



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 091-9212025
Fax: 091-9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No. 1816-17 / FD/PESCO/CP&C

Dated: 29 /04/2025

Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad.

Subject: MULTI-YEAR TARIFF PETITION OF PESCO FOR FY 2025-26 TO FY 2029-30 IN LIGHT OF NEPRA (AMENDMENT) ACT, 2018.

Please find enclosed the Multi-Year Tariff Petition of PESCO for the FY 2025-26 to 2029-30, separately for "Distribution Tariff and Supply of Power Tariff" along with copy of board resolution and affidavit, in compliance with the NEPRA (Amendment) Act, 2018. The submission includes the following documents:

- Tariff Petition for **Supply of Power Tariff** for FY 2025-26 to FY 2029-30, along with the requisite standardized tariff petition formats.
- Tariff Petition for **Distribution Tariff** for FY 2025-26 to FY 2029-30, along with the requisite standardized tariff petition formats.

Tariff Petition Fee, comprising of:

- Cross cheque amounting to Rs. 1,009,420/- (after deduction of Income Tax of Rs. 99,833/-) for the *Distribution Tariff Petition*.
- Separate cross cheque amounting to Rs. 1,009,420/- (after deduction of Income Tax of Rs. 99,833/-) for the *Supply of Power Tariff Petition*.
- Bank draft of Rs. 1,000/-.

Kindly acknowledge receipt and process the petition accordingly.

Encl: As above

**CHIEF EXECUTIVE OFFICER
PESCO**

Cc to:

- Section officer (Tariff), Ministry of Energy (Power Division), Islamabad for information.

REGISTRAR OFFICE

Diary No: 5381

Date: 02/05/25

DRONE

Forwarded please:

☒ For Rec. action ☐ For Information

☒ DG (Lic.)	☐ DG (Admn/HR)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech.)	☐ DG (ATC)
☐ ADG (Trf.)	☐ ADG (Fin.)
☐ SLA	☐ Dir. (I.T)
☐ Consult (Tech.)	☐ Consult (CTBCM)

For kind information, please.

- Chairman
- M (Tech)
- M (Law)
- M (Dev)

Received along with the original Rs. 1007420/- 25/05/2025



Allied Bank

ABL WAPDA COLONY SAKHI CHASHMA-
PESHAWAR



Cheque No 13 86225949

Date

29 04 2025

Pay Registrar NEPRA

or bearer

Rupees One Million Nine Thousand Four
Hundred Twenty Only

PKR 1,009,420/-

PK22ABPA001000169125008

DIRECTOR FINANCE PESCO (C.E)

Adm. Dy Manager Accounts

Please do not write below this line.

(Payment) Pesco HQ

[Signature]
Sd/- Manager Accounts
PESCO Peshawar

⑈86225949⑈0140701⑈0010001691250084⑈000⑈

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY ISLAMABAD**

**MULTI-YEAR TARIFF PETITION OF PESCO FOR
FY 2025-26 TO FY 2029-30**



**PESCO Tariff Petition under Section 20 for function of Distribution of
Power for FY 2025-26 TO FY 2029-30**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. AKHTAR HAMID KHAN.**



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 091-9212025

Fax: 091-9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No. 1816-17 / FD/PESCO/CP&C

Dated: 29 /04/2025

Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad.

**Subject: MULTI-YEAR TARIFF PETITION OF PESCO FOR FY 2025-26 TO FY 2029-30 IN
LIGHT OF NEPRA (AMENDMENT) ACT, 2018.**

Please find enclosed the Multi-Year Tariff Petition of PESCO for the FY 2025-26 to 2029-30, separately for "*Distribution Tariff and Supply of Power Tariff*" along with copy of board resolution and affidavit, in compliance with the NEPRA (Amendment) Act, 2018. The submission includes the following documents:

- a) Tariff Petition for **Supply of Power Tariff** for FY 2025-26 to FY 2029-30, along with the requisite standardized tariff petition formats.
- b) Tariff Petition for **Distribution Tariff** for FY 2025-26 to FY 2029-30, along with the requisite standardized tariff petition formats.

Tariff Petition Fee, comprising of:

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- ii) Separate cross cheque amounting to Rs. 1,009,420/- (after deduction of Income Tax of Rs. 99,833/-) for the *Supply of Power Tariff Petition*.
- iii) Bank draft of Rs. 1,000/-.

Kindly acknowledge receipt and process the petition accordingly.

Encl: As above

**CHIEF EXECUTIVE OFFICER
PESCO**

Cc to:

- Section officer (Tariff), Ministry of Energy (Power Division), Islamabad for information.

MULTI-YEAR TARIFF PETITION OF PESCO FOR FY 2025-26 TO FY 2029-30
FOR DISTRIBUTION OF POWER TARIFF

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**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY ISLAMABAD**

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FY 2025-26 TO FY 2029-30**



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**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. AKHTAR HAMID KHAN.**

PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED
MULTIYEAR PETITION FOR DETERMINATION OF CONSUMER END TARIFF
FOR FY 2025-26 to FY 2029-30
Before
The Honorable National Electric Power Regulatory Authority

I. PETITION SUMMARY

I.1. Details of Petitioner

- I.1.1. Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.
- I.1.2. Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No. DL/07/2023 dated 09-05-2023 (the Distribution License) issued by NEPRA. NEPRA has also granted Electric Power Supply License (Supplier License) to PESCO to act as Supplier of Last Resort (SoLR) in its designated service territory under License No. SOLR/07/2023 dated 27-12-2023.
- I.1.3. Moreover, following the unbundling of PESCO and incorporation of the Hazara Electric Supply Company (HAZECO), an application for License Proposed Modification in the Distribution and Supplier License has been filed vide letter No. 80-83/PESCO/CEO/DGMIRAD dated 23/01/2025 with NEPRA for excluding areas falling under the jurisdiction of HAZECO, however, the Authority's decision is awaited.



1.2. PESCO is represented by the following duly authorized persons:

- | | |
|-------------------------------|--|
| • Engr. Akhtar Hamid Khan | Chief Executive Officer |
| • Engr. Kashif Kareem | Chief Engineer (P&E) |
| • Engr. Tahir Moin | Chief Engineer (T&G)/ Chief Commercial Officer |
| • Engr. Muhammad Zubair Kundi | Chief Engineer Development (PMU) |
| • Engr. Gul Nabi Sayed | Chief Operation Officer |
| • Sardar Sajid Nawaz | DG (Human Resource) |
| • Mr. Yaser Naseem | Dy. GM Finance / Finance Director |



2. GROUNDS FOR PETITION

Respectfully submitted,

2.1.1. That NEPRA, under the regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter NEPRA Act), amended by the act of parliament, wherein, it has been enacted this Act shall be called the Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2018, is responsible for regulating the electricity sector in Pakistan which includes determining the Revenue Requirement, tariffs and other terms and conditions for the supply of electricity by the Generation, Transmission and Distribution Companies and to recommend the same to the Federal Government for notification. For this purpose, NEPRA has laid down certain guidelines and procedures under the NEPRA Tariff Standards and Procedures Rules, 1998 and subsequent amendments made in the act. This petition is being filed in the light of updated NEPRA Act, wherein through the act of parliament the Distribution Function has been separated from the Commercial services of a Distribution Company, according to NEPRA Act, Distribution Licensee under section 20 shall be limited to ownership, operation, management or control of distribution facilities for the movement or delivery to consumer of electric power and clause 23 (E) wherein the term Electric Power Supply Licensee has been introduced, act states that "no person shall unless licensed by the Authority under this Act, engage in the supply of electric power to a consumer: provided that the holder of a distribution license on the date of coming in to effect of the Regulation of Generation, Transmission and Distribution of Electric Power (Amendment Act, 2018) shall deemed to hold a license for supply of electric power under this section for a period of 5 years from the said date".

2.1.2. That PESCO, being a bonafide power Distribution and Supply licensee, it requires adequate revenues in order to perform its obligatory duties prescribed by NEPRA under the NEPRA Act (amendment 2018), NEPRA Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria 2003, Distribution License of PESCO and other Obligations as determined by NEPRA from time to time. The main source of funding available to the petitioner for their revenue requirements are; (i) internal efficiency improvements, (ii) generation of adequate revenue through tariff and (iii) funding / borrowings. Internal efficiency improvements require commensurate financial resources

either through borrowings or tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions.

- 2.1.3. That in order to fulfill and perform its obligatory duties, as mentioned above, and to ensure financial viability of PESCO by recovering its prudently incurred costs and reasonable return, in order to upkeep and maintain its existing distribution services / network and to support the future investments for expansion of distribution services / network, this Petition is being filed for FY 2025-26 to 2029-30 through its Chief Executive Officer and other officers of PESCO, who have been duly authorized to sign and file this petition by the Board Of Directors, PESCO, copy of resolution is placed at **Annex-A**.

A handwritten signature in black ink, consisting of a large, sweeping 'M' shape followed by a smaller, more complex flourish.

3. PESCO'S REVENUE REQUIREMENT

- 3.1.1. The Revenue Requirement of PESCO for Distribution of Electricity has two components i.e Distribution Margin and Financial Charges. The Distribution Margin of Distribution (Non-Sale Elements) comprises of Actual salaries and wages of GSO Circle, PD GSC and PD C&O, XEN Operations etc. since these circles / directorates are responsible for construction, rehabilitation, augmentation and similar activities involved in Distribution (Non-Sale Elements) for providing electricity to the end consumers.
- 3.1.2. The XEN offices comprises of technical as well as administrative staff, the salaries of technical officer and officials such as XEN, SDO, line man, assistant line man, line supervisor etc. have been allocated to Distribution (Non-Sale Elements) on actual basis except for meter reader, bill distributor and meter reader supervisor, as the same has been allocated to Power Supply (Sale of Electric Power) as their job description relates to billing and recovery.
- 3.1.3. Moreover, the expenditure of HQ, and other offices has been allocated on the most suitable basis to Distribution (Non-Sale Elements) or Power Supply (Sale of Electric Power).
- 3.1.4. Distribution Margin is calculated in the light of NEPRA guidelines for determination of consumer end tariff and is equally important as PESCO must earn sufficient distribution margin and adequate stream of cash flow to maintain its system, discharge its financial commitments, invest to expand and maintain the network and to provide a reasonable return to the sponsors on their investment.
- 3.1.5. In view of the above, PESCO is submitting the tariff petition for the period FY 2025-26 to 2029-30 in light of the Nepa (Amendment) Act 2018, under Section 20 for Distribution. Following are the cost categories to be considered for Distribution Licensee:

- A) Distribution Margin.
- B) Financial Charges.



