QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9203308
Fax # 081 – 9201334
E. Mail fdqesco@yahoo.com

FINANCE DIRECTORATE
QESCO ZARGHOON ROAD
QUETTA

REGISTRAR OFFICE
Diary No: 526
Date: 30.4.25

No. 6409 / CEO / QESCO / Dated: 28th April 2025

The Registrar NEPRA,
NEPRA Tower,
Islamabad.

Subject: **Multi Year Tariff Petition for Distribution of Power for the FY 2025-26 to 2029-30.**

Find enclosed herewith the Multi Year Tariff Petition for distribution of power under section 20 for Financial Year 2025-26 to 2029-30 in respect of Quetta Electric Supply Company Limited.

Yousuf Shah Khan
Chief Executive Officer

DRO(I)

Tariff Division Record
Dy No. 2032
Dated 5-5-25

Forwarded please:
☑ For nec. action ☐ For Information

☐ DG (Lic.)	☐ DG (Admn/HR)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech.)	☐ DG (ATC)
☐ ADG (Trf.)	☐ ADG (Fin.)
☐ SLA	☐ Dir. (I.T)
☐ Consult (Tech.)	☐ Consult (CTBCM)

For kind information, please.
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

TARIFF (DEPARTMENT)
Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date 5-5-25

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081-9203019
Fax # 081-9201335

Office of the Company Secretary,
QESCO Zarghoon Road Quetta.

No. 2602-05 /C.S/QESCO/BoD Dated: April 28, 2025.

Board Resolution

1. The decision of the BoD QESCO made in its 225th meeting held on 25th April 2025 is communicated as under:

Agenda Item No. 5 – Any Other Business – QESCO's Multi Year Tariff Petition from Financial Year 2025-26 to 2029-30.

BoD Resolved to approve the filing of Multi Year Tariff Petition MYT from Financial Year 2025-26 to 2029-30 and authorized CEO QESCO to sign all necessary documents and present the case along with his team before NEPRA Authority.

2. The detailed discussion is contained in the draft minutes which are subject to confirmation in the next meeting.

3. The detailed discussion is contained in the draft minutes which are subject to confirmation in the next meeting.

(Syed Ahmar Ali)
Company Secretary
28/4/25

Distribution to:
1. CEO QESCO Quetta.
2. Finance Director QESCO Quetta.
3. DG (MIRAD) QESCO Quetta.
4. Master File.

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AFFIDAVIT

I, Yousuf Shah Khan, Chief Executive Officer, Quetta Electric Supply Company Limited (Distribution License # 08 / DL / 2023), being duly authorized representative / attorney of Quetta Electric Supply Company Limited, hereby solemnly affirm and declared that the contents of the accompanying petition / application No 6409/ CEO / QESCO / dated 28th April 2025, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Verified on oath this: 28th April 2025 that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

DEPONENT

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

MULTI YEAR TARIFF PETITION FOR DISTRIBUTION OF POWER

FOR THE FY 2025-26 TO 2029-30

DISTRIBUTION LICENCE NO. 08 / DL / 2023

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QUETTA ELELCTRIC SUPPLY COMPANY LIMITED

Multi Years Petition for Fixation of Distribution Tariff
For the Year 2025-26 To 2029-30
Before
The Honorable National Electric Power Regulatory Authority

1. PETITION SUMMARY

1.1 DETAILS OF THE PETITIONER:

I. NAME AND ADDRESS:

Quetta Electric Supply Company Limited.
QESCO Headquarters, Zarghoon Road, Quetta.

Distribution License No. 08/DL/2023

ii. REPRESENTATIVES OF QESCO:

a)	Yousuf Shah Khan,	Chief Executive Officer.
b)	Shoukat Ali Jogezai,	Chief Engineer / Operation Dir.
c)	Mirza Ezaz Baig,	Chief Engineer (C.S)
d)	Mohsin Ehsan	Finance Director
e)	Yasir Faheem,	DG MIRAD.

1.2 **Overview:**

QESCO is filing the Consumer end Multi Year Tariff Petition Distribution Business for the FY 2025-26 to FY 2029-30. QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO) is a licensed public limited company providing utility service to distribute and supply electricity to the area of Quetta Electric Supply Company Limited, as set out in QESCO's license, granted by NEPRA under the NEPRA Act.

The Distribution System of the QESCO consists of Six operation circles namely:

- Central
- Pishin
- Loralai
- Sibi
- Khuzdar
- Makran

2. GROUNDS FOR PETITIONER'S INTEREST

Petitioner being a Power Distribution Company is a confide power distribution licensee. In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rules, the petitioner needs adequate funding. There are three main sources of funding available with petitioner, (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the petitioner is already a highly motivated entity towards continuous internal efficiency improvements; yet such improvement measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility is the basic to embark upon and explore other resources of funding; which can only be ensured through adequate consumers end tariff.

QESCO, in its status as power distribution licensee, earnestly feels that the existing tariff does not fulfills its liquidity and financial viability requirements and therefore, is interested in adequate consumers-end tariff applicable to its license jurisdiction area.

3. GROUNDS AND FACTS FORMING BASIS OF THE PETITION:

3.1 FACTS

1 Under the NEPRA Act 2018, NEPRA is responsible for determining tariffs and other terms and conditions for the distribution of electricity by the generation and transmission and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

2 This petition is being filed in Pursuant to the NEPRA ACT 2018.

3.2 GROUNDS AND BASIS

1 Establishment of distribution of electricity rates and potential risk for QESCO.
2 Adjustment of Distribution Margin in tariff to meet with operational expenses.
3 Prior year adjustment in end tariff.

4. Key Aims and Features of the Petition

4.1 Aims of the Petition

This tariff petition sets out the tariff methodology, required revenues and time table for rebalancing tariffs in QESCO's distribution area for FY 2025-26, 2026-27, 2027-28,

2028-29 and 2029-30. The aim of this petition is to obtain approval for the immediate implementation of cost reflective tariffs to yield QESCO's required revenues and rebalancing of tariffs so that the implementation of cost reflective tariffs will benefit consumers and QESCO as it will;

1. Provide signals for efficient usage of, and investment in, QESCO's distribution network.

2. Promote the financial sustainability of QESCO.

4.2 Features of the Petition

This petition proposes the following:

1 A transparent and predictable formula for setting and revising tariffs in QESCO's licensed jurisdiction area.

2 Sufficient average tariff enables QESCO to recover prudently incurred operating costs.

3 Incentives for QESCO to make operating efficiencies and reduce commercial losses.

5. Structure of the Petition

This petition has two distinct components. The first part deals with the tariff methodology. This is the formula that will be used to determine QESCO's distribution margin within control, proposed for the period. The second part covers the calculation of QESCO's required revenue during the revenue control period and also it explains the different components of required revenue including operating costs, investment costs and rate of return.

6. Tariff Review Formula and Process

The tariff formula provides a transparent and predictable way of determining QESCO's distribution margin within the period of control. A formula is advantageous as it reduces uncertainty for the utility and for consumers. It also provides a simple way for NEPRA to incentivize the company to reduce losses and/or make operating efficiencies as required.

7. Tariff Methodology

7.1 QESCO's Margin

The formula calculates QESCO's distribution margin based on projected unit sales, operating expenses, depreciation, investment and return on investment (cost of capital). Generation and transmission costs are treated as pass-through. The formula determines revenues for the period of the tariff control period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, be retained by

QESCO for the duration of the revenue control period.

At the end of the period, the formula would be reapplied to determine the distribution margin for each quarter period in the subsequent period of control. Operating expenditures will be subject to an efficiency requirement so that QESCO will be required to ensure that its increase in costs is below the rate of inflation by an efficiency factor (X) to be determined by NEPRA.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) Power Purchase Price (PPP) adjusted on T&D Losses and (ii) Average Distribution Margin, which would be set on the formula-based methodology of NEPRA (iii) Prior Year Adjustment.

7.2 Distribution Margin Formula:

The average Distribution Margin (DM) for the FY 2025-26 to FY 2029-30 is based on the following formula.

$$\text{Avg. D.Margin} = \frac{\text{O\&M + Depreciation + RORB-(Other income)}}{\text{Total Estimated Unit Sales}}$$

Where:

7.2.1 O&M is the expected operating and maintenance cost per kWh, which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to QESCO's distribution business. The O&M cost has been bifurcated into controllable and uncontrollable cost, it is proposed that controllable cost will be indexed with change in Consumer Price Index (CPI) during the control period whereas uncontrollable cost will be treated as passed through items.

7.2.2 Depreciation:

The depreciation of assets is provided in accordance with the accounting policy of the Company.

7.2.3 Average Rate of Return (ROR):

The return on investment on the (cost of capital) will be calculated as follows:

$$\text{ROR} = \text{Rate Base} \times \text{Rate of Return}$$

Where:

Rate Base is defined for the FY 2025-26 to FY 2029-30 as the sum of (i) Gross Fixed Assets in Operation beginning of the year (ii) The capital expenditures for the year (New Investments), in accordance with the proposed investment programme (iii.) Less Cumulative Depreciation (iv) Plus Closing Capital Work in Progress (v) Less: Differed Credit.

Annual Rate of Return is a pre-tax return on the Rate Base. Because the investment is typically financed with a combination of debt equity, the appropriate rate of return would be a market-based weighed average of the cost of capital

Average ROR is kept at 19.10% as cost of capital as allowed by NEPRA for indexation of FY 2024-25.

$$Ke=RF + (RM – RF) \times \beta$$

cost of debts ; kd = Interest on loans

$$WACC = [\ Ke \times (E/V)] + [kd \times (D/V)]$$

Where E/V and D/V are equity and debt ratio respectively taken as 20% & 80%.

It is proposed that cost of material included in investments may indexed with variation in LME and Dollar rate.

7.2.4 Total Estimated Unit Sales schedule of the total unit sales (in kWh) of QESCO across all customer categories is forecast for the FY 2025-26 to FY 2029-30. This forecast is used to determine the average distribution margin for supply business per unit for the FY 2025-26 to FY 2029-30 needed to cover the revenue requirement expected for the year as under:-

7.2.5 Consumer-end Tariff-Setting:

During the projected years, Company's tariff is revised so that total margin is recovered from customers.

7.2.6 Prior Year Adjustment

Prior year adjustment for the period is calculated on the basis of loss incurred on account of delay in issuance of tariff notification for determination of 2018-19 & 2019-20, disallowed cost of replacement hiring and minimum tax paid in last four years.

7.2.7 Distribution-end Tariff-Setting

During the periods of the price control, QESCO's tariffs will be rebalanced so that QESCO's total margin is recovered from distribution in accordance with the costs of serving different categories of consumers.

8 CALCULATING QESCO'S REVENUE REQUIREMENT

8.1 QESCO'S Revenue Requirement

Based on the tariff methodology described in the previous section, the average tariff for the years 2025-26 to 2029-30 have been calculated using the following parameters:

8.1.1 Trends in Customers Numbers and Consumptions:

Due to solarization of Agriculture Tube wells sales mix of QESCO will be changed, previously agriculture tubewell sales was dominating (ranging 60% to 70%) but from FY 2025-26 the scenario will be changed.

8.1.2 Total Unit Sales:

Unit Sales for FY 2025-26 to FY 2029-30 is projected keeping in view the availability of electricity in the system and reduction in T&D Losses by (0.5) % from the base year.

8.1.3 Inflation:

The CPI is considered and proposed to be indexed for future years.

8.1.4 O&M COST:

Based on inflation adjustments to QESCO's operating expenses from the latest available FY 2013-24 and 10% increase in Salaries & Allowances in the FY 2025-26 to 2029-30.

Pay and Allowances:

The pay and allowances include salaries of regular and contract employees, wages of daily wages, which includes all benefits such as house rent and acquisitions allowances, medical allowances and facilities, free electricity and pension contribution. Considering the impact of increase in salaries annual increment e.t.c. by the Govt: as per the finance bill.

Repair and Maintenance:
The repair and maintenance expenditures pertain to Civil, System Maintenance, Other plants and equipments including Computers and Office Equipments.

Travelling Allowance:

The travelling expenses for daily movement from allied formation to all bank branched and collect the scroll from banks and submit to MIS Directorate.

Transportation Charges:

The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees.

Other Miscellaneous Expenditures:

Other miscellaneous expenditures, stationery and Photostat charges, postage and telecommunications.

9. Revenue requirement for FY-2020-21 to 2024-25 is as under:

Rupees in Million

Description	2025 – 26	2026 – 27	2027 - 28	2028 -29	2029 – 30
O&M	13,579	14,937	16,431	18,074	19,882
Depreciation	2,955	3,300	3,665	4,014	4,346
RORB	15,681	17,342	18,960	20,147	20,755
Other Income	(1,824)	(1,843)	(1,857)	(1,862)	(1,871)
PYA	-	-	-	-	-
Revenue Requirement	**30,390**	**33,737**	**37,199**	**40,373**	**43,111**
Units Sale	2,624	2,773	2,931	3,098	3,275
Avg. Tariff Rate	**11.58**	**12.16**	**12.69**	**13.03**	**13.16**

10. PRAY

We shall be grateful if the Authority shall give due consideration to our application to allow the Multi Years Tariff for the FY 2025 – 26 to 2029 - 30 with average tariff for Rs 11.58/KWh for FY 2025-26, and indexation of O&M cost on the basis of CPI and increase announced by Government of Pakistan in fiscal budget for the rest of the years, similarly indexation of LME and Dollar may also be allowed to extent of material cost if investments.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

Yousuf Shah Khan
Chief Executive Officer

RELIEF OR DETERMINATION SOUGHT

			2025-26	Justification
1	O&M	(Rs. in Millions)	13,579	Calculated by taking CPI impact
2	Depreciation	(Rs in Millions)	2,955	Calculated on basis of approved rates as per Company policy.
3	RORB	(Rs. in Millions)	15,681	19.10% has considered as ROR
4	Other Income	(Rs. in Millions)	(1,824)	Other income pertaining to Distribution Business has been considered for base year and CPI impact taken for remaining control period.

Summary of Evidence

1. Summary of expenses Annex – I
2. Investment and financing plan Annex – II

Annex-I

Distribution of Power

Rs in Million

Discription	2025-26	2026-27	2027-28	2028-29	2029-30
Pay and allowances	7,682	8,451	9,296	10,225	11,248
Post retirement benefits	2,351	2,586	2,845	3,129	3,442
R&M	1,466	1,613	1,774	1,952	2,147
Travelling allowance	388	427	469	516	568
Vehicle maintainance	753	829	912	1,003	1,103
Other expenses	938	1,032	1,135	1,249	1,374
O&M Cost	13,579	14,937	16,431	18,074	19,882
Depreciation	2,955	3,300	3,665	4,014	4,346
RORB	15,681	17,342	18,960	20,147	20,755
Other income	- 1,824	- 1,843	- 1,857	- 1,862	- 1,871
Margin with out PYA	30,390	33,737	37,199	40,373	43,111
PYA	-	-	-	-	-
Total	30,390	33,737	37,199	40,373	43,111

Investment and Financing plan (Annex-II)

Rs in Million

Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
DOP	1,115	1,182	1,253	1,328	1,408	6,285
ELR	1,315	1,394	1,477	1,566	1,660	7,411
STG	3,592	3,427	3,390	2,072	1,859	14,340
STG (Grid Station Rehabilitation)	733	1,316	1,131	1,074	169	4,422
Village Electrification (Provincial)	3,220	2,899	3,044	3,196	3,356	15,715
Village Electrification (Federal)	-	-	-	-	-	-
Independent Feeders	234	172	189	208	228	1,030
Meters	197	256	347	438	596	1,834
AMR Meters	104	132	166	211	266	879
MIS hardware/software	63	95	158	158	161	635
Vehicles	164	205	234	208	184	995
Other plant & Equip	20	22	24	27	29	122
STG (Federal)	2,500	3,000	3,000	3,500	3,000	15,000
STG (Provincial)	938	859	500	500	500	3,297
STG (Deposit)	-	-	-	-	-	-
IDC on cash development loan	350	315	284	255	230	1,433
Civil Works	323	410	440	465	425	2,063
Establishment of Training Centre	-	20	20	20	20	80
T&P Including PPE & Sports items	90	99	109	120	132	549
SCADA	42	42	111	55	28	277
Federal PSDP for APMS	793	1,602	1,698	-	-	4,093
Total	**15,791**	**17,445**	**17,574**	**15,399**	**14,251**	**80,460**

Financing

Rs in Million

Description	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Own Resources	7,806	8,525	8,630	7,347	6,304	38,612
PSDP Financing (Loan)	2,817	3,641	3,679	3,500	3,000	16,637
Relent loan	476	961	1,019	-	-	2,456
Grant						
PSDP Financing (Grant)	4,158	3,758	3,544	3,696	3,856	19,012
Spill Over		-	-	-	-	-
Total Grant	4,158	3,758	3,544	3,696	3,856	19,012
Consumer Financing for deposit works	535	559	702	856	1,090	3,742
Total	**15,791**	**17,445**	**17,574**	**15,399**	**14,251**	**80,460**

True down of depreciation (PYA)

	Rs in Million
Allowed in indexation 2023-24	2,632
Actual as per Audited Accounts 2023-24	2,476
Difference	- 156

True down of Other income (PYA)

	Rs in Million
Allowed in indexation 2023-24	1,911
Actual as per Audited Accounts 2023-24	1,707
Difference	204

FORM - 1

QESCO

Company Statistics

	Period 30.3.2025 Actual	Period 30.06.2026 Projected
Peak demand	999 MW	1042 MW
Number of Consumers	731,153	724,496
Area	43% Of Pakistan	43% Of Pakistan
Circles	6	6
Divisions	14	14
Sub Divisions	56	56
Length of Feeders	45935.6 km	45977.6km
Average Length of Feeders	59.05 km	58.57 km
Maximum Length of Feeder	180 km	180 km
Minimum Length of Feeder	1.7 km	1.7 km
Targe for new connections	8,663	20,343
Length of High Voltage Transmission lines (132 kV)	7305.39 Km	7443.89 Km
Length of STG lines 66 KV	172.13 KM	172.13 KM
Length of Low Voltage Distribution lines (400 V)	19035.67 Km	19130.67 Km
Number of HV transformers	0	0
Number of **burned down** HV transformers	0	0
Number of STG transformers	158	160
Number of **burned down** STG transformers	0	0
Number of LV transformers	71,120	78,232
Number of **burned down** LV transformers	0	0

	Strength		Cost	
	30.6.2025 Actual	**30.06.2026** Projected	**30.6.2025** Actual	**30.06.2026** Projected
Number of Employees				
A				
Officers	314	324		
Staff	5112	5812		
Total	**5426**	**6136**	9,101.1	9,947.1

FORM - 2

QESCO

Profit & Loss Statement

		2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
Power Balances						
Revenue			126,341	143,961	163,464	185,038
Sales Revenue	[Mln Rs]	30,390	33,737	37,199	40,372.62	43,110.82
Subsidy	[Mln Rs]	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	**30,390**	**33,737**	**37,199**	**40,373**	**43,111**
Amortization of Def Credits	[Mln Rs]	1,498	1,738	1,750	1,775	1,805
Other Income	[Mln Rs]	326	106	107	87	66
Total Revenue	[Mln Rs]	**32,215**	**35,580**	**39,056**	**42,235**	**44,982**
Operating Cost						
O&M Expenses	[Mln Rs]	13,579	14,937	16,431	18,074	19,882
Depreciation	[Mln Rs]	2,955	3,300	3,665	4,014	4,346
Amortization	[Mln Rs]	-				
Total Operating Cost	[Mln Rs]	**16,534**	**18,238**	**20,096**	**22,088**	**24,227**
EBIT	[Mln Rs]	**15,681**	**17,342**	**18,960**	**20,147**	**20,755**
Financial Charges	[Mln Rs]	11,052	11,200	11,210	11,088	11,028
EBT	[Mln Rs]	4,629	6,143	7,750	9,059	9,726
Tax	[Mln Rs]	483	534	586	634	675
EAT	[Mln Rs]	4,146	5,609	7,164	8,425	9,052
WPPF	[Mln Rs]	-				
Profit for the period	[Mln Rs]	**4,146**	**5,609**	**7,164**	**8,425**	**9,052**

QESCO

Profit & Loss Statement 2025-26

Power Balances		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Revenue																		
Sales Revenue	[Mln Rs]	3,023	3,143	2,514	8,680	1,966	2,043	2,639	6,647	2,254	1,966	2,427	6,647	2,615	2,841	2,961	8,416	**30,390**
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]				-													-
Total Sales Revenue	[Mln Rs]	**3,023**	**3,143**	**2,514**	**8,680**	**1,966**	**2,043**	**2,639**	**6,647**	**2,254**	**1,966**	**2,427**	**6,647**	**2,615**	**2,841**	**2,961**	**8,416**	**30,390**
Rental & Service Income	[Mln Rs]				-				-				-				-	-
Amortization of Def Credits	[Mln Rs]	125	125	125	375	125	125	125	375	125	125	125	375	125	125	125	375	**1,498**
Other Income	[Mln Rs]	27	27	27	82	27	27	27	82	27	27	27	82	27	27	27	82	**326**
Total Revenue	[Mln Rs]	**3,175**	**3,295**	**2,666**	**9,136**	**2,118**	**2,195**	**2,791**	**7,103**	**2,406**	**2,118**	**2,579**	**7,103**	**2,767**	**2,993**	**3,113**	**8,872**	**32,215**
Operating Cost																		-
Power Purchase Cost	[Mln Rs]				-				-				-				-	-
Own Generation	[Mln Rs]				-				-				-				-	-
O&M Expenses	[Mln Rs]	1,132	1,132	1,132	3,395	1,132	1,132	1,132	3,395	1,132	1,132	1,132	3,395	1,132	1,132	1,132	3,395	**13,579**
Agriculture Subsidy	[Mln Rs]				-				-				-				-	-
Depreciation	[Mln Rs]	246	246	246	739	246	246	246	739	246	246	246	739	246	246	246	739	**2,955**
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]				-				-				-				-	-
Total Operating Cost	[Mln Rs]	**1,378**	**1,378**	**1,378**	**4,134**	**1,378**	**1,378**	**1,378**	**4,134**	**1,378**	**1,378**	**1,378**	**4,134**	**1,378**	**1,378**	**1,378**	**4,134**	**16,534**
EBIT	[Mln Rs]	**1,797**	**1,918**	**1,288**	**5,003**	**740**	**817**	**1,413**	**2,970**	**1,028**	**740**	**1,201**	**2,970**	**1,389**	**1,615**	**1,735**	**4,738**	**15,681**
Financial Charges	[Mln Rs]	921	921	921	2,763	921	921	921	2,763	921	921	921	2,763	921	921	921	**2,763**	**11,052**
EBT	[Mln Rs]	876	997	367	2,240	(181)	(104)	492	207	107	(181)	280	207	468	694	814	**1,976**	**4,629**
Tax	[Mln Rs]	48	49	40	137	32	33	42	107	36	32	39	107	42	45	47	**133**	**483**
EAT	[Mln Rs]	**829**	**947**	**327**	**2,103**	**(213)**	**(137)**	**450**	**100**	**71**	**(213)**	**242**	**100**	**426**	**649**	**767**	**1,842**	**4,146**
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-				-				-	-
Profit for the period	[Mln Rs]	**829**	**947**	**327**	**2,103**	**(213)**	**(137)**	**450**	**100**	**71**	**(213)**	**242**	**100**	**426**	**649**	**767**	**1,842**	**4,146**

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

2025-26

10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate Rs/kWh	(Table 11 - 11.16)		-
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		-
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			-
10.06	Capacity Transfer Charges			
10.07	Estimated Average Rate Rs/kWh/Month	(Table 11 - 11.33)		-
10.08	Estimated MDI kw	Form 6 (A)		-
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09*1000)			-
10.11	Energy Charge			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		-
10.13	Estimated Energy Purchase			-
10.14	Estimated Energy Charges			-
10.15	**Estimated Power Purchase Price**			-
10.16	Average Rate MDI			
10.17	**Estimated Energy Sold**			2,624
10.18	Average Power Rate per Sold Rs/KW			-
10.19	**Distribution Margin**		30,390	
10.20	**Distribution Margin Rs/KWh**			11.58
	Interest on loan			
	Interest on loan per Unit Sold Rs/kWh			
10.21	**Total Cost per KWh**			11.58
10.22	**Estimated Revenue from System Charges**			30,390
10.23	**Prior Period Adjustement (Uncovered Costs)**			-
10.24	**Required Estimated Revenue from Energy Sold**			30,390

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

			2026-27	
10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate Rs/kWh	(Table 11 - 11.16)		-
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		-
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			-
10.06	Capacity Transfer Charges			
10.07	Estimated Average Rate Rs/kWh/Month	(Table 11 - 11.33)		-
10.08	Estimated MDI kw	Form 6 (A)		-
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			-
10.11	Energy Charge			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		-
10.13	Estimated Energy Purchase			-
10.14	Estimated Energy Charges			-
10.15	**Estimated Power Purchase Price**			-
10.16	Average Rate MDI			
10.17	**Estimated Energy Sold**			2,773
10.18	Average Power Rate per Sold Rs/KW			-
10.19	**Distribution Margin**		33,737	
10.20	**Distribution Margin Rs/KWh**			12.16
	Interest on loan			
	Interest on loan per Unit Sold Rs/kWh			
10.21	**Total Cost per KWh**			12.16
10.22	**Estimated Revenue from System Charges**			33,737
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			33,737

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

			2027-28	
10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate Rs/kWh	(Table 11 - 11.16)		-
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		-
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			-
10.06	Capacity Transfer Charges			
10.07	Estimated Average Rate Rs/kWh/Month	(Table 11 - 11.33)		-
10.08	Estimated MDI kw	Form 6 (A)		-
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			-
10.11	Energy Charge			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		-
10.13	Estimated Energy Purchase			-
10.14	Estimated Energy Charges			-
10.15	**Estimated Power Purchase Price**			-
10.16	Average Rate MDI			
10.17	**Estimated Energy Sold**			2,931
10.18	Average Power Rate per Sold Rs/KW			-
10.19	**Distribution Margin**		37,199	
10.20	**Distribution Margin Rs/KWh**			**12.69**
	Interest on loan			
	Interest on loan per Unit Sold Rs/kWh			
10.21	**Total Cost per KWh**			**12.69**
10.22	**Estimated Revenue from System Charges**			**37,199.10**
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			**37,199.10**

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

			2028-29	
10.01	**Use of System Charges (NTDC)**			
10.02	Estimated Average Rate Rs/kWh	(Table 11 - 11.16)		-
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		-
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			-
10.06	**Capacity Transfer Charges**			
10.07	Estimated Average Rate Rs/kWh/Month	(Table 11 - 11.33)		-
10.08	Estimated MDI kw	Form 6 (A)		-
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			-
10.11	**Energy Charge**			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		-
10.13	Estimated Energy Purchase			-
10.14	Estimated Energy Charges			-
10.15	**Estimated Power Purchase Price**			-
10.16	Average Rate MDI			
10.17	Estimated Energy Sold			3,098
10.18	Average Power Rate per Sold Rs/KW			-
10.19	**Distribution Margin**		40,373	
10.20	**Distribution Margin Rs/KWh**			13.03
	Interest on loan			
	Interest on loan per Unit Sold Rs/kWh			
10.21	**Total Cost per KWh**			13.03
10.22	**Estimated Revenue from System Charges**			40,372.62
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			40,372.62

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

			2029-30	
10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate Rs/kWh	(Table 11 - 11.16)		
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			-
10.06	Capacity Transfer Charges			
10.07	Estimated Average Rate Rs/kWh/Month	(Table 11 - 11.33)		
10.08	Estimated MDI kw	Form 6 (A)		-
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			-
10.11	Energy Charge			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		
10.13	Estimated Energy Purchase			
10.14	Estimated Energy Charges			-
10.15	**Estimated Power Purchase Price**			-
10.16	Average Rate MDI			
10.17	**Estimated Energy Sold**			3,275
10.18	Average Power Rate per Sold Rs/KW			-
10.19	**Distribution Margin**		43,111	
10.20	**Distribution Margin Rs/KWh**			13.16
	Interest on loan			
	Interest on loan per Unit Sold Rs/kWh			
10.21	**Total Cost per KWh**			13.16
10.22	**Estimated Revenue from System Charges**			43,111
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			43,111

FROM -13

Asset register as the year ended at date

Description	Cost			Accumulated Depreciation				Book Value As at June 30,2026
	As at July 01,2025	Addition/ deletions	As at June 30,2026	As at July 01,2025	Charge during the year	Adjustments	As at June 30,2026	
Land Free.Hold	80,052,027	0	80,052,027	0	0		0	80,052,027
Land Lease.Hold	45,217,674	0	45,217,674	0	0		0	45,217,674
Building	4,714,986,592	322,922,620	5,037,909,212	1,572,613,696	57,021,403		1,629,635,099	3,408,274,113
Dist. Equip.	105,471,834,638	13,345,373,252	118,817,207,890	21,660,313,544	2,767,638,991		24,427,952,535	94,389,255,355
Computers	32,105,456	9,465,194	41,570,650	23,836,136	4,736,012		28,572,149	12,998,501
Others	961,867,378	260,110,000	1,221,977,378	842,165,779	113,947,325		956,113,103	265,864,275
Grand Total	111,306,063,765	13,937,871,066	125,243,934,831	24,098,929,155	2,943,343,731		27,042,272,886	98,201,661,945

Form-13

Asset register as the year ended at date ⇦

Description	Cost			Accumulated Depreciation				Book Value As at June 30,2027
	As at July 01,2026	Addition/ deletions	As at June 30,2027	As at July 01,2026	Charge during the year	Adjustments	As at June 30,2027	
Land Free.Hold	80,052,027	60,000,000	140,052,027	0	0		0	140,052,027
Land Lease.Hold	45,217,674	0	45,217,674	0	0		0	45,217,674
Building	3,408,274,113	225,237,441	3,633,511,554	1,629,635,099	59,273,777		1,688,908,876	3,574,237,777
Dist. Equip.	94,389,255,355	16,746,141,218	111,135,396,573	24,427,952,535	3,060,696,462		27,488,648,997	108,074,700,111
Computers	12,368,501	20,431,875	33,430,376	28,572,149	7,289,997		35,862,146	28,148,889
Others	**265,864,275**	**677,834,159**	**943,698,434**	**956,113,103**	**147,839,033**		**1,103,952,136**	**795,859,401**
Grand Total	**98,201,661,945**	**17,729,644,693**	**115,931,306,639**	**27,042,272,886**	**3,275,099,269**		**30,317,372,154**	**112,656,207,370**

Form-13

Asset register as the year ended at date

Description	Cost			Accumulated Depreciation				Book Value As at June 30,2028
	As at July 01,2027	Addition/ deletions	As at June 30,2028	As at July 01,2027	Charge during the year	Adjustments	As at June 30,2028	
Land Free.Hold	140,052,027	60,000,000	200,052,027	0	0		0	200,052,027
Land Lease.Hold	45,217,674	0	45,217,674	0	0		0	45,217,674
Building	3,574,237,777	264,051,216	3,838,288,993	1,688,908,876	61,914,289		1,750,823,165	3,776,374,704
Dist. Equip.	108,074,700,111	16,394,634,227	124,469,334,338	27,488,648,997	3,347,602,561		30,836,251,559	121,121,731,777
Computers	26,140,380	40,327,500	66,467,880	35,862,146	12,330,934		48,193,080	54,136,945
Others	795,859,401	836,190,556	1,632,049,957	1,103,952,136	189,648,560		1,293,600,696	1,442,401,397
Grand Total	**112,656,207,370**	**17,595,203,499**	**130,251,410,869**	**30,317,372,154**	**3,611,496,345**		**33,928,868,499**	**126,639,914,524**

Form-13

Asset register as the year ended at date

Description	Cost			Accumulated Depreciation				Book Value As at June 30,2029
	As at July 01,2028	Addition/ deletions	As at June 30,2029	As at July 01,2028	Charge during the year	Adjustments	As at June 30,2029	
Land Free.Hold	200,052,027	30,000,000	230,052,027	0	0		0	230,052,027
Land Lease.Hold	45,217,674	0	45,217,674	0	0		0	45,217,674
Building	3,776,374,704	288,032,160	4,064,406,864	1,750,823,165	64,794,611		1,815,617,776	3,999,612,253
Dist. Equip.	121,121,731,777	15,530,918,320	136,652,650,097	30,836,251,559	3,619,393,632		34,455,645,190	133,033,256,465
Computers	54,136,945	31,947,750	86,084,695	48,193,080	16,324,403		64,517,483	69,760,292
Others	1,442,401,397	953,181,031	2,395,582,428	1,293,600,696	237,307,612		1,530,908,308	2,158,274,816
Grand Total	**126,639,914,524**	**16,834,079,261**	**143,473,993,785**	**33,928,868,499**	**3,937,820,258**		**37,866,688,757**	**139,536,173,527**

Form-13

Asset register as the year ended at date

Description	Cost			Accumulated Depreciation				Book Value As at June 30,2030
	As at July 01,2029	Addition/ deletions	As at June 30,2030	As at July 01,2029	Charge during the year	Adjustments	As at June 30,2030	
Land Free.Hold	230,052,027	30,000,000	260,052,027	0	0		0	260,052,027
Land Lease.Hold	45,217,674	0	45,217,674	0	0		0	45,217,674
Building	3,999,612,253	276,517,800	4,276,130,053	1,815,617,776	67,559,789		1,883,177,565	4,208,570,264
Dist. Equip.	133,033,256,465	14,144,335,201	147,177,591,666	34,455,645,190	3,866,919,498		38,322,564,688	143,310,672,168
Computers	69,760,292	28,326,750	98,087,042	64,517,483	19,865,247		84,382,730	78,221,795
Others	**2,158,274,816**	**1,146,786,236**	**3,305,061,052**	**1,530,908,308**	**294,646,924**		**1,825,555,231**	**3,010,414,128**
Grand Total	**139,536,173,527**	**15,625,965,987**	**155,162,139,514**	**37,866,688,757**	**4,248,991,457**		**42,115,680,214**	**150,913,148,057**

FORM - 16

QESCO

Operating Cost

		2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
A	**Power Purchase Cost**					
	Transmission Charge	[Mln Rs]				
	Adjustment *	[Mln Rs]				
	Total Power Purchase Cost	[Mln Rs]				
	* Provide the detail of adjustment					
B	**Operation & Maintenance ***					
	Employees Cost **					
	Salaries, Wages & Benefits	[Mln Rs]	7,682	8,451	9,296	10,225	11,248
	Retirement Benefits	[Mln Rs]	2,351	2,586	2,845	3,129	3,442
	Total Employees Cost	[Mln Rs]	10,033	11,037	12,140	13,355	14,690
	Admin Expenses	[Mln Rs]	938	1,032	1,135	1,249	1,374
	Repair & Maintenance	[Mln Rs]	1,466	1,613	1,774	1,952	2,147
	Travelling	[Mln Rs]	388	427	469	516	568
	Transportation	[Mln Rs]	753	829	912	1,003	1,103
	Total O&M	[Mln Rs]	**13,579**	**14,937**	**16,431**	**18,074**	**19,882**
C	**Depreciation & Amortization**					
	Depreciation	[Mln Rs]	2,955	3,300	3,665	4,014	4,346
	Amortization of Leased Assets	[Mln Rs]	-	-	-	-	-
	Total	[Mln Rs]	**2,955**	**3,300**	**3,665**	**4,014**	**4,346**
D	**Provision for Bad Debts**					
	Provision for bad debts *	[Mln Rs]	-	-	-	-	-
	Bad debts written off	[Mln Rs]	-	-	-	-	-

FORM - 17

Distribution Margin Comparison:

	Projected **2025-26**	Projected **2026-27**	Projected **2027-28**	Projected **2028-29**	Projected **2029-30**
O&M Expenses	13,579	14,937	16,431	18,074	19,882
Depreciation	2,955	3,300	3,665	4,014	4,346
RORB	15,681	17,342	18,960	20,147	20,755
Provision for baddebts					
Other Income	(1,824)	(1,843)	(1,857)	(1,862)	(1,871)
Distribution Margin	30,390	33,737	37,199	40,373	43,111
DM per kWh	11.58	12.16	12.69	13.03	13.16

FORM - 18

QESCO

Financial Charges

		2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
A	**Long Term Loans**	-				
	GOP loans	**10,999**	**11,098**	**11,103**	**11,081**	**11,021**
	Relent loan	48	96	102	-	-
		-				
	TFCs	-				
	0	-				
	Total	**11,047**	**11,194**	**11,204**	**11,081**	**11,021**
B	**Short Term Loan**					
	Running Finance	-				
	Short Term Loan					
	Others	5	6	6	7	7
	Total	**5**	**6**	**6**	**7**	**7**
C	**Total Financial Charges (A+B)**	**11,052**	**11,200**	**11,210**	**11,088**	**11,028**

FORM - 19

QESCO

RORB Calculation

			2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	111,539	125,544	143,425	161,293	178,358
B	Addition in Fixed Assets	[Mln Rs]	14,005	17,881	17,868	17,065	15,847
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	125,544	143,425	161,293	178,358	194,205
D	*Less*: Accumulated Depreciation	[Mln Rs]	27,255	30,579	34,270	38,313	42,690
E	*Less : Revaluation Reserve*						
F	Net Fixed Assets in Operation	[Mln Rs]	98,289	112,846	127,023	140,045	151,515
G	*Add*: Capital Work In Progress - Closing Bal	[Mln Rs]	20,018	19,582	19,288	17,622	16,026
H	Investment in Fixed Assets	[Mln Rs]					
I	*Less*: Deferred Credits	[Mln Rs]	31,909	37,020	42,948	49,821	57,801
J	Regulatory Assets Base	[Mln Rs]	86,398	95,408	103,363	107,843	109,740
K	Average Regulatory Assets Base	[Mln Rs]	82,193	90,903	99,386	105,603	108,792
	Rate of Return	[%age]	19.10%	19.10%	19.10%	19.10%	19.10%
	Return on Rate Base	[Mln Rs]	15,696	17,359	18,979	20,166	20,775
	Return on Rate Base for the Year		**15,696**	**17,359**	**18,979**	**20,166**	**20,775**

FORM - 20

QESCO

Revenue Requirement

			2025-26	2026-27	2027-28	2028-29	2029-30
A	**Power Purchase Price**	[Mln Rs]					
B	**DM**						
	O&M	[Mln Rs]	13,579.49	14,937.44	16,431.19	18,074.31	19,881.74
	Provision for baddebts	[Mln Rs]					
	Depreciation	[Mln Rs]	2,954.74	3,300.24	3,664.76	4,013.69	4,345.54
	RORB	[Mln Rs]	15,680.50	17,342.10	18,960.39	20,146.54	20,754.82
	Other Income	[Mln Rs]	(1,824.49)	(1,843.20)	(1,857.24)	(1,861.92)	(1,871.27)
	Impact of Disallowed Losses	[Mln Rs]					
	Total DM	[Mln Rs]	**30,390.25**	**33,736.59**	**37,199.10**	**40,372.62**	**43,110.82**
	Interest on loan for power purchase	[Mln Rs]					
C	**Revenue Requirement (A+B)**	[Mln Rs]	**30,390.25**	**33,736.59**	**37,199.10**	**40,372.62**	**43,110.82**
D	Less/ (Excess) Recovery	[Mln Rs]					
E	**Total Revenue Requirement (C+D)**	[Mln Rs]	**30,390**	**33,737**	**37,199**	**40,373**	**43,111**

FORM - 20 (A)

Distribution Company

Revenue Requirement ***(per unit sold)***

			2020-21	2021-22	2022-23	2023-24	2024-25
A	**Power Purchase Price**	[Rs/ kW]					
B	**DM**						
	O&M	[Rs/ kW]	5.18	5.39	5.61	5.83	6.07
	Depreciation	[Rs/ kW]	1.13	1.19	1.25	1.30	1.33
	Provision for bad-debts	[Rs/ kW]					
	RORB	[Rs/ kW]	5.98	6.25	6.47	6.50	6.34
	Other Income	[Rs/ kW]	(0.70)	(0.66)	(0.63)	(0.60)	(0.57)
	Impact of Disallowed Losses	[Rs/ kW]					
	Total DM	[Rs/ kW]	**11.58**	**12.16**	**12.69**	**13.03**	**13.16**
	Interest on loan for power purchase	[Rs/ kW]					
C	**Revenue Requirement (A+B)**	[Rs/ kW]	**11.58**	**12.16**	**12.69**	**13.03**	13.16
		[Rs/ kW]					
D	Less/ (Excess) Recovery	[Rs/ kW]					
E	**Total Revenue Requirement (C+D)**	[Rs/ kW]	**11.58**	**12.16**	**12.69**	**13.03**	**13.16**

FORM - 21 (A)

Distribution Company

Investment

			2024-25 Determined	2024-25 Budgeted	2024-25 Provisional exp	2020-21 Projected	2021-22 Projected	2022-23 Projected	2023-24 Projected	2024-25 Projected
A	**Investment Plan**									
	DOP	[Mln Rs]	930	790	790	1,115	1,182	1,253	1,328	1,408
	ELR	[Mln Rs]	1,341	1,341	1,341	1,315	1,394	1,477	1,566	1,660
	STG	[Mln Rs]	3,480	2,880	2,880	4,325	4,743	4,521	3,146	2,028
	Villege Electrification	[Mln Rs]	3,035	4,387	4,387	3,220	2,899	3,044	3,196	3,356
	Independent Feeders		323	100	100	234	172	189	208	228
	Meters		68	68	68	197	256	347	438	596
	AMR Meters		334	334	334	104	132	166	211	266
	MIS hardware/software		30	30	30	63	95	158	158	161
	Vehicles		85	200	200	164	205	234	208	184
	Other plant & Equip		15	40	40	20	22	24	27	29
	IDC on cash development loan		-	600	600	350	315	284	255	230
	Civil Works		114	114	114	323	410	440	465	425
	Establishment of Training Centre		-	-	-	-	20	20	20	20
	T&P Including PPE & Sports items		83	83	83	90	99	109	120	132
	Deposit Works STG		2,595	3,934	3,934	3,438	3,859	3,500	4,000	3,500
	Construction of G/S i	[Mln Rs]								
	SCADA		-			42	42	111	55	28
	APMS		-			793	1,602	1,698	-	-
	Total	[Mln Rs]	12,433	14,902	14,902	15,791	17,445	17,574	15,399	14,251
B	**Financing Arrangement**									
	Own Resources	[Mln Rs]	6,358	5,279	5,889	7,806	8,525	8,630	7,347	6,304
	PSDP Financing loar	[Mln Rs]	2,465	4,387	3,738	2,817	3,641	3,679	3,500	3,000
	Relent loan	[Mln Rs]	130	10	197	476	961	1,019	-	-
	PSDP Financing Gra	[Mln Rs]	2,428	119	3,509	4,158	3,758	3,544	3,696	3,856
	Consumer finacing for deposit work					535	559	702	856	1,090
	Total	[Mln Rs]	11,381	9,795	13,332	15,791	17,445	17,574	15,399	14,251

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (ELR) for FY 2025-26

lo.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		15 Feeders			15 Feeders
	a. Osprey	KM	2.50	37.5	4319410.00	161.98
	b. Dog	KM	3.50	52.5	2837851.00	148.99
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**90.0**		**310.97**
2.	**11 KV Line Reconductoring**	Per Feeder	**10 Feeders**			
	a. Osprey	KM	1.5	15.0	3227710.00	48.42
	b. Dog	KM	3	30.0	1766672.00	53.00
	c. Rabbit	KM	1.25	12.5	918136.00	11.48
	Sub Total	KM	**5.8**	**57.5**		**112.89**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	15	272487.00	**4.09**
4	**11KV Capacitor Proposals**		**15 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	15	272487.00	**4.09**
5	**11KV Outgoing Panels**	No.	1	15	5679850.00	**85.20**
6	11KV 500 MCM Cable	Mtr.	300	4500	2240.00	**10.08**
B.	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**527.31**

Note: Following HT Structures/ Poles are also Required for FY 2021-22

Sr. No	Description	Quantity (No)	Unit Price	Total Amount Rs. (M)
1	HT Structure 58'	90	308628	27.78
			Sub Total	27.78
			Total	555.09
Grand Total				**555.09**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (DOP) for FY 2025-26

o.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
.		Material required for HT Line along with Costing				
.	New 11 KV Lines		7 Feeders			7 Feeders
	a. Osprey	KM	2.50	17.5	4319410.00	75.59
	b. Dog	KM	3.50	24.5	2837851.00	69.53
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**42.0**		**145.12**
2.	**11 KV Line Reconductoring**	Per Feeder	**6 Feeders**			
	a. Osprey	KM	1.5	9.0	32277710.00	290.50
	b. Dog	KM	3	18.0	1766672.00	31.80
	c. Rabbit	KM	1.25	7.5	918136.00	6.89
	Sub Total	KM	**5.8**	**34.5**		**329.19**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	7	272487.00	**1.91**
4	**11KV Capacitor Proposals**		**10 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	10	272487.00	**2.72**
5	**11KV Outgoing Panels**	No.	1	7	5679850.00	**39.76**
6	11KV 500 MCM Cable	Mtr.	300	2100	2240.00	**4.70**
7	**New 11 KV Lines for New Grid Station Connectivity Proposals**					
			4 Feeders			
	a. Osprey	KM	3.1	12.4	4319411.00	**53.56**
	b. Dog	KM	4	16.0	2837851.00	**45.41**
	Sub Total	KM	**7.1**	**28.4**	7157262.00	**98.97**
	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**622.36**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (ELR) for FY 2025-26

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 110 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	948800	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.1	11.0	2837851.00	31.2
	Rabbit	KM	0.2	11.5	2832028.00	32.6
	Sub Total	KM	0.30	22.5		**63.78**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		30	1006981	30.2
	c. 100 KVA	No.		25	1622145	40.6
	d. 200 KVA	No.		20	2333390	46.7
	Sub Total	No.		75		**117.4**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.3	95	3099778	292.9
	b. 3-Phase ANT Line	KM	0.4	126	2265375	285.4
	Sub Total	KM	0.700	221		**578.4**
					LT ELR TOTAL	**759.58**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (DOP) for FY 2025-26

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 89 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	1006981	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.2	21.0	3638250.00	76.4
	Rabbit	KM	0.2	21.0	1785729.00	37.5
	Sub Total	KM	0.40	42.0		**76.40**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		40	1006981	40.3
	c. 100 KVA	No.		35	1622145	56.8
	d. 200 KVA	No.		30	2333390	70.0
	Sub Total	No.		105		**167.1**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.4	42	3099778	130.2
	b. 3-Phase ANT Line	KM	0.5	53	2265375	118.9
	Sub Total	KM	0.900	95		**249.1**
					LT TOTAL	**492.58**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (ELR) for FY 2026-27

lo.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		15 Feeders			15 Feeders
	a. Osprey	KM	2.50	37.5	4319410.00	161.98
	b. Dog	KM	3.50	52.5	2837851.00	148.99
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**90.0**		**329.62**
2.	**11 KV Line Reconductoring**	Per Feeder	**10 Feeders**			
	a. Osprey	KM	1.5	15.0	3227710.00	48.42
	b. Dog	KM	3	30.0	1766672.00	53.00
	c. Rabbit	KM	1.25	12.5	918136.00	11.48
	Sub Total	KM	**5.8**	**57.5**		**119.67**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	15	272487.00	**4.33**
4	**11KV Capacitor Proposals**		**15 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	15	272487.00	**4.33**
5	**11KV Outgoing Panels**	No.	1	15	5679850.00	**90.31**
6	11KV 500 MCM Cable	Mtr.	300	4500	2240.00	**10.68**
B.	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**558.95**

Sr. No	Description	Quantity (No)	Unit Price	Total Amount Rs. (M)
1	HT Structure 58'	90	308628	29.44
			Sub Total	29.44
			Total	588.39
Grand Total				**588.39**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (DOP) for FY 2026-27

o.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
١.		Material required for HT Line along with Costing				
..	New 11 KV Lines		7 Feeders			7 Feeders
	a. Osprey	KM	2.50	17.5	4319410.00	75.59
	b. Dog	KM	3.50	24.5	2837851.00	69.53
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**42.0**		**153.82**
٢.	**11 KV Line Reconductoring**	Per Feeder	**6 Feeders**			
	a. Osprey	KM	1.5	9.0	32277710.00	290.50
	b. Dog	KM	3	18.0	1766672.00	31.80
	c. Rabbit	KM	1.25	7.5	918136.00	6.89
	Sub Total	KM	**5.8**	**34.5**		**348.94**
٣.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	7	272487.00	**2.02**
4	**11KV Capacitor Proposals**		**10 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	10	272487.00	**2.89**
5	**11KV Outgoing Panels**	No.	1	7	5679850.00	**42.14**
6	11KV 500 MCM Cable	Mtr.	300	2100	2240.00	**4.99**
7	**New 11 KV Lines for New Grid Station Connectivity Proposals**					
			4 Feeders			
	a. Osprey	KM	3.1	12.4	4319411.00	**53.56**
	b. Dog	KM	4	16.0	2837851.00	**45.41**
	Sub Total	KM	**7.1**	**28.4**	7157262.00	**104.90**
	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**659.71**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (ELR) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 110 LT Proposals					
A	**Involving Augmentation of Overloaded**					
1	Transformers					
	b. 50 KVA	No.		0	948800	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of**					
2	New 11 KV Lines					
	Dog	KM	0.1	11.0	2837851.00	31.2
	Rabbit	KM	0.2	11.5	2832028.00	32.6
	Sub Total	KM	0.30	22.5		**67.61**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		30	1006981	30.2
	c. 100 KVA	No.		25	1622145	40.6
	d. 200 KVA	No.		20	2333390	46.7
	Sub Total	No.		75		**124.5**
4	**New LT Line**					
	a. 3-Phase Wasp I	KM	0.3	95	3099778	292.9
	b. 3-Phase ANT Li	KM	0.4	126	2265375	285.4
	Sub Total	KM	0.700	221		**613.1**
					LT ELR TOTAL	**805.16**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (DOP) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 89 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	1006981	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.2	21.0	3638250.00	76.4
	Rabbit	KM	0.2	21.0	1785729.00	37.5
	Sub Total	KM	0.40	42.0		**80.99**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		40	1006981	40.3
	c. 100 KVA	No.		35	1622145	56.8
	d. 200 KVA	No.		30	2333390	70.0
	Sub Total	No.		105		**177.1**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.4	42	3099778	130.2
	b. 3-Phase ANT Line	KM	0.5	53	2265375	118.9
	Sub Total	KM	0.900	95		**264.1**
					LT TOTAL	**522.14**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (ELR) for FY 2026-27

lo.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		15 Feeders			15 Feeders
	a. Osprey	KM	2.50	37.5	4319410.00	161.98
	b. Dog	KM	3.50	52.5	2837851.00	148.99
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**90.0**		**349.40**
2.	**11 KV Line Reconductoring**	Per Feeder	**10 Feeders**			
	a. Osprey	KM	1.5	15.0	3227710.00	48.42
	b. Dog	KM	3	30.0	1766672.00	53.00
	c. Rabbit	KM	1.25	12.5	918136.00	11.48
	Sub Total	KM	**5.8**	**57.5**		**126.85**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	15	272487.00	**4.59**
4	**11KV Capacitor Proposals**		**15 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	15	272487.00	**4.59**
5	**11KV Outgoing Panels**	No.	1	15	5679850.00	**95.73**
6	11KV 500 MCM Cable	Mtr.	300	4500	2240.00	**11.33**
B.	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**592.49**

Sr. No	Description	Quantity (No)	Unit Price	Total Amount Rs. (M)
1	HT Structure 58'	90	308628	31.21
			Sub Total	31.21
			Total	623.70
	Grand Total			**623.70**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (DOP) for FY 2026-27

o.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		7 Feeders			7 Feeders
	a. Osprey	KM	2.50	17.5	4319410.00	75.59
	b. Dog	KM	3.50	24.5	2837851.00	69.53
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**42.0**		**163.05**
2.	**11 KV Line Reconductoring**	Per Feeder	**6 Feeders**			
	a. Osprey	KM	1.5	9.0	32277710.00	290.50
	b. Dog	KM	3	18.0	1766672.00	31.80
	c. Rabbit	KM	1.25	7.5	918136.00	6.89
	Sub Total	KM	**5.8**	**34.5**		**369.87**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	7	272487.00	**2.14**
4	**11KV Capacitor Proposals**		**10 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	10	272487.00	**3.06**
5	**11KV Outgoing Panels**	No.	1	7	5679850.00	**44.67**
6	11KV 500 MCM Cable	Mtr.	300	2100	2240.00	**5.29**
7	**New 11 KV Lines for New Grid Station Connectivity Proposals**					
			4 Feeders			
	a. Osprey	KM	3.1	12.4	4319411.00	**53.56**
	b. Dog	KM	4	16.0	2837851.00	**45.41**
	Sub Total	KM	**7.1**	**28.4**	7157262.00	**111.20**
	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**699.29**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (ELR) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 110 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	948800	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.1	11.0	2837851.00	31.2
	Rabbit	KM	0.2	11.5	2832028.00	32.6
	Sub Total	KM	0.30	22.5		**71.67**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		30	1006981	30.2
	c. 100 KVA	No.		25	1622145	40.6
	d. 200 KVA	No.		20	2333390	46.7
	Sub Total	No.		75		**131.9**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.3	95	3099778	292.9
	b. 3-Phase ANT Line	KM	0.4	126	2265375	285.4
	Sub Total	KM	0.700	221		**649.9**
					LT ELR TOTAL	**853.47**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (DOP) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 89 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	1006981	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.2	21.0	3638250.00	76.4
	Rabbit	KM	0.2	21.0	1785729.00	37.5
	Sub Total	KM	0.40	42.0		**85.85**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		40	1006981	40.3
	c. 100 KVA	No.		35	1622145	56.8
	d. 200 KVA	No.		30	2333390	70.0
	Sub Total	No.		105		**187.7**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.4	42	3099778	130.2
	b. 3-Phase ANT Line	KM	0.5	53	2265375	118.9
	Sub Total	KM	0.900	95		**279.9**
					LT TOTAL	**553.47**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (ELR) for FY 2026-27

lo.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		15 Feeders			15 Feeders
	a. Osprey	KM	2.50	37.5	4319410.00	161.98
	b. Dog	KM	3.50	52.5	2837851.00	148.99
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**90.0**		**370.36**
2.	**11 KV Line Reconductoring**	Per Feeder	**10 Feeders**			
	a. Osprey	KM	1.5	15.0	3227710.00	48.42
	b. Dog	KM	3	30.0	1766672.00	53.00
	c. Rabbit	KM	1.25	12.5	918136.00	11.48
	Sub Total	KM	**5.8**	**57.5**		**134.46**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	15	272487.00	**4.87**
4	**11KV Capacitor Proposals**		**15 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	15	272487.00	**4.87**
5	**11KV Outgoing Panels**	No.	1	15	5679850.00	**101.47**
6	11KV 500 MCM Cable	Mtr.	300	4500	2240.00	**12.01**
B.	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**628.03**

Sr. No	Description	Quantity (No)	Unit Price	Total Amount Rs. (M)
1	HT Structure 58'	90	308628	33.08
			Sub Total	33.08
			Total	661.12
Grand Total				**661.12**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (DOP) for FY 2026-27

o.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		7 Feeders			7 Feeders
	a. Osprey	KM	2.50	17.5	4319410.00	75.59
	b. Dog	KM	3.50	24.5	2837851.00	69.53
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**42.0**		**172.84**
2.	**11 KV Line Reconductoring**	Per Feeder	**6 Feeders**			
	a. Osprey	KM	1.5	9.0	32277710.00	290.50
	b. Dog	KM	3	18.0	1766672.00	31.80
	c. Rabbit	KM	1.25	7.5	918136.00	6.89
	Sub Total	KM	**5.8**	**34.5**		**392.07**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	7	272487.00	**2.27**
4	**11KV Capacitor Proposals**		**10 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	10	272487.00	**3.25**
5	**11KV Outgoing Panels**	No.	1	7	5679850.00	**47.35**
6	11KV 500 MCM Cable	Mtr.	300	2100	2240.00	**5.60**
7	**New 11 KV Lines for New Grid Station Connectivity Proposals**					
			4 Feeders			
	a. Osprey	KM	3.1	12.4	4319411.00	**53.56**
	b. Dog	KM	4	16.0	2837851.00	**45.41**
	Sub Total	KM	**7.1**	**28.4**	7157262.00	**117.87**
	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**741.25**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (ELR) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 110 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	948800	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.1	11.0	2837851.00	31.2
	Rabbit	KM	0.2	11.5	2832028.00	32.6
	Sub Total	KM	0.30	22.5		**75.97**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		30	1006981	30.2
	c. 100 KVA	No.		25	1622145	40.6
	d. 200 KVA	No.		20	2333390	46.7
	Sub Total	No.		75		**139.9**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.3	95	3099778	292.9
	b. 3-Phase ANT Line	KM	0.4	126	2265375	285.4
	Sub Total	KM	0.700	221		**688.8**
					LT ELR TOTAL	**904.67**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (DOP) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 89 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	1006981	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.2	21.0	3638250.00	76.4
	Rabbit	KM	0.2	21.0	1785729.00	37.5
	Sub Total	KM	0.40	42.0		**91.00**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		40	1006981	40.3
	c. 100 KVA	No.		35	1622145	56.8
	d. 200 KVA	No.		30	2333390	70.0
	Sub Total	No.		105		**199.0**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.4	42	3099778	130.2
	b. 3-Phase ANT Line	KM	0.5	53	2265375	118.9
	Sub Total	KM	0.900	95		**296.7**
					LT TOTAL	**586.67**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (ELR) for FY 2026-27

lo.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
A.		Material required for HT Line along with Costing				
1.	New 11 KV Lines		15 Feeders			15 Feeders
	a. Osprey	KM	2.50	37.5	4319410.00	161.98
	b. Dog	KM	3.50	52.5	2837851.00	148.99
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**90.0**		**392.59**
2.	**11 KV Line Reconductoring**	Per Feeder	**10 Feeders**			
	a. Osprey	KM	1.5	15.0	3227710.00	48.42
	b. Dog	KM	3	30.0	1766672.00	53.00
	c. Rabbit	KM	1.25	12.5	918136.00	11.48
	Sub Total	KM	**5.8**	**57.5**		**142.52**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	15	272487.00	**5.16**
4	**11KV Capacitor Proposals**		**15 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	15	272487.00	**5.16**
5	**11KV Outgoing Panels**	No.	1	15	5679850.00	**107.56**
6	11KV 500 MCM Cable	Mtr.	300	4500	2240.00	**12.73**
B.	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**665.72**

Sr. No	Description	Quantity (No)	Unit Price	Total Amount Rs. (M)
1	HT Structure 58'	90	308628	35.07
			Sub Total	35.07
			Total	700.78
Grand Total				**700.78**

Procurement Plan I/R of (P&E) Directorate QESCO for HT System Augmentation Program SAP (DOP) for FY 2026-27

o.	Description	Unit	Quantity		Estimated Cost	
			Per Feeder	Total	Unit Rate	Total
		Material required for HT Line along with Costing				
	New 11 KV Lines		7 Feeders			7 Feeders
	a. Osprey	KM	2.50	17.5	4319410.00	75.59
	b. Dog	KM	3.50	24.5	2837851.00	69.53
	c. Rabbit	KM	0.00	0.0	2832028.00	0.00
	Sub Total	KM	**6.0**	**42.0**		**183.21**
2.	**11 KV Line Reconductoring**	Per Feeder	**6 Feeders**			
	a. Osprey	KM	1.5	9.0	32277710.00	290.50
	b. Dog	KM	3	18.0	1766672.00	31.80
	c. Rabbit	KM	1.25	7.5	918136.00	6.89
	Sub Total	KM	**5.8**	**34.5**		**415.59**
3.	**11KV Capacitors For bifurcated feeders**					
	Fixed 11 KV 450 KVAR-bif	No.	1	7	272487.00	**2.41**
4	**11KV Capacitor Proposals**		**10 Feeders**			
	Fixed 11 KV 450 KVAR-per	No.	1	10	272487.00	**3.44**
5	**11KV Outgoing Panels**	No.	1	7	5679850.00	**50.19**
6	11KV 500 MCM Cable	Mtr.	300	2100	2240.00	**5.94**
7	**New 11 KV Lines for New Grid Station Connectivity Proposals**					
			4 Feeders			
	a. Osprey	KM	3.1	12.4	4319411.00	**53.56**
	b. Dog	KM	4	16.0	2837851.00	**45.41**
	Sub Total	KM	**7.1**	**28.4**	7157262.00	**124.94**
	Total (Item 1 to 7) Cost of HT Feeders				**HT TOTAL**	**785.72**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (ELR) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 110 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	948800	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.1	11.0	2837851.00	31.2
	Rabbit	KM	0.2	11.5	2832028.00	32.6
	Sub Total	KM	0.30	22.5		**80.53**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		30	1006981	30.2
	c. 100 KVA	No.		25	1622145	40.6
	d. 200 KVA	No.		20	2333390	46.7
	Sub Total	No.		75		**148.3**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.3	95	3099778	292.9
	b. 3-Phase ANT Line	KM	0.4	126	2265375	285.4
	Sub Total	KM	0.700	221		**730.2**
					LT ELR TOTAL	**958.95**

Procurement Plan I/R of (P&E) Directorate QESCO for LT System Augmentation Program SAP (DOP) for FY 2026-27

No.	Description	Unit	Quantity		Estimated Cost Rs.	
			Per Proposal	Total	Unit Rate	Total Amount (M)
	Detail of 89 LT Proposals					
A	**Involving Augmentation of Overladed Transformers**					
1	Transformers					
	b. 50 KVA	No.		0	1006981	0.0
	c. 100 KVA	No.		0	1587145	0.0
	d. 200 KVA	No.		0	2298390	0.0
	Sub Total	No.		0		**0.0**
B	**Involving Various Type of Material**					
2	New 11 KV Lines					
	Dog	KM	0.2	21.0	3638250.00	76.4
	Rabbit	KM	0.2	21.0	1785729.00	37.5
	Sub Total	KM	0.40	42.0		**96.46**
3	**New Transformer Substations (Rehabilitation)**					
	b. 50 KVA	No.		40	1006981	40.3
	c. 100 KVA	No.		35	1622145	56.8
	d. 200 KVA	No.		30	2333390	70.0
	Sub Total	No.		105		**210.9**
4	**New LT Line**					
	a. 3-Phase Wasp Line	KM	0.4	42	3099778	130.2
	b. 3-Phase ANT Line	KM	0.5	53	2265375	118.9
	Sub Total	KM	0.900	95		**314.5**
					LT TOTAL	**621.87**

	STG				Fed: PSDP			Pro: PSDP			Deposit Works		
	New	Ext:	Aug:	KM	New	Ext:	T	New	Ext:	KM	New	Ext	km
2025-26	2	1	2	138.5	1		5	1		5	2		28
	852	140	240	1731.25	426		62.5	426		62.5	852		350
2026-27	2	2	2	110	2		86	1		5	1		5
	884	280	240	1375	884		1075	442		62.5	442		62.5
2027-28	2	1	1	110			13	1		15			10
	916	145	125	1375			162.5	458		187.5			125
2028-29	1	1	1	90			49						
	474	150	130	1125			612.5						
2029-30	1	1	1	70	1		30						
	490	155	135	875	490		375						

Rs. In Million

21 (B)

Description	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
7th STG	-	1,804.00	1,940.00	2,332.50	1,882.50	2,963.25	2,779.00	2,561.00	1,879.00	1,655.00
2nd circuit stringing						562	562	646.8	0	0
Extension of line bay						66.304	86.192	182.33	193.11	204.38
Total of 7th STG						3,592	3,427	3,390	2,072	1,859

FORM - 22

QESCO

Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2025-26				
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
	GOP loans		2,750	2,750	2,750	2,750	10,999
	Relent loan		12	12	12	12	48
							-
			2,762	**2,762**	**2,762**	**2,762**	**11,047**

QESCO
Development Loan

Second Qrt of FY 2025-26				Third Qrt of FY 2025-26				Fourth Qrt of FY 2025-26			
O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
21,992	845	-	22,837	22,837	563		23,401	23,401	845		24,246
13,288	143	-	13,431	13,431	95		13,526	13,526	238		13,764
35,281	988	-	36,268	36,268	659	-	36,927	36,927	1,083	-	38,009.743

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9203308
Fax # 081 – 9201334
E. Mail fdqesco@yahoo.com

FINANCE DIRECTORATE
QESCO ZARGHOON ROAD
QUETTA

REGISTRAR OFFICE
Diary No: 5266
Date: 30.4.25

No. 6410 / CEO / QESCO / Dated 28th April 2025

The Registrar NEPRA,
NEPRA Tower,
Islamabad.

