305	2,257	6,087	19,550
Units Lost	[MkWh]	421	205	240	866	59	(8)	62	113	68	38	172	278	199	449	313	961	2,218
Units Lost	[%age]	17.3%	10.1%	11.9%	13.4%	3.7%	-0.8%	6.2%	3.1%	6.2%	3.9%	13.7%	8.4%	13.0%	19.5%	13.9%	15.8%	11.3%
Units Sold	[MkWh]	2,012	1,816	1,771	5,600	1,544	1,079	941	3,564	1,029	932	1,081	3,043	1,327	1,856	1,943	5,126	17,333
Revenue																		
Sales Revenue	[Min Rs]	65,175	58,824	57,359	181,358	49,994	34,949	30,470	115,413	33,338	30,194	35,021	98,553	42,973	60,102	62,940	166,015	561,339
Subsidy	[Min Rs]	10,039	9,061	8,835	27,935	7,701	5,383	4,693	17,777	5,135	4,651	5,394	15,180	6,619	9,258	9,695	25,571	86,464
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	75,214	67,885	66,194	209,293	57,695	40,332	35,164	133,190	38,473	34,844	40,415	113,733	49,592	69,360	72,635	191,587	647,803
Rental & Service Income	[Min Rs]	10	9	8	27	7	5	4	17	5	4	5	15	6	9	9	24	83
Amortization of Def Credits	[Min Rs]	573	517	504	1,594	440	307	268	1,015	293	265	308	866	378	528	553	1,460	4,935
Other Income	[Min Rs]	1,199	1,082	1,055	3,335	919	643	560	2,122	613	555	644	1,812	790	1,105	1,157	3,053	10,323
Surcharge on Late Payment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	76,995	69,493	67,761	214,249	59,061	41,287	35,996	136,344	39,384	35,669	41,372	116,426	50,766	71,002	74,355	196,123	663,143
Operating Cost																		
Power Purchase Cost	[Min Rs]	56,533	43,996	50,094	150,623	46,700	34,116	41,679	122,495	43,484	33,884	44,411	121,778	41,171	57,508	55,236	153,915	548,811
O&M Expenses	[Min Rs]	7,609	6,867	6,696	21,172	5,836	4,080	3,557	13,474	3,892	3,525	4,088	11,505	5,017	7,016	7,348	19,381	65,532
Depreciation	[Min Rs]	1,207	1,090	1,062	3,359	926	647	564	2,138	618	559	649	1,825	796	1,113	1,166	3,075	10,397
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	711	642	626	1,980	546	381	333	1,260	364	330	382	1,076	469	656	687	1,812	6,127
Total Operating Cost	[Min Rs]	66,061	52,595	58,478	177,134	54,008	39,225	46,133	139,366	48,357	38,297	49,531	136,185	47,453	66,293	64,437	178,183	630,868
EBIT	[Min Rs]	10,934	16,898	9,283	37,115	5,053	2,062	(10,137)	(3,022)	(8,973)	(2,628)	(8,158)	(19,759)	3,313	4,709	9,918	17,940	32,275
Financial Charges	[Min Rs]	139	125	122	387	107	75	65	246	71	64	75	210	92	128	134	354	1,197
EBT	[Min Rs]	10,795	16,772	9,161	36,729	4,946	1,987	(10,202)	(3,268)	(9,044)	(2,692)	(8,233)	(19,969)	3,222	4,581	9,784	17,586	31,078
Tax	[Min Rs]	816	736	718	2,270	626	437	381	1,444	417	378	438	1,233	538	752	788	2,078	7,025
EAT	[Min Rs]	9,980	16,036	8,443	34,459	4,321	1,550	(10,583)	(4,712)	(9,461)	(3,070)	(8,671)	(21,202)	2,684	3,829	8,996	15,509	24,053
WPPF	[Min Rs]	147	133	129	409	113	79	69	260	75	68	79	222	97	136	142	374	1,266
Profit for the period	[Min Rs]	9,833	15,903	8,314	34,050	4,208	1,471	(10,652)	(4,973)	(9,536)	(3,138)	(8,750)	(21,424)	2,587	3,693	8,854	15,134	22,787

MEPCO

Profit & Loss Statement (Test Year 2027-28)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,441	2,027	2,017	6,485	1,608	1,074	1,006	3,688	1,100	973	1,257	3,331	1,530	2,312	2,253	6,095	19,599
Units Lost	[MkWh]	402	196	229	827	57	(8)	59	108	65	36	164	265	190	429	288	907	2,107
Units Lost	[%age]	16.5%	9.6%	11.4%	12.8%	3.5%	-0.7%	5.9%	2.9%	5.9%	3.7%	13.1%	8.0%	12.4%	18.6%	12.8%	14.9%	10.8%
Units Sold	[MkWh]	2,039	1,832	1,788	5,658	1,551	1,082	947	3,580	1,036	937	1,093	3,065	1,340	1,883	1,965	5,188	17,491
Revenue																		
Sales Revenue	[Min Rs]	66,037	59,331	57,915	183,283	50,248	35,049	30,665	115,961	33,551	30,349	35,401	99,301	43,419	60,991	63,661	168,071	566,616
Subsidy	[Min Rs]	10,169	9,137	8,919	28,225	7,738	5,397	4,722	17,858	5,167	4,674	5,452	15,292	6,686	9,392	9,804	25,882	87,257
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	76,206	68,468	66,834	211,508	57,986	40,446	35,387	133,819	38,717	35,023	40,852	114,593	50,105	70,384	73,465	193,954	653,873
Rental & Service Income	[Min Rs]	10	9	9	28	8	5	5	18	5	5	5	15	7	9	10	26	87
Amortization of Def Credits	[Min Rs]	618	556	542	1,717	471	328	287	1,086	314	284	332	930	407	571	596	1,574	5,307
Other Income	[Min Rs]	1,230	1,105	1,079	3,415	936	653	571	2,161	625	565	660	1,850	809	1,136	1,186	3,132	10,558
Surcharge on Late Payment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	78,065	70,158	68,464	216,668	59,400	41,433	36,250	137,083	39,662	35,878	41,849	117,388	51,328	72,101	75,257	198,685	669,824
Operating Cost																		
Power Purchase Cost	[Min Rs]	56,703	44,128	50,244	151,075	46,840	34,219	41,804	122,863	43,614	33,985	44,545	122,144	41,295	57,680	55,153	154,128	550,211
O&M Expenses	[Min Rs]	6,565	7,695	7,511	23,771	6,517	4,546	3,977	15,040	4,351	3,936	4,591	12,879	5,631	7,910	8,257	21,798	73,488
Depreciation	[Min Rs]	1,380	1,240	1,210	3,830	1,050	732	541	2,423	701	634	740	2,075	907	1,274	1,330	3,512	11,339
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	728	654	639	2,022	554	387	338	1,279	370	335	390	1,095	479	673	702	1,854	6,250
Total Operating Cost	[Min Rs]	67,376	53,717	59,604	180,698	54,961	39,883	46,760	141,605	49,037	38,890	50,266	138,193	48,312	67,538	65,442	181,292	641,788
EBIT																		
EBIT	[Min Rs]	10,689	16,421	8,860	35,970	4,439	1,549	(10,510)	(4,522)	(9,375)	(3,013)	(8,417)	(20,805)	3,015	4,563	9,815	17,393	28,036
Financial Charges	[Min Rs]	153	138	135	426	117	31	71	269	78	71	32	231	101	142	148	391	1,317
EBT	[Min Rs]	10,536	16,283	8,726	35,544	4,322	1,468	(10,581)	(4,792)	(9,453)	(3,083)	(8,500)	(21,036)	2,915	4,421	9,667	17,002	26,719
Tax	[Min Rs]	826	742	725	2,294	629	439	384	1,451	420	380	443	1,243	543	763	797	2,103	7,091
EAT	[Min Rs]	9,710	15,540	8,001	33,251	3,693	1,029	(10,965)	(6,243)	(9,873)	(3,463)	(8,943)	(22,279)	2,371	3,658	8,870	14,899	19,628
WPPF	[Min Rs]	120	108	106	334	92	64	56	211	61	55	65	181	79	111	116	306	1,033
Profit for the period	[Min Rs]	9,589	15,432	7,895	32,917	3,602	965	(11,021)	(6,454)	(9,934)	(3,519)	(9,007)	(22,460)	2,292	3,547	8,754	14,593	18,595

MEPCO

Profit & Loss Statement (Test Year 2028-29)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,453	2,037	2,027	6,518	1,616	1,079	1,011	3,706	1,106	978	1,264	3,347	1,538	2,324	2,248	6,109	19,681
Units Lost	[MkWh]	389	189	222	800	55	(8)	57	104	63	35	159	257	184	415	263	862	2,023
Units Lost	[%age]	15.9%	9.3%	10.9%	12.3%	3.4%	-0.7%	5.7%	2.8%	5.7%	3.6%	12.6%	7.7%	11.9%	17.9%	11.7%	14.1%	10.3%
Units Sold	[MkWh]	2,064	1,848	1,805	5,717	1,561	1,087	954	3,602	1,043	943	1,104	3,091	1,354	1,908	1,985	5,247	17,658
Revenue																		
Sales Revenue	[Min Rs]	68,792	61,600	60,178	190,570	52,034	36,236	31,785	120,056	34,777	31,431	36,814	103,022	45,138	63,607	66,162	174,907	588,555
Subsidy	[Min Rs]	10,296	9,219	9,006	28,521	7,788	5,423	4,757	17,968	5,205	4,704	5,510	15,419	6,755	9,520	9,902	26,177	88,085
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	79,088	70,820	69,184	219,092	59,822	41,659	36,543	138,024	39,982	36,135	42,324	118,440	51,893	73,127	76,065	201,084	676,641
Rental & Service Income	[Min Rs]	11	10	9	30	8	6	5	19	5	5	6	16	7	10	10	27	91
Amortization of Def Credits	[Min Rs]	664	595	581	1,841	503	350	307	1,160	336	304	356	995	436	614	639	1,689	5,684
Other Income	[Min Rs]	1,261	1,129	1,103	3,494	954	664	583	2,201	638	576	675	1,889	828	1,166	1,213	3,207	10,791
Surcharge on Late Payment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	81,024	72,554	70,878	224,456	61,287	42,679	37,437	141,403	40,961	37,020	43,360	121,340	53,164	74,917	77,927	206,008	693,208
Operating Cost																		
Power Purchase Cost	[Min Rs]	56,990	44,351	50,498	151,840	47,077	34,392	42,016	123,485	43,835	34,157	44,770	122,763	41,504	57,972	55,013	154,490	552,578
O&M Expenses	[Min Rs]	9,665	8,654	8,455	26,774	7,310	5,091	4,466	16,867	4,886	4,416	5,172	14,474	6,342	8,936	9,295	24,573	82,688
Depreciation	[Min Rs]	1,538	1,377	1,345	4,260	1,163	810	711	2,684	777	703	823	2,303	1,009	1,422	1,479	3,910	13,157
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	745	667	652	2,064	564	392	344	1,300	377	340	399	1,116	489	689	717	1,894	6,375
Total Operating Cost	[Min Rs]	68,938	55,050	60,950	184,938	56,115	40,686	47,536	144,336	49,875	39,616	51,164	140,655	49,343	69,020	66,504	184,867	654,797
EBIT	[Min Rs]	12,086	17,504	9,928	39,518	5,172	1,994	(10,099)	(2,933)	(8,914)	(2,597)	(7,804)	(19,315)	3,820	5,897	11,423	21,141	38,410
Financial Charges	[Min Rs]	169	152	148	469	128	89	78	295	86	77	91	254	111	157	163	430	1,448
EBT	[Min Rs]	11,917	17,352	9,780	39,049	5,044	1,905	(10,177)	(3,229)	(9,000)	(2,674)	(7,895)	(19,569)	3,709	5,741	11,260	20,710	36,962
Tax	[Min Rs]	861	771	753	2,385	651	453	398	1,502	435	393	461	1,289	565	796	828	2,189	7,365
EAT	[Min Rs]	11,056	16,581	9,027	36,664	4,393	1,451	(10,575)	(4,731)	(9,435)	(3,067)	(8,355)	(20,858)	3,144	4,945	10,432	18,521	29,597
WPPF	[Min Rs]	182	163	159	504	138	96	84	318	92	83	97	273	119	168	175	463	1,558
Profit for the period	[Min Rs]	10,874	16,418	8,868	36,160	4,255	1,355	(10,659)	(5,049)	(9,527)	(3,151)	(8,453)	(21,130)	3,025	4,777	10,257	18,058	28,039

FORM - 3 (F)

MEPCO

Profit & Loss Statement (Test Year 2029-30)

		Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,468	2,049	2,039	6,557	1,626	1,086	1,017	3,728	1,113	984	1,271	3,367	1,547	2,337	2,251	6,135	19,787
Units Lost	[MkWh]	378	184	215	777	53	(7)	56	101	61	34	155	249	178	403	244	826	1,953
Units Lost	(%age)	15.3%	9.0%	10.6%	11.9%	3.3%	-0.7%	5.5%	2.7%	5.5%	3.4%	12.2%	7.4%	11.5%	17.3%	10.8%	13.5%	9.9%
Units Sold	[MkWh]	2,090	1,866	1,824	5,779	1,572	1,093	961	3,627	1,052	950	1,117	3,118	1,369	1,934	2,007	5,310	17,834
Revenue																		
Sales Revenue	[Min Rs]	69,249	61,826	60,441	191,515	52,104	36,231	31,855	120,190	34,853	31,475	37,002	103,330	45,355	64,093	66,505	175,953	590,988
Subsidy	[Min Rs]	10,424	9,307	9,099	28,830	7,844	5,454	4,795	18,093	5,247	4,738	5,570	15,555	6,828	9,648	10,011	26,487	88,965
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	79,673	71,133	69,539	220,345	59,947	41,685	36,650	138,283	40,100	36,213	42,572	118,885	52,182	73,742	76,516	202,440	679,953
Rental & Service Income	[Min Rs]	11	10	10	31	8	6	5	19	6	5	6	17	7	10	11	29	96
Amortization of Def Credits	[Min Rs]	704	629	615	1,948	530	369	324	1,223	355	320	376	1,051	461	652	677	1,790	6,012
Other Income	[Min Rs]	1,293	1,154	1,129	3,576	973	677	595	2,244	651	588	691	1,929	847	1,197	1,242	3,285	11,035
Surcharge on Late Payment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	81,682	72,926	71,293	225,901	61,458	42,736	37,575	141,769	41,111	37,126	43,645	121,882	53,498	75,601	78,445	207,544	697,097
Operating Cost																		
Power Purchase Cost	[Min Rs]	57,329	44,615	50,799	152,743	47,357	34,597	42,266	124,220	44,096	34,361	45,036	123,493	41,751	58,317	55,087	155,155	555,611
O&M Expenses	[Min Rs]	11,056	9,871	9,650	30,577	8,319	5,785	5,086	19,189	5,565	5,025	5,908	16,497	7,241	10,233	10,618	28,092	94,356
Depreciation	[Min Rs]	1,683	1,503	1,469	4,654	1,266	881	774	2,921	847	765	899	2,511	1,102	1,558	1,616	4,276	14,362
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	762	680	665	2,107	573	399	350	1,322	383	346	407	1,137	499	705	732	1,936	6,502
Total Operating Cost	[Min Rs]	70,830	56,669	62,582	190,082	57,516	41,660	48,476	147,652	50,891	40,497	52,250	143,638	50,593	70,813	68,053	189,459	670,832
EBIT	[Min Rs]	10,852	16,257	8,710	35,819	3,943	1,076	(10,902)	(5,883)	(9,780)	(3,371)	(8,605)	(21,756)	2,905	4,788	10,393	18,085	26,265
Financial Charges	[Min Rs]	187	167	163	515	140	98	86	324	94	85	100	279	122	173	179	474	1,593
EBT	[Min Rs]	10,665	16,091	8,547	35,303	3,802	978	(10,988)	(6,207)	(9,874)	(3,456)	(8,705)	(22,035)	2,782	4,615	10,213	17,611	24,672
Tax	[Min Rs]	867	774	756	2,397	652	453	399	1,504	436	394	463	1,293	568	802	832	2,202	7,395
EAT	[Min Rs]	9,799	15,317	7,791	32,906	3,150	525	(11,386)	(7,711)	(10,310)	(3,850)	(9,168)	(23,328)	2,215	3,813	9,381	15,409	17,277
WPPF	[Min Rs]	107	95	93	295	80	56	49	185	54	48	57	159	70	99	102	271	909
Profit for the period	[Min Rs]	9,692	15,222	7,698	32,612	3,070	469	(11,435)	(7,896)	(10,364)	(3,898)	(9,225)	(23,487)	2,145	3,714	9,279	15,138	16,367

DF - FORM 4

MEPCO

Balance Sheet [in million Rupees]

(Including Supply of Power Business)

DOP

Description	Previous FY as on June 30, 2023	Previous FY as on June 30, 2024	Proj. Actual FY as on June 30, 2025	Projected FY as on June 30, 2026	Projected FY as on June 30, 2027	Projected FY as on June 30, 2028	Projected FY as on June 30, 2029	Projected FY as on June 30, 2030
Intangible Fixed Assets	-	-	-	-	-	-	-	-
Net Fixed Assets in Operations	117,579	128,241	148,480	178,054	210,837	237,009	259,944	277,240
Total Net Fixed Assets in Operations	117,579	128,241	148,480	178,054	210,837	237,009	259,944	277,240
Capital Work in Progress	22,405	26,268	29,501	38,430	43,401	38,903	37,075	31,853
Long Term Loans to Employees	204	360	405	450	495	540	585	630
Deferred Cost & Long Term Deposits	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
	22,609	26,628	29,905	38,880	43,896	39,442	37,660	32,483
Current Assets								
Stores & Spares	8,463	14,015	13,734	15,108	14,806	14,509	14,219	13,935
Trade Debts	65,069	90,595	88,783	97,662	95,709	88,052	81,008	72,907
Advances, Prepayments, Other Receivables	34,418	44,276	45,604	50,164	49,161	44,736	40,710	32,568
Tariff Subsidy (Receivable from GoP)	64,391	68,767	65,329	66,635	64,636	51,709	36,196	21,718
Receivable from Associated Companies & Others	6,856	7,206	6,485	5,837	5,253	4,728	4,255	3,830
Cash & Bank Balances	24,756	21,146	21,568	24,804	25,300	24,288	23,802	22,850
Total Current Assets	203,954	246,004	241,504	280,210	254,864	228,022	200,191	167,807
Total Assets	344,142	400,872	419,890	477,144	509,597	504,474	497,795	477,530
Subscribed Equity	72,332	78,552	78,552	78,552	78,552	78,552	78,552	78,552
Unappropriated Profit	(190,837)	(173,711)	(171,104)	(112,872)	(93,975)	(80,496)	(65,838)	(49,105)
Total Equity	(118,504)	(95,159)	(92,552)	(34,319)	(15,422)	(1,943)	12,714	29,447
Long Term Liability								
Security Deposits	13,594	14,604	14,896	15,194	16,106	17,072	18,097	19,183
Employee Retirement Benefits	137,742	163,920	191,122	200,465	196,386	166,229	139,561	83,528
Contract Liabilities	6,012	3,060	3,365	3,702	4,072	4,479	4,927	5,420
Deferred Credits	69,558	74,960	78,274	84,575	90,650	96,348	101,849	105,552
Total Long Term Loan	5,752	5,181	5,528	15,546	24,740	23,475	22,213	20,960
Total Long Term Liability	232,658	261,724	293,186	319,483	331,954	307,603	286,647	234,642
Current Liability								
Current Maturity on Long Term Loans	8,447	9,282	10,619	11,074	11,938	13,203	14,465	15,718
Accrued Mark up	10,287	11,208	12,039	12,801	13,495	14,119	14,673	15,157
Provision for Taxation & WPPF	9,796	11,109	11,118	16,413	8,291	8,124	8,923	8,305
Receipt Against Deposit work	32,540	29,943	28,446	25,601	25,345	27,880	30,668	33,735
Payable to NTDC/CPA	139,120	140,058	133,055	113,097	111,966	110,846	109,738	108,640
Creditors, Accrued and Other Liabilities	29,798	32,708	23,978	12,994	22,031	24,642	19,967	31,886
Total Current Liability	229,988	234,307	219,256	191,981	193,066	198,814	198,434	213,441
Total Liabilities and Commitments	462,646	496,031	512,442	511,463	525,020	506,418	485,080	448,084
Total Liabilities and Equity	344,142	400,872	419,890	477,144	509,597	504,474	497,795	477,530

DM - FORM 5

MEPCO

Cashflow Statement [in million Rupees]

(Including Supply of Power Business)

DOP

Description		ACTUAL for (B) Y ending June 30, 2024	PROJECTED for (T) Year ending June 30, 2025	PROJECTED for (T) Year ending June 30, 2026	PROJECTED for (T) Year ending June 30, 2027	PROJECTED for (T) Year ending June 30, 2028	PROJECTED for FY ending June 30, 2029	PROJECTED for FY ending June 30, 2030
Average Monthly Demand Index (MDI)	[MW]	4,183	3,857	3,103	3,132	3,162	3,192	3,222
Units Purchased	[GWh]	19,929	19,676	19,570	19,550	19,599	19,681	19,787
Transmission Losses (132 kV)	[GWh]	219	206	201	199	196	195	194
Distribution Losses	[GWh]	2,805	2,431	2,186	2,019	1,911	1,828	1,759
Units Sold to Customers	[GWh]	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Average Tariff Required	[Rs/unit]	35.35	35.30	40.07	37.38	37.38	38.32	38.13
Average Tariff Existing	[Rs/unit]	2.15	2.72	2.72	2.72	2.72	2.72	2.72
Tariff Difference	[Rs/unit]	33.20	32.57	37.34	34.65	34.66	35.60	35.41
Revenue from Sales		522,892.00	510,304.11	602,763.69	561,338.85	566,616.01	588,555.33	590,987.98
Collection from Required	[%]	98.62	97.40	97.50	98.00	98.50	98.80	99.20
Inflows from Operations								
Collection from Current Sales		515,676.03	502,958.13	587,694.60	550,112.08	558,116.77	581,492.67	586,260.08
Prior Year Recovery								
Total Inflows from Operations		515,676.03	502,958.13	587,694.60	550,112.08	558,116.77	581,492.67	586,260.08
Outflow from Operations								
Payment for electricity (to GPPA)		525,549.79	518,035.38	569,341.35	546,942.46	551,330.63	553,686.18	556,708.33
Distribution Service Cost (=DMC)		43,455.91	53,349.98	58,704.77	65,532.08	73,488.30	82,688.21	94,356.10
Total Outflow from Operations		569,005.70	571,385.36	628,046.12	612,474.55	624,818.93	636,374.39	651,064.43
Surplus/Deficit from Operations		(63,329.61)	(68,427.23)	(40,351.52)	(62,362.46)	(66,702.15)	(54,881.73)	(64,804.36)
Inflows from Other Sources								
Capital Contributions		12,674.05	7,076.00	12,465.00	10,365.00	12,765.00	12,665.00	10,565.00
Consumer Security Deposits		1,010.63	292.09	297.93	911.66	966.36	1,024.35	1,085.81
Other incomes		13,661.60	5,918.57	4,168.28	4,278.47	4,394.90	4,508.20	4,629.06
GOP Subsidy (Actual and Estimated)		70,340.52	68,435.34	84,416.14	88,462.79	100,184.11	103,598.00	103,443.96
Long Term Loan / Redeemable Capital		290.02	1,683.98	10,474.00	10,057.00	-	-	-
Total Inflows from Other Sources		97,984.92	103,405.98	111,821.35	114,074.92	118,310.37	121,795.55	119,723.83
Outflow Others								
Financial Charges		924.95	946.26	1,088.20	1,197.02	1,316.72	1,448.39	1,593.23
Repayment of Long Term Loans		-	1,337.30	455.42	863.13	1,265.27	1,262.00	1,253.31
Investment Program		21,135.97	31,241.73	47,454.45	48,159.91	33,520.50	34,272.50	26,444.55
Working Capital / Other Changes		26,205.32	1,030.55	19,236.49	996.32	16,517.72	30,416.68	26,580.46
Total Outflow Others		48,266.15	34,555.84	68,234.56	51,216.38	52,620.21	67,399.58	55,871.55
Surplus/Deficit Others		49,718.67	68,850.14	43,586.78	62,858.54	65,690.16	54,395.97	63,852.28
Total Inflows (Operations + Others)		613,660.92	606,364.11	699,515.95	664,187.00	676,427.14	703,288.21	705,983.91
Total Outflows (Operations + Others)		617,271.85	605,941.20	696,280.69	663,690.93	677,439.13	703,773.97	706,935.99
Opening Balance		24,756.25	21,145.51	21,568.42	24,803.68	25,299.75	24,287.76	23,802.01
Surplus / Deficit for Fiscal Year		(3,610.94)	422.91	3,235.26	496.07	(1,011.99)	(485.76)	(952.08)
Deficit from Financing / Loans								
Closing Balance		21,145.31	21,568.42	24,803.68	25,299.75	24,287.76	23,802.01	22,849.93

Power Purchase - Actual (F-Year 2023-24)

This Format relates to Supply of Power Business

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	2,519	2,683	2,225	1,597	1,068	947	1,037	917	1,184	1,441	2,178	2,132	19,929
MDI	[MW]	5,365	5,170	5,109	4,029	3,300	3,571	3,636	3,107	3,293	3,573	4,942	5,099	4,183
Energy Purchase Price	[Rs/ kWh]	8.576	8.000	7.736	10.927	7.544	10.973	12.895	7.012	8.145	11.349	8.152	9.248	9.01
Capacity Purchase Price	[Rs/ kW/ M]	8.848	13.121	10.888	18.687	20.763	29.891	23.772	23.879	20.607	17.604	13.727	14.388	16.00
Transmission Charge	[Rs/ kW/ M]	0.977	0.886	1.385	1.485	1.942	2.346	2.093	2.039	1.709	1.451	1.192	1.202	1.40
Market Operator Fee	[Rs/ kW/ M]	0.007	0.007	0.008	0.009	0.011	0.013	0.012	0.012	0.010	0.009	0.008	0.008	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	21,605	21,462	17,212	17,450	8,060	10,397	13,367	6,427	9,647	16,359	17,755	19,722	179,461
Capacity Charge	[Mln Rs]	22,291	35,201	24,225	29,843	22,185	28,320	24,643	21,885	24,407	25,376	29,895	30,682	318,952
Transmission Charge	[Mln Rs]	2,460	2,377	3,082	2,372	2,074	2,223	2,170	1,869	2,024	2,091	2,596	2,563	27,900
Market Operator Fee	[Mln Rs]	19	18	18	14	11	12	13	11	11	12	17	18	175
Total Power Purchase Cost	[Mln Rs]	46,375	59,058	44,537	49,679	32,331	40,952	40,192	30,191	36,090	43,838	50,262	52,984	526,488

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Power Purchase (Projected Actual F.Y. 2024-25)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,449	2,034	2,024	1,610	1,078	1,009	1,104	976	1,262	1,535	2,320	2,271	19,676
MDI	[MW]	5,118	4,850	4,873	3,899	3,090	2,957	2,609	2,968	2,800	3,990	4,443	4,689	3,857
Energy Purchase Price	[Rs/ kWh]	9.337	8.173	8.416	9.186	6.546	3.006	13.010	8.528	9.256	7.680	7.393	8.334	8.64
Capacity Purchase Price	[Rs/ kW/ M]	3.542	15.206	15.840	16.241	21.629	15.109	24.701	24.415	24.245	17.538	16.358	14.965	16.76
Transmission Charge	[Rs/ kW/ M]	1.046	1.225	1.222	1.442	1.798	1.562	1.912	1.977	1.918	1.360	1.192	1.168	1.39
Market Operator Fee	[Rs/ kW/ M]	0.007	0.001	0.005	0.005	0.006	0.005	0.012	0.012	0.010	0.009	0.008	0.008	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	24,092	16,625	17,034	14,820	7,054	8,080	14,365	8,325	11,677	11,792	17,149	18,930	169,944
Capacity Charge	[Mln Rs]	20,921	30,931	32,058	26,202	23,310	15,248	27,274	23,835	30,588	27,543	37,945	33,991	329,844
Transmission Charge	[Mln Rs]	2,562	2,492	2,474	2,326	1,937	1,577	2,111	1,930	2,420	2,088	2,766	2,652	27,336
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	13	12	12	13	18	19	139
Total Power Purchase Cost	[Mln Rs]	47,593	50,050	51,576	43,357	32,308	24,910	43,763	34,102	44,697	41,436	57,878	55,592	527,263

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Power Purchase (Projected F.Y. 2025-26)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,436	2,023	2,013	1,605	1,072	1,004	1,098	971	1,255	1,527	2,307	2,259	19,570
MDI	[MW]	4,336	4,207	3,863	3,138	2,123	1,961	2,147	2,088	2,430	3,062	3,767	4,113	3,103
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	8.64
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	16.76
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1672	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.39
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Min Rs]	22,781	18,993	19,729	16,488	8,426	10,677	14,288	8,280	11,615	11,729	17,057	18,829	178,893
Capacity Charge	[Min Rs]	31,104	22,956	28,016	27,883	23,751	28,762	27,128	23,707	30,424	27,395	37,742	33,809	342,676
Transmission Charge	[Min Rs]	2,689	2,090	2,390	2,369	1,960	2,278	2,100	1,920	2,407	2,077	2,751	2,638	27,676
Market Operator Fee	[Min Rs]	18	3	10	9	7	5	13	11	12	13	18	19	138
Total Power Purchase Cost	[Min Rs]	56,592	44,042	50,146	46,749	34,152	41,722	43,529	33,919	44,457	41,214	57,568	55,294	549,383

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Power Purchase (Projected F.Y. 2026-27)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,433	2,021	2,011	1,603	1,071	1,003	1,097	970	1,254	1,526	2,305	2,257	19,550
MDI	[MW]	4,377	4,247	3,900	3,167	2,143	1,980	2,188	2,197	2,453	3,091	3,802	4,152	3,132
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Min Rs]	22,758	18,973	19,709	16,471	8,418	10,566	14,273	8,272	11,603	11,717	17,039	18,809	178,706
Capacity Charge	[Min Rs]	31,072	22,932	27,987	27,854	23,726	28,732	27,099	23,682	30,392	27,366	37,703	33,773	342,319
Transmission Charge	[Min Rs]	2,686	2,088	2,388	2,366	1,966	2,276	2,097	1,918	2,405	2,075	2,748	2,635	27,647
Market Operator Fee	[Min Rs]	18	3	10	9	7	5	13	11	12	13	18	19	138
Total Power Purchase Cost	[Min Rs]	56,533	43,996	50,094	46,700	34,116	41,679	43,484	33,884	44,411	41,171	57,508	55,236	548,811

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Power Purchase (Projected F.Y. 2027-28)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,441	2,027	2,017	1,608	1,074	1,006	1,100	973	1,257	1,530	2,312	2,253	19,599
MDI	[MW]	4,418	4,287	3,936	3,197	2,163	1,998	2,188	2,127	2,476	3,120	3,838	4,191	3,162
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	22,826	19,030	19,768	16,521	8,443	10,698	14,316	8,297	11,637	11,752	17,090	18,781	179,158
Capacity Charge	[Mln Rs]	31,165	23,001	28,071	27,938	23,798	28,818	27,181	23,753	30,483	27,448	37,816	33,723	343,195
Transmission Charge	[Mln Rs]	2,694	2,094	2,395	2,373	1,972	2,282	2,104	1,924	2,412	2,081	2,756	2,631	27,718
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	13	11	12	13	18	19	139
Total Power Purchase Cost	[Mln Rs]	56,703	44,128	50,244	46,840	34,219	41,804	43,614	33,985	44,545	41,295	57,680	55,153	550,211

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MEPCO

Power Purchase (Projected F.Y. 2028-29)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,453	2,037	2,027	1,616	1,079	1,011	1,106	978	1,264	1,538	2,324	2,248	19,681
MDI	[MW]	4,461	4,328	3,974	3,228	2,184	2,018	2,209	2,148	2,500	3,150	3,875	4,231	3,192
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.3006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	22,942	19,126	19,868	16,604	8,486	10,752	14,389	8,339	11,696	11,812	17,177	18,733	179,923
Capacity Charge	[Mln Rs]	31,323	23,118	28,213	28,079	23,918	28,964	27,318	23,874	30,638	27,587	38,007	33,637	344,677
Transmission Charge	[Mln Rs]	2,708	2,105	2,407	2,385	1,982	2,294	2,114	1,934	2,424	2,092	2,770	2,624	27,839
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	14	12	12	13	18	19	139
Total Power Purchase Cost	[Mln Rs]	56,990	44,351	50,498	47,077	34,392	42,016	43,835	34,157	44,770	41,504	57,972	55,013	552,578

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Power Purchase (Projected F.Y. 2029-30)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,468	2,049	2,039	1,626	1,086	1,017	1,113	984	1,271	1,547	2,337	2,251	19,787
MDI	[MW]	4,503	4,369	4,012	3,258	2,205	2,037	2,230	2,168	2,524	3,180	3,912	4,271	3,222
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Min Rs]	23,078	19,240	19,986	16,703	8,536	10,816	14,474	8,388	11,766	11,882	17,279	18,758	180,907
Capacity Charge	[Min Rs]	31,509	23,255	28,381	28,246	24,060	29,137	27,481	24,016	30,820	27,751	38,233	33,682	346,572
Transmission Charge	[Min Rs]	2,724	2,117	2,421	2,399	1,994	2,308	2,127	1,945	2,439	2,104	2,787	2,628	27,992
Market Operator Fee	[Min Rs]	18	3	10	9	7	5	14	12	12	13	18	19	140
Total Power Purchase Cost	[Min Rs]	57,329	44,615	50,799	47,357	34,597	42,266	44,096	34,361	45,036	41,751	58,317	55,087	555,611

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	2,519	2,683	2,225	1,597	1,068	947	1,037	917	1,184	1,441	2,178	2,132	19,929
Units Sold	[MkWh]	2,065	2,194	1,903	1,504	1,071	856	936	852	967	1,188	1,633	1,737	16,904
Units Lost	[MkWh]	454	489	322	93	(3)	92	100	65	218	253	545	395	3,025
Units Lost	[%age]	18.03	18.24	14.48	5.83	0.00	9.69	9.69	7.06	18.40	17.58	25.02	18.55	15.18
Technical Losses	[%age]	13.88	14.04	11.14	4.49	-0.19	7.46	7.46	5.43	14.16	13.53	19.26	14.28	11.68
Administrative Losses	[%age]	4.18	4.23	3.36	1.35	-0.06	2.25	2.25	1.64	4.27	4.08	5.80	4.30	3.52
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.31	1.32	1.05	0.42	-0.02	0.70	0.70	0.51	1.33	1.27	1.81	1.34	1.10
11 kV Losses	[%age]	9.00	9.11	7.23	2.91	-0.12	4.84	4.84	3.52	9.19	8.78	12.49	9.26	7.58
LT Losses	[%age]	3.57	3.61	2.87	1.15	-0.05	1.92	1.92	1.40	3.64	3.48	4.95	3.67	3.01
Total Technical Losses	[%age]	13.88	14.04	11.14	4.49	-0.19	7.46	7.46	5.43	14.16	13.53	19.26	14.28	11.68

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Line Losses (Projected Actual F.Y. 2024-25)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual		Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Actual/ Proj.
Power Balances														
Units Received	[MkWh]	2,449	2,034	2,024	1,613	1,078	1,009	1,104	976	1,262	1,535	2,320	2,271	19,676
Units Sold	[MkWh]	1,948	1,791	1,739	1,543	1,088	936	1,024	931	1,057	1,299	1,785	1,899	17,038
Units Lost	[MkWh]	501	244	285	71	(10)	74	81	45	205	236	534	372	2,637
Units Lost	[%age]	20.45	11.97	14.10	4.37	0.00	7.30	7.30	4.60	16.24	15.40	23.03	16.39	13.40
Technical Losses	[%age]	17.44	10.21	12.02	3.73	-0.78	6.22	6.22	3.92	13.84	13.12	19.64	13.97	11.43
Administrative Losses	[%age]	3.01	1.77	2.08	0.64	-0.13	1.08	1.08	0.68	2.39	2.27	3.40	2.42	1.98
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.60	0.94	1.10	0.34	-0.07	0.57	0.57	0.36	1.27	1.20	1.80	1.28	1.05
11 kV Losses	[%age]	11.28	6.60	7.78	2.41	-0.50	4.03	4.02	2.54	8.95	8.49	12.70	9.04	7.39
LT Losses	[%age]	4.56	2.67	3.14	0.97	-0.20	1.63	1.63	1.02	3.62	3.43	5.13	3.65	2.99
Total Technical Losses	[%age]	17.44	10.21	12.02	3.73	-0.78	6.22	6.22	3.92	13.84	13.12	19.64	13.97	11.43

FORM - 7 (B)

MEPCO

Line Losses * (Projected F.Y. 2025-26)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,436	2,023	2,013	1,605	1,072	1,004	1,098	971	1,255	1,527	2,307	2,259	19,570.39
Units Sold	[MkWh]	1,983	1,803	1,755	1,541	1,081	937	1,025	930	1,070	1,313	1,824	1,922	17,183.96
Units Lost	[MkWh]	453	220	258	64	(9)	67	73	41	185	214	483	338	2,386
Units Lost	[%age]	18.60	10.89	12.82	3.98	-0.83	6.64	6.64	4.18	14.76	14.00	20.95	14.94	12.19
Technical Losses	[%age]	16.88	9.89	11.64	3.61	-0.75	6.03	6.02	3.79	13.40	12.71	19.02	13.56	11.07
Administrative Losses	[%age]	1.71	1.00	1.18	0.37	-0.08	0.61	0.61	0.38	1.36	1.29	1.92	1.37	1.12
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.56	0.92	1.08	0.33	-0.07	0.56	0.56	0.35	1.24	1.18	1.76	1.26	1.03
11 kV Losses	[%age]	10.94	6.41	7.55	2.34	-0.49	3.91	3.90	2.46	8.69	8.24	12.32	8.79	7.18
LT Losses	[%age]	4.38	2.56	3.02	0.94	-0.20	1.56	1.56	0.98	3.47	3.30	4.93	3.52	2.87
Total Technical Losses	[%age]	16.88	9.89	11.64	3.61	-0.75	6.03	6.02	3.79	13.40	12.71	19.02	13.56	11.07

10

FORM - 7 (C)

MEPCO

Line Losses * (Projected F.Y. 2026-27)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,433	2,021	2,011	1,603	1,071	1,003	1,097	970	1,254	1,526	2,305	2,257	19,550
Units Sold	[MkWh]	2,012	1,816	1,771	1,544	1,079	941	1,029	932	1,081	1,327	1,856	1,943	17,333
Units Lost	[MkWh]	421	205	240	59	(8)	62	68	38	172	199	449	313	2,218
Units Lost	[%age]	17.30	10.13	11.93	3.70	0.00	6.18	6.17	3.89	13.74	13.02	19.49	13.89	11.34
Technical Losses	[%age]	16.20	9.48	11.17	3.47	-0.72	5.78	5.78	3.64	12.86	12.20	18.25	13.01	10.62
Administrative Losses	[%age]	1.10	0.64	0.76	0.23	-0.05	0.39	0.39	0.25	0.87	0.83	1.24	0.88	0.72
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.55	0.91	1.07	0.33	-0.07	0.55	0.55	0.35	1.23	1.17	1.75	1.25	1.02
11 kV Losses	[%age]	10.47	6.13	7.22	2.24	-0.47	3.74	3.74	2.35	8.31	7.88	11.79	8.40	6.86
LT Losses	[%age]	4.18	2.45	2.88	0.89	-0.19	1.49	1.49	0.94	3.32	3.15	4.71	3.36	2.74
Total Technical Losses	[%age]	16.20	9.48	11.17	3.47	-0.72	5.78	5.78	3.64	12.86	12.20	18.25	13.01	10.62