3.2. DISTRIBUTION MARGIN:

3.2.1. The Distribution Margin consists of the following factors:

- Operation & Maintenance Expenses:
 - Operational Expenses:
 - Salary Wages & Other Benefits
 - Travelling Expenses
 - Vehicle Expenses
 - Other Expenses
 - Repairs & Maintenance Expenses
 - Other Income
- Depreciation Expense
- Return on Rate Base

3.2.2. The sum of the O&M Cost, Depreciation and RORB minus Other Income results in PESCO's Distribution Margin, dividing this by the total units sold yields the average Distribution Margin per kWh. The DM of PESCO for Distribution Licensee for FY 2023-2024 was Rs. 4.26/kWh and the DM for FY 2025-26 to FY 2029-30 is projected Rs. 3.72/kWh, 4.22/kWh, 4.63/kWh, 5.01/kWh & 5.30/kWh respectively.

i) **O&M EXPENSES**

3.2.3. O&M expenses include Salaries & Wages, Repair & Maintenance, Travelling, Vehicle Running and Other Expenses. Based on the impact of increase in inflation, salaries and other allowances, the Audited O&M Expense for Distribution (Non-Sale Elements) FY 2023-24 are Rs. 20,577 Million and the projections for FY 2024-25 to 2029-30 are as per detail below:

Rs. in Million

Distribution of Power Business								
Description	Nepa Determ'ion	Actual	Tariff Control Period					Avg. for Tariff Control Period
		Base Year	Test Year	Y2	Y3	Y4	Y5	
	2024-25	2024-25	2025-26 Proj.	2026-27 Proj.	2027-28 Proj.	2028-29 Proj.	2029-30 Proj.	
Salaries and Benefits	20,315	21,967	21,643	23,763	26,208	28,951	32,146	26,542
Repair and Maintenance	1,433	1,374	1,511	1,662	1,828	2,011	2,212	1,845
Traveling Expenses	315	266	293	322	354	389	428	357
Vehicle Expenses	243	348	391	439	493	553	621	499
Other Expenses	231	234	257	283	312	343	377	314
Grand-Total	22,537	24,189	24,095	26,469	29,194	32,246	35,784	29,557
%Increase/(Decrease)			0%	10%	10%	10%	11%	

The Average O&M Expense (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business								
Description	Nepa Determ'ion	Actual	Tariff Control Period					Avg. for Tariff Control Period
		Base Year	Test Year	Y2	Y3	Y4	Y5	
	2024-25	2024-25	2025-26 Proj.	2026-27 Proj.	2027-28 Proj.	2028-29 Proj.	2029-30 Proj.	
Salaries and Benefits	1.64	2.41	2.32	2.46	2.63	2.80	3.00	2.64
Repair and Maintenance	0.12	0.15	0.16	0.17	0.18	0.19	0.21	0.18
Traveling Expenses	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04
Vehicle Expenses	0.02	0.04	0.04	0.05	0.05	0.05	0.06	0.05
Other Expenses	0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.03
Grand-Total	1.82	2.65	2.59	2.74	2.92	3.12	3.34	2.94

3.2.4. Salaries & Wages including employee's retirement benefits is the major component of O&M expense. Since PESCO was incorporated as company in compliance with power sector reform policy of Government of Pakistan and the WAPDA employees working in Area Electricity Board Peshawar gradually become employees of the company in terms of the Man Power Transition Plan, therefore PESCO had to Maintain the GOP pay scales and the terms of employment for the employees which were prevalent in WAPDA. The following additional increases are also made by GoP in its annual budget for FY 2024-25 along with various other impacts:

Increase in Pay & Allowances announced for FY 2025-26:

1. Expected increase in salaries (15%).
2. Impact of Additional recruitment.
3. Cost of new hiring is claimed as an additional item as PESCO is operating with only 42% of existing staff and facing severe shortage of resources and if PESCO could not hire required staff the operations of the company would be unsustainable.
4. Employees Retirement Benefits have been based on the average of annual increase in the last three years audited figures.
5. Keeping in view the above increases, the Salaries and Wages are based on the Audited Financial Statement of PESCO for FY 2023-24 and Provisional figure for FY 2024-25 and projected for FY 2025-26 to 2029-30 are as under:

Rs. In Million

Description	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
	Audited	Prov.	Proj.	Proj.	Proj.	Proj.	Proj.
Pay & Allowances	6,319	7,243	8,674	9,998	11,564	13,420	15,624
Pay & Allow: (Contract)	649	744	891	1,028	1,188	1,379	1,606
Pay & Allow: (Daily Wages)	8	9	10	12	14	16	19
Employee Benefits	230	263	315	364	421	488	568
Post-Retirement Benefits	9,447	11,115	9,116	9,610	10,088	10,442	10,810
Other Benefits	2,222	2,592	2,635	2,753	2,934	3,206	3,520
Total Salaries & Wages	18,875	21,967	21,643	23,763	26,208	28,951	32,146

3.2.5. The O&M expenses are one of the major unknowns for XWDISCOs in Pakistan due to many uncontrollable factors such as statutory implications arising out of increase in salaries (as announced by the Federal Government), increase in certain expenses due to growth in

consumer base, this includes increase in maintenance expenses, meter reading expenses, whereas other expenses are directly linked to the rate of petroleum. The employees' cost includes costs related to salaries and benefits of all staff (administrative, operational and security).

3.2.6. To ensure an efficient, coordinated, economical distribution system and to build, maintain and operate the system more systematically, it will be employing a highly skilled and technically proficient team to manage all aspects of the distribution of power to ensure that all key commercial interests of all stakeholders are maintained, protected and prioritized.

3.2.7. The O&M cost needs to be bifurcated into controllable and uncontrollable cost components and the 'Uncontrollable costs' are requested to be trued-up at the end of every year and the 'Controllable costs' should be indexed every year with CPI change less agreed efficiency factor, adjustable in last two years, to pass on the benefit of system efficiency to the consumers.

Controllable Cost:

3.2.8. The controllable O&M costs are projected by assuming an inflation rate of 10% to 11% for each year of the tariff control period excluding the base year. The controllable cost during control period will also increase annually due to new projects (as envisaged in DM) and accordingly this new addition in per unit base cost of controllable component may be allowed in the related year in which project is planned to be completed and indexed subsequently as part of controllable cost component.

Uncontrollable Cost:

3.2.9. With regards to uncontrollable cost different growth rates are projected for different cost streams based on management experience. Uncontrollable cost factors could be affected by growth in employee benefits, consumer growth rates and growth in regulatory fee etc. The uncontrollable cost will also increase annually due to new projects (as envisaged in DIIP) and accordingly projected cost includes impact of new projects.

3.2.10. The detail of controllable and uncontrollable costs is as under:

Controllable Costs	Uncontrollable Costs
Travelling Expenses	Pay and Allowances – Existing
Office Supplies & Store handling	Rent, Rate & Taxes
Vehicle Expenses	Injuries & Damages
Power, Light & Water	Collection Expenses
Communication & Postage	Legal Charges
Advertising & Publicity	Management Fee
Subscription & Periodicals	Audit Charges
Misc. Expenses	
Bank Charges	
Insurance Premium	

ADJUSTMENT MECHANISM:

The following adjustment mechanism is proposed:

- The base year FY 2024-25 does not reflect the true cost rather showing with employees of 10,122 Nos with sanctioned posts of 24,385 Nos and accordingly factor “N” is included to account for the new recruitments.
- Adjustment in Salary & Pension (including pension part of post-retirement benefit) may be linked with the Increase announced by GoP in Annual Budget on actual basis.
- 5% increase on account of Annual Increment may be allowed.
- The remaining allowances / benefits may be adjusted on the basis of CPI for controllable costs and on the basis of actual in case of uncontrollable costs.
- An additional variable “N” may be included to account for the New Hiring (excluding outsourcing of Services like Bill Distributor, Drivers etc.) against vacant positions and the same may be indexed as proposed above.

- f. The O&M part of Distribution Margin shall be indexed with CPI (component wise).

Accordingly, the O&M will be indexed every year according to the following formula:

$$O\&M_{Rev} = [O\&M_{Ref} \times (1 + (\Delta CPI - X))] + O\&M_{Actual} + N$$

Where:

- O&M (Rev) is Revised O&M Expense for the Current Year
- O&M (Ref) is Reference O&M Expense for the Reference Year which is controllable cost
- O&M (Actual) is Actual O&M Expense for the Current Year and is uncontrollable cost
- * Δ CPI is Change in Consumer Price Index published by Pakistan Bureau of Statistics latest available on 1st July against the CPI as on 1st July of the Reference Year in terms of percentage (excluding pay & allowances and pension)
- X is Efficiency factor and may be allowed to the extent that the actual expenses are less than the determined instead of 30%, which is on a very higher side as CPI is not a true reflection of DISCOs expenses
- N is New Hiring (excluding outsourcing of Services like Bill Distributor, Drivers etc), including indexation of controllable and un-controllable costs to account for the expenditure that is not in the Base Cost
- * Note: Change in CPI may be used component wise instead of general NCPI, e.g., for vehicle expenses, NCPI under transport category should be used or it should be linked with PSO prices.

ii) REPAIR & MAINTENANCE EXPENSES:

3.2.11. Repair and Maintenance expenses have been assumed @ around 2% of the net Fixed Assets in operation. PESCO has to maintain its old and over loaded system in order to ensure un-interrupted power supply to the consumers, moreover cost of material has also increased due to inflationary pressure. Therefore, Repair & Maintenance expenditure has been projected for Distribution (Non-Sale Elements) as Rs. 1,511 Million for FY 2025-26, Rs. 1,662 Million for FY 2026-27, Rs. 1,828 Million for FY 2027-28, Rs. 2,011 Million for FY 2028-29 & Rs. 2,212 Million for FY 2029-30. Repair and Maintenance budget is required for the following:

1. Repair of Power Transformers damaged at Grid Stations and controlling Breakers, Isolators etc.
2. Repairs and Maintenance of 5,153 KM Transmission Lines.

3. Repair & Maintenance of 1,132 Nos 11KV feeders.
4. Repair & Maintenance of 29,564 KMs HT Lines.
5. Repair & Maintenance of 46,260 KMs LT Lines.
6. Repair & Maintenance of 109,175 Nos of Distribution Transformers

Repair & Maintenance Cost for Tariff Control Period

3.2.12. The projected Repair & Maintenance for Distribution of Power Business for FY 2025-26 to FY 2029-30 is as under:

Rs. in Million

Distribution Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
				2024-25	2025-26	2025-27	2025-28	2025-29	2025-30
Repair And Maintenance	1,102	1,433	1,374	1,511	1,662	1,828	2,011	2,212	1,845
%Increase/(Decrease)				10%	10%	10%	10%	10%	

The Average Repair & Maintenance Expense (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
				2024-25	2025-26	2025-27	2025-28	2025-29	2025-30
Repair And Maintenance	0.16	0.12	0.15	0.16	0.17	0.18	0.19	0.21	0.18
%Increase/(Decrease)				8%	6%	6%	6%	6%	

ADJUSTMENT MECHANISM:

The following adjustment mechanism is proposed:

- a. Adjustment in Repair & Maintenance may be linked with the percentage of Fixed Assets (i.e. 2% of the net Fixed Assets) in operation.

iii) **TRAVELLING EXPENSES:**

3.2.13. Travelling Expenses for Distribution (Non-Sale Elements) have been projected Rs. 293 Million, Rs. 322 Million Rs. 354 Million Rs. 389 Million & Rs. 428 Million for FY 2025-26 to FY 2029-30, respectively.