Subject: **Multi Year Tariff Petition for Supply of Power for the FY 2025-26 to 2029-30.**

Find enclosed herewith the Multi Year Tariff Petition for Supply of power under section 20 for Financial Year 2025-26 to 2029-30 in respect of Quetta Electric Supply Company Limited.

Yousuf Shan Khan
Chief Executive Officer

DRO(I)

Forwarded please:
☑ For nec. action ☐ For Information

☐ DG (Lic.)	☐ DG (Admn/HR)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech.)	☐ DG (ATC)
☐ ADG (Trf.)	☐ ADG (Fin.)
☐ SLA	☐ Dir. (I.T)
☐ Consult (Tech.)	☐ Consult (CTBCM)

For kind information, please.
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081-9203019
Fax # 081-9201335

Office of the Company Secretary,
QESCO Zarghoon Road Quetta.

No. 2602-05 /C.S/QESCO/BoD Dated: April 28, 2025.

Board Resolution

1. The decision of the BoD QESCO made in its 225th meeting held on 25th April 2025 is communicated as under:

Agenda Item No. 5 – Any Other Business – QESCO's Multi Year Tariff Petition from Financial Year 2025-26 to 2029-30.

BoD Resolved to approve the filing of Multi Year Tariff Petition MYT from Financial Year 2025-26 to 2029-30 and authorized CEO QESCO to sign all necessary documents and present the case along with his team before NEPRA Authority.

2. The detailed discussion is contained in the draft minutes which are subject to confirmation in the next meeting.

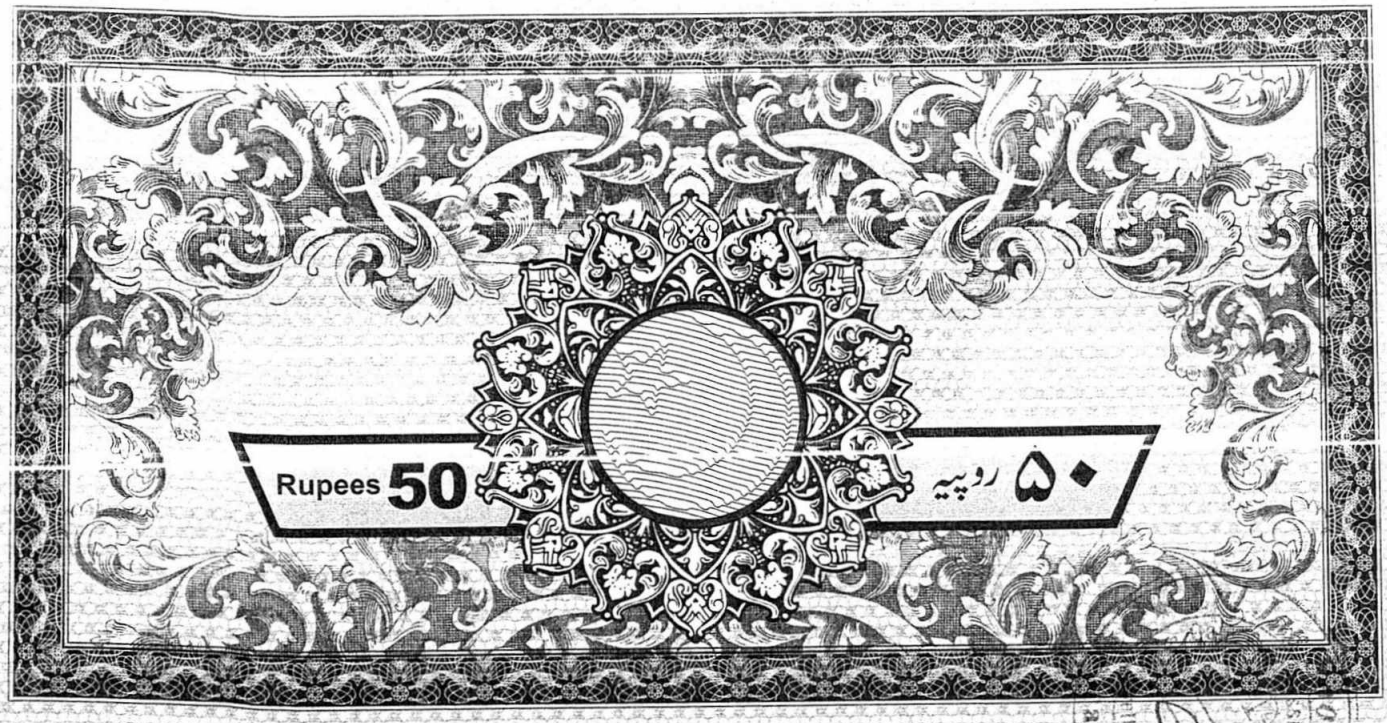
3. The detailed discussion is contained in the draft minutes which are subject to confirmation in the next meeting.

(Syed Ahmar Ali)
Company Secretary
28/4/25

Distribution to:
1. CEO QESCO Quetta.
2. Finance Director QESCO Quetta.
3. DG (MIRAD) QESCO Quetta.
4. Master File.

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AFFIDAVIT

I, Yousuf Shah Khan, Chief Executive Officer, Quetta Electric Supply Company Limited (Supplier License # 08 / 2003), being duly authorized representative / attorney of Quetta Electric Supply Company Limited, hereby solemnly affirm and declared that the contents of the accompanying petition / application No. 6410/ CEO /QESCO / dated – 28th April 2025 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Verified on oath this:- 28th April 2025 that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

DEPONENT

(Yousuf Shah Khan)
Chief Executive Officer
QESCO

ATTESTED
Lal Jan Soomro
Advocate High Court
Oath Commissioner
Quetta Balochistan

28/4/25

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

MULTI YEAR TARIFF PETITION FOR SUPPLY OF POWER

FOR THE FY 2025-26 TO 2029-30

SUPPLIER LICENCE
SOLR/08 / 2023

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QUETTA ELELCTRIC SUPPLY COMPANY LIMITED

Petition for Fixation of Supply of Power Tariff
For the Years 2025-26 TO 2029-30
Before
The Honorable National Electric Power Regulatory Authority

1. PETITION SUMMARY

1.1 DETAILS OF THE PETITIONER:

I. NAME AND ADDRESS:

Quetta Electric Supply Company Limited.
QESCO Headquarters, Zarghoon Road, Quetta.

Supplier License No. SOLR/08 /2023

ii. REPRESENTATIVES OF QESCO:

a)	Yousuf Shah Khan,	Chief Executive Officer.
b)	Shoukat Ali Jogezai,	Chief Engineer / Operation Dir.
c)	Mirza Ezaz Baig,	Chief Engineer (C.S)
d)	Mohsin Ehsan	Finance Director
e)	Yasir Faheem,	DG MIRAD.

1.2 Overview:

QESCO is filing the Consumer end Multi Year Tariff Petition Distribution Business for the FY 2025-26 to FY 2029-30 in accordance with the Amended NEPRA Act 2018.

QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO) is a licensed public limited company providing utility service to distribute and supply electricity to the area of Quetta Electric Supply Company Limited, as set out in QESCO's license, granted by NEPRA under the NEPRA Act.

The Distribution System of the QESCO consists of six operation circles namely:

- Central
- Pishin
- Loralai
- Sibi
- Khuzdar
- Makran

2. GROUNDS FOR PETITIONER'S INTEREST

Petitioner being a Power Distribution Company is a confide power supply licensee. In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rules, the petitioner needs adequate funding. There are three main sources of funding available with petitioner, (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the petitioner is already a highly motivated entity towards continuous internal efficiency improvements; yet such improvement measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility is the basic to embark upon and explore other resources of funding; which can only be ensured through adequate consumers end tariff.

QESCO, in its status as power supply licensee, earnestly feels that the existing tariff does not fulfills its liquidity and financial viability requirements and therefore, is interested in adequate consumers-end tariff applicable to its license jurisdiction area.

3. GROUNDS AND FACTS FORMING BASIS OF THE PETITION:

3.1 FACTS

1 Under the NEPRA Act 2018, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

2 This petition is being filed in Pursuant to the NEPRA tariff standards and procedure Rules.

3.2 GROUNDS AND BASIS

1 Establishment of end-user rates across consumer categories and potential risk for QESCO.
2 Adjustment of Distribution Margin in tariff to meet with operational expenses.
3 Adjustment of realistic Transmission and Distribution losses in the end user tariffs. Authority allowed 13.81% target losses for FY 2024-25 which cannot be achieved because of low voltage profile; scattered and lengthy network and majority of the consumers are at tail end i-e far away from generation units.
4 To make consumers discipline and minimize cross subsidy.

4. Key Aims and Features of the Petition

4.1 Aims of the Petition

This tariff petition sets out the tariff methodology, required revenues and timetable for rebalancing tariffs in QESCO's distribution area for control period 2025-26 to 2029-30. The aim of this petition is to obtain approval for the immediate implementation of cost reflective tariffs to yield QESCO's required revenues and rebalancing of tariffs so that the implementation of cost reflective tariffs will benefit consumers and QESCO as it will;

1. Provide signals for efficient usage of, and investment in, QESCO's distribution network.
2. Promote the financial sustainability of QESCO.

4.2 Features of the Petition

This petition proposes the following:

1 A transparent and predictable formula for setting and revising tariffs in QESCO's licensed jurisdiction area.

2 Sufficient average tariff enables QESCO to recover prudently incurred operating costs.

3 Incentives for QESCO to make operating efficiencies and reduce commercial losses.

5. Structure of the Petition

This petition has two distinct components. The first part deals with the tariff methodology. This is the formula that will be used to determine QESCO's distribution margin within control, proposed for the period. The second part covers the calculation of QESCO's required revenue during the revenue control period and also it explains the different components of required revenue including operating costs.

6. Tariff Review Formula and Process

The tariff formula provides a transparent and predictable way of determining QESCO's distribution margin within the period of control. A formula is advantageous as it reduces uncertainty for the utility and for consumers. It also provides a simple way for NEPRA to incentivize the company to reduce losses and/or make operating efficiencies as required.

7. Tariff Methodology

7.1 QESCO's Margin

The formula calculates QESCO's distribution margin based on forecast unit sales, operating expenses. Transmission costs are treated as pass-through. The formula determines revenues for the period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, are retained by QESCO for the duration of the revenue control period.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) the Power Purchase Price (PPP) adjusted to losses, which would be passed through to

the end users in the retail tariff, and (ii) the average distribution margin, which would be set, based on the formula-based methodology.

7.1.1 Power Purchase Price (PPP)

QESCO will pay a Power Purchase Price (in Rs/kWh) for the electricity, it procures from CPPA-G, which would include the generation and transmission charges (regulated by NEPRA and distributed by QESCO). This Power Purchase Price, adjusted for QESCO's distribution losses, would then be simply added to QESCO's overall distribution margin to work out the retail tariffs. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, *without affecting QESCO's distribution margin.*

While passing through the PPP, it is recognized that all distribution companies experience some level of distribution losses, defined as the percentage of the difference between the units received by the company and the units invoiced to the consumers. The PPP should thus be adjusted such that QESCO would be compensated for losses, without hindering the incentive to eliminate the total losses.

$$PPP = \frac{Unadjusted\ PPP}{1 - L_t}$$

Where;

4 Unadjusted PPP is the cost of electricity supply charged by CPPA at any given time;
5 L_t is the target losses at year t, defined as a percentage of purchased units, in accordance with a schedule established for the control period.

Based on the above formula, the compensation for distribution losses would be automatically adjusted for any changes in the power purchase cost. The schedule of target losses, however, would be maintained throughout the control period, regardless of the actual distribution losses incurred by QESCO. Thus, if QESCO will unable to meet the target loss reduction, it would be penalized by not being able to recover the cost of extra units lost from the retail tariffs. If, on the other hand, QESCO's actual loss reduction outperformed the target level, it would be able to gain extra revenue from the loss adjustments to the PPP.

7.1.2 Distribution Margin Formula

The average distribution margin for the control period 2025-26 to 2029-30 would be set-in accordance with QESCO's expected revenue requirements, based on the following formula:

$$Avg.\ Margin_t = \frac{O\&M_t - Other\ Income}{Total\ Unit\ Sales}$$

Where:

7.1.3 **O&M** is the expected operating and maintenance cost per kWh, which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to QESCO's supply business. The O&M cost has been bifurcated into controllable and uncontrollable cost, it is proposed that controllable cost will be indexed with change in Consumer Price Index (CPI) during the control period

whereas uncontrollable cost will be treated as passed through items

7.1.4 Depreciation:

The depreciation of assets is provided in accordance with the accounting policy of the Company.

7.1.5 Average Rate of Return (ROR):

The return on investment on the (cost of capital) will be calculated as follows:

ROR = Rate Base × Rate of Return

Where:

Rate Base is defined for the FY 2025-26 to FY 2029-30 as the sum of (i) Gross Fixed Assets in Operation beginning of the year (ii) The capital expenditures for the year (New Investments), in accordance with the proposed investment programme (iii.) Less Cumulative Depreciation (iv) Plus Closing Capital Work in Progress (v) Less: Differed Credit.

Annual Rate of Return is a pre-tax return on the Rate Base. Because the investment is typically financed with a combination of debt equity, the appropriate rate of return would be a market-based weighed average of the cost of capital

7.1.6 Total Unit Sales:

A schedule of the total unit sales (in kWh) of QESCO across all consumer categories is forecast for the control period 2025-26 to 2029-30. This forecast will be used to determine the average distribution margin per unit (Rs/kWh) needed to cover the revenue requirement.

7.1.7 Consumers-end Tariff-Setting

During the period of the price control, QESCO's tariffs will be rebalanced so that QESCO's total margin is recovered from consumers in accordance with the costs of serving different categories of consumers.

7.1.8 Revision of Consumer End Tariffs:

Based on the methodology discussed above, possible quarterly adjustments to consumer end tariffs within a re-base or revenue control period are strictly limited to the following items:

Scheduled Change in Tariff:

The retail tariff may be revised monthly, quarterly, semi-annually as the case may be, to ensure required revenue due to changes in the basic assumptions formulating tariff design.

7.1.9 Changes in PPP:

At any point in time, any changes in the Power Purchase Price (e.g. due to fuel cost adjustments) would result in a corresponding change in retail tariffs (i.e., the change would be passed through immediately) on monthly basis.

7.1.10 Inflation Adjustments:

The O&M component of the distribution margin is adjusted for expected inflation of control period.

7.1.11 Extraordinary Adjustments:

Any justified losses and/or additional expenses incurred by QESCO due to changes in legislation month tariff adjustment determined but not notified, legal acts, technical regulation, or other special events that are beyond its control would be reimbursed by adjusting the Tariff, subject to NEPRA's approval:

8. CALCULATING QESCO'S REVENUE REQUIREMENT:

8.1 Trends in Customers Numbers and Consumptions:

Due to solarization of Agriculture Tube wells sales mix of QESCO will be changed, previously agriculture tubewell sales was dominating (ranging 60% to 70%) but from FY 2025-26 the scenario will be changed.

8.2 Calculating QESCO's Revenue Requirement:

Based on the tariff methodology described in the previous section, the average tariff for fiscal years F.Y 2025-26 to FY 2029-30, has been calculated using the following parameters:

8.2.1 Total Unit Sales:

Unit Sales for FY 2025-26 to FY 2029-30 is projected keeping in view the availability of electricity in the system and reduction in T&D Losses by (0.5) % from the base year. The quarterly sales volume is actual & projected considering the seasonal effect keeping the overall target.

8.2.2 Projected Transmission and Distribution Losses:

The T&D Losses for the FY 2025-26 to 2029-30 are projected as under:

Description	Units	Projected				
		2025-26	2026-27	2027-28	2028-29	2029-30
Units Purchased	(MkWh)	3,522	3,698	3,883	4,077	4,281
Units Sold	(MkWh)	2,624	2,773	2,931	3,098	3,275

Units Lost	(MkWh)	898	924	951	978	1,006
Unit lost: (%age)	(%age)	25.50%	25.00%	24.50%	24.00%	23.50%

8.2.3 Power Purchase Price (PPP):

The estimated PPP for the FY 2025-26 to FY 2029-30 is based on the CPPA-G Projection and adjusted as under:-

Description	Units	Projected				
		2025-26	2026-27	2027-28	2028-29	2029-30
Units Purchased	(MkWh)	3,522	3,698	3,883	4,077	4,281
Units Sold	(MkWh)	2,624	2,773	2,931	3,098	3,275
Unit lost: (%age)	(%age)	25.50%	25.00%	24.50%	24.00%	23.50%
PPP (Un-Adjusted)	(MkWh)	22.31	24.02	26.42	29.06	31.97
PPP (Adjusted)	(MkWh)	29.94	32.02	34.99	38.24	41.79

Any change in the fuel price adjustment of PPP will be adjusted on Monthly basis of its energy charges components, capacity and use of system charges will be adjusted on quarterly basis that is treated as pass through items to the ultimate consumers.

8.2.4 O&M COST:

O&M is the expected operating and maintenance cost per kWh, which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to QESCO's distribution business. The O&M cost has been bifurcated into controllable and uncontrollable cost, it is proposed that controllable cost will be indexed with change in Consumer Price Index (CPI) during the control period whereas uncontrollable cost will be treated as passed through items

8.2.5 Pay and Allowances:

The pay and allowances includes salaries of regular and contract employees, wages of daily wages, which includes all benefits such as house rent and acquisitions allowances, medical allowances and facilities, free electricity and pension contribution. Considering the impact of increase in salaries annual increment e.t.c. by the Govt: as per the finance bill, cost of new hiring has also

been proposed to fill the critical required vacancies.

8.2.6 Repair and Maintenance:
The repair and maintenance expenditures pertain to the Computers and Equipments.

8.2.7 Travelling Allowance:
The travelling expenses for daily movement from allied formation to all bank branched and collect the scroll from banks and submit to MIS Directorate.

8.2.8 Transportation Charges:
The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees.

8.2.9 Other Miscellaneous Expenditures:
Other miscellaneous expenditures, includes repair of furniture and office equipment, stationery and Photostat charges, postage and telecommunications.

9. Revenue requirement for FY 2025-26 to 2029-30 is as under:

Rs. in Million

	2025-26	2026-27	2027-28	2028-29	2029-30
Units Purchased MkWh	3,522	3,698	3,883	4,077	4,281
T&D Losses	25.50%	25.00%	24.50%	24.00%	23.50%
Units Lost MkWh	898	924	951	978	1,006
Units Sale MkWh	2,624	2,773	2,931	3,098	3,275
PPP Rs./kWh	22.31	24.02	26.42	29.06	31.97
Adj-PPP Rs/kWh	29.94	32.02	34.99	38.24	41.79
PPP	78,563	88,815	102,582	118,482	136,846
O&M	3,523	3,875	4,262	4,689	5,157
Depreciation	21	24	27	29	32
RORB	15	17	19	20	21
Other Income	(126)	(127)	(128)	(128)	(129)
Distribution Cost	30,390	33,737	37,199	40,373	43,111
Prior Year Adjustment	16,298	-	-	-	-
Revenue Requirement	**128,686**	**126,341**	**143,961**	**163,464**	**185,038**
Sale Rate Rs/kWh	**49.05**	**45.55**	**49.11**	**52.76**	**56.50**

10. PRAY

We shall be grateful if the Authority shall give due consideration to our application to allow the Multi Years Tariff for the FY 2025 – 26 to 2029 - 30 with average tariff of Rs 49.05/KWh for FY 2025-26 and indexation of O&M cost on the basis of CPI and increase announced by Government of Pakistan in fiscal budget for rest of the years.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

Yousuf Shah Khan
Chief Executive Officer

RELIEF OR DETERMINATION SOUGHT

			2025-26	Justification
1	Power Purchase Price	(Rs. in million)	78,563	Power Purchase Price for future period may be adjusted in accordance with FPA and Quarterly Adjustment mechanism.
	O&M	(Rs. in million)	3,523	Calculated by taking CPI impact,
	Depreciation	(Rs. in million)	21	Calculated on basis of approved rates as per Company policy.
	RORB	(Rs. in million)	15	Return on the Computer and Office Equipments has proposed
	Other Income	(Rs. in million)	(126)	Other income pertaining to Distribution Business has been considered for base year and CPI impact taken for remaining control period.
2	Distribution Cost	(Rs. in million)	30,390	Cost of wire business.
3	Prior Year Adjustment	(Rs. in million)	16,298	Impact AQTA under/over recovery, minimum tax paid PM Assistance Package paid, Supplier license fee paid true up/down of other income and depreciation.

Summary of Evidence

1. Detail of O&M Expenses — Annex-I
2. PYA details — Annex-II

Annex-I

Supply of Power

Rs in Million

Discription	2025-26	2026-27	2027-28	2028-29	2029-30
Pay and allowances	2,265	2,491	2,740	3,014	3,316
Post retirement benefits	693	762	839	922	1,015
R&M	30	33	36	40	44
Travelling allowance	72	80	88	96	106
Vehicle maintainance	44	49	54	59	65
Other expenses	418	460	506	556	612
O&M Cost	3,523	3,875	4,262	4,689	5,157
Depreciation	21	24	27	29	32
RORB	15	17	19	20	21
Other income	- 126	- 127	- 128	- 128	- 129
Margin with out PYA	3,434	3,789	4,180	4,610	5,081
PYA	16,298	-	-	-	-
Total	19,732	3,789	4,180	4,610	5,081

Annex-II

Summary of PYA	
	Rs in Million
Supplier's NEPRA Fee 2024-25	23
Supplier's NEPRA Fee 2023-24	21
Post retirement benefits	605
Minimum Tax	2,616
PM Assistance Package	164
Under recovery of distribution margin	3,541
Under Recovery of PYA	924
Quarterly Adjustments	8,356
True down of depreciation	- 156
True down of other income	204
Total	**16,298**

Post retirement benefits (PYA)

	Rs in Million
Allowed in indexation 2023-24	1,873
Actual Expenditure 2023-24 (As per audited accounts)	2,478
Difference	**605**

Minimum Tax (PYA)

CPR No	Amount	Discription
IT2023073101012491555	75,000,000	Minimum Tax
IT2023083101012453408	75,000,000	Minimum Tax
IT2023092701012229300	75,000,000	Minimum Tax
IT2023103101012379878	75,000,000	Minimum Tax
IT2023112901012160578	50,000,000	Minimum Tax
IT2023112701012097612	100,000,000	Minimum Tax
IT2023122801011678405	100,000,000	Minimum Tax
IT2024022901011716296	200,000,000	Minimum Tax
IT2024032901011987488	150,000,000	Minimum Tax
IT2024042901011641853	100,000,000	Minimum Tax
IT2024053001011865979	100,000,000	Minimum Tax
IT2024062501011719616	300,000,000	Minimum Tax
Return Attached	28,805,833	Profit on debt (Minimum Tax)
Return Attached	664,487	Section 153 1 (a)
IT2025032401011580746	300,000,000	Minimim Tax (Demanded)
IT2024083001011813007	200,000,000	Minimim Tax (Demanded)
IT2024083001011806218	200,000,000	Minimim Tax (Demanded)
IT2024093001012064927	36,717,613	Minimim Tax (Demanded)
IT2024112901011757632	250,000,000	Minimim Tax (Demanded)
IT2024123101011861098	200,000,000	Minimim Tax (Demanded)
Total	**2,616,187,933**	

PM Assistance Package (PYA)

Employee Name	CNIC NO	Designation	Claimant Name	Claimant relation with employee	Lum sum Amont paid	Cash in lieu of Plot paid	payment date
Late Munawar Ahmed	36102-1880925-1	Security Sargent	Musrat Bibi	Wife	900,000	2,000,000	07-02-2024
Late Mohammad Ramzan Khan	11201-4285798-9	Security Guared	Fatima Bibi	Wife	900,000	2,000,000	30-04-2024
Late: Murad Hasil	52203-5070809-5	V/D	Mst: Hameeda	Wife	-	5,000,000	9/30/2024
Nazir Ahmed	54400-0544282-9	Ex-SSO-I	Shaheen Bibi	Wife	1,500,000	7,000,000	13-Feb-24
Raheel Parvaiz	54400-5125150-5	Es-S/W	Raheela	Wife	600,000	2,000,000	12-Mar-24
Abdul Ghani	54400-0344727-3	Ex-N/Q	Bibi Razia	Wife	600,000	2,000,000	28-Mar-24
Manzoor Ahmed	54400-7952467-5	LFM-I	Aslam Khatoon	Wife	1,200,000	5,000,000	29-Aug-24
Syed Naseer Shah	-	-	Fatima Mai	Wife	2,000,000	-	15-Oct-24
Munir Ahmed	-	-	Bibi Jamila	Wife	1,200,000	5,000,000	15-Oct-24
Hasan Raza	54400-0532184-5	Supervisor	Shahida Hasan	Wife	1,500,000	5,000,000	17-Dec-24
Amjad Ali	51602-8044221-7	EX-SSO-I	Zeenat Yousafee	Wife	1,500,000	5,000,000	30-Dec-24
Muhammad Shafique	56401-9160035-5	LM-I	Halima Bibi	Wife	1,200,000	5,000,000	29-03-2024
Muhammad Khan	55202-7495107-5	LM-I	Hurmat Khatoon	Wife	1,200,000	5,000,000	22-05-2024
Syed Sher Shah	55303-0572467-0	LM-II	Mst: Rabia Bibi	Wife	900,000	5,000,000	30.07.2024
Talib Ali Jamali	53403-8432744-4	ALM	Mst: Azizan	Wife	900,000	-	30.07.2024
Naik Muhammad	53402-9308257-0	ALM	Mst: Zarina	Wife	900,000	2,000,000	16.10.2024
Imam Bux	53203-0845830-8	LM-I	Mst: Pathani Khatoon	Wife	1,200,000	5,000,000	16.10.2024
Late Noor Ahmed	51602-6651009-9	EX-LM-II	Mst Bibi Fatima	Wife	1,200,000	5,000,000	15/03/2024
Late Abdul Aziz	51602-1142790-7	EX-SSO-I	Mst Zarina Mir	Wife	1,200,000	5,000,000	22/03/2024
Late Lal Muhammad	54400-0439416-9	EX-LM-I	Mst Bibi Fatima	Wife	-	5,000,000	13/05/2024
Late Arshad Iqbal	54400-3647453-9	EX-Supdt	Mst Azhra Parveen	Wife	1,500,000	5,000,000	30/08/2024
Late Ali Haider	54400-0401042-3	EX-ALM	Mst Abida	Wife	-	5,000,000	31/10/2024
Muhammad Hashim	51602-1094956-4	LS-II	Mst Mehar Nigar	Wife	1,200,000	5,000,000	05.09.2024
Late kamran khan	54400-5670557-1	LM-II	Mst Nagina Jaffar	Wife	900,000	5,000,000	19.09.2024
Late Naseer Ahmed	53303-0783160-5	LM-II	Mst Perveen Kausar	Wife	1,200,000	5,000,000	27.05.2024
Late khamisa khan	55302-9064423-1	M/R	MSt Laila Bibi	Wife	-	2,000,000	27.05.2024
Late kazim Ali shah	55305-2288005-1	LM-I	MSt Syeda Fozia bibi	Wife	1,200,000	5,000,000	07.10.2024
Late Abdul Sattar	38302-4162021-1	Ex-S/guard	Mst Perveen Bibi	Wife	900,000	2,000,000	25/03/2024
Late Boor Muhammad	54303-2030522-3	EX LM-I	Mst Bibi Gul sima	Wife	1,200,000	5,000,000	31/10/2024
Late Najeebullah	54303-2046095-1	EX LM-I	Mst Bibi rishida	Wife	1,200,000	5,000,000	31/10/2024
Late Jan Muhammad	54302-0788931-9	EX LM-I	Mst Bibi Fatima	Wife	1,200,000	5,000,000	31/10/2024
Rasool Buksh	54400-9230632-3	LM-I	Mst Rasheeda Bibi	Wife	1,200,000	5,000,000	29.11.2024
TOTAL					**33,200,000**	**131,000,000**	

Under recovery of distribution margin (PYA)

	Rs in Million
DM Allowed (Rs in Million)	28,962
Rate (Rs/KWh)	5.06
DM Recovered (Rs in Million)	25,421
Under Recovery (Rs in Million)	3,541

Under recovery PYA (PYA)

	Rs in Million
PYA Allowed (Rs in Million)	7,553
Rate (Rs/KWh)	1.32
PYA Recovered (Rs in Million)	6,629
Under recovery (Rs in Million)	924

Quarterly Adjustments (PYA)

			Rs in Million
	Allowed	Recovered	Over /Under Recovery
4th QTA 2022-23	7,137	6,300	837
1st QTA 2023-24	- 2,679	- 5,646	2,967
2nd QTA 2023-24	11,098	8,791	2,307
3rd QTA 2023-24	5,219	4,311	908
4th QTA 2023-24	8,113	7,248	865
1st QTA 2024-25	1,870	1,398	472
			8,356

FORM - 2

QUETTA ELECTRIC SUPPLY COMPANY

Profit & Loss Statement

		2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
Power Balances						
Units Received	[MkWh]	3,522	3,698	3,883	4,077	4,281
Units Lost	[MkWh]	898	924	951	978	1,006
Units Lost	[%age]	25.50%	25.00%	24.50%	24.00%	23.50%
Units Sold	[MkWh]	**2,624**	2,773	2,931	3,098	3,275
Revenue						
Sales Revenue	[Mln Rs]	92,654	90,966	103,652	117,694	133,227
Subsidy	[Mln Rs]	36,032	35,375	40,309	45,770	51,811
Fuel Price Adjustment	[Mln Rs]	-				
Total Sales Revenue	[Mln Rs]	**128,686**	**126,341**	**143,961**	**163,464**	**185,038**
Rental & Service Income	[Mln Rs]	-				
Amortization of Def Credits	[Mln Rs]	-				
Other Income	[Mln Rs]	126	127	128	128	129
Total Revenue	[Mln Rs]	**128,811**	**126,468**	**144,088**	**163,592**	**185,167**
Operating Cost						
Power Purchase Cost	[Mln Rs]	78,563	88,815	102,582	118,482	136,846
Own Generation		-				
O&M Expenses	[Mln Rs]	3,523	3,875	4,262	4,689	5,157
Wheeling Charges		30,390	33,737	37,199	40,373	43,111
Depreciation	[Mln Rs]	21	24	27	29	32
Amortization	[Mln Rs]	-				
Provision for Bad Debt	[Mln Rs]	84,000	27,290	31,096	35,308	39,968
Total Operating Cost	[Mln Rs]	**196,498**	**153,740**	**175,165**	**198,880**	**225,114**
EBIT	[Mln Rs]	**(67,686)**	**(27,272.53)**	**(31,076.77)**	**(35,288.31)**	**(39,947.71)**
Financial Charges	[Mln Rs]	11,052	11,200	11,210	11,088	11,028
EBT	[Mln Rs]	(78,738)	(38,472.08)	(42,287.26)	(46,375.96)	(50,976.03)
Tax	[Mln Rs]	1,932	1,897	2,161	2,454	2,778
EAT	[Mln Rs]	(80,670)	(40,369)	(44,449)	(48,830)	(53,754)
WPPF	[Mln Rs]	-	-	-	-	-
Profit for the period	[Mln Rs]	**(80,670)**	**(40,369)**	**(44,449)**	**(48,830)**	**(53,754)**

Profit & Loss Statement 2025-26

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	350	364	291	1,006	228	237	306	770	261	228	281	770	303	329	343	975	**3,522**
Units Lost	[MkWh]	89	93	74	257	58	60	78	196	67	58	72	196	77	84	87	249	**898**
Units Lost	[%age]	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%
Units Sold	[MkWh]	**261**	**271**	**217**	**749**	**170**	**176**	**228**	**574**	**195**	**170**	**210**	**574**	**226**	**245**	**256**	**727**	**2,624**
Revenue																		
Sales Revenue	[Mln Rs]	9,217	9,583	7,664	**26,464**	5,993	6,228	8,045	**20,266**	6,872	5,993	7,400	**20,266**	7,971	8,660	9,027	**25,658**	**92,654**
Subsidy	[Mln Rs]	3,584	3,727	2,980	**10,292**	2,331	2,422	3,129	**7,881**	2,673	2,331	2,878	**7,881**	3,100	3,368	3,510	**9,978**	36,032
Fuel Price Adjustment	[Mln Rs]				-													-
Total Sales Revenue	[Mln Rs]	**12,801**	**13,310**	**10,644**	**36,756**	**8,324**	**8,650**	**11,173**	**28,147**	**9,545**	**8,324**	**10,278**	**28,147**	**11,072**	**12,028**	**12,537**	**35,636**	128,686
Rental & Service Income	[Mln Rs]				-				-				-				-	-
Amortization of Def Credits	[Mln Rs]				-				-				-				-	-
Other Income	[Mln Rs]	10	10	10	31	10	10	10	31	10	10	10	31	10	10	10	31	126
Total Revenue	[Mln Rs]	**12,812**	**13,321**	**10,655**	**36,787**	**8,334**	**8,660**	**11,184**	**28,178**	**9,556**	**8,334**	**10,288**	**28,178**	**11,082**	**12,039**	**12,547**	**35,668**	128,811
Operating Cost																		-
Power Purchase Cost	[Mln Rs]	7,815	8,126	6,498	22,440	5,082	5,281	6,821	17,184	5,827	5,082	6,275	17,184	6,759	7,343	7,654	21,756	78,563
Own Generation	[Mln Rs]				-				-				-				-	-
O&M Expenses	[Mln Rs]	294	294	294	881	294	294	294	881	294	294	294	881	294	294	294	881	3,523
Wheeling charges	[Mln Rs]	2,533	2,533	2,533	7,598	2,533	2,533	2,533	7,598	2,533	2,533	2,533	7,598	2,533	2,533	2,533	7,598	30,390
Depreciation	[Mln Rs]	2	2	2	5	2	2	2	5	2	2	2	5	2	2	2	5	21
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	7,000	7,000	7,000	21,000	7,000	7,000	7,000	21,000	7,000	7,000	7,000	21,000	7,000	7,000	7,000	21,000	84,000
Total Operating Cost	[Mln Rs]	**17,643**	**17,954**	**16,326**	**51,923**	**14,910**	**15,108**	**16,649**	**46,667**	**15,655**	**14,910**	**16,102**	**46,667**	**16,587**	**17,171**	**17,482**	**51,240**	196,498
																		-
EBIT	[Mln Rs]	**(4,831)**	**(4,633)**	**(5,672)**	**(15,136)**	**(6,575)**	**(6,448)**	**(5,465)**	**(18,489)**	**(6,100)**	**(6,575)**	**(5,814)**	**(18,489)**	**(5,505)**	**(5,133)**	**(4,934)**	**(15,572)**	(67,686)
Financial Charges	[Mln Rs]	921	921	921	2,763	921	921	921	2,763	921	921	921	2,763	921	921	921	**2,763**	11,052
EBT	[Mln Rs]	(5,752)	(5,554)	(6,593)	(17,899)	(7,496)	(7,369)	(6,386)	(21,252)	(7,021)	(7,496)	(6,735)	(21,252)	(6,426)	(6,053)	(5,855)	**(18,335)**	(78,738)
Tax	[Mln Rs]	192	200	160	552	125	130	168	423	143	125	154	423	166	181	188	**535**	1,932
EAT	[Mln Rs]	**(5,944)**	**(5,754)**	**(6,752)**	**(18,451)**	**(7,621)**	**(7,499)**	**(6,554)**	**(21,675)**	**(7,164)**	**(7,621)**	**(6,890)**	**(21,675)**	**(6,592)**	**(6,234)**	**(6,044)**	**(18,870)**	(80,670)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-				-				-	-
Profit for the period	[Mln Rs]	**(5,944)**	**(5,754)**	**(6,752)**	**(18,451)**	**(7,621)**	**(7,499)**	**(6,554)**	**(21,675)**	**(7,164)**	**(7,621)**	**(6,890)**	**(21,675)**	**(6,592)**	**(6,234)**	**(6,044)**	**(18,870)**	(80,670)

FORM - 4

QUETTA ELECTRIC SUPPLY COMPANY
STATEMENT OF FINANCIAL POSITION

Description	Previous FY as on 30-6-24	Current FY as on 30-6-25	Estimated FY as on 30-06-26	Estimated FY as on 30-06-27	Estimated FY as on 30-06-28	Estimated FY as on 30-06-29	Estimated FY as on 30-06-30
Intangible Fixed Assets							
Net Fixed Assets in Operations	104,379	116,346	126,356.815	139,931.363	153,159.766	165,267.434	175,854.424
Total Net Fixed Assets in Operations	**104,379**	**116,346**	**126,357**	**139,931**	**153,160**	**165,267**	**175,854**
Capital Work in Progress	20,082	18,233	20,018	19,582	19,288	17,622	16,026
Long Term Loans to Employees	52	62	70	76	81	86	93
Deferred Cost & Long Term Deposits	2.61	2.70	2.72	2.75	2.80	2.88	2.92
	20,136	18,297	20,090	19,660	19,372	17,711	16,122
Stores & Spares	14,519	13,127	14,813	14,686	13,116	12,159	11,379
Trade Debts	128,834	147,581	138,219	161,680	180,323	210,016	235,567
Loan and advances	196	200	204	209	213	217	221
Advance income tax	1,636	1,636	1,636	1,636	1,636	1,636	1,636
Other receivable	24,272	27,912.74	26,237.97	34,371.74	43,308.40	52,836.25	62,875.13
Receivable from Associated Companies	300	285	270	257	244	232	220
Cash & Bank Balances	4,414	4,635	4,867	5,110	5,365	5,634	5,915
	174,172	**195,377**	**186,248**	**217,950**	**244,206**	**282,731**	**317,814**
Total Assets	**298,688**	**330,020**	**332,695**	**377,541**	**416,738**	**465,709**	**509,790**
Subscribed Equity	186,775	191,436	191,436	191,436	191,436	191,436	191,436
Unappropriated Profit	(712,456)	(828,668)	(909,337)	(949,707)	(994,155)	(1,042,985)	(1,096,739)
Revaluation Reserve	30,140	29,085	28,068	27,085	26,137	25,222	24,340
Total Equity	**(495,540)**	**(608,146)**	**(689,834)**	**(731,186)**	**(776,582)**	**(826,327)**	**(880,963)**
Security Deposits	1,509	1,613	1,742	1,881	2,032	2,194	2,370
Employee Retirement Benefits	82,233	97,233	113,233	127,233	144,233	159,233	173,233
Receipt against deposit works	23,985	20,437	19,226	16,695	12,997	8,335	2,592
Deferred Credits/Awaiting connection	21,061	27,504	31,909	37,020	42,948	49,824	57,801
Total Long Term Loan	25,143	27,530	30,796	35,045	39,670	42,770	45,662
	153,931	**174,317**	**196,906**	**217,874**	**241,880**	**262,357**	**281,658**
Current Maturity on Long Term Loans	6,867	7,187	7,214	7,567	7,640	8,040	8,148
Due to associated undertaking	601,530	721,747	780,346	842,142	899,642	974,329	1,050,446
Provision for Taxation	-	-	-	-	-	-	-
Trade and other payables	8,606	9,122	9,670	10,250	10,865	11,517	12,208
Acured mark up	23,293	25,793	28,393	30,893	33,293	35,793	38,293
	640,296	**763,850**	**825,623**	**890,853**	**951,440**	**1,029,679**	**1,109,095**
Total Liabilities and Commitments	**794,228**	**938,166**	**1,022,529**	**1,108,727**	**1,193,320**	**1,292,036**	**1,390,753**
Total Liabilities and Equity	**298,688**	**330,020**	**332,695**	**377,541**	**416,738**	**465,709**	**509,790**

FORM - 5

QUETTA ELECTRIC SUPPLY COMPANY
STATEMENT OF CASH FLOW

Description		Current 30-6-2025	Projected 30-6-2026	Projected 30-6-2027	Projected 30-6-2028	Projected 30-6-2029	Projected 30-6-2030
Average Monthly Demand Index (MDI)	[MW]	1,352	550	578	606	637	669
Units Purchased	[GWh]	4,921	3,522	3,698	3,883	4,077	4,281
Transmission Losses (132 kV)	[GWh]	162	116	122	128	135	141
Distribution Losses	[GWh]	1,637	782	536	563	591	621
Units Sold to Customers	[GWh]	3,122	2,624	2,773	2,931	3,098	3,275
Average Tariff Required	[Rs/unit]	47	49	46	49	53	57
Average Tariff Existing	[Rs/unit]	47	47	47	47	47	47
Tariff Difference	*[Rs/unit]*	-	2	(1)	2	6	10
Revenue from Sales		146,747	128,686	126,341	143,961	163,464	185,038
Collection from Required	[%]	0	1	1	1	1	1
Inflows from Operations							
Collection from Current Sales		**50,430**	**76,029**	**74,622**	**85,193**	**96,895**	**109,840**
Prior Year Recovery							
Total Inflows from Operations		**50,430**	***76,029***	***74,622***	***85,193***	***96,895***	***109,840***
Outflow from Operations							
Payment for electricity (to CPPA)		(15,250)	(27,497)	(53,289)	(61,549)	(71,089)	(82,108)
Distribution Service Cost (=DMC)		(13,694)	(17,102)	(18,812)	(20,694)	(22,763)	(25,039)
Total Outflow from Operations		**(28,944)**	***(44,599)***	***(72,101)***	***(82,243)***	***(93,852)***	***(107,147)***
Surplus/Deficit from Operations		**21,486**	**31,429**	**2,520**	**2,951**	**3,043**	**2,693**
Inflows from Other Sources							
Capital Contributions		2,772	4,693	4,317	4,246	4,553	4,946
Consumer Security Deposits		77	129	139	150	163	176
Other Incomes		197	126	127	128	128	129
GOP Subsidy (Actual and Estimated)		-	-	-	-	-	-
Long Term Loan / Redeemable Capital		16,078	3,293	4,602	4,698	3,500	3,000
Total Inflows from Other Sources		***19,124***	***8,240***	***9,186***	***9,222***	***8,343***	***8,251***
Outflow Others							
Financial Charges		(5)	(5)	(6)	(6)	(7)	(7)
Repayment of Long Term Loans		-	-	-	-	-	-
Investment Program		(14,952)	(15,791)	(17,445)	(17,574)	(15,399)	(14,251)
Working Capital/other Changes		(25,602)	(23,873)	5,744	5,407	4,019	3,315
Total Outflow Others		**(40,559)**	***(39,669)***	***(11,706)***	***(12,173)***	***(11,387)***	***(10,943)***
Surplus/Deficit Others		**(21,436)**	**(31,429)**	**(2,520)**	**(2,951)**	**(3,044)**	**(2,692)**
Total Inflows (Operations + Others)		**69,553**	**84,268**	**83,807**	**94,416**	**105,239**	**118,091**
Total Outflows (Operations + Others)		**(69,503)**	**(84,268)**	**(83,808)**	**(94,416)**	**(105,239)**	**(118,090)**
Opening Balance		4,364	4,635	4,867	5,110	5,365	5,634
Surplus/Deficit for Fiscal Year		50	0	(0)	(0)	(0)	0
Deficit from Financing/Loans							
Closing Balance		**4,414**	**4,635**	**4,866**	**5,110**	**5,365**	**5,634**

FORM - 6

QESCO

Power Purchase 2019-20

		Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Actual	Month 6 Actual	Month 7 Actual	Month 8 Actual	Month 9 Actual	Month 10 Actual	Month 11 Actual	Month 12 Actual	Total Actual
Demand & Energy														
Units Received	[MkWh]	573	461	429	404	379	414	415	365	414	394	354	319	4,921
MDI	[MW]	1,376	1,340	1,412	1,340	1,467	1,405	1,367	1,370	1,376	1,355	1,266	1,389	1,372
Energy Purchase Price	[Rs/ kWh]	8.26	9.41	10.49	8.28	5.41	8.47	7.05	6.49	5.91	7.71	9.77	10.23	8.12
Capacity Purchase Price	[Rs/ kW/ M]	4.04	5.57	7.37	8.95	12.91	9.90	9.62	14.95	11.20	10.37	10.25	11.48	9.37
Transmission Charge	[Rs/ kW/ M]	0.36	0.44	0.49	0.50	0.58	0.51	0.49	0.56	0.50	0.52	0.54	0.77	0.51
Power Purchase Cost														
Energy Charge	[Mln Rs]	4,730	4,338	4,502	3,344	2,051	3,505	2,929	2,367	2,450	3,034	3,461	3,261	39,974
Capacity Charge	[Mln Rs]	2,316	2,570	3,164	3,616	4,900	4,097	3,996	5,451	4,641	4,082	3,630	3,660	46,123
Transmission Charge/MOF	[Mln Rs]	206	201	212	201	220	210	205	205	206	203	190	247	2,505
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	[Mln Rs]	**7,252**	**7,110**	**7,877**	**7,161**	**7,170**	**7,813**	**7,130**	**8,023**	**7,298**	**7,319**	**7,281**	**7,167**	88,602

FORM - 6 (A)

QESCO

Power Purchase 2020-21

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	350.34	364.26	291.30	227.80	236.71	305.78	261.22	227.80	281.27	303.00	329.17	343.10	3,522
MDI	[MW]	550	550	550	550	550	550	550	550	550	550	550	550	550
Energy Purchase Price	[Rs/ kWh]	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70
Capacity Purchase Price	[Rs/ kW/ M]	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50	5,556.50
Transmission Charge/MOF	[Rs/ kW/ M]	639.41	639.41	639.41	639.41	639.41	639.41	639.41	639.41	639.41	639.41	639.41	639.41	639.41
Power Purchase Cost														
Energy Charge	[Mln Rs]	3,747	3,896	3,116	2,437	2,532	3,271	2,794	2,437	3,009	3,241	3,521	3,670	37,670
Capacity Charge	[Mln Rs]	3,648	3,793	3,033	2,372	2,465	3,184	2,720	2,372	2,929	3,155	3,428	3,573	36,673
Transmission Charge/MOF	[Mln Rs]	420	436	349	273	284	366	313	273	337	363	394	411	4,220
Adjustment **	[Mln Rs]													-
Total	[Mln Rs]	**7,396**	**7,689**	**6,149**	**4,809**	**4,997**	**6,455**	**5,514**	**4,809**	**5,938**	**6,396**	**6,949**	**7,243**	78,563

FORM - 7

QESCO

Line Losses 2024-25

		Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Actual	Month 6 Actual	Month 7 Actual	Month 8 Actual	Month 9 Actual	Month 10 Actual	Month 11 Actual	Month 12 Actual	Total Actual
Power Balances														
Units Received	[MkWh]	573	461	429	404	379	414	415	365	414	394	354	319	**4,921**
Units Sold	[MkWh]	320	281	272	270	259	263	256	238	264	250	235	215	**3,122**
Units Lost	[MkWh]	253	180	157	134	120	150	160	126	150	144	119	104	**1,799**
Units Lost	[%age]	44.16%	39.13%	36.69%	33.22%	31.71%	36.37%	38.44%	34.67%	36.29%	36.49%	33.67%	32.57%	36.56%
Technical Losses	[%age]	41.16%	36.13%	33.69%	30.22%	28.71%	33.37%	35.44%	31.67%	33.29%	33.49%	30.67%	29.57%	33.56%
Administrative Losses	[%age]	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%
11 kV Losses	[%age]	35.36%	30.33%	27.89%	24.42%	22.91%	27.57%	29.64%	25.87%	27.49%	27.69%	24.87%	23.77%	27.76%
LT Losses	[%age]	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Total Technical Losses	[%age]	**41.16%**	**36.13%**	**33.69%**	**30.22%**	**28.71%**	**33.37%**	**35.44%**	**31.67%**	**33.29%**	**33.49%**	**30.67%**	**29.57%**	**33.56%**
		3.30												

FORM - 7 (A)

QESCO

Line Losses 2025-26

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	350	364	291	228	237	306	261	228	281	303	329	343	**3,522**
Units Sold	[MkWh]	261	271	217	170	176	228	195	170	210	226	245	256	**2,624**
Units Lost	[MkWh]	89	93	74	58	60	78	67	58	72	77	84	87	**898**
Units Lost	[%age]	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%	25.50%
Technical Losses	[%age]	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%
Administrative Losses	[%age]	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%
11 kV Losses	[%age]	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%	16.70%
LT Losses	[%age]	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Total Technical Losses	[%age]	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**	**22.50%**

FORM - 8

Operational and Technical Information	2025-26
DISCO load factors on yearly basis	**59.60%**
NTDC/DISCO Delivery Points metering accuracy	**100.00%**
DISCO metering accuracy For all customers (residential, commercial, industrial, etc.)	**100.00%**
Estimated High Voltage Transmission lines losses (132 kV)	**3.30%**

FROM - 9 (2025-26)

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate	(Table 11 - 11.16)		639.410888
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		550,000
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			4,220,111,858
10.06	Capacity Transfer Charges			
10.07	Estimated Average Rate Rs/kWh	(Table 11 - 11.33)		5,556.50
10.08	Estimated MDI KW	Form 6 (A)		550,000
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			36,672,900,844.80
10.11	Energy Charge			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		14.36
10.13	Estimated Energy Purchase			2,623,711,200
10.14	Estimated Energy Charges			37,670,244,340
10.15	Estimated Power Purchase Price			78,563,257,042.01
10.16	Average Rate per kWh			29.94
10.17	Estimated Energy Sold			2,623,711,200
10.18	Average Power Rate per Sold Rs/kWh			29.94
10.19	Distribution Margin			3,434,082,823
10.20	Distribution Margin Rs/KW			1.31
	Distribution Cost including PYA			30,390,246,414
	Wheeling charges per Unit Sold Rs/kWh			11.58
10.21	Total Cost per kWh			49.05
10.22	Estimated Revenue from Supply of Power			112,387,566,278.29
10.23	Prior Period Adjustement (Uncovered Costs)			16,298,411,075.51
10.24	Required Estimated Revenue from Energy Sold			128,685,977,353.80

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 **Use of System Charges (NTDC)**

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	\	656,555	639.41	419,808,692	**261,001,794**	-	-	**419,808,692**
11.05	Aug		682651	639.41	436,494,252	**271,375,474**	-	-	**436,494,252**
11.06	Sep		545912	639.41	349,061,917	**217,017,390**	-	-	**349,061,917**
11.07	Oct		426918	639.41	272,975,763	**169,713,408**	-	-	**272,975,763**
11.08	Nov		443619	639.41	283,654,521	**176,352,564**	-	-	**283,654,521**
11.09	Dec		573051	639.41	366,414,900	**227,806,018**	-	-	**366,414,900**
11.10	Jan		489546	639.41	313,021,107	**194,610,241**	-	-	**313,021,107**
11.11	Feb		426918	639.41	272,975,763	**169,713,408**	-	-	**272,975,763**
11.12	Mar		527123	639.41	337,048,314	**209,548,340**	-	-	**337,048,314**
11.13	Apr		567832	639.41	363,077,788	**225,731,281**	-	-	**363,077,788**
11.14	May		616891	639.41	394,446,640	**245,233,800**	-	-	**394,446,640**
11.15	Jun		642986	639.41	411,132,201	**255,607,480**	-	-	**411,132,201**
11.16			6,600,000	639.41	4,220,111,858	2,623,711,200			4,220,111,858
11.17		Avg per month [MW]	**550,000**		Avg per month [MWh]	**218,642,600**			

11.18 **Capacity and Energy**

639.41

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/KW]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul		**3,648,150,345**	**3,747,364,177**	7,815,323,214	639.41	13.98	14.36	29.94
11.22	Aug		**3,793,148,371**	**3,896,305,519**	8,125,948,143	639.41	13.98	14.36	29.94
11.23	Sep		**3,033,358,713**	**3,115,852,885**	6,498,273,515	639.41	13.98	14.36	29.94
11.24	Oct		**2,372,167,712**	**2,436,680,363**	5,081,823,838	639.41	13.98	14.36	29.94
11.25	Nov		**2,464,966,449**	2,532,002,822	5,280,623,793	639.41	13.98	14.36	29.94
11.26	Dec		**3,184,156,660**	**3,270,751,881**	6,821,323,441	639.41	13.98	14.36	29.94
11.27	Jan		**2,720,162,976**	**2,794,139,585**	5,827,323,668	639.41	13.98	14.36	29.94
11.28	Feb		**2,372,167,712**	**2,436,680,363**	5,081,823,838	639.41	13.98	14.36	29.94
11.29	Mar		**2,928,960,134**	**3,008,615,118**	6,274,623,566	639.41	13.98	14.36	29.94
11.30	Apr		**3,155,157,055**	**3,240,963,612**	6,759,198,455	639.41	13.98	14.36	29.94
11.31	May		**3,427,753,345**	**3,520,973,336**	7,343,173,321	639.41	13.98	14.36	29.94
11.32	Jun		**3,572,751,371**	**3,669,914,679**	7,653,798,250	639.41	13.98	14.36	29.94
11.33			**36,672,900,845**	**37,670,244,340**	**78,563,257,042**	**7,672.93**	13.98	14.36	**29.94**
11.34		**Avg Cap. Charge =**	**5,556.50**		**6,546,938,087**				

FROM - 9 (2026-27)

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	**Use of System Charges (NTDC)**		
10.02	Estimated Average Rate	(Table 11 - 11.16)	703.352
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)	577,500
10.04	Number of Months	12	
10.05	Estimated Use of System Charges Rs		4,874,229,195.41
10.06	**Capacity Transfer Charges**		
10.07	Estimated Average Rate Rs/kWh	(Table 11 - 11.33)	5,834.33
10.08	Estimated MDI KW	Form 6 (A)	577,500
10.09	Number of Months	12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		40,431,673,181.39
10.11	**Energy Charge**		
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)	11.77
10.13	Estimated Energy Purchase		3,697,848,000
10.14	Estimated Energy Charges		43,509,132,212
10.15	**Estimated Power Purchase Price**		**88,815,234,589.17**
10.16	**Average Rate per kWh**		**24.02**
10.17	**Estimated Energy Sold**		2,773,386,000
10.18	**Average Power Rate per Sold Rs/kWh**		**32.02**
10.19	**Distribution Margin**		**3,789,188,307**
10.20	**Distribution Margin Rs/KW**		**1.37**
	Distribution Cost including PYA		**33,736,588,001**
	Wheeling charges per Unit Sold Rs/kWh		**12.16**
10.21	**Total Cost per kWh**		**45.55**
10.22	**Estimated Revenue from Supply of Power**		**126,341,010,896.80**
10.23	**Prior Period Adjustement (Uncovered Costs)**		-
10.24	**Required Estimated Revenue from Energy Sold**		**126,341,010,896.80**

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 **Use of System Charges (NTDC)**

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul		689,383	703.35	484,879,039	**367,854,878**	-	-	**484,879,039**
11.05	Aug		716,783	703.35	504,150,861	**382,475,501**	-	-	**504,150,861**
11.06	Sep		573,207	703.35	403,166,514	**305,863,436**	-	-	**403,166,514**
11.07	Oct		448,263	703.35	315,287,006	**239,193,394**	-	-	**315,287,006**
11.08	Nov		465,799	703.35	327,620,972	**248,550,593**	-	-	**327,620,972**
11.09	Dec		601,703	703.35	423,209,209	**321,068,884**	-	-	**423,209,209**
11.10	Jan		514,023	703.35	361,539,379	**274,282,890**	-	-	**361,539,379**
11.11	Feb		448,263	703.35	315,287,006	**239,193,394**	-	-	**315,287,006**
11.12	Mar		553,479	703.35	389,290,802	**295,336,587**	-	-	**389,290,802**
11.13	Apr		596,223	703.35	419,354,845	**318,144,759**	-	-	**419,354,845**
11.14	May		647,735	703.35	455,585,870	**345,631,531**	-	-	**455,585,870**
11.15	Jun		675,135	703.35	474,857,692	**360,252,154**	-	-	**474,857,692**
11.16			6,930,000	703.35	4,874,229,195	3,697,848,000			4,874,229,195
11.17		Avg per month [MW]	**577,500**		Avg per month [MWh]	**308,154,000**			

11.18 **Capacity and Energy**

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/KW]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul		**4,022,085,755**	**4,328,205,624**	8,835,170,419	703.35	10.93	11.77	24.02
11.22	Aug		**4,181,946,079**	**4,500,232,875**	9,186,329,815	703.35	10.93	11.77	24.02
11.23	Sep		**3,344,277,981**	**3,598,810,082**	7,346,254,577	703.35	10.93	11.77	24.02
11.24	Oct		**2,615,314,903**	**2,814,365,819**	5,744,967,728	703.35	10.93	11.77	24.02
11.25	Nov		**2,717,625,510**	**2,924,463,260**	5,969,709,742	703.35	10.93	11.77	24.02
11.26	Dec		**3,510,532,718**	**3,777,718,422**	7,711,460,349	703.35	10.93	11.77	24.02
11.27	Jan		**2,998,979,681**	**3,227,231,221**	6,587,750,280	703.35	10.93	11.77	24.02
11.28	Feb		**2,615,314,903**	**2,814,365,819**	5,744,967,728	703.35	10.93	11.77	24.02
11.29	Mar		**3,229,178,548**	**3,474,950,461**	7,093,419,811	703.35	10.93	11.77	24.02
11.30	Apr		**3,478,560,653**	**3,743,312,972**	7,641,228,470	703.35	10.93	11.77	24.02
11.31	May		**3,779,098,063**	**4,066,724,203**	8,301,408,136	703.35	10.93	11.77	24.02
11.32	Jun		**3,938,958,387**	**4,238,751,454**	8,652,567,532	703.35	10.93	11.77	24.02
11.33			**40,431,873,181**	**43,509,132,212**	**88,815,234,589**	**8,440.22**	10.93	11.77	**24.02**
11.34		**Avg Cap. Charge =**	**5,834.33**		**7,401,269,549**				

FROM - 9 (2027-28)

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate	(Table 11 - 11.16)		773.687
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		606,375
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			5,629,734,720.70
10.06	Capacity Transfer Charges			
10.07	Estimated Average Rate Rs/kWh	(Table 11 - 11.33)		6,906.21
10.08	Estimated MDI KW	Form 6 (A)		606,375
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			50,253,047,705.28
10.11	Energy Charge			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		12.03
10.13	Estimated Energy Purchase			3,882,740,400
10.14	Estimated Energy Charges			46,698,813,525
10.15	**Estimated Power Purchase Price**			**102,581,595,950.49**
10.16	**Average Rate per kWh**			**26.42**
10.17	**Estimated Energy Sold**			2,931,469,002
10.18	**Average Power Rate per Sold Rs/kWh**			**34.99**
10.19	**Distribution Margin**			**4,179,957,198**
10.20	**Distribution Margin Rs/KW**			**1.43**
	Distribution Cost including PYA			**37,199,103,838**
	Wheeling charges per Unit Sold Rs/kWh			**12.69**
10.21	**Total Cost per kWh**			**49.11**
10.22	**Estimated Revenue from Supply of Power**			**143,960,656,986.70**
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			**143,960,656,986.70**

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 **Use of System Charges (NTDC)**

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	**1**	**2**	**3**	**4**	**5 = 3 x 4**	**6**	**7**	**8 = 6 x 7**	**9**
11.04	Jul		723,852.36	773.69	560,035,290	**386,247,622**	-	-	**560,035,290**
11.05	Aug		752,622.33	773.69	582,294,244	**401,599,276**	-	-	**582,294,244**
11.06	Sep		601,867.71	773.69	465,657,324	**321,156,607**	-	-	**465,657,324**
11.07	Oct		470,676.66	773.69	364,156,492	**251,153,064**	-	-	**364,156,492**
11.08	Nov		489,089.44	773.69	378,402,223	**260,978,123**	-	-	**378,402,223**
11.09	Dec		631,788.47	773.69	488,806,636	**337,122,328**	-	-	**488,806,636**
11.10	Jan		539,724.58	773.69	417,577,983	**287,997,034**	-	-	**417,577,983**
11.11	Feb		470,676.66	773.69	364,156,492	**251,153,064**	-	-	**364,156,492**
11.12	Mar		581,153.33	773.69	449,630,877	**310,103,416**	-	-	**449,630,877**
11.13	Apr		626,034.48	773.69	484,354,845	**334,051,997**	-	-	**484,354,845**
11.14	May		680,122.01	773.69	526,201,680	**362,913,107**	-	-	**526,201,680**
11.15	Jun		708,891.98	773.69	548,460,634	**378,264,761**	-	-	**548,460,634**
11.16			7,276,500	773.69	5,629,734,721	3,882,740,400			5,629,734,721
11.17		Avg per month [MW]	**606,375**		Avg per month [MWh]	**323,561,700**			

11.18 **Capacity and Energy**

606 7276500

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/KW]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	**1**	**2**	**11**	**12**	**13 = 9+11+12**	**14 = 9 / 6**	**15 = 11 / 6**	**16 = 12 / 6**	**17 = 13 / 6**
11.21	Jul		**4,999,077,496**	**4,645,509,047**	10,204,621,833	773.69	12.94	12.03	26.42
11.22	Aug		**5,197,768,970**	**4,830,147,722**	10,610,210,937	773.69	12.94	12.03	26.42
11.23	Sep		**4,156,625,644**	**3,862,641,068**	8,484,924,036	773.69	12.94	12.03	26.42
11.24	Oct		**3,250,592,521**	**3,020,688,713**	6,635,437,726	773.69	12.94	12.03	26.42
11.25	Nov		**3,377,755,065**	**3,138,857,464**	6,895,014,752	773.69	12.94	12.03	26.42
11.26	Dec		**4,363,264,778**	**4,054,665,289**	8,906,736,704	773.69	12.94	12.03	26.42
11.27	Jan		**3,727,452,060**	**3,463,821,531**	7,608,851,574	773.69	12.94	12.03	26.42
11.28	Feb		**3,250,592,521**	**3,020,688,713**	6,635,437,726	773.69	12.94	12.03	26.42
11.29	Mar		**4,013,567,783**	**3,729,701,223**	8,192,899,882	773.69	12.94	12.03	26.42
11.30	Apr		**4,323,526,483**	**4,017,737,555**	8,825,618,883	773.69	12.94	12.03	26.42
11.31	May		**4,697,066,455**	**4,364,858,262**	9,588,126,397	773.69	12.94	12.03	26.42
11.32	Jun		**4,895,757,929**	**4,549,496,937**	9,993,715,500	773.69	12.94	12.03	26.42
11.33			**50,253,047,705**	**46,698,813,525**	**102,581,595,950**	**9,284.25**	12.94	12.03	**26.42**
11.34		**Avg Cap. Charge =**	**6,906.21**		**8,548,466,329**				