FORM - 7 (D)

MEPCO

Line Losses * (Projected F.Y. 2027-28)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,441	2,027	2,017	1,608	1,074	1,006	1,100	973	1,257	1,530	2,312	2,253	19,598.58
Units Sold	[MkWh]	2,039	1,832	1,788	1,551	1,082	947	1,036	937	1,093	1,340	1,883	1,965	17,491
Units Lost	[MkWh]	402	196	229	57	(8)	59	65	36	164	190	429	288	2,107
Units Lost	[%age]	16.48	9.65	11.36	3.52	-0.74	5.88	5.88	3.70	13.08	12.40	18.56	12.79	10.75
Technical Losses	[%age]	15.61	9.14	10.76	3.34	-0.70	5.57	5.57	3.51	12.39	11.75	17.58	12.12	10.19
Administrative Losses	[%age]	0.86	0.50	0.59	0.18	-0.04	0.31	0.31	0.19	0.68	0.65	0.97	0.67	0.56
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.53	0.90	1.06	0.33	-0.07	0.55	0.55	0.34	1.22	1.15	1.73	1.19	1.001
11 kV Losses	[%age]	10.06	5.89	6.94	2.15	-0.45	3.59	3.59	2.26	7.99	7.57	11.33	7.81	6.565
LT Losses	[%age]	4.01	2.35	2.77	0.86	-0.19	1.43	1.43	0.90	3.19	3.02	4.52	3.12	2.619
Total Technical Losses	[%age]	15.61	9.14	10.76	3.34	-0.70	5.57	5.57	3.51	12.39	11.75	17.58	12.12	10.19

FORM - 7 (E)

MEPCO

Line Losses * (Projected F.Y. 2028-29)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,453	2,037	2,027	1,616	1,079	1,011	1,106	978	1,264	1,538	2,324	2,248	19,681
Units Sold	[MkWh]	2,064	1,848	1,805	1,561	1,087	954	1,043	943	1,104	1,354	1,908	1,985	17,658
Units Lost	[MkWh]	389	189	222	55	(8)	57	63	35	159	184	415	263	2,023
Units Lost	[%age]	15.87	9.29	10.94	3.39	0.00	5.66	5.66	3.57	12.60	11.94	17.87	11.69	10.28
Technical Losses	[%age]	15.24	8.92	10.51	3.26	-0.68	5.44	5.44	3.43	12.10	11.47	17.17	11.23	9.88
Administrative Losses	[%age]	0.62	0.36	0.43	0.13	-0.03	0.22	0.22	0.14	0.49	0.46	0.70	0.45	0.40
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.53	0.89	1.05	0.33	-0.07	0.55	0.55	0.34	1.21	1.15	1.72	1.13	0.99
11 kV Losses	[%age]	9.87	5.78	6.80	2.11	-0.44	3.52	3.52	2.22	7.83	7.43	11.11	7.27	6.39
LT Losses	[%age]	3.85	2.25	2.65	0.82	-0.17	1.37	1.37	0.86	3.05	2.90	4.33	2.83	2.49
Total Technical Losses	[%age]	15.24	8.92	10.51	3.26	-0.68	5.44	5.44	3.43	12.10	11.47	17.17	11.23	9.88

FORM - 7 (F)

MEPCO

Line Losses * (Projected F.Y. 2029-30)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,468	2,049	2,039	1,626	1,086	1,017	1,113	984	1,271	1,547	2,337	2,251	19,787
Units Sold	[MkWh]	2,090	1,866	1,824	1,572	1,093	961	1,052	950	1,117	1,369	1,934	2,007	17,834
Units Lost	[MkWh]	378	184	215	53	(7)	56	61	34	155	178	403	244	1,953
Units Lost	[%age]	15.32	8.97	10.56	3.28	0.00	5.47	5.46	3.44	12.16	11.53	17.25	10.84	9.87
Technical Losses	[%age]	14.92	8.74	10.29	3.19	-0.67	5.33	5.32	3.35	11.85	11.23	16.81	10.56	9.62
Administrative Losses	[%age]	0.39	0.23	0.27	0.08	-0.02	0.14	0.14	0.09	0.31	0.29	0.44	0.27	0.25
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.52	0.89	1.05	0.33	-0.07	0.54	0.54	0.34	1.21	1.14	1.71	1.08	0.98
11 kV Losses	[%age]	9.73	5.69	6.71	2.08	-0.43	3.47	3.47	2.19	7.72	7.32	10.95	6.88	6.27
LT Losses	[%age]	3.68	2.15	2.54	0.79	-0.16	1.31	1.31	0.83	2.92	2.77	4.14	2.60	2.37
Total Technical Losses	[%age]	14.92	8.74	10.29	3.19	-0.67	5.33	5.32	3.35	11.85	11.23	16.81	10.56	9.62

DF - FORM 8

MEPCO

Operational and Technical Information

DOP

	FY 2023-24 (Actual)	FY 2024-25 (Actual)	FY 2025-26 (Projected)	FY 2026-27 (Projected)	FY 2027-28 (Projected)	FY 2028-29 (Projected)	FY 2029-30 (Projected)
DISCO load factors on yearly basis	51.30%	52.30%	52.00%	51.70%	51.50%	51.30%	51.20%

NTDC/DISCO Delivery Points metering accuracy

DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)	99.30%	99.50%	99.50%	100%	100%	100%	100%
Estimated High Voltage Transmission lines losses (132 kV)	1.10	1.05	1.03	1.02	1.00	0.99	0.98

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Monih]	747.00
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,103
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,815

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	9,203
10.08	Estimated MDI	Form 6 (A)	[MW]	3,103
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	342,676

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1410
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,570
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	178,893
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	549,383
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0722
10.17	Estimated Energy Sold		[GWh]	17,184
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.9707
10.19	Distribution Margin		[,000,000 Rs]	71,994
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	4.1896
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	36.1603
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	621,378
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	20,494
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	641,872

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	2025	4,336,000	624.223	2,706,628,936	2,435,990,402			2,706,628,936
11.05	Aug	2025	4,207,000	497.491	2,092,945,899	2,023,147,317			2,092,945,899
11.06	Sep	2025	3,863,000	621.275	2,399,987,031	2,013,074,174			2,399,987,031
11.07	Oct	2025	3,138,000	757.589	2,377,315,419	1,604,667,849			2,377,315,419
11.08	Nov	2025	2,123,000	930.058	1,974,512,972	1,071,939,724			1,974,512,972
11.09	Dec	2025	1,961,000	1,164.378	2,283,345,284	1,003,800,626			2,283,345,284
11.10	Jan	2026	2,147,000	984.178	2,113,030,064	1,098,248,474			2,113,030,064
11.11	Feb	2026	2,088,000	925.024	1,931,449,582	971,016,833			1,931,449,582
11.12	Mar	2026	2,430,000	995.596	2,419,297,730	1,254,822,474			2,419,297,730
11.13	Apr	2026	3,062,000	682.684	2,090,377,075	1,527,160,341			2,090,377,075
11.14	May	2026	3,767,000	735.067	2,768,997,821	2,307,305,909			2,768,997,821
11.15	Jun	2026	4,113,000	645.907	2,656,614,945	2,259,218,424			2,656,614,945
11.16			37,235,000	746.999	27,814,502,757	19,570,392,548			27,814,502,757
11.17	g per month [MW]		3,102,917		Avg per month [MWh]	1,630,866,046			

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2025	31,104,187,051	22,781,382,242	56,592,198,229	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2025	22,956,045,661	18,992,700,067	44,041,391,527	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2025	28,016,355,900	19,729,334,754	50,145,677,685	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2025	27,883,029,484	16,488,283,086	46,748,627,989	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2025	23,750,968,468	8,426,410,977	34,151,892,417	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2025	28,762,100,099	10,676,824,979	41,722,270,362	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2026	27,127,615,905	14,288,212,646	43,528,858,614	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2026	23,706,987,559	8,280,443,141	33,918,880,282	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2026	30,423,547,328	11,614,636,819	44,457,481,877	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2026	27,394,660,350	11,729,049,569	41,214,086,994	1.3688	17.9383	7.6803	26.9874
11.31	May	2026	37,741,756,403	17,056,758,931	57,567,513,154	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2026	33,808,751,870	18,828,552,267	55,293,919,081	1.1759	14.9648	8.3341	24.4748
11.33			342,676,006,077	178,892,589,478	549,383,098,312	1.4213	17.5099	9.1410	28.0722
11.34	vg Cap. Charge =		9,203.0618						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	739.23
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,132
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,786

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	9,107
10.08	Estimated MDI	Form 6 (A)	[MW]	3,132
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	342,319

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1410
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,550
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	178,708
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	548,811
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0722
10.17	Estimated Energy Sold		[GWh]	17,333
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.6637
10.19	Distribution Margin		[,000,000 Rs]	81,869
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	4.7235
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	36.3872
10.22	Estimated Revenue from Energy Sold (10.15 + 10.13)		[,000,000 Rs]	630,681
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	630,681

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	2026	4,377,000	617.732	2,703,814,042	2,433,456,972			2,703,814,042
11.05	Aug	2026	4,247,000	492.293	2,090,769,236	2,021,043,244			2,090,769,236
11.06	Sep	2026	3,900,000	614.741	2,397,491,044	2,010,980,577			2,397,491,044
11.07	Oct	2026	3,167,000	749.871	2,374,843,011	1,602,998,995			2,374,843,011
11.08	Nov	2026	2,143,000	920.420	1,972,459,478	1,370,824,907			1,972,459,478
11.09	Dec	2026	1,980,000	1,152.005	2,280,970,605	1,002,756,673			2,280,970,605
11.10	Jan	2027	2,168,000	973.631	2,110,832,513	1,097,106,296			2,110,832,513
11.11	Feb	2027	2,107,000	915.729	1,929,440,874	970,006,975			1,929,440,874
11.12	Mar	2027	2,453,000	985.235	2,416,781,660	1,253,517,459			2,416,781,660
11.13	Apr	2027	3,091,000	675.575	2,088,203,083	1,525,572,095			2,088,203,083
11.14	May	2027	3,802,000	727.543	2,766,118,063	2,304,906,311			2,766,118,063
11.15	Jun	2027	4,152,000	639.172	2,653,840,318	2,256,858,847			2,653,840,318
11.16			37,587,000	739.233	27,785,563,927	19,550,029,350			27,785,563,927
11.17	Avg per month [MW]		3,132,250		Avg per month [MWh]	1,629,169,112			

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2026	31,071,838,696	22,757,689,605	56,533,342,343	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2026	22,932,171,373	18,972,947,659	43,995,888,267	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2026	27,987,218,890	19,708,816,246	50,093,526,180	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2026	27,854,031,134	16,471,135,272	46,700,009,416	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2026	23,726,267,461	8,417,647,510	34,116,374,449	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2026	28,732,187,515	10,665,721,081	41,678,879,201	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2027	27,099,403,184	14,273,352,905	43,483,588,601	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2027	23,682,332,292	8,271,831,480	33,883,604,646	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2027	30,391,906,839	11,602,557,597	44,411,246,096	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2027	27,366,169,903	11,716,851,358	41,171,224,344	1.3688	17.9383	7.6803	26.9874
11.31	May	2027	37,702,504,976	17,039,019,901	57,507,642,941	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2027	33,773,441,276	18,808,887,318	55,236,168,912	1.1759	14.9648	8.3341	24.4748
11.33			342,319,473,539	178,706,457,930	548,811,495,396	1.4213	17.5099	9.1410	28.0722
11.34	Avg Cap. Charge =		9,107.3901						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16	[Rs/kW/Month]	734.26
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17	[MW]	3,162
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,857

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33	[Rs/kW/Month]	9.046
10.08	Estimated MDI	Form 6 (A)	[MW]	3,162
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	343,195

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33	[Rs/kWh]	9.1414
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,599
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	179,153
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	550,211
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0740
10.17	Estimated Energy Sold		[GWh]	17,491
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.4559
10.19	Distribution Margin		[,000,000 Rs]	94,150
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	5.3826
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	36.8385
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	644,361
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	644,361



FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

			Demand	Fixed Use of	Fixed Use of	Energy	Variable	Variable	Sum Use of
	Month	Year	[kW]	System Rate	System Charges	[kWh]	Use of	Use of	System Charges
	1	2	3	4	5 = 3 x 4	6	System	System	8 = 6 x 7
				[Rs/kW]	[Rs]		Rate	Charges	[Rs]
							[Rs/kWh]	[Rs]	
11.02	Jul	2027	4,418,000	613.838	2,711,936,299	2,440,767,077			2,711,936,299
11.03	Aug	2027	4,287,000	489.165	2,097,049,906	2,027,114,458			2,097,049,906
11.04	Sep	2027	3,936,000	610.948	2,404,693,107	2,017,021,563			2,404,693,107
11.05	Oct	2027	3,197,000	745.066	2,381,977,039	1,607,814,404			2,381,977,039
11.06	Nov	2027	2,163,000	914.649	1,978,384,747	1,074,041,665			1,978,384,747
11.07	Dec	2027	1,998,000	1,145.056	2,287,822,641	1,005,768,954			2,287,822,641
11.08	Jan	2028	2,188,000	967.630	2,117,173,453	1,100,402,003			2,117,173,453
11.09	Feb	2028	2,127,000	909.843	1,935,236,914	972,920,876			1,935,236,914
11.10	Mar	2028	2,476,000	979.015	2,424,041,672	1,257,283,025			2,424,041,672
11.11	Apr	2028	3,120,000	671.306	2,094,476,045	1,530,154,913			2,094,476,045
11.12	May	2028	3,838,000	722.884	2,774,427,482	2,311,830,249			2,774,427,482
11.13	Jun	2028	4,191,000	632.270	2,649,841,793	2,253,458,451			2,649,841,793
11.14			37,939,000	734.259	27,857,061,099	19,598,577,638			27,857,061,099
11.15			3,161,583			1,633,214,803			
11.16	Avg per month [MW]				Avg per month [MWh]				
11.17									

11.18 Capacity and Energy

			Capacity	Energy	Sum of all	Use Of System	Capacity	Energy	Final Rate
	Month	Year	Charge	Charge	Charges	Rate per kWh	Rate per kWh	Rate per kWh	per kWh
			[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.19	Jul	2027	31,165,178,500	22,826,053,704	56,703,168,503	1.1111	12.7686	9.3520	23.2317
11.20	Aug	2027	23,001,059,616	19,029,942,393	44,128,051,916	1.0345	11.3467	9.3877	21.7689
11.21	Sep	2027	28,071,292,496	19,768,021,530	50,244,007,133	1.1922	13.9172	9.8006	24.9100
11.22	Oct	2027	27,937,704,643	16,520,614,562	46,840,296,245	1.4815	17.3762	10.2752	29.1329
11.23	Nov	2027	23,797,541,168	8,442,934,123	34,218,860,038	1.8420	22.1570	7.8609	31.8599
11.24	Dec	2027	28,818,499,006	10,697,760,907	41,804,082,554	2.2747	28.6532	10.6364	41.5643
11.25	Jan	2028	27,180,809,791	14,316,230,057	43,614,213,301	1.9240	24.7008	13.0100	39.6348
11.26	Feb	2028	23,753,474,018	8,296,680,062	33,985,390,994	1.9891	24.4146	8.5276	34.9313
11.27	Mar	2028	30,483,204,127	11,637,411,680	44,544,657,479	1.9280	24.2453	9.2560	35.4293
11.28	Apr	2028	27,448,377,878	11,752,048,779	41,294,902,702	1.3688	17.9383	7.6803	26.9874
11.29	May	2028	37,815,763,301	17,090,205,117	57,680,395,900	1.2001	16.3575	7.3925	24.9501
11.30	Jun	2028	33,722,555,029	18,780,548,077	55,152,944,899	1.1759	14.9648	8.3341	24.4748
11.31			343,195,459,573	179,158,450,992	550,210,971,664	1.4214	17.5112	9.1414	28.0740
11.32									
11.33	Avg Cap. Charge =		9,045.9806						
11.34									

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	730.38
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,192
10.04	Number of Months (Fiscal Year)		[#]	12

10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04) [,000,000 Rs] 27,978

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	8,998
10.08	Estimated MDI	Form 5 (A)	[MW]	3,192
10.09	Number of Months (Fiscal Year)		[#]	12

10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09) [,000,000 Rs] 344,677

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9.1421
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	18,631

10.14 Estimated Energy Charges = (10.12 x 10.13) [,000,000 Rs] 179,323

10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14) [,000,000 Rs] 552,578

10.16 Average Rate per Unit Purchased = (10.15 / 10.13) [Rs/kWh] 28.0772

10.17 Estimated Energy Sold [GWh] 17,658

10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17) [Rs/kWh] 31.2941

10.19 Distribution Margin [,000,000 Rs] 112,936

10.20 Distribution Margin per Unit Sold = (10.19 / 10.17) [Rs/kWh] 6.3959

10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18) [Rs/kWh] 37.6900

10.22 Estimated Revenue from Energy Sold (10.15 x 10.19) [,000,000 Rs] 665,514

10.23 Prior Period Adjustment (Uncovered Costs) + Supplemental Charges [,000,000 Rs] -

10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23) [,000,000 Rs] 665,514



FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy.

11.01 Use of System Charges (NTDC)

			Demand	Fixed Use of	Fixed Use of ^a	Energy	Variable	Variable	Sum Use of
	Month	Year	[kW]	System Rate	System Charges	[kWh]	Use of	Use of	System Charges
	1	2	3	[Rs/kW]	[Rs]	6	Rate	System	[Rs]
				4	5 = 3 x 4		[Rs/kWh]	Charges	9
							7	8 = 6 x 7	
11.02									
11.03									
11.04	Jui	2029	4,503,000	608.901	2,741,879,099	2,467,715,866			2,741,879,099
11.05	Aug	2029	4,369,000	485.284	2,120,203,675	2,049,496,061			2,120,203,675
11.06	Sep	2029	4,012,000	605.993	2,431,243,600	2,039,291,729			2,431,243,600
11.07	Oct	2029	3,258,000	739.189	2,408,276,721	1,625,566,467			2,408,276,721
11.08	Nov	2029	2,205,000	907.133	2,000,228,320	1,085,900,282			2,000,228,320
11.09	Dec	2029	2,037,000	1,135.534	2,313,082,753	1,016,873,765			2,313,082,753
11.10	Jan	2030	2,230,000	959.888	2,140,549,408	1,112,551,668			2,140,549,408
11.11	Feb	2030	2,168,000	902.493	1,956,604,087	983,663,007			1,956,604,087
11.12	Mar	2030	2,524,000	971.001	2,450,805,794	1,271,164,831			2,450,805,794
11.13	Apr	2030	3,180,000	665.912	2,117,601,395	1,547,049,529			2,117,601,395
11.14	May	2030	3,912,000	717.040	2,805,060,254	2,337,355,432			2,805,060,254
11.15	Jun	2030	4,271,000	619.684	2,646,670,498	2,250,761,543			2,646,670,498
11.16			38,669,000	727.513	28,132,205,605	19,787,390,181			28,132,205,605
11.17	Avg per month [MW]		3,222,417		Avg per month [MWh]	1,648,949,182			

11.18 Capacity and Energy

			Capacity	Energy	Sum of all	Use Of System	Capacity	Energy	Final Rate
	Month	Year	Charge	Charge	Charges	Rate per kWh	Rate per kWh	Rate per kWh	per kWh
			[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.20									
11.21	Jul	2029	31,509,276,811	23,078,078,782	57,329,234,692	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2029	23,255,016,954	19,240,054,171	44,615,274,799	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2029	28,381,230,857	19,986,282,523	50,798,756,980	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2029	28,246,168,045	16,703,020,563	47,357,465,329	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2029	24,060,292,550	8,536,153,527	34,596,674,397	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2029	29,136,687,360	10,815,876,113	42,265,646,226	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2030	27,480,916,230	14,474,297,195	44,095,762,834	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2030	24,015,738,850	8,388,284,658	34,360,627,595	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2030	30,819,772,681	11,765,901,677	45,036,480,152	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2030	27,751,438,567	11,881,804,498	41,750,844,460	1.3688	17.9383	7.6803	26.9874
11.31	May	2030	38,233,291,482	17,278,900,032	58,317,251,768	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2030	33,682,196,338	18,758,071,775	55,086,938,611	1.1759	14.9648	8.3341	24.4748
11.33			346,572,026,725	180,906,725,515	555,610,957,845	1.4217	17.5148	9.1425	28.0790
11.34	Avg Cap. Charge =		8,962.5288						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16	[Rs/kW/Month]	727.51
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17	[MW]	3,222
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	28,132

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33	[Rs/kW/Month]	8,963
10.08	Estimated MDI	Form 6 (A)	[MW]	3,222
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	346,572

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33	[Rs/kWh]	9.1425
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,787
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	180,907
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	555,611
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0790
10.17	Estimated Energy Sold		[GWh]	17,834
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.1546
10.19	Distribution Margin		[,000,000 Rs]	112,770
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	6.3233
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	37.4779
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	668,381
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	668,381



FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	2028	4,461,000	610.999	2,725,666,833	2,453,124,681			2,725,666,833
11.05	Aug	2028	4,328,000	486.984	2,107,667,270	2,037,377,738			2,107,667,270
11.06	Sep	2028	3,974,000	608.170	2,416,868,069	2,027,233,743			2,416,868,069
11.07	Oct	2028	3,228,000	741.647	2,394,036,989	1,615,954,768			2,394,036,989
11.08	Nov	2028	2,184,000	910.440	1,988,401,309	1,079,479,538			1,988,401,309
11.09	Dec	2028	2,018,000	1,139.448	2,299,405,887	1,010,861,163			2,299,405,887
11.10	Jan	2029	2,209,000	963.283	2,127,892,703	1,105,973,338			2,127,892,703
11.11	Feb	2029	2,148,000	905.510	1,945,035,019	977,846,774			1,945,035,019
11.12	Mar	2029	2,500,000	974.526	2,436,314,595	1,263,648,649			2,436,314,595
11.13	Apr	2029	3,150,000	668.279	2,105,080,377	1,537,902,087			2,105,080,377
11.14	May	2029	3,875,000	719.606	2,788,474,408	2,323,535,046			2,788,474,408
11.15	Jun	2029	4,231,000	624.705	2,643,128,346	2,247,749,253			2,643,128,346
11.16			38,306,000	730.381	27,977,971,804	19,680,686,778			27,977,971,804
11.17	Avg per month [MW]		3,192,167		Avg per month [MWh]	1,640,057,231			

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2028	31,322,967,799	22,941,622,014	56,990,256,646	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2028	23,117,513,981	19,126,290,992	44,351,472,243	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2028	28,213,417,450	19,868,107,023	50,498,392,541	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2028	28,079,153,242	16,604,258,433	47,077,448,664	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2028	23,918,028,119	8,485,680,699	34,392,110,126	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2028	28,964,407,067	10,751,923,671	42,015,736,624	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2029	27,318,426,231	14,388,713,129	43,835,032,063	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2029	23,873,737,857	8,338,686,153	34,157,459,029	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2029	30,637,540,589	11,696,331,895	44,770,187,080	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2029	27,587,349,015	11,811,549,402	41,503,978,794	1.3688	17.9383	7.6803	26.9874
11.31	May	2029	38,007,224,510	17,176,732,826	57,972,431,744	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2029	33,637,118,015	18,732,967,046	55,013,213,407	1.1759	14.9648	8.3341	24.4748
11.33			344,676,883,875	179,922,863,283	552,577,718,962	1.4216	17.5135	9.1421	28.0772
11.34	Avg Cap. Charge =		8,997.9868						

DF - FORM 10

MEPCO

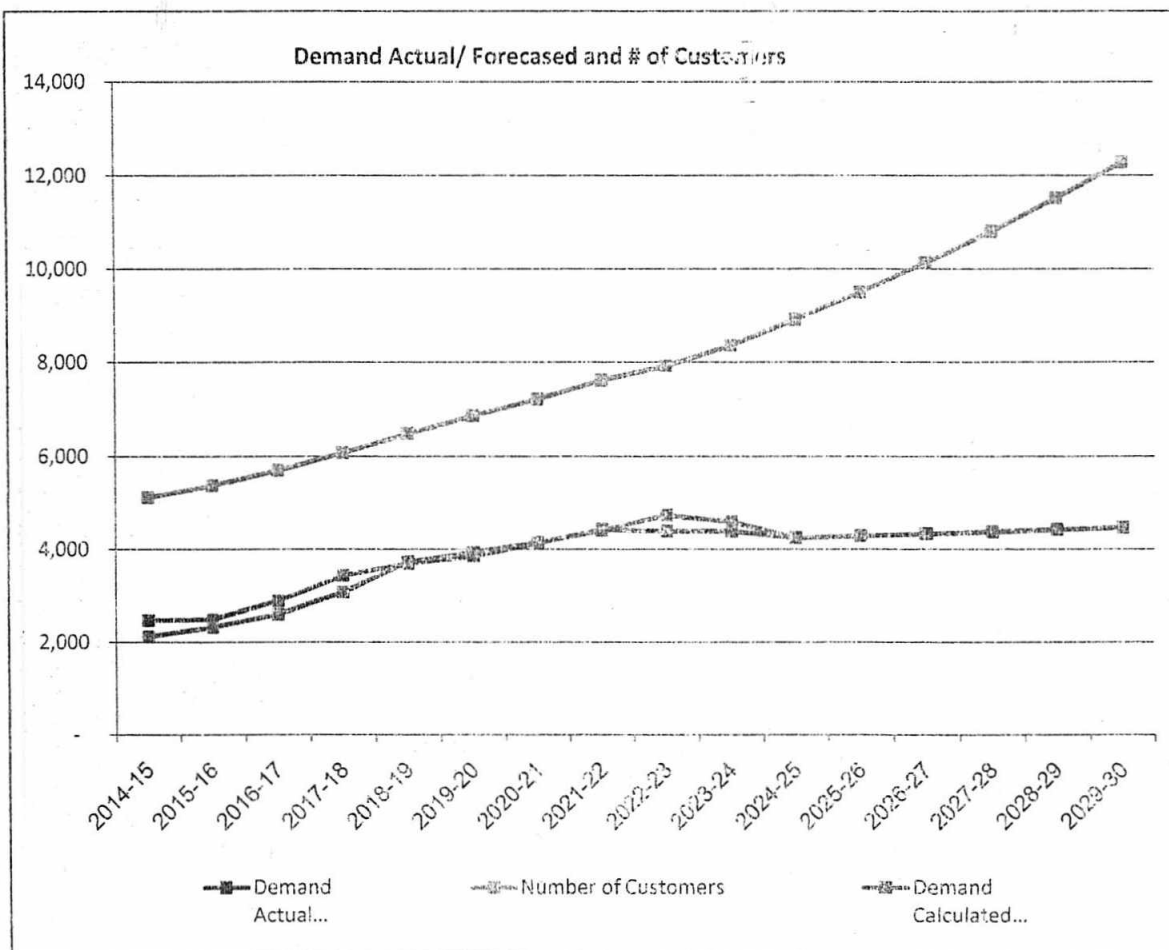
DOP

Demand (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

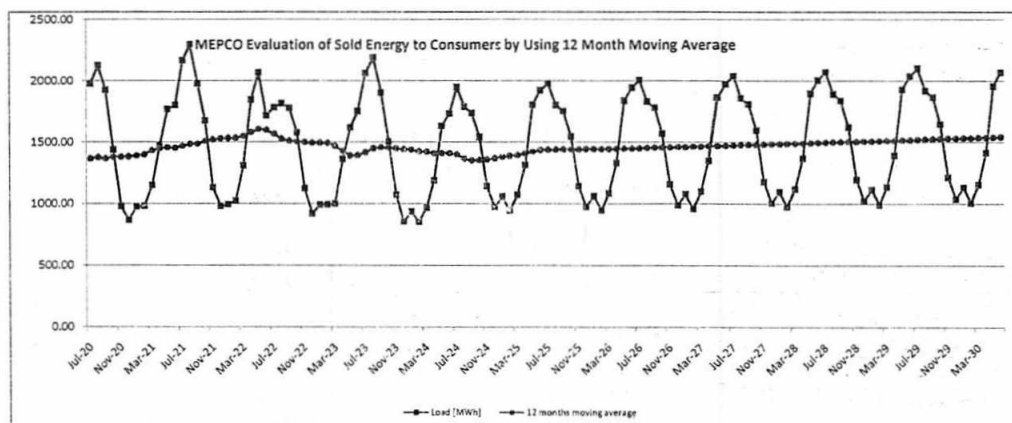
B. Forecasted Demands and Number of Customers using regression analysis

Sr.#	Fiscal Year	Demand Actual /Forecast [,000 kW]	Change %age	Demand Calculated /Forecast [,000 kW]	Change %age	Number of Customers [,000]	Change %age
1	2014-15	2,468		2,121		5,116	
2	2015-16	2,486	0.7%	2,322	9.5%	5,375	5.1%
3	2016-17	2,894	16.4%	2,602	12.1%	5,701	6.1%
4	2017-18	3,436	18.7%	3,079	18.3%	6,073	6.5%
5	2018-19	3,696	7.6%	3,729	21.1%	6,485	6.8%
6	2019-20	3,854	4.3%	3,935	5.5%	6,861	5.8%
7	2020-21	4,136	7.3%	4,147	5.4%	7,218	5.2%
8	2021-22	4,426	7.0%	4,400	6.1%	7,615	5.5%
9	2022-23	4,391	-0.8%	4,729	7.5%	7,918	4.0%
10	2023-24	4,387	-0.1%	4,583	-3.1%	8,356	5.5%
11	2024-25	4,250	-3.1%	4,250	-7.3%	8,910	6.6%
12	2025-26	4,292	1.0%	4,292	1.0%	9,500	6.6%
13	2026-27	4,336	1.0%	4,336	1.0%	10,129	6.6%
14	2027-28	4,378	1.0%	4,378	1.0%	10,801	6.6%
15	2028-29	4,423	1.0%	4,423	1.0%	11,517	6.6%
16	2029-30	4,466	1.0%	4,466	1.0%	12,283	6.7%

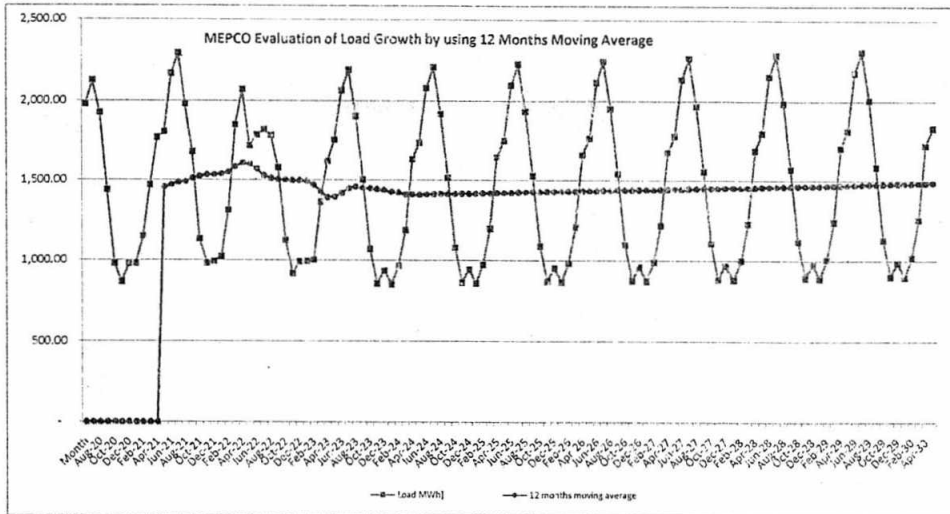


Table/Graph 14 - Evaluation of Energy Sold and Setting up Average Energy Sold

Month	Load [MWh]	12 months moving average
Jul-20	1978.45	1.367
Aug-20	2127.83	1.378
Sep-20	1926.08	1.367
Oct-20	1438.41	1.380
Nov-20	979.33	1.380
Dec-20	868.60	1.383
Jan-21	978.55	1.392
Feb-21	979.52	1.398
Mar-21	1147.98	1.433
Apr-21	1471.24	1.451
May-21	1768.82	1.458
Jun-21	1805.29	1.456
Jul-21	2168.93	1.471
Aug-21	2298.63	1.486
Sep-21	1978.33	1.490
Oct-21	1677.88	1.510
Nov-21	1131.68	1.523
Dec-21	981.51	1.532
Jan-22	993.39	1.534
Feb-22	1023.22	1.537
Mar-22	1309.74	1.551
Apr-22	1849.30	1.582
May-22	2070.67	1.607
Jun-22	1719.13	1.600
Jul-22	1786.41	1.568
Aug-22	1818.39	1.528
Sep-22	1781.63	1.512
Oct-22	1577.43	1.504
Nov-22	1124.08	1.503
Dec-22	919.38	1.498
Jan-23	991.62	1.498
Feb-23	994.77	1.495
Mar-23	1003.01	1.470
Apr-23	1362.73	1.429
May-23	1618.83	1.391
Jun-23	1754.11	1.394
Jul-23	2064.93	1.418
Aug-23	2193.51	1.449
Sep-23	1902.79	1.459
Oct-23	1503.91	1.453
Nov-23	1071.06	1.448
Dec-23	855.65	1.443
Jan-24	938.19	1.438
Feb-24	851.84	1.427
Mar-24	966.51	1.424
Apr-24	1188.07	1.409
May-24	1632.96	1.410
Jun-24	1736.95	1.409
Jul-24	1948.23	1.399
Aug-24	1790.51	1.365
Sep-24	1738.52	1.352
Oct-24	1542.15	1.355
Nov-24	1140.11	1.361
Dec-24	972.13	1.370
Jan-25	1056.24	1.380
Feb-25	942.76	1.388
Mar-25	1069.67	1.397
Apr-25	1314.88	1.407
May-25	1807.26	1.422
Jun-25	1922.35	1.437
Jul-25	1977.92	1.440
Aug-25	1804.85	1.441
Sep-25	1755.36	1.442
Oct-25	1546.24	1.442
Nov-25	1140.90	1.443
Dec-25	975.15	1.443
Jan-26	1059.99	1.443
Feb-26	945.55	1.443
Mar-26	1082.16	1.444
Apr-26	1329.30	1.446
May-26	1839.76	1.448
Jun-26	1945.04	1.450
Jul-26	2007.69	1.453
Aug-26	1832.01	1.455
Sep-26	1781.78	1.457
Oct-26	1569.51	1.459
Nov-26	1158.07	1.461
Dec-26	989.83	1.462
Jan-27	1075.94	1.463
Feb-27	959.78	1.464
Mar-27	1098.45	1.466
Apr-27	1349.30	1.467
May-27	1867.45	1.470
Jun-27	1974.31	1.472
Jul-27	2040.96	1.475
Aug-27	1852.38	1.477
Sep-27	1811.31	1.480
Oct-27	1595.52	1.482
Nov-27	1177.27	1.484
Dec-27	1006.24	1.485
Jan-28	1093.77	1.486
Feb-28	975.68	1.488
Mar-28	1116.65	1.489
Apr-28	1369.67	1.491
May-28	1898.40	1.494
Jun-28	2007.03	1.496
Jul-28	2075.36	1.499
Aug-28	1893.76	1.502
Sep-28	1841.84	1.504
Oct-28	1622.41	1.507
Nov-28	1197.11	1.508
Dec-28	1023.19	1.510
Jan-29	1112.20	1.511
Feb-29	992.13	1.512
Mar-29	1135.47	1.514
Apr-29	1392.75	1.516
May-29	1930.39	1.519
Jun-29	2040.85	1.521
Jul-29	2107.76	1.524
Aug-29	1923.33	1.527
Sep-29	1870.60	1.529
Oct-29	1647.74	1.531
Nov-29	1215.80	1.533
Dec-29	1039.17	1.534
Jan-30	1129.57	1.535
Feb-30	1007.62	1.537
Mar-30	1153.20	1.538
Apr-30	1414.50	1.540
May-30	1960.54	1.543
Jun-30	2072.72	1.545



Month	Load MWh	12 months moving average
Jul-20	1,978.00	-
Aug-20	2,128.00	-
Sep-20	1,926.00	-
Oct-20	1,438.00	-
Nov-20	979.00	-
Dec-20	867.00	-
Jan-21	977.00	-
Feb-21	980.00	-
Mar-21	1,148.00	-
Apr-21	1,471.00	-
May-21	1,769.00	-
Jun-21	1,805.00	1,456
Jul-21	2,169.00	1,471
Aug-21	2,299.00	1,486
Sep-21	1,978.00	1,490
Oct-21	1,678.00	1,510
Nov-21	1,132.00	1,523
Dec-21	982.00	1,532
Jan-22	993.00	1,534
Feb-22	1,023.00	1,537
Mar-22	1,310.00	1,551
Apr-22	1,849.00	1,582
May-22	2,071.00	1,607
Jun-22	1,719.00	1,600
Jul-22	1,786.00	1,568
Aug-22	1,818.00	1,528
Sep-22	1,782.00	1,512
Oct-22	1,577.00	1,504
Nov-22	1,124.00	1,503
Dec-22	919.00	1,498
Jan-23	992.00	1,498
Feb-23	995.00	1,495
Mar-23	1,003.00	1,470
Apr-23	1,363.00	1,429
May-23	1,619.00	1,391
Jun-23	1,754.00	1,394
Jul-23	2,085.00	1,418
Aug-23	2,194.00	1,449
Sep-23	1,903.00	1,459
Oct-23	1,504.00	1,453
Nov-23	1,071.00	1,449
Dec-23	856.00	1,443
Jan-24	936.00	1,439
Feb-24	852.00	1,427
Mar-24	967.00	1,424
Apr-24	1,188.00	1,409
May-24	1,633.00	1,410
Jun-24	1,737.00	1,409
Jul-24	2,081.00	1,410
Aug-24	2,211.00	1,412
Sep-24	1,918.00	1,413
Oct-24	1,516.00	1,414
Nov-24	1,080.00	1,415
Dec-24	862.00	1,415
Jan-25	944.00	1,416
Feb-25	859.00	1,416
Mar-25	974.00	1,417
Apr-25	1,198.00	1,418
May-25	1,646.00	1,419
Jun-25	1,751.00	1,420
Jul-25	2,099.00	1,422
Aug-25	2,230.00	1,423
Sep-25	1,934.00	1,424
Oct-25	1,529.00	1,426
Nov-25	1,089.00	1,426
Dec-25	870.00	1,427
Jan-26	952.00	1,428
Feb-26	868.00	1,428
Mar-26	983.00	1,429
Apr-26	1,208.00	1,430
May-26	1,560.00	1,431
Jun-26	1,786.00	1,432
Jul-26	2,117.00	1,434
Aug-26	2,249.00	1,435
Sep-26	1,951.00	1,437
Oct-26	1,542.00	1,438
Nov-26	1,098.00	1,439
Dec-26	877.00	1,439
Jan-27	960.00	1,440
Feb-27	873.00	1,440
Mar-27	991.00	1,441
Apr-27	1,218.00	1,442
May-27	1,674.00	1,443
Jun-27	1,781.00	1,444
Jul-27	2,138.00	1,446
Aug-27	2,269.00	1,448
Sep-27	1,968.00	1,449
Oct-27	1,556.00	1,450
Nov-27	1,108.00	1,451
Dec-27	885.00	1,452
Jan-28	968.00	1,452
Feb-28	881.00	1,453
Mar-28	1,003.00	1,454
Apr-28	1,229.00	1,455
May-28	1,689.00	1,456
Jun-28	1,797.00	1,457
Jul-28	2,158.00	1,459
Aug-28	2,290.00	1,461
Sep-28	1,987.00	1,462
Oct-28	1,570.00	1,463
Nov-28	1,118.00	1,464
Dec-28	893.00	1,465
Jan-29	977.00	1,466
Feb-29	889.00	1,466
Mar-29	1,009.00	1,467
Apr-29	1,240.00	1,468
May-29	1,705.00	1,469
Jun-29	1,814.00	1,471
Jul-29	2,178.00	1,473
Aug-29	2,313.00	1,474
Sep-29	2,007.00	1,476
Oct-29	1,586.00	1,477
Nov-29	1,129.00	1,478
Dec-29	902.00	1,479
Jan-30	987.00	1,480
Feb-30	898.00	1,481
Mar-30	1,019.00	1,482
Apr-30	1,253.00	1,483
May-30	1,722.00	1,484
Jun-30	1,832.00	1,486