Rs. in Million

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
				2024-25	2025-26	2025-27	2025-28	2025-29	2025-30
	2023-24	2024-25	Act/Pro.	Proj.	Proj.	Proj.	Proj.	Proj.	
Travelling Expense	196	315	266	293	322	354	389	428	357
%Increase/(Decrease)				10%	10%	10%	10%	10%	

The Average Travelling Expense (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
				2024-25	2025-26	2025-27	2025-28	2025-29	2025-30
	2023-24	2024-25	Act/Pro.	Proj.	Proj.	Proj.	Proj.	Proj.	
Travelling Expense	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04
%Increase/(Decrease)				8%	6%	6%	6%	6%	

ADJUSTMENT MECHANISM:

The following adjustment mechanism is proposed:

- a. Adjustment in Travelling Expenses may be linked with the CPI.

iv) **VEHICLE RUNNING EXPENSES:**

3.2.14. The Authority's determination of Vehicle Running expenses for FY 2024-25 at Rs. 243 million, with only a marginal 20.8% increase from the determined amount of Rs. 201 million for FY 2023-24, appears much lesser than the prevailing market prices. Previously, the Authority acknowledged the fact that the increased POL prices will impact recovery

campaigns and consumers services, as the same is required for door to door surveillance and monitoring as well as providing services to the consumers efficiently.

3.2.15. In the MYT Tariff Determinations, the Authority relied on the inflationary increase on General Category (CPI) instead of the Transport Category, despite a substantial 24.07% increase in transport prices in December 2021. Furthermore, data from the PSO website indicates a 39% increase in POL prices during FY 2021-22, a 67.8% increase during FY 2022-23 and a 13.18 % increase during FY 2023-24, consequently, the actual expenditure for FY 2024-25 is increased against the allocated amount.

3.2.16. Vehicle Running Expenses for Distribution (Non-Sale Elements) were Rs. 169 million for the FY 2023-24 and projected for FY 2025-26 to FY 2029-30 as Rs. 391 Million, 439 Million, 493 Million, 553 Million & 621 Million respectively.

Vehicle Running Expenses for Tariff Control Period

Rs. in Million

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
Vehicle Expense	169	243	348	391	439	493	553	621	499
%Increase/(Decrease)				12%	12%	12%	12%	12%	

The Average Vehicle Expense (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
Vehicle Expense	0.03	0.02	0.04	0.04	0.05	0.05	0.05	0.06	0.05
%Increase/(Decrease)				10%	8%	9%	8%	8%	

ADJUSTMENT MECHANISM:

The following adjustment mechanism is proposed:

- a. Adjustment in Vehicle Running Expenses may be linked with the CPI.

v) OPERATING EXPENSES:

13.1.17. Other Expenses include Rent, Rates and Taxes, Utility expenses, communications, office supplies, professional fees, auditor's remuneration, outsourced services, management fees, electricity bill collection expenses etc.

Other Operating expenses for Tariff Control Period**Rs. in Million**

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
Other Expense	235	231	234	257	283	312	343	377	314
%Increase/(Decrease)				10%	10%	10%	10%	10%	

The Average Other Expenses (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
Other Expense	0.04	0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.03
%Increase/(Decrease)				8%	6%	6%	6%	6%	

ADJUSTMENT MECHANISM:

The following adjustment mechanism is proposed:

- a. Adjustment in Other Operating Expenses may be linked with the CPI.

vi) **DEPRECIATION**

13.1.18. Depreciation is calculated on the basis of the value of existing Assets plus the additions in assets during the FY 2025-26, Actual depreciation for FY 2023-24 was Rs. 3,448 Million. The assets are depreciated on straight line method as per utility practice i.e land @ 0 %, buildings and civil works @ 2%, Plant and machinery @ 3.5%, office equipment and mobile plant @ 10% and other assets @ 10% based upon these assumptions the figure for depreciation has been worked as Rs. 5,016 Million for FY 2025-26, Rs. 6,044 Million for FY 2026-27, Rs. 6,761 Million for FY 2027-28, Rs. 7,634 Million for FY 2028-29 & Rs. 8,301 Million for FY 2029-30.

Depreciation Expense for Tariff Control Period

Rs. in Million

Distribution of Power Business									
Description	Audited	Nepa Determ'ion	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25	2025-26	2025-27	2025-28	2025-29	2025-30	
			Act/Pro.	Proj.	Proj.	Proj.	Proj.	Proj.	
Depreciation Expense	3,448	4,515	4,613	5,016	6,044	6,761	7,634	8,301	6,751
%Increase/(Decrease)				9%	20%	12%	13%	9%	

The Average Depreciation Expense (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business									
Description	Audited	Nepa Determ'ion	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25	2025-26	2025-27	2025-28	2025-29	2025-30	
			Act/Pro.	Proj.	Proj.	Proj.	Proj.	Proj.	
Depreciation Expense	0.51	0.36	0.51	0.54	0.63	0.68	0.74	0.77	0.67
%Increase/(Decrease)				6%	16%	8%	9%	5%	

ADJUSTMENT MECHANISM:

The following adjustment mechanism is proposed:

- Adjustment in Depreciation Expenses may be linked with the Gross Fixed Assets in operation.

vii) RETURN ON RATE BASE (RORB):

13.1.19. NEPRA allowed WACC to PESCO 20.4% for FY 2024-25 in its tariff determination for Adjustment/ Indexation of tariff for FY 2024-25 against the requested WACC of 21.27%, hence, the same needs to be reconsidered in view of the MYT determination wherein adjustments on account of variation in KIBOR is permissible on biannual basis. PESCO has calculated WACC of 17.05% based on the following calculations:

*Weighted Average Cost of Debt for FY 2024-25 include 3 month's Kibor plus 2% spread.

By incorporating the above adjustment of ERC, the calculation of WACC and RORB will be as under:

$$\text{WACC} = [14.47\% * 30\%] + [18.16\% * 70\%] = 17.05\%$$

13.1.20. PESCO has no other source of revenue except Tariff to pay off the principal, interest and exchange risk payable to EAD except for consumer end Tariff and if not allowed, it will in any way effect the consumers as the same will be passed in the form of deficit financing resulting in financial hardship to the consumers.



13.1.21. PESCO is of the opinion that return should be adequate enough to not only cover the cost of debt but also to cater for the exchange rate parity as well as reasonable return to the equity holders. Authority is therefore requested to allow RORB @17.05% WACC, including debt as per following calculations and further projection is also being made for the tariff control period.

Description	UoM	2025-26	2026-27	2027-28	2028-29	2029-30
		Proj.	Proj.	Proj.	Proj.	Proj.
Net Fixed Assets in Operation	[Mln Rs]	103,072	120,673	137,660	152,902	164,389
Add: Capital Work In Progress - Closing Bal	[Mln Rs]	47,731	52,813	53,211	51,525	44,981
Less: Cap. WIP-Deposit Portion	[Mln Rs]	12,692	12,865	12,779	12,822	12,800
Investment in Fixed Assets	[Mln Rs]	138,110	160,621	178,093	191,605	196,571
Less: Deferred Credits	[Mln Rs]	54,356	58,925	63,342	67,431	71,279
Regulatory Assets Base	[Mln Rs]	83,754	101,696	114,751	124,174	125,291
Average Regulatory Assets Base	[Mln Rs]	72,253	92,725	108,223	119,463	124,733
Rate of Return	[%age]	17.05%	17.05%	17.05%	17.05%	17.05%
Return on Rate Base	[Mln Rs]	12,318	15,809	18,451	20,367	21,266

The details of RORB is as under:

Rs. in Million

Distribution of Power Business									
Description	Audited	Nepra Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25	2025-26	2025-27	2025-28	2025-29	2025-30	
			Act/Pro.	Proj.	Proj.	Proj.	Proj.	Proj.	
RORB	8,313	12,116	7,683	9,855	12,648	14,762	16,295	17,014	14,115
%Increase/(Decrease)				28%	28%	17%	10%	4%	

The Average RORB (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business									
Description	Audited	Nepa Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
RORB	1.24	0.98	0.84	1.06	1.31	1.48	1.58	1.59	1.40
%Increase/(Decrease)				25%	24%	13%	7%	1%	

viii) **OTHER INCOME:**

13.1.23. The main sources of other income include Interest Income, Sale of Scrape, Amortization of Deferred Credit, Rental & Service Income etc whereas the Wheeling Charges and Late Payment Surcharge have been excluded as per decision of NEPRA.

The projected Other Income for Distribution of power business for FY 2025-26 to FY 2029-30 is as under:-

Rs. in Million

Distribution of Power Business									
Description	Audited	Nepa Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
Other Income	-3,795	-3,464	-3,450	-4,308	-4,432	-4,486	-4,443	-4,275	-4,389
%Increase/(Decrease)				25%	3%	1%	-1%	-4%	

The Average Other Income (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business									
Description	Audited	Nepa Determination	Base Year	Tariff Control Period					Avg. for Tariff Control Period
				Test Year	Y2	Y3	Y4	Y5	
	2023-24	2024-25	2024-25 Act/Pro.	2025-26 Proj.	2025-27 Proj.	2025-28 Proj.	2025-29 Proj.	2025-30 Proj.	
Other Income	(0.57)	(0.28)	(0.38)	(0.46)	(0.46)	(0.45)	(0.43)	(0.40)	(0.44)
%Increase/(Decrease)				22%	-1%	-2%	-4%	-7%	

13.1.24. Based on above the projections the Distribution Margin (DM) for FY 2025-26 to 2029-30 for Distribution (Non-Sale Elements) of power business would be as under:

Rs. in Million

Distribution of Power Business								
Description	UoM	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Prov.	Proj.	Proj.	Proj.	Proj.	Proj.
O & M Expenses	Rs.Mln.	20,577	24,189	24,095	26,469	29,194	32,246	35,784
Depreciation	Rs.Mln.	3,448	4,613	5,016	6,044	6,761	7,634	8,301
RORB	Rs.Mln.	8,313	7,683	9,855	12,648	14,762	16,295	17,014
Gross DM	Rs.Mln.	32,338	36,485	38,966	45,161	50,717	56,175	61,099
Less: Other Income	Rs.Mln.	- 3,795	- 3,450	- 4,308	- 4,432	- 4,486	- 4,443	- 4,275
Net DM	Rs.Mln.	28,543	33,035	34,658	40,728	46,231	51,732	56,824

The Average DM (Rs./Kwh) for Tariff Control Period is assessed as under:

Distribution of Power Business								
Description	UoM	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Prov.	Proj.	Proj.	Proj.	Proj.	Proj.
O & M Expenses	Rs.Mln.	3.07	2.65	2.59	2.74	2.92	3.12	3.34
Depreciation	Rs.Mln.	0.51	0.51	0.54	0.63	0.68	0.74	0.77
RORB	Rs.Mln.	1.24	0.84	1.06	1.31	1.48	1.58	1.59
Gross DM	Rs.Mln.	4.83	4.00	4.18	4.68	5.08	5.44	5.70
Less: Other Income	Rs.Mln.	- 0.57	- 0.38	- 0.46	- 0.46	- 0.45	- 0.43	- 0.40
Net DM	Rs.Mln.	4.26	3.62	3.72	4.22	4.63	5.01	5.30

3.3. FINANCIAL CHARGES:

3.3.1. The Distribution Plan of the Company, which is integrated with the 132 KV network studies, envisages expansion and rehabilitation of the Company network during the 2025-26 to FY 2029-30. The Company intends to invest an amount of PKR 65,796 Million through PESCO own sources and Rs. 28,024 Million through consumer finance over the tariff control period keeping in view its system requirements under the projects i.e. Secondary Transmission and Grid Stations (STG), Distribution of Power (DOP), Energy Loss Reduction (ELR) and Support Plan.