FROM - 9 (2028-29)

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	**Use of System Charges (NTDC)**			
10.02	Estimated Average Rate	(Table 11 - 11.16)		851.056
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		636,694
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			6,502,343,602.41
10.06	**Capacity Transfer Charges**			
10.07	Estimated Average Rate Rs/kWh	(Table 11 - 11.33)		7,059.53
10.08	Estimated MDI KW	Form 6 (A)		636,694
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			53,937,129,620.81
10.11	**Energy Charge**			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		14.24
10.13	Estimated Energy Purchase			4,076,877,420
10.14	Estimated Energy Charges			58,042,270,100
10.15	**Estimated Power Purchase Price**			**118,481,743,322.82**
10.16	**Average Rate per kWh**			**29.06**
10.17	**Estimated Energy Sold**			3,098,426,839
10.18	**Average Power Rate per Sold Rs/kWh**			**38.24**
10.19	**Distribution Margin**			**4,609,578,748**
10.20	**Distribution Margin Rs/KW**			**1.49**
	Distribution Cost including PYA			**40,372,623,905**
	Wheeling charges per Unit Sold Rs/kWh			**13.03**
10.21	**Total Cost per kWh**			**52.76**
10.22	**Estimated Revenue from Supply of Power**			**163,463,945,975.01**
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			**163,463,945,975.01**

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

7640325

11.01 **Use of System Charges (NTDC)**

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.02									
11.03	**1**	**2**	**3**	**4**	**5 = 3 x 4**	**6**	**7**	**8 = 6 x 7**	**9**
11.04	Jul		760045	851.06	646,840,760	**405,560,003**	-	-	**646,840,760**
11.05	Aug		790253	851.06	672,549,852	**421,679,240**	-	-	**672,549,852**
11.06	Sep		631961	851.06	537,834,209	**337,214,438**	-	-	**537,834,209**
11.07	Oct		494210	851.06	420,600,749	**263,710,717**	-	-	**420,600,749**
11.08	Nov		513544	851.06	437,054,568	**274,027,029**	-	-	**437,054,568**
11.09	Dec		663378	851.06	564,571,665	**353,978,444**	-	-	**564,571,665**
11.10	Jan		566711	851.06	482,302,570	**302,396,886**	-	-	**482,302,570**
11.11	Feb		494210	851.06	420,600,749	**263,710,717**	-	-	**420,600,749**
11.12	Mar		610211	851.06	519,323,663	**325,608,587**	-	-	**519,323,663**
11.13	Apr		657336	851.06	559,429,847	**350,754,597**	-	-	**559,429,847**
11.14	May		714128	851.06	607,762,940	**381,058,762**	-	-	**607,762,940**
11.15	Jun		744337	851.06	633,472,032	**397,177,999**	-	-	**633,472,032**
11.16			7,640,325	851.06	6,502,343,602	4,076,877,420			6,502,343,602
11.17		Avg per month [MW]	**636,694**		Avg per month [MWh]	**339,739,785**			

11.18 **Capacity and Energy**

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/KW]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19									
11.20	**1**	**2**	**11**	**12**	**13 = 9+11+12**	**14 = 9 / 6**	**15 = 11 / 6**	**16 = 12 / 6**	**17 = 13 / 6**
11.21	Jul		**5,365,562,950**	**5,773,934,508**	11,786,338,218	851.06	13.23	14.24	29.06
11.22	Aug		**5,578,820,619**	**6,003,423,161**	12,254,793,632	851.06	13.23	14.24	29.06
11.23	Sep		**4,461,350,434**	**4,800,902,619**	9,800,087,262	851.06	13.23	14.24	29.06
11.24	Oct		**3,488,895,463**	**3,754,434,362**	7,663,930,574	851.06	13.23	14.24	29.06
11.25	Nov		**3,625,380,371**	**3,901,307,100**	7,963,742,039	851.06	13.23	14.24	29.06
11.26	Dec		**4,683,138,409**	**5,039,570,818**	10,287,280,893	851.06	13.23	14.24	29.06
11.27	Jan		**4,000,713,869**	**4,305,207,129**	8,788,223,568	851.06	13.23	14.24	29.06
11.28	Feb		**3,488,895,463**	**3,754,434,362**	7,663,930,574	851.06	13.23	14.24	29.06
11.29	Mar		**4,307,804,912**	**4,635,670,789**	9,462,799,364	851.06	13.23	14.24	29.06
11.30	Apr		**4,640,486,875**	**4,993,673,088**	10,193,589,810	851.06	13.23	14.24	29.06
11.31	May		**5,041,411,293**	**5,425,111,755**	11,074,285,988	851.06	13.23	14.24	29.06
11.32	Jun		**5,254,668,962**	**5,654,600,408**	11,542,741,402	851.06	13.23	14.24	29.06
11.33			**53,937,129,621**	**58,042,270,100**	**118,481,743,323**	**10,212.67**	13.23	14.24	**29.06**
11.34		**Avg Cap. Charge =**	**7,059.53**		**9,873,478,610**				

FROM - 9 (2029-30)

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	**Use of System Charges (NTDC)**			
10.02	Estimated Average Rate	(Table 11 - 11.16)		936.161
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)		668,528
10.04	Number of Months		12	
10.05	Estimated Use of System Charges Rs			7,510,206,860.78
10.06	**Capacity Transfer Charges**			
10.07	Estimated Average Rate Rs/kWh	(Table 11 - 11.33)		7,765.49
10.08	Estimated MDI KW	Form 6 (A)		668,528
10.09	Number of Months		12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)			62,297,384,712.03
10.11	**Energy Charge**			
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)		15.66
10.13	Estimated Energy Purchase			4,280,721,291
10.14	Estimated Energy Charges			67,038,821,965
10.15	**Estimated Power Purchase Price**			**136,846,413,537.86**
10.16	**Average Rate per kWh**			**31.97**
10.17	**Estimated Energy Sold**			3,274,751,788
10.18	**Average Power Rate per Sold Rs/kWh**			**41.79**
10.19	**Distribution Margin**			**5,080,807,561**
10.20	**Distribution Margin Rs/KW**			**1.55**
	Distribution Cost including PYA			**43,110,818,368**
	Wheeling charges per Unit Sold Rs/kWh			**13.16**
10.21	**Total Cost per kWh**			**56.50**
10.22	**Estimated Revenue from Supply of Power**			**185,038,039,466.15**
10.23	**Prior Period Adjustement (Uncovered Costs)**			
10.24	**Required Estimated Revenue from Energy Sold**			**185,038,039,466.15**

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

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11.01 **Use of System Charges (NTDC)**

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul		798047.2317	936.16	747,101,078	**425,838,003**	-	-	**747,101,078**
11.05	Aug		829766.1201	936.16	776,795,079	**442,763,202**	-	-	**776,795,079**
11.06	Sep		663559.145	936.16	621,198,511	**354,075,160**	-	-	**621,198,511**
11.07	Oct		518921.014	936.16	485,793,865	**276,896,253**	-	-	**485,793,865**
11.08	Nov		539221.1025	936.16	504,798,026	**287,728,380**	-	-	**504,798,026**
11.09	Dec		696546.7889	936.16	652,080,273	**371,677,367**	-	-	**652,080,273**
11.10	Jan		595046.3461	936.16	557,059,468	**317,516,730**	-	-	**557,059,468**
11.11	Feb		518921.014	936.16	485,793,865	**276,896,253**	-	-	**485,793,865**
11.12	Mar		640721.5454	936.16	599,818,830	**341,889,017**	-	-	**599,818,830**
11.13	Apr		690203.0112	936.16	646,141,473	**368,292,327**	-	-	**646,141,473**
11.14	May		749834.5214	936.16	701,966,196	**400,111,701**	-	-	**701,966,196**
11.15	Jun		781553.4098	936.16	731,660,197	**417,036,899**	-	-	**731,660,197**
11.16			8,022,341	936.16	7,510,206,861	4,280,721,291			7,510,206,861
11.17		Avg per month [MW]	**668,528**		Avg per month [MWh]	**356,726,774**			

11.18 **Capacity and Energy**

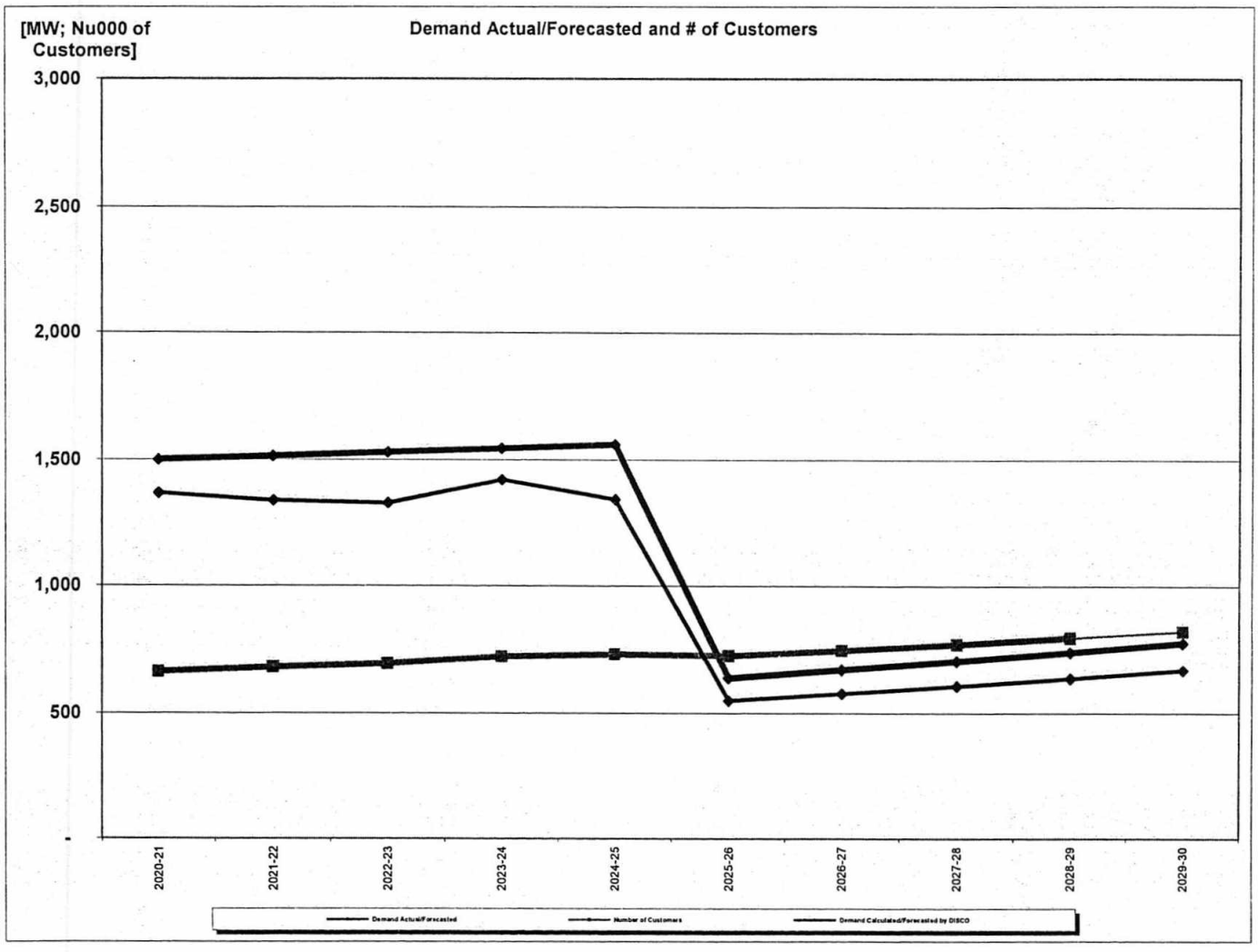
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/KW]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul		**6,197,225,207**	**6,668,894,356**	13,613,220,641	936.16	14.55	15.66	31.97
11.22	Aug		**6,443,537,815**	**6,933,953,751**	14,154,286,645	936.16	14.55	15.66	31.97
11.23	Sep		**5,152,859,751**	**5,545,042,525**	11,319,100,788	936.16	14.55	15.66	31.97
11.24	Oct		**4,029,674,260**	**4,336,371,688**	8,851,839,813	936.16	14.55	15.66	31.97
11.25	Nov		**4,187,314,329**	**4,506,009,700**	9,198,122,055	936.16	14.55	15.66	31.97
11.26	Dec		**5,409,024,863**	**5,820,704,295**	11,881,809,431	936.16	14.55	15.66	31.97
11.27	Jan		**4,620,824,518**	**4,972,514,234**	10,150,398,221	936.16	14.55	15.66	31.97
11.28	Feb		**4,029,674,260**	**4,336,371,688**	8,851,839,813	936.16	14.55	15.66	31.97
11.29	Mar		**4,975,514,673**	**5,354,199,762**	10,929,533,265	936.16	14.55	15.66	31.97
11.30	Apr		**5,359,762,341**	**5,767,692,416**	11,773,596,230	936.16	14.55	15.66	31.97
11.31	May		**5,822,830,043**	**6,266,004,077**	12,790,800,316	936.16	14.55	15.66	31.97
11.32	Jun		**6,069,142,651**	**6,531,063,472**	13,331,866,320	936.16	14.55	15.66	31.97
11.33			**62,297,384,712**	**67,038,821,965**	**136,846,413,538**	**11,233.94**	14.55	15.66	**31.97**
11.34		**Avg Cap. Charge =**	**7,765.49**		**11,403,867,795**				

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table 12 - DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers
B. Forecasted Demands and Number of Customers using regresion analysis

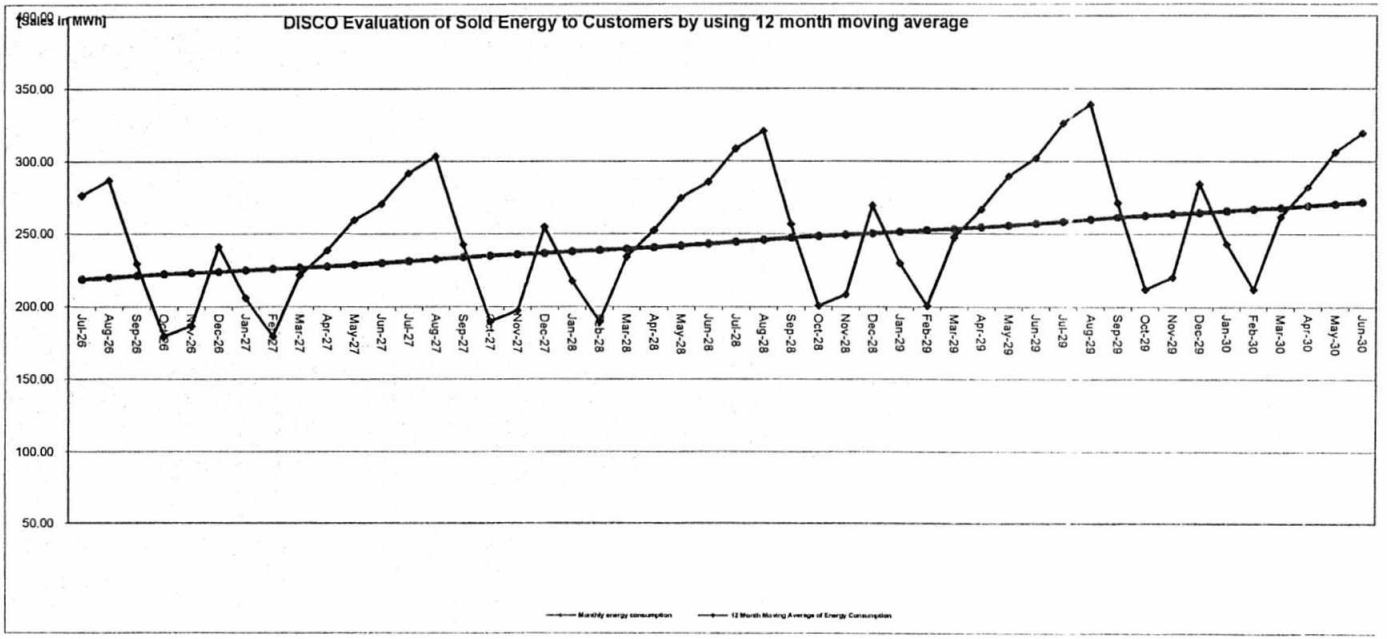
	Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2020-21	**1,500**		**1,369**		**662**	
12.02	**2021-22**	**1.515**	1.0%	**1,340**	-2.1%	**679**	2.6%
12.03	2022-23	**1,530**	1.0%	**1,330**	-0.7%	**694**	2.1%
12.04	2023-24	**1,545**	1.0%	**1,422**	6.9%	**721**	3.9%
12.05	2024-25	**1,561**	1.0%	**1,344**	-5.5%	731	1.4%
12.06	2025-26	**638**	-59.1%	**550**	-59.1%	724	-0.9%
12.07	2026-27	**670**	5.0%	**578**	5.0%	746	2.9%
12.08	2027-28	**703**	5.0%	**606**	5.0%	770	3.3%
12.09	2028-29	**739**	5.0%	**637**	5.0%	795	3.3%
12.10	2029-30	**775**	5.0%	**669**	5.0%	821	3.3%



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	sale Load [MWh]	12 months moving average
Jul-25	261.00	
Aug-25	271.38	
Sep-25	217.02	
Oct-25	169.71	
Nov-25	176.35	
Dec-25	227.81	
Jan-26	194.61	
Feb-26	169.71	
Mar-26	209.55	
Apr-26	225.73	
May-26	245.23	
Jun-26	255.61	
Jul-26	275.89	219
Aug-26	286.86	220
Sep-26	229.40	221
Oct-26	179.40	222
Nov-26	186.41	223
Dec-26	240.80	224
Jan-27	205.71	225
Feb-27	179.40	226
Mar-27	221.50	227
Apr-27	238.61	228
May-27	259.22	229
Jun-27	270.19	230
Jul-27	291.62	231
Aug-27	303.21	232
Sep-27	242.47	234
Oct-27	189.62	235
Nov-27	197.04	236
Dec-27	254.53	237
Jan-28	217.44	238
Feb-28	189.62	239
Mar-28	234.13	240
Apr-28	252.21	241
May-28	274.00	242
Jun-28	285.59	243
Jul-28	308.23	244
Aug-28	320.48	246
Sep-28	256.28	247
Oct-28	200.42	248
Nov-28	208.26	249
Dec-28	269.02	250
Jan-29	229.82	251
Feb-29	200.42	252
Mar-29	247.46	253
Apr-29	266.57	254
May-29	289.60	256
Jun-29	301.86	257
Jul-29	325.77	258
Aug-29	338.71	260
Sep-29	270.87	261
Oct-29	211.83	262
Nov-29	220.11	263
Dec-29	284.33	264
Jan-30	242.90	266
Feb-30	211.83	267
Mar-30	261.55	268
Apr-30	281.74	269
May-30	306.09	270
Jun-30	319.03	271

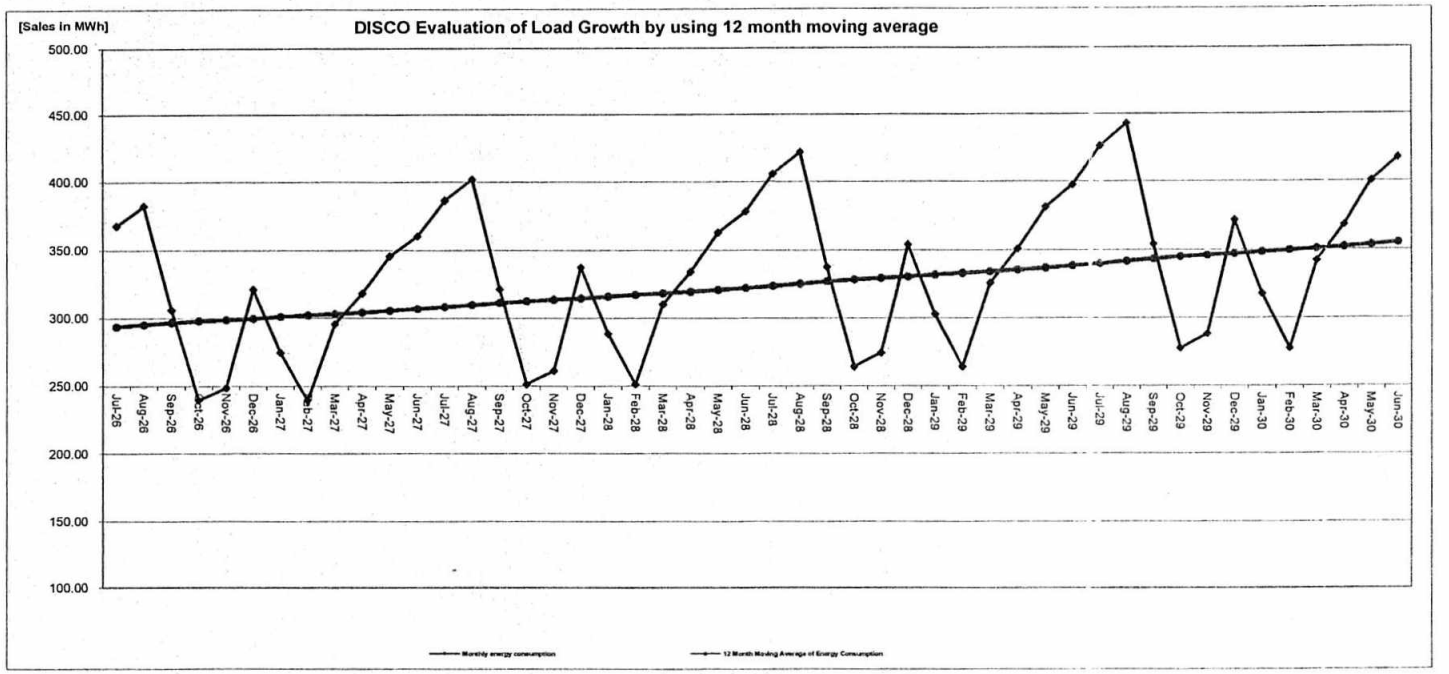


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QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load [MWh]	12 months moving average
Jul-25	350.34	
Aug-25	364.26	
Sep-25	291.30	
Oct-25	227.80	
Nov-25	236.71	
Dec-25	305.78	
Jan-26	261.22	
Feb-26	227.80	
Mar-26	281.27	
Apr-26	303.00	
May-26	329.17	
Jun-26	343.10	
Jul-26	367.85	293
Aug-26	382.48	295
Sep-26	305.86	296
Oct-26	239.19	298
Nov-26	248.55	299
Dec-26	321.07	300
Jan-27	274.28	301
Feb-27	239.19	302
Mar-27	295.34	303
Apr-27	318.14	304
May-27	345.63	305
Jun-27	360.25	307
Jul-27	386.25	308
Aug-27	401.60	310
Sep-27	321.16	311
Oct-27	251.15	313
Nov-27	260.98	314
Dec-27	337.12	315
Jan-28	288.00	316
Feb-28	251.15	317
Mar-28	310.10	318
Apr-28	334.05	319
May-28	362.91	321
Jun-28	378.26	322
Jul-28	405.56	324
Aug-28	421.68	325
Sep-28	337.21	327
Oct-28	263.71	328
Nov-28	274.03	329
Dec-28	353.98	330
Jan-29	302.40	332
Feb-29	263.71	333
Mar-29	325.61	334
Apr-29	350.75	335
May-29	381.06	337
Jun-29	397.18	338
Jul-29	425.84	340
Aug-29	442.76	341
Sep-29	354.08	343
Oct-29	276.90	345
Nov-29	287.73	346
Dec-29	371.68	347
Jan-30	317.52	348
Feb-30	276.90	350
Mar-30	341.89	351
Apr-30	368.29	352
May-30	400.11	353
Jun-30	417.04	355



FROM -13

Asset register as the year ended at date

	Description	Cost			Accumulated Depreciation				Book Value As at June 30,2026
		As at July 01,2025	Addition/ deletions	As at June 30,2026	As at July 01,2025	Charge during the year	Adjustments	As at June 30,2026	
	Others off eq	**50,624,599**	**13,690,000**	**64,314,599**	44,324,515	5,997,228		50,321,742	13,992,857
	Computers	**181,930,918**	**53,636,101**	**235,567,018**	**135,071,439**	**26,837,404**	**0**	**161,908,843**	**73,658,175**
	Grand Total	**232,555,516**	**67,326,101**	**299,881,617**	**179,395,954**	**32,834,632**		**212,230,586**	**87,651,032**

FROM -13

Asset register as the year ended at date

	Description	Cost			Accumulated Depreciation				Book Value As at June 30,2027
		As at July 01,2026	Addition/ deletions	As at June 30,2027	As at July 01,2026	Charge during the year	Adjustments	As at June 30,2027	
	Others off eq	13,992,857	35,675,482	49,668,339	50,321,742	7,781,002		58,102,744	41,887,337
	Computers	235,567,018	115,780,625	351,347,643	161,908,843	41,309,982	0	203,218,825	148,128,818
	Grand Total	249,559,875	151,456,107	401,015,982	212,230,586	49,090,984		261,321,569	190,016,155

FROM -13

Asset register as the year ended at date

	Description	Cost			Accumulated Depreciation				Book Value As at June 30,2028
		As at July 01,2027	Addition/ deletions	As at June 30,2028	As at July 01,2027	Charge during the year	Adjustments	As at June 30,2028	
	Others off eq	41,887,337	44,010,029	85,897,366	58,102,744	9,981,503		68,084,247	75,915,863
	Computers	351,347,643	228,522,500	579,870,143	203,218,825	69,875,295	0	273,094,120	306,776,023
	Grand Total	393,234,980	272,532,529	665,767,510	261,321,569	79,856,798		341,178,367	382,691,886

FROM -13

Asset register as the year ended at date

	Description	Cost			Accumulated Depreciation				Book Value As at June 30,2029
		As at July 01,2028	Addition/ deletions	As at June 30,2029	As at July 01,2028	Charge during the year	Adjustments	As at June 30,2029	
	Others off eq	75,915,863	50,167,423	126,083,286	68,084,247	12,489,874		80,574,121	113,593,411
	Computers	579,870,143	181,037,250	760,907,393	273,094,120	92,504,951	0	365,599,071	395,308,323
	Grand Total	655,786,006	231,204,673	886,990,679	341,178,367	104,994,825		446,173,192	508,901,734

FROM -13

Asset register as the year ended at date

	Description	Cost			Accumulated Depreciation				Book Value As at June 30,2030
		As at July 01,2029	Addition/ deletions	As at June 30,2030	As at July 01,2029	Charge during the year	Adjustments	As at June 30,2030	
	Others off eq	113,593,411	60,357,170	173,950,582	80,574,121	15,507,733		96,081,854	158,442,849
	Computers	760,907,393	160,518,250	921,425,643	365,599,071	112,569,732	0	478,168,803	443,256,841
	Grand Total	874,500,805	220,875,420	1,095,376,225	446,173,192	128,077,465		574,250,657	601,699,689

FORM - 14

Aging of Accounts Receivables as on 30th June .....:

		Actual for FY ending 30-6-24	Actual for FY ending 30-6-25	Projected for FY ending 30-06-26
Outstanding for current year	Rs In Million	7,449	152,961	5,620
Outstanding for more than 1 year	Rs In Million	5,496	5,109	160,609
Outstanding for more than 2 years	Rs In Million			
Outstanding for more than 3 years	Rs In Million	561,798	499,374	549,311
Outstanding for more than 4 years	Rs In Million			
Outstanding for more than 5 years	Rs In Million			
Total Receivables as on June 30, ...	Rs In Million	574,743	657,444	715,540

FROM - 15

Projected Energy Sales by Tariffs

	Category	2025-26 Projection 1	Sales Growth rate	2026-27 Projection 2	Sales Growth rate	2022-23 Projection 3	Sales Growth rate	2023-24 Projection 4	Sales Growth rate	2024-25 Projection 5
	Domestic									
	Up to 50 Units Life line	19.33	5.7%	20.44	5.7%	21.60	5.7%	22.83	5.7%	24.13
	51-100 units Life line	51.76	5.7%	54.72	5.7%	57.84	5.7%	61.13	5.7%	64.61
	01-100 Units	415.76	5.7%	439.48	5.7%	464.53	5.7%	490.99	5.7%	518.93
	101-200 Units	59.42	5.7%	62.81	5.7%	66.39	5.7%	70.17	5.7%	74.16
	01-100 Units	53.34	5.7%	56.38	5.7%	59.60	5.7%	62.99	5.7%	66.57
	101-200 Units	148.96	5.7%	157.45	5.7%	166.43	5.7%	175.91	5.7%	185.92
	201-300 Units	200.63	5.7%	212.07	5.7%	224.16	5.7%	236.93	5.7%	250.41
	301-400Units	94.60	5.7%	100.00	5.7%	105.70	5.7%	111.72	5.7%	118.08
	401-500Units	45.01	5.7%	47.58	5.7%	50.29	5.7%	53.15	5.7%	56.18
	501-600Units	24.26	5.7%	25.65	5.7%	27.11	5.7%	28.65	5.7%	30.28
	601-700Units	13.88	5.7%	14.67	5.7%	15.51	5.7%	16.39	5.7%	17.32
	Above 700 Units	39.72	5.7%	41.99	5.7%	44.38	5.7%	46.91	5.7%	49.58
	A - 1 b (TOD) Peak	4.75	5.7%	5.03	5.7%	5.31	5.7%	5.61	5.7%	5.93
	A - 1 b (TOD) Off Peak	18.42	5.7%	19.48	5.7%	20.59	5.7%	21.76	5.7%	23.00
	Tempprary	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
	Total Domestic	**1,189.86**	5.7%	**1,257.73**	5.7%	**1,329.42**	5.7%	**1,405.14**	5.7%	**1,485.10**
	Commercial	-	-	-	-	-	-	-	-	-
	Commercial Tariff A-2A (04)	165.73	5.7%	175.18	5.7%	185.17	5.7%	195.71	5.7%	206.85
	A - 2B (05)	0.00	5.7%	0.00	5.7%	0.00	5.7%	0.00	5.7%	0.00
	A - 2C (06)T Peak	38.55	5.7%	40.75	5.7%	43.07	5.7%	45.53	5.7%	48.12
	A - 2C (06)T Off Peak	136.37	5.7%	144.15	5.7%	152.37	5.7%	161.05	5.7%	170.21
	A2-d Electric vehicle charging	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
	E-1 (ii) Tempprary	5.04	5.7%	5.32	5.7%	5.63	5.7%	5.95	5.7%	6.29
	Total Commercial	**340.66**	5.7%	**360.09**	5.7%	**380.61**	5.7%	**402.29**	5.7%	**425.19**
	Industrial	-	-	-	-	-	-	-	-	-
B1	B1	0.29	5.7%	0.30	5.7%	0.32	5.7%	0.34	5.7%	0.36
B1	B1- TOU (Peak)	2.62	5.7%	2.76	5.7%	2.92	5.7%	3.09	5.7%	3.26
	B1 - TOU (Off-peak)	13.77	5.7%	14.56	5.7%	15.39	5.7%	16.27	5.7%	17.19
B2	**B2**	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
B2	B2 - TOU (Peak)	27.57	5.7%	29.15	5.7%	30.81	5.7%	32.56	5.7%	34.41
	B2 - TOU (Off-peak)	155.27	5.7%	164.13	5.7%	173.48	5.7%	183.36	5.7%	193.80
B3	B3 - TOU (Peak)	13.01	5.7%	13.75	5.7%	14.53	5.7%	15.36	5.7%	16.23
	B3 - TOU (Off-peak)	172.09	-	181.90	5.7%	192.27	5.7%	203.22	5.7%	214.79
B4	B4 - TOU (Peak)	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
	B4 - TOU (Off-peak)	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
E-2	Temporary E-2	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
	Total Industrial	**384.61**	5.7%	**406.55**	5.7%	**429.72**	5.7%	**454.20**	5.7%	**480.05**
	Bulk Supply	-	-	-	-	-	-	-	-	-
C1	C1(a) up to 5 kW	-	-	0.01	5.7%	0.01	5.7%	0.01	5.7%	0.01
C1	C1(b) exceeding 5 kW	1.89	5.7%	2.00	5.7%	2.11	5.7%	2.23	5.7%	2.36
C1	Time of Use (TOU) - Peak	8.03	5.7%	8.49	5.7%	8.97	5.7%	9.48	5.7%	10.02
	Time of Use (TOU) - Off-Peak	32.67	5.7%	34.54	5.7%	36.50	5.7%	38.58	5.7%	40.78
C2	C2 Supply at 11 kV	3.00	5.7%	3.17	5.7%	3.35	5.7%	3.54	5.7%	3.74
C2	Time of Use (TOU) - Peak	57.66	5.7%	60.95	5.7%	64.43	5.7%	68.10	5.7%	71.97
	Time of Use (TOU) - Off-Peak	229.44	5.7%	242.53	5.7%	256.36	5.7%	270.96	5.7%	286.38
C3	**C3 Supply above 11 kV**	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
C3	**Time of Use (TOU) - Peak**	0.69	5.7%	0.73	5.7%	0.77	5.7%	0.82	5.7%	0.86
	Time of Use (TOU) - Off-Peak	3.50	5.7%	3.70	5.7%	3.91	5.7%	4.14	5.7%	4.37
	Total Bulk Supply	**332.70**	5.7%	**351.68**	5.7%	**371.73**	5.7%	**392.90**	5.7%	**415.26**
	Agricultural	-	-	-	-	-	-	-	-	-
D1	D1 Scarp	0.01	5.7%	0.01	5.7%	0.01	5.7%	0.01	5.7%	0.01
D2	D2 Agricultural Tube-wells	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
D1	Time of Use (TOU) - Peak	0.00	5.7%	0.00	5.7%	0.00	5.7%	0.00	5.7%	0.00
	Time of Use (TOU) - Off-Peak	0.00	5.7%	0.00	5.7%	0.01	5.7%	0.01	5.7%	0.01
D2	Time of Use (TOU) - Peak	0.08	5.7%	0.08	5.7%	0.09	5.7%	0.09	5.7%	0.10
	Time of Use (TOU) - Off-Peak	0.25	5.7%	0.26	5.7%	0.28	5.7%	0.29	5.7%	0.31
	Total Agricultural	**0.34**	5.7%	**0.36**	5.7%	**0.38**	5.7%	**0.40**	5.7%	**0.42**
G	Public Lighting G	-	-	-	-	-	-	-	-	-
H	Residential Colonies H	0.11	5.7%	0.12	5.7%	0.12	5.7%	0.13	5.7%	0.14
K1	Special Contracts - Tariff K (AJK)	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
K1	Time of Use (TOU) - Peak	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
	Time of Use (TOU) - Off-Peak	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-
A3	General Service	357.53	5.7%	377.93	5.7%	399.47	5.7%	422.22	5.7%	446.25
	Total	**2623.7112**	**5.7%**	**2773.386**	**5.7%**	**2931.469**	**5.7%**	**3098.4268**	**5.7%**	**3274.7518**

FORM - 16

QESCO

Operating Cost

			2025-26	2026-27	2027-28	2028-29	2029-30
A	**Power Purchase Cost**						
	Energy Charge	[Mln Rs]	37,670.24	43,509.13	50,253.05	58,042.27	67,038.82
	Capacity Charge	[Mln Rs]	36,672.90	40,431.87	46,698.81	53,937.13	62,297.38
	Transmission Charge/MOF	[Mln Rs]	4,220.11	4,874.23	5,629.73	6,502.34	7,510.21
	Adjustment *	[Mln Rs]					
	Total Power Purchase Cost	[Mln Rs]	**78,563.26**	**88,815.23**	**102,581.60**	**118,481.74**	**136,846.41**
	* Provide the detail of adjustment						
B	**Operation & Maintenance ***						
	Employees Cost **						
	Salaries, Wages & Benefits	[Mln Rs]	2,264.83	2,491.31	2,740.45	3,014.49	3,315.94
	Retirement Benefits	[Mln Rs]	693.08	762.39	838.63	922.49	1,014.74
	Total Employees Cost	[Mln Rs]	2,957.91	3,253.71	3,579.08	3,936.98	4,330.68
	Admin Expenses	[Mln Rs]	418.09	459.90	505.89	556.48	612.13
	Repair & Maintenance	[Mln Rs]	29.72	32.70	35.97	39.56	43.52
	Travelling	[Mln Rs]	72.49	79.74	87.72	96.49	106.14
	Transportation	[Mln Rs]	44.42	48.86	53.75	59.12	65.03
	Total O&M	[Mln Rs]	**3,522.64**	**3,874.91**	**4,262.40**	**4,688.64**	**5,157.50**
C	**Depreciation & Amortization**						
	Depreciation	[Mln Rs]	21.44	23.95	26.59	29.12	31.53
	Amortization of Leased Assets	[Mln Rs]					
	Total	[Mln Rs]	**21.44**	**23.95**	**26.59**	**29.12**	**31.53**
D	**Provision for Bad Debts**						
	Provision for bad debts *	[Mln Rs]	-	-	-	-	-
	Bad debts written off	[Mln Rs]	-	-	-	-	-
E	**Wheeling Charges**						
	Wheeling Charges including PYA	[Mln Rs]	30,390.25	33,736.59	37,199.10	40,372.62	43,110.82
		[Mln Rs]					
	Total	[Mln Rs]	**30,390**	**33,737**	**37,199**	**40,373**	**43,111**

FORM - 17

Distribution Margin Comparison:

	2025-26	2026-27	2027-28	2028-29	2029-30
O&M Expenses	3,522.64	3,874.91	4,262.40	4,688.64	5,157.50
Depreciation	21.44	23.95	26.59	29.12	31.53
RORB	15.49	17.13	18.73	19.90	20.50
Provision for baddebts					
Other Income	(125.51)	(126.80)	(127.76)	(128.08)	(128.73)
Distribution Margin	3,434.06	3,789.19	4,179.96	4,609.58	5,080.81
Units sold	2,623.71	2,773.39	2,931.47	3,098.43	3,274.75
DM per kWh	1.31	1.37	1.43	1.49	1.55

FORM - 20

QESCO

Revenue Requirement

			2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
A	**Power Purchase Price**	[Mln Rs]	78,563.26	88,815.23	102,581.60	118,481.74	136,846.41
B	**DM**						
	O&M	[Mln Rs]	3,522.64	3,874.91	4,262.40	4,688.64	5,157.50
	Provision for baddebts	[Mln Rs]					
	Depreciation	[Mln Rs]	21.44	23.95	26.59	29.12	31.53
	RORB	[Mln Rs]	15.49	17.13	18.73	19.90	20.50
	Other Income	[Mln Rs]	(125.51)	(126.80)	(127.76)	(128.08)	(128.73)
	Impact of Disallowed Losses	[Mln Rs]					
	Total DM	[Mln Rs]	**3,434.06**	**3,789.19**	**4,179.96**	**4,609.58**	**5,080.81**
	Wheeling Cost including PYA	[Mln Rs]	30,390.25	33,736.59	37,199.10	40,372.62	43,110.82
C	**Revenue Requirement (A+B)**	[Mln Rs]	**112,388**	**126,341**	**143,961**	**163,464**	**185,038**
D	PYA	[Mln Rs]	16,298.41				
E	**Total Revenue Requirement (C+D)**	[Mln Rs]	**128,686**	**126,341**	**143,961**	**163,464**	**185,038**

FORM - 20 (A)

Distribution Company

Revenue Requirement *(per unit sold)*

			2025-26 Projected	2026-27 Projected	2027-28 Projected	2028-29 Projected	2029-30 Projected
A	**Power Purchase Price**	[Rs/ kW]	29.94	32.02	34.99	38.24	41.79
B	**DM**						
	O&M	[Rs/ kW]	1.343	1.397	1.454	1.513	1.575
	Depreciation	[Rs/ kW]	0.004	0.005	0.005	0.005	0.005
	Provision for bad-debts	[Rs/ kW]					
	RORB	[Rs/ kW]	0.006	0.006	0.006	0.006	0.006
	Other Income	[Rs/ kW]	(0.05)	(0.05)	(0.04)	(0.04)	(0.04)
	Impact of Disallowed Losses	[Rs/ kW]					
	Total DM	[Rs/ kW]	**1.31**	**1.37**	**1.43**	**1.49**	**1.55**
	Distribution Cost	[Rs/ kW]	11.58	12.16	12.69	13.03	13.16
C	**Revenue Requirement (A+B)**	[Rs/ kW]	**42.84**	**45.55**	**49.11**	**52.76**	**56.50**
		[Rs/ kW]					
D	PYA	[Rs/ kW]	6.21	-	-	-	-
E	**Total Revenue Requirement (C+D)**	[Rs/ kW]	**49.05**	**45.55**	**49.11**	**52.76**	**56.50**

FORM - 25

Domestic Consumers

	No. of Customers	0 - 50	51-100	1 - 100	101 - 200	201-300	301-400	401-500	501-600	601-700	Above 700	Peak	off Peak	Temporary	Revenue Rs.Million	Fixed Charges	Average Rate Rs./kWh
A1 (a)Upto 0- 50 Units (Life Line)	78,177	9.19													112.06		12.19
51-100 Units (Life Line)	31,162		24.61												411.03		16.70
0-100 Units (Proctected)	236,671			197.69											7,142.51		36.13
101- 200 Units (Proctected)	73,701				28.25										1,088.30		38.52
0 - 100 Units	55,583			25.36											1,037.80		40.92
101 - 200 Units	29,077				70.83										3,246.65		45.84
201 - 300 Units	20,125					95.40									4,694.42		49.21
301-400 Units	9,847						44.98								2,382.98	200.00	52.45
401 - 500 Units	2,288							21.40							1,161.11	400.00	53.74
501 - 600 Units	1,138								11.54						644.63	600.00	55.17
601-700 Units	583									6.60					372.63	800.00	56.47
Above 700 Units	962										18.89				1,167.58	1,000.00	61.21
A - 1 b (TOD) Peak												2.26			133.87		59.22
A - 1 b (TOD) Off Peak	2,487												8.76		493.18	1,000.00	52.89
E-1 (55) Temprary	8													-	-	2,000.00	75.15
															-		
															-		
															-		
															-		
															-		
Total	541,809	9		223	99		45	21				2	9	-	24,089		

FORM - 26

QESCO

Provision for Tax

Rs. Million

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2025-26				
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
	Advance Tax	397	304	304	385	1,390
		397	**304**	**304**	**385**	**1,390**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.92	1%	80,746				-	12.19	-	12.57		0.38
51-100 units Life line	5.15	2%	32184.1136				-	16.70	-	17.22		
01-100 Units	41.36	16%	244,434				-	36.13	-	37.26		1.13
101-200 Units	5.91	2%	76,118				-	38.52		39.72		1.20
01-100 Units	5.31	2%	57,406				-	40.92	-	42.20		1.28
101-200 Units	14.82	6%	30,031				-	45.84	-	47.27		1.43
201-300 Units	19.96	8%	20,785				-	49.21	-	50.75		1.54
301-400Units	9.41	4%	10,170				200.00	52.45	200.00	54.09		1.64
401-500Units	4.19	2%	2,363				400.00	53.74	400.00	55.42		1.68
501-600Units	2.41	1%	1,175				600.00	55.17	600.00	56.89		1.72
601-700Units	1.38	1%	602				800.00	56.47	800.00	58.24		1.77
Above 700 Units	3.95	2%	994				1,000.00	61.21	1,000.00	63.12		1.91
A - 1 b (TOD) Peak	0.47	0%	-				-	59.22	-	61.07		1.85
A - 1 b (TOD) Off Peak	1.83	1%	2,569				1,000.00	52.89	1,000.00	54.54		1.65
Temprrary	-	0%	8				2,000.00	75.15	2,000.00	77.50		2.35
Total Residential	**118.36**	**0.45**	**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	16.49	6%	143,593				1,000.00	50.82	1,000.00	52.41	-	1.59
A - 2B (05)	0.00	0%	11	2			1,250.00	49.42	1,250.00	50.97	-	1.55
A - 2C (06)T Peak	3.83	1%	0				1,250.00	58.42	1,250.00	60.25	-	1.83
A - 2C (06)T Off Peak	13.57	5%	4,409	52,921			1,250.00	47.86	1,250.00	49.36		1.50
A2-d Electric vehicle charging	-	0%	-				-	-	-	-		-
E-1 (II) Temprrary	0.50	0%	43				5,000.00	69.61	5,000.00	71.79		2.18
Total Commercial	**34.39**	**0.13**	**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.03	0%	904				1,000.00	41.37	1,000.00	42.66		1.29
B1- TOU (Peak)	0.26	0%	1				-	47.89	-	49.39	-	1.50
B1 - TOU (Off-peak)	1.37	1%	1,628	9,890			1,000.00	41.48	1,000.00	42.78	-	1.30
B2	-	0%	93	9			500.00	25.95	500.00	26.76	-	0.81
B2 - TOU (Peak)	2.74	1%	-				1,250.00	49.24	1,250.00	50.78	-	1.54
B2 - TOU (Off-peak)	15.45	6%	1,388	66,590			1,250.00	38.64	1,250.00	39.85	-	1.21
B3 - TOU (Peak)	1.29	0%	-				1,250.00	47.34	1,250.00	48.82	-	1.48
B3 - TOU (Off-peak)	17.12	7%	34	29,641			1,250.00	38.16	1,250.00	39.35	-	1.19
B4 - TOU (Peak)	-	0%	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	0%	-				-		-	-	-	-
Temporary E-2	-	0%	2				5,000.00	55.96	5,000.00	57.71	-	1.75
Total Industrial	**38**	**0**	**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0%	8	10			2,000.00	52.01	2,000.00	53.64		1.63
C1(b) exceeding 5 kW	0.19	0%	56	595			1,250.00	49.61	1,250.00	51.16	-	1.55
Time of Use (TOU) - Peak	0.80	0%	-				1,250.00	58.72	1,250.00	60.56	-	1.84
Time of Use (TOU) - Off-Peak	3.25	1%	172	10,200			1,250.00	49.11	1,250.00	50.65	-	1.54
C2 Supply at 11 kV	0.30	0%	10,328	838			1,250.00	52.41	1,250.00	54.05	-	1.64
Time of Use (TOU) - Peak	5.74	2%	-				1,250.00	60.80	1,250.00	62.70	-	1.90
Time of Use (TOU) - Off-Peak	22.82	9%	73	38,514			1,250.00	48.99	1,250.00	50.52	-	1.53
C3 Supply above 11 kV	-	0%	-				440.00	45.26	440.00	46.68	-	1.42
Time of Use (TOU) - Peak	0.07	0%	-				1,250.00	58.24	1,250.00	60.06	-	1.82
Time of Use (TOU) - Off-Peak	0.35	0%	1	1,500			1,250.00	46.38	1,250.00	47.83	-	1.45
Total Single Point Supply	**34**	**0**	**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0%	8				-	51.44	-	53.05		1.61
D2 Agricultural Tube-wells	-	0%	-				400.00	18.29		18.86		0.57
Time of Use (TOU) - Peak	0.00	0%	-				400.00	18.29		18.86		0.57
Time of Use (TOU) - Off-Peak	0.00	0%	-				440.00	37.15	440.00	38.31	-	1.16
Time of Use (TOU) - Peak	0.01	0%	67.132				400.00	42.16	400.00	43.48	-	1.32
Time of Use (TOU) - Off-Peak	0.02	0%	91	255			400.00	37.96	400.00	39.15	-	1.19
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.86	0%	301				2,000.00	54.63	2,000.00	56.34	-	1.71
Residential Colonies H	0.01	0%	4				2,000.00	55.09	2,000.00	56.81	-	1.72
Special Contracts - Tariff K (AJK)	-	0%	-							-	-	-
Time of Use (TOU) - Peak	-	0%	-							-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-							-	-	-
General Service	35.57	14%	12,012	-			1,000.00	54.98	1,000.00	56.70	-	1.72
Grand Total	**261**	**100%**	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.92	0.007	80,746	-				23.45		24.18		0.73
51-100 units Life line	5.15	0.020	32,184	-				85.99		88.68		
01-100 Units	41.36	0.158	244,434	-				1,494.32		1,541.04		46.72
101-200 Units	5.91	0.023	76,118	-				227.69		234.81		7.12
01-100 Units	5.31	0.020	57,406					217.12		223.91		6.79
101-200 Units	14.82	0.057	30,031	-				679.25		700.48		21.24
201-300 Units	19.96	0.076	20,785	-				982.14		1,012.85		30.71
301-400Units	9.41	0.036	10,172				2.03	493.61	2.03	509.04		15.43
401-500Units	4.48	0.017	2,363	-			0.95	240.62	0.95	248.15		7.52
501-600Units	2.41	0.009	1,175	-			0.71	133.15	0.71	137.31		4.16
601-700Units	1.38	0.005	602	-			0.48	77.96	0.48	80.40		2.44
Above 700 Units	3.95	0.015	994	-			0.99	241.86	0.99	249.42		7.56
A - 1 b (TOD) Peak	0.47	0.002	-	-			-	28.01	-	28.88		0.88
A - 1 b (TOD) Off Peak	1.83	0.007	2,569	-			2.57	96.94	2.57	99.97		3.03
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**118.36**		**559,585.13**	-	-	-	**7.74**	**5,022.10**	**7.74**	**5,179.13**	-	**154.33**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	16.49	0.063	143,593	-			143.59	837.84	143.59	864.03		26.20
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.83	0.015	-	-			-	224.04	-	231.04	-	7.00
A - 2C (06)T Off Peak	13.57	0.052	4,409	52,921			66.1513	649.28	66.15	669.58		20.30
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (ii) Temprrary	0.50	0.002	43	-			0.22	34.88	0.22	35.97		1.09
Total Commercial	**34.39**		**148,057.04**	52,923	-	-	**209.96**	**1,746.05**	**209.96**	**1,800.64**	-	**54.59**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.17	0.90	1.21	-	0.04
B1- TOU (Peak)	0.26	0.001	1				-	12.46	-	12.85	-	0.39
B1 - TOU (Off-peak)	1.37	0.005	1,628				1.63	56.84	1.63	58.61	-	1.78
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.74	0.011	-				-	135.06	-	139.28	-	4.22
B2 - TOU (Off-peak)	15.45	0.059	1,388				83.2375	596.83	83.24	615.49	-	18.66
B3 - TOU (Peak)	1.29	0.005	-				-	61.25	-	63.16		1.91
B3 - TOU (Off-peak)	17.12	0.066	34				37.0513	653.25	37.05	673.68		20.42
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**38**		**4,050**	106,130	-	-	**122.83**	**1,516.86**	**122.83**	**1,564.29**	-	**47.43**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.19	0.001	56				0.7438	9.34	0.74	9.63	-	0.29
Time of Use (TOU) - Peak	0.80	0.003	-				-	46.90	-	48.37	-	1.47
Time of Use (TOU) - Off-Peak	3.25	0.012	172				12.7500	159.62	12.75	164.61		4.99
C2 Supply at 11 kV	0.30	0.001	10				1.0475	15.62	1.05	16.10		0.49
Time of Use (TOU) - Peak	5.74	0.022	-				-	348.77	-	359.68		10.90
Time of Use (TOU) - Off-Peak	22.82	0.087	73				48.1425	1,118.18	48.14	1,153.14		34.96
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.01	-	4.13		
Time of Use (TOU) - Off-Peak	0.35	0.001	1				1.8750	16.16	1.88	16.67		
Total Single Point Supply	**34**	0.128	**321**	51,657	-	-	**64.58**	**1,718.63**	**64.58**	**1,772.36**	-	**53.10**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.03		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.02	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.34	-	0.35		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.94	0.10	0.97		0.03
Total Agricultural	**0.034**		**166.281**	255	-	-	**0.10**	**1.32**	**0.10**	**1.36**	-	**0.04**
Public Lighting G	0.86	0.003	301	-			0.60	47.13	0.60	48.60		1.47
Residential Colonies H	0.01	0.000	4	-			0.01	0.61	0.01	0.62		0.02
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	35.57	0.136	12,012	-			12.01	1,955.44	12.01	2,016.58		
Grand Total	**261**	1.000	**724,496**	**210,965**	-	-	**417.84**	**12,008.14**	**417.84**	**12,383.59**	-	**310.99**

FORM - 27

QESCO

Existing & Proposed Tariff Statement August 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	2.00	0.007	80,746				-	12.19	-	12.59		0.40
51-100 units Life line	5.35	0.020	32184.1136				-	16.70	-	17.24		
01-100 Units	43.00	0.158	244,434				-	36.13	-	37.31		1.18
101-200 Units	6.15	0.023	76,118				-	38.52		39.78		1.26
01-100 Units	5.52	0.020	57,406				-	40.92	-	42.25		1.33
101-200 Units	15.41	0.057	30,031				-	45.84	-	47.33		1.49
201-300 Units	20.75	0.076	20,785				-	49.21	-	50.81		1.60
301-400Units	9.79	0.036	10,170				200.00	52.45	200.00	54.16		1.71
401-500Units	4.66	0.017	2,363				400.00	53.74	400.00	55.49		1.75
501-600Units	2.51	0.009	1,175				600.00	55.17	600.00	56.97		1.80
601-700Units	1.44	0.005	602				800.00	56.47	800.00	58.31		1.84
Above 700 Units	4.11	0.015	994				1,000.00	61.21	1,000.00	63.21		2.00
A - 1 b (TOD) Peak	0.49	0.002	-				-	59.22	-	61.15		1.93
A - 1 b (TOD) Off Peak	1.91	0.007	2,569				1,000.00	52.89	1,000.00	54.61		1.72
Temprrary	-	-	8				2,000.00	75.15	2,000.00	77.60		2.45
Total Residential	**123.07**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	17.14	0.063	143,593				1,000.00	50.82	1,000.00	52.48	-	1.66
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	51.03	-	1.61
A - 2C (06)T Peak	3.99	0.015	0				1,250.00	58.42	1,250.00	60.32	-	1.90
A - 2C (06)T Off Peak	14.11	0.052	4,409	52,921			1,250.00	47.86	1,250.00	49.42		1.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.52	0.002	43				5,000.00	69.61	5,000.00	71.88		2.27
Total Commercial	**35.76**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	42.72		1.35
B1- TOU (Peak)	0.27	0.001	1				-	47.89	-	49.45	-	1.56
B1 - TOU (Off-peak)	1.42	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.83	-	1.35
B2	-	-	93	9			500.00	25.95	500.00	26.80	-	0.85
B2 - TOU (Peak)	2.85	0.011	-				1,250.00	49.24	1,250.00	50.85	-	1.61
B2 - TOU (Off-peak)	16.06	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.90	-	1.26
B3 - TOU (Peak)	1.35	0.005	-				1,250.00	47.34	1,250.00	48.88	-	1.54
B3 - TOU (Off-peak)	17.80	0.066	34	29,641			1,250.00	38.16	1,250.00	39.40	-	1.24
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.78	-	1.82
Total Industrial	**40**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.71		1.70
C1(b) exceeding 5 kW	0.20	0.001	56	595			1,250.00	49.61	1,250.00	51.23	-	1.62
Time of Use (TOU) - Peak	0.83	0.003	-				1,250.00	58.72	1,250.00	60.63	-	1.91
Time of Use (TOU) - Off-Peak	3.38	0.012	172	10,200			1,250.00	49.11	1,250.00	50.71	-	1.60
C2 Supply at 11 kV	0.31	0.001	10,328	838			1,250.00	52.41	1,250.00	54.12	-	1.71
Time of Use (TOU) - Peak	5.96	0.022	-				1,250.00	60.80	1,250.00	62.78	-	1.98
Time of Use (TOU) - Off-Peak	23.73	0.087	73	38,514			1,250.00	48.99	1,250.00	50.59	-	1.60
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.74	-	1.48
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	58.24	1,250.00	60.14	-	1.90
Time of Use (TOU) - Off-Peak	0.36	0.001	1	1,500			1,250.00	46.38	1,250.00	47.89	-	1.51
Total Single Point Supply	**35**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	53.12		1.68
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.89		0.60
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.89		0.60
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	38.36	-	1.21
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.53	-	1.37
Time of Use (TOU) - Off-Peak	0.03	0.00009504	91	255			400.00	37.96	400.00	39.20	-	1.24
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.90	0.003	301				2,000.00	54.63	2,000.00	56.41	-	1.78
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.89	-	1.80
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	36.98	0.136	12,012	-			1,000.00	54.98	1,000.00	56.77	-	1.79
Grand Total	**271**	1.000	**724,496**	**210,965**			#N/A			-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement August 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	2.00	0.007	30,746	-				24.38		25.17		0.79
51-100 units Life line	5.35	0.020	32,184	-				89.41		92.33		
01-100 Units	43.00	0.158	244,434	-				1,553.71		1,604.35		50.65
101-200 Units	6.15	0.023	76,118	-				236.74		244.45		7.72
01-100 Units	5.52	0.020	57,406					225.75		233.11		7.36
101-200 Units	15.41	0.057	30,031	-				706.24		729.27		23.02
201-300 Units	20.75	0.076	20,785	-				1,021.18		1,054.46		33.29
301-400Units	9.79	0.036	10,179	-			2.03	513.23	2.03	529.96		16.73
401-500Units	4.66	0.017	2,363	-			0.95	250.19	0.95	258.34		8.16
501-600Units	2.51	0.009	1,175	-			0.71	138.44	0.71	142.96		4.51
601-700Units	1.44	0.005	602	-			0.48	81.06	0.48	83.70		2.64
Above 700 Units	4.11	0.015	994	-			0.99	251.47	0.99	259.67		8.20
A - 1 b (TOD) Peak	0.49	0.002	-	-			-	29.12	-	30.07		0.95
A - 1 b (TOD) Off Peak	1.91	0.007	2,569	-			2.57	100.79	2.57	104.07		3.29
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**123.07**		**559,585.13**	-	-	-	**7.74**	**5,221.71**	**7.74**	**5,391.92**	-	**167.29**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	17.14	0.063	143,593	-			143.59	871.14	143.59	899.53		28.40
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.99	0.015	-	-			-	232.94	-	240.54	-	7.59
A - 2C (06)T Off Peak	14.11	0.052	4,409	52,921			66.1513	675.09	66.15	697.09		22.01
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
B-1 (II) Tempprary	0.52	0.002	43	-			0.22	36.27	0.22	37.45		1.18
Total Commercial	**35.76**		**148,057.04**	52,923	-	-	**209.96**	**1,815.45**	**209.96**	**1,874.63**	-	**59.18**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.22	0.90	1.26	-	0.04
B1- TOU (Peak)	0.27	0.001	1				-	12.95	-	13.38	-	0.42
B1 - TOU (Off-peak)	1.42	0.005	1,628				1.63	59.10	1.63	61.02	-	1.93
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.85	0.011	-				-	140.43	-	145.01	-	4.58
B2 - TOU (Off-peak)	16.06	0.059	1,388				83.2375	620.55	83.24	640.78	-	20.23
B3 - TOU (Peak)	1.35	0.005	-				-	63.68	-	65.76		2.08
B3 - TOU (Off-peak)	17.80	0.066	34				37.0513	679.22	37.05	701.36		22.14
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary B-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**40**		**4,050**	106,130	-	-	**122.83**	**1,577.15**	**122.83**	**1,628.56**	-	**51.41**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.04	0.02	0.04		0.00
C1(b) exceeding 5 kW	0.20	0.001	56				0.7438	9.71	0.74	10.02	-	0.32
Time of Use (TOU) - Peak	0.83	0.003	-				-	48.76	-	50.35	-	1.59
Time of Use (TOU) - Off-Peak	3.38	0.012	172				12.7500	165.96	12.75	171.37		5.41
C2 Supply at 11 kV	0.31	0.001	10				1.0475	16.24	1.05	16.77		0.53
Time of Use (TOU) - Peak	5.96	0.022	-				-	362.64	-	374.46		11.82
Time of Use (TOU) - Off-Peak	23.73	0.087	73				48.1425	1,162.62	48.14	1,200.52		37.90
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.17	-	4.30		
Time of Use (TOU) - Off-Peak	0.36	0.001	1				1.8750	16.81	1.88	17.35		
Total Single Point Supply	**35**	-	**321**	51,657	-	-	**64.58**	**1,786.93**	**64.58**	**1,845.18**	-	**57.56**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.03		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.02	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.35	-	0.36		0.01
Time of Use (TOU) - Off-Peak	0.03	0.000	91				0.1020	0.98	0.10	1.01		0.03
Total Agricultural	**0.035**		**166.281**	255	-	-	**0.10**	**1.37**	**0.10**	**1.42**	-	**0.04**
Public Lighting G	0.90	0.003	301	-			0.60	49.00	0.60	50.60		1.60
Residential Colonies H	0.01	0.000	4	-			0.01	0.63	0.01	0.65		0.02
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	36.98	0.136	12,012	-			12.01	2,033.16	12.01	2,099.44		
Grand Total	**271**	1.000	**724,496**	**210,965**	-	-	**417.84**	**12,485.41**	**417.84**	**12,892.39**	-	**337.11**