Data received from DG MIRAC vide letter No. 1357 dated 28.10.2024

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2024
		As at July 01, 2023	Addition/ deletions	As at June 30, 2024	As at July 01, 2023	Charge during the year	Adjustments	As at June 30, 2024	
A.	Land								
1	Freehold	401,196,784	80,084,789	481,281,573	0	0	0	0	481,281,573
2	Leasehold	2,277,338	0	2,277,338	790,164	0	0	790,164	1,487,174
	Total	403,474,122	80,084,789	483,558,911	790,164	0	0	790,164	482,768,747
B.	Buildings								
1	Residential Buildings	1,742,668,645	30,630,036	1,773,298,681	743,897,788	32,246,886		776,134,674	997,164,007
2	Non-Residential Buildings	3,264,784,540	126,047,098	3,390,831,638	616,084,265	65,196,964		681,281,229	2,709,550,409
3	GSO Residential Buildings	1,036,892	0	1,036,892	96,776	20,738		117,514	919,378
4	Non-GSO Residential Buildings	540,669,631	41,285,925	581,955,556	83,539,828	10,869,886		94,409,714	487,545,842
	Total	5,549,159,708	197,963,059	5,747,122,767	1,443,608,657	108,334,474	0	1,551,943,131	4,195,179,636
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	13,298,419,678	621,175,734	13,919,595,412	4,873,421,865	399,961,902		5,273,383,767	8,646,211,645
2	66 KV Sub Transmission Lines	226,067,130	0	226,067,130	208,799,437	1,036,060		209,835,497	16,231,633
3	33 KV Sub Transmission Lines			0				0	0
	Total	13,524,486,808	621,175,734	14,145,662,542	5,082,221,302	400,997,962	0	5,483,219,264	8,662,443,278
D.	Grid Station								
1	132 KV Grid Station	25,860,004,855	844,408,344	26,704,413,199	8,704,833,909	909,922,473		9,614,756,382	17,089,656,817
2	66 KV Grid Station	4,270,451,792	252,460,862	4,522,912,654	1,066,192,817	151,329,657		1,217,522,474	3,305,380,180
3	33 KV Grid Station			0				0	0
	Total	30,130,456,647	1,096,859,206	31,227,315,853	9,771,026,726	1,061,252,130	0	10,832,278,856	20,395,036,997
E.	11 KV Distribution Equipments								
1	11 KV Poles	10,763,811,604	952,802,293	11,716,613,897	4,338,011,655	428,744,912		4,766,756,567	6,949,857,330
2	11KV Line	25,034,616,877	2,660,866,114	27,695,483,191	9,942,004,699	882,236,868		10,824,241,567	16,871,241,624
3	Distribution Transformer	42,264,814,851	3,222,560,268	45,487,375,119	14,149,765,796	1,519,150,789		15,668,916,585	29,818,458,534
	Total	78,063,243,332	6,836,228,675	84,899,472,207	28,429,782,150	2,830,132,569	0	31,259,914,719	53,639,557,488
F.	LV Distribution Equipments								
1	LV Poles	9,408,556,881	425,454,187	9,834,011,068	4,168,355,553	290,144,807		4,458,500,360	5,375,510,708
2	440 LV Distribution Line			0				0	0
3	220 LV Distribution Line	12,879,222,546	1,371,563,740	14,250,786,286	5,330,049,100	460,704,980		5,790,754,080	8,460,032,206
4	KWh Meters & Service Cable	14,680,445,829	4,774,169,024	19,454,614,853	3,680,888,943	611,884,960	-35,437,085	4,257,336,818	15,197,278,035
5	Misc. Equipment	18,601,895,862	1,575,658,128	20,177,553,990	8,660,178,972	671,941,960		9,332,120,932	10,845,433,058
	Total	55,570,121,118	8,146,845,079	63,716,966,197	21,839,472,568	2,034,676,707	-35,437,085	23,838,712,190	39,878,254,007
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	1,232,720,155	177,750,689	1,410,470,844	923,209,314	52,738,004		975,947,318	434,523,526
2	Vehicles	169,231,086	23,553,620	192,784,706	159,737,106	5,535,541		165,272,647	27,512,059
	Total	1,401,951,241	201,304,309	1,603,255,550	1,082,946,420	58,273,545	0	1,141,219,965	462,035,585
H.	Detail of General Plant Assets								
1	Computer Equipment	684,155,315	40,491,901	724,647,216	534,691,361	52,215,302		586,906,663	137,740,553
2	Furniture/Work shop/Mis.Equip.	104,933,913	10,277,610	115,211,523	68,644,588	7,134,686		75,779,274	39,432,249
3	Workshop Equipment	87,531,949	0	87,531,949	52,963,564	5,580,076		58,543,640	28,988,309
4	Laboratory Equipment	109,544,190	5,626,509	115,170,699	80,603,300	4,764,374		85,367,674	29,803,025
5	Misc. Equipment	779,662,106	11,779,486	791,441,592	443,177,100	58,939,525		502,116,625	289,324,967
	Total	1,765,827,473	68,175,506	1,834,002,979	1,180,079,913	128,633,963	0	1,308,713,876	525,289,103
J.	O&M Equipments								
	Grand Total	186,408,720,449	17,248,636,557	203,657,357,006	68,829,927,900	6,622,301,350	-35,437,085	75,416,792,165	128,240,564,841

DF - FORM 13

Asset Register at the year ended June 30, 2025 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2025
		As at July 01, 2024	Addition/ deletions	As at June 30, 2025	As at July 01, 2024	Charge during the year	Adjustments	As at June 30, 2025	
A.	Land								
1	Freehold	481,281,573	65,096,377	546,377,950	0			0	546,377,950
2	Leasehold	2,277,338	308,024	2,585,362	790,164			790,164	1,795,198
	Total	483,558,911	65,404,402	548,963,313	790,164	0	0	790,164	548,173,149
B.	Buildings	0							
1	Residential Buildings	1,773,298,681	239,849,864	2,013,148,545	776,134,674	79,842,747		855,977,421	1,157,171,124
2	Non-Residential Buildings	3,390,831,638	458,631,428	3,849,463,066	681,281,229	70,084,956		751,366,185	3,098,096,881
3	GSO Residential Buildings	1,036,892	140,246	1,177,138	117,514	12,089		129,603	1,047,535
4	Non-GSO Residential Buildings	581,955,556	78,713,170	660,668,726	94,409,714	9,712,143		104,121,857	556,546,869
	Total	5,747,122,767	777,334,708	6,524,457,475	1,551,943,131	159,651,935	0	1,711,595,066	4,812,862,410
C.	Sub Transmission	0			0	0		0	
1	132 KV Sub Transmission Lines	13,919,595,412	1,800,808,057	15,720,403,469	5,273,383,767	542,485,033		5,815,868,800	9,904,534,670
2	66 KV Sub Transmission Lines	226,067,130	29,246,792	255,313,922	209,835,497	21,586,257		231,421,754	23,892,168
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	14,145,662,542	1,830,054,849	15,975,717,391	5,483,219,264	564,071,289	0	6,047,290,553	9,928,426,838
D.	Grid Station	0			0	0		0	
1	132 KV Grid Station	26,704,413,199	3,454,807,487	30,159,220,686	9,614,756,382	989,091,949		10,603,848,331	19,555,372,355
2	66 KV Grid Station	4,522,562,654	585,137,664	5,108,040,318	1,217,522,474	125,249,318		1,342,771,792	3,765,268,526
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	31,227,315,853	4,039,945,151	35,267,261,004	10,832,278,856	1,114,341,267	0	11,946,620,123	23,320,640,881
E.	11 KV Distribution Equipments	0			0	0		0	
1	11 KV Poles	11,716,613,897	1,584,745,144	13,301,360,041	4,766,756,567	490,367,135		5,257,123,702	8,044,236,339
2	11KV Line	27,695,483,191	3,745,989,292	31,441,472,483	10,824,241,567	1,113,514,453		11,937,756,020	19,503,716,464
3	Distribution Transformer	45,487,375,119	6,152,455,220	51,639,830,339	15,668,916,585	1,611,897,237		17,280,813,822	34,359,016,517
	Total	84,899,472,207	11,483,190,656	96,382,662,863	31,259,914,719	3,215,778,825	0	34,475,693,544	61,906,969,320
F.	LV Distribution Equipments	0			0	0		0	
1	LV Poles	5,834,011,068	1,330,112,263	7,164,123,331	4,458,500,360	458,656,115		4,917,156,475	6,246,966,796
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	14,250,796,286	1,927,508,996	16,178,295,276	5,790,754,080	595,708,098		6,386,462,178	9,791,833,098
4	KWh Meters & Service Cable	19,454,614,853	1,800,000,000	21,254,614,853	4,257,336,818	437,961,962		4,695,298,780	16,559,316,073
5	Misc. Equipment	20,177,553,990	2,729,141,312	22,906,695,302	9,332,120,932	960,016,555		10,292,137,527	12,614,558,276
	Total	63,716,968,197	7,786,762,005	71,503,729,202	23,838,712,190	2,452,342,771	0	26,291,054,961	45,212,674,242
G.	Vehicles	0			0	0		0	
1	132/66/33 KV GSO Vehicles	1,410,470,844		1,410,470,844	975,947,318	100,397,930		1,076,345,248	334,125,596
2	Vehicles	192,784,706	1,767,000,000	1,959,784,706	165,272,647	17,001,975		182,274,622	1,777,510,084
	Total	1,603,255,550	1,767,000,000	3,370,255,550	1,141,219,965	117,399,904	0	1,258,619,869	2,111,635,681
H.	Detail of General Plant Assets	0			0	0		0	
1	Computer Equipment	724,647,216	98,013,120	822,660,336	586,906,663	60,376,429		647,283,092	175,377,244
2	Furniture/Work shop/Mis.Equip.	115,211,523	15,593,087	130,794,610	75,779,274	7,795,587		83,574,861	47,219,749
3	Workshop Equipment	87,531,949	11,539,250	99,071,199	58,543,640	6,022,518		64,566,158	34,805,041
4	Laboratory Equipment	115,170,699	15,577,566	130,748,265	35,367,674	8,781,968		94,149,642	36,598,623
5	Misc. Equipment	791,441,589	107,047,521	898,489,110	502,116,625	51,653,884		553,770,509	344,718,601
	Total	1,834,002,976	248,060,544	2,082,063,519	1,308,713,876	134,630,386	0	1,443,344,262	638,719,258
J.	O&M Equipments								
	Grand Total	203,657,357,003	27,997,753,315	231,655,110,318	75,416,792,165	7,758,216,376	0	83,175,008,541	148,480,101,777

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2026
		As at July 01, 2025	Addition/ deletions	As at June 30, 2026	As at July 01, 2025	Charge during the year	Adjustments	As at June 30, 2026	
A.	Land								
1	Freehold	546,377,950	96,101,462	642,479,412	0			0	642,479,412
2	Leasehold	2,585,362	454,735	3,040,097	790,164			790,164	2,249,933
	Total	548,963,313	96,556,197	645,519,509	790,164	0	0	790,164	644,729,345
B.	Buildings	0							
1	Residential Buildings	2,013,148,545	354,089,176	2,367,237,721	855,977,421	92,135,992		948,113,412	1,419,124,309
2	Non-Residential Buildings	3,849,463,066	677,075,326	4,526,538,392	751,366,185	60,875,812		832,241,997	3,694,296,395
3	GSO Residential Buildings	1,177,138	207,045	1,384,183	129,603	13,950		143,553	1,240,630
4	Non-GSO Residential Buildings	660,668,726	116,203,867	776,872,593	104,121,857	11,207,504		115,329,361	661,543,232
	Total	6,524,457,475	1,147,575,414	7,672,032,889	1,711,595,066	184,233,258	0	1,895,828,323	5,776,204,566
C.	Sub Transmission	0							
1	132 KV Sub Transmission Lines	15,720,403,469	2,723,607,143	18,444,010,612	5,815,868,800	626,010,483		6,441,879,283	12,002,131,329
2	66 KV Sub Transmission Lines	255,313,922	44,233,904	299,547,826	231,421,754	24,909,854		256,331,608	43,216,218
3	33 KV Sub Transmission Lines	0		0	0	0		0	0
	Total	15,975,717,391	2,767,841,047	18,743,558,438	6,047,290,553	650,920,338	0	6,698,210,891	12,045,347,547
D.	Grid Station	0							
1	132 KV Grid Station	30,159,220,686	5,225,175,617	35,384,396,303	10,603,848,331	1,141,380,669		11,745,229,000	23,639,167,303
2	66 KV Grid Station	5,108,040,318	884,983,336	5,993,023,653	1,342,771,792	144,533,731		1,487,305,523	4,505,718,130
3	33 KV Grid Station	0		0	0	0		0	0
	Total	35,267,261,004	6,110,158,953	41,377,419,957	11,946,620,123	1,285,914,400	0	13,232,534,523	28,144,885,434
E.	11 KV Distribution Equipments	0							
1	11 KV Poles	13,301,360,041	2,339,552,953	15,640,912,994	5,257,123,702	565,868,087		5,822,991,789	9,817,921,205
2	11KV Line	31,441,472,483	5,530,185,603	36,971,658,086	11,937,756,020	1,284,960,283		13,222,716,302	23,748,941,784
3	Distribution Transformer	51,639,830,339	9,082,839,438	60,722,669,777	17,280,813,822	1,860,078,174		19,140,891,995	41,581,777,782
	Total	96,382,662,863	16,952,577,994	113,335,240,857	34,475,693,544	3,710,906,543	0	38,186,600,087	75,148,640,770
F.	LV Distribution Equipments	0							
1	LV Poles	11,164,123,271	1,563,638,116	12,727,761,387	4,917,156,475	529,274,578		5,446,431,053	7,281,330,334
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	16,178,295,276	2,541,572,060	18,719,867,336	6,386,462,178	687,428,210		7,073,890,388	11,645,976,948
4	KWh Meters & Service Cable	21,254,614,853	2,103,000,000	23,357,614,853	4,695,298,780	505,394,183		5,200,692,963	18,156,921,890
5	Misc. Equipment	22,906,695,802	4,248,218,660	27,154,914,462	10,292,137,527	1,099,183,587		11,391,321,113	15,763,593,349
	Total	71,503,729,202	10,456,428,835	81,960,158,037	26,291,054,961	2,821,280,557	0	29,112,335,517	52,847,822,520
G.	Vehicles	0							
1	132/66/33 KV GSO Vehicles	1,410,470,844		1,410,470,844	1,076,345,248	115,856,019		1,192,201,267	218,269,577
2	Vehicles	1,959,784,706	621,000,000	2,580,784,706	182,274,622	19,619,738		201,894,360	2,378,890,346
	Total	3,370,255,550	621,000,000	3,991,255,550	1,258,619,869	135,475,758	0	1,394,095,627	2,597,159,923
H.	Detail of General Plant Assets	0							
1	Computer Equipment	822,660,336	144,696,288	967,356,623	647,283,092	69,672,480		716,955,572	250,401,052
2	Furniture/Work shop/Mis.Equip.	130,794,610	23,005,235	153,799,846	83,574,861	8,995,860		92,570,721	61,229,125
3	Workshop Equipment	99,371,199	17,478,226	116,849,425	64,566,158	6,949,794		71,515,952	45,333,473
4	Laboratory Equipment	130,748,265	22,997,084	153,745,348	94,149,642	10,134,111		104,283,753	49,461,595
5	Misc. Equipment	898,489,110	158,033,678	1,056,522,788	553,770,509	59,606,940		613,377,449	443,145,339
	Total	2,082,063,519	366,210,511	2,448,274,030	1,443,344,262	155,359,185	0	1,598,703,447	849,570,583
J.	O&M Equipments								
	Grand Total	231,655,110,318	38,518,348,950	270,173,459,268	83,175,008,541	8,944,090,038	0	92,119,098,579	178,054,360,689

DF - FORM 13
Asset Register at the year ended June 30, 2027 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2027
		As at July 01, 2026	Addition/ deletions	As at June 30, 2027	As at July 01, 2026	Charge during the year	Adjustments	As at June 30, 2027	
A.	Land								
1	Freehold	642,479,412	104,942,491	747,421,903	0			0	747,421,903
2	Leasehold	3,040,097	496,569	3,536,666	790,164			790,164	2,746,502
	Total	645,519,509	105,439,060	750,958,570	790,164	0	0	790,164	750,168,406
B.	Buildings	0							
1	Residential Buildings	2,367,237,721	386,664,256	2,753,901,977	948,113,412	107,215,953		1,055,329,365	1,698,572,612
2	Non-Residential Buildings	4,526,538,392	739,364,104	5,265,902,496	832,241,997	94,112,811		926,354,808	4,339,547,689
3	GSO Residential Buildings	1,384,183	226,092	1,610,275	143,553	16,233		159,787	1,450,489
4	Non-GSO Residential Buildings	776,872,593	126,894,253	903,766,846	115,329,361	13,041,844		128,371,205	775,395,641
	Total	7,672,032,889	1,253,148,706	8,925,181,595	1,895,828,323	214,386,241	0	2,110,215,164	6,814,966,430
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	18,444,016,612	2,814,436,111	21,258,446,723	6,441,879,283	728,470,049		7,170,349,332	14,088,097,391
2	66 KV Sub Transmission Lines	299,517,826	48,957,236	348,505,062	256,331,608	28,986,867		285,318,475	63,186,587
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	18,743,534,438	2,863,393,347	21,606,951,785	6,698,210,891	757,456,916	0	7,455,667,807	14,151,283,978
D.	Grid Station	0			0	0			
1	132 KV Grid Station	35,384,396,303	5,583,124,083	40,967,520,387	11,745,229,000	1,328,191,226		13,073,420,226	27,894,100,161
2	66 KV Grid Station	5,993,023,663	979,482,579	6,972,506,243	1,487,305,523	168,189,686		1,655,495,189	5,317,011,034
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	41,377,419,966	6,562,606,663	47,940,026,630	13,232,534,523	1,496,380,893	0	14,728,915,416	33,211,111,194
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	15,640,512,994	2,154,784,391	17,795,297,385	5,822,991,769	658,484,105		6,481,475,894	11,314,221,491
2	11KV Line	36,971,658,086	5,838,945,107	42,810,603,192	12,222,716,302	1,495,270,614		14,717,986,916	28,092,616,276
3	Distribution Transformer	60,722,668,777	9,513,431,807	70,241,101,584	19,140,891,995	2,164,518,445		21,305,410,441	48,935,691,143
	Total	113,335,240,857	17,512,161,304	130,847,402,161	38,186,600,067	4,318,273,164	0	42,504,873,251	88,342,528,911
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	12,727,761,387	2,270,315,127	14,998,076,514	5,446,431,053	627,589,968		6,074,021,021	8,924,055,493
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	18,718,807,336	3,494,485,170	22,204,352,506	7,073,890,398	815,121,425		7,889,011,813	14,315,340,692
4	KVh Meters & Service Cable	23,357,614,853	2,576,789,366	25,934,404,219	5,200,692,963	599,273,671		5,799,966,634	20,134,437,585
5	Misc. Equipment	27,154,914,462	4,881,726,142	32,036,642,605	11,391,321,113	1,230,473,240		12,621,794,353	19,414,848,252
	Total	81,960,158,037	13,243,317,806	95,173,475,843	29,112,335,517	3,272,458,304	0	32,384,793,821	62,788,682,022
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,410,470,844		1,410,470,844	1,192,201,267	134,818,254		1,327,019,521	83,451,323
2	Vehicles	2,586,784,706	1,270,000,000	3,856,784,706	201,894,369	22,830,914		224,725,274	3,626,059,432
	Total	3,997,255,550	1,270,000,000	5,267,255,550	1,394,095,627	157,649,168	0	1,551,744,795	3,709,510,755
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	967,356,623	158,007,866	1,125,364,510	716,955,572	81,075,822		798,031,394	327,333,116
2	Furniture/Work shop/Mis.Equip	153,799,846	25,121,644	178,921,489	92,570,721	10,468,218		103,038,939	75,882,551
3	Workshop Equipment	116,849,425	19,086,168	135,935,593	71,515,952	8,087,272		79,603,224	56,332,369
4	Laboratory Equipment	153,745,348	25,112,742	178,858,090	104,283,753	11,792,768		116,076,522	62,781,569
5	Misc. Equipment	1,056,522,788	172,572,274	1,229,095,062	613,377,449	69,362,849		682,740,298	546,354,764
	Total	2,448,274,030	399,900,714	2,848,174,744	1,598,703,447	180,786,930	0	1,779,490,377	1,068,684,368
J.	O&M Equipments								
	Grand Total	270,173,459,268	43,179,967,590	313,353,426,858	92,119,098,579	10,397,392,216	0	102,516,490,795	210,836,936,063

DF - FORM 13

Asset Register at the year ended June 30, 2028 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2028
		As at July 01, 2027	Additions/ deletions	As at June 30, 2028	As at July 01, 2027	Charge during the year	Adjustments	As at June 30, 2028	
A.	Land								
1	Freehold	747,421,903	93,787,977	841,209,880	0			0	841,209,880
2	Leasehold	3,536,666	443,788	3,980,454	790,164			790,164	3,190,290
	Total	750,958,570	94,231,765	845,190,334	790,164	0	0	790,164	844,400,170
B.	Buildings	0							
1	Residential Buildings	2,753,901,977	345,565,060	3,099,467,037	1,055,329,365	121,930,281		1,177,259,646	1,922,207,391
2	Non-Residential Buildings	5,265,902,496	660,775,848	5,926,678,345	926,354,808	107,028,863		1,033,383,671	4,893,294,674
3	GSO Residential Buildings	1,610,275	202,061	1,812,336	159,787	18,461		178,248	1,634,088
4	Non-GSO Residential Buildings	903,766,846	113,406,449	1,017,173,295	128,371,205	14,831,708		143,202,913	873,970,382
	Total	8,925,181,595	1,119,949,418	10,045,131,013	2,110,215,164	243,809,314	0	2,354,024,479	7,691,106,534
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	21,258,446,723	2,000,829,668	23,259,276,390	7,170,349,332	828,445,356		7,998,794,688	15,260,481,703
2	66 KV Sub Transmission Lines	348,505,062	32,495,328	381,000,390	285,318,475	32,965,028		318,283,503	62,716,887
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	21,606,951,785	2,033,324,996	23,640,276,781	7,455,667,807	861,410,384	0	8,317,078,191	15,323,198,590
D.	Grid Station	0			0	0			
1	132 KV Grid Station	40,967,520,387	3,838,544,196	44,806,064,583	13,073,420,226	1,510,472,332		14,583,892,558	30,222,172,025
2	66 KV Grid Station	6,972,506,223	650,130,808	7,622,637,031	1,655,495,189	191,272,034		1,846,767,223	5,775,869,808
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	47,940,026,610	4,488,675,004	52,428,701,614	14,728,915,416	1,701,744,366	0	16,430,659,781	35,998,041,833
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	17,795,697,385	2,283,232,054	20,078,929,439	6,481,475,894	748,854,534		7,230,330,428	12,846,599,012
2	11KV Line	42,810,603,192	5,145,455,457	47,956,058,649	14,717,986,916	1,700,481,712		16,418,468,629	31,537,590,021
3	Distribution Transformer	70,241,101,584	8,564,184,980	78,805,286,564	21,305,410,441	2,318,178,138		23,623,588,578	55,181,697,986
	Total	130,847,402,161	15,992,872,491	146,840,274,652	42,504,873,251	4,767,514,384	0	47,272,387,634	99,567,887,018
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	14,998,076,514	2,249,335,168	17,247,411,682	6,074,021,021	725,621,153		6,799,642,174	10,447,769,508
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	22,204,352,506	3,259,584,980	25,463,937,486	7,889,011,813	942,445,511		8,831,457,325	16,632,480,161
4	KWh Meters & Service Cable	25,934,404,219	3,492,894,425	29,427,298,644	5,799,966,634	692,881,777		6,492,848,411	22,934,450,233
5	Misc. Equipment	32,036,642,605	4,263,090,700	36,299,733,304	12,621,794,353	1,518,803,141		14,140,597,494	22,159,135,811
	Total	95,173,475,843	13,264,905,273	108,438,381,115	32,384,793,821	3,879,751,582	0	36,264,545,403	72,173,835,713
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,410,470,844	176,988,668	1,587,459,512	1,327,019,521	153,320,725		1,480,340,246	107,119,266
2	Vehicles	3,850,784,706	483,204,072	4,333,988,778	224,725,274	25,964,231		250,689,506	4,083,299,272
	Total	5,261,255,550	660,192,740	5,921,448,290	1,551,744,795	179,284,957	0	1,731,029,752	4,190,418,538
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	1,125,364,510	141,212,952	1,266,577,472	798,031,394	92,202,677		890,234,071	376,343,401
2	Furniture/Work shop/Mis.Equip.	178,921,489	22,451,422	201,372,911	103,038,939	11,904,877		114,943,816	86,429,095
3	Workshop Equipment	135,935,593	17,057,467	152,993,060	79,603,224	9,197,170		88,800,394	64,192,665
4	Laboratory Equipment	178,858,090	22,443,467	201,301,557	116,076,522	13,411,209		129,487,731	71,813,826
5	Misc. Equipment	1,229,095,062	154,229,277	1,383,324,339	682,740,298	78,882,214		761,622,512	621,701,827
	Total	2,848,174,744	357,394,594	3,205,569,338	1,779,490,377	205,598,147	0	1,985,088,524	1,220,480,814
J.	O&M Equipments								
	Grand Total	313,353,426,858	38,011,546,281	351,364,973,139	102,516,490,795	11,839,113,133	0	114,355,603,928	237,009,369,211

DF - FORM 13

Asset Register at the year ended June 30, 2029 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2029
		As at July 01, 2028	Addition/ deletions	As at June 30, 2029	As at July 01, 2028	Charge during the year	Adjustments	As at June 30, 2029	
A.	Land								
1	Freehold	841,209,880	87,131,794	928,341,644	0			0	928,341,644
2	Leasehold	3,980,454	412,292	4,392,746	790,164			790,164	3,602,582
	Total	845,190,334	87,544,055	932,734,390	790,164	0	0	790,164	931,944,226
B.	Buildings	0							
1	Residential Buildings	3,099,467,037	321,040,011	3,420,507,048	1,177,259,646	134,814,904		1,312,073,650	2,108,433,399
2	Non-Residential Buildings	5,926,678,345	613,880,018	6,540,558,363	1,033,383,671	118,338,032		1,151,721,703	5,388,836,659
3	GSO Residential Buildings	1,812,336	187,720	2,000,056	178,248	20,412		198,660	1,801,396
4	Non-GSO Residential Buildings	1,017,173,295	105,357,896	1,122,531,191	143,202,913	16,398,896		159,601,809	962,929,382
	Total	10,045,131,013	1,040,465,645	11,085,596,658	2,354,024,479	269,571,344	0	2,623,595,822	8,462,000,836
C.	Sub Transmission	0			0	0		0	
1	132 KV Sub Transmission Lines	23,259,276,390	2,321,416,451	25,580,692,842	7,998,794,688	915,982,757		8,914,777,444	16,665,915,397
2	66 KV Sub Transmission Lines	301,000,390	37,701,955	418,702,345	318,283,503	36,448,267		354,731,770	63,970,575
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	23,640,276,781	2,359,118,406	25,999,395,187	8,317,078,191	952,431,023	0	9,269,509,214	16,729,885,973
D.	Grid Station	0			0	0		0	
1	132 KV Grid Station	44,868,064,583	4,537,682,326	49,343,746,909	14,563,892,558	1,670,075,884		16,253,968,441	33,089,778,468
2	66 KV Grid Station	7,622,637,031	754,299,268	8,376,936,299	1,846,767,223	211,482,729		2,058,249,953	6,318,686,346
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	52,428,701,614	5,291,981,594	57,720,683,208	16,430,659,781	1,881,558,613	0	18,312,218,394	39,408,464,814
E.	11 KV Distribution Equipments	0			0	0		0	
1	11 KV Poles	20,076,929,439	2,121,189,112	22,200,118,551	7,230,330,426	827,981,997		8,058,312,424	14,141,806,127
2	11KV Line	47,956,058,649	5,014,021,791	52,970,080,441	16,418,468,629	1,880,162,542		18,298,631,171	34,671,449,270
3	Distribution Transformer	78,805,286,564	8,735,086,151	87,540,372,715	23,623,588,578	2,721,678,914		26,345,267,492	61,195,105,222
	Total	146,840,274,652	15,870,297,054	162,710,571,706	47,272,387,634	5,429,823,453	0	52,702,211,087	110,008,360,619
F.	LV Distribution Equipments	0			0	0		0	
1	LV Poles	17,247,411,682	2,137,458,674	19,384,870,357	6,799,642,174	813,339,885		7,612,982,059	11,771,888,298
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	25,163,937,486	3,397,605,176	26,861,542,662	8,831,457,325	1,056,375,659		9,687,832,984	18,973,709,678
4	KWh Meters & Service Cable	29,427,298,644	276,132,547	29,703,431,192	6,492,848,411	776,642,718		7,269,491,128	22,433,940,063
5	Misc. Equipment	36,299,733,304	4,695,810,055	40,985,543,359	14,140,597,494	1,551,513,080		15,692,110,573	25,293,432,786
	Total	108,438,381,116	10,497,066,453	118,935,387,569	36,264,545,403	4,197,871,341	0	40,462,416,744	78,472,970,825
G.	Vehicles	0			0	0		0	
1	132/66/33 KV GSO Vehicles	1,587,459,512	164,427,630	1,751,887,142	1,480,340,246	169,521,308		1,649,861,554	102,025,588
2	Vehicles	4,333,988,778	448,910,664	4,782,899,442	250,689,506	28,707,733		279,397,239	4,503,502,203
	Total	5,921,448,290	613,338,294	6,534,786,584	1,731,029,752	198,229,041	0	1,929,258,793	4,605,527,791
H.	Detail of General Plant Assets	0			0	0		0	
1	Computer Equipment	1,266,577,472	131,190,957	1,397,768,428	890,234,071	101,945,242		992,179,313	405,589,115
2	Furniture/Work shop/Mis.Equip.	201,372,911	20,858,025	222,230,936	114,943,816	13,162,802		128,106,619	94,124,318
3	Workshop Equipment	152,993,060	15,846,884	168,839,943	88,800,394	10,168,986		98,969,380	69,870,563
4	Laboratory Equipment	201,301,557	20,850,634	222,152,191	129,487,731	14,828,300		144,316,031	77,836,160
5	Misc. Equipment	1,383,324,339	143,283,492	1,526,607,831	761,622,512	87,217,277		848,839,789	677,768,042
	Total	3,205,569,338	332,029,992	3,537,599,330	1,985,088,524	227,322,607	0	2,212,411,131	1,325,188,199
J.	O&M Equipments								
	Grand Total	351,364,973,139	36,091,781,494	387,456,754,633	114,355,603,928	13,156,307,422	0	127,512,411,350	259,944,343,283

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2030
		As at July 01, 2029	Addition/ deletions	As at June 30, 2030	As at July 01, 2029	Charge during the year	Adjustments	As at June 30, 2030	
A.	Land								
1	Freehold	928,341,644	72,962,724	1,001,304,368	0			0	1,001,304,368
2	Leasehold	4,392,746	345,247	4,737,993	790,164			790,164	3,947,829
	Total	932,734,390	73,307,970	1,006,042,360	790,164	0	0	790,164	1,005,252,196
B.	Buildings	0							
1	Residential Buildings	3,420,507,048	268,833,692	3,689,340,740	1,312,073,650	145,976,927		1,458,050,577	2,231,290,163
2	Non-Residential Buildings	6,540,558,363	514,053,158	7,054,611,521	1,151,721,703	128,136,706		1,279,858,409	5,774,753,112
3	GSO Residential Buildings	2,000,056	157,194	2,157,250	198,660	22,102		220,762	1,936,487
4	Non-GSO Residential Buildings	1,122,531,191	88,224,991	1,210,756,183	159,601,809	17,756,764		177,358,573	1,033,397,610
	Total	11,085,596,658	871,269,035	11,956,865,693	2,623,595,822	291,892,499	0	2,915,488,321	9,041,377,372
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	25,580,692,842	1,454,123,226	27,034,816,068	8,914,777,444	991,828,333		9,906,605,777	17,128,210,291
2	66 KV Sub Transmission Lines	418,702,345	20,368,123	439,070,468	354,731,770	39,466,271		394,198,040	44,872,428
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	25,999,395,187	1,474,491,350	27,473,886,536	9,269,509,214	1,031,294,603	0	10,300,803,817	17,173,082,719
D.	Grid Station	0			0	0			
1	132 KV Grid Station	49,343,746,909	2,756,005,623	52,099,752,533	16,253,968,441	1,808,362,185		18,062,330,626	34,037,421,906
2	66 KV Grid Station	8,376,936,299	407,503,027	8,784,439,326	2,058,249,953	228,994,008		2,287,243,961	6,497,195,365
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	57,720,683,208	3,163,508,650	60,884,191,859	18,312,218,394	2,037,356,193	0	20,349,574,587	40,534,617,272
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	22,200,118,551	1,776,249,316	23,976,367,867	8,058,312,424	896,540,898		8,954,853,322	15,021,514,545
2	11KV Line	52,970,080,441	4,698,660,424	57,668,740,864	18,298,631,171	2,035,844,524		20,334,475,695	37,334,265,169
3	Distribution Transformer	87,540,372,715	7,395,927,411	94,936,300,125	26,345,267,492	2,947,040,477		29,292,307,969	65,643,992,156
	Total	162,710,571,706	13,870,837,150	176,581,408,857	52,702,211,087	5,879,425,899	0	58,581,636,986	117,999,771,871
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	19,384,870,357	2,072,539,846	21,457,410,202	7,612,982,059	889,994,605		8,501,976,664	12,955,433,539
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	28,861,542,662	2,572,073,723	31,433,616,385	9,887,832,964	1,154,636,923		11,042,469,907	20,391,146,478
4	KWh Meters & Service Cable	29,703,431,192	2,728,820,648	32,432,251,839	7,269,491,128	848,883,965		8,118,375,093	24,313,876,746
5	Misc. Equipment	40,985,543,360	4,039,771,356	45,025,314,715	15,692,110,573	1,769,180,192		17,461,290,765	27,564,023,950
	Total	118,935,387,569	11,413,205,573	130,348,593,142	40,462,416,744	4,661,695,685	0	45,124,112,429	85,224,480,713
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,751,887,142	137,689,027	1,889,576,169	1,649,861,554	183,558,080		1,833,419,634	56,156,535
2	Vehicles	4,782,899,442	375,910,500	5,158,809,942	279,397,239	31,084,803		310,482,042	4,848,327,900
	Total	6,534,786,584	513,599,527	7,048,386,111	1,929,258,793	214,642,883	0	2,143,901,676	4,904,484,435
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	1,397,768,428	109,857,177	1,507,625,605	992,179,313	110,386,553		1,102,565,866	405,059,739
2	Furniture/Work shop/Mis.Equip.	222,230,936	17,466,172	239,697,108	128,106,619	14,252,714		142,359,333	97,337,775
3	Workshop Equipment	168,839,943	13,269,923	182,109,866	98,969,380	11,011,002		109,980,382	72,129,484
4	Laboratory Equipment	222,152,191	17,459,983	239,612,174	144,316,031	16,056,119		160,372,150	79,240,024
5	Misc. Equipment	1,526,607,831	119,983,270	1,646,591,101	848,839,789	94,439,077		943,278,866	703,312,235
	Total	3,537,599,330	278,036,523	3,815,635,853	2,212,411,131	246,145,465	0	2,458,556,596	1,357,079,257
J.	O&M Equipments								
	Grand Total	387,456,754,633	31,658,255,779	419,115,010,411	127,512,411,350	14,362,453,227	0	141,874,864,577	277,240,145,834

MEPCO

DOP

Aging of Accounts Receivables as on 30th June

		ACTUAL FY ending June 30, 2023	ACTUAL FY ending June 30, 2024	PROJECTED FY ending June 30, 2025	PROJECTED FY ending June 30, 2026	PROJECTED FY ending June 30, 2027	PROJECTED FY ending June 30, 2028	PROJECTED FY ending June 30, 2029	PROJECTED FY ending June 30, 2030
Outstanding for current year (Not Passed due date)	Rs In Million	16,680	59,887	57,590	57,455	57,846	58,694	59,947	61,566
Outstanding for more than 1 year	Rs In Million	918	2,516	2,264	2,038	1,834	1,651	1,485	1,337
Outstanding for more than 2 years	Rs In Million	1,045	882	838	796	757	719	683	649
Outstanding for more than 3 years	Rs In Million	626	856	831	806	782	758	735	713
Outstanding for more than 4 years	Rs In Million	354	864	846	830	813	797	781	765
Outstanding for more than 5 years	Rs In Million	2,256	4,360	4,317	4,273	4,231	4,188	4,146	4,105
Agency Balance	Rs In Million	26,588	39,896	39,896	39,896	39,896	39,896	39,896	39,896
Deferred Amount, Credit Bal. & Govt Receivable	Rs In Million	9,065	19,609	15,262	12,109	9,581	7,556	5,932	4,632
Total Receivables as on June 30,	Rs In Million	57,532	128,871	121,845	118,203	115,739	114,258	113,606	113,664
Provision for Doubtful Debts	Rs In Million	4,073	4,228						
Total Receivables (Incl. Provision for D/ful Debts) as on June 30,		61,605	133,100						

This form should be accompanied with a reconciliation of bad debts written off during the year .

In case of quarterly filing, this form should be replaced with the most recent updated figures.

DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2025-26

This Format relates to Supply of Power Business
DOP

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV					-		
Upto - 50	0.37	LV		64.07		(0.83)	10.67	-83.4%	
1 -100	9.38	LV		1,611.25		0.32	1,515.50	-5.9%	
101-200	16.06	LV		2,760.55		0.02	2,558.21	-7.3%	
201-300	13.31	LV		2,287.46		0.02	2,000.01	-12.6%	
301 - 700	14.86	LV		2,554.37		0.01	2,181.89	-14.6%	
above 700	3.09	LV		531.81		(0.11)	475.51	-10.6%	
Temporary Domestic	0.00	LV		0.53		0.01	0.39	-26.7%	
A1 (TOD)	0.72	LV		123.12		(0.32)	117.23	-4.8%	
Summary	57.80			9,933.16		0.00	8,859.42	-10.8%	
A2 Commercial									
A2 - A	2.92	LV		501.10		0.01	520.83	3.9%	
> 5 kW	0.00	LV		0.18		(0.50)	0.20	10.0%	
A2(2) TOD	2.56	LV		439.58		(0.06)	419.32	-4.6%	
Temporary Commercial	0.04	LV		6.59		(0.23)	5.58	-15.4%	
Summary	5.51			947.46		(0.02)	945.93	-0.2%	
Industry									
B-1 400 V Upto 40 kW	0.20	LV		34.35		(0.07)	36.77	7.0%	
B1 (TOD)	2.00	LV		343.43		0.02	329.01	-4.2%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	107.2%	
B-2 400 V (TOD)	6.97	LV		1,197.12		(0.02)	1,210.22	1.1%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.73	HV		812.81		0.07	1,088.15	33.9%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.42	STG		244.35		(0.01)	347.15	42.1%	
Summary	15.32			2,632.10		0.02	3,011.38	144.0%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	241.3%	
C-1(b) above 20 kW	0.00	LV		0.47		(0.34)	1.13	139.3%	
C1 (TOD)	0.26	LV		44.93		(0.07)	45.93	2.2%	
C-2 11/33 KV	0.01	HV		0.94		(0.24)	0.83	-12.0%	
C2 (TOD)	1.19	STG		205.19		0.03	206.34	0.6%	
C-3 (66/132/220 KV)	0.01	STG		1.66			-		
C3 (TOD)	0.21	STG		36.24		0.02	40.70	12.3%	
Temporary (E2-ia, E2ib, E2iii)	0.00	HV		-			-		
K(A) - AJK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.68			289.44		0.01	294.96	190.5%	
Tubewells									
D-1 SCARP (46)	0.00	LV		0.07		(0.88)	0.12	63.0%	
D-1 a Agri. (41, 42)	0.00	LV		0.01			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.29	LV		50.31		(0.48)	49.54	-1.5%	
D-2 Agri. TOD(47,48)	0.00	LV		0.07		(0.29)	0.07	-5.3%	
D-2 Agri. (49, 52)	0.00	LV		0.62		(0.62)	0.80	29.5%	
D-1 b Agri.TOD (50, 51)	17.50			3,007.86		0.11	2,828.92	-5.9%	
D-1 b Agri. TOD (53, 54)	0.00			0.41		0.43	0.52	27.5%	
Summary	17.80			3,059.35		0.09	2,879.96	-5.9%	
Others									
GENERAL SERVICE (66)	1.73	LV		296.54		3.25	238.06	-19.7%	
G P LIGHTING	0.11	LV		18.97		(0.11)	18.20	-4.1%	
H RESIDENTIAL CLY.	0.04	HV		6.93		(0.06)	6.52	-5.9%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.88			322.45		2.15	262.78	-18.5%	
Total			19,570.39	17,183.96	2,386		16,254.43	-5.4%	

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DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2026-27

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV							
Upto - 50	0.37	LV		63.21		(0.83)	10.52	-83.4%	
1 - 100	9.43	LV		1,620.41		0.32	1,515.50	-6.5%	
101-200	16.19	LV		2,781.55		0.02	2,558.21	-8.0%	
201-300	13.45	LV		2,311.43		0.02	2,000.01	-13.5%	
301 - 700	15.02	LV		2,581.13		0.01	2,181.89	-15.5%	
above 700	3.11	LV		534.84		(0.11)	475.51	-11.1%	
Temporary Domestic	0.00	LV		0.51		0.01	0.39	-23.5%	
A1 (TOD)	0.72	LV		123.82		(0.32)	117.23	-5.3%	
Summary	58.29			10,016.89		0.00	8,859.28	-11.6%	
A2 Commercial									
A2 - A	2.93	LV		503.95		0.01	520.83	3.3%	
> 5 kW	0.00	LV		0.19		(0.50)	0.20	8.8%	
A2(2) TOD	2.57	LV		442.08		(0.06)	419.32	-5.1%	
Temporary Commercial	0.04	LV		6.63		(0.23)	5.58	-15.9%	
Summary	5.54			952.85		(0.02)	945.93	-0.7%	
Industry									
B-1 400 V Upto 40 kW	0.20	LV		34.87		(0.07)	36.77	5.4%	
B1 (TOD)	2.03	LV		346.67		0.02	329.01	-5.6%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	118.3%	
B-2 400 V (TOD)	7.07	LV		1,215.39		(0.02)	1,210.22	-0.4%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.80	HV		825.22		0.07	1,088.15	31.8%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.44	STG		248.07		(0.01)	347.15	39.9%	
Summary	15.55			2,672.27		0.02	3,011.38	1289.0%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	256.3%	
C-1(b) above 20 kW	0.00	LV		0.48		(0.34)	1.13	134.5%	
C1 (TOD)	0.26	LV		45.19		(0.07)	45.93	1.6%	
C-2 11/33 KV	0.01	HV		0.95		(0.24)	0.83	-12.9%	
C2 (TOD)	1.20	STG		206.35		0.03	206.34	0.0%	
C-3 (66/132/220 KV)	0.01	STG		1.57			-		
C3 (TOD)	0.21	STG		36.45		0.02	40.70	11.7%	
Temporary (E2-ia, E2ib, E2iii)	0.00	HV		-			-		
K(A) - A/JK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.69			291.10		0.01	294.96	132.6%	
Tubewells									
D-1 SCARP (46)	0.00	LV		0.07		(0.88)	0.12	70.1%	
D-1 a Agri. (41, 42)	0.00	LV		0.01			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.29	LV		50.59		(0.48)	49.54	-2.1%	
D-2 Agri. TOD(47,48)	0.00	LV		0.07		(0.25)	0.07	-1.1%	
D-2 Agri. (49, 52)	0.00	LV		0.82		(0.82)	0.80	28.8%	
D-1 b Agri. TOD (50, 51)	17.63			3,024.97		0.11	2,826.92	-6.5%	
D-1 b Agri. TOD (53, 54)	0.00			0.41		0.43	0.52	26.8%	
Summary	17.90			3,076.74		0.09	2,879.96	-6.4%	
Others									
GENERAL SERVICE (68)	1.73	LV		296.83		3.25	238.06	-19.8%	
G P LIGHTING	0.11	LV		18.90		(0.11)	18.20	-3.7%	
H RESIDENTIAL CLY.	0.04	HV		6.93		(0.05)	6.52	-5.9%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.88			322.66		2.15	262.78	-18.6%	
Total			19,550.03	17,332.51	2,218		15,254.29	-6.2%	

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DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2027-28

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV					-		
Upto - 50	0.37	LV		63.68		(0.83)	10.60	-83.4%	
1 -100	9.50	LV		1,332.40		0.32	1,515.50	-7.2%	
101-200	16.34	LV		2,807.62		0.02	2,558.21	-8.9%	
201-300	13.62	LV		2,339.94		0.02	2,000.01	-14.5%	
301 - 700	15.21	LV		2,612.98		0.01	2,181.89	-16.5%	
above 700	3.14	LV		538.80		(0.11)	475.51	-11.7%	
Temporary Domestic	0.00	LV		0.50		0.01	0.39	-22.5%	
A1 (TOD)	0.73	LV		125.95		(0.32)	117.23	-6.9%	
Summary	58.90			10,121.89		0.00	8,859.36	-12.5%	
A2 Commercial									
A2 - A	2.95	LV		507.69		0.01	520.83	2.6%	
> 5 kW	0.00	LV		0.18		(0.50)	0.20	10.1%	
A2(2) TOD	2.59	LV		445.35		(0.06)	419.32	-5.8%	
Temporary Commercial	0.04	LV		6.69		(0.23)	5.58	-16.6%	
Summary	5.59			959.91		(0.02)	945.93	-1.5%	
Industry									
B-1 400 V Upto 40 kW	0.20	LV		35.13		(0.07)	36.77	4.7%	
B1 (TOD)	2.04	LV		351.25		0.02	329.01	-6.3%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	119.0%	
B-2 400 V (TOD)	7.13	LV		1,224.39		(0.02)	1,210.22	-1.2%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.84	HV		831.33		0.07	1,088.15	30.9%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.45	STG		249.91		(0.01)	347.15	38.9%	
Summary	15.67			2,692.05		0.02	3,011.38	1166.2%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	260.7%	
C-1(b) above 20 kW	0.00	LV		0.49		(0.34)	1.13	132.7%	
C1 (TOD)	0.26	LV		45.52		(0.07)	45.93	0.9%	
C-2 11/33 KV	0.01	HV		0.96		(0.24)	0.83	-13.6%	
C2 (TOD)	1.21	STG		207.88		0.03	206.34	-0.7%	
C-3 (66/132/220 KV)	0.01	STG		1.69			-		
C3 (TOD)	0.21	STG		36.71		0.02	40.70	10.8%	
Temporary (E2-1ia,E2iib,E2iit)	0.00	HV		-			-		
K(A) - AJK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.71			293.26		0.01	294.96	58.0%	
Tubewells									
D-1 SCARP (46)	0.00	LV		-		(0.88)	0.12	#DIV/0!	
D-1 a Agri. (41, 42)	0.00	LV		-			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.30	LV		50.97		(0.48)	49.54	-2.8%	
D-2 Agri. TOD(47,48)	0.00	LV		0.08		(0.29)	0.07	-12.4%	
D-2 Agri. (49, 52)	0.00	LV		0.63		(0.62)	0.80	27.2%	
D-1 b Agri.TOD (50, 51)	17.73			3,047.35		0.11	2,828.92	-7.2%	
D-1 b Agri. TOD (53, 54)	0.00			0.42		0.43	0.52	23.9%	
Summary	18.04			3,099.45		0.09	2,879.96	-7.1%	
Others									
GENERAL SERVICE (66)	1.74	LV		299.02		3.25	238.06	-20.4%	
G P LIGHTING	0.11	LV		19.05		(0.11)	18.20	-4.5%	
H RESIDENTIAL CLY.	0.04	HV		6.88		(0.06)	6.52	-5.2%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.89			324.94		2.15	262.78	-19.1%	
Total			19,598.58	17,491.49	2,107		16,254.37	-7.1%	

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DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2028-29

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV					-		
Upto - 50	0.37	LV		64.21		(0.83)	10.69	-93.4%	
1 -100	9.58	LV		1,645.97		0.32	1,515.50	-7.9%	
101-200	16.47	LV		2,830.97		0.02	2,558.21	-9.6%	
201-300	13.73	LV		2,359.40		0.02	2,000.01	-15.2%	
301 - 700	15.41	LV		2,647.61		0.0%	2,181.99	-17.6%	
above 700	3.16	LV		543.27		(0.11)	475.51	-12.5%	
Temporary Domestic	0.00	LV		0.51		0.01	0.39	-23.1%	
A1 (TOD)	0.75	LV		128.24		(0.32)	117.23	-8.6%	
Summary	59.48			10,220.18		0.00	9,859.45	-13.3%	
A2 Commercial									
A2 - A	2.98	LV		511.91		0.01	520.83	1.7%	
> 5 kW	0.00	LV		0.19		(0.50)	0.20	5.8%	
A2(2) TOD	2.61	LV		449.05		(0.06)	419.32	-6.6%	
Temporary Commercial	0.04	LV		6.73		(0.23)	5.58	-17.2%	
Summary	5.63			967.88		(0.02)	945.93	-2.3%	
Industry									
B-1 400 V Upto 40 kW	0.21	LV		35.42		(0.07)	36.77	3.8%	
B1 (TOD)	2.06	LV		354.16		0.02	329.01	-7.1%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.95)	0.09	121.6%	
B-2 400 V (TOD)	7.22	LV		1,240.61		(0.02)	1,210.22	-2.4%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.88	HV		838.24		0.07	1,088.15	29.8%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.47	STG		252.00		(0.01)	347.15	37.8%	
Summary	15.63			2,720.47		0.02	3,011.38	1069.3%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	264.9%	
C-1(b) above 20 kW	0.00	LV		0.49		(0.34)	1.13	130.8%	
C1 (TOD)	0.27	LV		45.90		(0.07)	45.93	0.1%	
C-2 11/33 KV	0.01	HV		0.97		(0.24)	0.83	-14.3%	
C2 (TOD)	1.22	STG		209.61		0.03	206.34	-1.6%	
C-3 (66/132/220 KV)	0.01	STG		1.69			-		
C3 (TOD)	0.22	STG		37.02		0.02	40.70	9.9%	
Temporary (E2-ia, E2lib, E2lii)	0.00	HV		-			-		
K(A) - AJK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.72			295.69		0.01	264.96	-24.8%	
Tubewells									
D-1 SCARP (46)	0.00	LV		-		(0.86)	0.12	#DIV/0!	
D-1 a Agri. (41, 42)	0.00	LV		-			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.30	LV		51.64		(0.43)	49.54	-4.1%	
D-2 Agri. TOD(47,48)	0.00	LV		0.08		(0.29)	0.07	-11.4%	
D-2 Agri. (49, 52)	0.00	LV		0.63		(0.62)	0.80	25.9%	
D-1 b Agri.TOD (50, 51)	17.88			3,072.69		0.11	2,823.92	-7.9%	
D-1 b Agri. TOD (53, 54)	0.00			0.43		0.43	0.52	21.2%	
Summary	18.19			3,125.47		0.09	2,879.96	-7.9%	
Others									
GENERAL SERVICE (66)	1.75	LV		301.50		3.25	238.06	-21.0%	
G P LIGHTING	0.11	LV		19.30		(0.11)	18.20	-5.7%	
H RESIDENTIAL CLY.	0.04	HV		7.07		(0.06)	6.52	-7.8%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.91			327.87		2.15	262.78	-19.9%	
Total			19,580.69	17,657.55	2,022		16,254.45	-7.9%	

DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2029-30

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Fiat Rate Fata		LV					-		
Upto - 50	0.38	LV		64.78		(0.83)	10.78	-83.4%	
1 - 100	9.68	LV		1,663.74		0.32	1,515.50	-8.9%	
101-200	16.64	LV		2,858.71		0.02	2,558.21	-10.5%	
201-300	13.88	LV		2,384.86		0.02	2,000.01	-16.1%	
301 - 700	15.59	LV		2,678.80		0.01	2,181.89	-18.5%	
above 700	3.20	LV		549.67		(0.11)	475.51	-13.5%	
Temporary Domestic	0.00	LV		0.51		0.01	0.39	-23.7%	
A1 (TOD)	0.76	LV		130.01		(0.32)	117.23	-9.8%	
Summary	60.12			10,331.08		0.00	8,859.54	-14.2%	
A2 Commercial									
A2 - A	3.01	LV		516.41		0.01	520.83	0.9%	
> 5 kW	0.00	LV		0.19		(0.50)	0.20	7.0%	
A2(2) TOD	2.64	LV		453.01		(0.06)	419.32	-7.4%	
Temporary Commercial	0.04	LV		6.79		(0.23)	5.58	-17.9%	
Summary	5.68			976.41		(0.02)	945.93	-3.1%	
Industry									
B-1 400 V Upto 40 kW	0.21	LV		35.73		(0.07)	36.77	2.9%	
B1 (TOD)	2.08	LV		337.29		0.02	329.01	-7.9%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	124.0%	
B-2 400 V (TOD)	7.28	LV		1,251.55		(0.02)	1,210.22	-3.3%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.92	HV		845.63		0.07	1,088.15	28.7%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.48	STG		254.21		(0.01)	347.15	36.6%	
Summary	15.97			2,744.45		0.02	3,011.38	972.6%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	269.0%	
C-1(b) above 20 kW	0.00	LV		0.49		(0.34)	1.13	128.9%	
C1 (TOD)	0.27	LV		46.31		(0.07)	45.93	-0.8%	
C-2 11/33 KV	0.01	HV		0.98		(0.24)	0.83	-15.0%	
C2 (TOD)	1.23	STG		211.46		0.03	206.34	-2.4%	
C-3 (E3/132/220 KV)	0.01	STG		1.72			-		
C-3 (TOD)	0.22	STG		37.35		0.02	40.70	9.0%	
Temporary (E2-ia,E2iib,E2iic)	0.00	HV		-			-		
K(1) - AJK	0.00	HV		-			-		
K(1) - KESC (Billing)	0.00	STG		-			-		
K(2) Rawat Lab	0.00	HV		-			-		
Summary	1.74			298.31		0.01	294.96	-112.3%	
Tubewells									
D-1 SCARP (46)	0.00	LV		-		(0.88)	0.12	#DIV/0!	
D-1 a Agri. (11, 42)	0.00	LV		-			0.00		
D-1 a Agri TOD (13, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.30	LV		52.10		(0.48)	49.54	-4.9%	
D-2 Agri. TOD(47,49)	0.00	LV		0.08		(0.29)	0.07	-10.4%	
D-2 Agri. (49, 52)	0.00	LV		0.65		(0.62)	0.80	23.6%	
D-1 b Agri.TOD (50, 51)	18.04			3,089.76		0.11	2,828.92	-8.7%	
D-1 b Agri. TOD (53, 54)	0.00			0.44		0.43	0.52	19.9%	
Summary	18.35			3,153.01		0.09	2,879.96	-8.7%	
Others									
GENERAL SERVICE (66)	1.77	LV		304.18		3.25	238.06	-21.7%	
G P LIGHTING	0.11	LV		19.46		(0.11)	18.20	-6.5%	
H RESIDENTIAL CLY.	0.04	HV		7.09		(0.06)	6.52	-8.0%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.92			330.73		2.15	262.78	-20.5%	
Total			19,787.39	17,833.99	1,953		16,254.55	-8.9%	

DF - FORM 16

MEPCO

Operating Cost

DOP

		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual/ Projected	Projected	Projected	Projected	Projected	Projected
A Power Purchase Cost										
Energy Charge	[Min Rs]	148,909	179,461	199,567	169,944					
Capacity Charge	[Min Rs]	334,552	318,952	346,695	329,844					
Transmission Charge	[Min Rs]	26,971	27,900	29,073	27,336					
Market Operator Fee	[Min Rs]		175		139					
Total Power Purchase Cost	[Min Rs]	510,432	526,488	575,334	527,263	-	-	-	-	-

* Provide the detail of adjustment

		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual/ Projected	Projected	Projected	Projected	Projected	Projected
B Operation & Maintenance *										
Employees Cost **										
Salaries, Wages & Benefits	[Min Rs]	13,805	14,236	15,018	17,084	20,899	24,077	27,902	32,516	38,256
Retirement Benefits	[Min Rs]	8,256	21,421	14,973	28,523	27,536	28,845	32,026	41,901	31,999
Total Employees Cost	[Min Rs]	22,061	35,657	29,991	45,608	48,434	52,922	59,928	74,417	70,256
Admin Expenses	[Min Rs]	-	684	-	1,018	1,572	1,745	1,937	2,150	2,387
Repair & Maintenance	[Min Rs]	1,801	1,585	2,175	2,130	2,387	2,651	2,944	3,270	3,632
ERP	[Min Rs]	-	-	-	11	17	21	23	24	28
Travelling	[Min Rs]	1,167	1,138	1,409	1,507	1,689	2,053	2,454	2,961	3,605
Transportation	[Min Rs]	501	825	725	962	1,116	1,239	1,453	1,728	2,078
Management Fee	[Min Rs]	-	125	-	140	157	174	193	215	239
Misc /Other Expenses	[Min Rs]	858	75	1,048	116	130	144	160	178	197
Supplemental Charges	[Min Rs]	-	-	-	-	-	-	-	-	-
PM assistance Package for families of Gc	[Min Rs]	-	-	-	-	-	-	-	-	-
Bad Debts	[Min Rs]	-	-	-	-	-	-	-	-	-
Total O&M	[Min Rs]	26,438	40,388	35,343	51,482	55,501	60,949	69,093	84,943	82,418
Interest on Long Term Loan	[Min Rs]	-	921	-	946	1,088	1,197	1,317	1,448	1,593
Corporate Income Tax	[Min Rs]	-	1,312	-	-	-	-	-	-	-
Worker Profit Participated			1,747							
			(12,284)		(11,924)	(13,558)	(14,397)	(15,434)	(17,019)	(17,397)

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

C Depreciation & Amortization										
Depreciation	[Min Rs]	6,206	6,622	6,622	7,758	8,944	10,397	11,839	13,157	14,362
Amortization of Leased Assets	[Min Rs]	3,660	3,915	3,915	4,196	4,563	4,935	5,307	5,684	6,012
Net Depreciation	[Min Rs]	2,548	2,707	2,707	3,562	4,381	5,462	6,533	7,473	8,350

D Provision for Bad Debts

Provision for bad debts *	[Min Rs]									
Bad debts written off	[Min Rs]		2,772							
Total	[Min Rs]									

*Basis of this provision should be elaborated.

DF - FORM 17

MEPCO

Distribution Margin Comparison

			DOP							
		Determined FY 2023-24	Actual FY 2023-24	Determined FY 2024-25	Actual FY 2024-25	Projected FY 2025-26	Projected FY 2026-27	Projected FY 2027-28	Projected FY 2028-29	Projected FY 2029-30
O&M Expenses	Rs. In Million	26,498	40,088	35,349	51,492	55,501	60,949	69,093	84,943	82,418
Increase in %	%age			33.40%	28.45%	7.79%	9.82%	13.36%	22.94%	-2.97%
Depreciation	Rs. In Million	6,208	6,207	6,622	7,758	8,944	10,397	11,839	13,157	14,362
RORB	Rs. In Million	13,808	15,853	12,852	18,947	16,281	19,737	22,920	25,029	26,630
Bad Debts	Rs. In Million	-	2,772	-	-	-	-	-	-	-
Interest on short term Loan (working Capital)	Rs. In Million	-	-	-	-	-	-	-	-	-
Income Tax	Rs. In Million	-	5,587	-	10,504	12,930	7,025	7,091	7,365	7,395
Other Income (Net of LPS)	Rs. In Million	(4,844)	(13,282)	(4,844)	(10,115)	(8,731)	(9,213)	(9,701)	(10,193)	(10,641)
Distribution Margin	Rs. In Million	41,670	48,866	49,979	68,082	71,994	81,869	94,150	112,936	112,770
Energy Sold	Rs. In Million	19,370	16,904	18,367	17,038	17,184	17,333	17,491	17,658	17,834
DM per Unit Wire Business	Rs./ KWH	2.15	2.89	2.72	4.00	4.19	4.72	5.38	6.40	6.32
DM per Unit SOP	Rs./ KWH	0.24	0.26	0.38	0.35	0.45	0.49	0.54	0.63	0.65
Total DM per Unit		2.40	3.15	3.10	4.35	4.64	5.21	5.93	7.03	6.97
DM per unit Increase	Rs./ KWH			0.70	1.20	0.29	0.58	0.71	1.10	(0.05)
DM per unit % Increase	%age			29.35%	37.97%	6.55%	12.45%	13.70%	18.55%	-0.77%

DF - FORM 18

MEPCO

Financial Charges

DOP

FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Actual	Actual	Projected	Projected	Projected	Projected	Projected

A Long Term Loans

GOP loans

Foreign Loans 920.35 831.05 762.58 693.67 624.28 554.33 483.76

Markup Transferred from GoP

TFCs

Interest During Construction 0.75 9.72 20.28 530.15 1,033.16 1,022.15 1,003.38

Others

Total 921.10 840.77 782.86 1,223.82 1,657.44 1,576.48 1,487.14**B Short Term Loan**

Running Finance

Short Term Loan

Others

Total**C Total Financial Charges (A+B)**

921.10 840.77 782.86 1,223.82 1,657.44 1,576.48 1,487.14



DF - FORM 19
MEPCO
RORB Calculation

DOP

		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual/ Proj.	Projected	Projected	Projected	Projected	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	186,409	186,409	188,137	203,693	231,691	270,209	313,389	387,492
B	Addition in Fixed Assets	[Mln Rs]	9,559	17,284	10,735	27,998	38,518	43,180	38,012	31,658
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	195,968	203,693	198,872	231,691	270,209	313,389	351,400	419,150
D	Less: Accumulated Depreciation	[Mln Rs]	74,839	75,452	81,447	83,210	92,155	102,552	114,391	141,910
E	Net Fixed Assets in Operation	[Mln Rs]	121,129	128,241	117,425	148,480	178,054	210,837	237,009	277,240
F	Add: Capital Work In Progress	[Mln Rs]	25,173	26,268	28,270	29,501	38,430	43,401	38,903	31,853
G	Investment in Fixed Assets	[Mln Rs]	146,302	154,508	145,695	177,981	216,485	254,238	275,912	309,093
H	Less: Deferred Credits	[Mln Rs]	77,966	74,960	67,478	78,274	84,575	90,650	96,348	105,552
I	Regulatory Assets Base	[Mln Rs]	68,336	79,549	78,217	99,706	131,910	163,588	179,564	203,542
J	Average Regulatory Assets Base (RAB)	[Mln Rs]	65,313	74,968	60,794	89,828	115,808	147,749	171,576	199,356
	Rate of Return	[%age]	21.14	21.14	21.14	21.14	14.06	13.36	13.36	13.36
	Return on Rate Base	[Mln Rs]	13,808	15,853	12,852	18,947	16,281	19,737	22,920	26,630

DF - FORM 20

MEPCO

Revenue Requirement

Revenue Requirement			DOP								
			FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Determined	Actual	Determined	Proj. Actual	Projected	Projected	Projected	Projected	Projected
A	Power Purchase Price	[Mln Rs]					-	-	-	-	-
B	DM										
	O&M	[Mln Rs]	26,498	40,088	35,349	51,492	55,501	60,949	69,093	84,943	82,418
	Depreciation	[Mln Rs]	6,208	6,207	6,622	7,758	8,944	10,397	11,839	13,157	14,362
	RORB	[Mln Rs]	13,808	15,853	12,652	18,947	16,281	19,737	22,920	25,029	26,630
	Other Income	[Mln Rs]	(4,844)	(13,262)	(4,844)	(10,115)	(8,731)	(9,213)	(9,701)	(10,193)	(10,641)
	Impact of Disallowed Losses	[Mln Rs]									
	Late Payment Surcharge	[Mln Rs]		-		-	-	-	-	-	-
	Supplemental Charges	[Mln Rs]		-		-	-	-	-	-	-
	Bad Debts	[Mln Rs]									
	Working Capital	[Mln Rs]									
	Total DM	[Mln Rs]	41,670	48,866	49,979	68,082	71,994	81,869	94,150	112,936	112,770
	Sales Mix	[Mln Rs]									
	Prior Period Adjustment	[Mln Rs]	-		-	-	20,494	-			
	Total - B	[Mln Rs]	41,670	48,866	49,979	68,082	92,488	81,869	94,150	112,936	112,770
C	Revenue Requirement (A+B)	[Mln Rs]	41,670	48,866	49,979	68,082	92,488	81,869	94,150	112,936	112,770
D	Less/ (Excess) Recovery	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Bad Debts Written Off	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Total - D	[Mln Rs]	-	-	-	-	-	-	-	-	-
E	Total Revenue Requirement (C+D)	[Mln Rs]	41,670	48,866	49,979	68,082	92,488	81,869	94,150	112,936	112,770

DF - FORM 20(A)

Revenue Requirement (Per Unit Sold)

			FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Determined	Actual	Determined	Proj. Actual	Projected	Projected	Projected	Projected	Projected
A	Power Purchase Price	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
B	DM										
	O&M	[Rs./ KWh]	1.37	2.37	1.92	3.02	3.23	3.52	3.95	4.81	4.62
	Depreciation	[Rs./ KWh]	0.32	0.37	0.36	0.46	0.52	0.60	0.68	0.75	0.81
	RORB	[Rs./ KWh]	0.71	0.94	0.70	1.11	0.95	1.14	1.31	1.42	1.49
	Other Income	[Rs./ KWh]	(0.25)	(0.79)	(0.26)	(0.53)	(0.51)	(0.53)	(0.55)	(0.58)	(0.60)
	Impact of Disallowed Losses	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Supplemental Charges	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Bad Debts	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Working Capital	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Total DM	[Rs./ KWh]	2.15	2.89	2.72	4.00	4.19	4.72	5.38	6.40	6.32
	Sales Mix	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Prior Period Adjustment	[Rs./ KWh]	-	-	-	-	1.19	-	-	-	-
	Total - B	[Rs./ KWh]	-	-	-	-	1.19	-	-	-	-
C	Revenue Requirement (A+B)	[Rs./ KWh]		2.89	2.72	4.00	5.38	4.72	5.38	6.40	6.32
D	Less/ (Excess) Recovery	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Bad Debts Written Off	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Total - D	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
E	Total Revenue Requirement (C+D)	[Rs./ KWh]	2.15	2.89	2.72	4.00	5.38	4.72	5.38	6.40	6.32

Investment		DOP								
		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual	Projected	Projected	Projected	Projected	Projected
A Investment Plan										
DOP	[Mln Rs]		1,283		6,642	3,198	3,038	3,026	2,431	2,618
ELR	[Mln Rs]		5,058		8,086	13,412	14,844	9,727	8,587	8,370
STG (energy efficiency, capacitors)	[Mln Rs]		1,738		5,870	8,127	10,309	7,305	9,661	4,088
Village Electrification/Deposit Work	[Mln Rs]		6,637		2,089	7,428	5,278	7,627	7,476	5,324
Capital Receipts	[Mln Rs]		6,038		4,987	5,037	5,087	5,138	5,189	5,241
Vehicles (Utility & Others)	[Mln Rs]		12		1,767	621	1,270	-	-	-
ERP	[Mln Rs]		-		-	400	115	-	-	-
AMR Meters	[Mln Rs]		-		1,800	2,103	2,350	-	230	-
Others	[Mln Rs]		372							
Hospital Equipments	[Mln Rs]		-		-	-	-	-	-	-
APMS					-	6,512	5,178	-	-	-
Consumer Facilitation & Customer Complaint Centres					-	617	691	698	699	804
Total	[Mln Rs]	13,439	21,136	14,000	31,242	47,454	48,160	33,521	34,273	26,445
B Financing Arrangement										
Local Loan	[Mln Rs]		-							
Foreign Relent Loan	[Mln Rs]		607		6,666	10,474	10,057	-	-	-
PSDP / Own Resources	[Mln Rs]		6,143		22,509	20,662	25,199	29,452	32,501	34,980
Grants	[Mln Rs]		-		-	-	-	-	-	-
Consumer Contribution	[Mln Rs]		4,172		4,987	5,037	5,087	5,138	5,189	5,241
Loan Basis (AMI/ AMR Meters)	[Mln Rs]		-		-	-	-	-	-	-
Grid Sharing Cost	[Mln Rs]		-		1,860	1,350	315	331	347	365
Deposit Works/ Others	[Mln Rs]		2,517		2,089	7,428	5,278	7,627	7,476	5,324
Total	[Mln Rs]	13,439	13,439	14,000	38,111	44,951	45,936	42,548	45,514	45,910

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system



MEPCO

Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2023-24 (Actual)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	World Bank	17%	12.75	7.02	5.72	-	25.490
2	ADB (Tr-I)	17%	1.41	-	-	-	1.408
3	ADB (Tr-II)	15%	38.05	36.81	35.13	33.94	143.931
4	ADB (Tr-III)	15%	87.50	85.57	83.57	81.70	338.332
5	ADB (Tr-IV)	15%	82.98	81.21	79.43	77.72	321.342
6	CDL	17%	22.59	22.59	22.59	22.59	90.343
7	World Bank	7%	-	-	-	0.75	0.75
			245.275	233.182	226.437	216.691	921.60

This form should be submitted for each loan appearing on the DISCO's Balance Sheet



MEPCO

Development Loans

3

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2025-26 (Projected)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	World Bank	17%	-	-	-	-	-
2	ADB (Tr-I)	17%	-	-	-	-	-
3	ADB (Tr-II)	15%	27.60	27.60	25.09	25.09	105.38
4	ADB (Tr-III)	15%	74.61	74.61	71.63	71.63	292.48
5	ADB (Tr-IV)	15%	71.49	71.49	68.84	68.84	280.66
6	CDL	17%	21.01	21.01	21.01	21.01	84.05
7	World Bank	7%	7.53	1.43	6.41	4.91	20.28
			202.243	196.142	192.986	191.488	782.86

This form should be submitted for each loan appearing on the DISCO's Balance Sheet



5

[illegible]

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

5

[illegible]

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

4

MEPCO
Development Loan

Rs. in Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2023-24				Second Qrt of FY 2023-24				Third Qrt of FY 2023-24				Fourth Qrt of FY 2023-24			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87			1354.87	1354.87			1354.87	1354.87			1354.87
3	ADB (Tr-II)	15%	7	2168.84			2168.84	2168.84			2168.84	2168.84			2168.84	2168.84			2168.84
4	ADB (Tr-III)	15%	14	3118.56			3118.56	3118.56			3118.56	3118.56			3118.56	3118.56			3118.56
5	ADB (Tr-IV)	15%	15	2772.76			2772.76	2772.76			2772.76	2772.76			2772.76	2772.76			2772.76
6	CDL	17%	14	797.05			797.05	797.05			797.05	797.05			797.05	797.05			797.05
7	World Bank	7%	28	-	165.504		165.50	165.50			165.50	165.50	132.52		298.02	298.02			298.02
				14,061.124	165.504	-	14,226.628	14,226.628	-	-	14,226.628	14,226.628	132.518	-	14,359.146	14,359.146	-	-	14,359.146

MEPCO
Development Loan

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2025-26				Second Qrt of FY 2025-26				Third Qrt of FY 2025-26				Fourth Qrt of FY 2025-26			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3,849.036			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1,354.866			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	5	2,037.464			2037.46	2037.46		65.69	1971.77	1971.77			1971.77	1971.77		65.69	1906.08
4	ADB (Tr-III)	15%	12	2,962.294			2962.29	2962.29		78.13	2884.16	2884.16			2884.16	2884.16		78.13	2806.02
5	ADB (Tr-IV)	15%	13	1,871.616			1871.62	1871.62		69.32	1802.30	1802.30			1802.30	1802.30		69.32	1732.98
6	CDL	17%	12	648.551			648.55	648.55		0.00	648.55	648.55			648.55	648.55		29.14	619.42
7	World Bank	7%	26	1,982.007	3,760.004		5742.01	5742.01	1946.00		7688.01	7688.01	3127.24		10815.25	10815.25	1640.76	0.00	12456.01
				14,705.82	3,760.004		13,465.838	15,465.838	1,946.000	213.144	20,198.695	20,198.695	3,127.240	-	23,325.935	23,325.935	1,640.756	242.270	24,724.412

MEPCO
Development Loan

Rs. In Million																			
Sr. No.	Loan	10%	Remaining Years	First Qrt of FY 2027-28				Second Qrt of FY 2027-28				Third Qrt of FY 2027-28				Fourth Qrt of FY 2027-28			
		Interest Rate %		O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	3	1774.70			1774.70	1774.70		65.69	1709.01	1709.01			1709.01	1709.01		65.69	1643.33
4	ADB (Tr-III)	15%	10	2649.75			2649.75	2649.75		78.13	2571.62	2571.62			2571.62	2571.62		78.13	2493.49
5	ADB (Tr-IV)	15%	11	1594.34			1594.34	1594.34		69.32	1525.02	1525.02			1525.02	1525.02		69.32	1455.70
6	CDL	17%	10	586.51			586.51	586.51		0.00	586.51	586.51			586.51	586.51		37.17	549.34
7	World Bank	7%	24	22109.07			22109.07	22109.07		401.91	21707.16	21707.16			21707.16	21707.16		399.89	21307.26
						</													

MEPCO
Development Loan

DF - FORM 23

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2029-30				Second Qrt of FY 2029-30				Third Qrt of FY 2029-30				Fourth Qrt of FY 2029-30			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	1	1511.95			1511.95	1511.95		65.69	1446.26	1446.26			1446.26	1446.26		65.69	1380.57
4	ADB (Tr-III)	15%	8	2337.22			2337.22	2337.22		78.13	2259.08	2259.08			2259.08	2259.08		78.13	2180.95
5	ADB (Tr-IV)	15%	9	1317.06			1317.06	1317.06		69.32	1247.74	1247.74			1247.74	1247.74		69.32	1178.43
6	CDL	17%	8	507.35			507.35	507.35		0.00	507.35	507.35			507.35	507.35		47.43	459.92
7	World Bank	7%	22	20,513.534			20513.53	20513.53		391.816	20121.72	20121.72			20121.72	20121.72		387.777	19733.94
				31,291.011	-	-	31,391.011	31,391.011	-	604.960	30,786.052	30,786.052	-	-	30,786.052	30,786.052	-	648.348	30,137.704

MEPCO
Development Loan

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2024-25				Second Qrt of FY 2024-25				Third Qrt of FY 2024-25				Fourth Qrt of FY 2024-25			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3,849.036			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1,354.866			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	6	2,168.843			2168.84	2168.84		65.69	2103.15	2103.15			2103.15	2103.15		65.69	2037.46
4	ADB (Tr-III)	15%	13	3,118.563			3118.56	3118.56		78.13	3040.43	3040.43			3040.43	3040.43		78.13	2962.29
5	ADB (Tr-IV)	15%	14	2,772.765		762.510	2010.25	2010.25		69.32	1940.94	1940.94			1940.94	1940.94		69.32	1871.62
6	CDL	17%	13	797.050		122.704	674.35	674.35		0.00	674.35	674.35			674.35	674.35		25.80	648.55
7	World Bank	7%	27	298.022	392.719		690.74	690.74	430.42		1121.16	1121.16	430.42		1551.58	1551.58	430.422	-	1982.01
				14,359.146	392.719	885.214	13,866.651	13,866.351	430.422	213.144	14,083.929	14,083.929	430.422	-	14,514.351	14,514.351	430.422	238.939	14,705.834

MEPCO
Development Loan

Rs. in Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2026-27				Second Qrt of FY 2026-27				Third Qrt of FY 2026-27				Fourth Qrt of FY 2026-27			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	4	1906.08			1906.08	1906.08		65.69	1840.39	1840.39			1840.39	1840.39		65.69	1774.70
4	ADB (Tr-III)	15%	11	2806.02			2806.02	2806.02		78.13	2727.89	2727.89			2727.89	2727.89		78.13	2649.75
5	ADB (Tr-IV)	15%	12	1732.98			1732.98	1732.98		69.32	1663.66	1663.66			1663.66	1663.66		69.32	1594.34
6	CDL	17%	11	619.42			619.42	619.42		0.00	619.42	619.42			619.42	619.42		32.91	586.51
7	World Bank	7%	25	12456.01	4638.31		17094.31	17094.31			17094.31	17094.31	5418.70		22513.01	22513.01		403.93	22109.07
				24,754.412	4,638.305		29,362.717	29,362.717	-	213.144	25,149.573	29,149.573	5,418.695	-	34,568.268	34,568.268	-	645.986	33,918.283

MEPCO
Development Loan

		10%		Rs. In Million															
Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2028-29				Second Qrt of FY 2028-29				Third Qrt of FY 2028-29				Fourth Qrt of FY 2028-29			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	2	1643.33			1643.33	1643.33		65.69	1577.64	1577.64			1577.64	1577.64		65.69	1511.95
4	ADB (Tr-III)	15%	9	2493.49			2493.49	2493.49		78.13	2415.35	2415.35			2415.35	2415.35		78.13	2337.22
5	ADB (Tr-IV)	15%	10	1455.70			1455.70	1455.70		69.32	1386.38	1386.38			1386.38	1386.38		69.32	1317.06
6	CDL	17%	9	549.34			549.34	549.34		0.00	549.34	549.34			549.34	549.34		41.99	507.35
7	World Bank	7%	23	21307.26			21307.26	21307.26		397.87	20909.39	20909.39			20909.39	20909.39		395.86	20513.53
				32,653.016	-	-	32,653.016	32,653.016	-	611.019	32,041.997	32,041.997	-	-	32,041.997	32,041.997	-	650.986	31,391.011

DF-FORM 24

Slab Wise Domestic Consumers Analysis (2025-26)

DOP

Slabs	No. of Customers	0-50	1 - 100	101 - 200	201-300	301-400	401-500	501-600	601-700	701-800	801-900	901-1000	1001-1100	Above 1100	TOU	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./ kwh
0 - 50	110,390	110,390															110,390		
1 - 100	3,143,326		3,143,326														3,143,326		
101 - 200	3,894,650			3,894,650													3,894,650		
201 - 300	1,402,258				1,402,258												1,402,258		
301 - 400	541,634					541,634											541,634		
401-500	194,037						194,037										194,037		
501-600	62,917							62,917									62,917		
601-700	44,497								44,497								44,497		
Above 700	41,187									41,187							41,187		
701-800																			
801-900																			
901-1000																			
1001-1100																			
Above 1100																			
TOU	1,000,519														1,000,519		1,000,519		
A1-B & Temporary	1,125															1,125	1,125		
Total	10,436,540																10,436,540		



Rs. in Million



[illegible]

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MEPCO
Provision for Tax

Rs. In Million

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2027-28				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
	Expected Advance tax	2340	1276	993	2482	7091
		2,340	1,276	993	2,482	7,091



Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2028-29				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
	Expected Advance tax	2,430	1,326	1,031	2,578	7,365
		2,430	1,326	1,031	2,578	7,365