3.3.2. The details of investments proposed annually are detailed below:

DESCRIPTION	Unit	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Distribution of Power (DOP)	M Rs.	4,225	4,376	4,466	4,576	4,751	22,394
Energy Loss Reduction (ELR)	M Rs.	4,615	4,691	4,784	4,871	5,028	23,989
Secondary Transmission & Grids (STG)	M Rs.	7,238	7,622	7,784	4,108	810	27,562
Support Plan	M Rs.	1,919	2,218	2,032	2,295	1,302	9,766
ABC Installation Project for Peshawar, Khyber & Bannu	M Rs.	508	340				848
Evacuation of Power from 220kV Swabi Grid Station	M Rs.	400					400
Establishment of Puran Grid Station	M Rs.	460					460
Supply of Power to Special Economic Zone Hattar	M Rs.						
Supply of Power to Special Economic Zone Rashakai	M Rs.						
Installation of APMS Project (WB/ADB/Own)/WB Project	M Rs.						
Deposit works	M Rs.	1,777	1,893	2,018	2,144	2,277	10,109
INVESTMENT IN LOCAL CURRENCY	M Rs.	21,142	21,140	21,084	17,994	14,168	95,528
World Bank Project (Spill Over)	M \$	44	23				67
World Bank Project (APMS Installation)	M \$		7	14	15		35
INVESTMENT IN FOREIGN CURRENCY	M \$	44	30	14	15	-	102
INVESTMENT IN LOCAL CURRENCY (@Rs. 278/1\$)	M Rs.	12,163	8,259	3,815	4,043	-	28,280
TOTAL INVESTMENT IN LOCAL CURRENCY	M Rs.	33,306	29,399	24,899	22,037	14,168	123,808

3.3.3. The Authority in its MYT determination for FY 2020-21 to FY 2024-25 approved the investment plan, however, mechanism for indexation of investment was not provided. Resultantly, unavoidable factors such as natural calamities and inflation-induced mismatches between the scope and amount of allowed investment. Such approach could lead to negative consequences for service quality and long-term efficiencies. It is therefore requested that indexation mechanism of Investment Plan may be allowed, considering the NCPI local and NCPI foreign indices for foreign-funded projects.

4. SUMMARY OF EVIDENCE & RELIEF SOUGHT:

4.1. RELIEF / DETERMINATION SOUGHT

In support of the petition in hand the standard formats are enclosed as per requirement;

- Approval of Category-wise Tariff for FY 2025-26 to 2029-30 – Form 27
- Approval of Revenue Requirement for FY 2025-26 to 2029-30 – Form 20.
- Summary of Category-wise Revenue Requirement for FY 2025-26 to 2029-30 - Form 27 (A).
- Any other relief

6.2. KEY ASSUMPTIONS TO THE FINANCIAL PROJECTIONS/ RELIEF SOUGHT

- **Total Unit Sales:** The units projected for FY 2025-26 to FY 2029-30 are 9,321 Million, 9,656 Million, 9,981 Million, 10,331 Million & 10,728 Million respectively.
- **Target Transmission & Distribution Losses:** The losses have been projected at 22.01%, 21.02%, 20.03%, 19.04% & 18.05% for FY 2025-26 to FY 2029-30, respectively.
- The Financial Projections are made on the basis of existing notified tariff and actual T&D losses adjusted with the proposed tariff.
- Moreover, following the unbundling of PESCO and incorporation of the Hazara Electric Supply Company (HAZECO), an application for License Proposed Modification in the Distribution and Supplier License has been filled vide letter No. 80-83/PESCO/CEO/DGMIRAD dated 23/01/2025 with NEPRA for excluding of areas falling within the jurisdiction of HAZECO, however, the Authority's decision is awaited.
- That in view of the grounds and facts mentioned above, it is respectively prayed that while admitting and allowing this petition, the Tariff of PESCO for the FY 2025-26 to 2029-30 as per the actual expenditure of FY 2023-24, may very graciously be determined as proposed, keeping in view the following:
 - a. Ensuring the financial viability of the petitioner for the reliable supply of electricity to its over 3.6 Million consumers;
 - b. Timely Determination of Tariff along with its monthly adjustments or quarterly adjustments as proposed, providing sufficient time to the petitioner for the recovery of the Determined Revenue Requirement;

- c. Fixing of target of T&D losses by taking a realistic approach;
- d. Approving the investment plan of Rs. 33,306 Million, Rs. 29,399 Million, Rs. 24,899 Million, Rs. 22,037 Million & Rs. 14,168 Million for FY 2025-26 to FY 2029-30 as projected.
- e. Allowing Distribution Margin (DM) Rs. 34,658 million, Rs. 40,728 million, Rs. 46,231 million, Rs. 51,732 million & Rs. 56,824 million for FY 2025-26 to FY 2029-30 as projected.
- f. To allow WACC @ 17.05%.
- g. Any other relief.

The petitioner craves to grant of permission to raise additional grounds/points at the time of hearing, and also explain if any further points are raised during hearing proceedings.

Any other appropriate order deems fit by the honourable Authority may also be passed.

PETITIONER

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD

Through:

Engr. Akhtar Hamid Khan

Chief Executive Officer PESCO

Peshawar Electric Supply Company
Company Statistics

Peak demand during FY 2023-24	MW	3,271
Number of Consumers	Number	3,567,678
Area	Sq Km	53,142
Circles	Number	7
Divisions	Number	33
Sub Divisions	Number	161
Length of Feeders	Km	29,564
Average Length of Feeders	Km	31
Maximum Length of Feeder	Km	193
Minimum Length of Feeder	Km	0
Target for new connections	Number	90,000
Length of High Voltage Transmission lines (132 kV)	Km	4,650
Length of STG lines (132, 66 and 33 kV)	Km	5,153
Length of Low Voltage Distribution lines (400 V)	Km	46,260
Number of HV transformers	Number	268
Number of burned down HV transformers	Number	4
Number of STG transformers	Number	As above
Number of burned down STG transformers	Number	Nil
Number of LV transformers	Number	109,175
Number of burned down LV transformers	Number	6,216

Number of Employees	25-Dec	26-Dec	27-Dec	28-Dec	29-Dec	30-Dec
	(Proj.)	(Proj.)	(Proj.)	(Proj.)	(Proj.)	(Proj.)
1. Qualified Professionals	391	494	494	494	494	494
Engineers	294	369	369	369	369	369
Others	97	125	125	125	125	125
2. Staff	9,731	11,155	12,170	13,185	14,199	15,211
Technical	5,941	6,766	7,455	8,144	8,833	9,522
Clerical	868	868	868	868	868	868
Non-Technical	2,922	3,521	3,847	4,173	4,498	4,821
3. Total (1+2)	10,122	11,649	12,664	13,679	14,693	15,705
4. Retirements	592	532	418	384	316	289
5. Net Total (3-4)	9,530	11,117	12,246	13,295	14,377	15,416



FORM - 2

Peshawar Electric Supply Company
Profit & Loss Statement

Distribution of electricity

		2025-26	2026-27	2027-28	2028-29	2029-30
		Proj.	Proj.	Proj.	Proj.	Proj.
Power Balances						
Units Received	[MkWh]	11,951	12,226	12,481	12,761	13,091
Units Lost	[MkWh]	2,630	2,570	2,500	2,430	2,363
Units Lost	[%age]	22%	21%	20%	19%	18%
Units Sold	[MkWh]	9,321	9,656	9,981	10,331	10,728
Revenue						
Revenue Earned from Wheeling of Electricity	[MIn Rs]	29,114	34,045	38,160	42,940	47,784
Total Sales Revenue	[MIn Rs]	29,114	34,045	38,160	42,940	47,784
Amortization of Def Credits	[MIn Rs]	4,308	4,432	4,486	4,443	4,275
Total Revenue	[MIn Rs]	33,422	38,478	42,646	47,383	52,058
Wheeling Charges Income (TESCO)	[MIn Rs]	3,007	3,108	3,167	3,171	3,101
Total Income Distribution Business	[MIn Rs]	36,429	41,585	45,813	50,554	55,159
Operating Cost						
O&M Expenses	[MIn Rs]	24,095	26,469	29,194	32,246	35,784
Depreciation	[MIn Rs]	5,016	6,044	6,761	7,634	8,301
Total Operating Cost	[MIn Rs]	29,111	32,513	35,955	39,880	44,085
Profit for the period	[MIn Rs]	7,318	9,072	9,858	10,674	11,074

While submitting Quarterly Petitions, this form should be submitted with actual Profit & Loss of previous quarters and projected profit & loss of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

Peshawar Electric Supply Company

FORM - 3

Distribution of Electricity

Profit & Loss Statement (2025-26)