FORM - 27

QESCO

Existing & Proposed Tariff Statement September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.60	0.007	80,746				-	12.19	-	12.49		0.30
51-100 units Life line	4.28	0.020	32184.1136				-	16.70	-	17.10		
01-100 Units	34.39	0.158	244,434				-	36.13	-	37.00		0.87
101-200 Units	4.91	0.023	76,118				-	38.52		39.45		0.93
01-100 Units	4.41	0.020	57,406				-	40.92	-	41.91		0.99
101-200 Units	12.32	0.057	30,031				-	45.84	-	46.95		1.11
201-300 Units	16.59	0.076	20,785				-	49.21	-	50.40		1.19
301-400Units	7.83	0.036	10,170				200.00	52.45	200.00	53.72		1.27
401-500Units	3.72	0.017	2,363				400.00	53.74	400.00	55.04		1.30
501-600Units	2.01	0.009	1,175				600.00	55.17	600.00	56.51		1.34
601-700Units	1.15	0.005	602				800.00	56.47	800.00	57.84		1.37
Above 700 Units	3.29	0.015	994				1,000.00	61.21	1,000.00	62.69		1.48
A - 1 b (TOD) Peak	0.39	0.002	-				-	59.22	-	60.65		1.43
A - 1 b (TOD) Off Peak	1.52	0.007	2,569				1,000.00	52.89	1,000.00	54.17		1.28
Tempprary	-	-	8				2,000.00	75.15	2,000.00	76.97		1.82
Total Residential	**98.42**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	13.71	0.063	143,593				1,000.00	50.82	1,000.00	52.05	-	1.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.62	-	1.20
A - 2C (06)T Peak	3.19	0.015	0				1,250.00	58.42	1,250.00	59.83	-	1.41
A - 2C (06)T Off Peak	11.28	0.052	4,409	52,921			1,250.00	47.86	1,250.00	49.02		1.16
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.42	0.002	43				5,000.00	69.61	5,000.00	71.30		1.69
Total Commercial	**28.59**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	42.37		1.00
B1- TOU (Peak)	0.22	0.001	1				-	47.89	-	49.05	-	1.16
B1 - TOU (Off-peak)	1.14	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.48	-	1.00
B2	-	-	93	9			500.00	25.95	500.00	26.58	-	0.63
B2 - TOU (Peak)	2.28	0.011	-				1,250.00	49.24	1,250.00	50.43	-	1.19
B2 - TOU (Off-peak)	12.84	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.58	-	0.94
B3 - TOU (Peak)	1.08	0.005	-				1,250.00	47.34	1,250.00	48.49	-	1.15
B3 - TOU (Off-peak)	14.23	0.066	34	29,641			1,250.00	38.16	1,250.00	39.08	-	0.92
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.32	-	1.36
Total Industrial	**32**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.27		1.26
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	49.61	1,250.00	50.81	-	1.20
Time of Use (TOU) - Peak	0.66	0.003	-				1,250.00	58.72	1,250.00	60.14	-	1.42
Time of Use (TOU) - Off-Peak	2.70	0.012	172	10,200			1,250.00	49.11	1,250.00	50.30	-	1.19
C2 Supply at 11 kV	0.25	0.001	10,328	838			1,250.00	52.41	1,250.00	53.68	-	1.27
Time of Use (TOU) - Peak	4.77	0.022	-				1,250.00	60.80	1,250.00	62.27	-	1.47
Time of Use (TOU) - Off-Peak	18.98	0.087	73	38,514			1,250.00	48.99	1,250.00	50.18	-	1.19
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.36	-	1.10
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	59.65	-	1.41
Time of Use (TOU) - Off-Peak	0.29	0.001	1	1,500			1,250.00	46.38	1,250.00	47.50	-	1.12
Total Single Point Supply	**28**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.69		1.25
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.73		0.44
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.73		0.44
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	38.05	-	0.90
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.18	-	1.02
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.88	-	0.92
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.72	0.003	301				2,000.00	54.63	2,000.00	55.95	-	1.32
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.42	-	1.33
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	29.57	0.136	12,012	-			1,000.00	54.98	1,000.00	56.31	-	1.33
Grand Total	**217**	1.000	**724,496**	**210,965**			#N/A			-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.60	0.007	80,746	-				19.49		19.97		0.47
51-100 units Life line	4.28	0.020	32,184	-				71.50		73.23		
01-100 Units	34.39	0.158	244,434	-				1,242.49		1,272.58		30.09
101-200 Units	4.91	0.023	76,118	-				189.32		193.90		4.58
01-100 Units	4.41	0.020	57,406					180.53		184.90		4.37
101-200 Units	12.32	0.057	30,031	-				564.78		578.45		13.68
201-300 Units	16.59	0.076	20,785	-				816.63		836.40		19.77
301-400Units	7.99	0.037	10,170				2.03	410.43	2.03	420.36		9.94
401-500Units	3.72	0.017	2,363	-			0.95	200.07	0.95	204.92		4.84
501-600Units	2.01	0.009	1,175	-			0.71	110.71	0.71	113.39		2.68
601-700Units	1.15	0.005	602	-			0.48	64.82	0.48	66.39		1.57
Above 700 Units	3.29	0.015	994	-			0.99	201.10	0.99	205.97		4.87
A - 1 b (TOD) Peak	0.39	0.002	-	-			-	23.29	-	23.85		0.56
A - 1 b (TOD) Off Peak	1.52	0.007	2,569	-			2.57	80.60	2.57	82.55		1.95
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**98.42**		**559,585.13**	-	-	-	**7.74**	**4,175.77**	**7.74**	**4,276.88**	-	**99.38**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	13.71	0.063	143,593	-			143.59	696.64	143.59	713.51		16.87
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.19	0.015	-	-			-	186.28	-	190.79	-	4.51
A - 2C (06)T Off Peak	11.28	0.052	4,409	52,921			66.1513	539.86	66.15	552.94		13.07
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.42	0.002	43	-			0.22	29.00	0.22	29.71		0.70
Total Commercial	**28.59**		**148,057.04**	52,923	-	-	**209.96**	**1,451.80**	**209.96**	**1,486.96**	-	**35.15**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.98	0.90	1.00	-	0.02
B1- TOU (Peak)	0.22	0.001	1				-	10.36	-	10.61	-	0.25
B1 - TOU (Off-peak)	1.14	0.005	1,628				1.63	47.26	1.63	48.40	-	1.14
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.28	0.011	-				-	112.30	-	115.02	-	2.72
B2 - TOU (Off-peak)	12.84	0.059	1,388				83.2375	496.25	83.24	508.27	-	12.02
B3 - TOU (Peak)	1.08	0.005	-				-	50.93	-	52.16		1.23
B3 - TOU (Off-peak)	14.23	0.066	34				37.0513	543.17	37.05	556.32		13.15
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**32**		**4,050**	106,130	-	-	**122.83**	**1,261.24**	**122.83**	**1,291.78**	-	**30.54**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	7.76	0.74	7.95	-	0.19
Time of Use (TOU) - Peak	0.66	0.003	-				-	39.00	-	39.94	-	0.94
Time of Use (TOU) - Off-Peak	2.70	0.012	172				12.7500	132.72	12.75	135.93		3.21
C2 Supply at 11 kV	0.25	0.001	10				1.0475	12.98	1.05	13.30		0.31
Time of Use (TOU) - Peak	4.77	0.022	-				-	290.00	-	297.02		7.02
Time of Use (TOU) - Off-Peak	18.98	0.087	73				48.1425	929.74	48.14	952.26		22.51
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.33	-	3.41		
Time of Use (TOU) - Off-Peak	0.29	0.001	1				1.8750	13.44	1.88	13.77		
Total Single Point Supply	**28**	-	**321**	51,657	-	-	**64.58**	**1,429.00**	**64.58**	**1,463.60**	-	**34.20**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.28	-	0.29		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.78	0.10	0.80		0.02
Total Agricultural	**0.028**		**166.281**	255	-	-	**0.10**	**1.10**	**0.10**	**1.13**	-	**0.03**
Public Lighting G	0.72	0.003	301	-			0.60	39.19	0.60	40.14		0.95
Residential Colonies H	0.01	0.000	4	-			0.01	0.50	0.01	0.52		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	29.57	0.136	12,012	-			12.01	1,625.91	12.01	1,665.28		
Grand Total	**217**	1.000	**724,496**	**210,965**	-	-	**417.84**	**9,984.51**	**417.84**	**10,226.28**	-	**200.26**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2025 to September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.52	0.007	80,746				-	12.19	-	12.85		0.66
51-100 units Life line	14.78	0.020	32184.1136				-	16.70	-	17.60		
01-100 Units	118.75	0.158	244,434				-	36.13	-	38.08		1.95
101-200 Units	16.97	0.023	76,118				-	38.52		40.60		2.08
01-100 Units	15.23	0.020	57,406				-	40.92	-	43.13		2.21
101-200 Units	42.55	0.057	30,031				-	45.84	-	48.31		2.47
201-300 Units	57.30	0.076	20,785				-	49.21	-	51.86		2.65
301-400Units	27.02	0.036	10,170				200.00	52.45	200.00	55.28		2.83
401-500Units	12.86	0.017	2,363				400.00	53.74	400.00	56.64		2.90
501-600Units	6.93	0.009	1,175				600.00	55.17	600.00	58.15		2.98
601-700Units	3.96	0.005	602				800.00	56.47	800.00	59.52		3.05
Above 700 Units	11.35	0.015	994				1,000.00	61.21	1,000.00	64.51		3.30
A - 1 b (TOD) Peak	1.36	0.002	-				-	59.22	-	62.41		3.19
A - 1 b (TOD) Off Peak	5.26	0.007	2,569				1,000.00	52.89	1,000.00	55.74		2.85
Temprrary	-	-	8				2,000.00	75.15	2,000.00	79.20		4.05
Total Residential	**339.85**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	47.34	0.063	143,593				1,000.00	50.82	1,000.00	53.56	-	2.74
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	52.09	-	2.67
A - 2C (06)T Peak	11.01	0.015	0				1,250.00	58.42	1,250.00	61.57	-	3.15
A - 2C (06)T Off Peak	38.95	0.052	4,409	52,921			1,250.00	47.86	1,250.00	50.44		2.58
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	1.44	0.002	43				5,000.00	69.61	5,000.00	73.37		3.76
Total Commercial	**98.74**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.08	0.000	904				1,000.00	41.37	1,000.00	43.60		2.23
B1- TOU (Peak)	0.75	0.001	1				-	47.89	-	50.47	-	2.58
B1 - TOU (Off-peak)	3.93	0.005	1,628	9,890			1,000.00	41.48	1,000.00	43.72	-	2.24
B2	-	-	93	9			500.00	25.95	500.00	27.35	-	1.40
B2 - TOU (Peak)	7.88	0.011	-				1,250.00	49.24	1,250.00	51.90	-	2.66
B2 - TOU (Off-peak)	44.35	0.059	1,388	66,590			1,250.00	38.64	1,250.00	40.72	-	2.08
B3 - TOU (Peak)	3.71	0.005	-				1,250.00	47.34	1,250.00	49.89	-	2.55
B3 - TOU (Off-peak)	49.15	0.066	34	29,641			1,250.00	38.16	1,250.00	40.22	-	2.06
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	58.98	-	3.02
Total Industrial	**110**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	54.82		2.81
C1(b) exceeding 5 kW	0.54	0.001	56	595			1,250.00	49.61	1,250.00	52.29	-	2.68
Time of Use (TOU) - Peak	2.29	0.003	-				1,250.00	58.72	1,250.00	61.89	-	3.17
Time of Use (TOU) - Off-Peak	9.33	0.012	172	10,200			1,250.00	49.11	1,250.00	51.76	-	2.65
C2 Supply at 11 kV	0.86	0.001	10,328	838			1,250.00	52.41	1,250.00	55.24	-	2.83
Time of Use (TOU) - Peak	16.47	0.022	-				1,250.00	60.80	1,250.00	64.08	-	3.28
Time of Use (TOU) - Off-Peak	65.53	0.087	73	38,514			1,250.00	48.99	1,250.00	51.63	-	2.64
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	47.70	-	2.44
Time of Use (TOU) - Peak	0.20	0.000	-				1,250.00	58.24	1,250.00	61.38	-	3.14
Time of Use (TOU) - Off-Peak	1.00	0.001	1	1,500			1,250.00	46.38	1,250.00	48.88	-	2.50
Total Single Point Supply	**96**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	54.21		2.77
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		19.28		0.99
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		19.28		0.99
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	39.15	-	2.00
Time of Use (TOU) - Peak	0.02	0.00003049	67,132				400.00	42.16	400.00	44.43	-	2.27
Time of Use (TOU) - Off-Peak	0.07	0.00009504	91	255			400.00	37.96	400.00	40.01	-	2.05
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	2.48	0.003	301				2,000.00	54.63	2,000.00	57.58	-	2.95
Residential Colonies H	0.03	0.000	4				2,000.00	55.09	2,000.00	58.06	-	2.97
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	102.12	0.136	12,012	-			1,000.00	54.98	1,000.00	57.95	-	2.97
Grand Total	**749**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2025 to September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	5.52	0.007	80,746	-				67.32		70.95		3.63
51-100 units Life line	14.78	0.020	32,184	-				246.91		260.23		
01-100 Units	118.75	0.158	244,434	-				4,290.52		4,521.97		231.45
101-200 Units	16.97	0.023	76,118	-				653.74		689.01		35.27
01-100 Units	15.23	0.020	57,406					623.41		657.04		33.63
101-200 Units	42.55	0.057	30,031	-				1,950.27		2,055.48		105.21
201-300 Units	57.30	0.076	20,785	-				2,819.95		2,972.07		152.12
301-400Units	27.02	0.036	10,170	-			2.03	1,417.27	2.03	1,493.72		76.45
401-500Units	12.86	0.017	2,363	-			0.95	690.88	0.95	728.15		37.27
501-600Units	6.93	0.009	1,175	-			0.71	382.31	0.71	402.93		20.62
601-700Units	3.96	0.005	602	-			0.48	223.84	0.48	235.91		12.07
Above 700 Units	11.35	0.015	994	-			0.99	694.43	0.99	731.89		37.46
A - 1 b (TOD) Peak	1.36	0.002	-	-			-	80.41	-	84.75		4.34
A - 1 b (TOD) Off Peak	5.26	0.007	2,569	-			2.57	278.33	2.57	293.34		15.01
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**339.85**		**559,585.13**	-	-	-	**7.74**	**14,419.58**	**7.74**	**15,197.43**	-	**764.53**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	47.34	0.063	143,593	-			143.59	2,405.62	143.59	2,535.39		129.77
A - 2B (05)	0.00	0.000	11	2			0.0025	0.04	0.00	0.04	-	0.00
A - 2C (06)T Peak	11.01	0.015	-	-			-	643.26	-	677.96	-	34.70
A - 2C (06)T Off Peak	38.95	0.052	4,409	52,921			66.1513	1,864.23	66.15	1,964.80		100.56
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.44	0.002	43	-			0.22	100.15	0.22	105.55		5.40
Total Commercial	**98.74**		**148,057.04**	52,923	-	-	**209.96**	**5,013.30**	**209.96**	**5,283.74**	-	**270.44**
Industrial	-		-	-				-				
B1	0.08	0.000	904	-			0.90	3.37	0.90	3.55	-	0.18
B1- TOU (Peak)	0.75	0.001	1				-	35.77	-	37.70	-	1.93
B1 - TOU (Off-peak)	3.93	0.005	1,628				1.63	163.19	1.63	172.00	-	8.80
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	7.88	0.011	-				-	387.79	-	408.71	-	20.92
B2 - TOU (Off-peak)	44.35	0.059	1,388				83.2375	1,713.64	83.24	1,806.08	-	92.44
B3 - TOU (Peak)	3.71	0.005	-				-	175.85	-	185.34		9.49
B3 - TOU (Off-peak)	49.15	0.066	34				37.0513	1,875.64	37.05	1,976.82		101.18
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**110**		**4,050**	106,130	-	-	**122.83**	**4,355.25**	**122.83**	**4,590.19**	-	**234.94**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.10	0.02	0.10		0.01
C1(b) exceeding 5 kW	0.54	0.001	56				0.7438	26.81	0.74	28.25	-	1.45
Time of Use (TOU) - Peak	2.29	0.003	-				-	134.66	-	141.93	-	7.26
Time of Use (TOU) - Off-Peak	9.33	0.012	172				12.7500	458.29	12.75	483.01		24.72
C2 Supply at 11 kV	0.86	0.001	10				1.0475	44.84	1.05	47.26		2.42
Time of Use (TOU) - Peak	16.47	0.022	-				-	1,001.40	-	1,055.42		54.02
Time of Use (TOU) - Off-Peak	65.53	0.087	73				48.1425	3,210.55	48.14	3,383.73		173.19
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.20	0.000	-				-	11.51	-	12.13		
Time of Use (TOU) - Off-Peak	1.00	0.001	1				1.8750	46.41	1.88	48.91		
Total Single Point Supply	**96**	-	**321**	51,657	-	-	**64.58**	**4,934.56**	**64.58**	**5,200.75**	-	**263.06**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.08	-	0.08		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.05	-	0.05	-	0.00
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.96	-	1.02		0.05
Time of Use (TOU) - Off-Peak	0.07	0.000	91				0.1020	2.70	0.10	2.85		0.15
Total Agricultural	**0.097**		**166.281**	255	-	-	**0.10**	**3.80**	**0.10**	**4.00**	-	**0.20**
Public Lighting G	2.48	0.003	301	-			0.60	135.32	0.60	142.62		7.30
Residential Colonies H	0.03	0.000	4	-			0.01	1.74	0.01	1.83		0.09
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	102.12	0.136	12,012	-			12.01	5,614.52	12.01	5,917.38		
Grand Total	**749**	1.000	**724,496**	**210,965**	-	-	**417.84**	**34,478.07**	**417.84**	**36,337.95**	-	**1,540.57**

FORM - 27

QESCO

Existing & Proposed Tariff Statement October 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%ago)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746				-	12.19	-	12.34		0.15
51-100 units Life line	3.35	0.020	32184.1136				-	16.70	-	16.91		
01-100 Units	26.89	0.158	244,434				-	36.13	-	36.58		0.45
101-200 Units	3.84	0.023	76,118				-	38.52		39.00		0.48
01-100 Units	3.45	0.020	57,406				-	40.92	-	41.43		0.51
101-200 Units	9.64	0.057	30,031				-	45.84	-	46.42		0.58
201-300 Units	12.98	0.076	20,785				-	49.21	-	49.83		0.62
301-400Units	6.12	0.036	10,170				200.00	52.45	200.00	53.11		0.66
401-500Units	2.91	0.017	2,363				400.00	53.74	400.00	54.41		0.67
501-600Units	1.57	0.009	1,175				600.00	55.17	600.00	55.86		0.69
601-700Units	0.90	0.005	602				800.00	56.47	800.00	57.18		0.71
Above 700 Units	2.57	0.015	994				1,000.00	61.21	1,000.00	61.98		0.77
A - 1 b (TOD) Peak	0.31	0.002	-				-	59.22	-	59.96		0.74
A - 1 b (TOD) Off Peak	1.19	0.007	2,569				1,000.00	52.89	1,000.00	53.55		0.66
Temprrary	-	-	8				2,000.00	75.15	2,000.00	76.09		0.94
Total Residential	**76.97**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	10.72	0.063	143,593				1,000.00	50.82	1,000.00	51.46	-	0.64
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.04	-	0.62
A - 2C (06)T Peak	2.49	0.015	0				1,250.00	58.42	1,250.00	59.15	-	0.73
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			1,250.00	47.86	1,250.00	48.46		0.60
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (ii) Temprrary	0.33	0.002	43				5,000.00	69.61	5,000.00	70.48		0.87
Total Commercial	**22.36**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	41.89		0.52
B1- TOU (Peak)	0.17	0.001	1				-	47.89	-	48.49	-	0.60
B1 - TOU (Off-peak)	0.89	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.00	-	0.52
B2	-	-	93	9			500.00	25.95	500.00	26.28	-	0.33
B2 - TOU (Peak)	1.78	0.011	-				1,250.00	49.24	1,250.00	49.86	-	0.62
B2 - TOU (Off-peak)	10.04	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.12	-	0.48
B3 - TOU (Peak)	0.84	0.005	-				1,250.00	47.34	1,250.00	47.93	-	0.59
B3 - TOU (Off-peak)	11.13	0.066	34	29,641			1,250.00	38.16	1,250.00	38.64	-	0.48
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	56.66	-	0.70
Total Industrial	**25**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	52.66		0.65
C1(b) exceeding 5 kW	0.12	0.001	56	595			1,250.00	49.61	1,250.00	50.23	-	0.62
Time of Use (TOU) - Peak	0.52	0.003	-				1,250.00	58.72	1,250.00	59.46	-	0.74
Time of Use (TOU) - Off-Peak	2.11	0.012	172	10,200			1,250.00	49.11	1,250.00	49.73	-	0.62
C2 Supply at 11 kV	0.19	0.001	10,328	838			1,250.00	52.41	1,250.00	53.07	-	0.66
Time of Use (TOU) - Peak	3.73	0.022	-				1,250.00	60.80	1,250.00	61.56	-	0.76
Time of Use (TOU) - Off-Peak	14.84	0.087	73	38,514			1,250.00	48.99	1,250.00	49.60	-	0.61
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	45.83	-	0.57
Time of Use (TOU) - Peak	0.04	0.000	-				1,250.00	58.24	1,250.00	58.97	-	0.73
Time of Use (TOU) - Off-Peak	0.23	0.001	1	1,500			1,250.00	46.38	1,250.00	46.96	-	0.58
Total Single Point Supply	**22**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.09		0.65
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.52		0.23
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.52		0.23
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	37.62	-	0.47
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	42.69	-	0.53
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.44	-	0.48
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.56	0.003	301				2,000.00	54.63	2,000.00	55.32	-	0.69
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	55.78	-	0.69
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	23.13	0.136	12,012	-			1,000.00	54.98	1,000.00	55.67	-	0.69
Grand Total	**170**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement October 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	-	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746	-				15.24		15.44		0.19
51-100 units Life line	3.35	0.020	32,184	-				55.92		56.62		
01-100 Units	26.89	0.158	244,434	-				971.66		983.86		12.19
101-200 Units	3.84	0.023	76,118	-				148.05		149.91		1.86
01-100 Units	3.45	0.020	57,406					141.18		142.95		1.77
101-200 Units	9.64	0.057	30,031	-				441.67		447.22		5.54
201-300 Units	12.98	0.076	20,785	-				638.63		646.64		8.01
301-400Units	8.12	0.048	10,170	-			2.03	320.96	2.03	324.99		4.03
401-500Units	2.91	0.017	2,363	-			0.95	156.46	0.95	158.43		1.96
501-600Units	1.57	0.009	1,175	-			0.71	86.58	0.71	87.67		1.09
601-700Units	0.90	0.005	602	-			0.48	50.69	0.48	51.33		0.64
Above 700 Units	2.57	0.015	994	-			0.99	157.27	0.99	159.24		1.97
A - 1 b (TOD) Peak	0.31	0.002	-	-			-	18.21	-	18.44		0.23
A - 1 b (TOD) Off Peak	1.19	0.007	2,569	-			2.57	63.03	2.57	63.82		0.79
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**76.97**		**559,585.13**	-	-	-	**7.74**	**3,265.56**	**7.74**	**3,306.55**	-	**40.28**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	10.72	0.063	143,593	-			143.59	544.79	143.59	551.63		6.84
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.49	0.015	-	-			-	145.68	-	147.51	-	1.83
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			66.1513	422.19	66.15	427.49		5.30
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.33	0.002	43	-			0.22	22.68	0.22	22.97		0.28
Total Commercial	**22.36**		**148,057.04**	52,923	-	-	**209.96**	**1,135.35**	**209.96**	**1,149.60**	-	**14.25**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.76	0.90	0.77	-	0.01
B1- TOU (Peak)	0.17	0.001	1				-	8.10	-	8.20	-	0.10
B1 - TOU (Off-peak)	0.89	0.005	1,628				1.63	36.96	1.63	37.42	-	0.46
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.78	0.011	-				-	87.82	-	88.92	-	1.10
B2 - TOU (Off-peak)	10.04	0.059	1,388				83.2375	388.08	83.24	392.95	-	4.87
B3 - TOU (Peak)	0.84	0.005	-				-	39.82	-	40.32		0.50
B3 - TOU (Off-peak)	11.13	0.066	34				37.0513	424.77	37.05	430.10		5.33
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**25**		**4,050**	106,130	-	-	**122.83**	**986.32**	**122.83**	**998.70**	-	**12.38**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.12	0.001	56				0.7438	6.07	0.74	6.15	-	0.08
Time of Use (TOU) - Peak	0.52	0.003	-				-	30.50	-	30.88	-	0.38
Time of Use (TOU) - Off-Peak	2.11	0.012	172				12.7500	103.79	12.75	105.09		1.30
C2 Supply at 11 kV	0.19	0.001	10				1.0475	10.15	1.05	10.28		0.13
Time of Use (TOU) - Peak	3.73	0.022	-				-	226.79	-	229.63		2.85
Time of Use (TOU) - Off-Peak	14.84	0.087	73				48.1425	727.08	48.14	736.21		9.12
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.04	0.000	-				-	2.61	-	2.64		
Time of Use (TOU) - Off-Peak	0.23	0.001	1				1.8750	10.51	1.88	10.64		
Total Single Point Supply	**22**	-	**321**	51,657	-	-	**64.58**	**1,117.52**	**64.58**	**1,131.54**	-	**13.86**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.22	-	0.22		0.00
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.61	0.10	0.62		0.01
Total Agricultural	**0.022**		**166.281**	255	-	-	**0.10**	**0.86**	**0.10**	**0.87**	-	**0.01**
Public Lighting G	0.56	0.003	301	-			0.60	30.65	0.60	31.03		0.38
Residential Colonies H	0.01	0.000	4	-			0.01	0.39	0.01	0.40		0.00
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	23.13	0.136	12,012	-			12.01	1,271.50	12.01	1,287.46		
Grand Total	**170**	1.000	**724,496**	**210,965**	-	-	**417.84**	**7,808.16**	**417.84**	**7,906.14**	-	**81.16**

FORM - 27

QESCO

Existing & Proposed Tariff Statement November 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.30	0.007	80,746				-	12.19	-	12.37		0.18
51-100 units Life line	3.48	0.020	32184.1136				-	16.70	-	16.94		
01-100 Units	27.95	0.158	244,434				-	36.13	-	36.66		0.53
101-200 Units	3.99	0.023	76,118				-	38.52		39.08		0.56
01-100 Units	3.59	0.020	57,406				-	40.92	-	41.52		0.60
101-200 Units	10.01	0.057	30,031				-	45.84	-	46.51		0.67
201-300 Units	13.49	0.076	20,785				-	49.21	-	49.93		0.72
301-400Units	6.36	0.036	10,170				200.00	52.45	200.00	53.21		0.76
401-500Units	3.03	0.017	2,363				400.00	53.74	400.00	54.52		0.78
501-600Units	1.63	0.009	1,175				600.00	55.17	600.00	55.97		0.80
601-700Units	0.93	0.005	602				800.00	56.47	800.00	57.29		0.82
Above 700 Units	2.67	0.015	994				1,000.00	61.21	1,000.00	62.10		0.89
A - 1 b (TOD) Peak	0.32	0.002	-				-	59.22	-	60.08		0.86
A - 1 b (TOD) Off Peak	1.24	0.007	2,569				1,000.00	52.89	1,000.00	53.66		0.77
Temprrary	-	-	8				2,000.00	75.15	2,000.00	76.24		1.09
Total Residential	**79.98**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	11.14	0.063	143,593				1,000.00	50.82	1,000.00	51.56	-	0.74
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.14	-	0.72
A - 2C (06)T Peak	2.59	0.015	0				1,250.00	58.42	1,250.00	59.27	-	0.85
A - 2C (06)T Off Peak	9.17	0.052	4,409	52,921			1,250.00	47.86	1,250.00	48.56		0.70
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.34	0.002	43				5,000.00	69.61	5,000.00	70.62		1.01
Total Commercial	**23.24**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	41.97		0.60
B1- TOU (Peak)	0.18	0.001	1				-	47.89	-	48.59	-	0.70
B1 - TOU (Off-peak)	0.93	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.08	-	0.60
B2	-	-	93	9			500.00	25.95	500.00	26.33	-	0.38
B2 - TOU (Peak)	1.85	0.011	-				1,250.00	49.24	1,250.00	49.96	-	0.72
B2 - TOU (Off-peak)	10.44	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.20	-	0.56
B3 - TOU (Peak)	0.87	0.005	-				1,250.00	47.34	1,250.00	48.03	-	0.69
B3 - TOU (Off-peak)	11.57	0.066	34	29,641			1,250.00	38.16	1,250.00	38.72	-	0.56
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary B-2	-	-	2				5,000.00	55.96	5,000.00	56.78	-	0.82
Total Industrial	**26**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	52.77		0.76
C1(b) exceeding 5 kW	0.13	0.001	56	595			1,250.00	49.61	1,250.00	50.33	-	0.72
Time of Use (TOU) - Peak	0.54	0.003	-				1,250.00	58.72	1,250.00	59.58	-	0.86
Time of Use (TOU) - Off-Peak	2.20	0.012	172	10,200			1,250.00	49.11	1,250.00	49.83	-	0.72
C2 Supply at 11 kV	0.20	0.001	10,328	838			1,250.00	52.41	1,250.00	53.17	-	0.76
Time of Use (TOU) - Peak	3.88	0.022	-				1,250.00	60.80	1,250.00	61.69	-	0.89
Time of Use (TOU) - Off-Peak	15.42	0.087	73	38,514			1,250.00	48.99	1,250.00	49.70	-	0.71
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	45.92	-	0.66
Time of Use (TOU) - Peak	0.05	0.000	-				1,250.00	58.24	1,250.00	59.09	-	0.85
Time of Use (TOU) - Off-Peak	0.24	0.001	1	1,500			1,250.00	46.38	1,250.00	47.06	-	0.68
Total Single Point Supply	**23**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.19		0.75
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.56		0.27
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.56		0.27
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	37.69	-	0.54
Time of Use (TOU) - Peak	0.01	0.00003049	67,132				400.00	42.16	400.00	42.77	-	0.61
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.51	-	0.55
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.58	0.003	301				2,000.00	54.63	2,000.00	55.43	-	0.80
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	55.89	-	0.80
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	24.03	0.136	12,012	-			1,000.00	54.98	1,000.00	55.78	-	0.80
Grand Total	**176**	1.000	**724,496**	**210,965**			#N/A			-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement November 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.30	0.007	80,746	-				15.84		16.07		0.23
51-100 units Life line	3.48	0.020	32,184	-				58.10		58.95		
01-100 Units	27.95	0.158	244,434	-				1,009.67		1,024.38		14.70
101-200 Units	3.99	0.023	76,118	-				153.84		156.08		2.24
01-100 Units	3.59	0.020	57,406					146.70		148.84		2.14
101-200 Units	10.01	0.057	30,031	-				458.95		465.63		6.68
201-300 Units	13.49	0.076	20,785	-				663.61		673.27		9.66
301-400Units	0.00	0.000	10,170	-			2.03	333.52	2.03	338.38		4.86
401-500Units	3.03	0.017	2,363	-			0.95	162.58	0.95	164.95		2.37
501-600Units	1.63	0.009	1,175	-			0.71	89.97	0.71	91.28		1.31
601-700Units	0.93	0.005	602	-			0.48	52.68	0.48	53.44		0.77
Above 700 Units	2.67	0.015	994	-			0.99	163.42	0.99	165.80		2.38
A - 1 b (TOD) Peak	0.32	0.002	-	-			-	18.92	-	19.20		0.28
A - 1 b (TOD) Off Peak	1.24	0.007	2,569	-			2.57	65.50	2.57	66.45		0.95
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**79.98**		**559,585.13**	-	-	-	**7.74**	**3,393.31**	**7.74**	**3,442.73**	-	**48.57**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	11.14	0.063	143,593	-			143.59	566.11	143.59	574.35		8.24
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.59	0.015	-	-			-	151.38	-	153.58	-	2.20
A - 2C (06)T Off Peak	9.17	0.052	4,409	52,921			66.1513	438.70	66.15	445.09		6.39
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.34	0.002	43	-			0.22	23.57	0.22	23.91		0.34
Total Commercial	**23.24**		**148,057.04**	52,923	-	-	**209.96**	**1,179.76**	**209.96**	**1,196.95**	-	**17.18**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.79	0.90	0.80	-	0.01
B1- TOU (Peak)	0.18	0.001	1				-	8.42	-	8.54	-	0.12
B1 - TOU (Off-peak)	0.93	0.005	1,628				1.63	38.40	1.63	38.96	-	0.56
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.85	0.011	-				-	91.26	-	92.59	-	1.33
B2 - TOU (Off-peak)	10.44	0.059	1,388				83.2375	403.27	83.24	409.14	-	5.87
B3 - TOU (Peak)	0.87	0.005	-				-	41.38	-	41.99		0.60
B3 - TOU (Off-peak)	11.57	0.066	34				37.0513	441.39	37.05	447.82		6.43
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**26**		**4,050**	106,130	-	-	**122.83**	**1,024.91**	**122.83**	**1,039.83**	-	**14.93**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.13	0.001	56				0.7438	6.31	0.74	6.40	-	0.09
Time of Use (TOU) - Peak	0.54	0.003	-				-	31.69	-	32.15	-	0.46
Time of Use (TOU) - Off-Peak	2.20	0.012	172				12.7500	107.85	12.75	109.42		1.57
C2 Supply at 11 kV	0.20	0.001	10				1.0475	10.55	1.05	10.70		0.15
Time of Use (TOU) - Peak	3.88	0.022	-				-	235.66	-	239.09		3.43
Time of Use (TOU) - Off-Peak	15.42	0.087	73				48.1425	755.53	48.14	766.53		11.00
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.05	0.000	-				-	2.71	-	2.75		
Time of Use (TOU) - Off-Peak	0.24	0.001	1				1.8750	10.92	1.88	11.08		
Total Single Point Supply	**23**	-	**321**	51,657	-	-	**64.58**	**1,161.23**	**64.58**	**1,178.15**	-	**16.71**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.23	-	0.23		0.00
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.64	0.10	0.65		0.01
Total Agricultural	**0.023**		**166.281**	255	-	-	**0.10**	**0.89**	**0.10**	**0.91**	-	**0.01**
Public Lighting G	0.58	0.003	301	-			0.60	31.84	0.60	32.31		0.46
Residential Colonies H	0.01	0.000	4	-			0.01	0.41	0.01	0.42		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	24.03	0.136	12,012	-			12.01	1,321.25	12.01	1,340.49		
Grand Total	**176**	1.000	**724,496**	**210,965**	-	-	**417.84**	**8,113.61**	**417.84**	**8,231.78**	-	**97.88**

FORM - 27

QESCO

Existing & Proposed Tariff Statement Deceber 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.68	0.007	80,746				-	12.19	-	12.51		0.32
51-100 units Life line	4.49	0.020	32184.1136				-	16.70	-	17.14		
01-100 Units	36.10	0.158	244,434				-	36.13	-	37.08		0.95
101-200 Units	5.16	0.023	76,118				-	38.52		39.53		1.01
01-100 Units	4.63	0.020	57,406				-	40.92	-	41.99		1.07
101-200 Units	12.93	0.057	30,031				-	45.84	-	47.04		1.20
201-300 Units	17.42	0.076	20,785				-	49.21	-	50.50		1.29
301-400Units	8.21	0.036	10,170				200.00	52.45	200.00	53.82		1.37
401-500Units	3.91	0.017	2,363				400.00	53.74	400.00	55.15		1.41
501-600Units	2.11	0.009	1,175				600.00	55.17	600.00	56.62		1.45
601-700Units	1.20	0.005	602				800.00	56.47	800.00	57.95		1.48
Above 700 Units	3.45	0.015	994				1,000.00	61.21	1,000.00	62.81		1.60
A - 1 b (TOD) Peak	0.41	0.002	-				-	59.22	-	60.77		1.55
A - 1 b (TOD) Off Peak	1.60	0.007	2,569				1,000.00	52.89	1,000.00	54.28		1.39
Tempprary	-	-	8				2,000.00	75.15	2,000.00	77.12		1.97
Total Residential	**103.31**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	14.39	0.063	143,593				1,000.00	50.82	1,000.00	52.15	-	1.33
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.71	-	1.29
A - 2C (06)T Peak	3.35	0.015	0				1,250.00	58.42	1,250.00	59.95	-	1.53
A - 2C (06)T Off Peak	11.84	0.052	4,409	52,921			1,250.00	47.86	1,250.00	49.11		1.25
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.44	0.002	43				5,000.00	69.61	5,000.00	71.43		1.82
Total Commercial	**30.02**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	42.45		1.08
B1- TOU (Peak)	0.23	0.001	1				-	47.89	-	49.14	-	1.25
B1 - TOU (Off-peak)	1.20	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.57	-	1.09
B2	-	-	93	9			500.00	25.95	500.00	26.63	-	0.68
B2 - TOU (Peak)	2.39	0.011	-				1,250.00	49.24	1,250.00	50.53	-	1.29
B2 - TOU (Off-peak)	13.48	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.65	-	1.01
B3 - TOU (Peak)	1.13	0.005	-				1,250.00	47.34	1,250.00	48.58	-	1.24
B3 - TOU (Off-peak)	14.94	0.066	34	29,641			1,250.00	38.16	1,250.00	39.16	-	1.00
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.43	-	1.47
Total Industrial	**33**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.37		1.36
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	49.61	1,250.00	50.91	-	1.30
Time of Use (TOU) - Peak	0.70	0.003	-				1,250.00	58.72	1,250.00	60.26	-	1.54
Time of Use (TOU) - Off-Peak	2.84	0.012	172	10,200			1,250.00	49.11	1,250.00	50.40	-	1.29
C2 Supply at 11 kV	0.26	0.001	10,328	838			1,250.00	52.41	1,250.00	53.78	-	1.37
Time of Use (TOU) - Peak	5.01	0.022	-				1,250.00	60.80	1,250.00	62.39	-	1.59
Time of Use (TOU) - Off-Peak	19.92	0.087	73	38,514			1,250.00	48.99	1,250.00	50.27	-	1.28
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.45	-	1.19
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	59.77	-	1.53
Time of Use (TOU) - Off-Peak	0.30	0.001	1	1,500			1,250.00	46.38	1,250.00	47.59	-	1.21
Total Single Point Supply	**29**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.79		1.35
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.77		0.48
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.77		0.48
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	38.12	-	0.97
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.26	-	1.10
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.95	-	0.99
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.75	0.003	301				2,000.00	54.63	2,000.00	56.06	-	1.43
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.53	-	1.44
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	31.04	0.136	12,012	-			1,000.00	54.98	1,000.00	56.42	-	1.44
Grand Total	**228**	1.000	**724,496**	**210,965**			#N/A			-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement Deceber 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.68	0.007	80,746	-				20.46		21.00		0.54
51-100 units Life line	4.49	0.020	32,184	-				75.06		77.02		
01-100 Units	36.10	0.158	244,434	-				1,304.26		1,338.43		34.17
101-200 Units	5.16	0.023	76,118	-				198.73		203.94		5.21
01-100 Units	4.63	0.020	57,406					189.51		194.47		4.96
101-200 Units	12.93	0.057	30,031	-				592.86		608.39		15.53
201-300 Units	17.42	0.076	20,785	-				857.23		879.68		22.46
301-400Units	8.21	0.036	10,170	-			2.03	430.83	2.03	442.12		11.29
401-500Units	3.91	0.017	2,363	-			0.95	210.02	0.95	215.52		5.50
501-600Units	2.11	0.009	1,175	-			0.71	116.22	0.71	119.26		3.04
601-700Units	1.20	0.005	602	-			0.48	68.04	0.48	69.83		1.78
Above 700 Units	3.45	0.015	994	-			0.99	211.10	0.99	216.63		5.53
A - 1 b (TOD) Peak	0.41	0.002	-	-			-	24.44	-	25.08		0.64
A - 1 b (TOD) Off Peak	1.60	0.007	2,569	-			2.57	84.61	2.57	86.82		2.22
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**103.31**		**559,585.13**	-	-	-	**7.74**	**4,383.36**	**7.74**	**4,498.19**	-	**112.86**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	14.39	0.063	143,593	-			143.59	731.28	143.59	750.43		19.16
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.35	0.015	-	-			-	195.54	-	200.67	-	5.12
A - 2C (06)T Off Peak	11.84	0.052	4,409	52,921			66.1513	566.70	66.15	581.55		14.85
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.44	0.002	43	-			0.22	30.44	0.22	31.24		0.80
Total Commercial	**30.02**		**148,057.04**	52,923	-	-	**209.96**	**1,523.98**	**209.96**	**1,563.90**	-	**39.92**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.02	0.90	1.05	-	0.03
B1- TOU (Peak)	0.23	0.001	1				-	10.87	-	11.16	-	0.28
B1 - TOU (Off-peak)	1.20	0.005	1,628				1.63	49.61	1.63	50.91	-	1.30
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.39	0.011	-				-	117.88	-	120.97	-	3.09
B2 - TOU (Off-peak)	13.48	0.059	1,388				83.2375	520.92	83.24	534.57	-	13.65
B3 - TOU (Peak)	1.13	0.005	-				-	53.46	-	54.86		1.40
B3 - TOU (Off-peak)	14.94	0.066	34				37.0513	570.17	37.05	585.11		14.94
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary B-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**33**		**4,050**	106,130	-	-	**122.83**	**1,323.94**	**122.83**	**1,358.62**	-	**34.68**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	8.15	0.74	8.36	-	0.21
Time of Use (TOU) - Peak	0.70	0.003	-				-	40.94	-	42.01	-	1.07
Time of Use (TOU) - Off-Peak	2.84	0.012	172				12.7500	139.31	12.75	142.96		3.65
C2 Supply at 11 kV	0.26	0.001	10				1.0475	13.63	1.05	13.99		0.36
Time of Use (TOU) - Peak	5.01	0.022	-				-	304.41	-	312.39		7.97
Time of Use (TOU) - Off-Peak	19.92	0.087	73				48.1425	975.96	48.14	1,001.53		25.57
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.50	-	3.59		
Time of Use (TOU) - Off-Peak	0.30	0.001	1				1.8750	14.11	1.88	14.48		
Total Single Point Supply	**29**	-	**321**	51,657	-	-	**64.58**	**1,500.04**	**64.58**	**1,539.34**	-	**38.83**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.02	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.29	-	0.30		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.82	0.10	0.84		0.02
Total Agricultural	**0.030**		**166.281**	255	-	-	**0.10**	**1.15**	**0.10**	**1.18**	-	**0.03**
Public Lighting G	0.75	0.003	301	-			0.60	41.14	0.60	42.21		1.08
Residential Colonies H	0.01	0.000	4	-			0.01	0.53	0.01	0.54		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	31.04	0.136	12,012	-			12.01	1,706.74	12.01	1,751.45		
Grand Total	**228**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,480.88**	**417.84**	**10,755.43**	-	**227.42**

FORM - 27

QESCO

Existing & Proposed Tariff Statement October 2025 to Deceber 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746				-	12.19	-	12.80		0.61
51-100 units Life line	11.32	0.020	32184.1136				-	16.70	-	17.54		
01-100 Units	90.94	0.158	244,434				-	36.13	-	37.95		1.82
101-200 Units	13.00	0.023	76,118				-	38.52		40.46		1.94
01-100 Units	11.67	0.020	57,406				-	40.92	-	42.98		2.06
101-200 Units	32.58	0.057	30,031				-	45.84	-	48.14		2.30
201-300 Units	43.88	0.076	20,785				-	49.21	-	51.68		2.47
301-400Units	20.69	0.036	10,170				200.00	52.45	200.00	55.08		2.63
401-500Units	9.84	0.017	2,363				400.00	53.74	400.00	56.44		2.70
501-600Units	5.31	0.009	1,175				600.00	55.17	600.00	57.94		2.77
601-700Units	3.04	0.005	602				800.00	56.47	800.00	59.31		2.84
Above 700 Units	8.69	0.015	994				1,000.00	61.21	1,000.00	64.29		3.08
A - 1 b (TOD) Peak	1.04	0.002	-				-	59.22	-	62.20		2.98
A - 1 b (TOD) Off Peak	4.03	0.007	2,569				1,000.00	52.89	1,000.00	55.55		2.66
Temprary	-	-	8				2,000.00	75.15	2,000.00	78.93		3.78
Total Residential	**260.25**		**559,585**	**-**			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	36.25	0.063	143,593				1,000.00	50.82	1,000.00	53.37	-	2.55
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	51.90	-	2.48
A - 2C (06)T Peak	8.43	0.015	0				1,250.00	58.42	1,250.00	61.35	-	2.93
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			1,250.00	47.86	1,250.00	50.26		2.40
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	1.10	0.002	43				5,000.00	69.61	5,000.00	73.11		3.50
Total Commercial	**75.61**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.06	0.000	904				1,000.00	41.37	1,000.00	43.45		2.08
B1- TOU (Peak)	0.57	0.001	1				-	47.89	-	50.30	-	2.41
B1 - TOU (Off-peak)	3.01	0.005	1,628	9,890			1,000.00	41.48	1,000.00	43.56	-	2.08
B2	-	-	93	9			500.00	25.95	500.00	27.25	-	1.30
B2 - TOU (Peak)	6.03	0.011	-				1,250.00	49.24	1,250.00	51.71	-	2.47
B2 - TOU (Off-peak)	33.96	0.059	1,388	66,590			1,250.00	38.64	1,250.00	40.58	-	1.94
B3 - TOU (Peak)	2.84	0.005	-				1,250.00	47.34	1,250.00	49.72	-	2.38
B3 - TOU (Off-peak)	37.64	0.066	34	29,641			1,250.00	38.16	1,250.00	40.08	-	1.92
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	58.77	-	2.81
Total Industrial	**84**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	54.62		2.61
C1(b) exceeding 5 kW	0.41	0.001	56	595			1,250.00	49.61	1,250.00	52.10	-	2.49
Time of Use (TOU) - Peak	1.76	0.003	-				1,250.00	58.72	1,250.00	61.67	-	2.95
Time of Use (TOU) - Off-Peak	7.15	0.012	172	10,200			1,250.00	49.11	1,250.00	51.58	-	2.47
C2 Supply at 11 kV	0.66	0.001	10,328	838			1,250.00	52.41	1,250.00	55.04	-	2.63
Time of Use (TOU) - Peak	12.61	0.022	-				1,250.00	60.80	1,250.00	63.85	-	3.05
Time of Use (TOU) - Off-Peak	50.19	0.087	73	38,514			1,250.00	48.99	1,250.00	51.45	-	2.46
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	47.53	-	2.27
Time of Use (TOU) - Peak	0.15	0.000	-				1,250.00	58.24	1,250.00	61.17	-	2.93
Time of Use (TOU) - Off-Peak	0.77	0.001	1	1,500			1,250.00	46.38	1,250.00	48.71	-	2.33
Total Single Point Supply	**74**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	54.02		2.58
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		19.21		0.92
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		19.21		0.92
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	39.02	-	1.87
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	42.16	400.00	44.28	-	2.12
Time of Use (TOU) - Off-Peak	0.05	0.00009504	91	255			400.00	37.96	400.00	39.87	-	1.91
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	1.90	0.003	301				2,000.00	54.63	2,000.00	57.37	-	2.74
Residential Colonies H	0.02	0.000	4				2,000.00	55.09	2,000.00	57.86	-	2.77
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	78.20	0.136	12,012	-			1,000.00	54.98	1,000.00	57.74	-	2.76
Grand Total	**574**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement October 2025 to Deceber 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746	-				51.55		54.14		2.59
51-100 units Life line	11.32	0.020	32,184	-				189.08		198.58		
01-100 Units	90.94	0.158	244,434	-				3,285.60		3,450.66		165.06
101-200 Units	13.00	0.023	76,118	-				500.62		525.77		25.15
01-100 Units	11.67	0.020	57,406					477.40		501.38		23.98
101-200 Units	32.58	0.057	30,031	-				1,493.48		1,568.51		75.03
201-300 Units	43.88	0.076	20,785	-				2,159.46		2,267.95		108.49
301-400Units	22.00	0.038	10,170	-			2.03	1,085.31	2.03	1,139.84		54.52
401-500Units	9.84	0.017	2,363	-			0.95	529.06	0.95	555.64		26.58
501-600Units	5.31	0.009	1,175	-			0.71	292.76	0.71	307.47		14.71
601-700Units	3.04	0.005	602	-			0.48	171.41	0.48	180.02		8.61
Above 700 Units	8.69	0.015	994	-			0.99	531.78	0.99	558.50		26.72
A - 1 b (TOD) Peak	1.04	0.002	-	-			-	61.58	-	64.67		3.09
A - 1 b (TOD) Off Peak	4.03	0.007	2,569	-			2.57	213.14	2.57	223.84		10.71
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**260.25**		**559,585.13**	-	-	-	**7.74**	**11,042.24**	**7.74**	**11,596.97**	-	**545.23**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	36.25	0.063	143,593	-			143.59	1,842.18	143.59	1,934.72		92.55
A - 2B (05)	0.00	0.000	11	2			0.0025	0.03	0.00	0.03	-	0.00
A - 2C (06)T Peak	8.43	0.015	-	-			-	492.60	-	517.35	-	24.75
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			66.1513	1,427.59	66.15	1,499.31		71.72
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.10	0.002	43	-			0.22	76.69	0.22	80.55		3.85
Total Commercial	**75.61**		**148,057.04**	52,923	-	-	**209.96**	**3,839.09**	**209.96**	**4,031.95**	-	**192.86**
Industrial	-		-	-				-				
B1	0.06	0.000	904	-			0.90	2.58	0.90	2.71	-	0.13
B1- TOU (Peak)	0.57	0.001	1				-	27.39	-	28.77	-	1.38
B1 - TOU (Off-peak)	3.01	0.005	1,628				1.63	124.97	1.63	131.25	-	6.28
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	6.03	0.011	-				-	296.96	-	311.88	-	14.92
B2 - TOU (Off-peak)	33.96	0.059	1,388				83.2375	1,312.27	83.24	1,378.20	-	65.92
B3 - TOU (Peak)	2.84	0.005	-				-	134.66	-	141.43		6.77
B3 - TOU (Off-peak)	37.64	0.066	34				37.0513	1,436.33	37.05	1,508.49		72.16
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**84**		**4,050**	106,130	-	-	**122.83**	**3,335.17**	**122.83**	**3,502.72**	-	**167.55**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.07	0.02	0.08		0.00
C1(b) exceeding 5 kW	0.41	0.001	56				0.7438	20.53	0.74	21.56	-	1.03
Time of Use (TOU) - Peak	1.76	0.003	-				-	103.12	-	108.30	-	5.18
Time of Use (TOU) - Off-Peak	7.15	0.012	172				12.7500	350.95	12.75	368.58		17.63
C2 Supply at 11 kV	0.66	0.001	10				1.0475	34.33	1.05	36.06		1.72
Time of Use (TOU) - Peak	12.61	0.022	-				-	766.86	-	805.38		38.52
Time of Use (TOU) - Off-Peak	50.19	0.087	73				48.1425	2,458.57	48.14	2,582.09		123.51
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.15	0.000	-				-	8.81	-	9.25		
Time of Use (TOU) - Off-Peak	0.77	0.001	1				1.8750	35.54	1.88	37.33		
Total Single Point Supply	**74**	-	**321**	51,657	-	-	**64.58**	**3,778.79**	**64.58**	**3,968.63**	-	**187.61**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.06	-	0.06		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.04	-	0.04	-	0.00
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.74	-	0.77		0.04
Time of Use (TOU) - Off-Peak	0.05	0.000	91				0.1020	2.07	0.10	2.17		0.10
Total Agricultural	**0.074**		**166.281**	255	-	-	**0.10**	**2.91**	**0.10**	**3.05**	-	**0.15**
Public Lighting G	1.90	0.003	301	-			0.60	103.62	0.60	108.83		5.21
Residential Colonies H	0.02	0.000	4	-			0.01	1.33	0.01	1.40		0.07
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	78.20	0.136	12,012	-			12.01	4,299.49	12.01	4,515.48		
Grand Total	**574**	1.000	**724,496**	**210,965**	-	-	**417.84**	**26,402.64**	**417.84**	**27,729.04**	-	**1,098.67**

FORM - 27

QESCO

Existing & Proposed Tariff Statement January 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.43	0.007	80,746				-	12.19	-	12.43		0.24
51-100 units Life line	3.84	0.020	32184.1136				-	16.70	-	17.02		
01-100 Units	30.84	0.158	244,434				-	36.13	-	36.83		0.70
101-200 Units	4.41	0.023	76,118				-	38.52		39.27		0.75
01-100 Units	3.96	0.020	57,406				-	40.92	-	41.71		0.79
101-200 Units	11.05	0.057	30,031				-	45.84	-	46.73		0.89
201-300 Units	14.88	0.076	20,785				-	49.21	-	50.16		0.95
301-400Units	7.02	0.036	10,170				200.00	52.45	200.00	53.47		1.02
401-500Units	3.34	0.017	2,363				400.00	53.74	400.00	54.78		1.04
501-600Units	1.80	0.009	1,175				600.00	55.17	600.00	56.24		1.07
601-700Units	1.03	0.005	602				800.00	56.47	800.00	57.57		1.10
Above 700 Units	2.95	0.015	994				1,000.00	61.21	1,000.00	62.40		1.19
A - 1 b (TOD) Peak	0.35	0.002	-				-	59.22	-	60.37		1.15
A - 1 b (TOD) Off Peak	1.37	0.007	2,569				1,000.00	52.89	1,000.00	53.92		1.03
Tempprary	-	-	8				2,000.00	75.15	2,000.00	76.61		1.46
Total Residential	**88.26**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	12.29	0.063	143,593				1,000.00	50.82	1,000.00	51.81	-	0.99
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.38	-	0.96
A - 2C (06)T Peak	2.86	0.015	0				1,250.00	58.42	1,250.00	59.55	-	1.13
A - 2C (06)T Off Peak	10.12	0.052	4,409	52,921			1,250.00	47.86	1,250.00	48.79		0.93
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.37	0.002	43				5,000.00	69.61	5,000.00	70.96		1.35
Total Commercial	**25.64**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	42.17		0.80
B1- TOU (Peak)	0.19	0.001	1				-	47.89	-	48.82	-	0.93
B1 - TOU (Off-peak)	1.02	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.28	-	0.80
B2	-	-	93	9			500.00	25.95	500.00	26.45	-	0.50
B2 - TOU (Peak)	2.05	0.011	-				1,250.00	49.24	1,250.00	50.20	-	0.96
B2 - TOU (Off-peak)	11.52	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.39	-	0.75
B3 - TOU (Peak)	0.96	0.005	-				1,250.00	47.34	1,250.00	48.26	-	0.92
B3 - TOU (Off-peak)	12.76	0.066	34	29,641			1,250.00	38.16	1,250.00	38.90	-	0.74
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.05	-	1.09
Total Industrial	**29**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.02		1.01
C1(b) exceeding 5 kW	0.14	0.001	56	595			1,250.00	49.61	1,250.00	50.57	-	0.96
Time of Use (TOU) - Peak	0.60	0.003	-				1,250.00	58.72	1,250.00	59.86	-	1.14
Time of Use (TOU) - Off-Peak	2.42	0.012	172	10,200			1,250.00	49.11	1,250.00	50.06	-	0.95
C2 Supply at 11 kV	0.22	0.001	10,328	838			1,250.00	52.41	1,250.00	53.43	-	1.02
Time of Use (TOU) - Peak	4.28	0.022	-				1,250.00	60.80	1,250.00	61.98	-	1.18
Time of Use (TOU) - Off-Peak	17.02	0.087	73	38,514			1,250.00	48.99	1,250.00	49.94	-	0.95
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.14	-	0.88
Time of Use (TOU) - Peak	0.05	0.000	-				1,250.00	58.24	1,250.00	59.37	-	1.13
Time of Use (TOU) - Off-Peak	0.26	0.001	1	1,500			1,250.00	46.38	1,250.00	47.28	-	0.90
Total Single Point Supply	**25**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.44		1.00
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.64		0.35
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.64		0.35
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	37.87	-	0.72
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	42.98	-	0.82
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.70	-	0.74
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.64	0.003	301				2,000.00	54.63	2,000.00	55.69	-	1.06
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.16	-	1.07
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	26.52	0.136	12,012	-			1,000.00	54.98	1,000.00	56.05	-	1.07
Grand Total	**195**	1.000	**724,496**	**210,965**			#N/A			-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement January 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.43	0.007	80,746	-				17.48		17.82		0.34
51-100 units Life line	3.84	0.020	32,184	-				64.12		65.36		
01-100 Units	30.84	0.158	244,434	-				1,114.20		1,135.81		21.61
101-200 Units	4.41	0.023	76,118	-				169.77		173.06		3.29
01-100 Units	3.96	0.020	57,406					161.89		165.03		3.14
101-200 Units	11.05	0.057	30,031	-				506.47		516.29		9.82
201-300 Units	14.88	0.076	20,785	-				732.31		746.52		14.20
301-400Units	7.02	0.036	10,170	-			2.03	368.05	2.03	375.19		7.14
401-500Units	3.34	0.017	2,363	-			0.95	179.41	0.95	182.89		3.48
501-600Units	1.80	0.009	1,175	-			0.71	99.28	0.71	101.21		1.93
601-700Units	1.03	0.005	602	-			0.48	58.13	0.48	59.26		1.13
Above 700 Units	2.95	0.015	994	-			0.99	180.34	0.99	183.84		3.50
A - 1 b (TOD) Peak	0.35	0.002	-	-			-	20.88	-	21.29		0.41
A - 1 b (TOD) Off Peak	1.37	0.007	2,569	-			2.57	72.28	2.57	73.68		1.40
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**88.26**		**559,585.13**	-	-	-	**7.74**	**3,744.62**	**7.74**	**3,817.25**	-	**71.38**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	12.29	0.063	143,593	-			143.59	624.72	143.59	636.83		12.12
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.86	0.015	-	-			-	167.05	-	170.29	-	3.24
A - 2C (06)T Off Peak	10.12	0.052	4,409	52,921			66.1513	484.12	66.15	493.51		9.39
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (ii) Tempprary	0.37	0.002	43	-			0.22	26.01	0.22	26.51		0.50
Total Commercial	**25.64**		**148,057.04**	52,923	-	-	**209.96**	**1,301.90**	**209.96**	**1,327.15**	-	**25.25**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.88	0.90	0.89	-	0.02
B1- TOU (Peak)	0.19	0.001	1				-	9.29	-	9.47	-	0.18
B1 - TOU (Off-peak)	1.02	0.005	1,628				1.63	42.38	1.63	43.20	-	0.82
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.05	0.011	-				-	100.70	-	102.66	-	1.95
B2 - TOU (Off-peak)	11.52	0.059	1,388				83.2375	445.02	83.24	453.65	-	8.63
B3 - TOU (Peak)	0.96	0.005	-				-	45.67	-	46.55		0.89
B3 - TOU (Off-peak)	12.76	0.066	34				37.0513	487.09	37.05	496.53		9.45
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**29**		**4,050**	106.130	-	-	**122.83**	**1,131.02**	**122.83**	**1,152.95**	-	**21.94**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.14	0.001	56				0.7438	6.96	0.74	7.10	-	0.14
Time of Use (TOU) - Peak	0.60	0.003	-				-	34.97	-	35.65	-	0.68
Time of Use (TOU) - Off-Peak	2.42	0.012	172				12.7500	119.01	12.75	121.32		2.31
C2 Supply at 11 kV	0.22	0.001	10				1.0475	11.64	1.05	11.87		0.23
Time of Use (TOU) - Peak	4.28	0.022	-				-	260.05	-	265.10		5.04
Time of Use (TOU) - Off-Peak	17.02	0.087	73				48.1425	833.75	48.14	849.92		16.17
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.05	0.000	-				-	2.99	-	3.05		
Time of Use (TOU) - Off-Peak	0.26	0.001	1				1.8750	12.05	1.88	12.29		
Total Single Point Supply	**25**	-	**321**	51.657	-	-	**64.58**	**1,281.46**	**64.58**	**1,306.31**	-	**24.56**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.25	-	0.26		0.00
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.70	0.10	0.72		0.01
Total Agricultural	**0.025**		**166.281**	255	-	-	**0.10**	**0.99**	**0.10**	**1.00**	-	**0.02**
Public Lighting G	0.64	0.003	301	-			0.60	35.14	0.60	35.82		0.68
Residential Colonies H	0.01	0.000	4	-			0.01	0.45	0.01	0.46		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	26.52	0.136	12,012	-			12.01	1,458.03	12.01	1,486.31		
Grand Total	**195**	1.000	**724,496**	**210,965**	-	-	**417.84**	**8,953.61**	**417.84**	**9,127.27**	-	**143.84**

FORM - 27

QESCO

Existing & Proposed Tariff Statement February 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746				-	12.19	-	12.34		0.15
51-100 units Life line	3.35	0.020	32184.1136				-	16.70	-	16.91		
01-100 Units	26.89	0.158	244,434				-	36.13	-	36.58		0.45
101-200 Units	3.84	0.023	76,118				-	38.52		39.00		0.48
01-100 Units	3.45	0.020	57,406				-	40.92	-	41.43		0.51
101-200 Units	9.64	0.057	30,031				-	45.84	-	46.42		0.58
201-300 Units	12.98	0.076	20,785				-	49.21	-	49.83		0.62
301-400Units	6.12	0.036	10,170				200.00	52.45	200.00	53.11		0.66
401-500Units	2.91	0.017	2,363				400.00	53.74	400.00	54.41		0.67
501-600Units	1.57	0.009	1,175				600.00	55.17	600.00	55.86		0.69
601-700Units	0.90	0.005	602				800.00	56.47	800.00	57.18		0.71
Above 700 Units	2.57	0.015	994				1,000.00	61.21	1,000.00	61.98		0.77
A - 1 b (TOD) Peak	0.31	0.002	-				-	59.22	-	59.96		0.74
A - 1 b (TOD) Off Peak	1.19	0.007	2,569				1,000.00	52.89	1,000.00	53.55		0.66
Temprrary	-	-	8				2,000.00	75.15	2,000.00	76.09		0.94
Total Residential	**76.97**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	10.72	0.063	143,593				1,000.00	50.82	1,000.00	51.46	-	0.64
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.04	-	0.62
A - 2C (06)T Peak	2.49	0.015	0				1,250.00	58.42	1,250.00	59.15	-	0.73
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			1,250.00	47.86	1,250.00	48.46		0.60
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (ii) Temprrary	0.33	0.002	43				5,000.00	69.61	5,000.00	70.48		0.87
Total Commercial	**22.36**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	41.89		0.52
B1- TOU (Peak)	0.17	0.001	1				-	47.89	-	48.49	-	0.60
B1 - TOU (Off-peak)	0.89	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.00	-	0.52
B2	-	-	93	9			500.00	25.95	500.00	26.28	-	0.33
B2 - TOU (Peak)	1.78	0.011	-				1,250.00	49.24	1,250.00	49.86	-	0.62
B2 - TOU (Off-peak)	10.04	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.12	-	0.48
B3 - TOU (Peak)	0.84	0.005	-				1,250.00	47.34	1,250.00	47.93	-	0.59
B3 - TOU (Off peak)	11.13	0.066	34	29,641			1,250.00	38.16	1,250.00	38.64	-	0.48
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	56.66	-	0.70
Total Industrial	**25**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	52.66		0.65
C1(b) exceeding 5 kW	0.12	0.001	56	595			1,250.00	49.61	1,250.00	50.23	-	0.62
Time of Use (TOU) - Peak	0.52	0.003	-				1,250.00	58.72	1,250.00	59.46	-	0.74
Time of Use (TOU) - Off-Peak	2.11	0.012	172	10,200			1,250.00	49.11	1,250.00	49.73	-	0.62
C2 Supply at 11 kV	0.19	0.001	10,328	838			1,250.00	52.41	1,250.00	53.07	-	0.66
Time of Use (TOU) - Peak	3.73	0.022	-				1,250.00	60.80	1,250.00	61.56	-	0.76
Time of Use (TOU) - Off-Peak	14.84	0.087	73	38,514			1,250.00	48.99	1,250.00	49.60	-	0.61
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	45.83	-	0.57
Time of Use (TOU) - Peak	0.04	0.000	-				1,250.00	58.24	1,250.00	58.97	-	0.73
Time of Use (TOU) - Off-Peak	0.23	0.001	1	1,500			1,250.00	46.38	1,250.00	46.96	-	0.58
Total Single Point Supply	**22**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.09		0.65
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.52		0.23
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.52		0.23
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	37.62	-	0.47
Time of Use (TOU) - Peak	0.01	0.00003049	67,132				400.00	42.16	400.00	42.69	-	0.53
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.44	-	0.48
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.56	0.003	301				2,000.00	54.63	2,000.00	55.32	-	0.69
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	55.78	-	0.69
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	23.13	0.136	12,012	-			1,000.00	54.98	1,000.00	55.67	-	0.69
Grand Total	**170**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement February 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746	-				15.24		15.44		0.19
51-100 units Life line	3.35	0.020	32,184	-				55.92		56.62		
01-100 Units	26.89	0.158	244,434	-				971.66		983.86		12.19
101-200 Units	3.84	0.023	76,118	-				148.05		149.91		1.86
01-100 Units	3.45	0.020	57,406					141.18		142.95		1.77
101-200 Units	9.64	0.057	30,031	-				441.67		447.22		5.54
201-300 Units	12.98	0.076	20,785	-				638.63		646.64		8.01
301-400Units	8.12	0.048	10,170	-			2.03	320.96	2.03	324.99		4.03
401-500Units	2.91	0.017	2,363	-			0.95	156.46	0.95	158.43		1.96
501-600Units	1.57	0.009	1,175	-			0.71	86.58	0.71	87.67		1.09
601-700Units	0.90	0.005	602	-			0.48	50.69	0.48	51.33		0.64
Above 700 Units	2.57	0.015	994	-			0.99	157.27	0.99	159.24		1.97
A - 1 b (TOD) Peak	0.31	0.002	-	-			-	18.21	-	18.44		0.23
A - 1 b (TOD) Off Peak	1.19	0.007	2,569	-			2.57	63.03	2.57	63.82		0.79
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**76.97**		**559,585.13**	-	-	-	**7.74**	**3,265.56**	**7.74**	**3,306.55**	-	**40.28**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	10.72	0.063	143,593	-			143.59	544.79	143.59	551.63		6.84
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.49	0.015	-	-			-	145.68	-	147.51	-	1.83
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			66.1513	422.19	66.15	427.49		5.30
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.33	0.002	43	-			0.22	22.68	0.22	22.97		0.28
Total Commercial	**22.36**		**148,057.04**	52,923	-	-	**209.96**	**1,135.35**	**209.96**	**1,149.60**	-	**14.25**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.76	0.90	0.77	-	0.01
B1- TOU (Peak)	0.17	0.001	1				-	8.10	-	8.20	-	0.10
B1 - TOU (Off-peak)	0.89	0.005	1,628				1.63	36.96	1.63	37.42	-	0.46
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.78	0.011	-				-	87.82	-	88.92	-	1.10
B2 - TOU (Off-peak)	10.04	0.059	1,388				83.2375	388.08	83.24	392.95	-	4.87
B3 - TOU (Peak)	0.84	0.005	-				-	39.82	-	40.32		0.50
B3 - TOU (Off-peak)	11.13	0.066	34				37.0513	424.77	37.05	430.10		5.33
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**25**		**4,050**	106,130	-	-	**122.83**	**986.32**	**122.83**	**998.70**	-	**12.38**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.12	0.001	56				0.7438	6.07	0.74	6.15	-	0.08
Time of Use (TOU) - Peak	0.52	0.003	-				-	30.50	-	30.88	-	0.38
Time of Use (TOU) - Off-Peak	2.11	0.012	172				12.7500	103.79	12.75	105.09		1.30
C2 Supply at 11 kV	0.19	0.001	10				1.0475	10.15	1.05	10.28		0.13
Time of Use (TOU) - Peak	3.73	0.022	-				-	226.79	-	229.63		2.85
Time of Use (TOU) - Off-Peak	14.84	0.087	73				48.1425	727.08	48.14	736.21		9.12
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.04	0.000	-				-	2.61	-	2.64		
Time of Use (TOU) - Off-Peak	0.23	0.001	1				1.8750	10.51	1.88	10.64		
Total Single Point Supply	**22**	-	**321**	51,657	-	-	**64.58**	**1,117.52**	**64.58**	**1,131.54**	-	**13.86**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.22	-	0.22		0.00
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.61	0.10	0.62		0.01
Total Agricultural	**0.022**		**166.281**	255	-	-	**0.10**	**0.86**	**0.10**	**0.87**	-	**0.01**
Public Lighting G	0.56	0.003	301	-			0.60	30.65	0.60	31.03		0.38
Residential Colonies H	0.01	0.000	4	-			0.01	0.39	0.01	0.40		0.00
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	23.13	0.136	12,012	-			12.01	1,271.50	12.01	1,287.46		
Grand Total	**170**	1.000	**724,496**	**210,965**	-	-	**417.84**	**7,808.16**	**417.84**	**7,906.14**	-	**81.16**