MEPCO

DOP

Existing & Proposed Tariff Statement

F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	0.52	-	(4.02)
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	1.04	-	(8.02)
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	3.24	-	(25.04)
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	3.51	-	(27.14)
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,188				-	28.56	-	3.27	-	(25.29)
101-200 Units	1,356	7.89	311,359				-	33.48	-	3.84	-	(29.64)
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	4.22	-	(32.61)
301-400 Units	804	4.68	464,363				200	40.07	200.00	4.59	-	(35.48)
401-500 Units	369	2.15	170,349				400	41.35	400.00	4.74	-	(36.61)
501-600 Units	191	1.11	77,561				600	42.72	600.00	4.90	-	(37.82)
601-700 Units	114	0.66	39,255				800	44.04	800.00	5.05	-	(38.99)
Above 700 Units	251	1.46	48,440				1,000	46.78	1,000.00	5.59	-	(43.17)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	5.35	-	(41.36)
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	4.63	-	(35.74)
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	6.82	-	(52.68)
Total Residential	10,282	60	7,999,247	-					-	-	-	-
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,288				1,000	36.06	1,000.00	4.36	-	(33.70)
For Sanctioned load 5 kw & above	0	0.00	25						-	-	-	-
Regular												
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	5.27	-	(40.71)
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	4.06	-	(31.37)
Temporary	14	0.08	2,730				5,000	53.95	5,000	6.15	-	(47.50)
Total Commercial	1,219	7	681,311	4,136,892					-	-	-	-
Industrial												
B1	22	0.13	14,864				1,000	28.39	1,000	3.31	-	(25.58)
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	4.06	-	(31.35)
B1 (b) (Off-Peak)	276	1.67	-	3,744,096			1,000	28.99	1,000.00	3.32	-	(25.67)
B2	-	-	1,633				1,250	27.21	1,250	3.12	-	(24.09)
B2 - TOU (Peak)	144	0.84	9,091				1,250	35.89	1,250	4.23	-	(32.66)
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	3.01	-	(23.27)
B3 - TOU (Peak)	112	0.65	98				1,250	34.67	1,250	3.97	-	(30.70)
B3 - TOU (Off-peak)	664	3.86	-	2,859,872			1,250	25.48	1,250	2.92	-	(22.56)
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	4.13	-	(31.86)
B4 - TOU (Off-peak)	439	2.58	-	1,342,640			1,250	25.50	1,250	3.04	-	(23.46)
Temporary	1	0.00	140				5,000	40.35	5,000	4.63	-	(35.72)
Total Industrial	2,632	15	62,675	10,567,668					-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	4.51	-	(34.87)
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	4.24	-	(32.73)
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	5.30	-	(40.92)
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.81	1,250	4.20	-	(32.41)
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	4.56	-	(35.21)
Time of Use (TOU) - Peak	38	0.22	74				1,250	46.22	1,250	5.53	-	(42.69)
Time of Use (TOU) - Off-Peak	183	1.06	-	705,954			1,250	36.41	1,250	4.17	-	(32.24)
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	3.93	-	(30.37)
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	5.37	-	(41.47)
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,423			1,250	34.37	1,250	4.01	-	(30.96)
Total Single Point Supply	309	2	501	978,096					-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	3,684				-	38.31	-	4.45	-	(34.36)
D2 (49.52)	0	0.00	9,150				400	24.52	400	2.81	-	(21.71)
D-1B (45) Peak	1	0.01	909				400	32.30	400	3.70	-	(28.60)
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	2.94	-	(22.68)
D-1B (50.51.53) T Peak	337	1.96	101,736				400	30.72	400	3.52	-	(27.20)
D-1B (50.51.53) T Off Peak	1,943	11.30	-	7,245			400	29.35	400	3.39	-	(26.16)
D-1B (54) T Peak	0	0.00	154				400	30.72	400	3.52	-	(27.20)
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	3.39	-	(26.16)
Total Agricultural	2,300	13	114,823	16,057,897					-	-	-	-
Public Lighting G	50	0.29	1,960				2,000	41.39	2,000.00	4.81	-	(37.18)
Residential Colonies H	5	0.03	125				2,000	42.46	2,000.00	4.87	-	(37.59)
General Services (66)	387	2.25	50,120						-	-	-	-
Railway Traction	-	-	4						-	-	-	-
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	4.85	-	(37.43)
Grand Total	17,185	100	100.00	36,740,553								

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2026-27

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	0.43	-	(4.11)
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	0.86	-	(8.20)
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	2.69	-	(25.59)
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	2.92	-	(27.73)
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,188				-	28.56	-	2.72	-	(25.84)
101-200 Units	1,356	7.89	311,359				-	33.48	-	3.19	-	(30.29)
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	3.51	-	(33.32)
301-400 Units	804	4.68	464,363				200	40.07	200.00	3.82	-	(36.25)
401-500 Units	369	2.15	170,349				400	41.35	400.00	3.94	-	(37.41)
501-600 Units	191	1.11	77,561				600	42.72	600.00	4.07	-	(38.65)
601-700 Units	114	0.66	39,255				800	44.04	800.00	4.20	-	(39.84)
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	4.65	-	(44.11)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	4.45	-	(42.26)
Time of Use (TOU) - Off-Peak	250	1.46					1,000	40.37	1,000.00	3.85	-	(36.52)
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	5.67	-	(53.83)
Total Residential	10,282	60	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	38.06	1,000.00	3.63	-	(34.43)
For Sanctioned load 5 kw & above	0	0.00	25									
Regular												
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	4.38	-	(41.60)
Time of Use (TOU) - Off-Peak	574	3.34		4,136,892			1,250	35.43	1,250	3.38	-	(32.05)
Temporary	14	0.08	2,760				5,000	53.65	5,000	5.11	-	(48.54)
Total Commercial	1,219	7	681,304	4,136,892								
Industrial												
B1	22	0.13	14,864				1,000	28.89	1,000	2.75	-	(26.14)
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	3.37	-	(32.04)
B1 (b) (Off-Peak)	276	1.61		3,744,096			1,000	28.99	1,000.00	2.76	-	(26.23)
B2	-	-	1,633				1,250	27.21	1,250	2.59	-	(24.62)
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	3.51	-	(33.38)
B2 - TOU (Off-peak)	850	4.94		5,620,060			1,250	26.28	1,250	2.50	-	(23.78)
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	3.30	-	(31.37)
B3 - TOU (Off-peak)	664	3.86		2,859,852			1,250	25.48	1,250	2.43	-	(23.05)
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	3.43	-	(32.56)
B4 - TOU (Off-peak)	439	2.56		1,343,640			1,250	26.50	1,250	2.52	-	(23.98)
Temporary	1	0.00	140				5,000	40.35	5,000	3.84	-	(36.51)
Total Industrial	2,632	15	62,875	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	3.75	-	(35.63)
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	3.52	-	(33.45)
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	4.40	-	(41.82)
Time of Use (TOU) - Off-Peak	38	0.22		150,144			1,250	36.61	1,250	3.49	-	(33.12)
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	3.79	-	(35.98)
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	4.59	-	(43.63)
Time of Use (TOU) - Off-Peak	183	1.06		705,984			1,250	36.41	1,250	3.47	-	(32.94)
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	3.27	-	(31.03)
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	4.46	-	(42.38)
Time of Use (TOU) - Off-Peak	33.49	0.19		115,428			1,250	34.97	1,250	3.33	-	(31.64)
Total Single Point Supply	309	2	501	973,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	38.81	-	3.70	-	(35.11)
D2 (49,52)	0	0.00	9,150				400	24.52	400	2.34	-	(22.16)
D-1B (45) Peak	1	0.01	909				400	32.30	400	3.08	-	(29.22)
D-1B (45) Off Peak	19	0.11		116,400			400	25.62	400	2.44	-	(23.18)
D-1B (50,51,53) T Peak	337	1.96	101,736				400	30.72	400	2.93	-	(27.79)
D-1B (50,51,53) T Off Peak	1,943	11.30		7,245			400	29.55	400	2.82	-	(26.73)
D-1B (54) T Peak	0	0.00	154				400	30.72	400	2.93	-	(27.79)
D-1B (54) T Off Peak	0	0.00		17,934,252			400	29.55	400	2.82	-	(26.73)
Total Agricultural	2,300	13	114,633	18,057,397								
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	4.00	-	(37.99)
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	4.04	-	(38.42)
General Services (66)	387	2.25	50,120									
Railway Traction	-	-	4									
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	4.03	-	(38.25)
Grand Total	17,185	100	100.00	36,740,553								

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2027-28

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed (Rs/kW/M)	Variable (Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	0.53	-	(4.01)
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	1.07	-	(7.99)
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	3.33	-	(24.95)
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	3.61	-	(27.04)
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,138				-	28.56	-	3.36	-	(25.20)
101-200 Units	1,356	7.89	311,359				-	33.48	-	3.94	-	(29.54)
201-300 Units	2,001	11.64	1,430,213				-	36.63	-	4.33	-	(32.50)
301-400 Units	804	4.68	464,363				200	40.07	200.00	4.71	-	(35.36)
401-500 Units	369	2.15	170,349				400	41.35	400.00	4.87	-	(36.48)
501-600 Units	191	1.11	77,561				600	42.72	600.00	5.03	-	(37.69)
601-700 Units	114	0.66	39,255				800	44.04	800.00	5.18	-	(38.86)
Above 700 Units	251	1.45	48,440				1,000	48.76	1,000.00	5.74	-	(43.02)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	5.50	-	(41.21)
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	4.75	-	(35.62)
Temporary	0.62	0.00	1,103				2,000	59.50	2,000.00	7.00	-	(52.50)
Total Residential	10,282	60	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	38.06	1,000.00	4.48	-	(33.58)
For Sanctioned load 5 kW & above	0	0.00	25									
Regular												
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	5.41	-	(40.57)
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	4.17	-	(31.26)
Temporary	14	0.08	2,760				5,000	53.95	5,000	6.31	-	(47.34)
Total Commercial	1,219	7	681,304	4,136,892								
Industrial												
B1	22	0.13	14,864				1,000	26.89	1,000	3.40	-	(25.49)
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	4.17	-	(31.24)
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	26.99	1,000.00	3.41	-	(25.58)
B2	-	-	1,633				1,250	27.21	1,250	3.20	-	(24.01)
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.98	1,250	4.34	-	(32.55)
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	3.08	-	(23.19)
B3 - TOU (Peak)	112	0.65	399				1,250	34.67	1,250	4.08	-	(30.59)
B3 - TOU (Off-peak)	664	3.36	-	2,859,852			1,250	25.48	1,250	3.00	-	(22.48)
B4 - TOU (Peak)	84	0.49	14				1,250	35.39	1,250	4.23	-	(31.76)
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,250	26.50	1,250	3.12	-	(23.38)
Temporary	1	0.00	140				5,000	40.35	5,000	4.75	-	(35.60)
Total Industrial	2,532	15	62,675	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	4.63	-	(34.75)
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	128	4,116			1,250	36.97	1,250	4.35	-	(32.62)
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	5.44	-	(40.78)
Time of Use (TOU) - Off-Peak	30	0.22	-	150,144			1,250	36.81	1,250	4.31	-	(32.30)
C2 Supply at 11 kV	0.7	0.00	3				1,250	39.77	1,250	4.68	-	(35.09)
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	5.67	-	(42.55)
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	4.28	-	(32.13)
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	4.04	-	(30.26)
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.34	1,250	5.51	-	(41.33)
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	4.11	-	(30.86)
Total Single Point Supply	309	2	501	972,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,384				-	38.81	-	4.57	-	(34.24)
D2 (49,52)	0	0.00	9,150				400	24.52	400	2.89	-	(21.63)
D-1B (45) Peak	1	0.01	305				400	32.30	400	3.80	-	(28.50)
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	3.01	-	(22.61)
D-1B (50,51,53) T Peak	337	1.96	101,736				400	30.72	400	3.61	-	(27.11)
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	3.48	-	(26.07)
D-1B (54) T Peak	0	0.00	154				400	30.72	400	3.61	-	(27.11)
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	3.48	-	(26.07)
Total Agricultural	2,300	15	114,633	18,057,897								
Public Lighting G	50	0.29	1,990				2,000	41.99	2,000.00	4.94	-	(37.05)
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	5.00	-	(37.46)
General Services (66)	387	2.25	50,120									
Railway Traction	-	-	4									
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	4.97	-	(37.31)
Grand Total	17,185	100	100,000	36,740,553								

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2028-29

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
	(MkWh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	0.69	-	(3.85)
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	1.38	-	(7.68)
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	4.30	-	(23.98)
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	4.66	-	(25.99)
For peak load requirement up to 5 kW		-							-	-	-	-
01-100 Units	672	3.91	747,188				-	28.56	-	4.34	-	(24.22)
101-200 Units	1,356	7.89	311,359				-	33.48	-	5.09	-	(28.39)
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	5.60	-	(31.23)
301-400 Units	804	4.68	484,363				200	40.07	200.00	6.09	-	(33.98)
401-500 Units	369	2.15	170,349				400	41.35	400.00	6.28	-	(35.07)
501-600 Units	191	1.11	77,561				600	42.72	600.00	6.49	-	(36.23)
601-700 Units	114	0.66	39,255				800	44.04	800.00	6.69	-	(37.35)
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	7.41	-	(41.35)
For peak load requirement exceeding 5 kW		-							-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	7.10	-	(39.61)
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	6.13	-	(34.24)
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	9.04	-	(50.46)
Total Residential	10,282	60	7,999,247	-					-	-	-	-
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	38.06	1,000.00	5.78	-	(32.28)
For Sanctioned load 5 kw & above	0	0.00	25						-	-	-	-
Regular		-	-						-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	6.99	-	(38.99)
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	5.38	-	(30.05)
Temporary	14	0.08	2,760				5,000	53.65	5,000	8.15	-	(45.50)
Total Commercial	1,219	7	681,304	4,136,892					-	-	-	-
Industrial												
B1	22	0.13	14,864				1,000	28.89	1,000	4.39	-	(24.50)
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	5.38	-	(30.03)
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	28.89	1,000.00	4.40	-	(24.59)
B2		-	1,633				1,250	27.21	1,250	4.13	-	(23.08)
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	5.60	-	(31.29)
B2 - TOU (Off-Peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	3.99	-	(22.29)
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	5.27	-	(29.40)
B3 - TOU (Off-Peak)	664	3.86	-	2,859,352			1,250	25.48	1,250	3.87	-	(21.61)
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	5.47	-	(30.52)
B4 - TOU (Off-Peak)	439	2.56	-	1,343,640			1,250	26.50	1,250	4.03	-	(22.47)
Temporary	1	0.00	140				5,000	40.35	5,000	6.13	-	(34.22)
Total Industrial	2,632	15	62,675	13,567,668					-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	5.98	-	(33.40)
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	5.62	-	(31.35)
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	7.02	-	(39.20)
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.61	1,250	5.56	-	(31.05)
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	6.04	-	(33.73)
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	7.33	-	(40.89)
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	5.53	-	(30.88)
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	5.21	-	(29.09)
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	7.12	-	(39.72)
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	5.31	-	(29.66)
Total Single Point Supply	309	2	501	978,096					-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684				-	38.81	-	5.90	-	(32.91)
D2 (49.52)	0	0.00	9,150				400	24.52	400	3.73	-	(20.79)
D-1B (45) Peak	1	0.01	909				400	32.30	400	4.91	-	(27.39)
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	3.89	-	(21.73)
D-1B (50.51.53) T Peak	337	1.96	101,736				400	30.72	400	4.67	-	(26.05)
D-1B (50.51.53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	4.49	-	(25.06)
D-1B (54) T Peak	0	0.00	154				400	30.72	400	4.67	-	(26.05)
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	4.49	-	(25.06)
Total Agricultural	2,300	13	114,633	18,057,897					-	-	-	-
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	6.38	-	(35.61)
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	6.45	-	(36.01)
General Services (66)	387	2.25	50,120				-	-	-	-	-	-
Railway Traction	-	-	4				-	-	-	-	-	-
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	6.42	-	(35.86)
Grand Total	17,185	100	100.00	36,740,553					-	-	-	-

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2029-30

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
	(MkWh)		(%age)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	0.69	-	(3.85)
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	1.37	-	(7.69)
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	4.29	-	(23.99)
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	4.55	-	(26.00)
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	672	3.91	747,188				-	28.56	-	4.33	-	(24.23)
101-200 Units	1,356	7.89	311,359				-	33.48	-	5.08	-	(28.40)
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	5.58	-	(31.25)
301-400 Units	804	4.68	454,363				200	40.07	200.00	6.08	-	(33.99)
401-500 Units	369	2.15	170,349				400	41.35	400.00	6.27	-	(35.08)
501-600 Units	191	1.11	77,561				600	42.72	600.00	6.48	-	(36.24)
601-700 Units	114	0.66	39,255				800	44.04	800.00	6.68	-	(37.36)
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	7.39	-	(41.37)
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,962				1,000	46.71	1,000.00	7.08	-	(39.63)
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	6.12	-	(34.25)
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	9.02	-	(50.48)
Total Residential	10,282	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	542,268				1,000	36.06	1,000.00	5.77	-	(32.29)
For Sanctioned load 5 kw & above	0	0.00	25				-	-	-	-	-	-
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	40.98	1,250	6.97	-	(39.01)
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	5.37	-	(30.06)
Temporary	14	0.08	2,760				5,000	53.85	5,000	8.13	-	(45.52)
Total Commercial	1,219	7	641,304	4,136,892								
Industrial												
B1	22	0.13	14,854				1,000	36.89	1,000	4.38	-	(24.51)
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	5.27	-	(30.04)
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	28.99	1,000.00	4.40	-	(24.59)
B2	-	-	1,533				1,250	27.21	1,250	4.13	-	(23.08)
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	5.59	-	(31.30)
B2 - TOU (Off-Peak)	850	4.94	-	5,920,080			1,250	26.28	1,250	3.98	-	(22.30)
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	5.26	-	(29.41)
B3 - TOU (Off-Peak)	664	3.86	-	2,859,952			1,250	25.48	1,250	3.86	-	(21.62)
B4 - TOU (Peak)	84	0.49	14				1,250	35.96	1,250	5.46	-	(30.53)
B4 - TOU (Off-Peak)	439	2.56	-	1,343,640			1,250	25.50	1,250	4.02	-	(22.48)
Temporary	1	0.00	140				5,000	40.35	5,000	6.12	-	(34.23)
Total Industrial	2,632	15	62,675	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	5.97	-	(33.41)
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	5.61	-	(31.36)
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	7.01	-	(39.21)
Time of Use (TOU) - Off-Peak	38	0.23	-	150,144			1,250	36.61	1,250	5.55	-	(31.06)
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	6.03	-	(33.74)
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	7.31	-	(40.91)
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	5.52	-	(30.89)
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	5.20	-	(29.10)
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	7.10	-	(39.74)
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	5.30	-	(29.67)
Total Single Point Supply	309	2	501	978,933								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	36.81	-	5.88	-	(32.93)
D2 (49,52)	0	0.00	9,150				400	24.52	400	3.72	-	(20.80)
D-1B (45) Peak	1	0.01	966				400	32.30	400	4.90	-	(27.40)
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	3.88	-	(21.74)
D-1B (50,51,53) T Peak	337	1.95	101,736				400	30.72	400	4.66	-	(26.06)
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	4.48	-	(25.07)
D-1B (54) T Peak	0	0.00	154				400	30.72	400	4.66	-	(26.06)
D-1B (54) T Off Peak	0	0.00	-	17,964,252			400	29.55	400	4.48	-	(25.07)
Total Agricultural	2,300	13	114,630	18,057,897								
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	6.37	-	(35.62)
Residential Colonies H	6	0.03	129				2,000	42.46	2,000.00	6.44	-	(36.02)
General Services (66)	387	2.25	60,120				-	-	-	-	-	-
Railway Traction	-	-	4				-	-	-	-	-	-
Co-Generation-J	-	-	2				1,000	42.26	1,000.00	6.41	-	(35.87)
Grand Total	17,165	100	100.00	36,740,353								

MEPCO

DOP

Existing & Proposed Tariff Statement

F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-				-	-	-	-	-	-
01-100 Units	672	3.91	747,188				-	28.56	-	35.64	-	7.08
101-200 Units	1,356	7.89	311,359				-	33.48	-	41.78	-	8.30
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	45.96	-	9.13
301-400 Units	804	4.68	464,363				200	40.07	200.00	50.01	-	9.94
401-500 Units	369	2.15	170,349				400	41.35	400.00	51.61	-	10.26
501-600 Units	191	1.11	77,561				600	42.72	600.00	53.32	-	10.60
601-700 Units	114	0.68	39,255				800	44.04	800.00	54.96	-	10.92
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	10,281	59.83	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.80	2.93	642,268				1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25				-	-	-	-	-	-
Regular	-	-	-				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.43	0.74	36,251				1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	44.22	-	8.79
Temporary	14	0.08	2,760				5,000	53.65	5,000	66.96	-	13.31
Total Commercial	1,219	7.09	681,304	4,136,892								
Industrial												
B1	22	0.13	14,884				1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633				1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	849	4.94	-	5,620,080			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	664	3.86	-	2,859,852			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,250	26.50	1,250	33.07	-	6.57
Temporary	1	0.00	140				5,000	40.35	5,000	50.36	-	10.01
Total Industrial	2,632	15.32	62,675	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	45.14	-	9.17
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	36	0.22	74				1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	309	1.80	501	978,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150				400	24.52	400	30.60	-	6.08
D-1B (45) Peak	1	0.01	909				400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	19	0.11	-	118,400			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	337	1.96	101,736				400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154				400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	36.88	-	7.33
Total Agricultural	2,300	13.39	114,633	18,057,897								
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	387	2.25	50,120				-	-	-	-	-	-
Railway Traction/Iraction	-	-	4				-	-	-	-	-	-
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	17,184	100.00	310.14	36,740,553								

17,184

Existing & Proposed Tariff Statement

F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	District	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)	(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	59	0.34	261,985	-			-	268	-	335	-	66.57
51 - 100 Units Life Line	79	0.46	157,603	-			-	717	-	895	-	177.76
0-100 Units (Protected)	1,494	8.69	1,699,371	-			-	42,245	-	52,722	-	10,477.32
101-200 Units (Protected)	2,577	15.00	2,438,470	-			-	78,952	-	98,584	-	19,591.33
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	672	3.91	747,138	-			-	19,194	-	23,954	-	4,760.30
101-200 Units	1,356	7.89	311,359	-			-	45,404	-	56,565	-	11,260.95
201-300 Units	2,001	11.64	1,433,213	-			-	73,669	-	91,966	-	18,276.11
301-400 Units	804	4.66	464,353	-			-	32,231	-	40,225	-	7,993.74
401-500 Units	369	2.15	170,349	-			-	15,250	-	19,032	-	3,782.26
501-600 Units	191	1.11	77,561	-			-	8,173	-	10,200	-	2,027.03
601-700 Units	114	0.66	39,255	-			-	5,008	-	6,250	-	1,242.06
Above 700 Units	251	1.46	48,440	-			-	12,247	-	15,284	-	3,037.41
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982	-			-	2,929	-	3,655	-	726.42
Time of Use (TOU) - Off-Peak	250	1.46	-	-			-	10,099	-	12,503	-	2,504.56
Temporary	0.52	0.00	1,108	-			-	37	-	46	-	9.10
Total Residential	10,281	60	7,999,247	-	-	-	-	246,483	-	432,416	-	85,933
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.30	2.93	642,268	-			-	19,137	-	23,883	-	4,746.19
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.43	0.74	36,251	-			-	5,859	-	7,313	-	1,453.23
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			5,171	20,345	5,171	25,390	-	5,045.77
Temporary	14	0.08	2,760	-			-	753	-	940	-	186.80
Total Commercial	1,218	7	6,81,304	4,136,892	-	-	5,171	46,094	5,171	57,526	-	11,432
Industrial												
B1	22	0.13	14,064	-			-	635	-	793	-	157.57
B1 (a) (Peak)	42	0.24	36,535	-			-	1,479	-	1,846	-	366.82
B1 (b) (Off-Peak)	276	1.51	-	3,744,093			3,744	7,906	2,744	9,979	-	1,983.19
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	144	0.84	3,091	-			-	5,320	-	6,640	-	1,319.50
B2 - TOU (Off-Peak)	849	4.54	-	5,620,080			7,025	22,324	7,025	27,861	-	5,536.71
B3 - TOU (Peak)	112	0.65	398	-			-	3,875	-	4,938	-	961.08
B3 - TOU (Off-Peak)	664	3.86	-	2,859,852			3,375	16,810	3,375	21,104	-	4,193.95
B4 - TOU (Peak)	84	0.49	14	-			-	3,009	-	3,754	-	745.94
B4 - TOU (Off-Peak)	439	2.56	-	1,343,640			1,680	11,041	1,680	14,528	-	2,887.08
Temporary	1	0.00	140	-			-	27	-	33	-	6.62
Total Industrial	2,634	15	62,675	13,567,668	-	-	16,024	73,215	16,024	91,374	-	18,158
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			0	0	0	0	-	0.06
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			5	125	5	153	-	30.90
Time of Use (TOU) - Peak	7	0.04	258	-			-	302	-	377	-	74.89
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			163	1,382	168	1,725	-	342.73
C2 Supply at 11 kV	0.7	0.00	3	-			-	27	-	33	-	6.62
Time of Use (TOU) - Peak	38	0.22	74	-			-	1,816	-	2,266	-	450.33
Time of Use (TOU) - Off-Peak	193	1.06	-	705,924			882	5,555	852	8,305	-	1,650.49
C3 Supply above 11 kV	-	-	-	2,400			3	-	3	-	-	-
Time of Use (TOU) - Peak	6.72	0.04	3	-			-	315	-	393	-	78.05
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			144	1,171	144	1,462	-	290.48
Total Single Point Supply	309	2	501	978,096	-	-	1,223	11,792	1,223	14,715	-	2,925
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,634	-			-	1	-	1	-	0.15
D2 (49.52)	0	0.00	9,156	-			-	9	-	11	-	2.15
D-1B (45) Peak	1	0.01	903	-			-	35	-	44	-	8.76
D-1B (45) Off Peak	19	0.11	-	116,400			47	497	47	621	-	123.38
D-1B (50,51,53) T Peak	337	1.96	101,736	-			-	19,345	-	12,915	-	2,566.55
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			3	57,401	3	71,537	-	14,236.37
D-1B (54) T Peak	0	0.00	154	-			-	2	-	3	-	0.58
D-1B (54) T Off Peak	0	0.00	-	17,934,252			7,174	1	7,174	1	-	0.17
Total Agricultural	2,300	13	114,633	18,057,837	-	-	7,223	68,235	7,223	85,233	-	16,938
Public Lighting G	50	0.29	1,560	-			-	2,110	-	2,634	-	523.39
Residential Colonies H	6	0.03	126	-			-	234	-	292	-	58.00
General Services (65)	387	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation J	-	-	2	-			-	-	-	-	-	-
Grand Total	17,184	100	2,910,565	36,740,553	-	-	29,840	543,222	29,840	584,190	-	135,968

MEPCO

Existing & Proposed Tariff Statement

1st Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	19	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	26	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	482	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	831	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	217	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	437	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	645	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	259	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	119	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	62	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	37	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	81	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	20	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	81	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.20	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	3,315	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	162.12	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	41.09	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	185	3.34	-	1,333,871			1,250	35.43	1,250	44.22	-	8.79
Temporary	5	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	393	7	681,304	1,333,371								
Industrial												
B1	7	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	13	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	89	1.61	-	1,207,221			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	47	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	274	4.94	-	1,812,100			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	36	0.65	388	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	214	3.86	-	922,111			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	27	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	142	2.56	-	433,254			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	849	15	62,675	4,374,866								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	8			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	1.1	0.02	126	1,327			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	2	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	12	0.22	-	48,411			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.2	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	12	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	59	1.06	-	227,633			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	774			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	2.17	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	10.80	0.19	-	37,218			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	100	2	501	315,371								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	6	0.11	-	37,531			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	109	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	626	11.30	-	2,336			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	5,782,598			400	29.55	400	36.88	-	7.33
Total Agricultural	742	13	114,633	5,822,465								
Public Lighting G	16	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	2	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	125	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	5,541	100	100.00	11,846,374								

Existing & Proposed Tariff Statement

JULY 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	9	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	172	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	297	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-					-	-	-	-
01-100 Units	78	3.91	747,188	-			-	26.56	-	35.64	-	7.08
101-200 Units	156	7.89	311,359	-			-	33.48	-	41.78	-	6.30
201-300 Units	231	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	93	4.58	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	43	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	22	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	13	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	29	1.46	46,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-					-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	29	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.07	0.00	1,108	-			2,000	56.50	2,000.00	74.26	-	14.76
Total Residential	1,136	59.83	7,999,247	-					-	-	-	-
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	58.02	2.93	642,266	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-					-	-	-	-
Regular	-	-	-	-					-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.71	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	66	3.34	-	477,370			1,250	35.43	1,250	44.22	-	8.79
Temporary	2	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	141	7.09	681,304	477,370					-	-	-	-
Industrial												
B1	3	0.13	14,864	-			1,000	26.89	1,000	36.06	-	7.17
B1 (b) (Peak)	5	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	32	1.61	-	432,044			1,000	28.93	1,000.00	36.18	-	7.19
B2	-	-	1,632	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	17	0.84	9,091	-			1,250	36.99	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	98	4.94	-	648,520			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	13	0.65	398	-			1,250	24.37	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	77	3.86	-	330,008			1,250	25.43	1,250	31.80	-	6.32
B4 - TOU (Peak)	10	0.49	14	-			1,250	15.39	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	51	2.56	-	155,047			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	304	15.32	62,675	1,565,619					-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	36.36	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.02	126	475			1,250	26.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.88	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	17,328			1,250	26.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.12	-	11.96
Time of Use (TOU) - Off-Peak	21	1.06	-	81,466			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	277			1,250	24.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.78	0.04	3	-			1,250	48.64	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.26	0.19	-	13,320			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	36	1.80	501	112,966					-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scaro (46)	0	0.00	2,634	-			-	36.81	-	43.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	999	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	13,432			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	39	1.96	191,736	-			400	20.72	400	36.34	-	7.82
D-1B (50,51,53) T Off Peak	224	11.30	-	836			400	23.55	400	36.86	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	2,069,454			400	29.55	400	35.88	-	7.33
Total Agricultural	265	13.39	114,633	2,083,762					-	-	-	-
Public Lighting G	6	0.29	1,892	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (56)	45	2.25	50,129	-					-	-	-	-
Railway Traction	-	-	4	-					-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.23	1,000.00	52.77	-	10.49
Grand Total	1,993	100.00	8,910,571	4,239,518					-	-	-	-

MEPCO

Existing & Proposed Tariff Statement

AUGUST 2025 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distributio n losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed (Rs/kWh/M)	Variable (Rs/kWh)	Fixed (Rs/kWh/M)	Variable (Rs/kWh)	Fixed (Rs/kWh/M)	Variable (Rs/kWh)
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	8	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	157	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	270	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-								
01-100 Units	71	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	142	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	210	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	84	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	39	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	20	1.11	77,581	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	12	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	26	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-								
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	26	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.06	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,079	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	52.75	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-					-	-	-	-
Regular	-	-	-	-								
Time of Use (TOU) - Peak (A-2)	13.37	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	60	3.34	-	434,021			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	128	7.09	681,304	434,021								
Industrial												
B1	2	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	29	1.61	-	392,811			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	15	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	89	4.94	-	589,629			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	12	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	70	3.86	-	300,040			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
D4 - TOU (Off-peak)	46	2.56	-	140,968			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	276	15.32	62,675	1,423,447								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.02	126	432			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	15,752			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	19	1.06	-	74,068			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	252			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.70	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.51	0.19	-	12,110			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	32	1.80	501	102,617								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	12,212			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	35	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	204	11.30	-	760			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,881,566			400	29.55	400	36.88	-	7.33
Total Agricultural	241	13.39	114,633	1,894,538								
Public Lighting G	5	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	41	2.25	50,120	-								
Railway Traction	-	-	4	-								
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,803	100.00	32.54	3,854,623								

Existing & Proposed Tariff Statement

SEPTEMBER 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	6	0.34	261,995	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	8	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	153	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	263	15.00	2,439,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	69	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	138	7.89	311,359	-			-	33.46	-	41.78	-	8.30
201-300 Units	204	11.64	1,430,213	-			-	36.93	-	45.96	-	9.13
301-400 Units	82	4.66	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	38	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	20	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	12	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	26	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	25	1.46	-	-			1,000	49.37	1,000.00	50.38	-	10.01
Temporary	0.06	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,050	59.83	7,999,247	-								
Commercial - A-2												
Commercial - For Sanctioned load less than 5 kW	51.35	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.01	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	59	3.34	-	422,481			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	124	7.09	681,304	422,481								
Industrial												
B1	2	0.13	14,854	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	28	1.61	-	382,356			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	15	0.94	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	87	4.94	-	573,951			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	11	0.65	398	-			1,250	34.97	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	63	3.66	-	292,063			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	45	2.56	-	137,219			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	269	15.32	62,675	1,385,600								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.36	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	420			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	15,333			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	35.77	1,250	49.33	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	19	1.06	-	72,090			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	245			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.69	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.42	0.19	-	11,786			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	32	1.80	501	99,866								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,584	-			-	36.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	809	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	11,897			400	25.62	400	31.97	-	6.35
D-1B (50.51.53) T Peak	34	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50.51.53) T Off Peak	198	11.30	-	740			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,831,537			400	29.55	400	36.88	-	7.33
Total Agricultural	235	13.39	114,633	1,844,165								
Public Lighting G	5	0.28	1,950	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	40	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,755	100.00	8,910,565	3,752,133								

MEPCO

Existing & Proposed Tariff Statement

1st Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	19	0.34	261,985	-			-	86.54	-	108.01	-	21.46
51 - 100 Units Life Line	26	0.46	157,603	-			-	231.10	-	288.42	-	57.32
0-100 Units (Protected)	482	8.69	1,699,371	-			-	13,621.07	-	16,999.30	-	3,378.24
101-200 Units (Protected)	831	15.00	2,438,470	-			-	25,469.77	-	31,786.66	-	6,316.89
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	217	3.91	747,188	-			-	6,188.65	-	7,723.53	-	1,534.88
101-200 Units	437	7.89	311,359	-			-	14,639.83	-	18,270.74	-	3,630.90
201-300 Units	645	11.64	1,430,213	-			-	23,759.91	-	29,652.74	-	5,892.82
301-400 Units	259	4.68	464,363	-			-	10,392.28	-	12,969.73	-	2,577.45
401-500 Units	119	2.15	170,349	-			-	4,917.14	-	6,136.66	-	1,219.53
501-600 Units	62	1.11	77,561	-			-	2,635.24	-	3,288.82	-	653.58
601-700 Units	37	0.66	39,255	-			-	1,614.74	-	2,015.22	-	400.48
Above 700 Units	81	1.46	48,440	-			-	3,948.79	-	4,928.15	-	979.36
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	20	0.36	151,982	-			-	944.39	-	1,178.61	-	234.22
Time of Use (TOU) - Off-Peak	81	1.46	-	-			-	3,256.20	-	4,063.78	-	807.59
Temporary	0.20	0.00	1,108	-			-	11.83	-	14.76	-	2.93
Total Residential	3,315	60	7,999,247	-	-	-	-	111,717	-	139,425	-	27,708
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	162.12	2.93	642,268	-			-	6,170.30	-	7,700.63	-	1,530.33
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	41.09	0.74	36,251	-			-	1,889.27	-	2,357.84	-	468.57
Time of Use (TOU) - Off-Peak	185	3.34	-	1,333.871			1,667	6,559.77	1,667	8,186.70	-	1,626.93
Temporary	5	0.08	2,760	-			-	242.84	-	303.07	-	60.23
Total Commercial	393	7	681,304	1,333.871	-	-	1,667	14,862	1,667	18,548	-	3,686
Industrial												
B1	7	0.13	14,864	-			-	204.84	-	255.65	-	50.80
B1 (b) (Peak)	13	0.24	36,535	-			-	476.88	-	595.15	-	118.27
B1 (b) (Off-Peak)	89	1.61	-	1,207,221			1,207	2,571.26	1,207.22	3,217.71	-	639.45
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	47	0.84	9,091	-			-	1,715.42	-	2,140.87	-	425.45
B2 - TOU (Off-peak)	274	4.94	-	1,812,100			2,265	7,198.02	2,265	8,983.24	-	1,785.22
B3 - TOU (Peak)	36	0.65	398	-			-	1,249.45	-	1,559.34	-	309.88
B3 - TOU (Off-peak)	214	3.86	-	922,111			1,153	5,452.36	1,153	6,804.63	-	1,352.27
B4 - TOU (Peak)	27	0.49	14	-			-	969.76	-	1,210.27	-	240.51
B4 - TOU (Off-peak)	142	2.56	-	433,234			542	3,753.36	542	4,684.25	-	930.89
Temporary	0	0.00	140	-			-	8.61	-	10.74	-	2.14
Total Industrial	849	15	62,975	4,374,668	-	-	5,167	23,607	5,167	29,462	-	5,855
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	8			0	0.11	0.02	0.13	-	0.03
C1(b) Supply at 400 Volts - exceeding 5 kW	1.1	0.02	126	1,327			2	40.18	2	50.14	-	9.96
Time of Use (TOU) - Peak	2	0.04	258	-			-	97.36	-	121.50	-	24.15
Time of Use (TOU) - Off-Peak	12	0.22	-	48,411			61	445.56	61	556.07	-	110.51
C2 Supply at 11 kV	0.2	0.00	9	-			-	8.61	-	10.74	-	2.14
Time of Use (TOU) - Peak	12	0.22	74	-			-	585.45	-	730.65	-	145.20
Time of Use (TOU) - Off-Peak	59	1.06	-	227,633			285	2,145.72	285	2,677.89	-	532.17
C3 Supply above 11 kV	-	-	-	774			1	-	1	-	-	-
Time of Use (TOU) - Peak	2.17	0.04	3	-			-	101.47	-	126.63	-	25.17
Time of Use (TOU) - Off-Peak	10.80	0.19	-	37,218			47	377.64	47	471.30	-	93.66
Total Single Point Supply	100	2	501	315,371	-	-	394	3,802	394	4,745	-	943
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.19	-	0.24	-	0.05
D2 (49,52)	0	0.00	9,150	-			-	2.80	-	3.49	-	0.69
D-1B (45) Peak	0	0.01	909	-			-	11.39	-	14.22	-	2.83
D-1B (45) Off Peak	6	0.11	-	37,531			15	160.40	15	200.18	-	39.78
D-1B (50,51,53) T Peak	109	1.96	101,736	-			-	3,336.65	-	4,164.20	-	827.54
D-1B (50,51,53) T Off Peak	626	11.30	-	2,336			1	18,508.03	1	23,098.31	-	4,590.28
D-1B (54) T Peak	0	0.00	154	-			-	0.76	-	0.94	-	0.19
D-1B (54) T Off Peak	0	0.00	-	5,782,598			2,313	0.22	2,313	0.28	-	0.06
Total Agricultural	742	13	114,633	5,822,465	-	-	2,329	22,020	2,329	27,482	-	5,461
Public Lighting G	16	0.29	1,960	-			-	680.44	-	849.20	-	168.76
Residential Colonies H	2	0.03	125	-			-	75.41	-	94.11	-	18.70
General Services (66)	125	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	5,541	100	100.00	11,846,374	-	-	9,557	176,765	9,557	220,605	-	43,840