		Projected																Total
		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	
Power Balances																		
Units Received	[MkWh]	1,504	1,396	1,224	4,124	868	746	907	2,521	950	779	799	2,528	660	965	1,153	2,778	11,951
Units Lost	[MkWh]	400	317	249	966	67	104	231	402	239	156	189	584	119	284	275	678	2,630
Units Lost	[%age]	27%	23%	20%	23%	8%	14%	25%	16%	25%	20%	24%	23%	18%	29%	24%	24%	22%
Units Sold	[MkWh]	1,104	1,079	975	3,158	801	642	676	2,119	711	623	610	1,944	541	681	878	2,100	9,321
Revenue																		
Revenue from Wheeling of Electricity	[Mln Rs]	3,448	3,372	3,045	9,864	2,501	2,005	2,113	6,619	2,220	1,945	1,906	6,071	1,689	2,129	2,742	6,560	29,114
Total Sales Revenue	[Mln Rs]	3,448	3,372	3,045	9,864	2,501	2,005	2,113	6,619	2,220	1,945	1,906	6,071	1,689	2,129	2,742	6,560	29,114
Amortization of Def Credits	[Mln Rs]	510	499	451	1,460	370	297	313	979	329	288	282	898	250	315	406	971	4,308
Total Revenue	[Mln Rs]	3,958	3,870	3,495	11,323	2,871	2,302	2,426	7,599	2,549	2,232	2,188	6,970	1,939	2,444	3,148	7,530	33,422
Wheeling Charges Income (TESCO)	[Mln Rs]	356	348	314	1,019	258	207	218	684	229	201	197	627	174	220	283	677	3,007
Operating Cost																		
O&M Expenses	[Mln Rs]	2,853	2,790	2,520	8,163	2,070	1,659	1,749	5,478	1,838	1,609	1,577	5,025	1,398	1,762	2,269	5,429	24,095
Depreciation	[Mln Rs]	594	581	525	1,700	431	345	364	1,140	383	335	328	1,046	291	367	472	1,130	5,016
Total Operating Cost	[Mln Rs]	3,447	3,371	3,044	9,863	2,501	2,005	2,113	6,619	2,220	1,944	1,906	6,071	1,689	2,128	2,742	6,559	29,111
Profit for the period	[Mln Rs]	867	847	765	2,479	629	504	531	1,664	558	489	479	1,526	424	535	689	1,649	7,318

FORM - 3

Distribution of Electricity

Profit & Loss Statement (2026-27)

		Projected																Total
		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	
Power Balances																		
Units Received	[MkWh]	1,538	1,429	1,252	4,219	888	763	928	2,579	972	797	817	2,586	675	988	1,179	2,842	12,226
Units Lost	[MkWh]	394	310	242	947	60	99	227	386	235	152	185	572	115	281	269	666	2,570
Units Lost	[%age]	26%	22%	19%	22%	7%	13%	24%	15%	24%	19%	23%	22%	17%	28%	23%	23%	21%
Units Sold	[MkWh]	1,144	1,118	1,010	3,272	828	664	701	2,194	737	645	632	2,014	560	707	910	2,176	9,656
Revenue																		
Revenue from Wheeling of Electricity	[Mln Rs]	4,035	3,943	3,559	11,537	2,920	2,342	2,472	7,734	2,598	2,273	2,229	7,101	1,974	2,492	3,207	7,673	34,045
Total Sales Revenue	[Mln Rs]	4,035	3,943	3,559	11,537	2,920	2,342	2,472	7,734	2,598	2,273	2,229	7,101	1,974	2,492	3,207	7,673	34,045
Amortization of Def Credits	[Mln Rs]	525	513	463	1,502	380	305	322	1,007	338	296	290	924	257	324	418	999	4,432
Total Revenue	[Mln Rs]	4,560	4,456	4,023	13,039	3,300	2,647	2,794	8,741	2,936	2,569	2,520	8,025	2,231	2,817	3,625	8,672	38,478
Wheeling Charges Income (TESCO)	[Mln Rs]	368	360	325	1,053	266	214	226	706	237	208	203	648	180	227	293	700	3,108
Operating Cost																		
O&M Expenses	[Mln Rs]	3,137	3,066	2,767	8,970	2,270	1,821	1,922	6,013	2,020	1,767	1,733	5,521	1,535	1,938	2,494	5,966	26,469
Depreciation	[Mln Rs]	716	700	632	2,048	518	416	439	1,373	461	404	396	1,261	350	442	569	1,362	6,044
Total Operating Cost	[Mln Rs]	3,853	3,766	3,399	11,018	2,788	2,237	2,361	7,386	2,481	2,171	2,129	6,781	1,885	2,380	3,063	7,328	32,513
Profit for the period	[Mln Rs]	1,075	1,051	949	3,074	778	624	659	2,061	692	606	594	1,892	526	664	855	2,045	9,072

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FORM - 3

Distribution of Electricity

Profit & Loss Statement (2027-28)

Projected

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	1,570	1,458	1,278	4,307	906	779	948	2,633	992	813	834	2,640	689	1,008	1,204	2,901	12,481
Units Lost	[MkWh]	386	302	235	923	53	94	222	369	230	147	181	558	111	276	263	650	2,500
Units Lost	[%age]	25%	21%	18%	21%	6%	12%	23%	14%	23%	18%	22%	21%	16%	27%	22%	22%	20%
Units Sold	[MkWh]	1,184	1,156	1,043	3,383	854	686	725	2,265	762	666	654	2,082	578	732	941	2,251	9,981
Revenue																		
Revenue from Wheeling of Electricity	[Min Rs]	4,527	4,420	3,988	12,936	3,264	2,621	2,773	8,658	2,914	2,547	2,500	7,961	2,210	2,799	3,597	8,606	38,160
Total Sales Revenue	[Min Rs]	4,527	4,420	3,988	12,936	3,264	2,621	2,773	8,658	2,914	2,547	2,500	7,961	2,210	2,799	3,597	8,606	38,160
Amortization of Def Credits	[Min Rs]	532	520	469	1,521	384	308	326	1,018	343	299	294	936	260	329	423	1,012	4,486
Total Revenue	[Min Rs]	5,059	4,940	4,457	14,456	3,647	2,929	3,099	9,676	3,257	2,847	2,794	8,897	2,470	3,128	4,019	9,617	42,646
Wheeling Charges Income (TESCO)	[Min Rs]	376	367	331	1,074	271	218	230	719	242	211	207	661	183	232	298	714	3,167
Operating Cost																		
O&M Expenses	[Min Rs]	3,463	3,382	3,051	9,896	2,497	2,005	2,122	6,624	2,229	1,949	1,912	6,090	1,691	2,141	2,752	6,584	29,194
Depreciation	[Min Rs]	802	783	707	2,292	578	464	491	1,534	516	451	443	1,411	392	496	637	1,525	6,761
Total Operating Cost	[Min Rs]	4,266	4,165	3,758	12,188	3,075	2,470	2,613	8,158	2,746	2,400	2,355	7,501	2,083	2,637	3,389	8,108	35,955
Profit for the period	[Min Rs]	1,170	1,142	1,030	3,342	843	677	716	2,237	753	658	646	2,057	571	723	929	2,223	9,858

FORM - 3

Distribution of Electricity

Profit & Loss Statement (2028-29)

Projected

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	1,605	1,491	1,307	4,403	927	797	969	2,692	1,015	831	853	2,699	705	1,031	1,231	2,966	12,761
Units Lost	[MkWh]	378	294	227	900	46	88	217	351	225	142	176	543	107	272	257	635	2,430
Units Lost	[%age]	24%	20%	17%	20%	5%	11%	22%	13%	22%	17%	21%	20%	15%	26%	21%	21%	19%
Units Sold	[MkWh]	1,227	1,197	1,079	3,503	881	708	751	2,341	790	689	677	2,156	598	759	974	2,331	10,331
Revenue																		
Revenue from Wheeling of Electricity	[Min Rs]	5,100	4,975	4,486	14,561	3,662	2,944	3,123	9,729	3,282	2,865	2,814	8,961	2,485	3,155	4,049	9,689	42,940
Total Sales Revenue	[Min Rs]	5,100	4,975	4,486	14,561	3,662	2,944	3,123	9,729	3,282	2,865	2,814	8,961	2,485	3,155	4,049	9,689	42,940
Amortization of Def Credits	[Min Rs]	528	515	464	1,506	379	305	323	1,007	340	296	291	927	257	326	419	1,002	4,443
Total Revenue	[Min Rs]	5,628	5,490	4,950	16,068	4,040	3,249	3,446	10,736	3,621	3,161	3,105	9,888	2,742	3,482	4,468	10,692	47,383
Wheeling Charges Income (TESCO)	[Min Rs]	377	367	331	1,075	270	217	231	718	242	212	208	662	184	233	299	716	3,171
Operating Cost																		
O&M Expenses	[Min Rs]	3,830	3,736	3,369	10,935	2,750	2,211	2,345	7,306	2,464	2,151	2,113	6,729	1,866	2,370	3,041	7,276	32,246
Depreciation	[Min Rs]	907	884	797	2,589	651	523	555	1,730	583	509	500	1,593	442	561	720	1,723	7,634
Total Operating Cost	[Min Rs]	4,737	4,620	4,166	13,523	3,401	2,734	2,901	9,036	3,048	2,661	2,614	8,322	2,308	2,930	3,760	8,999	39,880
Profit for the period	[Min Rs]	1,268	1,237	1,115	3,620	910	732	776	2,418	816	712	700	2,227	618	784	1,006	2,409	10,674

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FORM - 3

Distribution of Electricity

Profit & Loss Statement (2029-30)

		Projected																
		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	1,647	1,530	1,341	4,517	951	817	994	2,762	1,041	853	875	2,769	723	1,057	1,263	3,043	13,091
Units Lost	[MkWh]	371	286	220	878	39	83	213	335	220	138	172	530	103	267	251	621	2,363
Units Lost	[%age]	23%	19%	16%	19%	4%	10%	21%	12%	21%	16%	20%	19%	14%	25%	20%	20%	18%
Units Sold	[MkWh]	1,276	1,243	1,120	3,639	912	734	781	2,427	821	715	703	2,239	620	790	1,012	2,422	10,728
Revenue																		
Revenue from Wheeling of Electricity	[Mln Rs]	5,683	5,537	4,990	16,210	4,062	3,270	3,479	10,811	3,655	3,186	3,133	9,974	2,763	3,519	4,508	10,789	47,784
Total Sales Revenue	[Mln Rs]	5,683	5,537	4,990	16,210	4,062	3,270	3,479	10,811	3,655	3,186	3,133	9,974	2,763	3,519	4,508	10,789	47,784
Amortization of Def Credits	[Mln Rs]	508	495	446	1,450	363	293	311	967	327	285	280	892	247	315	403	965	4,275
Total Revenue	[Mln Rs]	6,191	6,032	5,436	17,660	4,425	3,563	3,790	11,778	3,982	3,471	3,413	10,866	3,010	3,833	4,911	11,755	52,058
Wheeling Charges Income (TESCO)	[Mln Rs]	369	359	324	1,052	264	212	226	701	237	207	203	647	179	228	293	700	3,101
Operating Cost																		
O&M Expenses	[Mln Rs]	4,256	4,146	3,737	12,139	3,042	2,449	2,605	8,096	2,737	2,386	2,346	7,469	2,069	2,635	3,376	8,080	35,784
Depreciation	[Mln Rs]	987	962	867	2,816	706	568	604	1,878	635	554	544	1,733	480	611	783	1,874	8,301
Total Operating Cost	[Mln Rs]	5,243	5,108	4,604	14,955	3,747	3,017	3,210	9,974	3,372	2,940	2,890	9,202	2,549	3,246	4,159	9,954	44,085
Profit for the period	[Mln Rs]	1,317	1,283	1,156	3,757	941	758	806	2,505	847	738	726	2,312	640	815	1,045	2,500	11,074

FORM - 4

Peshawar Electric Supply Company

Balance Sheet [in million Rupees]