FORM - 27

QESCO

Existing & Proposed Tariff Statement March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.54	0.007	80,746				-	12.19	-	12.47		0.28
51-100 units Life line	4.13	0.020	32184.1136				-	16.70	-	17.08		
01-100 Units	33.21	0.158	244,434				-	36.13	-	36.95		0.82
101-200 Units	4.75	0.023	76,118				-	38.52		39.40		0.88
01-100 Units	4.26	0.020	57,406				-	40.92	-	41.85		0.93
101-200 Units	11.90	0.057	30,031				-	45.84	-	46.88		1.04
201-300 Units	16.02	0.076	20,785				-	49.21	-	50.33		1.12
301-400Units	7.56	0.036	10,170				200.00	52.45	200.00	53.64		1.19
401-500Units	3.59	0.017	2,363				400.00	53.74	400.00	54.96		1.22
501-600Units	1.94	0.009	1,175				600.00	55.17	600.00	56.42		1.25
601-700Units	1.11	0.005	602				800.00	56.47	800.00	57.75		1.28
Above 700 Units	3.17	0.015	994				1,000.00	61.21	1,000.00	62.60		1.39
A - 1 b (TOD) Peak	0.38	0.002	-				-	59.22	-	60.57		1.35
A - 1 b (TOD) Off Peak	1.47	0.007	2,569				1,000.00	52.89	1,000.00	54.09		1.20
Tempprary	-	-	8				2,000.00	75.15	2,000.00	76.86		1.71
Total Residential	**95.03**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	13.24	0.063	143,593				1,000.00	50.82	1,000.00	51.97	-	1.15
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.54	-	1.12
A - 2C (06)T Peak	3.08	0.015	0				1,250.00	58.42	1,250.00	59.75	-	1.33
A - 2C (06)T Off Peak	10.89	0.052	4,409	52,921			1,250.00	47.86	1,250.00	48.95		1.09
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.40	0.002	43				5,000.00	69.61	5,000.00	71.19		1.58
Total Commercial	**27.61**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	42.31		0.94
B1- TOU (Peak)	0.21	0.001	1				-	47.89	-	48.98	-	1.09
B1 - TOU (Off-peak)	1.10	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.42	-	0.94
B2	-	-	93	9			500.00	25.95	500.00	26.54	-	0.59
B2 - TOU (Peak)	2.20	0.011	-				1,250.00	49.24	1,250.00	50.36	-	1.12
B2 - TOU (Off-peak)	12.40	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.52	-	0.88
B3 - TOU (Peak)	1.04	0.005	-				1,250.00	47.34	1,250.00	48.42	-	1.08
B3 - TOU (Off-peak)	13.74	0.066	34	29,641			1,250.00	38.16	1,250.00	39.03	-	0.87
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.23	-	1.27
Total Industrial	**31**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.19		1.18
C1(b) exceeding 5 kW	0.15	0.001	56	595			1,250.00	49.61	1,250.00	50.74	-	1.13
Time of Use (TOU) - Peak	0.64	0.003	-				1,250.00	58.72	1,250.00	60.05	-	1.33
Time of Use (TOU) - Off-Peak	2.61	0.012	172	10,200			1,250.00	49.11	1,250.00	50.23	-	1.12
C2 Supply at 11 kV	0.24	0.001	10,328	838			1,250.00	52.41	1,250.00	53.60	-	1.19
Time of Use (TOU) - Peak	4.61	0.022	-				1,250.00	60.80	1,250.00	62.18	-	1.38
Time of Use (TOU) - Off-Peak	18.33	0.087	73	38,514			1,250.00	48.99	1,250.00	50.10	-	1.11
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.29	-	1.03
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	59.56	-	1.32
Time of Use (TOU) - Off-Peak	0.28	0.001	1	1,500			1,250.00	46.38	1,250.00	47.43	-	1.05
Total Single Point Supply	**27**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.61		1.17
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.71		0.42
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.71		0.42
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	37.99	-	0.84
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.12	-	0.96
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.82	-	0.86
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.69	0.003	301				2,000.00	54.63	2,000.00	55.87	-	1.24
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.34	-	1.25
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	28.55	0.136	12,012	-			1,000.00	54.98	1,000.00	56.23	-	1.25
Grand Total	**210**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.54	0.007	80,746	-				18.82		19.25		0.43
51-100 units Life line	4.13	0.020	32,184	-				69.04		70.61		
01-100 Units	33.21	0.158	244,434	-				1,199.73		1,226.99		27.26
101-200 Units	4.75	0.023	76,118	-				182.80		186.96		4.15
01-100 Units	4.26	0.020	57,406					174.32		178.28		3.96
101-200 Units	11.90	0.057	30,031	-				545.34		557.73		12.39
201-300 Units	16.02	0.076	20,785	-				788.52		806.44		17.92
301-400Units	7.56	0.036	10,170	-			2.03	396.30	2.03	405.31		9.00
401-500Units	3.59	0.017	2,363	-			0.95	193.19	0.95	197.58		4.39
501-600Units	1.94	0.009	1,175	-			0.71	106.90	0.71	109.33		2.43
601-700Units	1.11	0.005	602	-			0.48	62.59	0.48	64.01		1.42
Above 700 Units	3.17	0.015	994	-			0.99	194.18	0.99	198.59		4.41
A - 1 b (TOD) Peak	0.38	0.002	-	-			-	22.49	-	23.00		0.51
A - 1 b (TOD) Off Peak	1.47	0.007	2,569	-			2.57	77.83	2.57	79.59		1.77
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**95.03**		**559,585.13**	-	-	-	**7.74**	**4,032.05**	**7.74**	**4,123.67**	-	**90.05**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	13.24	0.063	143,593	-			143.59	672.67	143.59	687.95		15.28
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.08	0.015	-	-			-	179.87	-	183.96	-	4.09
A - 2C (06)T Off Peak	10.89	0.052	4,409	52,921			66.1513	521.28	66.15	533.13		11.84
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.40	0.002	43	-			0.22	28.00	0.22	28.64		0.64
Total Commercial	**27.61**		**148,057.04**	52,923	-	-	**209.96**	**1,401.84**	**209.96**	**1,433.69**	-	**31.85**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.94	0.90	0.96	-	0.02
B1- TOU (Peak)	0.21	0.001	1				-	10.00	-	10.23	-	0.23
B1 - TOU (Off-peak)	1.10	0.005	1,628				1.63	45.63	1.63	46.67	-	1.04
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.20	0.011	-				-	108.43	-	110.90	-	2.46
B2 - TOU (Off-peak)	12.40	0.059	1,388				83.2375	479.17	83.24	490.06	-	10.89
B3 - TOU (Peak)	1.04	0.005	-				-	49.17	-	50.29		1.12
B3 - TOU (Off-peak)	13.74	0.066	34				37.0513	524.47	37.05	536.39		11.92
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**31**		**4,050**	106,130	-	-	**122.83**	**1,217.83**	**122.83**	**1,245.50**	-	**27.67**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.15	0.001	56				0.7438	7.50	0.74	7.67	-	0.17
Time of Use (TOU) - Peak	0.64	0.003	-				-	37.65	-	38.51	-	0.86
Time of Use (TOU) - Off-Peak	2.61	0.012	172				12.7500	128.15	12.75	131.06		2.91
C2 Supply at 11 kV	0.24	0.001	10				1.0475	12.54	1.05	12.82		0.28
Time of Use (TOU) - Peak	4.61	0.022	-				-	280.02	-	286.38		6.36
Time of Use (TOU) - Off-Peak	18.33	0.087	73				48.1425	897.74	48.14	918.14		20.40
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.22	-	3.29		
Time of Use (TOU) - Off-Peak	0.28	0.001	1				1.8750	12.98	1.88	13.27		
Total Single Point Supply	**27**	-	**321**	51,657	-	-	**64.58**	**1,379.82**	**64.58**	**1,411.17**	-	**30.98**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.27	-	0.28		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.76	0.10	0.77		0.02
Total Agricultural	**0.027**		**166.281**	255	-	-	**0.10**	**1.06**	**0.10**	**1.09**	-	**0.02**
Public Lighting G	0.69	0.003	301	-			0.60	37.84	0.60	38.70		0.86
Residential Colonies H	0.01	0.000	4	-			0.01	0.49	0.01	0.50		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	28.55	0.136	12,012	-			12.01	1,569.95	12.01	1,605.62		
Grand Total	**210**	1.000	**724,496**	**210,965**	-	-	**417.84**	**9,640.88**	**417.84**	**9,859.94**	-	**181.45**

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement January 2026 March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746	-				51.55		54.14		2.59
51-100 units Life line	11.32	0.020	32,184	-				189.08		198.58		
01-100 Units	90.94	0.158	244,434	-				3,285.60		3,450.66		165.06
101-200 Units	13.00	0.023	76,118	-				500.62		525.77		25.15
01-100 Units	11.67	0.020	57,406					477.40		501.38		23.98
101-200 Units	32.58	0.057	30,031	-				1,493.48		1,568.51		75.03
201-300 Units	43.88	0.076	20,785	-				2,159.46		2,267.95		108.49
301-400Units	20.69	0.036	10,170	-			2.03	1,085.31	2.03	1,139.84		54.52
401-500Units	9.84	0.017	2,363	-			0.95	529.06	0.95	555.64		26.58
501-600Units	5.31	0.009	1,175	-			0.71	292.76	0.71	307.47		14.71
601-700Units	3.04	0.005	602	-			0.48	171.41	0.48	180.02		8.61
Above 700 Units	8.69	0.015	994	-			0.99	531.78	0.99	558.50		26.72
A - 1 b (TOD) Peak	1.04	0.002	-	-			-	61.58	-	64.67		3.09
A - 1 b (TOD) Off Peak	4.03	0.007	2,569	-			2.57	213.14	2.57	223.84		10.71
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**260.25**		**559,585.13**	-	-	-	**7.74**	**11,042.24**	**7.74**	**11,596.97**	-	**545.23**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	36.25	0.063	143,593	-			143.59	1,842.18	143.59	1,934.72		92.55
A - 2B (05)	0.00	0.000	11	2			0.0025	0.03	0.00	0.03	-	0.00
A - 2C (06)T Peak	8.43	0.015	-	-			-	492.60	-	517.35	-	24.75
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			66.1513	1,427.59	66.15	1,499.31		71.72
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.10	0.002	43	-			0.22	76.69	0.22	80.55		3.85
Total Commercial	**75.61**		**148,057.04**	52,923	-	-	**209.96**	**3,839.09**	**209.96**	**4,031.95**	-	**192.86**
Industrial	-		-	-				-				
B1	0.06	0.000	904	-			0.90	2.58	0.90	2.71	-	0.13
B1- TOU (Peak)	0.57	0.001	1				-	27.39	-	28.77	-	1.38
B1 - TOU (Off-peak)	3.01	0.005	1,628				1.63	124.97	1.63	131.25	-	6.28
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	6.03	0.011	-				-	296.96	-	311.88	-	14.92
B2 - TOU (Off-peak)	33.96	0.059	1,388				83.2375	1,312.27	83.24	1,378.20	-	65.92
B3 - TOU (Peak)	2.84	0.005	-				-	134.66	-	141.43		6.77
B3 - TOU (Off-peak)	37.64	0.066	34				37.0513	1,436.33	37.05	1,508.49		72.16
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**84**		**4,050**	106,130	-	-	**122.83**	**3,335.17**	**122.83**	**3,502.72**	-	**167.55**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.07	0.02	0.08		0.00
C1(b) exceeding 5 kW	0.41	0.001	56				0.7438	20.53	0.74	21.56	-	1.03
Time of Use (TOU) - Peak	1.76	0.003	-				-	103.12	-	108.30	-	5.18
Time of Use (TOU) - Off-Peak	7.15	0.012	172				12.7500	350.95	12.75	368.58		17.63
C2 Supply at 11 kV	0.66	0.001	10				1.0475	34.33	1.05	36.06		1.72
Time of Use (TOU) - Peak	12.61	0.022	-				-	766.86	-	805.38		38.52
Time of Use (TOU) - Off-Peak	50.19	0.087	73				48.1425	2,458.57	48.14	2,582.09		123.51
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.15	0.000	-				-	8.81	-	9.25		
Time of Use (TOU) - Off-Peak	0.77	0.001	1				1.8750	35.54	1.88	37.33		
Total Single Point Supply	**74**	-	**321**	51,657	-	-	**64.58**	**3,778.79**	**64.58**	**3,968.63**	-	**187.61**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.06	-	0.06		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.04	-	0.04	-	0.00
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.74	-	0.77		0.04
Time of Use (TOU) - Off-Peak	0.05	0.000	91				0.1020	2.07	0.10	2.17		0.10
Total Agricultural	**0.074**		**166.281**	255	-	-	**0.10**	**2.91**	**0.10**	**3.05**	-	**0.15**
Public Lighting G	1.90	0.003	301	-			0.60	103.62	0.60	108.83		5.21
Residential Colonies H	0.02	0.000	4	-			0.01	1.33	0.01	1.40		0.07
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	78.20	0.136	12,012	-			12.01	4,299.49	12.01	4,515.48		
Grand Total	**574**	1.000	**724,496**	**210,965**	-	-	**417.84**	**26,402.64**	**417.84**	**27,729.04**	-	**1,098.67**

FORM - 27

QESCO

Existing & Proposed Tariff Statement April 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.66	0.007	80,746				-	12.19	-	12.50		0.31
51-100 units Life line	4.45	0.020	32184.1136				-	16.70	-	17.13		
01-100 Units	35.77	0.158	244,434				-	36.13	-	37.06		0.93
101-200 Units	5.11	0.023	76,118				-	38.52		39.51		0.99
01-100 Units	4.59	0.020	57,406				-	40.92	-	41.98		1.06
101-200 Units	12.82	0.057	30,031				-	45.84	-	47.02		1.18
201-300 Units	17.26	0.076	20,785				-	49.21	-	50.48		1.27
301-400Units	8.14	0.036	10,170				200.00	52.45	200.00	53.80		1.35
401-500Units	3.87	0.017	2,363				400.00	53.74	400.00	55.13		1.39
501-600Units	2.09	0.009	1,175				600.00	55.17	600.00	56.60		1.43
601-700Units	1.19	0.005	602				800.00	56.47	800.00	57.93		1.46
Above 700 Units	3.42	0.015	994				1,000.00	61.21	1,000.00	62.79		1.58
A - 1 b (TOD) Peak	0.41	0.002	-				-	59.22	-	60.75		1.53
A - 1 b (TOD) Off Peak	1.59	0.007	2,569				1,000.00	52.89	1,000.00	54.26		1.37
Temprrary	-	-	8				2,000.00	75.15	2,000.00	77.09		1.94
Total Residential	**102.37**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	14.26	0.063	143,593				1,000.00	50.82	1,000.00	52.13	-	1.31
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.70	-	1.28
A - 2C (06)T Peak	3.32	0.015	0				1,250.00	58.42	1,250.00	59.93	-	1.51
A - 2C (06)T Off Peak	11.73	0.052	4,409	52,921			1,250.00	47.86	1,250.00	49.10		1.24
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.43	0.002	43				5,000.00	69.61	5,000.00	71.41		1.80
Total Commercial	**29.74**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	42.44		1.07
B1- TOU (Peak)	0.23	0.001	1				-	47.89	-	49.13	-	1.24
B1 - TOU (Off-peak)	1.19	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.55	-	1.07
B2	-	-	93	9			500.00	25.95	500.00	26.62	-	0.67
B2 - TOU (Peak)	2.37	0.011	-				1,250.00	49.24	1,250.00	50.51	-	1.27
B2 - TOU (Off-peak)	13.36	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.64	-	1.00
B3 - TOU (Peak)	1.12	0.005	-				1,250.00	47.34	1,250.00	48.56	-	1.22
B3 - TOU (Off-peak)	14.81	0.066	34	29,641			1,250.00	38.16	1,250.00	39.15	-	0.99
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.41	-	1.45
Total Industrial	**33**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.35		1.34
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	49.61	1,250.00	50.89	-	1.28
Time of Use (TOU) - Peak	0.69	0.003	-				1,250.00	58.72	1,250.00	60.24	-	1.52
Time of Use (TOU) - Off-Peak	2.81	0.012	172	10,200			1,250.00	49.11	1,250.00	50.38	-	1.27
C2 Supply at 11 kV	0.26	0.001	10.328	838			1,250.00	52.41	1,250.00	53.76	-	1.35
Time of Use (TOU) - Peak	4.96	0.022	-				1,250.00	60.80	1,250.00	62.37	-	1.57
Time of Use (TOU) - Off-Peak	19.74	0.087	73	38,514			1,250.00	48.99	1,250.00	50.26	-	1.27
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.43	-	1.17
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	59.74	-	1.50
Time of Use (TOU) - Off-Peak	0.30	0.001	1	1,500			1,250.00	46.38	1,250.00	47.58	-	1.20
Total Single Point Supply	**29**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.77		1.33
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.76		0.47
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.76		0.47
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	38.11	-	0.96
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.25	-	1.09
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	38.94	-	0.98
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.75	0.003	301				2,000.00	54.63	2,000.00	56.04	-	1.41
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.51	-	1.42
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	30.76	0.136	12,012	-			1,000.00	54.98	1,000.00	56.40	-	1.42
Grand Total	**226**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement April 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.66	0.007	80,746	-				20.28		20.80		0.52
51-100 units Life line	4.45	0.020	32,184	-				74.37		76.29		
01-100 Units	35.77	0.158	244,434	-				1,292.38		1,325.76		33.38
101-200 Units	5.11	0.023	76,118	-				196.92		202.01		5.09
01-100 Units	4.59	0.020	57,406					187.78		192.63		4.85
101-200 Units	12.82	0.057	30,031	-				587.46		602.63		15.17
201-300 Units	17.26	0.076	20,785	-				849.42		871.36		21.94
301-400Units	[illegible]	[illegible]	[illegible]	-			2.03	426.91	2.03	437.93		11.03
401-500Units	3.87	0.017	2,363	-			0.95	208.11	0.95	213.48		5.38
501-600Units	2.09	0.009	1,175	-			0.71	115.16	0.71	118.13		2.97
601-700Units	1.19	0.005	602	-			0.48	67.42	0.48	69.17		1.74
Above 700 Units	3.42	0.015	994	-			0.99	209.18	0.99	214.58		5.40
A - 1 b (TOD) Peak	0.41	0.002	-	-			-	24.22	-	24.85		0.63
A - 1 b (TOD) Off Peak	1.59	0.007	2,569	-			2.57	83.84	2.57	86.00		2.17
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**102.37**		**559,585.13**	-	-	-	**7.74**	**4,343.44**	**7.74**	**4,455.63**	-	**110.27**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	14.26	0.063	143,593	-			143.59	724.62	143.59	743.33		18.72
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.32	0.015	-	-			-	193.76	-	198.77	-	5.00
A - 2C (06)T Off Peak	11.73	0.052	4,409	52,921			66.1513	561.54	66.15	576.04		14.50
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.43	0.002	43	-			0.22	30.17	0.22	30.95		0.78
Total Commercial	**29.74**		**148,057.04**	52,923	-	-	**209.96**	**1,510.10**	**209.96**	**1,549.10**	-	**39.00**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.02	0.90	1.04	-	0.03
B1- TOU (Peak)	0.23	0.001	1				-	10.78	-	11.05	-	0.28
B1 - TOU (Off-peak)	1.19	0.005	1,628				1.63	49.16	1.63	50.43	-	1.27
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.37	0.011	-				-	116.81	-	119.83	-	3.02
B2 - TOU (Off-peak)	13.36	0.059	1,388				83.2375	516.18	83.24	529.51	-	13.33
B3 - TOU (Peak)	1.12	0.005	-				-	52.97	-	54.34		1.37
B3 - TOU (Off-peak)	14.81	0.066	34				37.0513	564.98	37.05	579.57		14.59
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**33**		**4,050**	106,130	-	-	**122.83**	**1,311.88**	**122.83**	**1,345.77**	-	**33.89**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	8.07	0.74	8.28	-	0.21
Time of Use (TOU) - Peak	0.69	0.003	-				-	40.56	-	41.61	-	1.05
Time of Use (TOU) - Off-Peak	2.81	0.012	172				12.7500	138.05	12.75	141.61		3.57
C2 Supply at 11 kV	0.26	0.001	10				1.0475	13.51	1.05	13.85		0.35
Time of Use (TOU) - Peak	4.96	0.022	-				-	301.64	-	309.43		7.79
Time of Use (TOU) - Off-Peak	19.74	0.087	73				48.1425	967.07	48.14	992.05		24.98
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.47	-	3.56		
Time of Use (TOU) - Off-Peak	0.30	0.001	1				1.8750	13.98	1.88	14.34		
Total Single Point Supply	**29**	-	**321**	51,657	-	-	**64.58**	**1,486.38**	**64.58**	**1,524.77**	-	**37.94**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.29	-	0.30		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.81	0.10	0.84		0.02
Total Agricultural	**0.029**		**166.281**	255	-	-	**0.10**	**1.14**	**0.10**	**1.17**	-	**0.03**
Public Lighting G	0.75	0.003	301	-			0.60	40.76	0.60	41.81		1.05
Residential Colonies H	0.01	0.000	4	-			0.01	0.52	0.01	0.54		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	30.76	0.136	12,012	-			12.01	1,691.19	12.01	1,734.88		
Grand Total	**226**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,385.42**	**417.84**	**10,653.67**	-	**222.19**

FORM - 27

QESCO

Existing & Proposed Tariff Statement May 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.81	0.007	80,746				-	12.19	-	12.54		0.35
51-100 units Life line	4.84	0.020	32184.1136				-	16.70	-	17.18		
01-100 Units	38.86	0.158	244,434				-	36.13	-	37.18		1.05
101-200 Units	5.55	0.023	76,118				-	38.52		39.64		1.12
01-100 Units	4.99	0.020	57,406				-	40.92	-	42.11		1.19
101-200 Units	13.92	0.057	30,031				-	45.84	-	47.17		1.33
201-300 Units	18.75	0.076	20,785				-	49.21	-	50.64		1.43
301-400Units	8.84	0.036	10,170				200.00	52.45	200.00	53.97		1.52
401-500Units	4.21	0.017	2,363				400.00	53.74	400.00	55.30		1.56
501-600Units	2.27	0.009	1,175				600.00	55.17	600.00	56.77		1.60
601-700Units	1.30	0.005	602				800.00	56.47	800.00	58.11		1.64
Above 700 Units	3.71	0.015	994				1,000.00	61.21	1,000.00	62.99		1.78
A - 1 b (TOD) Peak	0.44	0.002	-				-	59.22	-	60.94		1.72
A - 1 b (TOD) Off Peak	1.72	0.007	2,569				1,000.00	52.89	1,000.00	54.43		1.54
Temprrary	-	-	8				2,000.00	75.15	2,000.00	77.33		2.18
Total Residential	**111.21**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	15.49	0.063	143,593				1,000.00	50.82	1,000.00	52.30	-	1.48
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.85	-	1.43
A - 2C (06)T Peak	3.60	0.015	0				1,250.00	58.42	1,250.00	60.12	-	1.70
A - 2C (06)T Off Peak	12.75	0.052	4,409	52,921			1,250.00	47.86	1,250.00	49.25		1.39
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.47	0.002	43				5,000.00	69.61	5,000.00	71.63		2.02
Total Commercial	**32.31**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	42.57		1.20
B1- TOU (Peak)	0.24	0.001	1				-	47.89	-	49.28	-	1.39
B1 - TOU (Off-peak)	1.29	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.68	-	1.20
B2	-	-	93	9			500.00	25.95	500.00	26.70	-	0.75
B2 - TOU (Peak)	2.58	0.011	-				1,250.00	49.24	1,250.00	50.67	-	1.43
B2 - TOU (Off-peak)	14.51	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.76	-	1.12
B3 - TOU (Peak)	1.22	0.005	-				1,250.00	47.34	1,250.00	48.71	-	1.37
B3 - TOU (Off-peak)	16.08	0.066	34	29,641			1,250.00	38.16	1,250.00	39.27	-	1.11
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.58	-	1.62
Total Industrial	**36**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.52		1.51
C1(b) exceeding 5 kW	0.18	0.001	56	595			1,250.00	49.61	1,250.00	51.05	-	1.44
Time of Use (TOU) - Peak	0.75	0.003	-				1,250.00	58.72	1,250.00	60.42	-	1.70
Time of Use (TOU) - Off-Peak	3.05	0.012	172	10,200			1,250.00	49.11	1,250.00	50.54	-	1.43
C2 Supply at 11 kV	0.28	0.001	10,328	838			1,250.00	52.41	1,250.00	53.93	-	1.52
Time of Use (TOU) - Peak	5.39	0.022	-				1,250.00	60.80	1,250.00	62.56	-	1.76
Time of Use (TOU) - Off-Peak	21.45	0.087	73	38,514			1,250.00	48.99	1,250.00	50.41	-	1.42
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.57	-	1.31
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	59.93	-	1.69
Time of Use (TOU) - Off-Peak	0.33	0.001	1	1,500			1,250.00	46.38	1,250.00	47.73	-	1.35
Total Single Point Supply	**31**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	52.93		1.49
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.82		0.53
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.82		0.53
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	38.23	-	1.08
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.38	-	1.22
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	39.06	-	1.10
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.81	0.003	301				2,000.00	54.63	2,000.00	56.22	-	1.59
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.69	-	1.60
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	33.42	0.136	12,012	-			1,000.00	54.98	1,000.00	56.58	-	1.60
Grand Total	**245**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement May 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.81	0.007	80,746	-				22.03		22.67		0.64
51-100 units Life line	4.84	0.020	32,184	-				80.80		83.14		
01-100 Units	38.86	0.158	244,434	-				1,404.04		1,444.80		40.76
101-200 Units	5.55	0.023	76,118	-				213.93		220.14		6.21
01-100 Units	4.99	0.020	57,406					204.01		209.93		5.92
101-200 Units	13.92	0.057	30,031	-				638.21		656.74		18.53
201-300 Units	18.75	0.076	20,785	-				922.81		949.60		26.79
301-400Units	8.84	0.036	10,175				2.03	463.79	2.03	477.25		13.46
401-500Units	4.21	0.017	2,363	-			0.95	226.09	0.95	232.65		6.56
501-600Units	2.27	0.009	1,175	-			0.71	125.11	0.71	128.74		3.63
601-700Units	1.30	0.005	602	-			0.48	73.25	0.48	75.38		2.13
Above 700 Units	3.71	0.015	994	-			0.99	227.25	0.99	233.85		6.60
A - 1 b (TOD) Peak	0.44	0.002	-	-			-	26.31	-	27.08		0.76
A - 1 b (TOD) Off Peak	1.72	0.007	2,569	-			2.57	91.08	2.57	93.72		2.64
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**111.21**		**559,585.13**	-	-	-	**7.74**	**4,718.70**	**7.74**	**4,855.68**	-	**134.63**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	15.49	0.063	143,593	-			143.59	787.22	143.59	810.07		22.85
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.60	0.015	-	-			-	210.50	-	216.61	-	6.11
A - 2C (06)T Off Peak	12.75	0.052	4,409	52,921			66.1513	610.06	66.15	627.77		17.71
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.47	0.002	43	-			0.22	32.77	0.22	33.73		0.95
Total Commercial	**32.31**		**148,057.04**	52,923	-	-	**209.96**	**1,640.57**	**209.96**	**1,688.19**	-	**47.62**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.10	0.90	1.13	-	0.03
B1- TOU (Peak)	0.24	0.001	1				-	11.71	-	12.05	-	0.34
B1 - TOU (Off-peak)	1.29	0.005	1,628				1.63	53.40	1.63	54.95	-	1.55
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.58	0.011	-				-	126.90	-	130.58	-	3.68
B2 - TOU (Off-peak)	14.51	0.059	1,388				83.2375	560.78	83.24	577.05	-	16.28
B3 - TOU (Peak)	1.22	0.005	-				-	57.55	-	59.22		1.67
B3 - TOU (Off-peak)	16.08	0.066	34				37.0513	613.79	37.05	631.61		17.82
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**36**		**4,050**	106,130	-	-	**122.83**	**1,425.22**	**122.83**	**1,466.60**	-	**41.37**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.18	0.001	56				0.7438	8.77	0.74	9.03	-	0.25
Time of Use (TOU) - Peak	0.75	0.003	-				-	44.07	-	45.35	-	1.28
Time of Use (TOU) - Off-Peak	3.05	0.012	172				12.7500	149.97	12.75	154.33		4.35
C2 Supply at 11 kV	0.28	0.001	10				1.0475	14.67	1.05	15.10		0.43
Time of Use (TOU) - Peak	5.39	0.022	-				-	327.70	-	337.22		9.51
Time of Use (TOU) - Off-Peak	21.45	0.087	73				48.1425	1,050.63	48.14	1,081.13		30.50
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.77	-	3.87		
Time of Use (TOU) - Off-Peak	0.33	0.001	1				1.8750	15.19	1.88	15.63		
Total Single Point Supply	**31**	-	**321**	51,657	-	-	**64.58**	**1,614.80**	**64.58**	**1,661.67**	-	**46.33**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.03		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.02	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.32	-	0.32		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.88	0.10	0.91		0.03
Total Agricultural	**0.032**		**166.281**	255	-	-	**0.10**	**1.24**	**0.10**	**1.28**	-	**0.04**
Public Lighting G	0.81	0.003	301	-			0.60	44.28	0.60	45.57		1.29
Residential Colonies H	0.01	0.000	4	-			0.01	0.57	0.01	0.59		0.02
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	33.42	0.136	12,012	-			12.01	1,837.31	12.01	1,890.64		
Grand Total	**245**	1.000	**724,496**	**210,965**	-	-	**417.84**	**11,282.69**	**417.84**	**11,610.22**	-	**271.29**

FORM - 27

QESCO

Existing & Proposed Tariff Statement June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.88	0.007	80,746				-	12.19	-	12.56		0.37
51-100 units Life line	5.04	0.020	32184.1136				-	16.70	-	17.21		
01-100 Units	40.50	0.158	244,434				-	36.13	-	37.23		1.10
101-200 Units	5.79	0.023	76,118				-	38.52		39.70		1.18
01-100 Units	5.20	0.020	57,406				-	40.92	-	42.17		1.25
101-200 Units	14.51	0.057	30,031				-	45.84	-	47.24		1.40
201-300 Units	19.55	0.076	20,785				-	49.21	-	50.71		1.50
301-400Units	9.22	0.036	10,170				200.00	52.45	200.00	54.05		1.60
401-500Units	4.38	0.017	2,363				400.00	53.74	400.00	55.38		1.64
501-600Units	2.36	0.009	1,175				600.00	55.17	600.00	56.85		1.68
601-700Units	1.35	0.005	602				800.00	56.47	800.00	58.19		1.72
Above 700 Units	3.87	0.015	994				1,000.00	61.21	1,000.00	63.08		1.87
A - 1 b (TOD) Peak	0.46	0.002	-				-	59.22	-	61.03		1.81
A - 1 b (TOD) Off Peak	1.79	0.007	2,569				1,000.00	52.89	1,000.00	54.50		1.61
Tempprary	-	-	8				2,000.00	75.15	2,000.00	77.44		2.29
Total Residential	**115.92**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	16.15	0.063	143,593				1,000.00	50.82	1,000.00	52.37	-	1.55
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	50.93	-	1.51
A - 2C (06)T Peak	3.76	0.015	0				1,250.00	58.42	1,250.00	60.20	-	1.78
A - 2C (06)T Off Peak	13.29	0.052	4,409	52,921			1,250.00	47.86	1,250.00	49.32		1.46
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.49	0.002	43				5,000.00	69.61	5,000.00	71.74		2.13
Total Commercial	**33.68**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	42.63		1.26
B1- TOU (Peak)	0.25	0.001	1				-	47.89	-	49.35	-	1.46
B1 - TOU (Off-peak)	1.34	0.005	1,628	9,890			1,000.00	41.48	1,000.00	42.75	-	1.27
B2	-	-	93	9			500.00	25.95	500.00	26.74	-	0.79
B2 - TOU (Peak)	2.69	0.011	-				1,250.00	49.24	1,250.00	50.74	-	1.50
B2 - TOU (Off-peak)	15.13	0.059	1,388	66,590			1,250.00	38.64	1,250.00	39.82	-	1.18
B3 - TOU (Peak)	1.27	0.005	-				1,250.00	47.34	1,250.00	48.79	-	1.45
B3 - TOU (Off-peak)	16.77	0.066	34	29,641			1,250.00	38.16	1,250.00	39.33	-	1.17
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	57.67	-	1.71
Total Industrial	**37**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	53.60		1.59
C1(b) exceeding 5 kW	0.18	0.001	56	595			1,250.00	49.61	1,250.00	51.12	-	1.51
Time of Use (TOU) - Peak	0.78	0.003	-				1,250.00	58.72	1,250.00	60.51	-	1.79
Time of Use (TOU) - Off-Peak	3.18	0.012	172	10,200			1,250.00	49.11	1,250.00	50.61	-	1.50
C2 Supply at 11 kV	0.29	0.001	10,328	838			1,250.00	52.41	1,250.00	54.01	-	1.60
Time of Use (TOU) - Peak	5.62	0.022	-				1,250.00	60.80	1,250.00	62.66	-	1.86
Time of Use (TOU) - Off-Peak	22.35	0.087	73	38,514			1,250.00	48.99	1,250.00	50.49	-	1.50
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	46.64	-	1.38
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	58.24	1,250.00	60.02	-	1.78
Time of Use (TOU) - Off-Peak	0.34	0.001	1	1,500			1,250.00	46.38	1,250.00	47.80	-	1.42
Total Single Point Supply	**33**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	53.01		1.57
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.85		0.56
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.85		0.56
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	38.28	-	1.13
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	43.45	-	1.29
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	39.12	-	1.16
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	0.84	0.003	301				2,000.00	54.63	2,000.00	56.30	-	1.67
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	56.77	-	1.68
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	34.83	0.136	12,012	-			1,000.00	54.98	1,000.00	56.66	-	1.68
Grand Total	**256**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	1.88	0.007	80,746	-				22.96		23.66		0.70
51-100 units Life line	5.04	0.020	32,184	-				84.22		86.79		
01-100 Units	40.50	0.158	244,434	-				1,463.43		1,508.11		44.68
101-200 Units	5.79	0.023	76,118	-				222.98		229.79		6.81
01-100 Units	5.20	0.020	57,406					212.64		219.13		6.49
101-200 Units	14.51	0.057	30,031	-				665.21		685.52		20.31
201-300 Units	19.55	0.076	20,785	-				961.84		991.21		29.37
301-400Units	9.22	0.036	10,170	-			2.03	483.41	2.03	498.17		14.76
401-500Units	4.38	0.017	2,363	-			0.95	235.65	0.95	242.84		7.19
501-600Units	2.36	0.009	1,175	-			0.71	130.40	0.71	134.38		3.98
601-700Units	1.35	0.005	602	-			0.48	76.35	0.48	78.68		2.33
Above 700 Units	3.87	0.015	994	-			0.99	236.86	0.99	244.09		7.23
A - 1 b (TOD) Peak	0.46	0.002	-	-			-	27.43	-	28.27		0.84
A - 1 b (TOD) Off Peak	1.79	0.007	2,569	-			2.57	94.93	2.57	97.83		2.90
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**115.92**		**559,585.13**	-	-	-	**7.74**	**4,918.31**	**7.74**	**5,068.47**	-	**147.59**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	16.15	0.063	143,593	-			143.59	820.52	143.59	845.57		25.05
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.76	0.015	-	-			-	219.41	-	226.11	-	6.70
A - 2C (06)T Off Peak	13.29	0.052	4,409	52,921			66.1513	635.86	66.15	655.28		19.41
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (ii) Tempprary	0.49	0.002	43	-			0.22	34.16	0.22	35.20		1.04
Total Commercial	**33.68**		**148,057.04**	52,923	-	-	**209.96**	**1,709.96**	**209.96**	**1,762.17**	-	**52.21**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.15	0.90	1.18	-	0.04
B1- TOU (Peak)	0.25	0.001	1				-	12.20	-	12.57	-	0.37
B1 - TOU (Off-peak)	1.34	0.005	1,628				1.63	55.66	1.63	57.36	-	1.70
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.69	0.011	-				-	132.27	-	136.31	-	4.04
B2 - TOU (Off-peak)	15.13	0.059	1,388				83.2375	584.50	83.24	602.34	-	17.85
B3 - TOU (Peak)	1.27	0.005	-				-	59.98	-	61.81		1.83
B3 - TOU (Off-peak)	16.77	0.066	34				37.0513	639.75	37.05	659.29		19.53
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**37**		**4,050**	106,130	-	-	**122.83**	**1,485.51**	**122.83**	**1,530.87**	-	**45.36**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.18	0.001	56				0.7438	9.14	0.74	9.42	-	0.28
Time of Use (TOU) - Peak	0.78	0.003	-				-	45.93	-	47.33	-	1.40
Time of Use (TOU) - Off-Peak	3.18	0.012	172				12.7500	156.32	12.75	161.09		4.77
C2 Supply at 11 kV	0.29	0.001	10				1.0475	15.29	1.05	15.76		0.47
Time of Use (TOU) - Peak	5.62	0.022	-				-	341.56	-	351.99		10.43
Time of Use (TOU) - Off-Peak	22.35	0.087	73				48.1425	1,095.07	48.14	1,128.50		33.43
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.07	0.000	-				-	3.92	-	4.04		
Time of Use (TOU) - Off-Peak	0.34	0.001	1				1.8750	15.83	1.88	16.31		
Total Single Point Supply	**33**	-	**321**	51,657	-	-	**64.58**	**1,683.11**	**64.58**	**1,734.50**	-	**50.79**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.03		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.02	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.33	-	0.34		0.01
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.92	0.10	0.95		0.03
Total Agricultural	**0.033**		**166.281**	255	-	-	**0.10**	**1.29**	**0.10**	**1.33**	-	**0.04**
Public Lighting G	0.84	0.003	301	-			0.60	46.16	0.60	47.56		1.41
Residential Colonies H	0.01	0.000	4	-			0.01	0.59	0.01	0.61		0.02
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	34.83	0.136	12,012	-			12.01	1,915.03	12.01	1,973.50		
Grand Total	**256**	1.000	**724,496**	**210,965**	-	-	**417.84**	**11,759.96**	**417.84**	**12,119.02**	-	**297.41**

FORM - 27

QESCO

Existing & Proposed Tariff Statement April 2026 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.35	0.007	80,746				-	12.19	-	12.84		0.65
51-100 units Life line	14.33	0.020	32184.1136				-	16.70	-	17.59		
01-100 Units	115.14	0.158	244,434				-	36.13	-	38.07		1.94
101-200 Units	16.45	0.023	76,118				-	38.52		40.58		2.06
01-100 Units	14.77	0.020	57,406				-	40.92	-	43.11		2.19
101-200 Units	41.25	0.057	30,031				-	45.84	-	48.30		2.46
201-300 Units	55.56	0.076	20,785				-	49.21	-	51.85		2.64
301-400Units	26.20	0.036	10,170				200.00	52.45	200.00	55.26		2.81
401-500Units	12.46	0.017	2,363				400.00	53.74	400.00	56.62		2.88
501-600Units	6.72	0.009	1,175				600.00	55.17	600.00	58.15		2.96
601-700Units	3.84	0.005	602				800.00	56.47	800.00	59.49		3.02
Above 700 Units	11.00	0.015	994				1,000.00	61.21	1,000.00	64.49		3.28
A - 1 b (TOD) Peak	1.32	0.002	-				-	59.22	-	62.39		3.17
A - 1 b (TOD) Off Peak	5.10	0.007	2,569				1,000.00	52.89	1,000.00	55.72		2.83
Temprrary	-	-	8				2,000.00	75.15	2,000.00	79.18		4.03
Total Residential	**329.50**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	45.89	0.063	143,593				1,000.00	50.82	1,000.00	53.54	-	2.72
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	52.07	-	2.65
A - 2C (06)T Peak	10.68	0.015	0				1,250.00	58.42	1,250.00	61.55	-	3.13
A - 2C (06)T Off Peak	37.77	0.052	4,409	52,921			1,250.00	47.86	1,250.00	50.42		2.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	1.39	0.002	43				5,000.00	69.61	5,000.00	73.34		3.73
Total Commercial	**95.73**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.08	0.000	904				1,000.00	41.37	1,000.00	43.59		2.22
B1- TOU (Peak)	0.72	0.001	1				-	47.89	-	50.46	-	2.57
B1 - TOU (Off-peak)	3.81	0.005	1,628	9,890			1,000.00	41.48	1,000.00	43.70	-	2.22
B2	-	-	93	9			500.00	25.95	500.00	27.34	-	1.39
B2 - TOU (Peak)	7.64	0.011	-				1,250.00	49.24	1,250.00	51.88	-	2.64
B2 - TOU (Off-peak)	43.00	0.059	1,388	66,590			1,250.00	38.64	1,250.00	40.71	-	2.07
B3 - TOU (Peak)	3.60	0.005	-				1,250.00	47.34	1,250.00	49.88	-	2.54
B3 - TOU (Off-peak)	47.66	0.066	34	29,641			1,250.00	38.16	1,250.00	40.20	-	2.04
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	58.96	-	3.00
Total Industrial	**107**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	54.80		2.79
C1(b) exceeding 5 kW	0.52	0.001	56	595			1,250.00	49.61	1,250.00	52.27	-	2.66
Time of Use (TOU) - Peak	2.22	0.003	-				1,250.00	58.72	1,250.00	61.87	-	3.15
Time of Use (TOU) - Off-Peak	9.05	0.012	172	10,200			1,250.00	49.11	1,250.00	51.74	-	2.63
C2 Supply at 11 kV	0.83	0.001	10.328	838			1,250.00	52.41	1,250.00	55.22	-	2.81
Time of Use (TOU) - Peak	15.97	0.022	-				1,250.00	60.80	1,250.00	64.06	-	3.26
Time of Use (TOU) - Off-Peak	63.54	0.087	73	38,514			1,250.00	48.99	1,250.00	51.61	-	2.62
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	47.68	-	2.42
Time of Use (TOU) - Peak	0.19	0.000	-				1,250.00	58.24	1,250.00	61.36	-	3.12
Time of Use (TOU) - Off-Peak	0.97	0.001	1	1,500			1,250.00	46.38	1,250.00	48.86	-	2.48
Total Single Point Supply	**93**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.00	0.00000198	8				-	51.44	-	54.20		2.76
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		19.27		0.98
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		19.27		0.98
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	39.14	-	1.99
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	42.16	400.00	44.42	-	2.26
Time of Use (TOU) - Off-Peak	0.07	0.00009504	91	255			400.00	37.96	400.00	39.99	-	2.03
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	2.40	0.003	301				2,000.00	54.63	2,000.00	57.56	-	2.93
Residential Colonies H	0.03	0.000	4				2,000.00	55.09	2,000.00	58.04	-	2.95
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	99.01	0.136	12,012	-			1,000.00	54.98	1,000.00	57.92	-	2.94
Grand Total	**727**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement April 2026 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	5.35	0.007	80,746	-				65.27		68.76		3.50
51-100 units Life line	14.33	0.020	32,184	-				239.39		252.21		
01-100 Units	115.14	0.158	244,434	-				4,159.86		4,382.67		222.82
101-200 Units	16.45	0.023	76,118	-				633.83		667.78		33.95
01-100 Units	14.77	0.020	57,406					604.42		636.80		32.37
101-200 Units	41.25	0.057	30,031	-				1,890.88		1,992.16		101.28
201-300 Units	55.56	0.076	20,785	-				2,734.07		2,880.51		146.45
301-400Units	26.20	0.036	10,170	-			2.03	1,374.10	2.03	1,447.71		73.60
401-500Units	12.46	0.017	2,363	-			0.95	669.84	0.95	705.72		35.88
501-600Units	6.72	0.009	1,175	-			0.71	370.67	0.71	390.52		19.85
601-700Units	3.84	0.005	602	-			0.48	217.02	0.48	228.65		11.62
Above 700 Units	11.00	0.015	994	-			0.99	673.29	0.99	709.35		36.06
A - 1 b (TOD) Peak	1.32	0.002	-	-			-	77.96	-	82.14		4.18
A - 1 b (TOD) Off Peak	5.10	0.007	2,569	-			2.57	269.85	2.57	284.30		14.45
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**329.50**		**559,585.13**	**-**	**-**	**-**	**7.74**	**13,980.45**	**7.74**	**14,729.29**	**-**	**736.01**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	45.89	0.063	143,593	-			143.59	2,332.36	143.59	2,457.29		124.93
A - 2B (05)	0.00	0.000	11	2			0.0025	0.04	0.00	0.04	-	0.00
A - 2C (06)T Peak	10.68	0.015	-	-			-	623.67	-	657.08	-	33.41
A - 2C (06)T Off Peak	37.77	0.052	4,409	52,921			66.1513	1,807.46	66.15	1,904.27		96.81
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	1.39	0.002	43	-			0.22	97.10	0.22	102.30		5.20
Total Commercial	**95.73**		**148,057.04**	**52,923**	**-**	**-**	**209.96**	**4,860.63**	**209.96**	**5,120.98**	**-**	**260.35**
Industrial	-		-	-				-				
B1	0.08	0.000	904	-			0.90	3.27	0.90	3.44	-	0.18
B1- TOU (Peak)	0.72	0.001	1				-	34.68	-	36.54	-	1.86
B1 - TOU (Off-peak)	3.81	0.005	1,628				1.63	158.22	1.63	166.70	-	8.47
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	7.64	0.011	-				-	375.98	-	396.12	-	20.14
B2 - TOU (Off-peak)	43.00	0.059	1,388				83.2375	1,661.45	83.24	1,750.45	-	88.99
B3 - TOU (Peak)	3.60	0.005	-				-	170.50	-	179.63		9.13
B3 - TOU (Off-peak)	47.66	0.066	34				37.0513	1,818.52	37.05	1,915.93		97.41
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**107**		**4,050**	**106,130**	**-**	**-**	**122.83**	**4,222.62**	**122.83**	**4,448.80**	**-**	**226.18**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.09	0.02	0.10		0.01
C1(b) exceeding 5 kW	0.52	0.001	56				0.7438	25.99	0.74	27.38	-	1.39
Time of Use (TOU) - Peak	2.22	0.003	-				-	130.56	-	137.55	-	6.99
Time of Use (TOU) - Off-Peak	9.05	0.012	172				12.7500	444.33	12.75	468.13		23.80
C2 Supply at 11 kV	0.83	0.001	10				1.0475	43.47	1.05	45.80		2.33
Time of Use (TOU) - Peak	15.97	0.022	-				-	970.91	-	1,022.91		52.00
Time of Use (TOU) - Off-Peak	63.54	0.087	73				48.1425	3,112.77	48.14	3,279.50		166.73
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.19	0.000	-				-	11.16	-	11.75		
Time of Use (TOU) - Off-Peak	0.97	0.001	1				1.8750	45.00	1.88	47.41		
Total Single Point Supply	**93**	-	**321**	**51,657**	**-**	**-**	**64.58**	**4,784.28**	**64.58**	**5,040.55**	**-**	**253.25**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.07	-	0.08		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	0.00		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.05	-	0.05	-	0.00
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.93	-	0.98		0.05
Time of Use (TOU) - Off-Peak	0.07	0.000	91				0.1020	2.62	0.10	2.76		0.14
Total Agricultural	**0.094**		**166.281**	**255**	**-**	**-**	**0.10**	**3.68**	**0.10**	**3.88**	**-**	**0.20**
Public Lighting G	2.40	0.003	301	-			0.60	131.20	0.60	138.23		7.03
Residential Colonies H	0.03	0.000	4	-			0.01	1.69	0.01	1.78		0.09
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	99.01	0.136	12,012	-			12.01	5,443.53	12.01	5,735.10		
Grand Total	**727**	1.000	**724,496**	**210,965**	**-**	**-**	**417.84**	**33,428.07**	**417.84**	**35,218.59**	**-**	**1,483.11**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2025 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	19.33	0.007	80,746				-	12.19	-	12.95		0.76
51-100 units Life line	51.76	0.020	32184,1136				-	16.70	-	17.75		
01-100 Units	415.76	0.158	244,434				-	36.13	-	38.39		2.26
101-200 Units	59.42	0.023	76,118				-	38.52		40.93		2.41
01-100 Units	53.34	0.020	57,406				-	40.92	-	43.48		2.56
101-200 Units	148.96	0.057	30,031				-	45.84	-	48.71		2.87
201-300 Units	200.63	0.076	20,785				-	49.21	-	52.29		3.08
301-400Units	94.60	0.036	10,170				200.00	52.45	200.00	55.73		3.28
401-500Units	45.01	0.017	2,363				400.00	53.74	400.00	57.10		3.36
501-600Units	24.26	0.009	1,175				600.00	55.17	600.00	58.62		3.45
601-700Units	13.88	0.005	602				800.00	56.47	800.00	60.01		3.54
Above 700 Units	39.72	0.015	994				1,000.00	61.21	1,000.00	65.04		3.83
A - 1 b (TOD) Peak	4.75	0.002	-				-	59.22	-	62.93		3.71
A - 1 b (TOD) Off Peak	18.42	0.007	2,569				1,000.00	52.89	1,000.00	56.20		3.31
Temprrary	-	-	8				2,000.00	75.15	2,000.00	79.85		4.70
Total Residential	**1,189.86**		**559,585**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	165.73	0.063	143,593				1,000.00	50.82	1,000.00	54.00	-	3.18
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	52.51	-	3.09
A - 2C (06)T Peak	38.55	0.015	0				1,250.00	58.42	1,250.00	62.08	-	3.66
A - 2C (06)T Off Peak	136.37	0.052	4,409	52,921			1,250.00	47.86	1,250.00	50.86		3.00
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	5.04	0.002	43				5,000.00	69.61	5,000.00	73.97		4.36
Total Commercial	**345.69**		**148,057**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.29	0.000	904				1,000.00	41.37	1,000.00	43.96		2.59
B1- TOU (Peak)	2.62	0.001	1				-	47.89	-	50.89	-	3.00
B1 - TOU (Off-peak)	13.77	0.005	1,628	9,890			1,000.00	41.48	1,000.00	44.08	-	2.60
B2	-	-	93	9			500.00	25.95	500.00	27.57	-	1.62
B2 - TOU (Peak)	27.57	0.011	-				1,250.00	49.24	1,250.00	52.32	-	3.08
B2 - TOU (Off-peak)	155.27	0.059	1,388	66,590			1,250.00	38.64	1,250.00	41.06	-	2.42
B3 - TOU (Peak)	13.01	0.005	-				1,250.00	47.34	1,250.00	50.30	-	2.96
B3 - TOU (Off-peak)	172.09	0.066	34	29,641			1,250.00	38.16	1,250.00	40.55	-	2.39
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	59.46	-	3.50
Total Industrial	**385**		**4,050**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.01	0.000	8	10			2,000.00	52.01	2,000.00	55.27		3.26
C1(b) exceeding 5 kW	1.89	0.001	56	595			1,250.00	49.61	1,250.00	52.72	-	3.11
Time of Use (TOU) - Peak	8.03	0.003	-				1,250.00	58.72	1,250.00	62.40	-	3.68
Time of Use (TOU) - Off-Peak	32.67	0.012	172	10,200			1,250.00	49.11	1,250.00	52.18	-	3.07
C2 Supply at 11 kV	3.00	0.001	10,328	838			1,250.00	52.41	1,250.00	55.69	-	3.28
Time of Use (TOU) - Peak	57.66	0.022	-				1,250.00	60.80	1,250.00	64.61	-	3.81
Time of Use (TOU) - Off-Peak	229.44	0.087	73	38,514			1,250.00	48.99	1,250.00	52.06	-	3.07
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	48.09	-	2.83
Time of Use (TOU) - Peak	0.69	0.000	-				1,250.00	58.24	1,250.00	61.89	-	3.65
Time of Use (TOU) - Off-Peak	3.50	0.001	1	1,500			1,250.00	46.38	1,250.00	49.28	-	2.90
Total Single Point Supply	**337**		**321**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.01	0.00000198	8				-	51.44	-	54.66		3.22
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		19.43		1.14
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		19.43		1.14
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	39.48	-	2.33
Time of Use (TOU) - Peak	0.08	0.00003049	67.132				400.00	42.16	400.00	44.80	-	2.64
Time of Use (TOU) - Off-Peak	0.25	0.00009504	91	255			400.00	37.96	400.00	40.34	-	2.38
Total Agricultural	**0**		**166**	**255**						-		
Public Lighting G	8.67	0.003	301				2,000.00	54.63	2,000.00	58.05	-	3.42
Residential Colonies H	0.11	0.000	4				2,000.00	55.09	2,000.00	58.54	-	3.45
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	357.53	0.136	12,012	-			1,000.00	54.98	1,000.00	58.42	-	3.44
Grand Total	**2,624**	1.000	**724,496**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2025 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	19.33	0.007	80,746	-				235.68		250.44		14.75
51-100 units Life line	51.76	0.020	32,184	-				864.45		918.56		
01-100 Units	415.76	0.158	244,434	-				15,021.57		15,961.94		940.37
101-200 Units	59.42	0.023	76,118	-				2,288.83		2,432.11		143.28
01-100 Units	53.34	0.020	57,406					2,182.62		2,319.26		136.64
101-200 Units	148.96	0.057	30,031	-				6,828.10		7,255.55		427.45
201-300 Units	200.63	0.076	20,785	-				9,872.94		10,491.00		618.06
301-400Units	91.60	0.035	10,170	-			2.03	4,962.00	2.03	5,272.63		310.63
401-500Units	45.01	0.017	2,363	-			0.95	2,418.85	0.95	2,570.27		151.42
501-600Units	24.26	0.009	1,175	-			0.71	1,338.50	0.71	1,422.30		83.79
601-700Units	13.88	0.005	602	-			0.48	783.69	0.48	832.75		49.06
Above 700 Units	39.72	0.015	994	-			0.99	2,431.29	0.99	2,583.49		152.20
A - 1 b (TOD) Peak	4.75	0.002	-	-			-	281.54	-	299.16		17.62
A - 1 b (TOD) Off Peak	18.42	0.007	2,569	-			2.57	974.45	2.57	1,035.45		61.00
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**1,189.86**		**559,585.13**	-	-	-	**7.74**	**50,484.51**	**7.74**	**53,644.91**	-	**3,106.29**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	165.73	0.063	143,593	-			143.59	8,422.33	143.59	8,949.58		527.25
A - 2B (05)	0.00	0.000	11	2			0.0025	0.13	0.00	0.13	-	0.01
A - 2C (06)T Peak	38.55	0.015	-	-			-	2,252.13	-	2,393.12	-	140.99
A - 2C (06)T Off Peak	136.37	0.052	4,409	52,921			66.1513	6,526.87	66.15	6,935.47		408.59
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	5.04	0.002	43	-			0.22	350.64	0.22	372.59		21.95
Total Commercial	**345.69**		**148,057.04**	52,923	-	-	**209.96**	**17,552.11**	**209.96**	**18,650.89**	-	**1,098.79**
Industrial	-		-	-				-				
B1	0.29	0.000	904	-			0.90	11.80	0.90	12.54	-	0.74
B1- TOU (Peak)	2.62	0.001	1				-	125.24	-	133.08	-	7.84
B1 - TOU (Off-peak)	13.77	0.005	1,628				1.63	571.35	1.63	607.12	-	35.77
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	27.57	0.011	-				-	1,357.68	-	1,442.68	-	84.99
B2 - TOU (Off-peak)	155.27	0.059	1,388				83.2375	5,999.64	83.24	6,375.22	-	375.59
B3 - TOU (Peak)	13.01	0.005	-				-	615.68	-	654.22		38.54
B3 - TOU (Off-peak)	172.09	0.066	34				37.0513	6,566.82	37.05	6,977.91		411.09
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**385**		**4,050**	106,130	-	-	**122.83**	**15,248.21**	**122.83**	**16,202.77**	-	**954.56**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	8	10			0.02	0.34	0.02	0.36		0.02
C1(b) exceeding 5 kW	1.89	0.001	56				0.7438	93.86	0.74	99.73	-	5.88
Time of Use (TOU) - Peak	8.03	0.003	-				-	471.47	-	500.98	-	29.51
Time of Use (TOU) - Off-Peak	32.67	0.012	172				12.7500	1,604.53	12.75	1,704.97		100.45
C2 Supply at 11 kV	3.00	0.001	10				1.0475	156.98	1.05	166.80		9.83
Time of Use (TOU) - Peak	57.66	0.022	-				-	3,506.03	-	3,725.51		219.48
Time of Use (TOU) - Off-Peak	229.44	0.087	73				48.1425	11,240.46	48.14	11,944.13		703.67
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.69	0.000	-				-	40.29	-	42.81		
Time of Use (TOU) - Off-Peak	3.50	0.001	1				1.8750	162.49	1.88	172.66		
Total Single Point Supply	**337**	-	**321**	51,657	-	-	**64.58**	**17,276.43**	**64.58**	**18,357.96**	-	**1,068.84**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	8				-	0.27	-	0.28		0.02
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.01	-	0.01		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.17	-	0.18	-	0.01
Time of Use (TOU) - Peak	0.08	0.000	67				-	3.37	-	3.58		0.21
Time of Use (TOU) - Off-Peak	0.25	0.000	91				0.1020	9.47	0.10	10.06		0.59
Total Agricultural	**0.340**		**166.281**	255	-	-	**0.10**	**13.29**	**0.10**	**14.12**	-	**0.83**
Public Lighting G	8.67	0.003	301	-			0.60	473.77	0.60	503.42		29.66
Residential Colonies H	0.11	0.000	4	-			0.01	6.09	0.01	6.47		0.38
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	357.53	0.136	12,012	-			12.01	19,657.02	12.01	20,887.58		
Grand Total	**2,624**	1.000	**724,496**	**210,965**	-	-	**417.84**	**120,711.43**	**417.84**	**128,268.14**	-	**6,259.34**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2026 to June 2027