Existing & Proposed Tariff Statement

JULY 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	30.97	-	38.65	-	7.68
51 - 100 Units Life Line	9	0.46	157,603	-			-	82.71	-	103.22	-	20.51
0-100 Units (Protected)	172	8.69	1,699,371	-			-	4,874.75	-	6,083.76	-	1,209.01
101-200 Units (Protected)	297	15.00	2,438,470	-			-	9,115.20	-	11,375.91	-	2,260.71
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	78	3.91	747,188	-			-	2,214.81	-	2,754.12	-	549.31
101-200 Units	156	7.89	311,359	-			-	5,239.35	-	6,538.79	-	1,299.44
201-300 Units	231	11.64	1,430,213	-			-	8,503.27	-	10,612.22	-	2,108.94
301-400 Units	93	4.68	464,363	-			-	3,719.22	-	4,641.65	-	922.42
401-500 Units	43	2.15	170,349	-			-	1,759.76	-	2,198.21	-	438.45
501-600 Units	22	1.11	77,561	-			-	943.11	-	1,177.01	-	233.91
601-700 Units	13	0.66	39,255	-			-	577.89	-	721.21	-	143.33
Above 700 Units	29	1.46	48,440	-			-	1,413.20	-	1,763.70	-	350.50
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			-	337.98	-	421.81	-	83.82
Time of Use (TOU) - Off-Peak	29	1.46	-	-			-	1,165.34	-	1,454.36	-	289.02
Temporary	0.07	0.00	1,108	-			-	4.23	-	5.28	-	1.05
Total Residential	1,186	59.83	7,999,247	-	-	-	-	39,982	-	49,898	-	9,916
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	58.02	2.93	642,268	-			-	2,208.25	-	2,755.93	-	547.68
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.71	0.74	36,251	-			-	576.14	-	842.83	-	167.69
Time of Use (TOU) - Off-Peak	66	3.34	-	477,370			597	2,347.83	597	2,929.86	-	582.25
Temporary	2	0.08	2,760	-			-	86.91	-	106.47	-	21.56
Total Commercial	141	7.09	681,304	477,370	-	-	597	5,319	597	6,638	-	1,319
Industrial												
B1	3	0.13	14,864	-			-	73.31	-	91.49	-	18.18
B1 (b) (Peak)	5	0.24	36,525	-			-	170.87	-	213.00	-	42.33
B1 (b) (Off-Peak)	32	1.61	-	432,044			432	923.72	432.04	1,151.56	-	228.85
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	17	0.34	9,091	-			-	613.92	-	766.16	-	152.26
B2 - TOU (Off-Peak)	98	4.94	-	643,520			311	2,376.66	311	3,214.95	-	638.90
B3 - TOU (Peak)	13	0.65	398	-			-	447.16	-	558.06	-	110.90
B3 - TOU (Off-Peak)	77	3.86	-	330,008			113	1,951.31	113	2,435.26	-	483.95
B4 - TOU (Peak)	10	0.49	14	-			-	347.06	-	433.14	-	86.08
B4 - TOU (Off-Peak)	51	2.56	-	155,047			194	1,543.26	194	1,976.42	-	333.15
Temporary	0	0.00	140	-			-	2.09	-	3.85	-	0.76
Total Industrial	304	15.32	62,675	1,565,619	-	-	1,849	8,449	1,849	10,544	-	2,095
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.05	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	475			-	14.38	1	17.95	-	3.57
Time of Use (TOU) - Peak	1	0.04	258	-			-	34.84	-	43.48	-	8.64
Time of Use (TOU) - Off-Peak	4	0.22	-	17,326			22	159.46	22	199.01	-	39.55
C2 Supply at 11 kV	0.1	0.00	9	-			-	3.08	-	3.85	-	0.76
Time of Use (TOU) - Peak	4	0.22	74	-			-	208.52	-	261.49	-	51.96
Time of Use (TOU) - Off-Peak	21	1.06	-	81,466			102	767.92	102	958.37	-	190.46
C3 Supply above 11 kV	-	-	-	277			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.78	0.04	3	-			-	36.31	-	45.32	-	9.01
Time of Use (TOU) - Off-Peak	3.86	0.19	-	13,320			17	135.16	17	168.37	-	33.52
Total Single Point Supply	36	1.80	561	111,686	-	-	141	1,361	141	1,698	-	337
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,384	-			-	0.07	-	0.08	-	0.02
D2 (49,52)	0	0.00	9,160	-			-	1.00	-	1.25	-	0.25
D-1B (45) Peak	0	0.01	909	-			-	4.03	-	5.03	-	1.01
D-1B (45) Off Peak	2	0.11	-	13,432			5	57.40	5	71.54	-	14.24
D-1B (50,51,53) T Peak	39	1.96	101,736	-			-	1,194.13	-	1,490.30	-	296.16
D-1B (50,51,53) T Off Peak	224	11.30	-	636			0	5,623.71	0	8,266.49	-	1,642.78
D-1B (54) T Peak	0	0.00	154	-			-	0.27	-	0.34	-	0.07
D-1B (54) T Off Peak	0	0.00	-	2,059,494			328	0.00	328	0.10	-	0.02
Total Agricultural	265	13.39	114,633	2,083,762	-	-	334	7,381	634	9,835	-	1,955
Public Lighting G	6	0.29	1,250	-			-	243.32	-	303.91	-	60.40
Residential Colonies H	1	0.03	125	-			-	26.99	-	33.68	-	6.69
General Services (66)	45	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,983	100.00	8,910,365	4,239,618	-	-	3,420	63,761	3,420	78,951	-	15,690

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	28.16	-	35.14	-	6.98
51 - 100 Units Life Line	8	0.46	157,603	-			-	75.20	-	93.85	-	18.65
0-100 Units (Protected)	157	8.69	1,699,371	-			-	4,432.08	-	5,531.31	-	1,099.22
101-200 Units (Protected)	270	15.00	2,436,470	-			-	8,287.46	-	10,342.88	-	2,055.42
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	2,013.69	-	2,513.11	-	499.43
101-200 Units	142	7.69	311,359	-			-	4,763.57	-	5,945.01	-	1,181.44
201-300 Units	210	11.64	1,430,213	-			-	7,731.10	-	9,648.53	-	1,917.43
301-400 Units	84	4.68	484,363	-			-	3,381.48	-	4,220.14	-	838.66
401-500 Units	39	2.15	170,349	-			-	1,599.96	-	1,996.77	-	396.81
501-600 Units	20	1.11	77,561	-			-	857.47	-	1,070.13	-	212.66
601-700 Units	12	0.66	39,255	-			-	525.41	-	655.72	-	130.31
Above 700 Units	26	1.46	48,440	-			-	1,284.87	-	1,603.54	-	318.67
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,992	-			-	307.29	-	383.50	-	76.21
Time of Use (TOU) - Off-Peak	26	1.46	-	-			-	1,059.52	-	1,322.29	-	262.78
Temporary	0.06	0.00	1,108	-			-	3.85	-	4.80	-	0.95
Total Residential	1,079	59.83	7,999,247	-			-	36,351	-	45,367	-	9,016
Commercial - A2												
For Sanctioned load 5 kW & above	52.75	2.93	642,268	-			-	2,007.72	-	2,505.66	-	497.95
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.37	0.74	36,251	-			-	614.74	-	767.20	-	152.46
Time of Use (TOU) - Off-Peak	60	3.34	-	434,021			543	2,134.45	543	2,663.82	-	529.38
Temporary	1	0.08	2,760	-			-	79.02	-	98.62	-	19.60
Total Commercial	128	7.09	681,304	434,021			543	4,836	543	6,035	-	1,199
Industrial												
B1	2	0.13	14,864	-			-	66.65	-	83.18	-	16.53
B1 (b) (Peak)	4	0.24	36,535	-			-	155.17	-	193.65	-	38.48
B1 (b) (Off-Peak)	29	1.61	-	392,811			393	838.92	392.81	1,046.99	-	208.07
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	15	0.84	9,091	-			-	558.17	-	696.61	-	138.43
B2 - TOU (Off-peak)	89	4.94	-	589,029			737	2,342.12	737	2,923.00	-	580.88
B3 - TOU (Peak)	12	0.65	398	-			-	406.55	-	507.38	-	100.83
B3 - TOU (Off-peak)	70	3.86	-	300,040			375	1,774.11	375	2,214.12	-	440.01
B4 - TOU (Peak)	9	0.49	14	-			-	315.54	-	393.80	-	78.26
B4 - TOU (Off-peak)	46	2.56	-	140,668			176	1,221.28	176	1,524.18	-	302.90
Temporary	0	0.00	140	-			-	2.80	-	3.50	-	0.69
Total Industrial	276	15.32	62,675	1,423,447			1,681	7,681	1,681	9,586	-	1,905
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	432			1	13.07	1	16.32	-	3.24
Time of Use (TOU) - Peak	1	0.04	258	-			-	31.68	-	39.54	-	7.86
Time of Use (TOU) - Off-Peak	4	0.22	-	15,752			20	144.98	20	180.94	-	35.96
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.80	-	3.50	-	0.69
Time of Use (TOU) - Peak	4	0.22	74	-			-	190.50	-	237.74	-	47.25
Time of Use (TOU) - Off-Peak	19	1.06	-	74,068			93	698.18	93	871.34	-	173.16
C3 Supply above 11 kV	-	-	-	252			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.70	0.04	3	-			-	33.02	-	41.20	-	8.19
Time of Use (TOU) - Off-Peak	3.51	0.19	-	12,110			15	122.88	15	153.35	-	30.48
Total Single Point Supply	32	1.80	501	102,617			128	1,237	128	1,544	-	307
Agricultural Tubs-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.06	-	0.08	-	0.02
D2 (49.52)	0	0.00	9,150	-			-	0.91	-	1.14	-	0.23
D-1B (45) Peak	0	0.01	909	-			-	3.71	-	4.63	-	0.92
D-1B (45) Off Peak	2	0.11	-	12,212			5	52.19	5	65.13	-	12.94
D-1B (50,51,53) T Peak	35	1.96	101,736	-			-	1,085.69	-	1,354.96	-	269.27
D-1B (50,51,53) T Off Peak	204	11.30	-	760			0	6,022.22	0	7,515.82	-	1,493.60
D-1B (54) T Peak	0	0.00	154	-			-	0.25	-	0.31	-	0.06
D-1B (54) T Off Peak	0	0.00	-	1,881,566			753	0.07	753	0.09	-	0.02
Total Agricultural	241	13.39	114,633	1,894,538			758	7,165	758	8,942	-	1,777
Public Lighting G	5	0.29	1,960	-			-	221.40	-	276.31	-	54.91
Residential Colonies H	1	0.03	125	-			-	24.54	-	30.62	-	6.09
General Services (66)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,803	100.00	32,54	3,854,623			3,110	57,517	3,110	71,782	-	14,265

Existing & Proposed Tariff Statement

SEPTEMBER 2025 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Min. Rs.	Variable MkWh Rs.	Fixed Min. Rs.	Variable MkWh Rs.	Fixed Min. Rs.	Variable Min. Rs.
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	27.41	-	34.21	-	6.80
51 - 100 Units Life Line	8	0.46	157,603	-			-	73.20	-	91.35	-	18.15
0-100 Units (Protected)	153	8.69	1,699,371	-			-	4,314.24	-	5,384.23	-	1,070.00
101-200 Units (Protected)	263	15.00	2,433,470	-			-	8,067.11	-	10,067.87	-	2,000.77
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	69	3.91	747,188	-			-	1,860.15	-	2,446.29	-	486.15
101-200 Units	138	7.89	311,359	-			-	4,836.91	-	5,786.94	-	1,150.03
201-300 Units	204	11.64	1,430,213	-			-	7,525.54	-	9,391.99	-	1,866.45
301-400 Units	82	4.68	464,363	-			-	3,291.57	-	4,107.93	-	816.36
401-500 Units	38	2.15	170,349	-			-	1,557.42	-	1,943.68	-	386.26
501-600 Units	20	1.11	77,561	-			-	834.67	-	1,041.68	-	207.01
601-700 Units	12	0.66	39,255	-			-	511.44	-	638.29	-	126.85
Above 700 Units	26	1.46	48,440	-			-	1,250.71	-	1,550.91	-	310.20
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			-	299.12	-	373.71	-	74.19
Time of Use (TOU) - Off-Peak	26	1.46	-	-			-	1,031.34	-	1,287.13	-	255.79
Temporary	0.06	0.00	1,108	-			-	3.75	-	4.67	-	0.93
Total Residential	1,050	59.83	7,999,247	-			-	35,385	-	44,160	-	8,776
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	51.35	2.93	542,268	-			-	1,954.34	-	2,439.04	-	484.71
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.01	0.74	36,251	-			-	598.39	-	749.61	-	148.41
Time of Use (TOU) - Off-Peak	59	3.34	-	422,481			528	2,077.89	528	2,592.99	-	515.30
Temporary	1	0.08	2,760	-			-	76.92	-	95.99	-	19.08
Total Commercial	124	7.09	681,304	422,481			528	4,707	528	5,375	-	1,167
Industrial												
B1	2	0.13	14,864	-			-	84.88	-	80.97	-	16.09
B1 (b) (Peak)	4	0.24	36,535	-			-	151.04	-	188.50	-	37.46
B1 (b) (Off-Peak)	28	1.61	-	382,366			362	216.62	362	1,019.15	-	202.53
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	15	0.84	9,091	-			-	543.33	-	678.08	-	134.75
B2 - TOU (Off-peak)	87	4.94	-	573,951			717	2,279.65	717	2,845.28	-	565.44
B3 - TOU (Peak)	11	0.65	398	-			-	395.74	-	493.99	-	98.15
B3 - TOU (Off-peak)	68	3.83	-	292,063			365	1,726.94	365	2,155.25	-	428.31
B4 - TOU (Peak)	9	0.49	14	-			-	307.15	-	383.33	-	76.18
B4 - TOU (Off-peak)	45	2.56	-	137,219			172	1,188.81	172	1,483.66	-	294.84
Temporary	0	0.00	140	-			-	2.73	-	3.40	-	0.68
Total Industrial	269	15.32	62,675	1,385,600			1,536	7,477	1,536	9,132	-	1,854
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.03	0.00	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	420			1	12.73	1	15.38	-	3.16
Time of Use (TOU) - Peak	1	0.04	258	-			-	30.84	-	38.48	-	7.65
Time of Use (TOU) - Off-Peak	4	0.22	-	15,333			19	141.12	19	176.13	-	35.00
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.73	-	3.40	-	0.68
Time of Use (TOU) - Peak	4	0.22	74	-			-	185.43	-	231.42	-	45.99
Time of Use (TOU) - Off-Peak	19	1.06	-	72,099			90	678.62	90	848.18	-	168.56
C3 Supply above 11 kV	-	-	-	245			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.69	0.04	3	-			-	32.14	-	40.11	-	7.97
Time of Use (TOU) - Off-Peak	3.42	0.19	-	11,788			15	119.51	15	149.28	-	29.67
Total Single Point Supply	32	1.80	501	99,888			125	1,204	125	1,503	-	239
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,694	-			-	0.06	-	0.06	-	0.02
D2 (49.52)	0	0.00	9,150	-			-	0.89	-	1.11	-	0.22
D-1B (45) Peak	0	0.01	909	-			-	3.31	-	4.50	-	0.90
D-1B (45) Off Peak	2	0.11	-	11,937			5	50.90	5	63.40	-	12.60
D-1B (50.51.53) T Peak	34	1.80	101,736	-			-	1,056.33	-	1,318.94	-	262.11
D-1B (50.51.53) T Off Peak	198	11.30	-	740			0	5,862.10	0	7,315.99	-	1,453.89
D-1B (54) T Peak	0	0.00	134	-			-	0.24	-	0.30	-	0.06
D-1B (54) T Off Peak	0	0.00	-	1,831,537			733	0.07	733	0.09	-	0.02
Total Agricultural	235	13.39	114,633	1,844,185			738	6,875	738	8,704	-	1,730
Public Lighting G	5	0.29	1,960	-			-	215.52	-	268.97	-	53.45
Residential Colonies H	1	0.03	125	-			-	23.88	-	29.81	-	5.92
General Services (66)	40	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,755	100.00	31.67	3,752,133			3,327	55,587	3,027	69,873	-	13,886

MEPCO

Existing & Proposed Tariff Statement

2nd Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	12	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	16	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	309	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	534	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	139	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	281	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	414	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	167	4.68	484,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	76	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	40	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	24	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	52	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	13	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	52	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.13	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	2,129	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	104.13	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	26.39	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	119	3.34	-	856,764			1,250	35.43	1,250	44.22	-	8.79
Temporary	3	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	252	7	681,304	856,764								
Industrial												
B1	5	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	9	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	3.78
B1 (b) (Off-Peak)	57	1.61	-	775,415			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	30	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	176	4.94	-	1,162,337			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	23	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	137	3.86	-	592,285			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	17	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	91	2.56	-	278,272			1,250	26.50	1,250	33.07	-	3.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	545	15	62,675	2,809,908								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	5			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.7	0.02	126	852			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	8	0.22	-	31,095			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	8	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	38	1.06	-	146,212			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	497			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	1.39	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	6.94	0.19	-	23,906			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	64	2	501	202,567								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.33
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	4	0.11	-	24,107			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	70	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	402	11.30	-	1,500			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	3,714,242			400	29.55	400	36.88	-	7.33
Total Agricultural	476	13	114,633	3,739,849								
Public Lighting G	10	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (G5)	80	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Junction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	3,559	64	64.23	7,609,089								

3,559

Existing & Proposed Tariff Statement

OCTOBER 2025 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	7	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	134	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	231	15.00	2,436,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-					-	-	-	-
01-100 Units	60	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	122	7.89	311,359	-			-	35.48	-	41.78	-	6.30
201-300 Units	179	11.64	1,430,213	-			-	36.63	-	45.96	-	9.13
301-400 Units	72	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	33	2.15	170,749	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	17	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	10	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	23	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-								
Time of Use (TOU) - Peak	6	0.36	151,962	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	22	1.46	-	-			1,000	40.37	1,000.00	50.36	-	10.01
Temporary	0.06	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	922	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	45.08	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-					-	-	-	-
Regular	-	-	-	-					-	-	-	-
Time of Use (TOU) - Peak (A-2)	11.43	0.74	38,251	-			1,250	45.96	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	51	3.34	-	370,943			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,750	-			5,000	53.65	5,000	69.05	-	13.31
Total Commercial	109	7.09	681,304	370,943								
Industrial												
B1	2	0.13	14,864	-			1,000	26.59	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	36,533	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	25	1.61	-	335,722			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	13	0.84	9,091	-			1,250	36.59	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	76	4.94	-	503,938			1,250	26.28	1,250	32.50	-	6.52
B3 - TOU (Peak)	10	0.65	396	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	60	3.85	-	256,434			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	7	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	39	2.56	-	120,480			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	236	15.32	62,673	1,215,572								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	360			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	250	-			1,250	46.22	1,250	57.08	-	11.46
Time of Use (TOU) - Off-Peak	3	0.22	-	13,463			1,250	36.61	1,250	45.39	-	9.08
C2 Supply at 11 kV	0.1	0.00	4	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	3	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	16	1.06	-	63,303			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	215			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.60	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.00	0.19	-	10,350			1,250	34.97	1,250	43.84	-	8.67
Total Single Point Supply	28	1.80	50	87,703								
Agricultural Tube-wells - Tariff D												
D1 Scarp (40)	0	0.00	2,884	-			-	38.91	-	48.14	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.50	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	10,437			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	30	1.95	131,736	-			400	30.72	400	35.34	-	7.62
D-1B (50,51,53) T Off Peak	174	11.30	-	650			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	33.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,603,111			400	29.55	400	36.36	-	7.33
Total Agricultural	206	13.39	114,533	1,619,198								
Public Lighting G	5	0.29	1,961	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (56)	35	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Iraction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,541	100.00	27,811	3,294,415								

MEPCO

Existing & Proposed Tariff Statement

NOVEMBER 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Loss Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	5	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	94	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	162	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-					-	-	-	-
01-100 Units	42	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	85	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	126	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	51	4.68	464,263	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	23	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	12	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	7	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	16	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-								
Time of Use (TOU) - Peak	4	0.36	151,962	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	16	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.04	0.00	1,103	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	647	59.83	7,999,247	-								
Commercial - A2												
For Sanctioned load up to 5 kW	31.63	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-					-	-	-	-
Regular	-	-	-	-					-	-	-	-
Time of Use (TOU) - Peak (A-2)	8.02	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	36	3.34	-	260,206			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	77	7.09	681,304	260,206								
Industrial												
B1	1	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	3	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	17	1.61	-	235,500			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	9	0.84	9,031	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	53	4.94	-	353,497			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	7	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	42	3.86	-	179,882			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	28	2.56	-	84,514			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	166	15.32	62,675	353,392								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	259			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	9,444			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	11	1.06	-	44,405			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	151			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.42	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.11	0.19	-	7,260			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	19	1.80	501	61,521								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	7,321			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	21	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	122	11.30	-	456			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,129,046			400	29.55	400	36.88	-	7.33
Total Agricultural	145	13.39	114,633	1,135,823								
Public Lighting G	3	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	24	2.25	50,120	-					-	-	-	-
Railway Traction/J	-	-	4	-					-	-	-	-
Co Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,081	100.00	19,51	2,310,943								

1,081

MEPCO

Existing & Proposed Tariff Statement

DECEMBER 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	4	0.46	157,603	-			-	9.36	-	11.31	-	2.25
0-100 Units (Protected)	81	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	141	15.00	2,436,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-								
01-100 Units	37	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	74	7.09	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	109	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	44	4.68	464,383	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	20	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	10	1.11	77,581	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	6	0.65	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	14	1.46	48,440	-			1,000	49.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-								
Time of Use (TOU) - Peak	3	0.36	131,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	14	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.03	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	561	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	27.42	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-								
Regular	-	-	-	-								
Time of Use (TOU) - Peak (A-2)	6.95	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	31	3.34	-	225,615			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	66	7.09	681,304	225,615								
Industrial												
B1	1	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	2	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	15	1.61	-	204,193			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,833	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	8	0.84	9,091	-			1,250	33.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	46	4.94	-	306,504			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	6	0.65	396	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	36	3.86	-	155,968			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	24	2.58	-	73,278			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	144	15.32	62,675	739,344								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	224			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	8,188			1,250	38.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	10	1.06	-	38,502			1,250	35.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	131			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.37	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	1.53	0.19	-	6,295			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	17	1.80	501	53,343								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.70	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	6,348			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	18	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	106	11.20	-	395			400	25.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	978,085			400	29.55	400	36.88	-	7.33
Total Agricultural	125	13.39	114,633	964,829								
Public Lighting G	3	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (68)	21	2.25	50,120	-								
Railway Traction Traction	-	-	4	-								
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	937	100.00	16.91	2,003,730								

Existing & Proposed Tariff Statement

2nd Quarter F.Y. 2025-26

Description	Sales (MkVh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Mn. Rs.	Mn. Rs.	Mn. Rs.	Mn. Rs.	Mn. Rs.	Mn. Rs.
Residential												
Up to 50 Units Life Line	12	0.34	261,985	-			-	55.59	-	69.38	-	13.79
51 - 100 Units Life Line	16	0.46	157,603	-			-	148.44	-	185.25	-	36.82
0-100 Units (Protected)	309	8.69	1,699,371	-			-	8,749.00	-	10,918.89	-	2,169.89
101-200 Units (Protected)	534	15.00	2,438,470	-			-	16,359.58	-	20,417.01	-	4,057.43
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	139	3.91	747,188	-			-	3,975.05	-	4,960.93	-	985.87
101-200 Units	281	7.89	311,359	-			-	9,403.37	-	11,735.55	-	2,332.18
201-300 Units	414	11.64	1,430,213	-			-	15,261.32	-	19,046.36	-	3,785.04
301-400 Units	167	4.68	464,363	-			-	6,675.10	-	8,330.63	-	1,655.53
401-500 Units	76	2.15	170,349	-			-	3,158.35	-	3,941.66	-	783.32
501-600 Units	40	1.11	77,561	-			-	1,692.65	-	2,112.46	-	419.80
601-700 Units	24	0.66	39,255	-			-	1,037.17	-	1,294.40	-	257.23
Above 700 Units	52	1.46	48,440	-			-	2,536.36	-	3,165.42	-	629.06
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	13	0.36	151,982	-			-	606.59	-	757.04	-	150.44
Time of Use (TOU) - Off-Peak	52	1.46	-	-			-	2,091.50	-	2,610.22	-	518.72
Temporary	0.13	0.00	1,103	-			-	7.60	-	9.48	-	1.88
Total Residential	2,129	60	7,999,247	-			-	71,758	-	89,555	-	17,797
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	104.13	2.93	642,268	-			-	3,963.27	-	4,946.22	-	982.95
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	26.39	0.74	36,251	-			-	1,213.51	-	1,514.47	-	300.97
Time of Use (TOU) - Off-Peak	119	3.34	-	356,764			1,071	4,213.43	1,071	5,258.43	-	1,045.00
Temporary	3	0.08	2,760	-			-	155.98	-	194.67	-	38.69
Total Commercial	252	7	681,304	856,764			1,071	9,546	1,071	11,914	-	2,368
Industrial												
B1	5	0.13	14,864	-			-	131.57	-	164.21	-	32.63
B1 (b) (Peak)	9	0.24	36,535	-			-	306.31	-	382.28	-	75.97
B1 (b) (Off-Peak)	57	1.61	-	775,415			775	1,656.05	775.41	2,066.78	-	410.73
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	30	0.84	9,091	-			-	1,101.84	-	1,375.11	-	273.27
B2 - TOU (Off-peak)	176	4.94	-	1,163,937			1,455	4,623.39	1,455	5,770.06	-	1,146.67
B3 - TOU (Peak)	23	0.65	398	-			-	802.54	-	1,001.58	-	199.04
B3 - TOU (Off-peak)	137	3.86	-	592,285			740	3,502.13	740	4,370.71	-	868.58
B4 - TOU (Peak)	17	0.49	14	-			-	622.89	-	777.37	-	154.49
B4 - TOU (Off-peak)	91	2.56	-	278,272			348	2,410.84	348	3,008.76	-	597.92
Temporary	0	0.00	140	-			-	5.53	-	6.90	-	1.37
Total Industrial	545	15	62,675	2,809,908			3,319	15,163	3,319	18,924	-	3,761
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	5			0	0.07	0.01	0.09	-	0.02
C1(b) Supply at 400 Volts -exceeding 5 kW	0.7	0.02	126	852			1	25.81	1	32.21	-	6.40
Time of Use (TOU) - Peak	1	0.04	258	-			-	62.53	-	78.04	-	15.51
Time of Use (TOU) - Off-Peak	8	0.22	-	31,095			39	286.19	39	357.17	-	70.98
C2 Supply at 11 kV	0.1	0.00	9	-			-	5.53	-	6.90	-	1.37
Time of Use (TOU) - Peak	8	0.22	74	-			-	376.04	-	469.31	-	93.26
Time of Use (TOU) - Off-Peak	38	1.06	-	146,212			183	1,378.23	183	1,720.05	-	341.82
C3 Supply above 11 kV	-	-	-	497			1	-	1	-	-	-
Time of Use (TOU) - Peak	1.39	0.04	3	-			-	65.17	-	81.34	-	16.16
Time of Use (TOU) - Off-Peak	6.94	0.19	-	23,906			30	242.56	30	302.72	-	60.16
Total Single Point Supply	64	2	501	202,567			253	2,442	253	3,048	-	606
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.13	-	0.16	-	0.03
D2 (49,52)	0	0.00	9,150	-			-	1.80	-	2.24	-	0.45
D-1B (45) Peak	0	0.01	909	-			-	7.32	-	9.13	-	1.82
D-1B (45) Off Peak	4	0.11	-	24,107			10	103.03	10	128.58	-	25.55
D-1B (50,51,53) T Peak	70	1.96	101,736	-			-	2,143.18	-	2,674.72	-	531.54
D-1B (50,51,53) T Off Peak	402	11.30	-	1,500			1	11,887.96	1	14,836.36	-	2,948.40
D-1B (54) T Peak	0	0.00	154	-			-	0.49	-	0.61	-	0.12
D-1B (54) T Off Peak	0	0.00	-	3,714,242			1,486	0.14	1,486	0.18	-	0.04
Total Agricultural	476	13	114,633	3,739,849			1,496	14,144	1,496	17,652	-	3,508
Public Lighting G	10	0.29	1,960	-			-	437.05	-	545.45	-	108.40
Residential Colonies H	1	0.03	125	-			-	48.43	-	60.45	-	12.01
General Services (66)	80	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/J	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	3,559	64	64,23	7,609,089			6,139	113,539	6,139	141,698	-	28,159

Existing & Proposed Tariff Statement

OCTOBER 2025 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Min. Rs.	Variable Min. Rs.	Fixed Min. Rs.	Variable Charge Min. Rs.	Fixed Charge Min. Rs.	Variable Charge Min. Rs.
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	24.07	-	30.04	-	5.97
51 - 100 Units Life Line	7	0.46	157,603	-			-	64.27	-	80.21	-	15.94
0-100 Units (Protected)	134	8.69	1,699,371	-			-	3,787.95	-	4,727.42	-	939.47
101-200 Units (Protected)	231	15.00	2,438,470	-			-	7,083.01	-	8,839.71	-	1,756.70
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	60	3.91	747,188	-			-	1,721.03	-	2,147.87	-	426.84
101-200 Units	122	7.89	311,359	-			-	4,071.26	-	5,051.00	-	1,009.74
201-300 Units	179	11.64	1,430,213	-			-	6,607.51	-	8,246.27	-	1,638.76
301-400 Units	72	4.63	464,363	-			-	2,650.04	-	3,606.81	-	716.77
401-500 Units	33	2.15	170,349	-			-	1,367.43	-	1,706.57	-	339.14
501-600 Units	17	1.11	77,561	-			-	732.85	-	914.60	-	181.76
601-700 Units	10	0.66	39,255	-			-	446.05	-	560.42	-	111.37
Above 700 Units	23	1.46	48,440	-			-	1,096.14	-	1,370.49	-	272.36
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			-	262.63	-	327.77	-	65.14
Time of Use (TOU) - Off-Peak	22	1.46	-	-			-	905.53	-	1,120.12	-	224.59
Temporary	0.06	0.00	1,108	-			-	3.29	-	4.10	-	0.82
Total Residential	922	59.83	7,999,247	-			-	31,068	-	38,773	-	7,705
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	45.08	2.93	642,268	-			-	1,715.93	-	2,141.51	-	425.58
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	11.43	0.74	36,251	-			-	525.40	-	655.70	-	130.31
Time of Use (TOU) - Off-Peak	51	3.34	-	370,943			464	1,824.24	464	2,276.98	-	452.44
Temporary	1	0.08	2,760	-			-	67.53	-	84.28	-	16.75
Total Commercial	109	7.09	651,304	370,943			464	4,132	464	5,158	-	1,025
Industrial												
B1	2	0.13	14,864	-			-	56.97	-	71.09	-	14.13
B1 (b) (Peak)	4	0.24	36,535	-			-	132.62	-	165.51	-	32.89
B1 (b) (Off-Peak)	25	1.61	-	335,722			356	717.00	355.72	894.83	-	177.83
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	13	0.84	9,091	-			-	477.05	-	595.36	-	118.32
B2 - TOU (Off-peak)	76	4.94	-	503,933			630	2,001.73	630	2,498.19	-	496.46
B3 - TOU (Peak)	10	0.65	398	-			-	347.47	-	433.64	-	86.18
B3 - TOU (Off-peak)	60	3.86	-	256,434			321	1,519.27	321	1,892.33	-	376.06
B4 - TOU (Peak)	7	0.49	14	-			-	289.93	-	356.57	-	66.89
B4 - TOU (Off-peak)	39	2.56	-	120,480			151	1,043.78	151	1,302.67	-	258.88
Temporary	0	0.00	140	-			-	2.36	-	2.99	-	0.59
Total Industrial	236	15.32	62,675	1,216,572			1,437	9,565	1,437	8,193	-	1,628
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.33	0.30	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	369			0	11.17	0	13.94	-	2.77
Time of Use (TOU) - Peak	1	0.04	258	-			-	27.07	-	33.79	-	6.71
Time of Use (TOU) - Off-Peak	3	0.22	-	13,483			17	123.91	17	154.54	-	30.73
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.39	-	2.99	-	0.59
Time of Use (TOU) - Peak	3	0.22	74	-			-	162.81	-	203.19	-	40.38
Time of Use (TOU) - Off-Peak	16	1.06	-	63,303			79	596.71	79	744.71	-	147.99
C3 Supply above 11 kV	-	-	-	215			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.60	0.04	3	-			-	26.22	-	35.22	-	7.00
Time of Use (TOU) - Off-Peak	3.00	0.19	-	10,350			13	105.02	13	131.07	-	26.05
Total Single Point Supply	28	1.80	501	87,702			110	1,657	110	1,320	-	262
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.05	-	0.07	-	0.01
D2 (49,52)	0	0.00	5,150	-			-	0.78	-	0.97	-	0.19
D-1B (45) Peak	0	0.01	909	-			-	3.17	-	3.95	-	0.79
D-1B (45) Off Peak	2	0.11	-	10,437			4	44.61	4	55.67	-	11.06
D-1B (50,51,53) T Peak	30	1.96	101,738	-			-	927.91	-	1,158.04	-	230.14
D-1B (50,51,53) T Off Peak	174	11.30	-	650			0	5,146.99	0	6,423.52	-	1,276.53
D-1B (54) T Peak	0	0.00	154	-			-	0.21	-	0.26	-	0.05
D-1B (54) T Off Peak	0	0.00	-	1,602,111			643	0.06	643	0.08	-	0.02
Total Agricultural	206	13.39	114,933	1,619,198			643	8,124	643	7,643	-	1,519
Public Lighting G	5	0.29	1,960	-			-	189.23	-	236.16	-	46.93
Residential Colonies H	0	0.03	125	-			-	26.97	-	26.17	-	5.20
General Services (66)	35	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	1	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,541	100.00	27,811	3,294,415			2,650	49,157	2,658	61,349	-	12,192

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
Residential							Mn. Rs.	Mn. Rs.	Mn. Rs.	Mn. Rs.	Mn. Rs.	Mn. Rs.
Up to 50 Units Life Line	4	0.34	261,985	-			-	16.88	-	21.07	-	4.19
51 - 100 Units Life Line	5	0.46	157,603	-			-	45.08	-	56.26	-	11.18
0-100 Units (Protected)	94	8.69	1,699,371	-			-	2,657.14	-	3,316.16	-	659.01
101-200 Units (Protected)	162	15.00	2,438,470	-			-	4,968.54	-	6,200.81	-	1,232.27
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	42	3.91	747,188	-			-	1,207.26	-	1,506.67	-	299.42
101-200 Units	85	7.89	311,359	-			-	2,855.88	-	3,564.18	-	708.30
201-300 Units	126	11.64	1,430,213	-			-	4,634.99	-	5,784.54	-	1,149.55
301-400 Units	51	4.68	464,363	-			-	2,027.28	-	2,530.08	-	502.80
401-500 Units	23	2.15	170,349	-			-	959.22	-	1,197.12	-	237.90
501-600 Units	12	1.11	77,561	-			-	514.07	-	641.57	-	127.50
601-700 Units	7	0.66	39,255	-			-	315.00	-	393.12	-	78.12
Above 700 Units	16	1.46	48,440	-			-	770.31	-	961.36	-	191.05
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			-	184.23	-	229.92	-	45.69
Time of Use (TOU) - Off-Peak	16	1.46	-	-			-	635.21	-	792.75	-	157.54
Temporary	0.04	0.00	1,108	-			-	2.31	-	2.88	-	0.57
Total Residential	647	59.83	7,999,247	-			-	21,793	-	27,198	-	5,405
Commercial - A2												
Commercial - For sanctioned load less than 5 kW	31.63	2.93	642,268	-			-	1,203.68	-	1,502.21	-	298.53
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	8.02	0.74	36,251	-			-	368.55	-	459.96	-	91.41
Time of Use (TOU) - Off-Peak	36	3.34	-	260,206			325	1,279.65	325	1,597.03	-	317.37
Temporary	1	0.08	2,760	-			-	47.37	-	59.12	-	11.75
Total Commercial	77	7.09	681,304	260,206			325	2,899	325	3,618	-	719
Industrial												
B1	1	0.13	14,984	-			-	39.96	-	49.87	-	9.91
B1 (b) (Peak)	3	0.24	36,535	-			-	93.03	-	116.10	-	23.07
B1 (b) (Off-Peak)	17	1.61	-	235,500			235	502.96	235.50	627.70	-	124.74
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	9	0.84	9,091	-			-	334.64	-	417.63	-	83.00
B2 - TOU (Off-Peak)	53	4.94	-	353,497			442	1,404.16	442	1,752.41	-	348.25
B3 - TOU (Peak)	7	0.65	368	-			-	243.74	-	304.19	-	60.45
B3 - TOU (Off-Peak)	42	3.86	-	179,882			225	1,063.62	225	1,327.42	-	263.80
B4 - TOU (Peak)	5	0.49	14	-			-	189.18	-	236.10	-	46.92
B4 - TOU (Off-Peak)	28	2.56	-	84,514			106	732.19	106	913.79	-	181.59
Temporary	0	0.00	140	-			-	1.68	-	2.10	-	0.42
Total Industrial	166	15.32	62,675	853,392			1,008	4,605	1,008	5,747	-	1,142
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.02	0.00	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	259			0	7.84	0	9.78	-	1.94
Time of Use (TOU) - Peak	0	0.04	258	-			-	18.99	-	23.70	-	4.71
Time of Use (TOU) - Off-Peak	2	0.22	-	9,444			12	86.92	12	108.48	-	21.56
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.68	-	2.10	-	0.42
Time of Use (TOU) - Peak	2	0.22	74	-			-	114.21	-	142.53	-	28.33
Time of Use (TOU) - Off-Peak	11	1.06	-	44,406			56	418.58	56	522.39	-	103.81
C3 Supply above 11 kV	-	-	-	151			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.42	0.04	3	-			-	19.79	-	24.70	-	4.91
Time of Use (TOU) - Off-Peak	2.11	0.19	-	7,260			9	73.67	9	91.94	-	18.27
Total Single Point Supply	19	1.80	501	61,521			77	742	77	926	-	184
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.04	-	0.05	-	0.01
D2 (49,52)	0	0.00	9,150	-			-	0.55	-	0.68	-	0.14
D-1B (45) Peak	0	0.01	909	-			-	2.22	-	2.77	-	0.55
D-1B (45) Off Peak	1	0.11	-	7,321			3	31.29	3	39.05	-	7.76
D-1B (50,51,53) T Peak	21	1.96	101,736	-			-	650.90	-	812.33	-	161.43
D-1B (50,51,53) T Off Peak	122	11.30	-	456			0	3,610.47	0	4,505.92	-	895.45
D-1B (54) T Peak	0	0.00	154	-			-	0.15	-	0.18	-	0.04
D-1B (54) T Off Peak	0	0.00	-	1,128,046			451	0.04	451	0.05	-	0.01
Total Agricultural	145	13.39	114,633	1,135,823			454	4,296	454	5,361	-	1,065
Public Lighting G	3	0.29	1,960	-			-	132.74	-	165.66	-	32.92
Residential Colonies H	0	0.03	125	-			-	14.71	-	18.36	-	3.65
General Services (66)	24	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,081	100.00	19,51	2,310,943			1,864	34,483	1,864	43,035	-	8,552