Distribution of Electricity

Description	Projected 2025-26	Projected 2026-27	Projected 2027-28	Projected 2028-29	Projected 2029-30
Intangible Fixed Assets					
Net Fixed Assets in Operations	103,072	120,673	137,660	152,902	164,389
Total Net Fixed Assets in Operations	103,072	120,673	137,660	152,902	164,389
Capital Work in Progress	47,731	52,813	53,211	51,525	44,981
Long Term Loans to Employees	1	1	1	1	1
Deferred Cost & Long Term Deposits					
	47,732	52,814	53,212	51,525	44,982
Current Assets					
Stores & Spares	22,314	26,003	36,353	50,199	65,074
Advances, Prepayments, Other Receivables	69,912	73,254	69,591	66,112	62,806
Cash & Bank Balances of Deposit	2,383	2,184	2,395	2,715	3,147
Total Current Assets	94,608	101,441	108,339	119,025	131,027
Total Assets	245,411	274,927	299,211	323,453	340,399
Subscribed Equity	205,850	206,879	207,914	208,953	209,998
Unappropriated Profit	(108,631)	(99,558)	(89,700)	(79,026)	(67,952)
Total Equity	97,219	107,321	118,214	129,927	142,046
Long Term Liability					
Liability against Govt Investment	-	-	-	-	-
Security Deposits	3,541	4,745	6,011	7,112	8,273
Employee Retirement Benefits	68,366	75,252	80,635	86,180	91,892
Deferred Credits	54,356	58,925	63,342	67,431	71,279
Total Long Term Loan					
Total Long Term Liability	126,263	138,922	149,988	160,723	171,443
Current Liability					
Current Maturity on Long Term Loans	-	-	-	-	-
Other Payable	15,992	22,154	23,827	24,129	17,332
Creditors, Accrued and Other Liabilities	5,937	6,530	7,183	8,674	9,578
Total Current Liability	21,929	28,685	31,010	32,803	26,910
Total Liabilities and Equity	245,411	274,927	299,211	323,453	340,399

FORM - 5

Peshawar Electric Supply Company

Cash Flow Statement [in million Rupees]

Distribution of Electricity

Description	Projected 2025-26	Projected 2026-27	Projected 2027-28	Projected 2028-29	Projected 2029-30
Outflow from Operations					
Payment for electricity (to CPPA)	0	0	0	0	0
Distribution Service Cost (=DMC)	24,095	26,469	29,194	32,246	35,784
Total Outflow from Operations	24,095	26,469	29,194	32,246	35,784
Surplus/Deficit from Operations					
Inflows from Other Sources					
Capital Contributions	5,157	4,854	4,473	5,224	6,078
Consumer Security Deposits	322	1,204	1,266	1,101	1,161
Other Incomes	3,007	3,108	3,167	3,171	3,101
GOP Subsidy (Actual and Estimated)					
Government Grant	968	340	-	-	-
Long Term Loan / Redeemable Capital	12,345	8,111	3,815	4,043	-
Total Inflows from Other Sources	21,798	17,616	12,720	13,539	10,340
Outflow Others					
Financial Charges	50	270	542	907	1,816
Repayment of Long Term Loans					
Investment Program	33,306	29,399	24,899	22,037	14,168
Working Capital/other Changes	-9,673	-8,169	-7,151	-2,316	2,316
Total Outflow Others	23,683	21,500	18,290	20,628	18,300
Surplus/Deficit Others					
Total Inflows (Operations + Others)	47,753	47,770	47,694	53,195	54,516
Total Outflows (Operations + Others)	47,778	47,969	47,483	52,875	54,083
Opening Balance	2,407	2,383	2,184	2,395	2,715
Surplus/Deficit for Fiscal Year	-24	-199	211	320	433
Deficit from Financing/Loans					
Closing Balance	2,383	2,184	2,395	2,715	3,147

FORM -7

Peshawar Electric Supply Company

Line Losses * (Projected) 2025-26

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,504	1,396	1,224	868	746	907	950	779	799	660	965	1,153	11,951
Units Sold	[MkWh]	1,104	1,079	975	801	642	676	711	623	610	541	681	878	9,321
Units Lost	[MkWh]	400	317	249	67	104	231	239	156	189	119	284	275	2,630
Units Lost	[%age]	26.6%	22.7%	20.4%	7.7%	14.0%	25.4%	25.2%	20.0%	23.6%	18.1%	29.4%	23.8%	22.0%
Technical Losses	[%age]	26.6%	22.7%	20.4%	7.7%	14.0%	25.4%	25.2%	20.0%	23.6%	18.1%	29.4%	23.8%	22.01%
Administrative Losses	[%age]	21.2%	18.1%	16.2%	6.2%	11.1%	20.3%	20.0%	16.0%	18.8%	14.4%	23.4%	19.0%	17.52%
Total T&D Losses	[%age]	47.8%	40.8%	36.6%	13.9%	25.1%	45.7%	45.2%	36.0%	42.4%	32.5%	52.8%	42.8%	39.53%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	2.9%	2.5%	2.3%	0.9%	1.5%	2.8%	2.8%	2.2%	2.6%	2.0%	3.3%	2.6%	2.44%
11 kV Losses	[%age]	19.6%	16.2%	14.1%	2.9%	8.4%	18.6%	18.4%	13.8%	17.0%	12.1%	22.1%	17.2%	15.57%
LT Losses	[%age]	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.00%
Total Technical Losses	[%age]	26.6%	22.7%	20.4%	7.7%	14.0%	25.4%	25.2%	20.0%	23.6%	18.1%	29.4%	23.8%	22.01%

FORM -7

Peshawar Electric Supply Company

Line Losses * (Projected) 2026-27

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,538	1,429	1,252	888	763	928	972	797	817	675	988	1,179	12,226
Units Sold	[MkWh]	1,144	1,118	1,010	828	664	701	737	645	632	560	707	910	9,656
Units Lost	[MkWh]	394	310	242	60	99	227	235	152	185	115	281	269	2,570
Units Lost	[%age]	25.6%	21.7%	19.4%	6.7%	13.0%	24.5%	24.2%	19.1%	22.6%	17.1%	28.4%	22.9%	21.0%
Technical Losses	[%age]	25.6%	21.7%	19.4%	6.7%	13.0%	24.5%	24.2%	19.1%	22.6%	17.1%	28.4%	22.9%	21.02%
Administrative Losses	[%age]	20.9%	18.0%	16.3%	6.8%	11.5%	20.1%	19.9%	16.0%	18.7%	14.6%	23.0%	18.9%	17.50%
Total T&D Losses		46.5%	39.7%	35.6%	13.6%	24.4%	44.5%	44.1%	35.1%	41.3%	31.7%	51.5%	41.7%	38.52%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.0%	2.5%	2.2%	0.8%	1.5%	2.8%	2.8%	2.2%	2.6%	2.0%	3.3%	2.7%	2.44%
11 kV Losses	[%age]	18.6%	15.2%	13.1%	2.0%	7.5%	17.6%	17.4%	12.8%	16.0%	11.1%	21.1%	16.2%	14.58%
LT Losses	[%age]	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.00%
Total Technical Losses	[%age]	25.6%	21.7%	19.4%	6.7%	13.0%	24.5%	24.2%	19.1%	22.6%	17.1%	28.4%	22.9%	21.02%

FORM - 7

Peshawar Electric Supply Company

Line Losses * (Projected) 2027-28

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,570	1,458	1,278	906	779	948	992	813	834	689	1,008	1,204	12,481
Units Sold	[MkWh]	1,184	1,156	1,043	854	686	725	762	666	654	578	732	941	9,981
Units Lost	[MkWh]	386	302	235	53	94	222	230	147	181	111	276	263	2,500
Units Lost	[%age]	24.6%	20.7%	18.4%	5.8%	12.0%	23.4%	23.2%	18.1%	21.6%	16.1%	27.4%	21.9%	20.0%
Technical Losses	[%age]	24.6%	20.7%	18.4%	5.8%	12.0%	23.4%	23.2%	18.1%	21.6%	16.1%	27.4%	21.9%	20.03%
Administrative Losses	[%age]	21.5%	18.1%	16.0%	5.1%	10.5%	20.5%	20.2%	15.8%	18.9%	14.1%	23.9%	19.1%	17.48%
Total T&D Losses		46.1%	38.8%	34.4%	10.9%	22.5%	43.9%	43.4%	33.8%	40.5%	30.2%	51.3%	40.9%	37.51%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.0%	2.5%	2.2%	0.7%	1.5%	2.9%	2.8%	2.2%	2.6%	2.0%	3.3%	2.7%	2.44%
11 kV Losses	[%age]	17.6%	14.2%	12.1%	1.1%	6.6%	16.6%	16.4%	11.9%	15.0%	10.2%	20.1%	15.2%	13.59%
LT Losses	[%age]	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.00%
Total Technical Losses	[%age]	24.6%	20.7%	18.4%	5.8%	12.0%	23.4%	23.2%	18.1%	21.6%	16.1%	27.4%	21.9%	20.03%

FORM - 7

Peshawar Electric Supply Company

Line Losses * (Projected) 2028-29

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,605	1,491	1,307	927	797	969	1,015	831	853	705	1,031	1,231	12,761
Units Sold	[MkWh]	1,227	1,197	1,079	881	708	751	790	689	677	598	759	974	10,331
Units Lost	[MkWh]	378	294	227	46	88	217	225	142	176	107	272	257	2,430
Units Lost	[%age]	23.6%	19.7%	17.4%	4.9%	11.1%	22.4%	22.2%	17.1%	20.6%	15.2%	26.3%	20.9%	19.0%
Technical Losses	[%age]	23.6%	19.7%	17.4%	4.9%	11.1%	22.4%	22.2%	17.1%	20.6%	15.2%	26.3%	20.9%	19.04%
Administrative Losses	[%age]	21.6%	18.1%	16.0%	4.5%	10.2%	20.6%	20.4%	15.7%	18.9%	13.9%	24.2%	19.1%	17.48%
Total T&D Losses		45.2%	37.8%	33.4%	9.5%	21.3%	43.0%	42.5%	32.8%	39.6%	29.1%	50.5%	40.0%	36.52%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.0%	2.5%	2.2%	0.6%	1.4%	2.9%	2.8%	2.2%	2.6%	1.9%	3.4%	2.7%	2.44%
11 kV Losses	[%age]	16.5%	13.2%	11.2%	0.3%	5.7%	15.6%	15.3%	10.9%	14.0%	9.2%	19.0%	14.2%	12.60%
LT Losses	[%age]	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.00%
Total Technical Losses	[%age]	23.6%	19.7%	17.4%	4.9%	11.1%	22.4%	22.2%	17.1%	20.6%	15.2%	26.3%	20.9%	19.04%

(34)