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	20.44	0.007	83,110				-	12.19	-	12.03		(0.16)
51-100 units Life line	54.72	0.020	33,134				-	16.70	-	16.48		
01-100 Units	439.48	0.158	251,645				-	36.13	-	35.65		(0.48)
101-200 Units	62.81	0.023	78,364				-	38.52		38.01		(0.51)
01-100 Units	56.38	0.020	59,100				-	40.92	-	40.38		(0.54)
101-200 Units	157.45	0.057	30,917				-	45.84	-	45.24		(0.60)
201-300 Units	212.07	0.076	21,398				-	49.21	-	48.56		(0.65)
301-400Units	100.00	0.036	10,470				200.00	52.45	200.00	51.76		(0.69)
401-500Units	47.58	0.017	2,433				400.00	53.74	400.00	53.03		(0.71)
501-600Units	25.65	0.009	1,210				600.00	55.17	600.00	54.44		(0.73)
601-700Units	14.67	0.005	620				800.00	56.47	800.00	55.73		(0.74)
Above 700 Units	41.99	0.015	1,023				1,000.00	61.21	1,000.00	60.40		(0.81)
A - 1 b (TOD) Peak	5.03	0.002	-				-	59.22	-	58.44		(0.78)
A - 1 b (TOD) Off Peak	19.48	0.007	2,644				1,000.00	52.89	1,000.00	52.19		(0.70)
Tempprary	-	-	9				2,000.00	75.15	2,000.00	74.16		(0.99)
Total Residential	**1,257.73**		**576,075**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	175.18	0.063	147,829				1,000.00	50.82	1,000.00	50.15	-	(0.67)
A - 2B (05)	0.00	0.000	12	2			1,250.00	49.42	1,250.00	48.77	-	(0.65)
A - 2C (06)T Peak	40.75	0.015	0				1,250.00	58.42	1,250.00	57.65	-	(0.77)
A - 2C (06)T Off Peak	144.15	0.052	4,539	52,921			1,250.00	47.86	1,250.00	47.23		(0.63)
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	5.32	0.002	45				5,000.00	69.61	5,000.00	68.69		(0.92)
Total Commercial	**365.41**		**152,425**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.30	0.000	930				1,000.00	41.37	1,000.00	40.83		(0.54)
B1- TOU (Peak)	2.76	0.001	1				-	47.89	-	47.26	-	(0.63)
B1 - TOU (Off-peak)	14.56	0.005	1,676	9,890			1,000.00	41.48	1,000.00	40.93	-	(0.55)
B2	-	-	96	9			500.00	25.95	500.00	25.61	-	(0.34)
B2 - TOU (Peak)	29.15	0.011	-				1,250.00	49.24	1,250.00	48.59	-	(0.65)
B2 - TOU (Off-peak)	164.13	0.059	1,429	66,590			1,250.00	38.64	1,250.00	38.13	-	(0.51)
B3 - TOU (Peak)	13.75	0.005	-				1,250.00	47.34	1,250.00	46.72	-	(0.62)
B3 - TOU (Off-peak)	181.90	0.066	35	29,641			1,250.00	38.16	1,250.00	37.66	-	(0.50)
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	55.22	-	(0.74)
Total Industrial	**407**		**4,169**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	51.33		(0.68)
C1(b) exceeding 5 kW	2.00	0.001	57	595			1,250.00	49.61	1,250.00	48.96	-	(0.65)
Time of Use (TOU) - Peak	8.49	0.003	-				1,250.00	58.72	1,250.00	57.95	-	(0.77)
Time of Use (TOU) - Off-Peak	34.54	0.012	178	10,200			1,250.00	49.11	1,250.00	48.46	-	(0.65)
C2 Supply at 11 kV	3.17	0.001	11	838			1,250.00	52.41	1,250.00	51.72	-	(0.69)
Time of Use (TOU) - Peak	60.95	0.022	-				1,250.00	60.80	1,250.00	60.00	-	(0.80)
Time of Use (TOU) - Off-Peak	242.53	0.087	75	38,514			1,250.00	48.99	1,250.00	48.35	-	(0.64)
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	44.66	-	(0.60)
Time of Use (TOU) - Peak	0.73	0.000	-				1,250.00	58.24	1,250.00	57.47	-	(0.77)
Time of Use (TOU) - Off-Peak	3.70	0.001	1	1,500			1,250.00	46.38	1,250.00	45.77	-	(0.61)
Total Single Point Supply	**356**		**331**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.01	0.00000198	9				-	51.44	-	50.76		(0.68)
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		18.05		(0.24)
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		18.05		(0.24)
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	36.66	-	(0.49)
Time of Use (TOU) - Peak	0.08	0.00003049	69				400.00	42.16	400.00	41.61	-	(0.55)
Time of Use (TOU) - Off-Peak	0.26	0.00009504	94	255			400.00	37.96	400.00	37.46	-	(0.50)
Total Agricultural	**0**		**171**	**255**						-		
Public Lighting G	9.17	0.003	309				2,000.00	54.63	2,000.00	53.91	-	(0.72)
Residential Colonies H	0.12	0.000	4				2,000.00	55.09	2,000.00	54.36	-	(0.73)
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	377.93	0.136	12,366	-			1,000.00	54.98	1,000.00	54.26	-	(0.72)
Grand Total	**2,773**	1.000	**745,851**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2026 to June 2027

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	20.44	0.007	83,110	-				249.13		245.85		(3.28)
51-100 units Life line	54.72	0.020	33,134	-				913.76		901.74		
01-100 Units	439.48	0.158	251,645	-				15,878.50		15,669.51		(208.99)
101-200 Units	62.81	0.023	78,364	-				2,419.40		2,387.55		(31.84)
01-100 Units	56.38	0.020	59,100					2,307.14		2,276.77		(30.37)
101-200 Units	157.45	0.057	30,917	-				7,217.63		7,122.63		(95.00)
201-300 Units	212.07	0.076	21,398	-				10,436.16		10,298.80		(137.36)
301-400Units	100.00	0.036	10,470	-			2.09	5,245.06	2.09	5,176.03		(69.03)
401-500Units	47.58	0.017	2,433	-			0.97	2,556.84	0.97	2,523.19		(33.65)
501-600Units	25.65	0.009	1,210	-			0.73	1,414.86	0.73	1,396.24		(18.62)
601-700Units	14.67	0.005	620	-			0.50	828.39	0.50	817.49		(10.90)
Above 700 Units	41.99	0.015	1,023	-			1.02	2,569.99	1.02	2,536.16		(33.83)
A - 1 b (TOD) Peak	5.03	0.002	-	-			-	297.60	-	293.68		(3.92)
A - 1 b (TOD) Off Peak	19.48	0.007	2,644	-			2.64	1,030.04	2.64	1,016.48		(13.56)
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,257.73**		**576,074.89**	-	-	-	**7.97**	**53,364.50**	**7.97**	**52,662.13**	-	**(690.34)**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	175.18	0.063	147,829	-			147.83	8,902.80	147.83	8,785.63		(117.18)
A - 2B (05)	0.00	0.000	12	2			0.0025	0.13	0.00	0.13	-	(0.00)
A - 2C (06)T Peak	40.75	0.015	-	-			-	2,380.61	-	2,349.28	-	(31.33)
A - 2C (06)T Off Peak	144.15	0.052	4,539	52,921			66.1513	6,899.21	66.15	6,808.41		(90.81)
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	5.32	0.002	45	-			0.22	370.64	0.22	365.77		(4.88)
Total Commercial	**365.41**		**152,424.73**	52,923	-	-	**214.21**	**18,553.40**	**214.21**	**18,309.21**	-	**(244.19)**
Industrial	-		-	-				-				
B1	0.30	0.000	930	-			0.93	12.47	0.93	12.31	-	(0.16)
B1- TOU (Peak)	2.76	0.001	1				-	132.39	-	130.65	-	(1.74)
B1 - TOU (Off-peak)	14.56	0.005	1,676				1.68	603.95	1.68	596.00	-	(7.95)
B2	-	-	96				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	29.15	0.011	-				-	1,435.13	-	1,416.25	-	(18.89)
B2 - TOU (Off-peak)	164.13	0.059	1,429				83.2375	6,341.90	83.24	6,258.43	-	(83.47)
B3 - TOU (Peak)	13.75	0.005	-				-	650.80	-	642.23		(8.57)
B3 - TOU (Off-peak)	181.90	0.066	35				37.0513	6,941.44	37.05	6,850.08		(91.36)
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**407**		**4,169**	106,130	-	-	**122.91**	**16,118.08**	**122.91**	**15,905.94**	-	**(212.14)**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.36	0.02	0.35		(0.00)
C1(b) exceeding 5 kW	2.00	0.001	57				0.7438	99.21	0.74	97.90	-	(1.31)
Time of Use (TOU) - Peak	8.49	0.003	-				-	498.36	-	491.80	-	(6.56)
Time of Use (TOU) - Off-Peak	34.54	0.012	178				12.7500	1,696.06	12.75	1,673.74		(22.32)
C2 Supply at 11 kV	3.17	0.001	11				1.0475	165.93	1.05	163.75		(2.18)
Time of Use (TOU) - Peak	60.95	0.022	-				-	3,706.03	-	3,657.26		(48.78)
Time of Use (TOU) - Off-Peak	242.53	0.087	75				48.1425	11,881.70	48.14	11,725.31		(156.38)
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.73	0.000	-				-	42.58	-	42.02		
Time of Use (TOU) - Off-Peak	3.70	0.001	1				1.8750	171.76	1.88	169.50		
Total Single Point Supply	**356**	-	**331**	51,657	-	-	**64.58**	**18,262.00**	**64.58**	**18,021.64**	-	**(237.54)**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.28	-	0.28		(0.00)
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.01	-	0.01		(0.00)
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.18	-	0.18	-	(0.00)
Time of Use (TOU) - Peak	0.08	0.000	69				-	3.57	-	3.52		(0.05)
Time of Use (TOU) - Off-Peak	0.26	0.000	94				0.1020	10.01	0.10	9.87		(0.13)
Total Agricultural	**0.359**		**171.186**	255	-	-	**0.10**	**14.05**	**0.10**	**13.86**	-	**(0.18)**
Public Lighting G	9.17	0.003	309	-			0.62	500.79	0.62	494.20		(6.59)
Residential Colonies H	0.12	0.000	4	-			0.01	6.43	0.01	6.35		(0.08)
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	377.93	0.136	12,366	-			12.37	20,778.40	12.37	20,504.92		
Grand Total	**2,773**	1.000	**745,851**	**210,965**	-	-	**422.76**	**127,597.65**	**422.76**	**125,918.25**	-	**(1,391.07)**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2027 to June 2028

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	21.60	0.007	85,825				-	12.19	-	12.97		0.78
51-100 units Life line	57.84	0.020	34,210				-	16.70	-	17.77		
01-100 Units	464.53	0.158	259,823				-	36.13	-	38.45		2.32
101-200 Units	66.39	0.023	80,911				-	38.52		40.99		2.47
01-100 Units	59.60	0.020	61,020				-	40.92	-	43.55		2.63
101-200 Units	166.43	0.057	31,921				-	45.84	-	48.78		2.94
201-300 Units	224.16	0.076	22,094				-	49.21	-	52.37		3.16
301-400Units	105.70	0.036	10,810				200.00	52.45	200.00	55.82		3.37
401-500Units	50.29	0.017	2,512				400.00	53.74	400.00	57.19		3.45
501-600Units	27.11	0.009	1,249				600.00	55.17	600.00	58.71		3.54
601-700Units	15.51	0.005	640				800.00	56.47	800.00	60.10		3.63
Above 700 Units	44.38	0.015	1,056				1,000.00	61.21	1,000.00	65.14		3.93
A - 1 b (TOD) Peak	5.31	0.002	-				-	59.22	-	63.02		3.80
A - 1 b (TOD) Off Peak	20.59	0.007	2,730				1,000.00	52.89	1,000.00	56.29		3.40
Tempprary	-	-	9				2,000.00	75.15	2,000.00	79.98		4.83
Total Residential	**1,329.42**		**594,811**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	185.17	0.063	152,634				1,000.00	50.82	1,000.00	54.08	-	3.26
A - 2B (05)	0.00	0.000	12	2			1,250.00	49.42	1,250.00	52.59	-	3.17
A - 2C (06)T Peak	43.07	0.015	-				1,250.00	58.42	1,250.00	62.17	-	3.75
A - 2C (06)T Off Peak	152.37	0.052	4,687	52,921			1,250.00	47.86	1,250.00	50.93		3.07
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	5.63	0.002	46				5,000.00	69.61	5,000.00	74.08		4.47
Total Commercial	**386.24**		**157,379**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.32	0.000	961				1,000.00	41.37	1,000.00	44.03		2.66
B1- TOU (Peak)	2.92	0.001	1				-	47.89	-	50.97	-	3.08
B1 - TOU (Off-peak)	15.39	0.005	1,730	9,890			1,000.00	41.48	1,000.00	44.14	-	2.66
B2	-	-	99	9			500.00	25.95	500.00	27.62	-	1.67
B2 - TOU (Peak)	30.81	0.011	-				1,250.00	49.24	1,250.00	52.40	-	3.16
B2 - TOU (Off-peak)	173.48	0.059	1,475	66,590			1,250.00	38.64	1,250.00	41.12	-	2.48
B3 - TOU (Peak)	14.53	0.005	-				1,250.00	47.34	1,250.00	50.38	-	3.04
B3 - TOU (Off-peak)	192.27	0.066	36	29,641			1,250.00	38.16	1,250.00	40.61	-	2.45
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	59.55	-	3.59
Total Industrial	**430**		**4,305**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	55.35		3.34
C1(b) exceeding 5 kW	2.11	0.001	59	595			1,250.00	49.61	1,250.00	52.80	-	3.19
Time of Use (TOU) - Peak	8.97	0.003	-				1,250.00	58.72	1,250.00	62.49	-	3.77
Time of Use (TOU) - Off-Peak	36.50	0.012	183	10,200			1,250.00	49.11	1,250.00	52.26	-	3.15
C2 Supply at 11 kV	3.35	0.001	11	838			1,250.00	52.41	1,250.00	55.78	-	3.37
Time of Use (TOU) - Peak	64.43	0.022	-				1,250.00	60.80	1,250.00	64.70	-	3.90
Time of Use (TOU) - Off-Peak	256.36	0.087	78	38,514			1,250.00	48.99	1,250.00	52.14	-	3.15
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	48.17	-	2.91
Time of Use (TOU) - Peak	0.77	0.000	-				1,250.00	58.24	1,250.00	61.98	-	3.74
Time of Use (TOU) - Off-Peak	3.91	0.001	1	1,500			1,250.00	46.38	1,250.00	49.36	-	2.98
Total Single Point Supply	**376**		**341**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.01	0.00000198	9				-	51.44	-	54.74		3.30
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		19.46		1.17
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		19.46		1.17
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	37.15	440.00	39.54	-	2.39
Time of Use (TOU) - Peak	0.09	0.00003049	71				400.00	42.16	400.00	44.87	-	2.71
Time of Use (TOU) - Off-Peak	0.28	0.00009504	97	255			400.00	37.96	400.00	40.40	-	2.44
Total Agricultural	**0**		**177**	**255**						-		
Public Lighting G	9.69	0.003	319				2,000.00	54.63	2,000.00	58.14	-	3.51
Residential Colonies H	0.12	0.000	4				2,000.00	55.09	2,000.00	58.63	-	3.54
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	399.47	0.136	12,768	-			1,000.00	54.98	1,000.00	58.51	-	3.53
Grand Total	**2,931**	1.000	**770,105**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2027 to June 2028

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	21.60	0.007	85,825	-				263.33		280.24		16.91
51-100 units Life line	57.84	0.020	34,210	-				965.85		1,027.88		
01-100 Units	464.53	0.158	259,823	-				16,783.58		17,861.44		1,077.87
101-200 Units	66.39	0.023	80,911	-				2,557.30		2,721.54		164.23
01-100 Units	59.60	0.020	61,020					2,438.64		2,595.26		156.61
101-200 Units	166.43	0.057	31,921	-				7,629.03		8,118.98		489.95
201-300 Units	224.16	0.076	22,094	-				11,031.02		11,739.45		708.43
301-400Units	135.70	0.046	10,810	-			2.16	5,544.03	2.16	5,900.08		356.05
401-500Units	50.29	0.017	2,512	-			1.00	2,702.58	1.00	2,876.14		173.56
501-600Units	27.11	0.009	1,249	-			0.75	1,495.51	0.75	1,591.55		96.04
601-700Units	15.51	0.005	640	-			0.51	875.61	0.51	931.85		56.23
Above 700 Units	44.38	0.015	1,056	-			1.06	2,716.48	1.06	2,890.93		174.46
A - 1 b (TOD) Peak	5.31	0.002	-	-			-	314.56	-	334.76		20.20
A - 1 b (TOD) Off Peak	20.59	0.007	2,730	-			2.73	1,088.75	2.73	1,158.67		69.92
Tempprary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,329.42**		**594,811**	-	-	-	**8.23**	**56,406.27**	**8.23**	**60,028.77**	-	**3,560.47**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	185.17	0.063	152,634	-			152.63	9,410.26	152.63	10,014.60		604.34
A - 2B (05)	0.00	0.000	12	2			0.0025	0.14	0.00	0.15	-	0.01
A - 2C (06)T Peak	43.07	0.015	-	-			-	2,516.30	-	2,677.91	-	161.60
A - 2C (06)T Off Peak	152.37	0.052	4,687	52,921			66.1513	7,292.47	66.15	7,760.80		468.33
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	5.63	0.002	46	-			0.23	391.77	0.23	416.93		25.16
Total Commercial	**386.24**		**157,379**	52,923	-	-	**219.02**	**19,610.95**	**219.02**	**20,870.39**	-	**1,259.44**
Industrial	-		-	-				-				
B1	0.32	0.000	961	-			0.96	13.18	0.96	14.03	-	0.85
B1- TOU (Peak)	2.92	0.001	1				-	139.93	-	148.92	-	8.99
B1 - TOU (Off-peak)	15.39	0.005	1,730				1.73	638.37	1.73	679.37	-	41.00
B2	-	-	99				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	30.81	0.011	-				-	1,516.94	-	1,614.36	-	97.42
B2 - TOU (Off-peak)	173.48	0.059	1,475				83.2375	6,703.39	83.24	7,133.89	-	430.50
B3 - TOU (Peak)	14.53	0.005	-				-	687.90	-	732.07		44.18
B3 - TOU (Off-peak)	192.27	0.066	36				37.0513	7,337.10	37.05	7,808.30		471.20
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**430**		**4,305**	106,130	-	-	**122.99**	**17,036.81**	**122.99**	**18,130.94**	-	**1,094.13**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.38	0.02	0.40		0.02
C1(b) exceeding 5 kW	2.11	0.001	59				0.7438	104.87	0.74	111.60	-	6.73
Time of Use (TOU) - Peak	8.97	0.003	-				-	526.77	-	560.60	-	33.83
Time of Use (TOU) - Off-Peak	36.50	0.012	183				12.7500	1,792.74	12.75	1,907.87		115.13
C2 Supply at 11 kV	3.35	0.001	11				1.0475	175.39	1.05	186.65		11.26
Time of Use (TOU) - Peak	64.43	0.022	-				-	3,917.28	-	4,168.85		251.57
Time of Use (TOU) - Off-Peak	256.36	0.087	78				48.1425	12,558.95	48.14	13,365.51		806.56
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.77	0.000	-				-	45.01	-	47.90		
Time of Use (TOU) - Off-Peak	3.91	0.001	1				1.8750	181.55	1.88	193.21		
Total Single Point Supply	**376**	-	**341**	51,657	-	-	**64.58**	**19,302.94**	**64.58**	**20,542.60**	-	**1,225.11**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.30	-	0.32		0.02
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.02	-	0.02		0.00
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.19	-	0.20	-	0.01
Time of Use (TOU) - Peak	0.09	0.000	71				-	3.77	-	4.01		0.24
Time of Use (TOU) - Off-Peak	0.28	0.000	97				0.1020	10.58	0.10	11.25		0.68
Total Agricultural	**0.380**		**177**	255	-	-	**0.10**	**14.85**	**0.10**	**15.80**	-	**0.95**
Public Lighting G	9.69	0.003	319	-			0.64	529.34	0.64	563.33		33.99
Residential Colonies H	0.12	0.000	4	-			0.01	6.80	0.01	7.24		0.44
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	399.47	0.136	12,768	-			12.77	21,962.77	12.77	23,373.25		
Grand Total	**2,931**	1.000	**770,105**	**210,965**	-	-	**428.34**	**134,870.72**	**428.34**	**143,532.32**	-	**7,174.54**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2028 to June 2029

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	22.83	0.007	88,614				-	12.19	-	13.94		1.75
51-100 units Life line	61.13	0.020	35,322				-	16.70	-	19.10		
01-100 Units	490.99	0.158	268,288				-	36.13	-	41.32		5.19
101-200 Units	70.17	0.023	83,540				-	38.52		44.05		5.53
01-100 Units	62.99	0.020	63,004				-	40.92	-	46.80		5.88
101-200 Units	175.91	0.057	32,959				-	45.84	-	52.42		6.58
201-300 Units	236.93	0.076	22,812				-	49.21	-	56.28		7.07
301-400Units	111.72	0.036	11,162				200.00	52.45	200.00	59.98		7.53
[illegible]	53.15	0.017	2,593				400.00	53.74	400.00	61.46		7.72
501-600Units	28.65	0.009	1,290				600.00	55.17	600.00	63.10		7.93
601-700Units	16.39	0.005	661				800.00	56.47	800.00	64.58		8.11
Above 700 Units	46.91	0.015	1,090				1,000.00	61.21	1,000.00	70.00		8.79
A - 1 b (TOD) Peak	5.61	0.002	-				-	59.22	-	67.73		8.51
A - 1 b (TOD) Off Peak	21.76	0.007	2,819				1,000.00	52.89	1,000.00	60.49		7.60
Temprrary	-	-	9				2,000.00	75.15	2,000.00	85.95		10.80
Total Residential	**1,405.14**		**614,164**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	195.71	0.063	157,594				1,000.00	50.82	1,000.00	58.12	-	7.30
A - 2B (05)	0.00	0.000	12	2			1,250.00	49.42	1,250.00	56.52	-	7.10
A - 2C (06)T Peak	45.53	0.015	-				1,250.00	58.42	1,250.00	66.81	-	8.39
A - 2C (06)T Off Peak	161.05	0.052	4,839	52,921			1,250.00	47.86	1,250.00	54.74		6.88
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	5.95	0.002	48				5,000.00	69.61	5,000.00	79.61		10.00
Total Commercial	**408.24**		**162,493**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.34	0.000	992				1,000.00	41.37	1,000.00	47.31		5.94
B1- TOU (Peak)	3.09	0.001	1				-	47.89	-	54.77	-	6.88
B1 - TOU (Off-peak)	16.27	0.005	1,786	9,890			1,000.00	41.48	1,000.00	47.44	-	5.96
B2	-	-	102	9			500.00	25.95	500.00	29.68	-	3.73
B2 - TOU (Peak)	32.56	0.011	-				1,250.00	49.24	1,250.00	56.31	-	7.07
B2 - TOU (Off-peak)	183.36	0.059	1,523	66,590			1,250.00	38.64	1,250.00	44.19	-	5.55
B3 - TOU (Peak)	15.36	0.005	-				1,250.00	47.34	1,250.00	54.14	-	6.80
B3 - TOU (Off-peak)	203.22	0.066	37	29,641			1,250.00	38.16	1,250.00	43.64	-	5.48
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	64.00	-	8.04
Total Industrial	**454**		**4,444**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	59.48		7.47
C1(b) exceeding 5 kW	2.23	0.001	61	595			1,250.00	49.61	1,250.00	56.74	-	7.13
Time of Use (TOU) - Peak	9.48	0.003	-				1,250.00	58.72	1,250.00	67.16	-	8.44
Time of Use (TOU) - Off-Peak	38.58	0.012	189	10,200			1,250.00	49.11	1,250.00	56.16	-	7.05
C2 Supply at 11 kV	3.54	0.001	11	838			1,250.00	52.41	1,250.00	59.94	-	7.53
Time of Use (TOU) - Peak	68.10	0.022	-				1,250.00	60.80	1,250.00	69.53	-	8.73
Time of Use (TOU) - Off-Peak	270.96	0.087	80	38,514			1,250.00	48.99	1,250.00	56.03	-	7.04
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	51.76	-	6.50
Time of Use (TOU) - Peak	0.82	0.000	-				1,250.00	58.24	1,250.00	66.61	-	8.37
Time of Use (TOU) - Off-Peak	4.14	0.001	1	1,500			1,250.00	46.38	1,250.00	53.04	-	6.66
Total Single Point Supply	**398**		**353**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.01	0.00000198	9				-	51.44	-	58.83		7.39
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		20.92		2.63
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		20.92		2.63
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	37.15	440.00	42.49	-	5.34
Time of Use (TOU) - Peak	0.09	0.00003049	74				400.00	42.16	400.00	48.22	-	6.06
Time of Use (TOU) - Off-Peak	0.29	0.00009504	100	255			400.00	37.96	400.00	43.41	-	5.45
Total Agricultural	**0**		**182**	**255**						-		
Public Lighting G	10.24	0.003	330				2,000.00	54.63	2,000.00	62.48	-	7.85
Residential Colonies H	0.13	0.000	5				2,000.00	55.09	2,000.00	63.00	-	7.91
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	422.22	0.136	13,183	-			1,000.00	54.98	1,000.00	62.88	-	7.90
Grand Total	**3,098**	1.000	**795,154**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2028 to June 2029

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	22.83	0.007	88,614	-				278.32		318.31		39.98
51-100 units Life line	61.13	0.020	35,322	-				1,020.86		1,167.50		
01-100 Units	490.99	0.158	268,288	-				17,739.46		20,287.75		2,548.29
101-200 Units	70.17	0.023	83,540	-				2,702.95		3,091.23		388.28
01-100 Units	62.99	0.020	63,004					2,577.53		2,947.80		370.27
101-200 Units	175.91	0.057	32,959	-				8,063.53		9,221.87		1,158.33
201-300 Units	236.93	0.076	22,812	-				11,659.28		13,334.15		1,674.87
301-400Units	111.72	0.036	11,152				2.23	5,859.79	2.23	6,701.55		841.76
401-500Units	53.15	0.017	2,593	-			1.04	2,856.50	1.04	3,266.84		410.34
501-600Units	28.65	0.009	1,290	-			0.77	1,580.68	0.77	1,807.75		227.07
601-700Units	16.39	0.005	661	-			0.53	925.48	0.53	1,058.43		132.95
Above 700 Units	46.91	0.015	1,090	-			1.09	2,871.19	1.09	3,283.64		412.45
A - 1 b (TOD) Peak	5.61	0.002	-	-			-	332.48	-	380.24		47.76
A - 1 b (TOD) Off Peak	21.76	0.007	2,819	-			2.82	1,150.76	2.82	1,316.07		165.31
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,405.14**		**614,164**	-	-	-	**8.50**	**59,618.82**	**8.50**	**68,183.12**	-	**8,417.66**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	195.71	0.063	157,594	-			157.59	9,946.21	157.59	11,374.99		1,428.78
A - 2B (05)	0.00	0.000	12	2			0.0025	0.15	0.00	0.17	-	0.02
A - 2C (06)T Peak	45.53	0.015	-	-			-	2,659.62	-	3,041.67	-	382.06
A - 2C (06)T Off Peak	161.05	0.052	4,839	52,921			66.1513	7,707.80	66.15	8,815.03		1,107.23
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	5.95	0.002	48	-			0.24	414.08	0.24	473.57		59.48
Total Commercial	**408.24**		**162,493**	52,923	-	-	**223.99**	**20,727.86**	**223.99**	**23,705.44**	-	**2,977.58**
Industrial	-		-	-				-				
B1	0.34	0.000	992	-			0.99	13.93	0.99	15.93	-	2.00
B1- TOU (Peak)	3.09	0.001	1				-	147.90	-	169.15	-	21.25
B1 - TOU (Off-peak)	16.27	0.005	1,786				1.79	674.73	1.79	771.65	-	96.93
B2	-	-	102				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	32.56	0.011	-				-	1,603.33	-	1,833.65	-	230.32
B2 - TOU (Off-peak)	183.36	0.059	1,523				83.2375	7,085.17	83.24	8,102.96	-	1,017.79
B3 - TOU (Peak)	15.36	0.005	-				-	727.07	-	831.52		104.44
B3 - TOU (Off-peak)	203.22	0.066	37				37.0513	7,754.97	37.05	8,868.98		1,114.01
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**454**		**4,444**	106,130	-	-	**123.08**	**18,007.12**	**123.08**	**20,593.86**	-	**2,586.74**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.40	0.02	0.46		0.06
C1(b) exceeding 5 kW	2.23	0.001	61				0.7438	110.84	0.74	126.76	-	15.92
Time of Use (TOU) - Peak	9.48	0.003	-				-	556.77	-	636.75	-	79.98
Time of Use (TOU) - Off-Peak	38.58	0.012	189				12.7500	1,894.84	12.75	2,167.03		272.20
C2 Supply at 11 kV	3.54	0.001	11				1.0475	185.38	1.05	212.01		26.63
Time of Use (TOU) - Peak	68.10	0.022	-				-	4,140.38	-	4,735.15		594.77
Time of Use (TOU) - Off-Peak	270.96	0.087	80				48.1425	13,274.23	48.14	15,181.09		1,906.86
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.82	0.000	-				-	47.58	-	54.41		
Time of Use (TOU) - Off-Peak	4.14	0.001	1				1.8750	191.89	1.88	219.46		
Total Single Point Supply	**398**	-	**353**	51,657	-	-	**64.58**	**20,402.31**	**64.58**	**23,333.12**	-	**2,896.41**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.32	-	0.36		0.05
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.02	-	0.02		0.00
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.20	-	0.23	-	0.03
Time of Use (TOU) - Peak	0.09	0.000	74				-	3.98	-	4.56		0.57
Time of Use (TOU) - Off-Peak	0.29	0.000	100				0.1020	11.18	0.10	12.78		1.61
Total Agricultural	**0.401**		**182**	255	-	-	**0.10**	**15.69**	**0.10**	**17.95**	-	**2.25**
Public Lighting G	10.24	0.003	330	-			0.66	559.49	0.66	639.86		80.37
Residential Colonies H	0.13	0.000	5	-			0.01	7.19	0.01	8.22		1.03
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	422.22	0.136	13,183	-			13.18	23,213.63	13.18	26,548.29		
Grand Total	**3,098**	1.000	**795,154**	**210,965**	-	-	**434.10**	**142,552.09**	**434.10**	**163,029.85**	-	**16,962.04**

FORM - 27

QESCO

Existing & Proposed Tariff Statement July 2029 to June 2030

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
		Sales Mix					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	24.13	0.007	91,486				-	12.19	-	14.94		2.75
51-100 units Life line	64.61	0.020	36,467				-	16.70	-	20.46		
01-100 Units	518.93	0.158	277,082				-	36.13	-	44.27		8.14
101-200 Units	74.16	0.023	86,247				-	38.52		47.20		8.68
01-100 Units	66.57	0.020	65,045				-	40.92	-	50.14		9.22
101-200 Units	185.92	0.057	34,027				-	45.84	-	56.16		10.32
201-300 Units	250.41	0.076	23,551				-	49.21	-	60.29		11.08
301-400Units	118.08	0.036	11,523				200.00	52.45	200.00	64.26		11.81
401-500Units	56.18	0.017	2,677				400.00	53.74	400.00	65.84		12.10
501-600Units	30.28	0.009	1,332				600.00	55.17	600.00	67.60		12.43
601-700Units	17.32	0.005	682				800.00	56.47	800.00	69.19		12.72
Above 700 Units	49.58	0.015	1,126				1,000.00	61.21	1,000.00	75.00		13.79
A - 1 b (TOD) Peak	5.93	0.002	-				-	59.22	-	72.56		13.34
A - 1 b (TOD) Off Peak	23.00	0.007	2,910				1,000.00	52.89	1,000.00	64.80		11.91
Temprrary	-	-	9				2,000.00	75.15	2,000.00	92.08		16.93
Total Residential	**1,485.10**		**534,164**	-			-			-		
Commercial - A2	-						-			-		
Commercial Tariff A-2A (04)	206.85	0.063	162,700				1,000.00	50.82	1,000.00	62.27	-	11.45
A - 2B (05)	0.00	0.000	13	2			1,250.00	49.42	1,250.00	60.55	-	11.13
A - 2C (06)T Peak	48.12	0.015	-				1,250.00	58.42	1,250.00	71.58	-	13.16
A - 2C (06)T Off Peak	170.21	0.052	4,996	52,921			1,250.00	47.86	1,250.00	58.64		10.78
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	6.29	0.002	49				5,000.00	69.61	5,000.00	85.29		15.68
Total Commercial	**431.47**		**167,758**	**52,923**			-			-		
Industrial	-						-			-		
B1	0.36	0.000	1,024				1,000.00	41.37	1,000.00	50.69		9.32
B1- TOU (Peak)	3.26	0.001	1				-	47.89	-	58.68	-	10.79
B1 - TOU (Off-peak)	17.19	0.005	1,844	9,890			1,000.00	41.48	1,000.00	50.82	-	9.34
B2	-	-	105	9			500.00	25.95	500.00	31.79	-	5.84
B2 - TOU (Peak)	34.41	0.011	-				1,250.00	49.24	1,250.00	60.33	-	11.09
B2 - TOU (Off-peak)	193.80	0.059	1,573	66,590			1,250.00	38.64	1,250.00	47.34	-	8.70
B3 - TOU (Peak)	16.23	0.005	-				1,250.00	47.34	1,250.00	58.00	-	10.66
B3 TOU (Off-peak)	214.79	0.066	39	29,641			1,250.00	38.16	1,250.00	46.75	-	8.59
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	68.56	-	12.60
Total Industrial	**480**		**4,588**	**106,130**			-			-		
Bulk							-			-		
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	63.72		11.71
C1(b) exceeding 5 kW	2.36	0.001	63	595			1,250.00	49.61	1,250.00	60.78	-	11.17
Time of Use (TOU) - Peak	10.02	0.003	-				1,250.00	58.72	1,250.00	71.95	-	13.23
Time of Use (TOU) - Off-Peak	40.78	0.012	195	10,200			1,250.00	49.11	1,250.00	60.17	-	11.06
C2 Supply at 11 kV	3.74	0.001	12	838			1,250.00	52.41	1,250.00	64.21	-	11.80
Time of Use (TOU) - Peak	71.97	0.022	-				1,250.00	60.80	1,250.00	74.49	-	13.69
Time of Use (TOU) - Off-Peak	286.38	0.087	83	38,514			1,250.00	48.99	1,250.00	60.02	-	11.03
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	55.45	-	10.19
Time of Use (TOU) - Peak	0.86	0.000	-				1,250.00	58.24	1,250.00	71.36	-	13.12
Time of Use (TOU) - Off-Peak	4.37	0.001	1	1,500			1,250.00	46.38	1,250.00	56.83	-	10.45
Total Single Point Supply	**420**		**364**	**51,657**			-			-		
Agricultural Tube-wells - Tariff D			-				-			-		
D1 Scarp	0.01	0.00000198	9				-	51.44	-	63.03		11.59
D2 Agricultural Tube-wells	-	-	-				400.00	18.29		22.41		4.12
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00	18.29		22.41		4.12
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	37.15	440.00	45.52	-	8.37
Time of Use (TOU) - Peak	0.10	0.00003049	76				400.00	42.16	400.00	51.66	-	9.50
Time of Use (TOU) - Off-Peak	0.31	0.00009504	103	255			400.00	37.96	400.00	46.51	-	8.55
Total Agricultural	**0**		**188**	**255**						-		
Public Lighting G	10.82	0.003	341				2,000.00	54.63	2,000.00	66.93	-	12.30
Residential Colonies H	0.14	0.000	5				2,000.00	55.09	2,000.00	67.50	-	12.41
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	446.25	0.136	13,610	-			1,000.00	54.98	1,000.00	67.36	-	12.38
Grand Total	**3,275**	1.000	**821,018**	**210,965**						-		

FORM - 27 (A)

QESCO

Existing & Proposed Tariff Statement July 2029 to June 2030

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units Life line	24.13	0.007	91,486	-				294.16		360.42		66.25
51-100 units Life line	64.61	0.020	36,467	-				1,078.95		1,321.96		
01-100 Units	518.93	0.158	277,082	-				18,748.98		22,971.74		4,222.76
101-200 Units	74.16	0.023	86,247	-				2,856.77		3,500.19		643.42
01-100 Units	66.57	0.020	65,045					2,724.21		3,337.78		613.56
101-200 Units	185.92	0.057	34,027	-				8,522.41		10,441.88		1,919.47
201-300 Units	250.41	0.076	23,551	-				12,322.79		15,098.20		2,775.41
301-400Units	115.00	0.035	11,523				2.30	6,193.25	2.30	7,588.14		1,394.88
401-500Units	56.18	0.017	2,677	-			1.07	3,019.06	1.07	3,699.03		679.97
501-600Units	30.28	0.009	1,332	-			0.80	1,670.64	0.80	2,046.91		376.27
601-700Units	17.32	0.005	682	-			0.55	978.15	0.55	1,198.45		220.30
Above 700 Units	49.58	0.015	1,126	-			1.13	3,034.58	1.13	3,718.05		683.47
A - 1 b (TOD) Peak	5.93	0.002	-	-			-	351.40	-	430.54		79.14
A - 1 b (TOD) Off Peak	23.00	0.007	2,910	-			2.91	1,216.25	2.91	1,490.18		273.93
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,485.10**		**634,164**	-	-	-	**8.78**	**63,011.60**	**8.78**	**77,203.46**	-	**13,948.85**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	206.85	0.063	162,700	-			162.70	10,512.23	162.70	12,879.86		2,367.63
A - 2B (05)	0.00	0.000	13	2			0.0025	0.16	0.00	0.19	-	0.04
A - 2C (06)T Peak	48.12	0.015	-	-			-	2,810.97	-	3,444.07	-	633.10
A - 2C (06)T Off Peak	170.21	0.052	4,996	52,921			66.1513	8,146.44	66.15	9,981.23		1,834.79
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	6.29	0.002	49	-			0.25	437.65	0.25	536.22		98.57
Total Commercial	**431.47**		**167,758**	52,923	-	-	**229.10**	**21,907.44**	**229.10**	**26,841.57**	-	**4,934.13**
Industrial	-		-	-				-				
B1	0.36	0.000	1,024	-			1.02	14.73	1.02	18.04	-	3.32
B1- TOU (Peak)	3.26	0.001	1				-	156.32	-	191.53	-	35.21
B1 - TOU (Off-peak)	17.19	0.005	1,844				1.84	713.13	1.84	873.74	-	160.61
B2	-	-	105				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	34.41	0.011	-				-	1,694.57	-	2,076.24	-	381.66
B2 - TOU (Off-peak)	193.80	0.059	1,573				83.2375	7,488.37	83.24	9,174.95	-	1,686.58
B3 - TOU (Peak)	16.23	0.005	-				-	768.45	-	941.53		173.08
B3 - TOU (Off-peak)	214.79	0.066	39				37.0513	8,196.29	37.05	10,042.31		1,846.02
B4 - TOU (Peak)	-	-	-				-	-	-	-		
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		
Temporary E-2	-	-	2				0.01	-	0.01	-		
Total Industrial	**480**		**4,588**	106,130	-	-	**123.17**	**19,031.86**	**123.17**	**23,318.34**	-	**4,286.47**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.42	0.02	0.52		0.10
C1(b) exceeding 5 kW	2.36	0.001	63				0.7438	117.15	0.74	143.53	-	26.38
Time of Use (TOU) - Peak	10.02	0.003	-				-	588.46	-	720.99	-	132.54
Time of Use (TOU) - Off-Peak	40.78	0.012	195				12.7500	2,002.67	12.75	2,453.72		451.05
C2 Supply at 11 kV	3.74	0.001	12				1.0475	195.93	1.05	240.06		44.13
Time of Use (TOU) - Peak	71.97	0.022	-				-	4,376.00	-	5,361.59		985.59
Time of Use (TOU) - Off-Peak	286.38	0.087	83				48.1425	14,029.64	48.14	17,189.48		3,159.84
C3 Supply above 11 kV	-	-	-				-	-	-	-		
Time of Use (TOU) - Peak	0.86	0.000	-				-	50.28	-	61.61		
Time of Use (TOU) - Off-Peak	4.37	0.001	1				1.8750	202.81	1.88	248.49		
Total Single Point Supply	**420**	-	**364**	51,657	-	-	**64.58**	**21,563.36**	**64.58**	**26,419.99**	-	**4,799.63**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.33	-	0.41		0.08
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.02	-	0.02		0.00
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.21	-	0.26	-	0.05
Time of Use (TOU) - Peak	0.10	0.000	76				-	4.21	-	5.16		0.95
Time of Use (TOU) - Off-Peak	0.31	0.000	103				0.1020	11.81	0.10	14.47		2.66
Total Agricultural	**0.424**		**188**	255	-	-	**0.10**	**16.59**	**0.10**	**20.32**	-	**3.74**
Public Lighting G	10.82	0.003	341	-			0.68	591.33	0.68	724.51		133.18
Residential Colonies H	0.14	0.000	5	-			0.01	7.60	0.01	9.31		1.71
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		
General Service	446.25	0.136	13,610	-			13.61	24,534.66	13.61	30,060.51		
Grand Total	**3,275**	1.000	**821,018**	**210,965**	-	-	**440.03**	**150,664.43**	**440.03**	**184,598.01**	-	**28,107.72**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.92	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	5.15	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	41.36	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	5.91	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	5.31	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	14.82	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	19.96	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	9.41	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	4.43	0.017	3,263				400.00	53.74	400.00	41.36		12.38
501-600Units	2.41	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.38	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.95	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.47	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.83	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**118.36**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	16.49	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.83	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	13.57	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.50	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**34.39**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.26	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.37	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.74	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	15.45	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.29	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	17.12	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**38**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.19	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.80	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	3.25	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.30	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	5.74	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	22.82	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.35	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**34**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.86	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	35.57	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**261**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.92	0.007	80,746	-				23.45		7.60		15.85
51-100 units Life line	5.15	0.020	32,184	-				85.99		39.86		46.14
01-100 Units	41.36	0.158	244,434	-				1,494.32		483.49		1,010.82
101-200 Units	5.91	0.023	76,118	-				227.69		83.70		143.99
01-100 Units	5.31	0.020	57,406					217.12		125.17		91.95
101-200 Units	14.82	0.057	30,031	-				679.25		445.57		233.68
201-300 Units	12.06	0.076	20,785	-				982.14		683.77		298.37
301-400Units	9.41	0.036	10,170	-			2.03	493.61	2.03	368.44		125.17
401-500Units	4.48	0.017	2,363	-			0.95	240.62	0.95	185.19		55.43
501-600Units	2.41	0.009	1,175	-			0.71	133.15	0.71	103.25		29.90
601-700Units	1.38	0.005	602	-			0.48	77.96	0.48	60.63		17.33
Above 700 Units	3.95	0.015	994	-			0.99	241.86	0.99	192.98		48.88
A - 1 b (TOD) Peak	0.47	0.002	-	-			-	28.01	-	22.70		5.31
A - 1 b (TOD) Off Peak	1.83	0.007	2,569	-			2.57	96.94	2.57	76.39		20.55
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**118.36**		**559,585.13**	-	-	-	**7.74**	**5,022.10**	**7.74**	**2,878.74**	-	**2,143.36**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	16.49	0.063	143,593	-			143.59	837.84	143.59	636.21		201.63
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.83	0.015	-	-			-	224.04	-	172.46	-	51.58
A - 2C (06)T Off Peak	13.57	0.052	4,409	52,921			66.1513	649.28	66.15	492.46		156.83
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.50	0.002	43	-			0.22	34.88	0.22	27.36		7.52
Total Commercial	**34.39**		**148,057.04**	52,923	-	-	**209.96**	**1,746.05**	**209.96**	**1,328.49**	-	**417.56**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.17	0.90	0.91	-	0.27
B1- TOU (Peak)	0.26	0.001	1				-	12.46	-	9.86	-	2.60
B1 - TOU (Off-peak)	1.37	0.005	1,628				1.63	56.84	1.63	42.75	-	14.09
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.74	0.011	-				-	135.06	-	103.76	-	31.30
B2 - TOU (Off-peak)	15.45	0.059	1,388				83.2375	596.83	83.24	441.14	-	155.70
B3 - TOU (Peak)	1.29	0.005	-				-	61.25	-	48.94		12.30
B3 - TOU (Off-peak)	17.12	0.066	34				37.0513	653.25	37.05	503.12		150.13
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**38**		**4,050**	106,130	-	-	**122.83**	**1,516.86**	**122.83**	**1,150.48**	-	**366.38**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.19	0.001	56				0.7438	9.34	0.74	7.86	-	1.47
Time of Use (TOU) - Peak	0.80	0.003	-				-	46.90	-	37.92	-	8.99
Time of Use (TOU) - Off-Peak	3.25	0.012	172				12.7500	159.62	12.75	125.78		33.83
C2 Supply at 11 kV	0.30	0.001	10				1.0475	15.62	1.05	12.43		3.19
Time of Use (TOU) - Peak	5.74	0.022	-				-	348.77	-	272.31		76.47
Time of Use (TOU) - Off-Peak	22.82	0.087	73				48.1425	1,118.18	48.14	848.62		269.56
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.01	-	3.27		0.74
Time of Use (TOU) - Off-Peak	0.35	0.001	1				1.8750	16.16	1.88	12.86		3.30
Total Single Point Supply	**34**	-	**321**	51,657	-	-	**64.58**	**1,718.63**	**64.58**	**1,321.08**	-	**397.55**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.34	-	0.24		0.10
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.94	0.10	0.89		0.05
Total Agricultural	**0.034**		**166.281**	255	-	-	**0.10**	**1.32**	**0.10**	**1.16**	-	**0.16**
Public Lighting G	0.86	0.003	301	-			0.60	47.13	0.60	38.01		9.12
Residential Colonies H	0.01	0.000	4	-			0.01	0.61	0.01	0.48		0.13
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	35.57	0.136	12,012	-			12.01	1,955.44	12.01	1,552.12		403.32
Grand Total	**261**	1.000	**724,496**	210,965	-	-	**417.84**	**12,008.14**	**417.84**	**8,270.56**	-	**3,737.58**

FORM - 28

QESCO

Revenue & Subsidy Statement August 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	2.00	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	5.35	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	43.00	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	6.15	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	5.52	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	15.41	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	20.75	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	9.79	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	4.66	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	2.51	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.44	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	4.11	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.49	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.91	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Tempprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**123.07**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	17.14	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.99	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	14.11	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.52	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**35.76**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.27	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.42	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.85	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	16.06	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.35	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	17.80	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**40**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.20	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.83	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	3.38	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.31	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	5.96	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	23.73	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.36	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**35**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.03	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.90	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	36.98	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**271**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement August 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	2.00	0.007	80,746	-				24.38		7.90		16.48
51-100 units Life line	5.35	0.020	32,184	-				89.41		41.44		47.97
01-100 Units	43.00	0.158	244,434	-				1,553.71		502.71		1,051.00
101-200 Units	6.15	0.023	76,118	-				236.74		87.03		149.71
01-100 Units	5.52	0.020	57,406					225.75		130.14		95.61
101-200 Units	15.41	0.057	30,031	-				706.24		463.28		242.96
201-300 Units	20.75	0.076	20,785	-				1,021.18		710.94		310.23
301-400Units	5.73	0.030	10,179				2.03	513.23	2.03	383.09		130.14
401-500Units	4.66	0.017	2,363	-			0.95	250.19	0.95	192.55		57.64
501-600Units	2.51	0.009	1,175	-			0.71	138.44	0.71	107.35		31.09
601-700Units	1.44	0.005	602	-			0.48	81.06	0.48	63.04		18.01
Above 700 Units	4.11	0.015	994	-			0.99	251.47	0.99	200.65		50.82
A - 1 b (TOD) Peak	0.49	0.002	-	-			-	29.12	-	23.60		5.52
A - 1 b (TOD) Off Peak	1.91	0.007	2,569	-			2.57	100.79	2.57	79.43		21.36
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**123.07**		**559,585.13**	-	-	-	**7.74**	**5,221.71**	**7.74**	**2,993.16**	-	**2,228.55**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	17.14	0.063	143,593	-			143.59	871.14	143.59	661.50		209.64
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.99	0.015	-	-			-	232.94	-	179.31	-	53.63
A - 2C (06)T Off Peak	14.11	0.052	4,409	52,921			66.1513	675.09	66.15	512.03		163.06
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.52	0.002	43	-			0.22	36.27	0.22	28.45		7.82
Total Commercial	**35.76**		**148,057.04**	52,923	-	-	**209.96**	**1,815.45**	**209.96**	**1,381.29**	-	**434.15**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.22	0.90	0.94	-	0.28
B1- TOU (Peak)	0.27	0.001	1				-	12.95	-	10.25	-	2.70
B1 - TOU (Off-peak)	1.42	0.005	1,628				1.63	59.10	1.63	44.45	-	14.65
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.85	0.011	-				-	140.43	-	107.89	-	32.54
B2 - TOU (Off-peak)	16.06	0.059	1,388				83.2375	620.55	83.24	458.67	-	161.88
B3 - TOU (Peak)	1.35	0.005	-				-	63.68	-	50.89		12.79
B3 - TOU (Off-peak)	17.80	0.066	34				37.0513	679.22	37.05	523.12		156.10
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**40**		**4,050**	106,130	-	-	**122.83**	**1,577.15**	**122.83**	**1,196.21**	-	**380.94**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.04	0.02	0.03		0.01
C1(b) exceeding 5 kW	0.20	0.001	56				0.7438	9.71	0.74	8.18	-	1.53
Time of Use (TOU) - Peak	0.83	0.003	-				-	48.76	-	39.42	-	9.34
Time of Use (TOU) - Off-Peak	3.38	0.012	172				12.7500	165.96	12.75	130.78		35.18
C2 Supply at 11 kV	0.31	0.001	10				1.0475	16.24	1.05	12.92		3.31
Time of Use (TOU) - Peak	5.96	0.022	-				-	362.64	-	283.13		79.51
Time of Use (TOU) - Off-Peak	23.73	0.087	73				48.1425	1,162.62	48.14	882.35		280.27
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.17	-	3.40		0.77
Time of Use (TOU) - Off-Peak	0.36	0.001	1				1.8750	16.81	1.88	13.38		3.43
Total Single Point Supply	**35**	-	**321**	51,657	-	-	**64.58**	**1,786.93**	**64.58**	**1,373.58**	-	**413.35**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.35	-	0.25		0.10
Time of Use (TOU) - Off-Peak	0.03	0.000	91				0.1020	0.98	0.10	0.92		0.05
Total Agricultural	**0.035**		**166.281**	255	-	-	**0.10**	**1.37**	**0.10**	**1.21**	-	**0.15**
Public Lighting G	0.90	0.003	301	-			0.60	49.00	0.60	39.52		9.48
Residential Colonies H	0.01	0.000	4	-			0.01	0.63	0.01	0.49		0.14
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	36.98	0.136	12,012	-			12.01	2,033.16	12.01	1,613.81		419.35
Grand Total	**271**	1.000	**724,496**	**210,965**	-	-	**417.84**	**12,485.41**	**417.84**	**8,599.28**	-	**3,886.14**

FORM - 28

QESCO

Revenue & Subsidy Statement September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.60	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	4.28	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	34.39	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	4.91	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	4.41	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	12.32	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	16.59	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	7.83	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	2.72	0.013	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	2.01	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.15	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.29	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.39	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.52	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**98.42**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	13.71	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.19	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	11.28	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.42	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**28.59**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.22	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.14	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.28	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	12.84	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.08	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	14.23	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**32**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.66	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.70	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.25	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	4.77	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	18.98	0.087	73	38.514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.29	0.001	1	1.500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**28**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.72	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	29.57	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**217**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.60	0.007	80,746	-				19.49		6.32		13.18
51-100 units Life line	4.28	0.020	32,184	-				71.50		33.14		38.36
01-100 Units	34.39	0.158	244,434	-				1,242.49		402.01		840.48
101-200 Units	4.91	0.023	76,118	-				189.32		69.59		119.72
01-100 Units	4.41	0.020	57,406					180.53		104.08		76.46
101-200 Units	12.32	0.057	30,031	-				564.78		370.48		194.30
201-300 Units	16.59	0.076	20,785	-				816.63		568.54		248.09
301-400Units	7.83	0.036	10,170	-			2.03	110.43	2.03	306.35		104.07
401-500Units	3.72	0.017	2,363	-			0.95	200.07	0.95	153.98		46.09
501-600Units	2.01	0.009	1,175	-			0.71	110.71	0.71	85.85		24.86
601-700Units	1.15	0.005	602	-			0.48	64.82	0.48	50.42		14.41
Above 700 Units	3.29	0.015	994	-			0.99	201.10	0.99	160.46		40.64
A - 1 b (TOD) Peak	0.39	0.002	-	-			-	23.29	-	18.87		4.41
A - 1 b (TOD) Off Peak	1.52	0.007	2,569	-			2.57	80.60	2.57	63.52		17.08
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**98.42**		**559,585.13**	-	-	-	**7.74**	**4,175.77**	**7.74**	**2,393.61**	-	**1,782.16**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	13.71	0.063	143,593	-			143.59	696.64	143.59	528.99		167.65
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.19	0.015	-	-			-	186.28	-	143.39	-	42.89
A - 2C (06)T Off Peak	11.28	0.052	4,409	52,921			66.1513	539.86	66.15	409.47		130.40
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.42	0.002	43	-			0.22	29.00	0.22	22.75		6.25
Total Commercial	**28.59**		**148,057.04**	52,923	-	-	**209.96**	**1,451.80**	**209.96**	**1,104.61**	-	**347.19**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.98	0.90	0.75	-	0.22
B1- TOU (Peak)	0.22	0.001	1				-	10.36	-	8.20	-	2.16
B1 - TOU (Off-peak)	1.14	0.005	1,628				1.63	47.26	1.63	35.55	-	11.71
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.28	0.011	-				-	112.30	-	86.28	-	26.02
B2 - TOU (Off-peak)	12.84	0.059	1,388				83.2375	496.25	83.24	366.80	-	129.46
B3 - TOU (Peak)	1.08	0.005	-				-	50.93	-	40.69		10.23
B3 - TOU (Off-peak)	14.23	0.066	34				37.0513	543.17	37.05	418.34		124.83
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**32**		**4,050**	106,130	-	-	**122.83**	**1,261.24**	**122.83**	**956.60**	-	**304.64**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	7.76	0.74	6.54	-	1.23
Time of Use (TOU) - Peak	0.66	0.003	-				-	39.00	-	31.53	-	7.47
Time of Use (TOU) - Off-Peak	2.70	0.012	172				12.7500	132.72	12.75	104.58		28.13
C2 Supply at 11 kV	0.25	0.001	10				1.0475	12.98	1.05	10.34		2.65
Time of Use (TOU) - Peak	4.77	0.022	-				-	290.00	-	226.42		63.58
Time of Use (TOU) - Off-Peak	18.98	0.087	73				48.1425	929.74	48.14	705.61		224.13
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.33	-	2.72		0.62
Time of Use (TOU) - Off-Peak	0.29	0.001	1				1.8750	13.44	1.88	10.70		2.74
Total Single Point Supply	**28**	-	**321**	51,657	-	-	**64.58**	**1,429.00**	**64.58**	**1,098.45**	-	**330.55**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.28	-	0.20		0.08
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.78	0.10	0.74		0.04
Total Agricultural	**0.028**		**166.281**	255	-	-	**0.10**	**1.10**	**0.10**	**0.97**	-	**0.13**
Public Lighting G	0.72	0.003	301	-			0.60	39.19	0.60	31.60		7.58
Residential Colonies H	0.01	0.000	4	-			0.01	0.50	0.01	0.40		0.11
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	29.57	0.136	12,012	-			12.01	1,625.91	12.01	1,290.55		335.35
Grand Total	**217**	1.000	**724,496**	**210,965**	-	-	**417.84**	**9,984.51**	**417.84**	**6,876.79**	-	**3,107.72**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2025 to September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.52	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	14.78	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	118.75	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	16.97	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	15.23	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	42.55	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	57.30	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	27.02	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	12.86	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	6.93	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	3.96	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	11.35	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	1.36	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	5.26	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Tempprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**339.85**		**559,585**	**-**			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	47.34	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	11.01	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	38.95	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	1.44	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**98.74**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.08	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.75	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	3.93	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	7.88	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	44.35	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	3.71	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	49.15	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**110**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.54	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	2.29	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	9.33	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.86	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	16.47	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	65.53	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.20	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	1.00	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**96**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.07	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	2.48	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.03	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	102.12	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**749**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2025 to September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.52	0.007	80,746	-				67.32		21.81		45.50
51-100 units Life line	14.78	0.020	32,184	-				246.91		114.43		132.47
01-100 Units	118.75	0.158	244,434	-				4,290.52		1,388.21		2,902.30
101-200 Units	16.97	0.023	76,118	-				653.74		240.32		413.43
01-100 Units	15.23	0.020	57,406					623.41		359.39		264.02
101-200 Units	42.55	0.057	30,031	-				1,950.27		1,279.33		670.94
201-300 Units	57.30	0.076	20,785	-				2,819.95		1,963.25		856.70
301-400Units	27.02	0.036	10,170	-			2.03	1,417.27	2.03	1,057.88		359.38
401-500Units	12.86	0.017	2,363	-			0.95	690.88	0.95	531.72		159.16
501-600Units	6.93	0.009	1,175	-			0.71	382.31	0.71	296.45		85.86
601-700Units	3.96	0.005	602	-			0.48	223.84	0.48	174.09		49.75
Above 700 Units	11.35	0.015	994	-			0.99	694.43	0.99	554.10		140.34
A - 1 b (TOD) Peak	1.36	0.002	-	-			-	80.41	-	65.18		15.24
A - 1 b (TOD) Off Peak	5.26	0.007	2,569	-			2.57	278.33	2.57	219.34		58.99
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**339.85**		**559,585.13**	-	-	-	**7.74**	**14,419.58**	**7.74**	**8,265.51**	-	**6,154.08**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	47.34	0.063	143,593	-			143.59	2,405.62	143.59	1,826.70		578.92
A - 2B (05)	0.00	0.000	11	2			0.0025	0.04	0.00	0.03	-	0.01
A - 2C (06)T Peak	11.01	0.015	-	-			-	643.26	-	495.16	-	148.10
A - 2C (06)T Off Peak	38.95	0.052	4,409	52,921			66.1513	1,864.23	66.15	1,413.95		450.28
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.44	0.002	43	-			0.22	100.15	0.22	78.56		21.60
Total Commercial	**98.74**		**148,057.04**	52,923	-	-	**209.96**	**5,013.30**	**209.96**	**3,814.40**	-	**1,198.90**
Industrial	-		-	-				-				
B1	0.08	0.000	904	-			0.90	3.37	0.90	2.60	-	0.77
B1- TOU (Peak)	0.75	0.001	1				-	35.77	-	28.30	-	7.47
B1 - TOU (Off-peak)	3.93	0.005	1,628				1.63	163.19	1.63	122.75	-	40.44
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	7.88	0.011	-				-	387.79	-	297.93	-	89.86
B2 - TOU (Off-peak)	44.35	0.059	1,388				83.2375	1,713.64	83.24	1,266.60	-	447.04
B3 - TOU (Peak)	3.71	0.005	-				-	175.85	-	140.53		35.33
B3 - TOU (Off-peak)	49.15	0.066	34				37.0513	1,875.64	37.05	1,444.58		431.06
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**110**		**4,050**	106,130	-	-	**122.83**	**4,355.25**	**122.83**	**3,303.29**	-	**1,051.97**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.10	0.02	0.08		0.01
C1(b) exceeding 5 kW	0.54	0.001	56				0.7438	26.81	0.74	22.58	-	4.23
Time of Use (TOU) - Peak	2.29	0.003	-				-	134.66	-	108.86	-	25.80
Time of Use (TOU) - Off-Peak	9.33	0.012	172				12.7500	458.29	12.75	361.15		97.15
C2 Supply at 11 kV	0.86	0.001	10				1.0475	44.84	1.05	35.69		9.15
Time of Use (TOU) - Peak	16.47	0.022	-				-	1,001.40	-	781.85		219.55
Time of Use (TOU) - Off-Peak	65.53	0.087	73				48.1425	3,210.55	48.14	2,436.58		773.96
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.20	0.000	-				-	11.51	-	9.38		2.13
Time of Use (TOU) - Off-Peak	1.00	0.001	1				1.8750	46.41	1.88	36.93		9.48
Total Single Point Supply	**96**	-	**321**	51,657	-	-	**64.58**	**4,934.56**	**64.58**	**3,793.11**	-	**1,141.46**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.08	-	0.06		0.02
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.05	-	0.04	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.96	-	0.68		0.28
Time of Use (TOU) - Off-Peak	0.07	0.000	91				0.1020	2.70	0.10	2.55		0.15
Total Agricultural	**0.097**		**166.281**	255	-	-	**0.10**	**3.79**	**0.10**	**3.34**	-	**0.46**
Public Lighting G	2.48	0.003	301	-			0.60	135.32	0.60	109.14		26.18
Residential Colonies H	0.03	0.000	4	-			0.01	1.74	0.01	1.36		0.37
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	102.12	0.136	12,012	-			12.01	5,614.52	12.01	4,456.48		1,158.03
Grand Total	**749**	1.000	**724,496**	**210,965**	-	-	**417.84**	**34,478.07**	**417.84**	**23,746.62**	-	**10,731.44**

FORM - 28

QESCO

Revenue & Subsidy Statement October 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	3.35	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	26.89	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	3.84	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	3.45	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	9.64	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	12.98	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	6.12	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	2.01	0.012	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	1.57	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	0.90	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	2.57	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.31	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.19	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**76.97**		**559,585**	**-**			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	10.72	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	2.49	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.33	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**22.36**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.17	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	0.89	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	1.78	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	10.04	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	0.84	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	11.13	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**25**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.12	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.52	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.11	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.19	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	3.73	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	14.84	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.04	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.23	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**22**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.56	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	23.13	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**170**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement October 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746	-				15.24		4.94		10.31
51-100 units Life line	3.35	0.020	32,184	-				55.92		25.92		30.00
01-100 Units	26.89	0.158	244,434	-				971.66		314.39		657.28
101-200 Units	3.84	0.023	76,118	-				148.05		54.42		93.63
01-100 Units	3.45	0.020	57,406					141.18		81.39		59.79
101-200 Units	9.64	0.057	30,031	-				441.67		289.73		151.95
201-300 Units	12.69	0.075	20,785	-				638.63		444.61		194.01
301-400Units	6.12	0.036	10,170	-			2.03	320.96	2.03	239.58		81.39
401-500Units	2.91	0.017	2,363	-			0.95	156.46	0.95	120.42		36.04
501-600Units	1.57	0.009	1,175	-			0.71	86.58	0.71	67.14		19.44
601-700Units	0.90	0.005	602	-			0.48	50.69	0.48	39.43		11.27
Above 700 Units	2.57	0.015	994	-			0.99	157.27	0.99	125.48		31.78
A - 1 b (TOD) Peak	0.31	0.002	-	-			-	18.21	-	14.76		3.45
A - 1 b (TOD) Off Peak	1.19	0.007	2,569	-			2.57	63.03	2.57	49.67		13.36
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**76.97**		**559,585.13**	-	-	-	**7.74**	**3,265.56**	**7.74**	**1,871.87**	-	**1,393.70**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	10.72	0.063	143,593	-			143.59	544.79	143.59	413.69		131.11
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.49	0.015	-	-			-	145.68	-	112.14	-	33.54
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			66.1513	422.19	66.15	320.21		101.97
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
B-1 (II) Temprrary	0.33	0.002	43	-			0.22	22.68	0.22	17.79		4.89
Total Commercial	**22.36**		**148,057.04**	52,923	-	-	**209.96**	**1,135.35**	**209.96**	**863.84**	-	**271.51**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.76	0.90	0.59	-	0.17
B1- TOU (Peak)	0.17	0.001	1				-	8.10	-	6.41	-	1.69
B1 - TOU (Off-peak)	0.89	0.005	1,628				1.63	36.96	1.63	27.80	-	9.16
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.78	0.011	-				-	87.82	-	67.47	-	20.35
B2 - TOU (Off-peak)	10.04	0.059	1,388				83.2375	388.08	83.24	286.84	-	101.24
B3 - TOU (Peak)	0.84	0.005	-				-	39.82	-	31.82		8.00
B3 - TOU (Off-peak)	11.13	0.066	34				37.0513	424.77	37.05	327.15		97.62
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**25**		**4,050**	106,130	-	-	**122.83**	**986.32**	**122.83**	**748.09**	-	**238.24**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.12	0.001	56				0.7438	6.07	0.74	5.11	-	0.96
Time of Use (TOU) - Peak	0.52	0.003	-				-	30.50	-	24.65	-	5.84
Time of Use (TOU) - Off-Peak	2.11	0.012	172				12.7500	103.79	12.75	81.79		22.00
C2 Supply at 11 kV	0.19	0.001	10				1.0475	10.15	1.05	8.08		2.07
Time of Use (TOU) - Peak	3.73	0.022	-				-	226.79	-	177.06		49.72
Time of Use (TOU) - Off-Peak	14.84	0.087	73				48.1425	727.08	48.14	551.81		175.28
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.04	0.000	-				-	2.61	-	2.12		0.48
Time of Use (TOU) - Off-Peak	0.23	0.001	1				1.8750	10.51	1.88	8.36		2.15
Total Single Point Supply	**22**	-	**321**	51,657	-	-	**64.58**	**1,117.52**	**64.58**	**859.01**	-	**258.50**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.01		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.22	-	0.15		0.06
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.61	0.10	0.58		0.03
Total Agricultural	**0.022**		**166.281**	255	-	-	**0.10**	**0.86**	**0.10**	**0.76**	-	**0.10**
Public Lighting G	0.56	0.003	301	-			0.60	30.65	0.60	24.72		5.93
Residential Colonies H	0.01	0.000	4	-			0.01	0.39	0.01	0.31		0.08
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	23.13	0.136	12,012	-			12.01	1,271.50	12.01	1,009.25		262.26
Grand Total	**170**	1.000	**724,496**	**210,965**	-	-	**417.84**	**7,808.16**	**417.84**	**5,377.83**	-	**2,430.32**