Existing & Proposed Tariff Statement

DECEMBER 2025 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Min. Rs.	Variable Min. Rs.	Fixed Min. Rs.	Variable Min. Rs.	Fixed Min. Rs.	Variable Min. Rs.
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	14.64	-	18.27	-	3.63
51 - 100 Units Life Line	4	0.46	157,603	-			-	39.09	-	48.78	-	9.69
0-100 Units (Protected)	81	8.69	1,699,371	-			-	2,303.91	-	2,875.31	-	571.40
101-200 Units (Protected)	141	15.00	2,438,470	-			-	4,308.03	-	5,376.49	-	1,068.46
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	37	3.91	747,188	-			-	1,046.77	-	1,306.38	-	259.61
101-200 Units	74	7.89	311,359	-			-	2,476.22	-	3,090.37	-	614.14
201-300 Units	109	11.64	1,430,213	-			-	4,018.82	-	5,015.55	-	996.73
301-400 Units	44	4.68	464,363	-			-	1,757.78	-	2,193.74	-	435.96
401-500 Units	20	2.15	170,349	-			-	831.70	-	1,037.97	-	206.27
501-600 Units	10	1.11	77,561	-			-	445.73	-	556.28	-	110.55
601-700 Units	6	0.66	39,255	-			-	273.12	-	340.86	-	67.74
Above 700 Units	14	1.46	48,440	-			-	667.91	-	833.56	-	165.65
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,982	-			-	159.74	-	199.35	-	39.62
Time of Use (TOU) - Off-Peak	14	1.46	-	-			-	530.76	-	687.36	-	136.60
Temporary	0.03	0.00	1,108	-			-	2.00	-	2.50	-	0.50
Total Residential	561	59.83	7,999,247	-			-	18,896	-	23,583	-	4,687
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	27.42	2.93	642,268	-			-	1,043.66	-	1,302.51	-	258.84
For Sanctioned load 5 kW & above	0	0.00	-	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	6.95	0.74	36,251	-			-	319.56	-	398.81	-	79.26
Time of Use (TOU) - Off-Peak	31	3.34	-	225,615			262	1,109.84	282	1,384.72	-	275.18
Temporary	1	0.08	2,760	-			-	41.05	-	51.26	-	10.19
Total Commercial	66	7.09	681,304	225,615			262	2,514	282	3,137	-	623
Industrial												
B1	1	0.13	14,864	-			-	34.65	-	43.24	-	8.59
B1 (b) (Peak)	2	0.24	36,535	-			-	80.66	-	100.67	-	20.01
B1 (b) (Off-Peak)	15	1.61	-	204,193			204	436.09	204.19	544.25	-	108.16
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	8	0.84	9,091	-			-	290.15	-	362.11	-	71.96
B2 - TOU (Off-peak)	46	4.94	-	306,504			383	1,217.49	383	1,519.45	-	301.96
B3 - TOU (Peak)	6	0.65	398	-			-	211.34	-	263.75	-	52.41
B3 - TOU (Off-peak)	36	3.86	-	155,969			195	922.23	195	1,150.96	-	228.73
B4 - TOU (Peak)	5	0.49	14	-			-	164.03	-	204.71	-	40.68
B4 - TOU (Off-peak)	24	2.56	-	73,278			92	534.85	92	792.31	-	157.45
Temporary	0	0.00	140	-			-	1.46	-	1.82	-	0.36
Total Industrial	144	15.32	62,675	739,944			674	3,393	674	4,983	-	990
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	224			0	6.80	0	8.48	-	1.69
Time of Use (TOU) - Peak	0	0.04	258	-			-	16.47	-	20.55	-	4.08
Time of Use (TOU) - Off-Peak	2	0.22	-	8,188			10	75.36	10	94.06	-	18.69
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.46	-	1.82	-	0.36
Time of Use (TOU) - Peak	2	0.22	74	-			-	99.02	-	123.58	-	24.56
Time of Use (TOU) - Off-Peak	10	1.06	-	38,502			48	362.93	40	452.95	-	90.01
C3 Supply above 11 kV	-	-	-	131			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.37	0.04	3	-			-	17.16	-	21.42	-	4.26
Time of Use (TOU) - Off-Peak	1.83	0.19	-	6,295			8	63.88	8	79.72	-	15.84
Total Single Point Supply	17	1.80	501	53,343			67	643	67	803	-	159
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,884	-			-	0.05	-	0.04	-	0.01
D2 (49.52)	0	0.00	9,150	-			-	0.47	-	0.59	-	0.12
D-1B (45) Peak	0	0.01	909	-			-	1.93	-	2.41	-	0.48
D-1B (45) Off Peak	1	0.11	-	6,348			3	27.13	3	33.86	-	6.73
D-1B (50.51.53) T Peak	18	1.96	101,736	-			-	564.37	-	704.34	-	139.97
D-1B (50.51.53) T Off Peak	106	11.30	-	395			0	3,130.50	0	3,906.91	-	776.41
D-1B (54) T Peak	0	0.00	154	-			-	0.13	-	0.16	-	0.03
D-1B (54) T Off Peak	0	0.00	-	979,085			391	0.04	391	0.05	-	0.01
Total Agricultural	125	13.39	114,633	984,829			394	3,725	394	4,648	-	924
Public Lighting G	3	0.29	1,960	-			-	115.09	-	143.64	-	28.54
Residential Colonies H	0	0.03	125	-			-	12.75	-	15.92	-	3.16
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	937	100.00	16,911	2,003,730			1,617	29,899	1,617	37,314	-	7,415

MEPCO

Existing & Proposed Tariff Statement

3rd Quarter F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	10	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	14	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	263	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	454	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	118	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	239	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	352	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	142	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	65	2.15	170,348	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	34	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	20	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	44	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	11	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	44	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.11	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,810	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	88.52	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	22.44	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	101	3.34	-	723,329			1,250	35.43	1,250	44.22	-	8.79
Temporary	2	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	215	7	681,304	728,329								
Industrial												
B1	4	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	7	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	49	1.61	-	659,175			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	25	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	150	4.94	-	989,455			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	20	0.65	300	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	117	3.86	-	503,497			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	15	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	77	2.56	-	238,557			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	463	15	62,675	2,368,695								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	4			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.6	0.02	126	725			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	7	0.22	-	26,434			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	7	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	32	1.06	-	124,294			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	423			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	1.18	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	5.90	0.19	-	20,322			1,250	34.97	1,250	43.64	-	9.67
Total Single Point Supply	54	2	501	172,201								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,884	-			-	38.81	-	48.44	-	9.63
D2 (45,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	3	0.11	-	20,493			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	59	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	342	11.30	-	1,275			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	3,157,453			400	29.55	400	36.88	-	7.33
Total Agricultural	405	13	114,633	3,179,221								
Public Lighting G	9	0.29	1,860	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (G6)	68	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	3,025	55	54,60	6,468,436								

3,025

Existing & Proposed Tariff Statement

JANUARY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	5	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	89	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	154	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	40	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	81	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	119	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	48	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	22	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	11	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	7	0.68	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	15	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.53
Time of Use (TOU) - Off-Peak	15	1.45	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.04	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	613	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	30.00	2.93	642,282	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.50	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	34	3.34	-	246,851			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	73	7.09	681,304	246,851								
Industrial												
B1	1	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	2	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	16	1.61	-	223,412			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	9	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	51	4.94	-	335,353			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	7	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	40	3.86	-	170,649			1,250	25.43	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	26	2.45	-	80,176			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	157	15.32	62,675	809,590								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.03	31	1			2,000	39.39	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.2	0.02	126	246			1,250	35.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	8,959			1,250	36.91	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	5	-			1,250	39.77	1,250	49.93	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	11	1.06	-	42,126			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	143			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.40	0.04	3	-			1,250	48.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.00	0.19	-	6,888			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	18	1.80	501	58,364								
Agricultural Tube-wells - Tariff D												
D1 Sharp (46)	0	0.00	2,654	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,153	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	908	-			400	32.39	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	8,948			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	20	1.56	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	116	11.30	-	432			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,070,147			400	29.55	400	36.88	-	7.33
Total Agricultural	137	13.59	114,533	1,077,525								
Public Lighting G	3	0.29	1,860	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	126	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	23	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,025	100.00	18,51	2,192,330								

MEPCO

Existing & Proposed Tariff Statement

FEBRUARY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	4	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	81	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	140	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	36	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	73	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	108	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	44	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	20	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	10	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	6	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	14	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	14	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.03	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	557	59.83	7,999,247									
Commercial - A2												
For Sanctioned load up to 5 kW	27.22	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	6.90	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	31	3.34	-	223,993			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	66	7.09	681,304	223,993								
Industrial												
B1	1	0.13	14,884	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	2	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	15	1.61	-	202,725			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	8	0.84	9,031	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	46	4.94	-	304,300			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	6	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	36	3.86	-	154,847			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	24	2.56	-	72,752			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	143	15.32	62,675	734,624								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	223			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	8,130			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	10	1.06	-	38,226			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	130			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.36	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	1.81	0.19	-	5,250			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	17	1.80	501	52,959								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	6,302			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	18	1.96	101,756	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	105	11.30	-	392			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	971,053			400	29.55	400	36.88	-	7.33
Total Agricultural	125	13.39	114,633	977,748								
Public Lighting G	3	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction-J	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	930	100.00	16,79	1,989,323								

Existing & Proposed Tariff Statement

MARCH 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)	(kW)			(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	5	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	93	8.69	1,699,371	-			-	26.28	-	35.29	-	7.01
101-200 Units (Protected)	160	15.00	2,438,470	-			-	30.65	-	36.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	42	3.91	747,186	-			-	29.56	-	35.64	-	7.08
101-200 Units	84	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	125	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	50	4.66	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	23	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	12	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	7	0.66	39,275	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	16	1.46	46,440	-			1,000	48.78	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,932	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	16	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.04	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	640	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	31.30	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.93	0.74	36,251	-			1,250	49.68	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	36	3.34	-	257,486			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	76	7.09	681,304	257,486								
Industrial												
B1	1	0.13	14,864	-			1,000	28.69	1,000	36.06	-	7.17
B1 (b) (Peak)	3	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	17	1.61	-	213,038			1,000	32.99	1,000.00	36.12	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	9	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	53	4.94	-	349,032			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	7	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	41	3.96	-	178,001			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	27	2.55	-	83,630			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	164	15.32	82,675	844,470								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			2,000	39.36	2,000.00	49.15	-	9.77
C1(a) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	256			1,250	30.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	256	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	9,345			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	11	1.06	-	43,941			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	143			1,250	34.30	1,250	42.91	-	8.51
Time of Use (TOU) - Peak	0.42	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.08	0.19	-	7,184			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	19	1.80	501	60,878								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.21	-	48.44	-	9.63
D2 (49,52)	0	0.00	3,120	-			400	24.52	400	30.80	-	6.08
D-1B (45) Peak	0	0.01	906	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	7,245			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	21	1.96	101,738	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	121	11.30	-	451			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,116,253			400	29.55	400	36.88	-	7.33
Total Agricultural	143	13.32	114,823	1,123,949								
Public Lighting G	3	0.29	1,950	-			2,000	41.92	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.02	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (68)	24	2.25	50,120	-								
Railway Traction	-	-	4	-								
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,070	100.00	19,30	2,286,783								

Existing & Proposed Tariff Statement

3rd Quarter F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	10	0.34	261,985	-			-	47.26	-	58.98	-	11.72
51 - 100 Units Life Line	14	0.46	157,603	-			-	126.19	-	157.48	-	31.30
0-100 Units (Protected)	263	8.69	1,699,371	-			-	7,437.47	-	9,282.07	-	1,844.61
101-200 Units (Protected)	454	15.00	2,438,470	-			-	13,907.17	-	17,356.37	-	3,449.19
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	118	3.91	747,188	-			-	3,379.17	-	4,217.25	-	838.09
101-200 Units	239	7.89	311,359	-			-	7,993.74	-	9,976.31	-	1,982.57
201-300 Units	352	11.64	1,430,213	-			-	12,973.55	-	16,191.19	-	3,217.64
301-400 Units	142	4.68	464,363	-			-	5,674.46	-	7,081.82	-	1,407.35
401-500 Units	65	2.15	170,349	-			-	2,684.89	-	3,350.78	-	665.89
501-600 Units	34	1.11	77,561	-			-	1,438.91	-	1,795.79	-	356.87
601-700 Units	20	0.66	39,255	-			-	881.69	-	1,100.36	-	218.67
Above 700 Units	44	1.46	48,440	-			-	2,156.14	-	2,690.90	-	534.76
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	11	0.36	151,982	-			-	515.66	-	643.55	-	127.89
Time of Use (TOU) - Off-Peak	44	1.46	-	-			-	1,777.97	-	2,218.93	-	440.96
Temporary	0.11	0.00	1,108	-			-	6.46	-	8.06	-	1.60
Total Residential	1,810	60	7,999,247	-			-	61,001	-	76,130	-	15,129
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	88.52	2.93	642,268	-			-	3,369.15	-	4,204.75	-	835.60
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	22.44	0.74	36,251	-			-	1,031.59	-	1,287.44	-	255.85
Time of Use (TOU) - Off-Peak	101	3.34	-	728,329			910	3,581.81	910	4,470.16	-	888.34
Temporary	2	0.08	2,760	-			-	132.60	-	165.49	-	32.89
Total Commercial	215	7	681,304	728,329			910	8,115	910	10,128	-	2,013
Industrial												
B1	4	0.13	14,864	-			-	111.85	-	139.59	-	27.74
B1 (b) (Peak)	7	0.24	36,535	-			-	260.39	-	324.97	-	64.58
B1 (b) (Off-Peak)	49	1.61	-	659,175			659	1,407.80	659.17	1,756.95	-	349.16
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	25	0.84	9,091	-			-	936.66	-	1,168.97	-	232.31
B2 - TOU (Off-peak)	150	4.94	-	989,455			1,237	3,930.31	1,237	4,905.09	-	974.78
B3 - TOU (Peak)	20	0.65	398	-			-	682.23	-	851.44	-	169.20
B3 - TOU (Off-peak)	117	3.86	-	503,497			629	2,977.13	629	3,715.51	-	738.38
B4 - TOU (Peak)	15	0.49	14	-			-	529.51	-	660.84	-	131.33
B4 - TOU (Off-peak)	77	2.56	-	236,557			296	2,049.44	296	2,557.73	-	508.29
Temporary	0	0.00	140	-			-	4.70	-	5.87	-	1.17
Total Industrial	463	15	62,675	2,388,335			2,821	12,890	2,821	16,087	-	3,197
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	-			0	0.06	0.01	0.07	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.6	0.02	126	725			1	21.94	1	27.38	-	5.44
Time of Use (TOU) - Peak	1	0.04	258	-			-	53.16	-	66.34	-	13.18
Time of Use (TOU) - Off-Peak	7	0.22	-	26,434			33	243.29	33	303.63	-	60.34
C2 Supply at 11 kV	0.1	0.00	9	-			-	4.70	-	5.87	-	1.17
Time of Use (TOU) - Peak	7	0.22	74	-			-	319.67	-	398.95	-	79.28
Time of Use (TOU) - Off-Peak	32	1.06	-	124,294			155	1,171.62	155	1,462.20	-	290.58
C3 Supply above 11 kV	-	-	-	423			1	-	1	-	-	-
Time of Use (TOU) - Peak	1.18	0.04	3	-			-	55.40	-	69.15	-	13.74
Time of Use (TOU) - Off-Peak	5.90	0.19	-	20,322			25	206.20	25	257.34	-	51.14
Total Single Point Supply	54	2	501	172,201			215	2,076	215	2,591	-	515
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.11	-	0.13	-	0.03
D2 (49,52)	0	0.00	9,150	-			-	1.53	-	1.91	-	0.38
D-1B (45) Peak	0	0.01	909	-			-	6.22	-	7.76	-	1.54
D-1B (45) Off Peak	3	0.11	-	20,493			8	87.58	8	109.30	-	21.72
D-1B (50,51,53) T Peak	59	1.96	101,736	-			-	1,821.90	-	2,273.76	-	451.86
D-1B (50,51,53) T Off Peak	342	11.30	-	1,275			1	10,105.89	1	12,612.29	-	2,506.41
D-1B (54) T Peak	0	0.00	154	-			-	0.41	-	0.51	-	0.10
D-1B (54) T Off Peak	0	0.00	-	3,157,453			1,263	0.12	1,263	0.15	-	0.03
Total Agricultural	405	13	114,633	3,179,221			1,272	12,024	1,272	15,006	-	2,982
Public Lighting G	9	0.29	1,960	-			-	371.54	-	463.68	-	92.15
Residential Colonies H	1	0.03	125	-			-	41.17	-	51.39	-	10.21
General Services (66)	68	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	3,025	55	54,60	6,468,436			5,218	96,518	5,218	120,456	-	23,938

Existing & Proposed Tariff Statement

JANUARY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	16.02	-	19.99	-	3.97
51 - 100 Units Life Line	5	0.46	157,803	-			-	42.77	-	53.38	-	10.61
0-100 Units (Protected)	89	8.69	1,699,371	-			-	2,520.76	-	3,145.95	-	625.19
101-200 Units (Protected)	154	15.00	2,438,470	-			-	4,713.52	-	5,882.55	-	1,169.03
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	40	3.91	747,188	-			-	1,145.29	-	1,429.34	-	284.05
101-200 Units	81	7.89	311,359	-			-	2,709.30	-	3,381.24	-	671.95
201-300 Units	119	11.64	1,430,213	-			-	4,397.09	-	5,487.64	-	1,090.55
301-400 Units	48	4.68	464,363	-			-	1,923.23	-	2,400.22	-	476.99
401-500 Units	22	2.15	170,349	-			-	909.98	-	1,135.67	-	225.69
501-600 Units	11	1.11	77,561	-			-	487.69	-	608.64	-	120.95
601-700 Units	7	0.66	39,255	-			-	298.83	-	372.94	-	74.11
Above 700 Units	15	1.46	48,440	-			-	730.78	-	912.02	-	181.24
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			-	174.77	-	218.12	-	43.35
Time of Use (TOU) - Off-Peak	15	1.46	-	-			-	602.60	-	752.06	-	149.45
Temporary	0.04	0.00	1,108	-			-	2.19	-	2.73	-	0.54
Total Residential	613	59.83	7,999,247	-			-	20,675	-	25,802	-	5,128
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	30.00	2.93	642,268	-			-	1,141.90	-	1,425.10	-	283.21
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.60	0.74	38,251	-			-	349.64	-	436.35	-	86.71
Time of Use (TOU) - Off-Peak	34	3.34	-	246,851			309	1,213.97	309	1,515.06	-	301.08
Temporary	1	0.08	2,760	-			-	44.94	-	56.09	-	11.15
Total Commercial	73	7.09	681,304	246,851			309	2,750	309	3,433	-	682
Industrial												
B1	1	0.13	14,864	-			-	37.51	-	47.31	-	9.40
B1 (b) (Peak)	2	0.24	36,535	-			-	83.25	-	110.14	-	21.89
B1 (b) (Off-Peak)	16	1.61	-	223,412			223	477.14	223.41	595.48	-	118.34
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	9	0.84	9,091	-			-	317.46	-	396.20	-	78.74
B2 - TOU (Off-Peak)	51	4.94	-	335,353			419	1,332.05	419	1,662.47	-	330.38
B3 - TOU (Peak)	7	0.65	398	-			-	231.23	-	288.38	-	57.35
B3 - TOU (Off-Peak)	40	3.86	-	170,649			213	1,009.03	213	1,259.29	-	250.26
B4 - TOU (Peak)	5	0.49	14	-			-	179.47	-	223.98	-	44.51
B4 - TOU (Off-Peak)	26	2.56	-	80,176			100	594.61	100	866.88	-	172.27
Temporary	0	0.00	140	-			-	1.59	-	1.99	-	0.40
Total Industrial	157	15.32	62,675	809,590			953	4,360	953	5,452	-	1,084
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	246			0	7.44	0	9.28	-	1.84
Time of Use (TOU) - Peak	0	0.04	258	-			-	16.02	-	22.49	-	4.47
Time of Use (TOU) - Off-Peak	2	0.22	-	8,959			11	32.48	11	102.91	-	20.45
C2 Supply at 11 kV	0.0	0.00	0	-			-	1.30	-	1.99	-	0.40
Time of Use (TOU) - Peak	2	0.22	74	-			-	108.35	-	135.22	-	26.87
Time of Use (TOU) - Off-Peak	11	1.06	-	42,126			33	367.06	33	495.58	-	98.49
C3 Supply above 11 kV	-	-	-	145			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.40	0.04	3	-			-	10.76	-	23.44	-	4.66
Time of Use (TOU) - Off-Peak	2.00	0.19	-	6,888			9	69.89	9	87.22	-	17.33
Total Single Point Supply	18	1.80	501	58,364			73	704	73	878	-	175
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.04	-	0.04	-	0.01
D2 (49,52)	0	0.00	9,150	-			-	0.52	-	0.65	-	0.13
D-1B (45) Peak	0	0.01	909	-			-	2.11	-	2.63	-	0.52
D-1B (45) Off-Peak	1	0.11	-	6,946			3	29.63	3	37.05	-	7.36
D-1B (50,51,53) T Peak	20	1.95	101,736	-			-	617.49	-	770.64	-	153.15
D-1B (50,51,53) T Off-Peak	116	11.30	-	432			9	3,425.15	9	4,274.95	-	849.49
D-1B (54) T Peak	0	0.00	154	-			-	0.14	-	0.17	-	0.03
D-1B (54) T Off-Peak	0	0.00	-	1,070,147			428	0.04	428	0.05	-	0.01
Total Agricultural	137	13.39	114,633	1,077,525			431	4,075	431	5,086	-	1,011
Public Lighting G	3	0.29	1,960	-			-	125.92	-	157.15	-	31.23
Residential Colonies H	0	0.03	125	-			-	13.96	-	17.42	-	3.46
General Services (66)	23	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,025	100.00	12,51	2,192,330			1,759	32,743	1,763	40,826	-	8,113

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	14.53	-	18.14	-	3.60
51 - 100 Units Life Line	4	0.46	157,603	-			-	38.81	-	48.43	-	9.62
0-100 Units (Protected)	81	8.69	1,699,371	-			-	2,287.34	-	2,854.64	-	567.30
101-200 Units (Protected)	140	15.00	2,438,470	-			-	4,277.06	-	5,337.83	-	1,060.78
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	36	3.91	747,183	-			-	1,039.24	-	1,296.99	-	257.75
101-200 Units	73	7.89	311,359	-			-	2,458.42	-	3,068.15	-	609.73
201-300 Units	108	11.64	1,430,213	-			-	3,989.93	-	4,979.49	-	989.56
301-400 Units	44	4.68	464,353	-			-	1,745.14	-	2,177.96	-	432.82
401-500 Units	20	2.15	170,349	-			-	825.72	-	1,030.51	-	204.79
501-600 Units	10	1.11	77,561	-			-	442.53	-	552.28	-	109.75
601-700 Units	6	0.66	39,255	-			-	271.16	-	338.41	-	67.25
Above 700 Units	14	1.46	48,440	-			-	663.11	-	827.57	-	164.46
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,982	-			-	158.59	-	197.92	-	39.33
Time of Use (TOU) - Off-Peak	14	1.46	-	-			-	546.80	-	682.42	-	135.62
Temporary	0.03	0.00	1,108	-			-	1.99	-	2.48	-	0.49
Total Residential	557	59.83	7,999,247	-			-	18,760	-	23,413	-	4,653
Commercial - A2												
Commercial - up to 5000 kVA	27.22	2.93	642,268	-			-	1,036.16	-	1,293.14	-	256.98
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	6.00	0.74	36,251	-			-	317.26	-	395.94	-	78.69
Time of Use (TOU) - Off-Peak	31	3.34	-	223,993			280	1,101.56	280	1,374.77	-	273.20
Temporary	1	0.08	2,760	-			-	40.78	-	50.89	-	10.11
Total Commercial	66	7.09	681,304	223,993			280	2,496	280	3,115	-	619
Industrial												
B1	1	0.13	14,864	-			-	34.40	-	42.93	-	8.53
B1 (b) (Peak)	2	0.24	36,535	-			-	80.08	-	99.94	-	19.86
B1 (b) (Off-Peak)	15	1.61	-	202,725			203	432.96	202.72	540.34	-	107.38
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	8	0.84	9,091	-			-	288.06	-	359.51	-	71.44
B2 - TOU (Off-peak)	46	4.94	-	304,300			380	1,208.74	380	1,508.53	-	299.79
B3 - TOU (Peak)	6	0.65	398	-			-	209.82	-	261.85	-	52.04
B3 - TOU (Off-peak)	36	3.86	-	154,847			194	915.60	194	1,142.68	-	227.08
B4 - TOU (Peak)	5	0.49	14	-			-	162.85	-	203.24	-	40.39
B4 - TOU (Off-peak)	24	2.56	-	72,752			91	630.29	91	786.61	-	156.32
Temporary	0	0.00	140	-			-	1.45	-	1.80	-	0.36
Total Industrial	143	15.32	62,675	734,624			868	3,964	868	4,947	-	983
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	223			0	6.75	0	8.42	-	1.67
Time of Use (TOU) - Peak	0	0.04	258	-			-	16.35	-	20.40	-	4.05
Time of Use (TOU) - Off-Peak	2	0.22	-	8,130			10	74.82	10	93.38	-	18.56
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.45	-	1.80	-	0.36
Time of Use (TOU) - Peak	2	0.22	74	-			-	98.31	-	122.70	-	24.38
Time of Use (TOU) - Off-Peak	10	1.06	-	38,226			48	360.32	48	449.69	-	89.37
C3 Supply above 11 kV	-	-	-	130			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.36	0.04	3	-			-	17.04	-	21.27	-	4.23
Time of Use (TOU) - Off-Peak	1.81	0.19	-	6,250			8	63.42	8	79.14	-	15.73
Total Single Point Supply	17	1.80	501	52,959			66	638	66	797	-	158
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.03	-	0.04	-	0.01
D2 (49.52)	0	0.00	9,150	-			-	0.47	-	0.59	-	0.12
D-1B (45) Peak	0	0.01	909	-			-	1.91	-	2.39	-	0.47
D-1B (45) Off Peak	1	0.11	-	6,302			3	26.94	3	33.62	-	6.68
D-1B (50.51.53) T Peak	18	1.96	101,736	-			-	560.31	-	699.28	-	138.97
D-1B (50.51.53) T Off Peak	105	11.30	-	392			0	3,107.99	0	3,878.82	-	770.83
D-1B (54) T Peak	0	0.00	154	-			-	0.13	-	0.16	-	0.03
D-1B (54) T Off Peak	0	0.00	-	971,053			388	0.04	388	0.05	-	0.01
Total Agricultural	125	13.39	114,633	977,748			391	3,698	391	4,615	-	917
Public Lighting G	3	0.29	1,960	-			-	114.26	-	142.60	-	28.34
Residential Colonies H	0	0.03	125	-			-	12.66	-	15.80	-	3.14
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	930	100.00	16,75	1,989,323			1,605	29,684	1,605	37,046	-	7,362

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	19.71	-	20.85	-	4.14
51 - 100 Units Life Line	5	0.46	157,603	-			-	44.31	-	55.67	-	11.06
0-100 Units (Protected)	93	8.69	1,699,371	-			-	2,429.36	-	3,281.49	-	652.12
101-200 Units (Protected)	160	15.00	2,438,470	-			-	4,916.60	-	6,135.99	-	1,219.39
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	42	3.91	747,188	-			-	1,194.64	-	1,490.92	-	296.29
101-200 Units	84	7.89	311,359	-			-	2,826.02	-	3,526.92	-	700.90
201-300 Units	125	11.64	1,430,213	-			-	4,566.53	-	5,724.06	-	1,137.53
301-400 Units	50	4.68	464,363	-			-	2,008.09	-	2,503.63	-	497.54
401-500 Units	23	2.15	170,349	-			-	949.19	-	1,184.60	-	235.41
501-600 Units	12	1.11	77,561	-			-	506.70	-	634.86	-	126.16
601-700 Units	7	0.66	39,255	-			-	311.70	-	389.01	-	77.31
Above 700 Units	16	1.46	48,440	-			-	762.26	-	951.31	-	189.05
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			-	182.30	-	227.52	-	45.21
Time of Use (TOU) - Off-Peak	16	1.46	-	-			-	328.56	-	784.46	-	155.89
Temporary	0.04	0.00	1,108	-			-	2.28	-	2.85	-	0.57
Total Residential	640	59.83	7,999,247	-			-	21,566	-	25,914	-	5,349
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	31.30	2.93	642,268	-			-	1,191.09	-	1,486.50	-	295.41
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.93	0.74	36,251	-			-	394.70	-	455.15	-	90.45
Time of Use (TOU) - Off-Peak	36	3.34	-	257,486			322	1,205.28	322	1,590.33	-	314.06
Temporary	1	0.08	2,760	-			-	43.88	-	56.50	-	11.63
Total Commercial	76	7.09	681,304	257,486			322	2,869	322	3,560	-	712
Industrial												
B1	1	0.13	14,864	-			-	39.54	-	49.35	-	9.81
B1 (b) (Peak)	3	0.24	36,535	-			-	92.06	-	114.89	-	22.83
B1 (b) (Off-Peak)	17	1.61	-	233,038			223	407.70	223	621.13	-	123.44
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	9	0.84	9,091	-			-	351.14	-	413.27	-	82.13
B2 - TOU (Off-peak)	53	4.94	-	346,802			437	1,369.46	437	1,734.08	-	344.61
B3 - TOU (Peak)	7	0.65	358	-			-	241.19	-	301.01	-	59.82
B3 - TOU (Off-peak)	41	3.86	-	178,001			225	1,052.50	223	1,313.54	-	261.04
B4 - TOU (Peak)	5	0.49	14	-			-	167.20	-	233.63	-	46.43
B4 - TOU (Off-peak)	27	2.56	-	89,630			105	724.54	105	904.23	-	179.70
Temporary	0	0.00	140	-			-	1.58	-	1.07	-	0.41
Total Industrial	164	15.32	62,675	844,470			997	4,557	997	5,617	-	1,130
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.03	-	0.01
C1(b) Supply at 400 Volts -exceeding 5 kW	0.2	0.02	126	256			0	7.76	0	9.68	-	1.92
Time of Use (TOU) - Peak	0	0.04	258	-			-	18.75	-	23.45	-	4.66
Time of Use (TOU) - Off-Peak	2	0.22	-	9,345			12	96.01	12	107.34	-	21.33
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.65	-	2.07	-	0.41
Time of Use (TOU) - Peak	2	0.22	74	-			-	113.01	-	141.04	-	28.03
Time of Use (TOU) - Off-Peak	11	1.06	-	43,941			55	414.20	55	516.93	-	102.73
C3 Supply above 11 kV	-	-	-	149			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.42	0.04	3	-			-	19.99	-	24.45	-	4.86
Time of Use (TOU) - Off-Peak	2.08	0.19	-	7,164			9	72.90	9	90.98	-	18.08
Total Single Point Supply	19	1.80	501	50,878			76	734	76	916	-	182
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.04	-	0.05	-	0.01
D2 (49.52)	0	0.00	9,150	-			-	3.54	-	0.67	-	0.13
D-1B (45) Peak	0	0.01	909	-			-	3.20	-	2.75	-	0.55
D-1B (45) Off Peak	1	0.11	-	7,245			3	30.95	3	38.64	-	7.68
D-1B (50,51,53) T Peak	21	1.96	101,736	-			-	644.10	-	803.84	-	159.75
D-1B (50,51,53) T Off Peak	121	11.30	-	451			0	3,572.73	0	4,458.82	-	886.09
D-1B (54) T Peak	0	0.00	154	-			-	0.15	-	0.18	-	0.04
D-1B (54) T Off Peak	0	0.00	-	1,116,253			447	0.04	447	0.05	-	0.01
Total Agricultural	143	13.39	114,633	1,123,949			450	4,251	450	5,305	-	1,054
Public Lighting G	3	0.20	1,950	-			-	131.38	-	163.93	-	32.58
Residential Colonies H	0	0.03	125	-			-	14.56	-	18.17	-	3.61
General Services (66)	24	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,070	100.00	19,30	2,286,783			1,345	34,122	1,345	42,585	-	8,463

MEPCO

Existing & Proposed Tariff Statement

4th Quarter F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	17	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	23	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	440	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	759	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	198	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	399	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	589	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	237	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	109	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	56	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	33	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	74	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	18	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	74	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.18	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	3,027	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	148.03	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	37.52	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	169	3.34	-	1,217,928			1,250	35.43	1,250	44.22	-	8.79
Temporary	4	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	359	7	681,304	1,217,928								
Industrial												
B1	6	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	12	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	81	1.61	-	1,102,286			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	42	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	250	4.94	-	1,654,588			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	33	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	195	3.86	-	841,959			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	25	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	129	2.56	-	395,575			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	775	15	62,675	3,994,408								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	7			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	1.0	0.02	126	1,212			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	2	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	11	0.22	-	44,203			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.2	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	11	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	54	1.06	-	207,846			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	707			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	1.98	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	9.86	0.19	-	33,983			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	91	2	501	287,958								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	6	0.11	-	34,269			400	25.62	400	31.97	-	6.35
D-1B (50.51.53) T Peak	99	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50.51.53) T Off Peak	572	11.30	-	2,133			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	5,279,959			400	29.55	400	36.88	-	7.33
Total Agricultural	677	13	114,633	5,316,361								
Public Lighting G	15	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	2	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	114	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Iraction	-	-	4	-			-	-	-	-	-	-
Co-Generation J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	5,059	91	91,311	10,816,654								

5,059

Existing & Proposed Tariff Statement

APRIL 2026 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	6	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	114	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	197	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	51	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	104	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	153	11.54	1,430,213	-			-	36.83	-	45.95	-	9.13
301-400 Units	61	4.68	464,383	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	28	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	15	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	9	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	19	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	19	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.05	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	786	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	38.43	2.93	642,258	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	9.74	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	44	3.34	-	316,177			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	65.96	-	13.31
Total Commercial	93	7.09	681,304	316,177								
Industrial												
B1	2	0.13	14,364	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	3	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	21	1.61	-	286,156			1,000	28.95	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	11	0.84	3,091	-			1,250	38.59	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	65	4.94	-	429,535			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	9	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	51	3.86	-	218,575			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	6	0.46	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	34	2.56	-	102,693			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	201	15.32	62,675	1,036,959								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	315			1,250	36.07	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	256	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	3	0.22	-	11,475			1,250	36.81	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	3	0.22	74	-			1,250	48.22	1,250	60.16	-	11.96
Time of Use (TOU) - Off-Peak	14	1.06	-	53,957			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	183			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.51	0.04	3	-			1,250	46.94	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.56	0.19	-	8,822			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	24	1.80	501	74,755								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,624	-			-	38.91	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	8,896			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	26	1.96	101,731	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	148	11.30	-	554			400	25.53	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,370,692			400	29.55	400	36.88	-	7.33
Total Agricultural	176	13.39	114,633	1,380,142								
Public Lighting G	4	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	30	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,313	100.00	23,70	2,808,033								

Existing & Proposed Tariff Statement

MAY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	8	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	159	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	274	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	144	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	212	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	85	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	39	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	20	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	12	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	27	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	27	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.07	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,091	59.83	7,999,247	-								
Commercial - A2												
For Sanctioned load up to 5 kW	53.37	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.53	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	61	3.34	-	439,115			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	129	7.09	681,304	439,115								
Industrial												
B1	2	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	29	1.61	-	397,421			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	15	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	90	4.94	-	596,549			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	12	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	70	3.86	-	303,562			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	47	2.56	-	142,622			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	279	15.32	62,675	1,440,154								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	437			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	15,937			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	19	1.06	-	74,937			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	255			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.71	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.56	0.19	-	12,252			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	33	1.80	501	103,821								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,584	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1E (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	12,355			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	36	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	206	11.30	-	769			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,903,650			400	29.55	400	36.88	-	7.33
Total Agricultural	244	13.39	114,633	1,916,774								
Public Lighting G	5	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (56)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,824	100.00	32.92	3,899,964								

1,824

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Existing & Proposed Tariff Statement

JUNE 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
			(%age)	(kW)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	9	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	167	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	288	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	75	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	152	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	224	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	90	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	41	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	21	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	13	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	28	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	28	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.07	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,150	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	56.23	2.93	642,268	-			1,000	33.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.25	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	64	3.34	-	462,636			1,250	35.43	1,250	44.22	-	8.79
Temporary	2	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	136	7.09	681,304	462,636								
Industrial												
B1	2	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	5	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	31	1.61	-	418,709			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	16	0.84	9,091	-			1,250	36.69	1,250	46.04	-	9.15
B2 - TOU (Off-Peak)	95	4.94	-	628,503			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	12	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-Peak)	74	3.86	-	319,822			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.69	1,250	44.92	-	8.93
B4 - TOU (Off-Peak)	49	2.56	-	150,262			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	294	15.32	62,675	1,517,295								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	460			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.38	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	16,791			1,250	38.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	34.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	43.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	20	1.06	-	78,951			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	268			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.75	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.75	0.19	-	12,909			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	35	1.80	501	109,382								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,624	-			-	38.91	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.32	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	13,017			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	38	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	217	11.30	-	810			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	2,005,617			400	29.55	400	36.88	-	7.33
Total Agricultural	257	13.39	114,833	2,019,445								
Public Lighting G	6	0.29	1,980	-			2,000	41.98	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.45	2,000.00	52.59	-	10.53
General Services (S6)	43	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,922	100.00	34,68	4,108,757								

MEPCO

Existing & Proposed Tariff Statement

4th Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkVh)		(%)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	17	0.34	261,985	-			-	79.02	-	98.62	-	19.60
51 - 100 Units Life Line	23	0.46	157,603	-			-	211.01	-	263.35	-	52.33
0-100 Units (Protected)	440	8.69	1,699,371	-			-	12,437.09	-	15,521.68	-	3,084.59
101-200 Units (Protected)	759	15.00	2,438,470	-			-	23,255.86	-	29,023.68	-	5,767.81
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	198	3.91	747,188	-			-	5,650.71	-	7,052.18	-	1,401.46
101-200 Units	399	7.89	311,359	-			-	13,367.30	-	16,682.59	-	3,315.30
201-300 Units	569	11.64	1,430,213	-			-	21,694.64	-	27,075.24	-	5,380.60
301-400 Units	237	4.68	464,363	-			-	9,488.95	-	11,842.36	-	2,353.41
401-500 Units	109	2.15	170,349	-			-	4,489.73	-	5,603.25	-	1,113.52
501-600 Units	56	1.11	77,561	-			-	2,406.18	-	3,002.95	-	596.77
601-700 Units	33	0.66	39,255	-			-	1,474.38	-	1,840.05	-	365.67
Above 700 Units	74	1.46	48,440	-			-	3,605.55	-	4,499.78	-	894.23
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	18	0.36	151,982	-			-	862.30	-	1,076.16	-	213.86
Time of Use (TOU) - Off-Peak	74	1.46	-	-			-	2,973.16	-	3,710.55	-	737.39
Temporary	0.18	0.00	1,108	-			-	10.80	-	13.48	-	2.68
Total Residential	3,027	60	7,999,247	-			-	102,007	-	127,306	-	25,299
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	148.03	2.93	642,268	-			-	5,633.96	-	7,031.27	-	1,397.31
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	37.52	0.74	36,251	-			-	1,725.05	-	2,152.89	-	427.84
Time of Use (TOU) - Off-Peak	169	3.34	-	1,217,928			1,522	5,989.58	1,522	7,475.09	-	1,485.51
Temporary	4	0.08	2,760	-			-	221.74	-	276.73	-	54.99
Total Commercial	359	7	681,304	1,217,928			1,522	13,570	1,522	16,936	-	3,366
Industrial												
B1	6	0.13	14,864	-			-	187.04	-	233.43	-	46.39
B1 (b) (Peak)	12	0.24	36,535	-			-	435.43	-	543.42	-	107.99
B1 (b) (Off-Peak)	81	1.61	-	1,102,286			1,102	2,354.15	1,102.29	2,938.01	-	583.87
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	42	0.84	9,091	-			-	1,566.31	-	1,954.78	-	388.47
B2 - TOU (Off-peak)	250	4.94	-	1,654,588			2,068	6,572.35	2,068	8,202.39	-	1,630.04
B3 - TOU (Peak)	33	0.65	398	-			-	1,140.85	-	1,423.79	-	282.95
B3 - TOU (Off-peak)	195	3.86	-	841,959			1,052	4,978.43	1,052	6,213.15	-	1,234.73
B4 - TOU (Peak)	25	0.49	14	-			-	885.46	-	1,105.07	-	219.61
B4 - TOU (Off-peak)	129	2.56	-	395,575			494	3,427.11	494	4,277.08	-	849.98
Temporary	0	0.00	140	-			-	7.86	-	9.81	-	1.95
Total Industrial	775	15	62,675	3,994,408			4,717	21,555	4,717	26,901	-	5,346
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	7			0	0.10	0.01	0.12	-	0.02
C1(b) Supply at 400 Volts - exceeding 5 kW	1.0	0.02	126	1,212			2	36.69	2	45.78	-	9.10
Time of Use (TOU) - Peak	2	0.04	258	-			-	88.89	-	110.94	-	22.05
Time of Use (TOU) - Off-Peak	11	0.22	-	44,203			55	406.83	55	507.74	-	100.90
C2 Supply at 11 kV	0.2	0.00	9	-			-	7.86	-	9.81	-	1.95
Time of Use (TOU) - Peak	11	0.22	74	-			-	534.56	-	667.14	-	132.58
Time of Use (TOU) - Off-Peak	54	1.06	-	207,846			260	1,959.21	260	2,445.12	-	485.91
C3 Supply above 11 kV	-	-	-	707			1	-	1	-	-	-
Time of Use (TOU) - Peak	1.98	0.04	3	-			-	92.65	-	115.63	-	22.98
Time of Use (TOU) - Off-Peak	9.86	0.19	-	33,983			42	344.82	42	430.33	-	85.52
Total Single Point Supply	91	2	501	287,958			360	3,472	360	4,333	-	861
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,884	-			-	0.18	-	0.22	-	0.04
D2 (49,52)	0	0.00	9,150	-			-	2.56	-	3.19	-	0.63
D-1B (45) Peak	0	0.01	909	-			-	10.40	-	12.98	-	2.58
D-1B (45) Off Peak	6	0.11	-	34,269			14	146.46	14	182.78	-	36.32
D-1B (50,51,53) T Peak	99	1.96	101,736	-			-	3,046.62	-	3,802.23	-	755.61
D-1B (50,51,53) T Off Peak	572	11.30	-	2,133			1	16,899.26	1	21,090.54	-	4,191.28
D-1B (54) T Peak	0	0.00	154	-			-	0.69	-	0.86	-	0.17
D-1B (54) T Off Peak	0	0.00	-	5,279,959			2,112	0.21	2,112	0.26	-	0.05
Total Agricultural	677	13	114,633	5,316,361			2,127	20,106	2,127	25,093	-	4,987
Public Lighting G	15	0.29	1,960	-			-	621.29	-	775.38	-	154.09
Residential Colonies H	2	0.03	125	-			-	68.85	-	85.93	-	17.08
General Services (66)	114	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	5,059	100	91.31	10,316,654			8,726	161,400	8,726	201,430	-	40,030