FORM -7

Peshawar Electric Supply Company

Line Losses * (Projected) 2029-30

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,647	1,530	1,341	951	817	994	1,041	853	875	723	1,057	1,263	13,091
Units Sold	[MkWh]	1,276	1,243	1,120	912	734	781	821	715	703	620	790	1,012	10,728
Units Lost	[MkWh]	371	286	220	39	83	213	220	138	172	103	267	251	2,363
Units Lost	[%age]	22.5%	18.7%	16.4%	4.1%	10.2%	21.4%	21.2%	16.1%	19.6%	14.2%	25.3%	19.8%	18.05%
Technical Losses	[%age]	22.5%	18.7%	16.4%	4.1%	10.2%	21.4%	21.2%	16.1%	19.6%	14.2%	25.3%	19.8%	18.05%
Administrative Losses	[%age]	21.8%	18.1%	15.9%	4.0%	9.9%	20.7%	20.5%	15.6%	19.0%	13.8%	24.5%	19.2%	17.48%
Total T&D Losses		44.4%	36.9%	32.4%	8.0%	20.0%	42.1%	41.7%	31.7%	38.6%	28.0%	49.8%	39.1%	35.53%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.0%	2.5%	2.2%	0.6%	1.4%	2.9%	2.9%	2.2%	2.7%	1.9%	3.4%	2.7%	2.44%
11 kV Losses	[%age]	15.5%	12.2%	10.2%	-0.5%	4.8%	14.5%	14.3%	9.9%	13.0%	8.3%	17.9%	13.2%	11.61%
LT Losses	[%age]	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.00%
Total Technical Losses	[%age]	22.5%	18.7%	16.4%	4.1%	10.2%	21.4%	21.2%	16.1%	19.6%	14.2%	25.3%	19.8%	18.05%

FORM - 9 Peshawar Electric Supply Company Average Rate per Unit Purchased and Sold - Weighted Average Cost per Unit Sold to Customers		Distribution of Electricity 2025-26
10.17 Estimated Energy Sold		9,321
10.19 Distribution Margin		34,658
10.20 <u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		3.72

FORM - 9 Peshawar Electric Supply Company Average Rate per Unit Purchased and Sold - Weighted Average Cost per Unit Sold to Customers		Distribution of Electricity 2026-27
10.17 Estimated Energy Sold		9,656
10.19 Distribution Margin		40,728
10.20 <u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		4.22

FORM - 9 Peshawar Electric Supply Company Average Rate per Unit Purchased and Sold - Weighted Average Cost per Unit Sold to Customers		Distribution of Electricity 2027-28
10.17 Estimated Energy Sold		9,981
10.19 Distribution Margin		46,231
10.20 <u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		4.63

FORM - 9 Peshawar Electric Supply Company Average Rate per Unit Purchased and Sold - Weighted Average Cost per Unit Sold to Customers		Distribution of Electricity 2028-29
10.17 Estimated Energy Sold		10,331
10.19 Distribution Margin		51,732
10.20 <u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		5.01

FORM - 9 Peshawar Electric Supply Company Average Rate per Unit Purchased and Sold - Weighted Average Cost per Unit Sold to Customers		Distribution of Electricity 2029-30
10.17 Estimated Energy Sold		10,728
10.19 Distribution Margin		56,824
10.20 <u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		5.30

FORM - 17

Peshawar Electric Supply Company

Distribution Margin Comparison

	Projected	Projected	Projected	Projected	Projected
	2025-26	2026-27	2027-28	2028-29	2029-30
O&M Expenses	24,095	26,469	29,194	32,246	35,784
Increase in %	0%	10%	10%	10%	11%
Depreciation	5,016	6,044	6,761	7,634	8,301
RORB	9,855	12,648	14,762	16,295	17,014
Income Tax	-				
Other Income	(4,308)	(4,432)	(4,486)	(4,443)	(4,275)
Distribution Margin	34,658	40,728	46,231	51,732	56,824
Energy Sold	9,321	9,656	9,981	10,331	10,728
DM per unit	3.72	4.22	4.63	5.01	5.30
DM per unit increase %	12%	13%	10%	8%	6%

FORM - 19

Peshawar Electric Supply Company**RORB Calculation**

				Projected	Projected	Projected	Projected	Projected
Description				2025-26	2026-27	2027-28	2028-29	2029-30
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]		131,538	153,515	177,832	202,333	226,056
B	Addition in Fixed Assets	[Mln Rs]		21,977	24,317	24,500	23,724	20,711
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]		153,515	177,832	202,333	226,056	246,767
D	Less: Accumulated Depreciation	[Mln Rs]		50,444	57,160	64,672	73,154	82,378
E	Net Fixed Assets in Operation	[Mln Rs]		103,072	120,673	137,660	152,902	164,389
F1	Add: Capital Work In Progress - Closing Bal	[Mln Rs]		47,731	52,813	53,211	51,525	44,981
F2	Less: Cap. WIP-Deposit Portion	[Mln Rs]		12,692	12,865	12,779	12,822	12,800
G	Investment in Fixed Assets	[Mln Rs]		138,110	160,621	178,093	191,605	196,571
H	Less: Deferred Credits	[Mln Rs]		54,356	58,925	63,342	67,431	71,279
I	Regulatory Assets Base	[Mln Rs]		83,754	101,696	114,751	124,174	125,291
J	Average Regulatory Assets Base	[Mln Rs]		72,253	92,725	108,223	119,463	124,733
Rate of Return				[%age]	17.05%	17.05%	17.05%	17.05%
Return on Rate Base				[Mln Rs]	12,318	15,809	18,451	20,367
						21,266		



FORM - 20

Peshawar Electric Supply Company

Revenue Requirement

		2025-26	2026-27	2027-28	2028-29	2029-30
		Projected	Projected	Projected	Projected	Projected
A Power Purchase Price	[MIn Rs]	-	-	-	-	-
B DM						
O&M	[MIn Rs]	24,095	26,469	29,194	32,246	35,784
Depreciation	[MIn Rs]	5,016	6,044	6,761	7,634	8,301
RORB	[MIn Rs]	9,855	12,648	14,762	16,295	17,014
Other Income	[MIn Rs]	(4,308)	(4,432)	(4,486)	(4,443)	(4,275)
Impact of Disallowed Losses	[MIn Rs]	-	-	-	-	-
Total DM	[MIn Rs]	34,658	40,729	46,231	51,732	56,824
C Wheeling Charges Income (TESCO)	[MIn Rs]					
D Revenue Requirement (A+B+C)	[MIn Rs]	34,658	40,729	46,231	51,732	56,824
E Financial Charges	[MIn Rs]	-	-	-	-	-
F Less/ (Excess) Recovery PYA/Turn on	[MIn Rs]	-	-	-	-	-
G Total Revenue Requirement (D+E+F)	[MIn Rs]	34,658	40,730	46,230	51,731	56,824

FORM - 20 (A)

Revenue Requirement (per unit sold)

		2025-26	2026-27	2027-28	2028-29	2029-30
		Projected	Projected	Projected	Projected	Projected
A Power Purchase Price	[Rs/ kWh]	9,321	9,656	9,981	10,331	10,728
B DM						
O&M	[Rs/ kWh]	2.59	2.74	2.92	3.12	3.34
Depreciation	[Rs/ kWh]	0.54	0.63	0.68	0.74	0.77
RORB	[Rs/ kWh]	1.06	1.31	1.48	1.58	1.59
Other Income	[Rs/ kWh]	(0.46)	(0.46)	(0.45)	(0.43)	(0.40)
Impact of Disallowed Losses	[Rs/ kWh]	-	-	-	-	-
Total DM	[Rs/ kWh]	3.72	4.22	4.63	5.01	5.30
C Wheeling Charges						
D Revenue Requirement (A+B+C)	[Rs/ kWh]	3.72	4.22	4.63	5.01	5.30
E Financial Charges	[Rs/ kWh]	-	-	-	-	-
F Less/ (Excess) Recovery PYA/Turn on	[Rs/ kWh]	-	-	-	-	-
G Total Revenue Requirement (D+E+F)	[Rs/ kWh]	3.72	4.22	4.63	5.01	5.30

FORM-21

Peshawar Electric Supply Company Investment

		2025-26	2026-27	2027-28	2028-29	2029-30
		Projected	Projected	Projected	Projected	Projected
A Investment Plan						
Distribution of Power (DOP)	[Mln Rs]	4,225	4,376	4,466	4,576	4,751
Energy Loss Reduction (ELR)	[Mln Rs]	4,615	4,691	4,784	4,871	5,028
Secondary Transmission & Grids (STG)	[Mln Rs]	7,238	7,622	7,784	4,108	810
Support Plan	[Mln Rs]	1,919	2,218	2,032	2,295	1,302
Electrification Work at Different Valleys of Chitral	[Mln Rs]					
ABC Installation Project for Peshawar, Khyber & Bannu	[Mln Rs]	508	340			
Evacuation of Power from 220kV Swabi Grid Station	[Mln Rs]	400				
Establishment of Puran Grid Station	[Mln Rs]	460				
Supply of Power to Special Economic Zone Hattar	[Mln Rs]					
Supply of Power to Special Economic Zone Rashakai	[Mln Rs]					
Installation of APMS Project (WB/ADB/Own)/WB Project	[Mln Rs]					
Deposit works	[Mln Rs]	1,777	1,893	2,018	2,144	2,277
Total	[Mln Rs]	21,142	21,140	21,084	17,994	14,168
World Bank Project	[Mln \$]	43.72	23.10			
Anticipated ADB Loan	[Mln \$]		6.59	13.71	14.53	
Total	[Mln \$]	44	30	14	15	-
B Financing Arrangement						
Local	[Mln Rs]					
Loan/ PSDP	[Mln Rs]	12,563	8,259	3,815	4,043	-
Own Resources	[Mln Rs]	14,617	15,406	15,493	12,189	8,090
Grant	[Mln Rs]	968	340	-	-	-
Consumer Contribution	[Mln Rs]	5,157	5,394	5,591	5,805	6,078
Others (Please Mention)	[Mln Rs]					
Total	[Mln Rs]	33,306	29,399	24,899	22,037	14,168

FORM - 22

Peshawar Electric Supply Company
Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	2025-26	2026-27	2027-28	2028-29	2029-30
			Annual	Annual	Annual	Annual	Annual
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.0%	-	-	-	-	-
2	Power Distribution Enhancement Project ADB Loan 2727-PAK	15.0%	60	49	37	25	14
3	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.0%	189	173	158	142	127
4	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.0%	168	155	142	130	117
5	Loan from GoP	-	-	-	-	-	-
6	Electrification Work at Chitral(Federal PSDP) CCPR-3129.	15.6%	294	294	294	294	294
7	132 KV Grid system Chitral (Federal PSDP) CCPR-3130.	15.6%	54	54	54	54	54
8	Evacuation of Power from Swabi(Federal PSDP) CCPR-3131.	15.6%	187	223	223	223	223
9	Supply of Power to Rashkai E.Zone(Federal PSDP) CCPR-7018.	15.6%	488	488	488	488	488
10	World Bank Project	SOFR+Variable Spread	367	759	895	895	895
11	Anticipated ADB Loan	8.2%	-	74	304	626	792
Total			1,806	2,268	2,594	2,876	3,002