FORM - 28

QESCO

Revenue & Subsidy Statement November 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.30	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	3.48	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	27.95	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	3.99	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	3.59	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	10.01	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	13.49	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	6.36	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	3.03	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	1.63	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	0.93	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	2.67	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.32	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.24	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**79.98**		**559,585**	**-**			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	11.14	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	2.59	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	9.17	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.34	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**23.24**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.18	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	0.93	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	1.85	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	10.44	0.059	1,388	66.590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	0.87	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	11.57	0.066	34	29.641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**26**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.13	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.54	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.20	0.012	172	10.200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.20	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	3.88	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	15.42	0.087	73	38.514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.05	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.24	0.001	1	1.500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**23**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.58	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	24.03	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**176**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement November 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.30	0.007	80,746	-				15.84		5.13		10.71
51-100 units Life line	3.48	0.020	32,184	-				58.10		26.93		31.17
01-100 Units	27.95	0.158	244,434	-				1,009.67		326.68		682.99
101-200 Units	3.99	0.023	76,118	-				153.84		56.55		97.29
01-100 Units	3.59	0.020	57,406					146.70		84.57		62.13
101-200 Units	10.01	0.057	30,031	-				458.95		301.06		157.89
201-300 Units	12.49	0.076	20,785	-				663.61		462.00		201.60
301-400Units	6.36	0.036	10,170	-			2.03	333.52	2.03	248.95		84.57
401-500Units	3.03	0.017	2,363	-			0.95	162.58	0.95	125.13		37.45
501-600Units	1.63	0.009	1,175	-			0.71	89.97	0.71	69.76		20.20
601-700Units	0.93	0.005	602	-			0.48	52.68	0.48	40.97		11.71
Above 700 Units	2.67	0.015	994	-			0.99	163.42	0.99	130.39		33.03
A - 1 b (TOD) Peak	0.32	0.002	-	-			-	18.92	-	15.34		3.59
A - 1 b (TOD) Off Peak	1.24	0.007	2,569	-			2.57	65.50	2.57	51.62		13.88
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**79.98**		**559,585.13**	-	-	-	**7.74**	**3,393.31**	**7.74**	**1,945.09**	-	**1,448.22**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	11.14	0.063	143,593	-			143.59	566.11	143.59	429.87		136.24
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.59	0.015	-	-			-	151.38	-	116.53	-	34.85
A - 2C (06)T Off Peak	9.17	0.052	4,409	52,921			66.1513	438.70	66.15	332.74		105.96
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.34	0.002	43	-			0.22	23.57	0.22	18.49		5.08
Total Commercial	**23.24**		**148,057.04**	52,923	-	-	**209.96**	**1,179.76**	**209.96**	**897.63**	-	**282.13**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.79	0.90	0.61	-	0.18
B1- TOU (Peak)	0.18	0.001	1				-	8.42	-	6.66	-	1.76
B1 - TOU (Off-peak)	0.93	0.005	1,628				1.63	38.40	1.63	28.89	-	9.52
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.85	0.011	-				-	91.26	-	70.11	-	21.15
B2 - TOU (Off-peak)	10.44	0.059	1,388				83.2375	403.27	83.24	298.07	-	105.20
B3 - TOU (Peak)	0.87	0.005	-				-	41.38	-	33.07		8.31
B3 - TOU (Off-peak)	11.57	0.066	34				37.0513	441.39	37.05	339.95		101.44
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**26**		**4,050**	106,130	-	-	**122.83**	**1,024.91**	**122.83**	**777.35**	-	**247.56**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.13	0.001	56				0.7438	6.31	0.74	5.31	-	1.00
Time of Use (TOU) - Peak	0.54	0.003	-				-	31.69	-	25.62	-	6.07
Time of Use (TOU) - Off-Peak	2.20	0.012	172				12.7500	107.85	12.75	84.99		22.86
C2 Supply at 11 kV	0.20	0.001	10				1.0475	10.55	1.05	8.40		2.15
Time of Use (TOU) - Peak	3.88	0.022	-				-	235.66	-	183.99		51.67
Time of Use (TOU) - Off-Peak	15.42	0.087	73				48.1425	755.53	48.14	573.39		182.13
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.05	0.000	-				-	2.71	-	2.21		0.50
Time of Use (TOU) - Off-Peak	0.24	0.001	1				1.8750	10.92	1.88	8.69		2.23
Total Single Point Supply	**23**	-	**321**	51,657	-	-	**64.58**	**1,161.23**	**64.58**	**892.62**	-	**268.61**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.01		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.23	-	0.16		0.07
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.64	0.10	0.60		0.04
Total Agricultural	**0.023**		**166.281**	255	-	-	**0.10**	**0.89**	**0.10**	**0.79**	-	**0.11**
Public Lighting G	0.58	0.003	301	-			0.60	31.84	0.60	25.68		6.16
Residential Colonies H	0.01	0.000	4	-			0.01	0.41	0.01	0.32		0.09
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	24.03	0.136	12,012	-			12.01	1,321.25	12.01	1,048.73		272.52
Grand Total	**176**	1.000	**724,496**	**210,965**	-	-	**417.84**	**8,113.61**	**417.84**	**5,588.21**	-	**2,525.39**

FORM - 28

QESCO

Revenue & Subsidy Statement December 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.68	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	4.49	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	36.10	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	5.16	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	4.63	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	12.93	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	17.42	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	8.21	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	3.91	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	2.11	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.20	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.45	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.41	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.60	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Tempprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**103.31**		**559,585**	**-**			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	14.39	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.35	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	11.84	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.44	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**30.02**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.23	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.20	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.39	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	13.48	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.13	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	14.94	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**33**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.70	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.84	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.26	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	5.01	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	19.92	0.087	73	38.514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.30	0.001	1	1.500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**29**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.75	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	31.04	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**228**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement December 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.68	0.007	80,746	-				20.46		6.63		13.83
51-100 units Life line	4.49	0.020	32,184	-				75.06		34.79		40.27
01-100 Units	36.10	0.158	244,434	-				1,304.26		422.00		882.26
101-200 Units	5.16	0.023	76,118	-				198.73		73.05		125.68
01-100 Units	4.63	0.020	57,406					189.51		109.25		80.26
101-200 Units	12.93	0.057	30,031	-				592.86		388.90		203.96
201-300 Units	17.42	0.076	20,785	-				857.23		596.80		260.43
301-400Units	8.21	0.036	10,170	-			2.03	430.83	2.03	321.58		109.25
401-500Units	3.91	0.017	2,363	-			0.95	210.02	0.95	161.64		48.38
501-600Units	2.11	0.009	1,175	-			0.71	116.22	0.71	90.12		26.10
601-700Units	1.20	0.005	602	-			0.48	68.04	0.48	52.92		15.12
Above 700 Units	3.45	0.015	994	-			0.99	211.10	0.99	168.44		42.66
A - 1 b (TOD) Peak	0.41	0.002	-	-			-	24.44	-	19.81		4.63
A - 1 b (TOD) Off Peak	1.60	0.007	2,569	-			2.57	84.61	2.57	66.67		17.93
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**103.31**		**559,585.13**	-	-	-	**7.74**	**4,383.36**	**7.74**	**2,512.60**	-	**1,870.75**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	14.39	0.063	143,593	-			143.59	731.28	143.59	555.29		175.98
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.35	0.015	-	-			-	195.54	-	150.52	-	45.02
A - 2C (06)T Off Peak	11.84	0.052	4,409	52,921			66.1513	566.70	66.15	429.82		136.88
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.44	0.002	43	-			0.22	30.44	0.22	23.88		6.56
Total Commercial	**30.02**		**148,057.04**	52,923	-	-	**209.96**	**1,523.98**	**209.96**	**1,159.53**	-	**364.45**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.02	0.90	0.79	-	0.23
B1- TOU (Peak)	0.23	0.001	1				-	10.87	-	8.60	-	2.27
B1 - TOU (Off-peak)	1.20	0.005	1,628				1.63	49.61	1.63	37.31	-	12.29
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.39	0.011	-				-	117.88	-	90.57	-	27.32
B2 - TOU (Off-peak)	13.48	0.059	1,388				83.2375	520.92	83.24	385.03	-	135.89
B3 - TOU (Peak)	1.13	0.005	-				-	53.46	-	42.72		10.74
B3 - TOU (Off-peak)	14.94	0.066	34				37.0513	570.17	37.05	439.13		131.04
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**33**		**4,050**	106,130	-	-	**122.83**	**1,323.94**	**122.83**	**1,004.16**	-	**319.78**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	8.15	0.74	6.86	-	1.29
Time of Use (TOU) - Peak	0.70	0.003	-				-	40.94	-	33.09	-	7.84
Time of Use (TOU) - Off-Peak	2.84	0.012	172				12.7500	139.31	12.75	109.78		29.53
C2 Supply at 11 kV	0.26	0.001	10				1.0475	13.63	1.05	10.85		2.78
Time of Use (TOU) - Peak	5.01	0.022	-				-	304.41	-	237.67		66.74
Time of Use (TOU) - Off-Peak	19.92	0.087	73				48.1425	975.96	48.14	740.69		235.28
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.50	-	2.85		0.65
Time of Use (TOU) - Off-Peak	0.30	0.001	1				1.8750	14.11	1.88	11.23		2.88
Total Single Point Supply	**29**	-	**321**	51,657	-	-	**64.58**	**1,500.04**	**64.58**	**1,153.05**	-	**346.99**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.29	-	0.21		0.09
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.82	0.10	0.78		0.05
Total Agricultural	**0.030**		**166,281**	255	-	-	**0.10**	**1.15**	**0.10**	**1.01**	-	**0.14**
Public Lighting G	0.75	0.003	301	-			0.60	41.14	0.60	33.18		7.96
Residential Colonies H	0.01	0.000	4	-			0.01	0.53	0.01	0.41		0.11
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	31.04	0.136	12,012	-			12.01	1,706.74	12.01	1,354.71		352.03
Grand Total	**228**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,480.87**	**417.84**	**7,218.66**	-	**3,262.22**

FORM - 28

QESCO

Revenue & Subsidy Statement October 2025 to December 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	11.32	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	90.94	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	13.00	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	11.67	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	32.58	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	43.88	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	20.69	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	9.84	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	5.31	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	3.04	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	8.69	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	1.04	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	4.03	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**260.25**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	36.25	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	8.43	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	1.10	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**75.61**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.06	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.57	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	3.01	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	6.03	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	33.96	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	2.84	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off peak)	37.64	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**84**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.41	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	1.76	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	7.15	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.66	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	12.61	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	50.19	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.15	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.77	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**74**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.05	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	1.90	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.02	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	78.20	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**574**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement October 2025 to December 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746	-				51.55		16.70		34.85
51-100 units Life line	11.32	0.020	32,184	-				189.08		87.63		101.44
01-100 Units	90.94	0.158	244,434	-				3,285.60		1,063.07		2,222.53
101-200 Units	13.00	0.023	76,118	-				500.62		184.03		316.59
01-100 Units	11.67	0.020	57,406					477.40		275.21		202.18
101-200 Units	32.58	0.057	30,031	-				1,493.48		979.69		513.79
201-300 Units	43.88	0.076	20,785	-				2,159.46		1,503.42		656.04
301-400Units	20.69	0.036	10,170	-			2.03	1,085.31	2.03	810.11		275.21
401-500Units	9.84	0.017	2,363	-			0.95	529.06	0.95	407.18		121.88
501-600Units	5.31	0.009	1,175	-			0.71	292.76	0.71	227.02		65.75
601-700Units	3.04	0.005	602	-			0.48	171.41	0.48	133.32		38.10
Above 700 Units	8.69	0.015	994	-			0.99	531.78	0.99	424.32		107.47
A - 1 b (TOD) Peak	1.04	0.002	-	-			-	61.58	-	49.91		11.67
A - 1 b (TOD) Off Peak	4.03	0.007	2,569	-			2.57	213.14	2.57	167.96		45.17
Temppray	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**260.25**		**559,585.13**	-	-	-	**7.74**	**11,042.24**	**7.74**	**6,329.57**	-	**4,712.67**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	36.25	0.063	143,593	-			143.59	1,842.18	143.59	1,398.85		443.33
A - 2B (05)	0.00	0.000	11	2			0.0025	0.03	0.00	0.02	-	0.00
A - 2C (06)T Peak	8.43	0.015	-	-			-	492.60	-	379.19	-	113.41
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			66.1513	1,427.59	66.15	1,082.77		344.82
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temppray	1.10	0.002	43	-			0.22	76.69	0.22	60.16		16.54
Total Commercial	**75.61**		**148,057.04**	52,923	-	-	**209.96**	**3,839.09**	**209.96**	**2,920.99**	-	**918.10**
Industrial	-		-	-				-				
B1	0.06	0.000	904	-			0.90	2.58	0.90	1.99	-	0.59
B1- TOU (Peak)	0.57	0.001	1				-	27.39	-	21.67	-	5.72
B1 - TOU (Off-peak)	3.01	0.005	1,628				1.63	124.97	1.63	94.00	-	30.97
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	6.03	0.011	-				-	296.96	-	228.15	-	68.81
B2 - TOU (Off-peak)	33.96	0.059	1,388				83.2375	1,312.27	83.24	969.94	-	342.33
B3 - TOU (Peak)	2.84	0.005	-				-	134.66	-	107.61		27.05
B3 - TOU (Off-peak)	37.64	0.066	34				37.0513	1,436.33	37.05	1,106.23		330.10
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**84**		**4,050**	106,130	-	-	**122.83**	**3,335.17**	**122.83**	**2,529.59**	-	**805.58**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.07	0.02	0.06		0.01
C1(b) exceeding 5 kW	0.41	0.001	56				0.7438	20.53	0.74	17.29	-	3.24
Time of Use (TOU) - Peak	1.76	0.003	-				-	103.12	-	83.36	-	19.76
Time of Use (TOU) - Off-Peak	7.15	0.012	172				12.7500	350.95	12.75	276.56		74.39
C2 Supply at 11 kV	0.66	0.001	10				1.0475	34.33	1.05	27.33		7.00
Time of Use (TOU) - Peak	12.61	0.022	-				-	766.86	-	598.73		168.13
Time of Use (TOU) - Off-Peak	50.19	0.087	73				48.1425	2,458.57	48.14	1,865.89		592.69
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.15	0.000	-				-	8.81	-	7.18		1.63
Time of Use (TOU) - Off-Peak	0.77	0.001	1				1.8750	35.54	1.88	28.28		7.26
Total Single Point Supply	**74**	-	**321**	51,657	-	-	**64.58**	**3,778.79**	**64.58**	**2,904.69**	-	**874.10**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.06	-	0.05		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.04	-	0.03	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.74	-	0.52		0.22
Time of Use (TOU) - Off-Peak	0.05	0.000	91				0.1020	2.07	0.10	1.96		0.11
Total Agricultural	**0.074**		**166.281**	255	-	-	**0.10**	**2.90**	**0.10**	**2.55**	-	**0.35**
Public Lighting G	1.90	0.003	301	-			0.60	103.62	0.60	83.57		20.05
Residential Colonies H	0.02	0.000	4	-			0.01	1.33	0.01	1.05		0.29
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	78.20	0.136	12,012	-			12.01	4,299.49	12.01	3,412.69		886.80
Grand Total	**574**	1.000	**724,496**	**210,965**	-	-	**417.84**	**26,402.64**	**417.84**	**18,184.71**	-	**8,217.93**

FORM - 28

QESCO

Revenue & Subsidy Statement January 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.43	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	3.84	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	30.84	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	4.41	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	3.96	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	11.05	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	14.88	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	7.02	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	3.34	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	1.80	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.03	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	2.95	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.35	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.37	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**88.26**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	12.29	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	2.86	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	10.12	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.37	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**25.64**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.19	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.02	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.05	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	11.52	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	0.96	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	12.76	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**29**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.14	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.60	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.42	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.22	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	4.28	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	17.02	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.05	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.26	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**25**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.64	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	26.52	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**195**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement January 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.43	0.007	80,746	-				17.48		5.66		11.82
51-100 units Life line	3.84	0.020	32,184	-				64.12		29.72		34.40
01-100 Units	30.84	0.158	244,434	-				1,114.20		360.51		753.70
101-200 Units	4.41	0.023	76,118	-				169.77		62.41		107.36
01-100 Units	3.96	0.020	57,406					161.89		93.33		68.56
101-200 Units	11.05	0.057	30,031	-				506.47		332.23		174.24
201-300 Units	14.88	0.076	20,785	-				732.31		509.84		222.48
301-400Units	7.02	0.036	10,170	-			2.03	368.05	2.03	274.72		93.33
401-500Units	3.34	0.017	2,363	-			0.95	179.41	0.95	138.08		41.33
501-600Units	1.80	0.009	1,175	-			0.71	99.28	0.71	76.99		22.30
601-700Units	1.03	0.005	602	-			0.48	58.13	0.48	45.21		12.92
Above 700 Units	2.95	0.015	994	-			0.99	180.34	0.99	143.89		36.44
A - 1 b (TOD) Peak	0.35	0.002	-	-			-	20.88	-	16.93		3.96
A - 1 b (TOD) Off Peak	1.37	0.007	2,569	-			2.57	72.28	2.57	56.96		15.32
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**88.26**		**559,585.13**	-	-	-	**7.74**	**3,744.62**	**7.74**	**2,146.47**	-	**1,598.15**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	12.29	0.063	143,593	-			143.59	624.72	143.59	474.38		150.34
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.86	0.015	-	-			-	167.05	-	128.59	-	38.46
A - 2C (06)T Off Peak	10.12	0.052	4,409	52,921			66.1513	484.12	66.15	367.19		116.93
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.37	0.002	43	-			0.22	26.01	0.22	20.40		5.61
Total Commercial	**25.64**		**148,057.04**	52,923	-	-	**209.96**	**1,301.90**	**209.96**	**990.56**	-	**311.34**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.88	0.90	0.68	-	0.20
B1- TOU (Peak)	0.19	0.001	1				-	9.29	-	7.35	-	1.94
B1 - TOU (Off-peak)	1.02	0.005	1,628				1.63	42.38	1.63	31.88	-	10.50
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.05	0.011	-				-	100.70	-	77.37	-	23.34
B2 - TOU (Off-peak)	11.52	0.059	1,388				83.2375	445.02	83.24	328.92	-	116.09
B3 - TOU (Peak)	0.96	0.005	-				-	45.67	-	36.49		9.17
B3 - TOU (Off-peak)	12.76	0.066	34				37.0513	487.09	37.05	375.14		111.94
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**29**		**4,050**	106,130	-	-	**122.83**	**1,131.02**	**122.83**	**857.83**	-	**273.18**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.14	0.001	56				0.7438	6.96	0.74	5.86	-	1.10
Time of Use (TOU) - Peak	0.60	0.003	-				-	34.97	-	28.27	-	6.70
Time of Use (TOU) - Off-Peak	2.42	0.012	172				12.7500	119.01	12.75	93.79		25.23
C2 Supply at 11 kV	0.22	0.001	10				1.0475	11.64	1.05	9.27		2.37
Time of Use (TOU) - Peak	4.28	0.022	-				-	260.05	-	203.04		57.02
Time of Use (TOU) - Off-Peak	17.02	0.087	73				48.1425	833.75	48.14	632.76		200.99
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.05	0.000	-				-	2.99	-	2.44		0.55
Time of Use (TOU) - Off-Peak	0.26	0.001	1				1.8750	12.05	1.88	9.59		2.46
Total Single Point Supply	**25**	-	**321**	51,657	-	-	**64.58**	**1,281.46**	**64.58**	**985.03**	-	**296.42**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.25	-	0.18		0.07
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.70	0.10	0.66		0.04
Total Agricultural	**0.025**		**166.281**	255	-	-	**0.10**	**0.98**	**0.10**	**0.87**	-	**0.12**
Public Lighting G	0.64	0.003	301	-			0.60	35.14	0.60	28.34		6.80
Residential Colonies H	0.01	0.000	4	-			0.01	0.45	0.01	0.35		0.10
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	26.52	0.136	12,012	-			12.01	1,458.03	12.01	1,157.30		300.73
Grand Total	**195**	1.000	**724,496**	**210,965**	-	-	**417.84**	**8,953.61**	**417.84**	**6,166.76**	-	**2,786.85**

FORM - 28

QESCO

Revenue & Subsidy Statement February 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	3.35	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	26.89	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	3.84	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	3.45	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	9.64	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	12.98	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	6.12	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	2.91	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	1.57	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	0.90	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	2.57	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.31	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.19	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**76.97**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	10.72	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	2.49	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.33	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**22.36**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.17	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	0.89	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	1.78	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	10.04	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	0.84	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	11.13	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**25**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.12	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.52	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.11	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.19	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	3.73	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	14.84	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.04	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.23	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**22**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.56	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	23.13	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**170**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement February 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746	-				15.24		4.94		10.31
51-100 units Life line	3.35	0.020	32,184	-				55.92		25.92		30.00
01-100 Units	26.89	0.158	244,434	-				971.66		314.39		657.28
101-200 Units	3.84	0.023	76,118	-				148.05		54.42		93.63
01-100 Units	3.45	0.020	57,406					141.18		81.39		59.79
101-200 Units	9.64	0.057	30,031	-				441.67		289.73		151.95
201-300 Units	12.98	0.076	20,785	-				638.63		444.61		194.01
301-400Units	6.12	0.036	10,170	-			2.03	320.96	2.03	239.58		81.39
401-500Units	2.91	0.017	2,363	-			0.95	156.46	0.95	120.42		36.04
501-600Units	1.57	0.009	1,175	-			0.71	86.58	0.71	67.14		19.44
601-700Units	0.90	0.005	602	-			0.48	50.69	0.48	39.43		11.27
Above 700 Units	2.57	0.015	994	-			0.99	157.27	0.99	125.48		31.78
A - 1 b (TOD) Peak	0.31	0.002	-	-			-	18.21	-	14.76		3.45
A - 1 b (TOD) Off Peak	1.19	0.007	2,569	-			2.57	63.03	2.57	49.67		13.36
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**76.97**		**559,585.13**	-	-	-	**7.74**	**3,265.56**	**7.74**	**1,871.87**	-	**1,393.70**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	10.72	0.063	143,593	-			143.59	544.79	143.59	413.69		131.11
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.49	0.015	-	-			-	145.68	-	112.14	-	33.54
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			66.1513	422.19	66.15	320.21		101.97
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
B-1 (II) Temprrary	0.33	0.002	43	-			0.22	22.68	0.22	17.79		4.89
Total Commercial	**22.36**		**148,057.04**	52,923	-	-	**209.96**	**1,135.35**	**209.96**	**863.84**	-	**271.51**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.76	0.90	0.59	-	0.17
B1- TOU (Peak)	0.17	0.001	1				-	8.10	-	6.41	-	1.69
B1 - TOU (Off-peak)	0.89	0.005	1,628				1.63	36.96	1.63	27.80	-	9.16
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.78	0.011	-				-	87.82	-	67.47	-	20.35
B2 - TOU (Off-peak)	10.04	0.059	1,388				83.2375	388.08	83.24	286.84	-	101.24
B3 - TOU (Peak)	0.84	0.005	-				-	39.82	-	31.82		8.00
B3 - TOU (Off-peak)	11.13	0.066	34				37.0513	424.77	37.05	327.15		97.62
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**25**		**4,050**	106,130	-	-	**122.83**	**986.32**	**122.83**	**748.09**	-	**238.24**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.12	0.001	56				0.7438	6.07	0.74	5.11	-	0.96
Time of Use (TOU) - Peak	0.52	0.003	-				-	30.50	-	24.65	-	5.84
Time of Use (TOU) - Off-Peak	2.11	0.012	172				12.7500	103.79	12.75	81.79		22.00
C2 Supply at 11 kV	0.19	0.001	10				1.0475	10.15	1.05	8.08		2.07
Time of Use (TOU) - Peak	3.73	0.022	-				-	226.79	-	177.06		49.72
Time of Use (TOU) - Off-Peak	14.84	0.087	73				48.1425	727.08	48.14	551.81		175.28
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.04	0.000	-				-	2.61	-	2.12		0.48
Time of Use (TOU) - Off-Peak	0.23	0.001	1				1.8750	10.51	1.88	8.36		2.15
Total Single Point Supply	**22**	-	**321**	51,657	-	-	**64.58**	**1,117.52**	**64.58**	**859.01**	-	**258.50**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.01		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.22	-	0.15		0.06
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.61	0.10	0.58		0.03
Total Agricultural	**0.022**		**166.281**	255	-	-	**0.10**	**0.86**	**0.10**	**0.76**	-	**0.10**
Public Lighting G	0.56	0.003	301	-			0.60	30.65	0.60	24.72		5.93
Residential Colonies H	0.01	0.000	4	-			0.01	0.39	0.01	0.31		0.08
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	23.13	0.136	12,012	-			12.01	1,271.50	12.01	1,009.25		262.26
Grand Total	**170**	1.000	**724,496**	**210,965**	-	-	**417.84**	**7,808.16**	**417.84**	**5,377.83**	-	**2,430.32**

FORM - 28

QESCO

Revenue & Subsidy Statement March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.54	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	4.13	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	33.21	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	4.75	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	4.26	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	11.90	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	16.02	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	7.56	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	3.59	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	1.94	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.11	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.17	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.38	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.47	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**95.03**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	13.24	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.08	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	10.89	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.40	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**27.61**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.21	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.10	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.20	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	12.40	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.04	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off peak)	13.74	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**31**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.15	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.64	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.61	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.24	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	4.61	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	18.33	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.28	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**27**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.69	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	28.55	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**210**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.54	0.007	80,746	-				18.82		6.10		12.72
51-100 units Life line	4.13	0.020	32,184	-				69.04		32.00		37.04
01-100 Units	33.21	0.158	244,434	-				1,199.73		388.18		811.55
101-200 Units	4.75	0.023	76,118	-				182.80		67.20		115.60
01-100 Units	4.26	0.020	57,406					174.32		100.49		73.83
101-200 Units	11.90	0.057	30,031	-				545.34		357.73		187.61
201-300 Units	16.02	0.076	20,785	-				788.52		548.97		239.55
301-400Units	7.55	0.036	10,170	-			2.03	396.30	2.03	295.81		100.49
401-500Units	3.59	0.017	2,363	-			0.95	193.19	0.95	148.68		44.50
501-600Units	1.94	0.009	1,175	-			0.71	106.90	0.71	82.89		24.01
601-700Units	1.11	0.005	602	-			0.48	62.59	0.48	48.68		13.91
Above 700 Units	3.17	0.015	994	-			0.99	194.18	0.99	154.94		39.24
A - 1 b (TOD) Peak	0.38	0.002	-	-			-	22.49	-	18.23		4.26
A - 1 b (TOD) Off Peak	1.47	0.007	2,569	-			2.57	77.83	2.57	61.33		16.50
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**95.03**		**559,585.13**	-	-	-	**7.74**	**4,032.05**	**7.74**	**2,311.23**	-	**1,720.82**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	13.24	0.063	143,593	-			143.59	672.67	143.59	510.79		161.88
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.08	0.015	-	-			-	179.87	-	138.46	-	41.41
A - 2C (06)T Off Peak	10.89	0.052	4,409	52,921			66.1513	521.28	66.15	395.37		125.91
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.40	0.002	43	-			0.22	28.00	0.22	21.97		6.04
Total Commercial	**27.61**		**148,057.04**	52,923	-	-	**209.96**	**1,401.84**	**209.96**	**1,066.60**	-	**335.24**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.94	0.90	0.73	-	0.21
B1- TOU (Peak)	0.21	0.001	1				-	10.00	-	7.91	-	2.09
B1 - TOU (Off-peak)	1.10	0.005	1,628				1.63	45.63	1.63	34.32	-	11.31
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.20	0.011	-				-	108.43	-	83.31	-	25.13
B2 - TOU (Off-peak)	12.40	0.059	1,388				83.2375	479.17	83.24	354.17	-	125.00
B3 - TOU (Peak)	1.04	0.005	-				-	49.17	-	39.29		9.88
B3 - TOU (Off-peak)	13.74	0.066	34				37.0513	524.47	37.05	403.94		120.54
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**31**		**4,050**	106,130	-	-	**122.83**	**1,217.83**	**122.83**	**923.68**	-	**294.15**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.15	0.001	56				0.7438	7.50	0.74	6.31	-	1.18
Time of Use (TOU) - Peak	0.64	0.003	-				-	37.65	-	30.44	-	7.21
Time of Use (TOU) - Off-Peak	2.61	0.012	172				12.7500	128.15	12.75	100.98		27.16
C2 Supply at 11 kV	0.24	0.001	10				1.0475	12.54	1.05	9.98		2.56
Time of Use (TOU) - Peak	4.61	0.022	-				-	280.02	-	218.62		61.39
Time of Use (TOU) - Off-Peak	18.33	0.087	73				48.1425	897.74	48.14	681.33		216.42
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.22	-	2.62		0.60
Time of Use (TOU) - Off-Peak	0.28	0.001	1				1.8750	12.98	1.88	10.33		2.65
Total Single Point Supply	**27**	-	**321**	51,657	-	-	**64.58**	**1,379.82**	**64.58**	**1,060.64**	-	**319.18**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.27	-	0.19		0.08
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.76	0.10	0.71		0.04
Total Agricultural	**0.027**		**166.281**	255	-	-	**0.10**	**1.06**	**0.10**	**0.93**	-	**0.13**
Public Lighting G	0.69	0.003	301	-			0.60	37.84	0.60	30.52		7.32
Residential Colonies H	0.01	0.000	4	-			0.01	0.49	0.01	0.38		0.10
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	28.55	0.136	12,012	-			12.01	1,569.95	12.01	1,246.14		323.81
Grand Total	**210**	1.000	**724,496**	**210,965**	-	-	**417.84**	**9,640.88**	**417.84**	**6,640.11**	-	**3,000.76**

FORM - 28

QESCO

Revenue & Subsidy Statement January 2026 to March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	11.32	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	90.94	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	13.00	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	11.67	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	32.58	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	43.88	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	20.69	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	9.84	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	5.31	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	3.04	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	8.69	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	1.04	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	4.03	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Tempprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**260.25**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	36.25	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	8.43	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	1.10	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**75.61**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.06	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.57	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	3.01	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	6.03	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	33.96	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	2.84	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	37.64	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**84**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.41	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	1.76	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	7.15	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.66	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	12.61	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	50.19	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.15	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.77	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**74**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.05	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	1.90	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.02	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	78.20	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**574**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement January 2026 to March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746	-				51.55		16.70		34.85
51-100 units Life line	11.32	0.020	32,184	-				189.08		87.63		101.44
01-100 Units	90.94	0.158	244,434	-				3,285.60		1,063.07		2,222.53
101-200 Units	13.00	0.023	76,118	-				500.62		184.03		316.59
01-100 Units	11.67	0.020	57,406					477.40		275.21		202.18
101-200 Units	32.58	0.057	30,031	-				1,493.48		979.69		513.79
201-300 Units	43.88	0.076	20,785	-				2,159.46		1,503.42		656.04
301-400Units	22.69	0.039	10,170	-			2.03	1,085.31	2.03	810.11		275.21
401-500Units	9.84	0.017	2,363	-			0.95	529.06	0.95	407.18		121.88
501-600Units	5.31	0.009	1,175	-			0.71	292.76	0.71	227.02		65.75
601-700Units	3.04	0.005	602	-			0.48	171.41	0.48	133.32		38.10
Above 700 Units	8.69	0.015	994	-			0.99	531.78	0.99	424.32		107.47
A - 1 b (TOD) Peak	1.04	0.002	-	-			-	61.58	-	49.91		11.67
A - 1 b (TOD) Off Peak	4.03	0.007	2,569	-			2.57	213.14	2.57	167.96		45.17
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**260.25**		**559,585.13**	-	-	-	**7.74**	**11,042.24**	**7.74**	**6,329.57**	-	**4,712.67**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	36.25	0.063	143,593	-			143.59	1,842.18	143.59	1,398.85		443.33
A - 2B (05)	0.00	0.000	11	2			0.0025	0.03	0.00	0.02	-	0.00
A - 2C (06)T Peak	8.43	0.015	-	-			-	492.60	-	379.19	-	113.41
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			66.1513	1,427.59	66.15	1,082.77		344.82
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.10	0.002	43	-			0.22	76.69	0.22	60.16		16.54
Total Commercial	**75.61**		**148,057.04**	52,923	-	-	**209.96**	**3,839.09**	**209.96**	**2,920.99**	-	**918.10**
Industrial	-		-	-				-				
B1	0.06	0.000	904	-			0.90	2.58	0.90	1.99	-	0.59
B1- TOU (Peak)	0.57	0.001	1				-	27.39	-	21.67	-	5.72
B1 - TOU (Off-peak)	3.01	0.005	1,628				1.63	124.97	1.63	94.00	-	30.97
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	6.03	0.011	-				-	296.96	-	228.15	-	68.81
B2 - TOU (Off-peak)	33.96	0.059	1,388				83.2375	1,312.27	83.24	969.94	-	342.33
B3 - TOU (Peak)	2.84	0.005	-				-	134.66	-	107.61		27.05
B3 - TOU (Off-peak)	37.64	0.066	34				37.0513	1,436.33	37.05	1,106.23		330.10
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**84**		**4,050**	106,130	-	-	**122.83**	**3,335.17**	**122.83**	**2,529.59**	-	**805.58**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.07	0.02	0.06		0.01
C1(b) exceeding 5 kW	0.41	0.001	56				0.7438	20.53	0.74	17.29	-	3.24
Time of Use (TOU) - Peak	1.76	0.003	-				-	103.12	-	83.36	-	19.76
Time of Use (TOU) - Off-Peak	7.15	0.012	172				12.7500	350.95	12.75	276.56		74.39
C2 Supply at 11 kV	0.66	0.001	10				1.0475	34.33	1.05	27.33		7.00
Time of Use (TOU) - Peak	12.61	0.022	-				-	766.86	-	598.73		168.13
Time of Use (TOU) - Off-Peak	50.19	0.087	73				48.1425	2,458.57	48.14	1,865.89		592.69
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.15	0.000	-				-	8.81	-	7.18		1.63
Time of Use (TOU) - Off-Peak	0.77	0.001	1				1.8750	35.54	1.88	28.28		7.26
Total Single Point Supply	**74**	-	**321**	51,657	-	-	**64.58**	**3,778.79**	**64.58**	**2,904.69**	-	**874.10**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.06	-	0.05		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.04	-	0.03	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.74	-	0.52		0.22
Time of Use (TOU) - Off-Peak	0.05	0.000	91				0.1020	2.07	0.10	1.96		0.11
Total Agricultural	**0.074**		**166.281**	255	-	-	**0.10**	**2.90**	**0.10**	**2.55**	-	**0.35**
Public Lighting G	1.90	0.003	301	-			0.60	103.62	0.60	83.57		20.05
Residential Colonies H	0.02	0.000	4	-			0.01	1.33	0.01	1.05		0.29
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	78.20	0.136	12,012	-			12.01	4,299.49	12.01	3,412.69		886.80
Grand Total	**574**	1.000	**724,496**	**210,965**	-	-	**417.84**	**26,402.64**	**417.84**	**18,184.71**	-	**8,217.93**

FORM - 28

QESCO

Revenue & Subsidy Statement April 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.66	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	4.45	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	35.77	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	5.11	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	4.59	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	12.82	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	17.26	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	8.14	0.036	10,170				200.00	52.45	200.00	39.15		13.30
[illegible]	3.87	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	2.09	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.19	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.42	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.41	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.59	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**102.37**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	14.26	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.32	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	11.73	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.43	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**29.74**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.02	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.23	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.19	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.37	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	13.36	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.12	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	14.81	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**33**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.69	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	2.81	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.26	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	4.96	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	19.74	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.30	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**29**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.75	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	30.76	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**226**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement April 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.66	0.007	80,746	-				20.28		6.57		13.71
51-100 units Life line	4.45	0.020	32,184	-				74.37		34.47		39.90
01-100 Units	35.77	0.158	244,434	-				1,292.38		418.16		874.23
101-200 Units	5.11	0.023	76,118	-				196.92		72.39		124.53
01-100 Units	4.59	0.020	57,406					187.78		108.25		79.53
101-200 Units	12.82	0.057	30,031	-				587.46		385.36		202.10
201-300 Units	17.26	0.076	20,785	-				849.42		591.37		258.05
301-400Units	9.14	0.040	10,170	-			2.03	426.91	2.03	318.65		108.25
401-500Units	3.87	0.017	2,363	-			0.95	208.11	0.95	160.16		47.94
501-600Units	2.09	0.009	1,175	-			0.71	115.16	0.71	89.30		25.86
601-700Units	1.19	0.005	602	-			0.48	67.42	0.48	52.44		14.98
Above 700 Units	3.42	0.015	994	-			0.99	209.18	0.99	166.90		42.27
A - 1 b (TOD) Peak	0.41	0.002	-	-			-	24.22	-	19.63		4.59
A - 1 b (TOD) Off Peak	1.59	0.007	2,569	-			2.57	83.84	2.57	66.07		17.77
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**102.37**		**559,585.13**	-	-	-	**7.74**	**4,343.44**	**7.74**	**2,489.72**	-	**1,853.72**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	14.26	0.063	143.593	-			143.59	724.62	143.59	550.23		174.38
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.32	0.015	-	-			-	193.76	-	149.15	-	44.61
A - 2C (06)T Off Peak	11.73	0.052	4,409	52,921			66.1513	561.54	66.15	425.91		135.63
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.43	0.002	43	-			0.22	30.17	0.22	23.66		6.51
Total Commercial	**29.74**		**148,057.04**	52,923	-	-	**209.96**	**1,510.10**	**209.96**	**1,148.97**	-	**361.13**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.02	0.90	0.78	-	0.23
B1- TOU (Peak)	0.23	0.001	1				-	10.78	-	8.53	-	2.25
B1 - TOU (Off-peak)	1.19	0.005	1,628				1.63	49.16	1.63	36.97	-	12.18
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.37	0.011	-				-	116.81	-	89.74	-	27.07
B2 - TOU (Off-peak)	13.36	0.059	1,388				83.2375	516.18	83.24	381.52	-	134.66
B3 - TOU (Peak)	1.12	0.005	-				-	52.97	-	42.33		10.64
B3 - TOU (Off-peak)	14.81	0.066	34				37.0513	564.98	37.05	435.13		129.84
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**33**		**4,050**	106,130	-	-	**122.83**	**1,311.88**	**122.83**	**995.01**	-	**316.87**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	8.07	0.74	6.80	-	1.27
Time of Use (TOU) - Peak	0.69	0.003	-				-	40.56	-	32.79	-	7.77
Time of Use (TOU) - Off-Peak	2.81	0.012	172				12.7500	138.05	12.75	108.78		29.26
C2 Supply at 11 kV	0.26	0.001	10				1.0475	13.51	1.05	10.75		2.75
Time of Use (TOU) - Peak	4.96	0.022	-				-	301.64	-	235.51		66.13
Time of Use (TOU) - Off-Peak	19.74	0.087	73				48.1425	967.07	48.14	733.94		233.13
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.47	-	2.83		0.64
Time of Use (TOU) - Off-Peak	0.30	0.001	1				1.8750	13.98	1.88	11.13		2.85
Total Single Point Supply	**29**	-	**321**	51,657	-	-	**64.58**	**1,486.38**	**64.58**	**1,142.55**	-	**343.83**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.29	-	0.21		0.08
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.81	0.10	0.77		0.05
Total Agricultural	**0.029**		**166.281**	255	-	-	**0.10**	**1.14**	**0.10**	**1.00**	-	**0.14**
Public Lighting G	0.75	0.003	301	-			0.60	40.76	0.60	32.87		7.89
Residential Colonies H	0.01	0.000	4	-			0.01	0.52	0.01	0.41		0.11
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	30.76	0.136	12,012	-			12.01	1,691.19	12.01	1,342.37		348.82
Grand Total	**226**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,385.42**	**417.84**	**7,152.91**	-	**3,232.51**

FORM - 28

QESCO

Revenue & Subsidy Statement May 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.81	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	4.84	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	38.86	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	5.55	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	4.99	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	13.92	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	18.75	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	8.84	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	4.21	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	2.27	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	1.30	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.71	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.44	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.72	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**111.21**		**559,585**	**-**			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	15.49	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.60	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	12.75	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (ii) Temprrary	0.47	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**32.31**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.24	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.29	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.58	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	14.51	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.22	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	16.08	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**36**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.18	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.75	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	3.05	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.28	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	5.39	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	21.45	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.33	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**31**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.81	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	33.42	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**245**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement May 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.81	0.007	80,746	-				22.03		7.14		14.89
51-100 units Life line	4.84	0.020	32,184	-				80.80		37.45		43.35
01-100 Units	38.86	0.158	244,434	-				1,404.04		454.28		949.76
101-200 Units	5.55	0.023	76,118	-				213.93		78.64		135.29
01-100 Units	4.99	0.020	57,406					204.01		117.61		86.40
101-200 Units	13.92	0.057	30,031	-				638.21		418.65		219.56
201-300 Units	18.75	0.076	20,785	-				922.81		642.46		280.35
201-400Units	8.84	0.036	10,170	-			2.03	463.79	2.03	346.18		117.61
401-500Units	4.21	0.017	2,363	-			0.95	226.09	0.95	174.00		52.08
501-600Units	2.27	0.009	1,175	-			0.71	125.11	0.71	97.01		28.10
601-700Units	1.30	0.005	602	-			0.48	73.25	0.48	56.97		16.28
Above 700 Units	3.71	0.015	994	-			0.99	227.25	0.99	181.32		45.92
A - 1 b (TOD) Peak	0.44	0.002	-	-			-	26.31	-	21.33		4.99
A - 1 b (TOD) Off Peak	1.72	0.007	2,569	-			2.57	91.08	2.57	71.78		19.30
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**111.21**		**559,585.13**	-	-	-	**7.74**	**4,718.70**	**7.74**	**2,704.83**	-	**2,013.88**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	15.49	0.063	143,593	-			143.59	787.22	143.59	597.77		189.45
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.60	0.015	-	-			-	210.50	-	162.04	-	48.46
A - 2C (06)T Off Peak	12.75	0.052	4,409	52,921			66.1513	610.06	66.15	462.70		147.35
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.47	0.002	43	-			0.22	32.77	0.22	25.71		7.07
Total Commercial	**32.31**		**148,057.04**	52,923	-	-	**209.96**	**1,640.57**	**209.96**	**1,248.23**	-	**392.33**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.10	0.90	0.85	-	0.25
B1- TOU (Peak)	0.24	0.001	1				-	11.71	-	9.26	-	2.44
B1 - TOU (Off-peak)	1.29	0.005	1,628				1.63	53.40	1.63	40.17	-	13.23
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.58	0.011	-				-	126.90	-	97.49	-	29.41
B2 - TOU (Off-peak)	14.51	0.059	1,388				83.2375	560.78	83.24	414.49	-	146.29
B3 - TOU (Peak)	1.22	0.005	-				-	57.55	-	45.99		11.56
B3 - TOU (Off-peak)	16.08	0.066	34				37.0513	613.79	37.05	472.73		141.06
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**36**		**4,050**	106,130	-	-	**122.83**	**1,425.22**	**122.83**	**1,080.98**	-	**344.25**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.18	0.001	56				0.7438	8.77	0.74	7.39	-	1.38
Time of Use (TOU) - Peak	0.75	0.003	-				-	44.07	-	35.62	-	8.44
Time of Use (TOU) - Off-Peak	3.05	0.012	172				12.7500	149.97	12.75	118.18		31.79
C2 Supply at 11 kV	0.28	0.001	10				1.0475	14.67	1.05	11.68		2.99
Time of Use (TOU) - Peak	5.39	0.022	-				-	327.70	-	255.86		71.85
Time of Use (TOU) - Off-Peak	21.45	0.087	73				48.1425	1,050.63	48.14	797.35		253.27
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.77	-	3.07		0.70
Time of Use (TOU) - Off-Peak	0.33	0.001	1				1.8750	15.19	1.88	12.09		3.10
Total Single Point Supply	**31**	-	**321**	51,657	-	-	**64.58**	**1,614.80**	**64.58**	**1,241.27**	-	**373.53**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.32	-	0.22		0.09
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.88	0.10	0.84		0.05
Total Agricultural	**0.032**		**166.281**	255	-	-	**0.10**	**1.24**	**0.10**	**1.09**	-	**0.15**
Public Lighting G	0.81	0.003	301	-			0.60	44.28	0.60	35.71		8.57
Residential Colonies H	0.01	0.000	4	-			0.01	0.57	0.01	0.45		0.12
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	33.42	0.136	12,012	-			12.01	1,837.31	12.01	1,458.35		378.96
Grand Total	**245**	1.000	**724,496**	**210,965**	-	-	**417.84**	**11,282.69**	**417.84**	**7,770.91**	-	**3,511.78**

FORM - 28

QESCO

Revenue & Subsidy Statement June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.88	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	5.04	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	40.50	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	5.79	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	5.20	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	14.51	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	19.55	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	9.22	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	4.38	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	2.36	0.009	1,175				600.00	56.17	600.00	42.78		12.39
601-700Units	1.35	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	3.87	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	0.46	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	1.79	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Tempprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**115.92**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	16.15	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	3.76	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	13.29	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.49	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**33.68**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.03	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.25	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	1.34	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	2.69	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	15.13	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	1.27	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	16.77	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**37**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.18	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	0.78	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	3.18	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.29	0.001	10.328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	5.62	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	22.35	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.34	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**33**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	0.84	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.01	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	34.83	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**256**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.88	0.007	80,746	-				22.96		7.44		15.52
51-100 units Life line	5.04	0.020	32,184	-				84.22		39.03		45.18
01-100 Units	40.50	0.158	244,434	-				1,463.43		473.50		989.93
101-200 Units	5.79	0.023	76,118	-				222.98		81.97		141.01
01-100 Units	5.20	0.020	57,406					212.64		122.58		90.05
101-200 Units	14.51	0.057	30,031	-				665.21		436.36		228.85
201-300 Units	19.55	0.076	20,785	-				961.84		669.63		292.21
301-400Units	9.22	0.036	10,170	-			2.03	483.41	2.03	360.83		122.58
401-500Units	4.38	0.017	2,363	-			0.95	235.65	0.95	181.36		54.29
501-600Units	2.36	0.009	1,175	-			0.71	130.40	0.71	101.11		29.28
601-700Units	1.35	0.005	602	-			0.48	76.35	0.48	59.38		16.97
Above 700 Units	3.87	0.015	994	-			0.99	236.86	0.99	188.99		47.87
A - 1 b (TOD) Peak	0.46	0.002	-	-			-	27.43	-	22.23		5.20
A - 1 b (TOD) Off Peak	1.79	0.007	2,569	-			2.57	94.93	2.57	74.81		20.12
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**115.92**		**559,585.13**	-	-	-	**7.74**	**4,918.31**	**7.74**	**2,819.24**	-	**2,099.06**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	16.15	0.063	143,593	-			143.59	820.52	143.59	623.06		197.46
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.76	0.015	-	-			-	219.41	-	168.89	-	50.51
A - 2C (06)T Off Peak	13.29	0.052	4,409	52,921			66.1513	635.86	66.15	482.28		153.58
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.49	0.002	43	-			0.22	34.16	0.22	26.79		7.37
Total Commercial	**33.68**		**148,057.04**	52,923	-	-	**209.96**	**1,709.96**	**209.96**	**1,301.04**	-	**408.93**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.15	0.90	0.89	-	0.26
B1- TOU (Peak)	0.25	0.001	1				-	12.20	-	9.65	-	2.55
B1 - TOU (Off-peak)	1.34	0.005	1,628				1.63	55.66	1.63	41.87	-	13.79
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.69	0.011	-				-	132.27	-	101.62	-	30.65
B2 - TOU (Off-peak)	15.13	0.059	1,388				83.2375	584.50	83.24	432.02	-	152.48
B3 - TOU (Peak)	1.27	0.005	-				-	59.98	-	47.93		12.05
B3 - TOU (Off-peak)	16.77	0.066	34				37.0513	639.75	37.05	492.72		147.03
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**37**		**4,050**	106,130	-	-	**122.83**	**1,485.51**	**122.83**	**1,126.70**	-	**358.81**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.18	0.001	56				0.7438	9.14	0.74	7.70	-	1.44
Time of Use (TOU) - Peak	0.78	0.003	-				-	45.93	-	37.13	-	8.80
Time of Use (TOU) - Off-Peak	3.18	0.012	172				12.7500	156.32	12.75	123.18		33.13
C2 Supply at 11 kV	0.29	0.001	10				1.0475	15.29	1.05	12.17		3.12
Time of Use (TOU) - Peak	5.62	0.022	-				-	341.56	-	266.68		74.89
Time of Use (TOU) - Off-Peak	22.35	0.087	73				48.1425	1,095.07	48.14	831.08		263.99
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.07	0.000	-				-	3.92	-	3.20		0.73
Time of Use (TOU) - Off-Peak	0.34	0.001	1				1.8750	15.83	1.88	12.60		3.23
Total Single Point Supply	**33**	-	**321**	51,657	-	-	**64.58**	**1,683.11**	**64.58**	**1,293.77**	-	**389.33**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.33	-	0.23		0.10
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.92	0.10	0.87		0.05
Total Agricultural	**0.033**		**166.281**	255	-	-	**0.10**	**1.29**	**0.10**	**1.14**	-	**0.16**
Public Lighting G	0.84	0.003	301	-			0.60	46.16	0.60	37.23		8.93
Residential Colonies H	0.01	0.000	4	-			0.01	0.59	0.01	0.47		0.13
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	34.83	0.136	12,012	-			12.01	1,915.03	12.01	1,520.04		394.99
Grand Total	**256**	1.000	**724,496**	**210,965**	-	-	**417.84**	**11,759.96**	**417.84**	**8,099.62**	-	**3,660.34**

FORM - 28

QESCO

Revenue & Subsidy Statement April 2026 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.35	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	14.33	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	115.14	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	16.45	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	14.77	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	41.25	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	55.56	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	26.20	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	12.46	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	6.72	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	3.84	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	11.00	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	1.32	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	5.10	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**329.50**		**559,585**	**-**			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	45.89	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	10.68	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	37.77	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprary	1.39	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**95.73**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.08	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	0.72	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	3.81	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	7.64	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	43.00	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	3.60	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	47.66	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**107**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	0.52	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	2.22	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	9.05	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	0.83	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	15.97	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	63.54	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.19	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	0.97	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**93**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.00	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.07	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	2.40	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.03	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	99.01	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**727**	1.000	**724,496**	**210,965**			#N/A			-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement April 2026 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.35	0.007	80,746	-				65.27		21.15		44.12
51-100 units Life line	14.33	0.020	32,184	-				239.39		110.95		128.44
01-100 Units	115.14	0.158	244,434	-				4,159.86		1,345.94		2,813.92
101-200 Units	16.45	0.023	76,118	-				633.83		233.00		400.84
01-100 Units	14.77	0.020	57,406					604.42		348.45		255.98
101-200 Units	41.25	0.057	30,031	-				1,890.88		1,240.37		650.50
201-300 Units	55.56	0.076	20,785	-				2,734.07		1,903.46		830.61
301-400Units	20.20	0.028	10,170				2.03	1,374.10	2.03	1,025.67		348.44
401-500Units	12.46	0.017	2,363	-			0.95	669.84	0.95	515.53		154.31
501-600Units	6.72	0.009	1,175	-			0.71	370.67	0.71	287.42		83.24
601-700Units	3.84	0.005	602	-			0.48	217.02	0.48	168.79		48.23
Above 700 Units	11.00	0.015	994	-			0.99	673.29	0.99	537.22		136.07
A - 1 b (TOD) Peak	1.32	0.002	-	-			-	77.96	-	63.19		14.77
A - 1 b (TOD) Off Peak	5.10	0.007	2,569	-			2.57	269.85	2.57	212.66		57.19
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**329.50**		**559,585.13**	-	-	-	**7.74**	**13,980.45**	**7.74**	**8,013.79**	-	**5,966.66**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	45.89	0.063	143,593	-			143.59	2,332.36	143.59	1,771.07		561.29
A - 2B (05)	0.00	0.000	11	2			0.0025	0.04	0.00	0.03	-	0.01
A - 2C (06)T Peak	10.68	0.015	-	-			-	623.67	-	480.09	-	143.59
A - 2C (06)T Off Peak	37.77	0.052	4,409	52,921			66.1513	1,807.46	66.15	1,370.89		436.57
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	1.39	0.002	43	-			0.22	97.10	0.22	76.16		20.94
Total Commercial	**95.73**		**148,057.04**	52,923	-	-	**209.96**	**4,860.63**	**209.96**	**3,698.24**	-	**1,162.39**
Industrial	-		-	-				-				
B1	0.08	0.000	904	-			0.90	3.27	0.90	2.52	-	0.74
B1- TOU (Peak)	0.72	0.001	1				-	34.68	-	27.44	-	7.24
B1 - TOU (Off-peak)	3.81	0.005	1,628				1.63	158.22	1.63	119.01	-	39.21
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	7.64	0.011	-				-	375.98	-	288.85	-	87.12
B2 - TOU (Off-peak)	43.00	0.059	1,388				83.2375	1,661.45	83.24	1,228.03	-	433.42
B3 - TOU (Peak)	3.60	0.005	-				-	170.50	-	136.25		34.25
B3 - TOU (Off-peak)	47.66	0.066	34				37.0513	1,818.52	37.05	1,400.58		417.94
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**107**		**4,050**	106,130	-	-	**122.83**	**4,222.62**	**122.83**	**3,202.69**	-	**1,019.93**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.09	0.02	0.08		0.01
C1(b) exceeding 5 kW	0.52	0.001	56				0.7438	25.99	0.74	21.89	-	4.10
Time of Use (TOU) - Peak	2.22	0.003	-				-	130.56	-	105.55	-	25.01
Time of Use (TOU) - Off-Peak	9.05	0.012	172				12.7500	444.33	12.75	350.15		94.19
C2 Supply at 11 kV	0.83	0.001	10				1.0475	43.47	1.05	34.60		8.87
Time of Use (TOU) - Peak	15.97	0.022	-				-	970.91	-	758.04		212.87
Time of Use (TOU) - Off-Peak	63.54	0.087	73				48.1425	3,112.77	48.14	2,362.38		750.39
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.19	0.000	-				-	11.16	-	9.09		2.06
Time of Use (TOU) - Off-Peak	0.97	0.001	1				1.8750	45.00	1.88	35.81		9.19
Total Single Point Supply	**93**	-	**321**	51,657	-	-	**64.58**	**4,784.28**	**64.58**	**3,677.59**	-	**1,106.69**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.07	-	0.06		0.02
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.05	-	0.04	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.93	-	0.66		0.27
Time of Use (TOU) - Off-Peak	0.07	0.000	91				0.1020	2.62	0.10	2.48		0.15
Total Agricultural	**0.094**		**166.281**	255	-	-	**0.10**	**3.68**	**0.10**	**3.23**	-	**0.44**
Public Lighting G	2.40	0.003	301	-			0.60	131.20	0.60	105.81		25.38
Residential Colonies H	0.03	0.000	4	-			0.01	1.69	0.01	1.32		0.36
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	99.01	0.136	12,012	-			12.01	5,443.53	12.01	4,320.77		1,122.77
Grand Total	**727**	1.000	**724,496**	**210,965**	-	-	**417.84**	**33,428.07**	**417.84**	**23,023.44**	-	**10,404.63**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2025 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	19.33	0.007	80,746				-	12.19	-	3.95		8.24
51-100 units Life line	51.76	0.020	32184.1136				-	16.70	-	7.74		8.96
01-100 Units	415.76	0.158	244,434				-	36.13	-	11.69		24.44
101-200 Units	59.42	0.023	76,118				-	38.52		14.16		24.36
01-100 Units	53.34	0.020	57,406				-	40.92	-	23.59		17.33
101-200 Units	148.96	0.057	30,031				-	45.84	-	30.07		15.77
201-300 Units	200.63	0.076	20,785				-	49.21	-	34.26		14.95
301-400Units	94.60	0.036	10,170				200.00	52.45	200.00	39.15		13.30
401-500Units	45.01	0.017	2,363				400.00	53.74	400.00	41.36		12.38
501-600Units	24.26	0.009	1,175				600.00	55.17	600.00	42.78		12.39
601-700Units	13.88	0.005	602				800.00	56.47	800.00	43.92		12.55
Above 700 Units	39.72	0.015	994				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	4.75	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	18.42	0.007	2,569				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	8				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**1,189.86**		**559,585**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	165.73	0.063	143,593				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	11	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	38.55	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	136.37	0.052	4,409	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	5.04	0.002	43				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**345.69**		**148,057**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.29	0.000	904				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	2.62	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	13.77	0.005	1,628	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	93	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	27.57	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	155.27	0.059	1,388	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	13.01	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	172.09	0.066	34	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**385**		**4,050**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.01	0.000	8	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	1.89	0.001	56	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	8.03	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	32.67	0.012	172	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	3.00	0.001	10,328	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	57.66	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	229.44	0.087	73	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.69	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	3.50	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**337**		**321**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.01	0.00000198	8				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.08	0.00003049	67.132				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.25	0.00009504	91	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**166**	**255**						-		-
Public Lighting G	8.67	0.003	301				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.11	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	357.53	0.136	12,012	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**2,624**	1.000	**724,496**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2025 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	19.33	0.007	80,746	-				235.68		76.37		159.31
51-100 units Life line	51.76	0.020	32,184	-				864.45		400.65		463.80
01-100 Units	415.76	0.158	244,434	-				15,021.57		4,860.29		10,161.28
101-200 Units	59.42	0.023	76,118	-				2,288.83		841.38		1,447.45
01-100 Units	53.34	0.020	57,406					2,182.62		1,258.26		924.36
101-200 Units	148.96	0.057	30,031	-				6,828.10		4,479.08		2,349.02
201-300 Units	200.63	0.076	20,785	-				9,872.94		6,873.54		2,999.40
301-400Units	94.00	0.036	10,170	-			2.03	4,962.00	2.03	3,703.76		1,258.24
401-500Units	45.01	0.017	2,363	-			0.95	2,418.85	0.95	1,861.62		557.23
501-600Units	24.26	0.009	1,175	-			0.71	1,338.50	0.71	1,037.90		300.60
601-700Units	13.88	0.005	602	-			0.48	783.69	0.48	609.52		174.17
Above 700 Units	39.72	0.015	994	-			0.99	2,431.29	0.99	1,939.95		491.34
A - 1 b (TOD) Peak	4.75	0.002	-	-			-	281.54	-	228.20		53.34
A - 1 b (TOD) Off Peak	18.42	0.007	2,569	-			2.57	974.45	2.57	767.92		206.53
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**1,189.86**		**559,585.13**	-	-	-	**7.74**	**50,484.51**	**7.74**	**28,938.43**	-	**21,546.08**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	165.73	0.063	143,593	-			143.59	8,422.33	143.59	6,395.47		2,026.86
A - 2B (05)	0.00	0.000	11	2			0.0025	0.13	0.00	0.11	-	0.02
A - 2C (06)T Peak	38.55	0.015	-	-			-	2,252.13	-	1,733.63	-	518.51
A - 2C (06)T Off Peak	136.37	0.052	4,409	52,921			66.1513	6,526.87	66.15	4,950.39		1,576.49
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	5.04	0.002	43	-			0.22	350.64	0.22	275.03		75.61
Total Commercial	**345.69**		**148,057.04**	52,923	-	-	**209.96**	**17,552.11**	**209.96**	**13,354.62**	-	**4,197.49**
Industrial	-		-	-				-				
B1	0.29	0.000	904	-			0.90	11.80	0.90	9.11	-	2.69
B1- TOU (Peak)	2.62	0.001	1				-	125.24	-	99.09	-	26.15
B1 - TOU (Off-peak)	13.77	0.005	1,628				1.63	571.35	1.63	429.75	-	141.60
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	27.57	0.011	-				-	1,357.68	-	1,043.08	-	314.61
B2 - TOU (Off-peak)	155.27	0.059	1,388				83.2375	5,999.64	83.24	4,434.52	-	1,565.12
B3 - TOU (Peak)	13.01	0.005	-				-	615.68	-	492.00		123.68
B3 - TOU (Off-peak)	172.09	0.066	34				37.0513	6,566.82	37.05	5,057.62		1,509.20
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**385**		**4,050**	106,130	-	-	**122.83**	**15,248.21**	**122.83**	**11,565.17**	-	**3,683.05**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	8	10			0.02	0.34	0.02	0.29		0.05
C1(b) exceeding 5 kW	1.89	0.001	56				0.7438	93.86	0.74	79.04	-	14.81
Time of Use (TOU) - Peak	8.03	0.003	-				-	471.47	-	381.14	-	90.33
Time of Use (TOU) - Off-Peak	32.67	0.012	172				12.7500	1,604.53	12.75	1,264.41		340.12
C2 Supply at 11 kV	3.00	0.001	10				1.0475	156.98	1.05	124.96		32.02
Time of Use (TOU) - Peak	57.66	0.022	-				-	3,506.03	-	2,737.35		768.67
Time of Use (TOU) - Off-Peak	229.44	0.087	73				48.1425	11,240.46	48.14	8,530.73		2,709.73
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.69	0.000	-				-	40.29	-	32.84		7.45
Time of Use (TOU) - Off-Peak	3.50	0.001	1				1.8750	162.49	1.88	129.31		33.18
Total Single Point Supply	**337**	-	**321**	51,657	-	-	**64.58**	**17,276.43**	**64.58**	**13,280.07**	-	**3,996.36**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	8				-	0.27	-	0.21		0.05
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.17	-	0.14	-	0.03
Time of Use (TOU) - Peak	0.08	0.000	67				-	3.37	-	2.39		0.98
Time of Use (TOU) - Off-Peak	0.25	0.000	91				0.1020	9.47	0.10	8.94		0.52
Total Agricultural	**0.340**		**166.281**	255	-	-	**0.10**	**13.27**	**0.10**	**11.68**	-	**1.59**
Public Lighting G	8.67	0.003	301	-			0.60	473.77	0.60	382.10		91.67
Residential Colonies H	0.11	0.000	4	-			0.01	6.09	0.01	4.78		1.31
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	357.53	0.136	12,012	-			12.01	19,657.02	12.01	15,602.63		4,054.40
Grand Total	**2,624**	1.000	**724,496**	**210,965**	-	-	**417.84**	**120,711.41**	**417.84**	**83,139.48**	-	**37,571.93**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2026 to June 2027