Existing & Proposed Tariff Statement

APRIL 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	20.51	-	25.60	-	5.09
51 - 100 Units Life Line	6	0.46	157,603	-			-	54.78	-	68.37	-	13.59
0-100 Units (Protected)	114	8.69	1,699,371	-			-	3,228.70	-	4,029.47	-	800.77
101-200 Units (Protected)	197	15.00	2,438,470	-			-	6,037.29	-	7,534.63	-	1,497.34
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	51	3.91	747,188	-			-	1,486.94	-	1,830.76	-	363.82
101-200 Units	104	7.89	311,359	-			-	3,470.19	-	4,330.85	-	860.66
201-300 Units	153	11.64	1,430,213	-			-	5,631.99	-	7,028.81	-	1,396.82
301-400 Units	61	4.68	454,363	-			-	2,463.36	-	3,074.31	-	610.95
401-500 Units	28	2.15	170,349	-			-	1,165.55	-	1,454.62	-	289.07
501-600 Units	15	1.11	77,561	-			-	624.65	-	779.57	-	154.92
601-700 Units	9	0.66	39,255	-			-	382.75	-	477.68	-	94.93
Above 700 Units	19	1.46	48,440	-			-	936.01	-	1,188.16	-	232.14
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0.36	151,982	-			-	223.86	-	279.38	-	55.52
Time of Use (TOU) - Off-Peak	19	1.46	-	-			-	771.84	-	963.27	-	191.43
Temporary	0.05	0.00	1,108	-			-	2.60	-	3.50	-	0.70
Total Residential	786	59.33	7,999,247	-			-	25,481	-	33,049	-	6,568
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	38.43	2.93	642,268	-			-	1,462.59	-	1,825.34	-	362.75
For Sanctioned load 5 kv & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	9.74	0.74	36,251	-			-	147.83	-	556.90	-	111.07
Time of Use (TOU) - Off-Peak	44	3.34	-	316,177			395	1,554.91	395	1,940.55	-	385.64
Temporary	1	0.08	2,760	-			-	57.56	-	71.84	-	14.28
Total Commercial	93	7.09	661,304	316,177			395	3,520	395	4,397	-	874
Industrial												
B1	2	0.13	14,864	-			-	48.55	-	60.60	-	12.04
B1 (b) (Peak)	3	0.24	36,535	-			-	113.04	-	141.07	-	28.04
B1 (b) (Off-Peak)	21	1.61	-	286,156			296	611.14	286.16	762.72	-	151.57
B2	-	-	1,933	-			-	-	-	-	-	-
B2 - TOU (Peak)	11	0.84	9,091	-			-	406.62	-	507.47	-	100.85
B2 - TOU (Off-peak)	65	4.94	-	429,535			27	1,706.20	537	2,129.36	-	423.16
B3 - TOU (Peak)	9	0.65	393	-			-	296.17	-	369.62	-	73.45
B3 - TOU (Off-peak)	51	3.86	-	218,575			273	1,290.41	273	1,612.95	-	320.54
B4 - TOU (Peak)	6	0.49	14	-			-	229.67	-	266.88	-	57.01
B4 - TOU (Off-peak)	34	2.56	-	102,693			128	889.63	128	1,110.34	-	220.66
Temporary	0	0.00	140	-			-	2.04	-	2.55	-	0.51
Total Industrial	201	15.32	62,675	1,036,959			1,225	5,599	1,225	6,984	-	1,388
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.03	0.03	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	315			0	9.52	0	11.99	-	2.36
Time of Use (TOU) - Peak	0	0.04	258	-			-	23.08	-	28.60	-	5.72
Time of Use (TOU) - Off-Peak	3	0.22	-	11,475			14	105.62	14	131.31	-	26.19
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.04	-	2.55	-	0.51
Time of Use (TOU) - Peak	3	0.22	74	-			-	138.77	-	173.19	-	34.42
Time of Use (TOU) - Off-Peak	14	1.06	-	53,957			67	508.62	67	634.76	-	126.14
C3 Supply above 11 kV	-	-	-	183			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.51	0.04	3	-			-	24.05	-	30.02	-	5.97
Time of Use (TOU) - Off-Peak	2.56	0.19	-	8,822			11	89.51	11	111.72	-	22.20
Total Single Point Supply	24	1.80	501	74,755			23	901	93	1,125	-	224
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,584	-			-	3.05	-	0.06	-	0.01
D2 (48,52)	0	0.00	9,150	-			-	0.65	-	0.83	-	0.16
D-1B (45) Peak	0	0.01	909	-			-	2.70	-	3.37	-	0.67
D-1B (45) Off Peak	1	0.11	-	8,896			4	38.02	4	47.45	-	9.43
D-1B (50,51,53) T Peak	26	1.96	101,736	-			-	790.91	-	987.07	-	196.16
D-1B (50,51,53) T Off Peak	148	11.30	-	554			0	4,387.09	0	5,475.16	-	1,088.07
D-1B (54) T Peak	0	0.00	154	-			-	0.18	-	0.22	-	0.04
D-1B (54) T Off Peak	0	0.00	-	1,370,692			543	0.05	548	0.07	-	0.01
Total Agricultural	176	13.39	114,633	1,380,142			552	5,220	552	6,514	-	1,295
Public Lighting G	4	0.29	1,980	-			-	161.29	-	201.29	-	40.00
Residential Colonies H	0	0.03	125	-			-	17.87	-	22.31	-	4.43
General Services (65)	30	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,313	100.00	23,70	2,808,033			2,265	41,900	2,265	52,292	-	10,392

Existing & Proposed Tariff Statement

MAY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	28.49	-	35.56	-	7.07
51 - 100 Units Life Line	8	0.46	157,503	-			-	76.08	-	94.95	-	18.87
0-100 Units (Protected)	159	8.69	1,699,371	-			-	4,484.10	-	5,596.23	-	1,112.13
101-200 Units (Protected)	274	15.00	2,438,470	-			-	8,384.73	-	10,464.27	-	2,079.54
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	2,037.32	-	2,542.61	-	505.29
101-200 Units	144	7.89	311,359	-			-	4,819.48	-	6,014.79	-	1,195.31
201-300 Units	212	11.64	1,430,213	-			-	7,821.84	-	9,761.78	-	1,939.94
301-400 Units	85	4.68	484,363	-			-	3,421.17	-	4,269.68	-	848.50
401-500 Units	39	2.15	170,349	-			-	1,618.74	-	2,020.21	-	401.47
501-600 Units	20	1.11	77,561	-			-	867.53	-	1,082.69	-	215.16
601-700 Units	12	0.66	39,255	-			-	531.58	-	663.42	-	131.84
Above 700 Units	27	1.46	48,440	-			-	1,299.95	-	1,622.36	-	322.41
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			-	310.90	-	388.00	-	77.11
Time of Use (TOU) - Off-Peak	27	1.46	-	-			-	1,071.95	-	1,337.81	-	265.86
Temporary	0.07	0.00	1,108	-			-	3.89	-	4.86	-	0.97
Total Residential	1,091	59.83	7,999,247	-			-	36,778	-	45,899	-	9,121
Commercial - A2												
For Sanctioned load 5 kW and above	53.37	2.93	642,268	-			-	2,031.28	-	2,535.07	-	503.79
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.53	0.74	36,251	-			-	621.95	-	776.21	-	154.25
Time of Use (TOU) - Off-Peak	61	3.34	-	439,115			549	2,159.50	549	2,695.09	-	535.59
Temporary	1	0.08	2,760	-			-	79.95	-	99.77	-	19.83
Total Commercial	129	7.09	681,304	439,115			549	4,893	549	6,106	-	1,213
Industrial												
B1	2	0.13	14,864	-			-	67.44	-	84.16	-	16.72
B1 (b) (Peak)	4	0.24	36,535	-			-	156.99	-	195.93	-	38.94
B1 (b) (Off-Peak)	29	1.61	-	397,421			397	848.77	397.42	1,059.28	-	210.51
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	15	0.84	9,091	-			-	564.72	-	704.78	-	140.06
B2 - TOU (Off-peak)	90	4.94	-	556,549			746	2,369.61	746	2,957.31	-	587.70
B3 - TOU (Peak)	12	0.65	398	-			-	411.32	-	513.31	-	102.01
B3 - TOU (Off-peak)	70	3.86	-	303,562			379	1,794.93	379	2,240.11	-	445.17
B4 - TOU (Peak)	9	0.49	14	-			-	319.25	-	398.43	-	79.18
B4 - TOU (Off-peak)	47	2.56	-	142,622			178	1,235.62	178	1,542.07	-	306.45
Temporary	0	0.00	140	-			-	2.83	-	3.54	-	0.70
Total Industrial	279	15.32	62,875	1,440,154			1,701	7,771	1,701	9,699	-	1,927
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	437			1	13.23	1	16.51	-	3.28
Time of Use (TOU) - Peak	1	0.04	258	-			-	32.05	-	40.00	-	7.95
Time of Use (TOU) - Off-Peak	4	0.22	-	15,937			20	146.68	20	183.06	-	36.38
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.83	-	3.54	-	0.70
Time of Use (TOU) - Peak	4	0.22	74	-			-	192.73	-	240.53	-	47.80
Time of Use (TOU) - Off-Peak	19	1.06	-	74,937			94	706.38	94	881.57	-	175.19
C3 Supply above 11 kV	-	-	-	255			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.71	0.04	3	-			-	33.40	-	41.69	-	8.28
Time of Use (TOU) - Off-Peak	3.56	0.19	-	12,252			15	124.32	15	155.15	-	30.83
Total Single Point Supply	33	1.80	501	103,821			130	1,252	130	1,562	-	310
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.06	-	0.08	-	0.02
D2 (49,52)	0	0.00	9,150	-			-	0.92	-	1.15	-	0.23
D-1B (45) Peak	0	0.01	908	-			-	3.75	-	4.68	-	0.93
D-1B (45) Off Peak	2	0.11	-	12,355			5	52.80	5	65.90	-	13.10
D-1B (50,51,53) T Peak	36	1.96	101,736	-			-	1,098.44	-	1,370.87	-	272.43
D-1E (50,51,53) T Off Peak	206	11.30	-	769			0	6,092.90	0	7,604.04	-	1,511.13
D-1B (54) T Peak	0	0.00	154	-			-	0.25	-	0.31	-	0.06
D-1B (54) T Off Peak	0	0.00	-	1,903,650			761	0.07	761	0.09	-	0.02
Total Agricultural	244	13.39	114,633	1,916,774			767	7,249	767	9,047	-	1,798
Public Lighting G	5	0.29	1,960	-			-	224.00	-	279.56	-	55.56
Residential Colonies H	1	0.03	125	-			-	24.82	-	30.98	-	6.16
General Services (66)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,824	100.00	32,92	3,899,864			3,146	58,192	3,146	72,524	-	14,432

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	30.02	-	37.46	-	7.44
51 - 100 Units Life Line	9	0.46	157,603	-			-	60.15	-	100.03	-	19.88
0-100 Units (Projected)	167	8.89	1,699,371	-			-	4,724.29	-	5,895.98	-	1,171.70
101-200 Units (Projected)	288	15.00	2,438,470	-			-	8,833.65	-	11,024.78	-	2,190.93
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	75	3.91	747,138	-			-	2,146.45	-	2,678.80	-	532.35
101-200 Units	152	7.89	311,358	-			-	5,077.63	-	6,336.96	-	1,259.33
201-300 Units	224	11.64	1,430,213	-			-	8,240.51	-	10,284.66	-	2,043.85
301-400 Units	90	4.68	464,363	-			-	3,604.42	-	4,498.38	-	893.95
401-500 Units	41	2.15	170,348	-			-	1,705.44	-	2,128.42	-	422.98
501-600 Units	21	1.11	77,561	-			-	914.00	-	1,140.68	-	226.69
601-700 Units	13	0.66	39,255	-			-	580.05	-	698.95	-	138.90
Above 700 Units	28	1.46	48,440	-			-	1,369.58	-	1,709.26	-	339.68
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,932	-			-	327.55	-	408.79	-	81.24
Time of Use (TOU) - Off-Peak	23	1.46	-	-			-	1,129.37	-	1,409.47	-	280.10
Temporary	0.07	0.00	1,108	-			-	4.10	-	5.12	-	1.02
Total Residential	1,150	59.83	7,999,247	-			-	38,748	-	48,358	-	9,610
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	56.23	2.93	642,268	-			-	2,140.08	-	2,670.66	-	530.77
For Sanctioned load 5 kw & above	0	0.00	-	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.25	0.74	36,251	-			-	655.27	-	817.79	-	162.52
Time of Use (TOU) - Off-Peak	64	3.34	-	462,636			578	2,275.17	578	2,839.45	-	564.28
Temporary	2	0.08	2,760	-			-	34.23	-	105.12	-	20.89
Total Commercial	136	7.09	681,304	462,636			578	5,155	578	6,433	-	1,278
Industrial												
B1	2	0.13	14,864	-			-	71.05	-	88.67	-	17.62
B1 (b) (Peak)	5	0.24	36,535	-			-	165.40	-	206.42	-	41.02
B1 (b) (Off-Peak)	31	1.61	-	418,709			419	894.23	418.71	1,116.02	-	221.78
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	16	0.84	9,081	-			-	594.97	-	742.53	-	147.56
B2 - TOU (Off-Peak)	95	4.94	-	628,503			796	2,426.54	796	3,115.72	-	619.18
B3 - TOU (Peak)	12	0.65	398	-			-	433.38	-	540.84	-	107.48
B3 - TOU (Off-Peak)	74	3.86	-	319,822			400	1,891.08	400	2,360.10	-	469.02
B4 - TOU (Peak)	9	0.49	14	-			-	336.55	-	419.77	-	83.42
B4 - TOU (Off-Peak)	49	2.56	-	150,262			188	1,301.80	188	1,624.67	-	322.87
Temporary	0	0.00	140	-			-	2.99	-	3.73	-	0.74
Total Industrial	294	15.32	62,675	1,517,295			1,792	8,136	1,792	10,218	-	2,031
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.05	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	460			1	13.94	1	17.39	-	3.46
Time of Use (TOU) - Peak	1	0.04	258	-			-	33.77	-	42.14	-	8.37
Time of Use (TOU) - Off-Peak	4	0.22	-	16,791			21	134.54	21	192.87	-	38.33
C2 Supply at 11 kV	0.1	0.00	5	-			-	2.92	-	3.73	-	0.74
Time of Use (TOU) - Peak	4	0.22	74	-			-	203.08	-	253.42	-	50.36
Time of Use (TOU) - Off-Peak	20	1.06	-	78,951			99	744.21	99	926.79	-	184.58
C3 Supply above 11 kV	-	-	-	268			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.75	0.04	3	-			-	35.19	-	43.92	-	8.73
Time of Use (TOU) - Off-Peak	3.75	0.19	-	12,909			16	130.98	16	163.46	-	32.48
Total Single Point Supply	35	1.80	501	109,382			137	1,219	137	1,646	-	327
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.07	-	0.08	-	0.02
D2 (49,52)	0	0.00	9,159	-			-	0.97	-	1.21	-	0.24
D-1B (45) Peak	0	0.01	909	-			-	3.35	-	4.93	-	0.98
D-1B (45) Off-Peak	2	0.11	-	13,017			5	56.68	5	69.43	-	13.80
D-1B (50,51,53) T Peak	38	1.96	101,736	-			-	1,157.27	-	1,444.30	-	287.02
D-1B (50,51,53) T Off-Peak	217	11.30	-	810			0	6,419.26	0	8,011.34	-	1,592.08
D-1B (54) T Peak	0	0.00	154	-			-	0.26	-	0.33	-	0.06
D-1B (54) T Off-Peak	0	0.00	-	2,005,617			802	0.08	802	0.10	-	0.02
Total Agricultural	257	13.39	114,633	2,319,445			808	7,638	808	9,532	-	1,894
Public Lighting G	6	0.29	1,960	-			-	236.00	-	294.53	-	58.53
Residential Colonies H	1	0.03	125	-			-	26.15	-	32.64	-	6.49
General Services (56)	43	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,922	100.00	34,688	4,108,757			3,315	61,309	3,315	76,514	-	15,205

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MEPCO

Revenue & Subsidy Statement

F.Y. 2023-24 - (Jun-2024)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy		IDTR	Net Payable by GOP
	(MkWh)	(%)	Nos.	(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Rs in Min	Rs in Min
Residential													
0-50 Units (Lifeline)	51.64	0.31					358.41	-	203.96	-	154.44	-	154.44
51-100 Units (Lifeline)	82.46	0.49					996.31	-	638.20	-	358.10	-	358.10
0-100 Units (Protected)	2,751.38	16.28					41,349.34	-	21,295.67	-	20,053.67	-	20,053.67
101-200 Units (Protected)	615.89	3.64					10,756.97	-	6,195.90	-	4,561.07	-	4,561.07
01-100 Units	617.23	3.65					14,727.68	-	10,165.56	-	4,562.13	-	4,562.13
101 - 200 Units	1,331.59	7.88					38,958.01	-	30,469.32	-	8,488.69	-	8,488.69
201 - 300 Units	2,036.62	12.05					64,571.79	-	54,164.58	-	10,407.22	-	10,407.22
301 - 400 Units	852.56	5.10					29,803.93	-	26,839.18	-	2,964.75	-	2,964.75
401 - 500 Units	408.14	2.41					14,872.85	-	13,932.74	-	1,006.11	(66.00)	940
501 - 600 Units	223.13	1.32					8,424.01	-	7,927.62	-	547.56	(51.17)	496.39
501 - 700 Units	131.27	0.78					5,089.27	-	4,805.03	-	318.50	(34.73)	284.17
Above 700 Units	203.68	1.68					12,237.63	-	11,790.62	-	691.04	(244.03)	447.01
TOD - A-1B (03), Peak	40.72	0.24					1,778.23	-	1,687.04	-	105.51	(14.32)	91.19
TOD - A-1B (03), Off-Peak	164.62	0.97					6,126.57	-	5,775.67	-	423.42	(72.52)	350.90
Temporary Domestic E-11 (55)	0.61	0.00					26.79	-	25.39	-	1.56	(0.17)	1.41
Total Residential	9,601.52	56.80	-	-	-		250,077.79	-	195,916.54	-	54,644.19	(482.95)	54,161.25
For peak load requirement up to 5 kw													
Commercial A-2A (04)	491.19	2.91					19,262.42	-	18,279.60	-	1,144.97	(162.15)	982.82
Above 100 units	-	-					-	-	-	-	-	-	-
For peak load requirement exceeding 5 kw													
A-2B (05)	0.08	0.00				0.01	3.30	0.01	3.17	-	0.19	(0.06)	0.13
TOD - A-2C (06), Peak	114.26	0.68					4,904.63	-	4,672.01	-	269.18	(36.56)	232.61
TOD - A-2C (06), Off-Peak	526.61	3.12				96.61	19,475.76	96.61	18,395.69	-	1,247.87	(167.79)	1,080.07
Temporary Commercial E-111 (56)	15.05	0.09					602.80	-	569.52	-	36.28	(3.00)	33.28
Total Commercial	1,147.18	6.79	-	-	-	96.62	44,248.91	96.62	41,920.00	-	2,698.48	(369.57)	2,328.91
B-1 (400 volts upto 40 kw) (07)	22.07	0.13					801.68	-	749.30	-	54.87	(2.49)	52.38
B-1 (400 volts upto 40 kw) (08)	0.03	0.00					0.04	-	0.04	-	0.00	(0.00)	0.00
TOD (09), Peak	40.45	0.24					1,596.83	-	1,506.70	-	96.76	(6.64)	90.12
(09), Off-Peak	284.10	1.68					9,589.62	-	8,981.85	-	673.35	(65.58)	607.77
B-2 (400 volts 41-500 kw) E-2A (10)	0.00	0.00				0.14	0.03	0.14	0.03	-	0.00	(0.00)	0.00
TOD B-2B (12), Peak	139.51	0.83					5,632.00	-	5,270.63	-	363.07	(1.70)	361.37
B-2B (12), Off-Peak	849.72	5.02				3,417.87	29,413.74	3,417.87	27,219.47	-	2,209.20	(14.93)	2,194.27
B-3 TOD (14), Peak	111.35	0.66					4,499.41	-	4,209.39	-	250.72	(0.70)	250.02
(14), Off-Peak	709.34	4.20				1,702.73	24,548.30	1,702.73	22,700.00	-	1,651.49	(3.25)	1,648.24
B-4 TOD (17), Peak (5 MW & above)	77.13	0.46					3,117.65	-	2,916.59	-	201.60	(0.34)	201.26
(17), Off-Peak	450.46	2.66				740.70	15,546.94	740.70	14,372.38	-	1,176.45	(1.89)	1,174.57
Temporary Industrial E-2 (58)	1.26	0.01					47.60	-	44.35	-	3.25	(0.01)	3.25
Total Industrial	2,664.40	15.89				5,951.44	94,794.03	5,951.44	87,970.80	-	6,920.77	(97.54)	6,823.24
C-1A (19) Supply at 400 Volts - Peak Load	0.02	0.00					0.57	-	0.64	-	0.04	(0.01)	0.03
C-1B (25) Supply at 400 Volts - Peak Load	2.39	0.01				1.15	96.72	1.15	90.47	-	6.28	(0.04)	6.25
C-1C TOD (26), Peak	6.38	0.04					273.68	-	263.24	-	16.70	(0.29)	16.44
(26), Off-Peak	36.20	0.21				89.85	1,349.17	89.85	1,255.77	-	94.83	(1.43)	93.40
C-2A (28) Supply at 11 kV	0.27	0.00				1.10	26.87	1.10	25.13	-	1.75	(0.01)	1.74
C-2B TOD (29), Peak	32.56	0.18					1,430.57	-	1,345.48	-	85.67	(0.57)	85.09
(29), Off-Peak	151.55	0.96				332.57	6,000.44	332.57	5,577.57	-	424.98	(2.11)	422.88
C-3A													
C-3B TOD (39), Peak	6.50	0.04					285.48	-	268.49	-	17.10	(0.11)	16.99
(39), Off-Peak	32.47	0.19				80.83	1,202.85	80.83	1,117.85	-	95.43	(0.43)	95.00
Total Bulk	278.73	1.65	-	-	-	505.50	10,672.46	505.50	9,944.04	-	732.78	(4.96)	727.82
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	0.02	0.00					0.59	-	0.55	-	0.04	(0.00)	0.04
D-1B (45) Peak	1.10	0.01					44.13	-	41.22	-	2.91	(0.00)	2.91
D-1B (45) Off-Peak	18.89	0.11				19.41	617.97	19.41	568.24	-	49.75	(0.02)	49.73
D-2A (47,48,49,52) (NOR)	0.45	0.00				1.48	11.94	1.48	10.65	-	1.29	-	1.29
D-2B (50,51,53,54) Peak (NOR)	410.13	2.43					10,969.14	-	9,874.61	-	1,094.53	-	1,094.53
D-2B (50,51,53,54) Off-Peak (NOR)	2,349.41	13.90				3,760.56	62,794.77	3,760.56	56,575.29	-	6,219.48	-	6,219.48
Total Agricultural	2,750.00	16.45	-	-	-	3,781.45	74,438.55	3,781.45	67,070.57	-	7,368.01	(0.03)	7,367.98
Public Lighting G	41.86	0.25					1,660.51	-	1,555.53	-	106.49	(1.51)	104.97
Total Public Lighting	41.86	0.25	-	-	-		1,660.51	-	1,555.53	-	106.49	(1.51)	104.97
Residential Colonies H	6.07	0.04					242.78	-	226.91	-	15.91	(0.03)	15.87
Total Residential Colonies	6.07	0.04	-	-	-		242.78	-	226.91	-	15.91	(0.03)	15.87
A-3a (66)	364.58	2.16					14,424.78	-	13,512.05	-	962.35	(49.62)	912.73
Total A-3a (66)	364.58	2.16	-	-	-		14,424.78	-	13,512.05	-	962.35	(49.62)	912.73
COMPANY	16,904.36	100.00	-	-	-	10,245.01	490,559.81	10,245.01	418,117.04	-	73,448.98	(1,006.21)	72,442.77

Revenue & Subsidy Statement - Proposed

DOP

F.Y. 2025-26 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined New Tariff		GOP New Tariff		IDTR	Subsidy	
							F.Charge	V.Charge	F.Charge	V.Charge		F.Charge	V.Charge
	(MkWh)	(%)	Nos	(kW)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
Up to 50 Units Life Line	59	0.34	281,985				-	5.46	-	4.75	0	-	0.71
51 - 100 Units Life Line	79	0.46	157,603				-	10.89	-	9.41	0	-	1.48
0-100 Units (Protected)	1,494	8.69	1,699,371				-	33.98	-	23.46	0	-	10.53
101-200 Units (Protected)	2,577	15.00	2,438,470				-	36.83	-	26.13	0	-	10.70
For peak load requirement up to 5 kW							-	-	-	-	0	-	-
01-100 Units	672	3.91	747,168				-	34.32	-	29.28	0	-	5.05
101-200 Units	1,356	7.89	311,359				-	40.23	-	35.46	0	-	4.77
201-300 Units	2,001	11.64	1,430,213				-	44.26	-	39.57	0	-	4.69
301-400 Units	804	4.68	464,363				200	48.15	200	43.94	0	-	4.21
401-500 Units	369	2.15	170,349				400	49.69	400	45.80	0	-	3.89
501-600 Units	191	1.11	77,561				600	51.34	600	47.34	0	-	3.99
601-700 Units	114	0.66	39,255				800	52.92	800	48.72	0	-	4.20
Above 700 Units	251	1.46	48,440				1,000	58.80	1,000	54.04	0	-	4.55
For peak load requirement exceeding 5 kW							-	-	-	-	0	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	56.13	1,000	52.35	0	-	3.79
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	48.51	1,000	45.33	0	-	3.18
Temporary	0.62	0.00	1,108				2,000	71.50	2,000	65.70	0	-	5.80
Total Residential	10,282	60	7,999,247				-	-	-	-	0	-	-
Commercial - A2													
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	45.74	1,000	42.40	0	-	3.33
For Sanctioned load 5 kW & above	0	0.00	25				-	-	-	-	0	-	-
Regular							-	-	-	21.57	(21.57)	-	-
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	55.26	1,250	50.45	0	-	4.81
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	42.58	1,250	39.65	0	-	2.92
Temporary	14	0.08	2,760				5,000	64.47	5,000	59.87	0	-	4.60
Total Commercial	1,219	7	681,304	4,136,892			-	-	-	-	0	-	-
Industrial													
B1	22	0.13	14,864				1,000	34.72	1,000	33.45	0	-	1.27
B1 (b) (Peak)	42	0.24	36,535				1,000	42.55	1,000	40.39	0	-	2.16
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	34.84	1,000	33.16	0	-	1.68
B2			1,633				1,250	32.70	1,250	32.35	0	-	0.35
B2 - TOU (Peak)	144	0.84	9,091				1,250	44.33	1,250	41.30	0	-	3.03
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	31.58	1,250	30.19	0	-	1.39
B3 - TOU (Peak)	112	0.65	398				1,250	41.66	1,250	39.90	0	-	1.77
B3 - TOU (Off-peak)	664	3.86	-	2,859,852			1,250	30.62	1,250	30.07	0	-	0.55
B4 - TOU (Peak)	84	0.49	14				1,250	43.25	1,250	40.73	0	-	2.52
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,250	31.85	1,250	30.59	0	-	1.26
Temporary	1	0.00	140				5,000	48.49	5,000	46.14	0	-	2.35
Total Industrial	2,632	15	62,675	13,567,668			-	-	16,750	-	0	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	47.32	2,000	46.07	0	-	1.26
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	44.43	1,250	43.23	0	-	1.20
Time of Use (TOU) - Peak	7	0.04	258				1,250	55.54	1,250	51.78	0	-	3.76
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	44.00	1,250	41.54	0	-	2.46
C2 Supply at 11 kV	0.7	0.00	9				1,250	47.79	1,250	44.97	0	-	2.82
Time of Use (TOU) - Peak	38	0.22	74				1,250	57.95	1,250	53.05	0	-	4.90
Time of Use (TOU) - Off-Peak	183	1.05	-	705,984			1,250	43.76	1,250	40.69	0	-	3.06
C3 Supply above 11 kV	-	-	-	2,400			1,250	41.22	1,250	41.64	(0.42)	-	-
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	56.29	1,250	52.18	0	-	4.11
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	42.02	1,250	39.65	0	-	2.37
Total Single Point Supply	309	2	501	978,096			-	-	-	-	0	-	-
Agricultural Tube-wells - Tariff D													
D1 (46)	0	0.00	2,684				-	46.84	-	44.03	0	-	2.61
D2 (49.5)	0	0.00	9,150				400	29.47	400	15.53	0	-	13.93
D-1B (45) Peak	1	0.01	909				400	38.82	400	41.56	(2.75)	-	-
D-1B (45) Off Peak	19	0.11	-	116,400			400	30.79	400	33.50	(2.71)	-	-
D-1B (50,51,53) T Peak	337	1.96	101,736				400	36.92	400	34.01	0	-	2.91
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	35.51	400	32.87	0	-	2.64
D-1B (54) T Peak	0	0.00	154				400	36.92	400	34.01	0	-	2.91
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	35.51	400	32.87	0	-	2.64
Total Agricultural	2,300	13	114,633	18,057,897			-	-	-	-	0	-	-
Public Lighting G	50	0.29	1,960				2,000	50.46	2,000	47.49	0	-	2.97
Residential Colonies H	6	0.03	125				2,000	51.03	2,000	47.40	0	-	3.62
General Services (66)	387	2.25	50,120				-	-	-	-	0	-	-
Railway Traction	-	-	4				-	-	-	-	0	-	-
Co-Generation-J	-	-	2				1,000	50.81	1,000	47.47	0	-	3.34
Grand Total	17,185	100	8,910,565	36,740,553									

Revenue & Subsidy Statement - Proposed

F.Y. 2025-26 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	EPRA Determined New Tariff		GOP New Tariff		IDTR	Subsidy	
							F. Charge	V. Charge	F. Charge	V. Charge		F. Charge	V. Charge
	(MkWh)	(%)	Nos.	(kW)			Rs. In Min	Rs. In Min	Rs. In Min	Rs. In Min	Rs. In Min	Rs. In Min	Rs. In Min
Residential													
Up to 50 Units Life Line	59	0.34	261,985				-	323	-	281	-	-	42
51 - 100 Units Life Line	79	0.46	157,603				-	861	-	744	-	-	117
0-100 Units (Protected)	1,494	8.69	1,699,371				-	50,769	-	35,041	-	-	15,728
101-200 Units (Protected)	2,577	15.00	2,438,470				-	94,932	-	67,343	-	-	27,589
For peak load requirement up to 5 kW							-	-	-	-	-	-	-
01-100 Units	672	3.91	747,188				-	23,067	-	19,675	-	-	3,391
101-200 Units	1,356	7.89	311,359				-	54,566	-	48,097	-	-	6,469
201-300 Units	2,001	11.94	1,430,213				-	88,559	-	79,181	-	-	9,378
301-400 Units	804	4.68	464,363				-	38,735	-	35,348	-	-	3,387
401-500 Units	369	2.15	170,349				-	18,327	-	16,893	-	-	1,435
501-600 Units	191	1.11	77,561				-	9,822	-	9,058	-	-	764
601-700 Units	114	0.66	39,255				-	6,019	-	5,540	-	-	478
Above 700 Units	251	1.46	48,440				-	14,718	-	13,574	-	-	1,144
For peak load requirement exceeding 5 kW							-	-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				-	3,520	-	3,282	-	-	238
Time of Use (TOU) - Off-Peak	250	1.45	-				-	12,137	-	11,341	-	-	796
Temporary	0.62	0.00	1,108				-	44	-	41	-	-	4
Total Residential	10,282	60	7,999,247	-	-	-	-	416,398	-	345,440	-	-	70,958
Commercial - A2													
kW	502.83	2.93	642,268				-	22,998	-	21,322	-	-	1,676
For Sanctioned load 5 kw & above	0	0.00	25				-	-	-	-	-	-	-
Regular							-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				-	7,042	-	6,429	-	-	613
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			5,171	24,450	5,171	22,771	-	-	1,679
Temporary	14	0.08	2,760				-	905	-	841	-	-	65
Total Commercial	1,219	7	681,304	4,136,892	-	-	5,171	55,355	-	51,362	-	-	4,033
Industrial													
B1	22	0.13	14,664				-	764	-	736	-	-	28
B1 (b) (Peak)	42	0.24	36,535				-	1,777	-	1,687	-	-	90
B1 (b) (Off-Peak)	276	1.51	-	3,744,096			3,744	9,610	3,744	9,146	-	-	464
B2	-	-	1,633				-	-	-	-	-	-	-
B2 - TOU (Peak)	144	0.84	9,091				-	6,394	-	5,957	-	-	437
B2 - TOU (Off-peak)	650	4.94	-	5,620,060			7,025	26,829	7,025	25,644	-	-	1,184
B3 - TOU (Peak)	112	0.65	398				-	4,657	-	4,459	-	-	198
B3 - TOU (Off-peak)	964	3.86	-	2,859,852			3,575	20,322	3,575	19,960	-	-	362
B4 - TOU (Peak)	84	0.49	14				-	3,615	-	3,404	-	-	210
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,660	13,390	1,680	13,437	-	-	553
Temporary	1	0.00	140				-	32	-	31	-	-	2
Total Industrial	2,532	15	62,675	13,567,668	-	-	16,024	87,969	227,258	84,461	-	-	3,528
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			0	0	0	0	-	-	0
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			3	150	5	146	-	-	4
Time of Use (TOU) - Peak	7	0.04	258				-	393	-	338	-	-	25
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			188	1,661	189	1,568	-	-	93
C2 Supply at 11 kV	0.7	0.00	9				-	32	-	30	-	-	2
Time of Use (TOU) - Peak	38	0.22	74				-	2,182	-	1,998	-	-	184
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			652	7,999	682	7,436	-	-	560
C3 Supply above 11 kV	-	-	-	2,400			3	-	3	-	-	-	-
Time of Use (TOU) - Peak	6.72	0.04	3				-	378	-	351	-	-	28
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,426			144	1,408	144	1,328	-	-	80
Total Single Point Supply	309	2	501	978,096	-	-	1,233	14,171	-	13,196	-	-	975
Agricultural Tube-wells - Tariff D													
D1 Scarp (46)	0	0.00	2,584				-	1	-	1	-	-	0
D2 (49,52)	0	0.00	9,150				-	10	-	6	-	-	5
D-1B (45) Peak	1	0.01	909				-	42	-	45	(3)	-	(3)
D-1B (45) Off Peak	19	0.11	-	116,400			47	596	47	650	(53)	-	(53)
D-1B (50,51,53) T Peak	337	1.96	101,736				-	12,437	-	11,457	-	-	979
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			3	68,984	3	63,854	-	-	5,130
D-1B (54) T Peak	0	0.00	154				-	3	-	3	-	-	0
D-1B (54) T Off Peak	0	0.00	-	17,934,252			7,174	1	7,174	1	-	-	0
Total Agricultural	2,300	13	114,633	18,057,897	-	-	7,223	82,076	-	76,016	(56)	-	6,059
Public Lighting G	50	0.29	1,900				-	2,538	-	2,387	-	-	149
Residential Colonies H	6	0.03	125				-	281	-	261	-	-	20
General Services (56)	387	2.25	50,120				-	-	-	-	-	-	-
Railway Traction	-	-	4				-	-	-	-	-	-	-
Co-Generation-J	-	-	2				-	-	-	-	-	-	-
Grand Total	17,185	100	8,910,565	36,740,553	-	-	23,640	858,846	227,258	573,123	(56)	-	85,723

MEPCODOP **Bonds**

Particulars	Interest Rate	FY ----			
		Opening Balance	Redemption	Closing Balance	Interest Charges
			NIL		



Thanks

RORB

(CALCULATION)

MEPCO

RORB Calculation

DOP

			FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Actual/ Proj.	Projected	Projected	Projected	Projected	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	203,693	231,691	270,209	313,389	351,400	387,492
B	Addition in Fixed Assets	[Mln Rs]	27,998	38,518	43,180	38,012	36,092	31,658
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	231,691	270,209	313,389	351,400	387,492	419,150
D	Less: Accumulated Depreciation	[Mln Rs]	83,210	92,155	102,552	114,391	127,548	141,910
E	Net Fixed Assets in Operation	[Mln Rs]	148,480	178,054	210,837	237,009	259,944	277,240
F	Add: Capital Work In Progress	[Mln Rs]	29,501	38,430	43,401	38,903	37,075	31,853
G	Investment in Fixed Assets	[Mln Rs]	177,981	216,485	254,238	275,912	297,019	309,093
H	Less: Deferred Credits	[Mln Rs]	78,274	84,575	90,650	96,348	101,849	105,552
I	Regulatory Assets Base	[Mln Rs]	99,706	131,910	163,588	179,564	195,171	203,542
J	Average Regulatory Assets Base (RAB)	[Mln Rs]	89,628	115,808	147,749	171,576	187,367	199,356
	Rate of Return	[%age]	21.14	14.06	13.36	13.36	13.36	13.36
	Return on Rate Base	[Mln Rs]	18,947	16,281	19,737	22,920	25,029	26,630