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

Detailed working in RORB Sheet

Peshawar Electric Supply Company

FORM - 23

DEVOLPOMENT LOAN FOR FY 2025-26

Devaluation in Pak Rupee per Annum

Rs.In Million

Sr. No.	Loan	Interest Rate	2025-26				
			O/Bal	Disbursement	Interest Paid	Repayment /Exchange Risk Adjustment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.0%	847	-	-	-	847
2	Power Distribution Enhancement Project ADB Loan2727-PAK	15.0%	955	-	60	-	955
3	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.0%	1,977	-	189	-	1,977
4	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.0%	1,668	-	168	-	1,668
5	Loan from GoP		125				125
6	Electrification Work at Chitral(Federal PSDP) CCPR-3129.	17.8%	1,648		294		1,648
7	132 KV Grid system Chitral (Federal PSDP) CCPR-3130.	17.8%	300		54		300
8	Evacuation of Power from Swabi(Federal PSDP) CCPR-3131.	17.8%	850	400	187		1,250
9	Supply of Power to Rashkai E.Zone(Federal PSDP) CCPR-7018.	17.8%	2,733		488		2,733
10	World Bank Project	SOFR+Variable	2,561	11,945	367		14,506
11	Anticipated ADB Loan	8.2%	-		-		-
			13,664	12,345	1,806	-	26,009

FORM - 23

DEVOLPOMENT LOAN FOR FY 2026-27

Devaluation in Pak Rupee per Annum

Rs.In Million

Sr. No.	Loan	Interest Rate	2026-27				
			O/Bal	Disbursement	Interest Paid	Repayment /Exchange Risk Adjustment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.0%	847	-	-	-	847
2	Power Distribution Enhancement Project ADB Loan2727-PAK	15.0%	955	-	49	-	955
3	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.0%	1,977	-	173	-	1,977
4	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.0%	1,668	-	155	-	1,668
5	Loan from GoP		125				125
6	Electrification Work at Chitral(Federal PSDP) CCPR-3129.	17.8%	1,648		294		1,648
7	132 KV Grid system Chitral (Federal PSDP) CCPR-3130.	17.8%	300		54		300
8	Evacuation of Power from Swabi(Federal PSDP) CCPR-3131.	17.8%	1,250		223		1,250
9	Supply of Power to Rashkai E.Zone(Federal PSDP) CCPR-7018.	17.8%	2,733		488		2,733
10	World Bank Project	SOFR+Variable	14,506	6,311	759		20,817
11	Anticipated ADB Loan	8.2%	-	1,799	74		1,799
			26,009	8,111	2,268	-	34,120

FORM - 23

DEVOLPOMENT LOAN FOR FY 2027-28

Devaluation in Pak Rupee per Annum

Rs.In Million

Sr. No.	Loan	Interest Rate	2027-28				
			O/Bal	Disbursement	Interest Paid	Repayment /Exchange Risk Adjustment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.0%	847	-	-	-	847
2	Power Distribution Enhancement Project ADB Loan2727-PAK	15.0%	955	-	37	-	955
3	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.0%	1,977	-	158	-	1,977
4	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.0%	1,668	-	142	-	1,668
5	Loan from GoP		125				125
6	Electrification Work at Chitral(Federal PSDP) CCPR-3129.	17.8%	1,648		294		1,648
7	132 KV Grid system Chitral (Federal PSDP) CCPR-3130.	17.8%	300		54		300
8	Evacuation of Power from Swabi(Federal PSDP) CCPR-3131.	17.8%	1,250		223		1,250
9	Supply of Power to Rashkai E.Zone(Federal PSDP) CCPR-7018.	17.8%	2,733		488		2,733
10	World Bank Project	SOFR+Variable	20,817		895		20,817
11	Anticipated ADB Loan	8.2%	1,799	3,814.880	304		5,614
			34,120	3,815	2,594		37,935

FORM - 23

DEVOLPOMENT LOAN FOR FY 2028-29

Devaluation in Pak Rupee per Annum

Rs.In Million

Sr. No.	Loan	Interest Rate	2028-29				
			O/Bal	Disbursement	Interest Paid	Repayment /Exchange Risk Adjustment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.0%	847	-	-	-	847
2	Power Distribution Enhancement Project ADB Loan 2727-PAK	15.0%	955	-	25	-	955
3	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.0%	1,977	-	142	-	1,977
4	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.0%	1,668	-	130	-	1,668
5	Loan from GoP		125				125
6	Electrification Work at Chitral(Federal PSDP) CCPR-3129.	17.8%	1,648		294		1,648
7	132 KV Grid system Chitral (Federal PSDP) CCPR-3130.	17.8%	300		54		300
8	Evacuation of Power from Swabi(Federal PSDP) CCPR-3131.	17.8%	1,250		223		1,250
9	Supply of Power to Rashkai E.Zone(Federal PSDP) CCPR-7018.	17.8%	2,733		488		2,733
10	World Bank Project	SOFR+Variable	20,817		895		20,817
11	Anticipated ADB Loan	8.2%	5,614	4,043.052	626		9,657
			37,935	4,043	2,876	-	41,978

FORM - 23

DEVOLPOMENT LOAN FOR FY 2029-30

Devaluation in Pak Rupee per Annum

Rs.In Million

Sr. No.	Loan	Interest Rate	2029-30				
			O/Bal	Disbursement	Interest Paid	Repayment /Exchange Risk Adjustment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.0%	847	-	-	-	847
2	Power Distribution Enhancement Project ADB Loan 2727-PAK	15.0%	955	-	14	-	955
3	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.0%	1,977	-	127	-	1,977
4	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.0%	1,668	-	117	-	1,668
5	Loan from GoP		125				125
6	Electrification Work at Chitral(Federal PSDP) CCPR-3129.	17.8%	1,648		294		1,648
7	132 KV Grid system Chitral (Federal PSDP) CCPR-3130.	17.8%	300		54		300
8	Evacuation of Power from Swabi(Federal PSDP) CCPR-3131.	17.8%	1,250		223		1,250
9	Supply of Power to Rashkai E.Zone(Federal PSDP) CCPR-7018.	17.8%	2,733		488		2,733
10	World Bank Project	SOFR+Variable	20,817		895		20,817
11	Anticipated ADB Loan	8.2%	9,657		792		9,657
			41,978	-	3,002	-	41,978

**PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 843 /Co:Sec

Dated 28 /04/2025

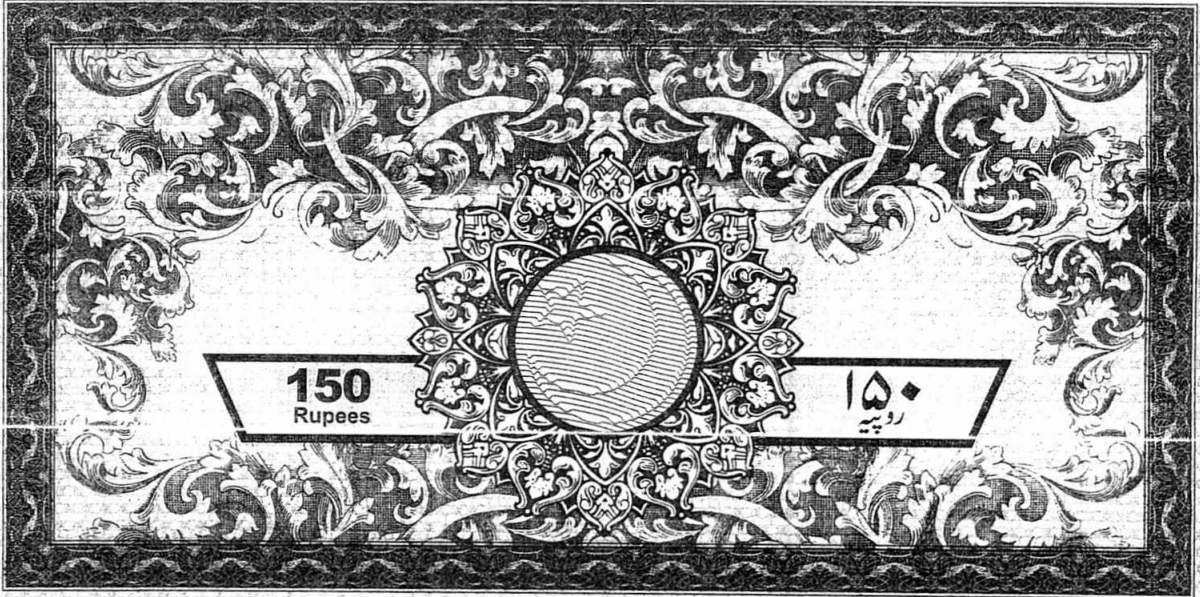
BOARD RESOLUTION

RESOLVED THAT, pursuant to the recommendation of the Audit & Finance Committee in its 5th meeting held on April 22, 2025, the Board of Directors of PESCO through circular resolution hereby approves the filing of the Multi-Year Tariff (MYT) Petition with NEPRA for the determination of tariff for the control period from FY 2025-26 to FY 2029-30.

FURTHER RESOLVED THAT, the Chief Executive Officer of PESCO and other designated officers are hereby authorized to submit the MYT Petition to NEPRA, including any necessary review motions, supplementary submissions, and updates pertaining to each of the licensed functions (Distribution and Supply) covering the aforementioned control period.

Certified True Copy


Company Secretary
PESCO



AFFIDAVIT

I, Akhtar Hamid Khan S/O Hazrat Gul, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. DL/07/2023 and Supply (SoLR) License No. SoLR/07/2023) holding CNIC No. 17301-1232264-1 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30, separately for "Distribution Tariff" and "Supply of Power Tariff" including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Engr. Akhtar Hamid Khan)
Chief Executive Officer
PESCO

Dated:- 29/04/2025

45





Allied Bank

ABL-WAPDA COLONY SAKHI CHASHMA-
PESHAWAR



Cheque No 13 86225943

Date

28/04/2025

Pay Registrar NEPRA or bearer

Rupees One Million, Nine Thousand Four
Hundred Twenty only -

PKR/009420/-

PK22ABPA0010001691250084

DIRECTOR FINANCE PESCO (C.E)

Addl Dy Manager Accounts

Please do not write below this line.

(Payment) Pesco HQ

Signature

8622594301407010010001691250084000Peshawar

MYT Tariff Petition Fee Calculation FY 2026-30

Particular	Distribution MYT Tariff Petition Fee Calculation
	FY 2026-30
Ft (fee set out in Part-I of the Schedule)	480,000
CPI pd	266.29 (March, 2025)
CPI rd	115.23 (September, 2008)
CPI * ing Factor	2.3109
NEPRA Fee Indexed to N-CPI	1,109,253
Less Withholding Tax @ 9%	99,833
Net Fee Payable	1,009,420