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	20.44	0.007	83,110				-	12.19	-	3.95		8.24
51-100 units Life line	54.72	0.020	33,134				-	16.70	-	7.74		8.96
01-100 Units	439.48	0.158	251,645				-	36.13	-	11.69		24.44
101-200 Units	62.81	0.023	78,364				-	38.52		14.16		24.36
01-100 Units	56.38	0.020	59,100				-	40.92	-	23.59		17.33
101-200 Units	157.45	0.057	30,917				-	45.84	-	30.07		15.77
201-300 Units	212.07	0.076	21,398				-	49.21	-	34.26		14.95
301-400Units	100.00	0.036	10,470				200.00	52.45	200.00	39.15		13.30
401-500Units	47.58	0.017	2,433				400.00	53.74	400.00	41.36		12.38
501-600Units	25.65	0.009	1,210				600.00	55.17	600.00	42.78		12.39
601-700Units	14.67	0.005	620				800.00	56.47	800.00	43.92		12.55
Above 700 Units	41.99	0.015	1,023				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	5.03	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	19.48	0.007	2,644				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	9				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**1,257.73**		**576,075**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	175.18	0.063	147,829				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	12	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	40.75	0.015	0				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	144.15	0.052	4,539	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	5.32	0.002	45				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**365.41**		**152,425**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.30	0.000	930				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	2.76	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	14.56	0.005	1,676	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	96	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	29.15	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	164.13	0.059	1,429	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	13.75	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	181.90	0.066	35	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**407**		**4,169**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	2.00	0.001	57	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	8.49	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	34.54	0.012	178	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	3.17	0.001	11	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	60.95	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	242.53	0.087	75	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.73	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	3.70	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**356**		**331**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.01	0.00000198	9				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.08	0.00003049	69				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.26	0.00009504	94	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**171**	**255**						-		-
Public Lighting G	9.17	0.003	309				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.12	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	377.93	0.136	12,366	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**2,773**	1.000	**745,851**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2026 to June 2027

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	20.44	0.007	83,110	-				249.13		80.73		168.40
51-100 units Life line	54.72	0.020	33,134	-				913.76		423.50		490.26
01-100 Units	439.48	0.158	251,645	-				15,878.50		5,137.55		10,740.95
101-200 Units	62.81	0.023	78,364	-				2,419.40		889.37		1,530.02
01-100 Units	56.38	0.020	59,100					2,307.14		1,330.04		977.09
101-200 Units	157.45	0.057	30,917	-				7,217.63		4,734.60		2,483.03
201-300 Units	212.07	0.076	21,398	-				10,436.16		7,265.66		3,170.51
301-400Units	126.02	0.045	10,470	-			2.09	5,245.06	2.09	3,915.05		1,330.02
401-500Units	47.58	0.017	2,433	-			0.97	2,556.84	0.97	1,967.82		589.01
501-600Units	25.65	0.009	1,210	-			0.73	1,414.86	0.73	1,097.11		317.75
601-700Units	14.67	0.005	620	-			0.50	828.39	0.50	644.29		184.10
Above 700 Units	41.99	0.015	1,023	-			1.02	2,569.99	1.02	2,050.62		519.37
A - 1 b (TOD) Peak	5.03	0.002	-	-			-	297.60	-	241.21		56.38
A - 1 b (TOD) Off Peak	19.48	0.007	2,644	-			2.64	1,030.04	2.64	811.72		218.32
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,257.73**		**576,074.89**	-	-	-	**7.97**	**53,364.50**	**7.97**	**30,589.28**	-	**22,775.22**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	175.18	0.063	147,829	-			147.83	8,902.80	147.83	6,760.31		2,142.49
A - 2B (05)	0.00	0.000	12	2			0.0025	0.13	0.00	0.11	-	0.02
A - 2C (06)T Peak	40.75	0.015	-	-			-	2,380.61	-	1,832.52	-	548.09
A - 2C (06)T Off Peak	144.15	0.052	4,539	52,921			66.1513	6,899.21	66.15	5,232.79		1,666.42
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	5.32	0.002	45	-			0.22	370.64	0.22	290.72		79.92
Total Commercial	**365.41**		**152,424.73**	52,923	-	-	**214.21**	**18,553.40**	**214.21**	**14,116.46**	-	**4,436.94**
Industrial	-		-	-				-				
B1	0.30	0.000	930	-			0.93	12.47	0.93	9.63	-	2.84
B1- TOU (Peak)	2.76	0.001	1				-	132.39	-	104.74	-	27.64
B1 - TOU (Off-peak)	14.56	0.005	1,676				1.68	603.95	1.68	454.27	-	149.68
B2	-	-	96				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	29.15	0.011	-				-	1,435.13	-	1,102.58	-	332.55
B2 - TOU (Off-peak)	164.13	0.059	1,429				83.2375	6,341.90	83.24	4,687.49	-	1,654.41
B3 - TOU (Peak)	13.75	0.005	-				-	650.80	-	520.06		130.74
B3 - TOU (Off-peak)	181.90	0.066	35				37.0513	6,941.44	37.05	5,346.14		1,595.29
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**407**		**4,169**	106,130	-	-	**122.91**	**16,118.08**	**122.91**	**12,224.93**	-	**3,893.15**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.36	0.02	0.31		0.05
C1(b) exceeding 5 kW	2.00	0.001	57				0.7438	99.21	0.74	83.55	-	15.66
Time of Use (TOU) - Peak	8.49	0.003	-				-	498.36	-	402.88	-	95.48
Time of Use (TOU) - Off-Peak	34.54	0.012	178				12.7500	1,696.06	12.75	1,336.54		359.52
C2 Supply at 11 kV	3.17	0.001	11				1.0475	165.93	1.05	132.09		33.85
Time of Use (TOU) - Peak	60.95	0.022	-				-	3,706.03	-	2,893.51		812.52
Time of Use (TOU) - Off-Peak	242.53	0.087	75				48.1425	11,881.70	48.14	9,017.38		2,864.32
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.73	0.000	-				-	42.58	-	34.71		7.87
Time of Use (TOU) - Off-Peak	3.70	0.001	1				1.8750	171.76	1.88	136.69		35.07
Total Single Point Supply	**356**	-	**331**	51,657	-	-	**64.58**	**18,262.00**	**64.58**	**14,037.66**	-	**4,224.34**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.28	-	0.23		0.06
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.18	-	0.14	-	0.03
Time of Use (TOU) - Peak	0.08	0.000	69				-	3.57	-	2.52		1.04
Time of Use (TOU) - Off-Peak	0.26	0.000	94				0.1020	10.01	0.10	9.45		0.55
Total Agricultural	**0.359**		**171.186**	255	-	-	**0.10**	**14.03**	**0.10**	**12.35**	-	**1.69**
Public Lighting G	9.17	0.003	309	-			0.62	500.79	0.62	403.90		96.90
Residential Colonies H	0.12	0.000	4	-			0.01	6.43	0.01	5.05		1.38
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	377.93	0.136	12,366	-			12.37	20,778.40	12.37	16,492.71		4,285.69
Grand Total	**2,773**	1.000	**745,851**	**210,965**	-	-	**422.76**	**127,597.64**	**422.76**	**87,882.34**	-	**39,715.30**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2027 to June 2028

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	21.60	0.007	85,825				-	12.19	-	3.95		8.24
51-100 units Life line	57.84	0.020	34,210				-	16.70	-	7.74		8.96
01-100 Units	464.53	0.158	259,823				-	36.13	-	11.69		24.44
101-200 Units	66.39	0.023	80,911				-	38.52		14.16		24.36
01-100 Units	59.60	0.020	61,020				-	40.92	-	23.59		17.33
101-200 Units	166.43	0.057	31,921				-	45.84	-	30.07		15.77
201-300 Units	224.16	0.076	22,094				-	49.21	-	34.26		14.95
301-400Units	105.70	0.036	10,810				200.00	52.45	200.00	39.15		13.30
401-500Units	50.29	0.017	2,512				400.00	53.74	400.00	41.36		12.38
501-600Units	27.11	0.009	1,249				600.00	55.17	600.00	42.78		12.39
601-700Units	15.51	0.005	640				800.00	56.47	800.00	43.92		12.55
Above 700 Units	44.38	0.015	1,056				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	5.31	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	20.59	0.007	2,730				1,000.00	52.89	1,000.00	41.68		11.21
Temprrary	-	-	9				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**1,329.42**		**594,811**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	185.17	0.063	152,634				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	12	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	43.07	0.015	-				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	152.37	0.052	4,687	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	5.63	0.002	46				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**386.24**		**157,379**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.32	0.000	961				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	2.92	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	15.39	0.005	1,730	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	99	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	30.81	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	173.48	0.059	1,475	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	14.53	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	192.27	0.066	36	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**430**		**4,305**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	2.11	0.001	59	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	8.97	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	36.50	0.012	183	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	3.35	0.001	11	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	64.43	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	256.36	0.087	78	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.77	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	3.91	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**376**		**341**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.01	0.00000198	9				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.09	0.00003049	71				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.28	0.00009504	97	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**177**	**255**						-		-
Public Lighting G	9.69	0.003	319				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.12	0.000	4				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	399.47	0.136	12,768	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**2,931**	1.000	**770,105**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2027 to June 2028

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	21.60	0.007	85,825	-				263.33		85.33		178.00
51-100 units Life line	57.84	0.020	34,210	-				965.85		447.64		518.20
01-100 Units	464.53	0.158	259,823	-				16,783.58		5,430.39		11,353.19
101-200 Units	66.39	0.023	80,911	-				2,557.30		940.07		1,617.24
01-100 Units	59.60	0.020	61,020					2,438.64		1,405.86		1,032.79
101-200 Units	166.43	0.057	31,921	-				7,629.03		5,004.47		2,624.56
201-300 Units	224.16	0.076	22,094	-				11,031.02		7,679.80		3,351.23
301-400Units	196.72	0.066	10,810	-			2.16	5,544.03	2.16	4,138.21		1,405.83
401-500Units	50.29	0.017	2,512	-			1.00	2,702.58	1.00	2,079.99		622.59
501-600Units	27.11	0.009	1,249	-			0.75	1,495.51	0.75	1,159.65		335.86
601-700Units	15.51	0.005	640	-			0.51	875.61	0.51	681.02		194.60
Above 700 Units	44.38	0.015	1,056	-			1.06	2,716.48	1.06	2,167.50		548.98
A - 1 b (TOD) Peak	5.31	0.002	-	-			-	314.56	-	254.96		59.60
A - 1 b (TOD) Off Peak	20.59	0.007	2,730	-			2.73	1,088.75	2.73	857.99		230.76
Tempprary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,329.42**		**594,811.32**	-	-	-	**8.23**	**56,406.27**	**8.23**	**32,332.87**	-	**24,073.40**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	185.17	0.063	152,634	-			152.63	9,410.26	152.63	7,145.65		2,264.61
A - 2B (05)	0.00	0.000	12	2			0.0025	0.14	0.00	0.12	-	0.02
A - 2C (06)T Peak	43.07	0.015	-	-			-	2,516.30	-	1,936.98	-	579.33
A - 2C (06)T Off Peak	152.37	0.052	4,687	52,921			66.1513	7,292.47	66.15	5,531.06		1,761.41
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	5.63	0.002	46	-			0.23	391.77	0.23	307.29		84.48
Total Commercial	**386.24**		**157,378.53**	52,923	-	-	**219.02**	**19,610.95**	**219.02**	**14,921.10**	-	**4,689.85**
Industrial	-		-	-				-				
B1	0.32	0.000	961	-			0.96	13.18	0.96	10.18	-	3.00
B1- TOU (Peak)	2.92	0.001	1				-	139.93	-	110.71	-	29.22
B1 - TOU (Off-peak)	15.39	0.005	1,730				1.73	638.37	1.73	480.16	-	158.21
B2	-	-	99				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	30.81	0.011	-				-	1,516.94	-	1,165.43	-	351.51
B2 - TOU (Off-peak)	173.48	0.059	1,475				83.2375	6,703.39	83.24	4,954.68	-	1,748.71
B3 - TOU (Peak)	14.53	0.005	-				-	687.90	-	549.71		138.19
B3 - TOU (Off-peak)	192.27	0.066	36				37.0513	7,337.10	37.05	5,650.87		1,686.23
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**430**		**4,305**	106,130	-	-	**122.99**	**17,036.81**	**122.99**	**12,921.75**	-	**4,115.06**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.38	0.02	0.32		0.05
C1(b) exceeding 5 kW	2.11	0.001	59				0.7438	104.87	0.74	88.31	-	16.55
Time of Use (TOU) - Peak	8.97	0.003	-				-	526.77	-	425.85	-	100.92
Time of Use (TOU) - Off-Peak	36.50	0.012	183				12.7500	1,792.74	12.75	1,412.72		380.01
C2 Supply at 11 kV	3.35	0.001	11				1.0475	175.39	1.05	139.62		35.77
Time of Use (TOU) - Peak	64.43	0.022	-				-	3,917.28	-	3,058.44		858.84
Time of Use (TOU) - Off-Peak	256.36	0.087	78				48.1425	12,558.95	48.14	9,531.37		3,027.58
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.77	0.000	-				-	45.01	-	36.69		8.32
Time of Use (TOU) - Off-Peak	3.91	0.001	1				1.8750	181.55	1.88	144.48		37.07
Total Single Point Supply	**376**	-	**341**	51,657	-	-	**64.58**	**19,302.94**	**64.58**	**14,837.81**	-	**4,465.13**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.30	-	0.24		0.06
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.19	-	0.15	-	0.04
Time of Use (TOU) - Peak	0.09	0.000	71				-	3.77	-	2.67		1.10
Time of Use (TOU) - Off-Peak	0.28	0.000	97				0.1020	10.58	0.10	9.99		0.59
Total Agricultural	**0.380**		**176.750**	255	-	-	**0.10**	**14.83**	**0.10**	**13.05**	-	**1.78**
Public Lighting G	9.69	0.003	319	-			0.64	529.34	0.64	426.92		102.42
Residential Colonies H	0.12	0.000	4	-			0.01	6.80	0.01	5.34		1.46
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	399.47	0.136	12,768	-			12.77	21,962.77	12.77	17,432.80		4,529.97
Grand Total	**2,931**	1.000	**770,105**	**210,965**	-	-	**428.34**	**134,870.70**	**428.34**	**92,891.63**	-	**41,979.07**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2028 to June 2029

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	22.83	0.007	88,614				-	12.19	-	3.95		8.24
51-100 units Life line	61.13	0.020	35,322				-	16.70	-	7.74		8.96
01-100 Units	490.99	0.158	268,288				-	36.13	-	11.69		24.44
101-200 Units	70.17	0.023	83,540				-	38.52		14.16		24.36
01-100 Units	62.99	0.020	63,004				-	40.92	-	23.59		17.33
101-200 Units	175.91	0.057	32,959				-	45.84	-	30.07		15.77
201-300 Units	236.93	0.076	22,812				-	49.21	-	34.26		14.95
301-400Units	111.72	0.036	11,162				200.00	52.45	200.00	39.15		13.30
401-500Units	53.15	0.017	2,593				400.00	53.74	400.00	41.36		12.38
501-600Units	28.65	0.009	1,290				600.00	55.17	600.00	42.78		12.39
601-700Units	16.39	0.005	661				800.00	56.47	800.00	43.92		12.55
Above 700 Units	46.91	0.015	1,090				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	5.61	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	21.76	0.007	2,819				1,000.00	52.89	1,000.00	41.68		11.21
Temprary	-	-	9				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**1,405.14**		**614,164**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	195.71	0.063	157,594				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	12	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	45.53	0.015	-				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	161.05	0.052	4,839	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprary	5.95	0.002	48				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**408.24**		**162,493**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.34	0.000	992				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	3.09	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	16.27	0.005	1,786	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	102	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	32.56	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	183.36	0.059	1,523	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	15.36	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	203.22	0.066	37	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**454**		**4,444**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	2.23	0.001	61	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	9.48	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	38.58	0.012	189	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	3.54	0.001	11	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	68.10	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	270.96	0.087	80	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.82	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	4.14	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**398**		**353**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.01	0.00000198	9				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.09	0.00003049	74				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.29	0.00009504	100	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**182**	**255**						-		-
Public Lighting G	10.24	0.003	330				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.13	0.000	5				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	422.22	0.136	13,183	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**3,098**	1.000	**795,154**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2028 to June 2029

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	22.83	0.007	88,614	-				278.32		90.19		188.14
51-100 units Life line	61.13	0.020	35,322	-				1,020.86		473.14		547.72
01-100 Units	490.99	0.158	268,288	-				17,739.46		5,739.67		11,999.79
101-200 Units	70.17	0.023	83,540	-				2,702.95		993.61		1,709.34
01-100 Units	62.99	0.020	63,004					2,577.53		1,485.92		1,091.61
101-200 Units	175.91	0.057	32,959	-				8,063.53		5,289.50		2,774.04
201-300 Units	236.93	0.076	22,812	-				11,659.28		8,117.19		3,542.09
301-400Units	111.72	0.036	11,162	-			2.23	5,859.79	2.23	4,373.89		1,485.89
401-500Units	53.15	0.017	2,593	-			1.04	2,856.50	1.04	2,186.45		669.05
501-600Units	28.65	0.009	1,290	-			0.77	1,580.68	0.77	1,225.69		354.99
601-700Units	16.39	0.005	661	-			0.53	925.48	0.53	719.80		205.68
Above 700 Units	46.91	0.015	1,090	-			1.09	2,871.19	1.09	2,290.95		580.24
A - 1 b (TOD) Peak	5.61	0.002	-	-			-	332.48	-	269.48		62.99
A - 1 b (TOD) Off Peak	21.76	0.007	2,819	-			2.82	1,150.76	2.82	906.86		243.90
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,405.14**		**614,164**	-	-	-	**8.50**	**59,618.82**	**8.50**	**34,174.34**	-	**25,444.47**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	195.71	0.063	157,594	-			157.59	9,946.21	157.59	7,552.62		2,393.59
A - 2B (05)	0.00	0.000	12	2			0.0025	0.15	0.00	0.12	-	0.03
A - 2C (06)T Peak	45.53	0.015	-	-			-	2,659.62	-	2,047.30	-	612.32
A - 2C (06)T Off Peak	161.05	0.052	4,839	52,921			66.1513	7,707.80	66.15	5,846.08		1,861.73
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	5.95	0.002	48	-			0.24	414.08	0.24	324.79		89.29
Total Commercial	**408.24**		**162,493.33**	52,923	-	-	**223.99**	**20,727.86**	**223.99**	**15,770.91**	-	**4,956.95**
Industrial	-		-	-				-				
B1	0.34	0.000	992	-			0.99	13.93	0.99	10.76	-	3.17
B1- TOU (Peak)	3.09	0.001	1				-	147.90	-	117.02	-	30.88
B1 - TOU (Off-peak)	16.27	0.005	1,786				1.79	674.73	1.79	507.51	-	167.22
B2	-	-	102				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	32.56	0.011	-				-	1,603.33	-	1,231.80	-	371.53
B2 - TOU (Off-peak)	183.36	0.059	1,523				83.2375	7,085.17	83.24	5,236.86	-	1,848.31
B3 - TOU (Peak)	15.36	0.005	-				-	727.07	-	581.01		146.06
B3 - TOU (Off-peak)	203.22	0.066	37				37.0513	7,754.97	37.05	5,972.71		1,782.26
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**454**		**4,444**	106,130	-	-	**123.08**	**18,007.12**	**123.08**	**13,657.69**	-	**4,349.43**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.40	0.02	0.34		0.06
C1(b) exceeding 5 kW	2.23	0.001	61				0.7438	110.84	0.74	93.34	-	17.49
Time of Use (TOU) - Peak	9.48	0.003	-				-	556.77	-	450.10	-	106.67
Time of Use (TOU) - Off-Peak	38.58	0.012	189				12.7500	1,894.84	12.75	1,493.18		401.65
C2 Supply at 11 kV	3.54	0.001	11				1.0475	185.38	1.05	147.57		37.81
Time of Use (TOU) - Peak	68.10	0.022	-				-	4,140.38	-	3,232.63		907.75
Time of Use (TOU) - Off-Peak	270.96	0.087	80				48.1425	13,274.23	48.14	10,074.22		3,200.01
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.82	0.000	-				-	47.58	-	38.78		8.80
Time of Use (TOU) - Off-Peak	4.14	0.001	1				1.8750	191.89	1.88	152.71		39.18
Total Single Point Supply	**398**	-	**353**	51,657	-	-	**64.58**	**20,402.31**	**64.58**	**15,682.88**	-	**4,719.43**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.32	-	0.25		0.06
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.20	-	0.16	-	0.04
Time of Use (TOU) - Peak	0.09	0.000	74				-	3.98	-	2.82		1.16
Time of Use (TOU) - Off-Peak	0.29	0.000	100				0.1020	11.18	0.10	10.56		0.62
Total Agricultural	**0.401**		**182.494**	255	-	-	**0.10**	**15.68**	**0.10**	**13.79**	-	**1.88**
Public Lighting G	10.24	0.003	330	-			0.66	559.49	0.66	451.23		108.25
Residential Colonies H	0.13	0.000	5	-			0.01	7.19	0.01	5.64		1.54
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	422.22	0.136	13,183	-			13.18	23,213.63	13.18	18,425.66		4,787.97
Grand Total	**3,098**	1.000	**795,154**	**210,965**	-	-	**434.10**	**142,552.08**	**434.10**	**98,182.15**	-	**44,369.93**

FORM - 28

QESCO

Revenue & Subsidy Statement July 2029 to June 2030

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	24.13	0.007	91,486				-	12.19	-	3.95		8.24
51-100 units Life line	64.61	0.020	36,467				-	16.70	-	7.74		8.96
01-100 Units	518.93	0.158	277,082				-	36.13	-	11.69		24.44
101-200 Units	74.16	0.023	86,247				-	38.52		14.16		24.36
01-100 Units	66.57	0.020	65,045				-	40.92	-	23.59		17.33
101-200 Units	185.92	0.057	34,027				-	45.84	-	30.07		15.77
201-300 Units	250.41	0.076	23,551				-	49.21	-	34.26		14.95
301-400Units	118.08	0.036	11,523				200.00	52.45	200.00	39.15		13.30
401-500Units	56.18	0.017	2,677				400.00	53.74	400.00	41.36		12.38
501-600Units	30.28	0.009	1,332				600.00	55.17	600.00	42.78		12.39
601-700Units	17.32	0.005	682				800.00	56.47	800.00	43.92		12.55
Above 700 Units	49.58	0.015	1,126				1,000.00	61.21	1,000.00	48.84		12.37
A - 1 b (TOD) Peak	5.93	0.002	-				-	59.22	-	48.00		11.22
A - 1 b (TOD) Off Peak	23.00	0.007	2,910				1,000.00	52.89	1,000.00	41.68		11.21
Tempprary	-	-	9				2,000.00	75.15	2,000.00	59.09		16.06
Total Residential	**1,485.10**		**634,164**	-			-			-		-
Commercial - A2	-						-			-		-
Commercial Tariff A-2A (04)	206.85	0.063	162,700				1,000.00	50.82	1,000.00	38.59	-	12.23
A - 2B (05)	0.00	0.000	13	2			1,250.00	49.42	1,250.00	40.91	-	8.51
A - 2C (06)T Peak	48.12	0.015	-				1,250.00	58.42	1,250.00	44.97	-	13.45
A - 2C (06)T Off Peak	170.21	0.052	4,996	52,921			1,250.00	47.86	1,250.00	36.30		11.56
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	6.29	0.002	49				5,000.00	69.61	5,000.00	54.60		15.01
Total Commercial	**431.47**		**167,758**	**52,923**			-			-		-
Industrial	-						-			-		-
B1	0.36	0.000	1,024				1,000.00	41.37	1,000.00	31.95		9.42
B1- TOU (Peak)	3.26	0.001	1				-	47.89	-	37.89	-	10.00
B1 - TOU (Off-peak)	17.19	0.005	1,844	9,890			1,000.00	41.48	1,000.00	31.20	-	10.28
B2	-	-	105	9			500.00	25.95	500.00	21.62	-	4.33
B2 - TOU (Peak)	34.41	0.011	-				1,250.00	49.24	1,250.00	37.83	-	11.41
B2 - TOU (Off-peak)	193.80	0.059	1,573	66,590			1,250.00	38.64	1,250.00	28.56	-	10.08
B3 - TOU (Peak)	16.23	0.005	-				1,250.00	47.34	1,250.00	37.83	-	9.51
B3 - TOU (Off-peak)	214.79	0.066	39	29,641			1,250.00	38.16	1,250.00	29.39	-	8.77
B4 - TOU (Peak)	-	-	-				-		-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-		-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.96	5,000.00	43.40	-	12.56
Total Industrial	**480**		**4,588**	**106,130**			-			-		-
Bulk							-			-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	52.01	2,000.00	44.55		7.46
C1(b) exceeding 5 kW	2.36	0.001	63	595			1,250.00	49.61	1,250.00	41.78	-	7.83
Time of Use (TOU) - Peak	10.02	0.003	-				1,250.00	58.72	1,250.00	47.47	-	11.25
Time of Use (TOU) - Off-Peak	40.78	0.012	195	10,200			1,250.00	49.11	1,250.00	38.70	-	10.41
C2 Supply at 11 kV	3.74	0.001	12	838			1,250.00	52.41	1,250.00	41.72	-	10.69
Time of Use (TOU) - Peak	71.97	0.022	-				1,250.00	60.80	1,250.00	47.47	-	13.33
Time of Use (TOU) - Off-Peak	286.38	0.087	83	38,514			1,250.00	48.99	1,250.00	37.18	-	11.81
C3 Supply above 11 kV	-	-	-				440.00	45.26	440.00	37.63	-	7.63
Time of Use (TOU) - Peak	0.86	0.000	-				1,250.00	58.24	1,250.00	47.47	-	10.77
Time of Use (TOU) - Off-Peak	4.37	0.001	1	1,500			1,250.00	46.38	1,250.00	36.91	-	9.47
Total Single Point Supply	**420**		**364**	**51,657**			-			-		-
Agricultural Tube-wells - Tariff D			-				-			-		-
D1 Scarp	0.01	0.00000198	9				-	51.44	-	41.02		10.42
D2 Agricultural Tube-wells	-	-	-				400.00					-
Time of Use (TOU) - Peak	0.00	0.00000029	-				400.00					-
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	37.15	440.00	30.05	-	7.10
Time of Use (TOU) - Peak	0.10	0.00003049	76				400.00	42.16	400.00	29.85	-	12.31
Time of Use (TOU) - Off-Peak	0.31	0.00009504	103	255			400.00	37.96	400.00	35.86	-	2.10
Total Agricultural	**0**		**188**	**255**						-		-
Public Lighting G	10.82	0.003	341				2,000.00	54.63	2,000.00	44.06	-	10.57
Residential Colonies H	0.14	0.000	5				2,000.00	55.09	2,000.00	43.25	-	11.84
Special Contracts - Tariff K (AJK)	-	-	-							-	-	-
Time of Use (TOU) - Peak	-	-	-							-	-	-
Time of Use (TOU) - Off-Peak	-	-	-							-	-	-
General Service	446.25	0.136	13,610	-			1,000.00	54.98	1,000.00	43.64	-	11.34
Grand Total	**3,275**	1.000	**821,018**	**210,965**						-		-

FORM - 28 (A)

QESCO

Revenue & Subsidy Statement July 2029 to June 2030

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	24.13	0.007	91,486	-				294.16		95.32		198.84
51-100 units Life line	64.61	0.020	36,467	-				1,078.95		500.06		578.89
01-100 Units	518.93	0.158	277,082	-				18,748.98		6,066.30		12,682.67
101-200 Units	74.16	0.023	86,247	-				2,856.77		1,050.15		1,806.62
01-100 Units	66.57	0.020	65,045					2,724.21		1,570.48		1,153.73
101-200 Units	185.92	0.057	34,027	-				8,522.41		5,590.51		2,931.90
201-300 Units	250.41	0.076	23,551	-				12,322.79		8,579.12		3,743.66
301-400Units	118.08	0.036	11,523	-			2.30	6,193.25	2.30	4,622.80		1,570.45
401-500Units	56.18	0.017	2,677	-			1.07	3,019.06	1.07	2,323.56		695.50
501-600Units	30.28	0.009	1,332	-			0.80	1,670.64	0.80	1,295.45		375.19
601-700Units	17.32	0.005	682	-			0.55	978.15	0.55	760.76		217.39
Above 700 Units	49.58	0.015	1,126	-			1.13	3,034.58	1.13	2,421.32		613.26
A - 1 b (TOD) Peak	5.93	0.002	-	-			-	351.40	-	284.82		66.58
A - 1 b (TOD) Off Peak	23.00	0.007	2,910	-			2.91	1,216.25	2.91	958.46		257.78
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,485.10**		**634,163.60**	-	-	-	**8.78**	**63,011.60**	**8.78**	**36,119.13**	-	**26,892.46**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	206.85	0.063	162,700	-			162.70	10,512.23	162.70	7,982.43		2,529.80
A - 2B (05)	0.00	0.000	13	2			0.0025	0.16	0.00	0.13	-	0.03
A - 2C (06)T Peak	48.12	0.015	-	-			-	2,810.97	-	2,163.80	-	647.17
A - 2C (06)T Off Peak	170.21	0.052	4,996	52,921			66.1513	8,146.44	66.15	6,178.76		1,967.67
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
B-1 (II) Temprrary	6.29	0.002	49	-			0.25	437.65	0.25	343.28		94.37
Total Commercial	**431.47**		**167,758.12**	52,923	-	-	**229.10**	**21,907.44**	**229.10**	**16,668.40**	-	**5,239.04**
Industrial	-		-	-				-				
B1	0.36	0.000	1,024	-			1.02	14.73	1.02	11.37	-	3.35
B1- TOU (Peak)	3.26	0.001	1				-	156.32	-	123.68	-	32.64
B1 - TOU (Off-peak)	17.19	0.005	1,844				1.84	713.13	1.84	536.39	-	176.73
B2	-	-	105				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	34.41	0.011	-				-	1,694.57	-	1,301.90	-	392.67
B2 - TOU (Off-peak)	193.80	0.059	1,573				83.2375	7,488.37	83.24	5,534.88	-	1,953.49
B3 - TOU (Peak)	16.23	0.005	-				-	768.45	-	614.08		154.37
B3 - TOU (Off-peak)	214.79	0.066	39				37.0513	8,196.29	37.05	6,312.61		1,883.69
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**480**		**4,588**	106,130	-	-	**123.17**	**19,031.86**	**123.17**	**14,434.92**	-	**4,596.95**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.42	0.02	0.36		0.06
C1(b) exceeding 5 kW	2.36	0.001	63				0.7438	117.15	0.74	98.66	-	18.49
Time of Use (TOU) - Peak	10.02	0.003	-				-	588.46	-	475.71	-	112.74
Time of Use (TOU) - Off-Peak	40.78	0.012	195				12.7500	2,002.67	12.75	1,578.16		424.51
C2 Supply at 11 kV	3.74	0.001	12				1.0475	195.93	1.05	155.97		39.96
Time of Use (TOU) - Peak	71.97	0.022	-				-	4,376.00	-	3,416.59		959.41
Time of Use (TOU) - Off-Peak	286.38	0.087	83				48.1425	14,029.64	48.14	10,647.52		3,382.12
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.86	0.000	-				-	50.28	-	40.98		9.30
Time of Use (TOU) - Off-Peak	4.37	0.001	1				1.8750	202.81	1.88	161.40		41.41
Total Single Point Supply	**420**	-	**364**	51,657	-	-	**64.58**	**21,563.36**	**64.58**	**16,575.36**	-	**4,988.00**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.33	-	0.27		0.07
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	-	-	-		-
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.21	-	0.17	-	0.04
Time of Use (TOU) - Peak	0.10	0.000	76				-	4.21	-	2.98		1.23
Time of Use (TOU) - Off-Peak	0.31	0.000	103				0.1020	11.81	0.10	11.16		0.65
Total Agricultural	**0.424**		**188.407**	255	-	-	**0.10**	**16.57**	**0.10**	**14.58**	-	**1.99**
Public Lighting G	10.82	0.003	341	-			0.68	591.33	0.68	476.91		114.41
Residential Colonies H	0.14	0.000	5	-			0.01	7.60	0.01	5.96		1.63
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	446.25	0.136	13,610	-			13.61	24,534.66	13.61	19,474.22		5,060.44
Grand Total	**3,275**	1.000	**821,018**	**210,965**	-	-	**440.03**	**150,664.42**	**440.03**	**103,769.49**	-	**46,894.93**

FORM - 29

QESCO

Revenue & Subsidy Statement July 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.92	0.007	80,746				-	12.57	-	3.95		8.62
51-100 units Life line	5.15	0.020	32184.1136				-	17.22	-	7.74		9.48
01-100 Units	41.36	0.158	244,434				-	37.26	-	11.69		25.57
101-200 Units	5.91	0.023	76,118					39.72		14.16		25.56
01-100 Units	5.31	0.020	57,406				-	42.20	-	23.59		18.61
101-200 Units	14.82	0.057	30,031				-	47.27	-	30.07		17.20
201-300 Units	19.96	0.076	20,785				-	50.75	-	34.26		16.49
301-400Units	9.41	0.036	10,170				200.00	54.00	200.00	39.15		14.94
401-500Units	4.48	0.017	2,363				400.00	55.42	400.00	41.36		14.06
501-600Units	2.41	0.009	1,175				600.00	56.89	600.00	42.78		14.11
601-700Units	1.38	0.005	602				800.00	58.24	800.00	43.92		14.32
Above 700 Units	3.95	0.015	994				1,000.00	63.12	1,000.00	48.84		14.28
A - 1 b (TOD) Peak	0.47	0.002	-				-	61.07	-	48.00		13.07
A - 1 b (TOD) Off Peak	1.83	0.007	2,569				1,000.00	54.54	1,000.00	41.68		12.86
Temprary	-	-	8				2,000.00	77.50	2,000.00	59.09		18.41
Total Residential	**118.36**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	16.49	0.063	143,593				1,000.00	52.41	1,000.00	38.59	-	13.82
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.97	1,250.00	40.91	-	10.06
A - 2C (06)T Peak	3.83	0.015	0				1,250.00	60.25	1,250.00	44.97	-	15.28
A - 2C (06)T Off Peak	13.57	0.052	4,409	52,921			1,250.00	49.36	1,250.00	36.30		13.06
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.50	0.002	43				5,000.00	71.79	5,000.00	54.60		17.19
Total Commercial	**34.39**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.03	0.000	904				1,000.00	42.66	1,000.00	31.95		10.71
B1- TOU (Peak)	0.26	0.001	1				-	49.39	-	37.89	-	11.50
B1 - TOU (Off-peak)	1.37	0.005	1,628	9,890			1,000.00	42.78	1,000.00	31.20	-	11.58
B2	-	-	93	9			500.00	26.76	500.00	21.62	-	5.14
B2 - TOU (Peak)	2.74	0.011	-				1,250.00	50.78	1,250.00	37.83	-	12.95
B2 - TOU (Off-peak)	15.45	0.059	1,388	66,590			1,250.00	39.85	1,250.00	28.56	-	11.29
B3 - TOU (Peak)	1.29	0.005	-				1,250.00	48.82	1,250.00	37.83	-	10.99
B3 - TOU (Off-peak)	17.12	0.066	34	29,641			1,250.00	39.35	1,250.00	29.39	-	9.96
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.71	5,000.00	43.40	-	14.31
Total Industrial	**38**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.64	2,000.00	44.55		9.09
C1(b) exceeding 5 kW	0.19	0.001	56	595			1,250.00	51.16	1,250.00	41.78	-	9.38
Time of Use (TOU) - Peak	0.80	0.003	-				1,250.00	60.56	1,250.00	47.47	-	13.09
Time of Use (TOU) - Off-Peak	3.25	0.012	172	10,200			1,250.00	50.65	1,250.00	38.70	-	11.95
C2 Supply at 11 kV	0.30	0.001	10.328	838			1,250.00	54.05	1,250.00	41.72	-	12.33
Time of Use (TOU) - Peak	5.74	0.022	-				1,250.00	62.70	1,250.00	47.47	-	15.23
Time of Use (TOU) - Off-Peak	22.82	0.087	73	38,514			1,250.00	50.52	1,250.00	37.18	-	13.34
C3 Supply above 11 kV	-	-	-				440.00	46.68	440.00	37.63	-	9.05
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	60.06	1,250.00	47.47	-	12.59
Time of Use (TOU) - Off-Peak	0.35	0.001	1	1,500			1,250.00	47.83	1,250.00	36.91	-	10.92
Total Single Point Supply	**34**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	53.05	-	41.02		12.03
D2 Agricultural Tube-wells	-	-	-					18.86				18.86
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.86				18.86
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.31	440.00	30.05	-	8.26
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.48	400.00	29.85	-	13.63
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	39.15	400.00	35.86	-	3.29
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.86	0.003	301				2,000.00	56.34	2,000.00	44.06	-	12.28
Residential Colonies H	0.01	0.000	4				2,000.00	56.81	2,000.00	43.25	-	13.56
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	35.57	0.136	12,012	-			1,000.00	56.70	1,000.00	43.64	-	13.06
Grand Total	**261**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.92	0.007	80,746	-				24.18		7.60		16.58
51-100 units Life line	5.15	0.020	32,184	-				88.68		39.86		48.83
01-100 Units	41.36	0.158	244,434	-				1,541.04		483.49		1,057.55
101-200 Units	5.91	0.023	76,118	-				234.81		83.70		151.11
01-100 Units	5.31	0.020	57,406					223.91		125.17		98.74
101-200 Units	14.82	0.057	30,031	-				700.48		445.57		254.91
201-300 Units	19.96	0.076	20,785	-				1,012.85		683.77		329.08
301-400Units	9.41	0.036	10,170	-			2.03	509.04	2.03	368.44		140.60
401-500Units	4.48	0.017	2,363	-			0.95	248.15	0.95	185.19		62.96
501-600Units	2.41	0.009	1,175	-			0.71	137.31	0.71	103.25		34.07
601-700Units	1.38	0.005	602	-			0.48	80.40	0.48	60.63		19.76
Above 700 Units	3.95	0.015	994	-			0.99	249.42	0.99	192.98		56.44
A - 1 b (TOD) Peak	0.47	0.002	-	-			-	28.88	-	22.70		6.18
A - 1 b (TOD) Off Peak	1.83	0.007	2,569	-			2.57	99.97	2.57	76.39		23.58
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**118.36**		**559,585.13**	-	-	-	**7.74**	**5,179.13**	**7.74**	**2,878.74**	-	**2,300.39**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	16.49	0.063	143,593	-			143.59	864.03	143.59	636.21		227.82
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.83	0.015	-	-			-	231.04	-	172.46	-	58.58
A - 2C (06)T Off Peak	13.57	0.052	4,409	52,921			66.1513	669.58	66.15	492.46		177.13
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.50	0.002	43	-			0.22	35.97	0.22	27.36		8.61
Total Commercial	**34.39**		**148,057.04**	52,923	-	-	**209.96**	**1,800.64**	**209.96**	**1,328.49**	-	**472.15**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.21	0.90	0.91	-	0.30
B1- TOU (Peak)	0.26	0.001	1				-	12.85	-	9.86	-	2.99
B1 - TOU (Off-peak)	1.37	0.005	1,628				1.63	58.61	1.63	42.75	-	15.86
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.74	0.011	-				-	139.28	-	103.76	-	35.52
B2 - TOU (Off-peak)	15.45	0.059	1,388				83.2375	615.49	83.24	441.14	-	174.36
B3 - TOU (Peak)	1.29	0.005	-				-	63.16	-	48.94		14.22
B3 - TOU (Off-peak)	17.12	0.066	34				37.0513	673.68	37.05	503.12		170.56
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**38**		**4,050**	106,130	-	-	**122.83**	**1,564.29**	**122.83**	**1,150.48**	-	**413.81**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.01
C1(b) exceeding 5 kW	0.19	0.001	56				0.7438	9.63	0.74	7.86	-	1.77
Time of Use (TOU) - Peak	0.80	0.003	-				-	48.37	-	37.92	-	10.45
Time of Use (TOU) - Off-Peak	3.25	0.012	172				12.7500	164.61	12.75	125.78		38.82
C2 Supply at 11 kV	0.30	0.001	10				1.0475	16.10	1.05	12.43		3.67
Time of Use (TOU) - Peak	5.74	0.022	-				-	359.68	-	272.31		87.37
Time of Use (TOU) - Off-Peak	22.82	0.087	73				48.1425	1,153.14	48.14	848.62		304.52
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.13	-	3.27		0.87
Time of Use (TOU) - Off-Peak	0.35	0.001	1				1.8750	16.67	1.88	12.86		3.81
Total Single Point Supply	**34**	-	**321**	51,657	-	-	**64.58**	**1,772.36**	**64.58**	**1,321.08**	-	**451.29**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.35	-	0.24		0.11
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.97	0.10	0.89		0.08
Total Agricultural	**0.034**		**166.281**	255	-	-	**0.10**	**1.36**	**0.10**	**1.16**	-	**0.20**
Public Lighting G	0.86	0.003	301	-			0.60	48.60	0.60	38.01		10.59
Residential Colonies H	0.01	0.000	4	-			0.01	0.62	0.01	0.48		0.15
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	35.57	0.136	12,012	-			12.01	2,016.58	12.01	1,552.12		464.46
Grand Total	**261**	1.000	**724,496**	**210,965**	-	-	**417.84**	**12,383.59**	**417.84**	**8,270.56**	-	**4,113.04**

FORM - 29

QESCO

Revenue & Subsidy Statement August 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	2.00	0.007	80,746				-	12.59	-	3.95		8.64
51-100 units Life line	5.35	0.020	32184.1136				-	17.24	-	7.74		9.50
01-100 Units	43.00	0.158	244,434				-	37.31	-	11.69		25.62
101-200 Units	6.15	0.023	76,118					39.78		14.16		25.62
01-100 Units	5.52	0.020	57,406				-	42.25	-	23.59		18.66
101-200 Units	15.41	0.057	30,031				-	47.33	-	30.07		17.26
201-300 Units	20.75	0.076	20,785				-	50.81	-	34.26		16.55
301-400Units	9.79	0.036	10,170				200.00	54.16	200.00	39.15		15.01
401-500Units	4.66	0.017	2,363				400.00	55.49	400.00	41.36		14.13
501-600Units	2.51	0.009	1,175				600.00	56.97	600.00	42.78		14.19
601-700Units	1.44	0.005	602				800.00	58.31	800.00	43.92		14.39
Above 700 Units	4.11	0.015	994				1,000.00	63.21	1,000.00	48.84		14.37
A - 1 b (TOD) Peak	0.49	0.002	-				-	61.15	-	48.00		13.15
A - 1 b (TOD) Off Peak	1.91	0.007	2,569				1,000.00	54.61	1,000.00	41.68		12.93
Tempprary	-	-	8				2,000.00	77.60	2,000.00	59.09		18.51
Total Residential	**123.07**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	17.14	0.063	143,593				1,000.00	52.48	1,000.00	38.59	-	13.89
A - 2B (05)	0.00	0.000	11	2			1,250.00	51.03	1,250.00	40.91	-	10.12
A - 2C (06)T Peak	3.99	0.015	0				1,250.00	60.32	1,250.00	44.97	-	15.35
A - 2C (06)T Off Peak	14.11	0.052	4,409	52,921			1,250.00	49.42	1,250.00	36.30		13.12
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.52	0.002	43				5,000.00	71.88	5,000.00	54.60		17.28
Total Commercial	**35.76**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.03	0.000	904				1,000.00	42.72	1,000.00	31.95		10.77
B1- TOU (Peak)	0.27	0.001	1				-	49.45	-	37.89	-	11.56
B1 - TOU (Off-peak)	1.42	0.005	1,628	9,890			1,000.00	42.83	1,000.00	31.20	-	11.63
B2	-	-	93	9			500.00	26.80	500.00	21.62	-	5.18
B2 - TOU (Peak)	2.85	0.011	-				1,250.00	50.85	1,250.00	37.83	-	13.02
B2 - TOU (Off-peak)	16.06	0.059	1,388	66,590			1,250.00	39.90	1,250.00	28.56	-	11.34
B3 - TOU (Peak)	1.35	0.005	-				1,250.00	48.88	1,250.00	37.83	-	11.05
B3 - TOU (Off-peak)	17.80	0.066	34	29,641			1,250.00	39.40	1,250.00	29.39	-	10.01
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.78	5,000.00	43.40	-	14.38
Total Industrial	**40**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.71	2,000.00	44.55		9.16
C1(b) exceeding 5 kW	0.20	0.001	56	595			1,250.00	51.23	1,250.00	41.78	-	9.45
Time of Use (TOU) - Peak	0.83	0.003	-				1,250.00	60.63	1,250.00	47.47	-	13.16
Time of Use (TOU) - Off-Peak	3.38	0.012	172	10,200			1,250.00	50.71	1,250.00	38.70	-	12.01
C2 Supply at 11 kV	0.31	0.001	10.328	838			1,250.00	54.12	1,250.00	41.72	-	12.40
Time of Use (TOU) - Peak	5.96	0.022	-				1,250.00	62.78	1,250.00	47.47	-	15.31
Time of Use (TOU) - Off-Peak	23.73	0.087	73	38,514			1,250.00	50.59	1,250.00	37.18	-	13.41
C3 Supply above 11 kV	-	-	-				440.00	46.74	440.00	37.63	-	9.11
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	60.14	1,250.00	47.47	-	12.67
Time of Use (TOU) - Off-Peak	0.36	0.001	1	1,500			1,250.00	47.89	1,250.00	36.91	-	10.98
Total Single Point Supply	**35**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	53.12	-	41.02		12.10
D2 Agricultural Tube-wells	-	-	-					18.89				18.89
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.89				18.89
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.36	440.00	30.05	-	8.31
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.53	400.00	29.85	-	13.68
Time of Use (TOU) - Off-Peak	0.03	0.00009504	91	255			400.00	39.20	400.00	35.86	-	3.34
Total Agricultural	**0.04**		**166**	**255**				-		-		-
Public Lighting G	0.90	0.003	301				2,000.00	56.41	2,000.00	44.06	-	12.35
Residential Colonies H	0.01	0.000	4				2,000.00	56.89	2,000.00	43.25	-	13.64
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	36.98	0.136	12,012	-			1,000.00	56.77	1,000.00	43.64	-	13.13
Grand Total	**271**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	2.00	0.007	80,746	-				25.17		7.90		17.27
51-100 units Life line	5.35	0.020	32,184	-				92.33		41.44		50.89
01-100 Units	43.00	0.158	244,434	-				1,604.35		502.71		1,101.65
101-200 Units	6.15	0.023	76,118	-				244.45		87.03		157.43
01-100 Units	5.52	0.020	57,406					233.11		130.14		102.97
101-200 Units	15.41	0.057	30,031	-				729.27		463.28		265.99
201-300 Units	20.75	0.076	20,795					1,054.46		710.94		343.52
301-400Units	9.79	0.036	10,170	-			2.03	529.96	2.03	383.09		146.87
401-500Units	4.66	0.017	2,363	-			0.95	258.34	0.95	192.55		65.79
501-600Units	2.51	0.009	1,175	-			0.71	142.96	0.71	107.35		35.60
601-700Units	1.44	0.005	602	-			0.48	83.70	0.48	63.04		20.66
Above 700 Units	4.11	0.015	994	-			0.99	259.67	0.99	200.65		59.02
A - 1 b (TOD) Peak	0.49	0.002	-	-			-	30.07	-	23.60		6.47
A - 1 b (TOD) Off Peak	1.91	0.007	2,569	-			2.57	104.07	2.57	79.43		24.65
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**123.07**		**559,585.13**	-	-	-	**7.74**	**5,391.92**	**7.74**	**2,993.16**	-	**2,398.76**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	17.14	0.063	143,593	-			143.59	899.53	143.59	661.50		238.04
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.99	0.015	-	-			-	240.54	-	179.31	-	61.22
A - 2C (06)T Off Peak	14.11	0.052	4,409	52,921			66.1513	697.09	66.15	512.03		185.06
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.52	0.002	43	-			0.22	37.45	0.22	28.45		9.00
Total Commercial	**35.76**		**148,057.04**	52,923	-	-	**209.96**	**1,874.63**	**209.96**	**1,381.29**	-	**493.33**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.26	0.90	0.94	-	0.32
B1- TOU (Peak)	0.27	0.001	1				-	13.38	-	10.25	-	3.13
B1 - TOU (Off-peak)	1.42	0.005	1,628				1.63	61.02	1.63	44.45	-	16.57
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.85	0.011	-				-	145.01	-	107.89	-	37.12
B2 - TOU (Off-peak)	16.06	0.059	1,388				83.2375	640.78	83.24	458.67	-	182.11
B3 - TOU (Peak)	1.35	0.005	-				-	65.76	-	50.89		14.87
B3 - TOU (Off-peak)	17.80	0.066	34				37.0513	701.36	37.05	523.12		178.24
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**40**		**4,050**	106,130	-	-	**122.83**	**1,628.56**	**122.83**	**1,196.21**	-	**432.35**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.04	0.02	0.03		0.01
C1(b) exceeding 5 kW	0.20	0.001	56				0.7438	10.02	0.74	8.18	-	1.85
Time of Use (TOU) - Peak	0.83	0.003	-				-	50.35	-	39.42	-	10.93
Time of Use (TOU) - Off-Peak	3.38	0.012	172				12.7500	171.37	12.75	130.78		40.59
C2 Supply at 11 kV	0.31	0.001	10				1.0475	16.77	1.05	12.92		3.84
Time of Use (TOU) - Peak	5.96	0.022	-				-	374.46	-	283.13		91.33
Time of Use (TOU) - Off-Peak	23.73	0.087	73				48.1425	1,200.52	48.14	882.35		318.17
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.30	-	3.40		0.91
Time of Use (TOU) - Off-Peak	0.36	0.001	1				1.8750	17.35	1.88	13.38		3.98
Total Single Point Supply	**35**	-	**321**	51,657	-	-	**64.58**	**1,845.18**	**64.58**	**1,373.58**	-	**471.60**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.36	-	0.25		0.11
Time of Use (TOU) - Off-Peak	0.03	0.000	91				0.1020	1.01	0.10	0.92		0.09
Total Agricultural	**0.035**		**166.281**	255	-	-	**0.10**	**1.42**	**0.10**	**1.21**	-	**0.21**
Public Lighting G	0.90	0.003	301	-			0.60	50.60	0.60	39.52		11.08
Residential Colonies H	0.01	0.000	4	-			0.01	0.65	0.01	0.49		0.16
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	36.98	0.136	12,012	-			12.01	2,099.44	12.01	1,613.81		485.63
Grand Total	**271**	1.000	**724,496**	**210,965**	-	-	**417.84**	**12,892.39**	**417.84**	**8,599.28**	-	**4,293.12**

FORM - 29

QESCO

Revenue & Subsidy Statement September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.60	0.007	80,746				-	12.49	-	3.95		8.54
51-100 units Life line	4.28	0.020	32184.1136				-	17.10	-	7.74		9.36
01-100 Units	34.39	0.158	244,434				-	37.00	-	11.69		25.31
101-200 Units	4.91	0.023	76,118					39.45		14.16		25.29
01-100 Units	4.41	0.020	57,406				-	41.91	-	23.59		18.32
101-200 Units	12.32	0.057	30,031				-	46.95	-	30.07		16.88
201-300 Units	16.59	0.076	20,785				-	50.40	-	34.26		16.14
301-400Units	7.83	0.036	10,170				200.00	53.72	200.00	39.15		14.57
401-500Units	3.72	0.017	2,363				400.00	55.04	400.00	41.36		13.68
501-600Units	2.01	0.009	1,175				600.00	56.51	600.00	42.78		13.73
601-700Units	1.15	0.005	602				800.00	57.84	800.00	43.92		13.92
Above 700 Units	3.29	0.015	994				1,000.00	62.69	1,000.00	48.84		13.85
A - 1 b (TOD) Peak	0.39	0.002	-				-	60.65	-	48.00		12.65
A - 1 b (TOD) Off Peak	1.52	0.007	2,569				1,000.00	54.17	1,000.00	41.68		12.49
Temprrary	-	-	8				2,000.00	76.97	2,000.00	59.09		17.88
Total Residential	**98.42**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	13.71	0.063	143,593				1,000.00	52.05	1,000.00	38.59	-	13.46
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.62	1,250.00	40.91	-	9.71
A - 2C (06)T Peak	3.19	0.015	0				1,250.00	59.83	1,250.00	44.97	-	14.86
A - 2C (06)T Off Peak	11.28	0.052	4,409	52,921			1,250.00	49.02	1,250.00	36.30		12.72
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.42	0.002	43				5,000.00	71.30	5,000.00	54.60		16.70
Total Commercial	**28.59**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	42.37	1,000.00	31.95		10.42
B1- TOU (Peak)	0.22	0.001	1				-	49.05	-	37.89	-	11.16
B1 - TOU (Off-peak)	1.14	0.005	1,628	9,890			1,000.00	42.48	1,000.00	31.20	-	11.28
B2	-	-	93	9			500.00	26.58	500.00	21.62	-	4.96
B2 - TOU (Peak)	2.28	0.011	-				1,250.00	50.43	1,250.00	37.83	-	12.60
B2 - TOU (Off-peak)	12.84	0.059	1,388	66,590			1,250.00	39.58	1,250.00	28.56	-	11.02
B3 - TOU (Peak)	1.08	0.005	-				1,250.00	48.49	1,250.00	37.83	-	10.66
B3 - TOU (Off-peak)	14.23	0.066	34	29,641			1,250.00	39.08	1,250.00	29.39	-	9.69
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.32	5,000.00	43.40	-	13.92
Total Industrial	**32**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.27	2,000.00	44.55		8.72
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	50.81	1,250.00	41.78	-	9.03
Time of Use (TOU) - Peak	0.66	0.003	-				1,250.00	60.14	1,250.00	47.47	-	12.67
Time of Use (TOU) - Off-Peak	2.70	0.012	172	10,200			1,250.00	50.30	1,250.00	38.70	-	11.60
C2 Supply at 11 kV	0.25	0.001	10,328	838			1,250.00	53.68	1,250.00	41.72	-	11.96
Time of Use (TOU) - Peak	4.77	0.022	-				1,250.00	62.27	1,250.00	47.47	-	14.80
Time of Use (TOU) - Off-Peak	18.98	0.087	73	38,514			1,250.00	50.18	1,250.00	37.18	-	13.00
C3 Supply above 11 kV	-	-	-				440.00	46.36	440.00	37.63	-	8.73
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	59.65	1,250.00	47.47	-	12.18
Time of Use (TOU) - Off-Peak	0.29	0.001	1	1,500			1,250.00	47.50	1,250.00	36.91	-	10.59
Total Single Point Supply	**28**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.69	-	41.02		11.67
D2 Agricultural Tube-wells	-	-	-					18.73				18.73
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.73				18.73
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.05	440.00	30.05	-	8.00
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.18	400.00	29.85	-	13.33
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.88	400.00	35.86	-	3.02
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.72	0.003	301				2,000.00	55.95	2,000.00	44.06	-	11.89
Residential Colonies H	0.01	0.000	4				2,000.00	56.42	2,000.00	43.25	-	13.17
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	29.57	0.136	12,012	-			1,000.00	56.31	1,000.00	43.64	-	12.67
Grand Total	**217**	1.000	**724,496**	**210,965**				-		-		-

724,496.00 (0.00)

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.60	0.007	80,746	-				19.97		6.32		13.65
51-100 units Life line	4.28	0.020	32,184	-				73.23		33.14		40.09
01-100 Units	34.39	0.158	244,434	-				1,272.58		402.01		870.56
101-200 Units	4.91	0.023	76,118	-				193.90		69.59		124.31
01-100 Units	4.41	0.020	57,406					184.90		104.08		80.83
101-200 Units	12.92	0.057	30,031	-				578.45		370.48		207.97
201-300 Units	16.59	0.076	20,785	-				836.40		568.54		267.87
301-400Units	7.83	0.036	10,170	-			2.03	420.36	2.03	306.35		114.01
401-500Units	3.72	0.017	2,363	-			0.95	204.92	0.95	153.98		50.93
501-600Units	2.01	0.009	1,175	-			0.71	113.39	0.71	85.85		27.54
601-700Units	1.15	0.005	602	-			0.48	66.39	0.48	50.42		15.98
Above 700 Units	3.29	0.015	994	-			0.99	205.97	0.99	160.46		45.51
A - 1 b (TOD) Peak	0.39	0.002	-	-			-	23.85	-	18.87		4.98
A - 1 b (TOD) Off Peak	1.52	0.007	2,569	-			2.57	82.55	2.57	63.52		19.03
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**98.42**		**559,585.13**	-	-	-	**7.74**	**4,276.88**	**7.74**	**2,393.61**	-	**1,883.27**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	13.71	0.063	143,593	-			143.59	713.51	143.59	528.99		184.52
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.19	0.015	-	-			-	190.79	-	143.39	-	47.40
A - 2C (06)T Off Peak	11.28	0.052	4,409	52,921			66.1513	552.94	66.15	409.47		143.47
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.42	0.002	43	-			0.22	29.71	0.22	22.75		6.96
Total Commercial	**28.59**		**148,057.04**	52,923	-	-	**209.96**	**1,486.96**	**209.96**	**1,104.61**	-	**382.34**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.00	0.90	0.75	-	0.25
B1- TOU (Peak)	0.22	0.001	1				-	10.61	-	8.20	-	2.41
B1 - TOU (Off-peak)	1.14	0.005	1,628				1.63	48.40	1.63	35.55	-	12.86
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.28	0.011	-				-	115.02	-	86.28	-	28.74
B2 - TOU (Off-peak)	12.84	0.059	1,388				83.2375	508.27	83.24	366.80	-	141.47
B3 - TOU (Peak)	1.08	0.005	-				-	52.16	-	40.69		11.46
B3 - TOU (Off-peak)	14.23	0.066	34				37.0513	556.32	37.05	418.34		137.98
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**32**		**4,050**	106,130	-	-	**122.83**	**1,291.78**	**122.83**	**956.60**	-	**335.18**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	7.95	0.74	6.54	-	1.41
Time of Use (TOU) - Peak	0.66	0.003	-				-	39.94	-	31.53	-	8.42
Time of Use (TOU) - Off-Peak	2.70	0.012	172				12.7500	135.93	12.75	104.58		31.35
C2 Supply at 11 kV	0.25	0.001	10				1.0475	13.30	1.05	10.34		2.96
Time of Use (TOU) - Peak	4.77	0.022	-				-	297.02	-	226.42		70.60
Time of Use (TOU) - Off-Peak	18.98	0.087	73				48.1425	952.26	48.14	705.61		246.65
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.41	-	2.72		0.70
Time of Use (TOU) - Off-Peak	0.29	0.001	1				1.8750	13.77	1.88	10.70		3.07
Total Single Point Supply	**28**	-	**321**	51,657	-	-	**64.58**	**1,463.60**	**64.58**	**1,098.45**	-	**365.16**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.29	-	0.20		0.09
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.80	0.10	0.74		0.06
Total Agricultural	**0.028**		**166.281**	255	-	-	**0.10**	**1.13**	**0.10**	**0.97**	-	**0.16**
Public Lighting G	0.72	0.003	301	-			0.60	40.14	0.60	31.60		8.53
Residential Colonies H	0.01	0.000	4	-			0.01	0.52	0.01	0.40		0.12
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	29.57	0.136	12,012	-			12.01	1,665.28	12.01	1,290.55		374.72
Grand Total	**217**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,226.28**	**417.84**	**6,876.79**	-	**3,349.49**

FORM - 29

QESCO

Revenue & Subsidy Statement July to September 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.52	0.007	80,746				-	12.85	-	3.95		8.90
51-100 units Life line	14.78	0.020	32184.1136				-	17.60	-	7.74		9.86
01-100 Units	118.75	0.158	244,434				-	38.08	-	11.69		26.39
101-200 Units	16.97	0.023	76,118					40.60		14.16		26.44
01-100 Units	15.23	0.020	57,406				-	43.13	-	23.59		19.54
101-200 Units	42.55	0.057	30,031				-	48.31	-	30.07		18.24
201-300 Units	57.30	0.076	20,785				-	51.86	-	34.26		17.60
301-400Units	27.02	0.036	10,170				200.00	55.28	200.00	39.15		16.13
401-500Units	12.86	0.017	2,363				400.00	56.64	400.00	41.36		15.28
501-600Units	6.93	0.009	1,175				600.00	58.15	600.00	42.78		15.37
601-700Units	3.96	0.005	602				800.00	59.52	800.00	43.92		15.60
Above 700 Units	11.35	0.015	994				1,000.00	64.51	1,000.00	48.84		15.67
A - 1 b (TOD) Peak	1.36	0.002	-				-	62.41	-	48.00		14.41
A - 1 b (TOD) Off Peak	5.26	0.007	2,569				1,000.00	55.74	1,000.00	41.68		14.06
Temprrary	-	-	8				2,000.00	79.20	2,000.00	59.09		20.11
Total Residential	**339.85**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	47.34	0.063	143,593				1,000.00	53.56	1,000.00	38.59	-	14.97
A - 2B (05)	0.00	0.000	11	2			1,250.00	52.09	1,250.00	40.91	-	11.18
A - 2C (06)T Peak	11.01	0.015	0				1,250.00	61.57	1,250.00	44.97	-	16.60
A - 2C (06)T Off Peak	38.95	0.052	4,409	52,921			1,250.00	50.44	1,250.00	36.30		14.14
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	1.44	0.002	43				5,000.00	73.37	5,000.00	54.60		18.77
Total Commercial	**98.74**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.08	0.000	904				1,000.00	43.60	1,000.00	31.95		11.65
B1- TOU (Peak)	0.75	0.001	1				-	50.47	-	37.89	-	12.58
B1 - TOU (Off-peak)	3.93	0.005	1,628	9,890			1,000.00	43.72	1,000.00	31.20	-	12.52
B2	-	-	93	9			500.00	27.35	500.00	21.62	-	5.73
B2 - TOU (Peak)	7.88	0.011	-				1,250.00	51.90	1,250.00	37.83	-	14.07
B2 - TOU (Off-peak)	44.35	0.059	1,388	66,590			1,250.00	40.72	1,250.00	28.56	-	12.16
B3 - TOU (Peak)	3.71	0.005	-				1,250.00	49.89	1,250.00	37.83	-	12.06
B3 - TOU (Off-peak)	49.15	0.066	34	29,641			1,250.00	40.22	1,250.00	29.39	-	10.83
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	58.98	5,000.00	43.40	-	15.58
Total Industrial	**110**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	54.82	2,000.00	44.55		10.27
C1(b) exceeding 5 kW	0.54	0.001	56	595			1,250.00	52.29	1,250.00	41.78	-	10.51
Time of Use (TOU) - Peak	2.29	0.003	-				1,250.00	61.89	1,250.00	47.47	-	14.42
Time of Use (TOU) - Off-Peak	9.33	0.012	172	10,200			1,250.00	51.76	1,250.00	38.70	-	13.06
C2 Supply at 11 kV	0.86	0.001	10.328	838			1,250.00	55.24	1,250.00	41.72	-	13.52
Time of Use (TOU) - Peak	16.47	0.022	-				1,250.00	64.08	1,250.00	47.47	-	16.61
Time of Use (TOU) - Off-Peak	65.53	0.087	73	38,514			1,250.00	51.63	1,250.00	37.18	-	14.45
C3 Supply above 11 kV	-	-	-				440.00	47.70	440.00	37.63	-	10.07
Time of Use (TOU) - Peak	0.20	0.000	-				1,250.00	61.38	1,250.00	47.47	-	13.91
Time of Use (TOU) - Off-Peak	1.00	0.001	1	1,500			1,250.00	48.88	1,250.00	36.91	-	11.97
Total Single Point Supply	**96**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	54.21	-	41.02		13.19
D2 Agricultural Tube-wells	-	-	-					19.28				19.28
Time of Use (TOU) - Peak	0.00	0.00000029	-					19.28				19.28
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	39.15	440.00	30.05	-	9.10
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	44.43	400.00	29.85	-	14.58
Time of Use (TOU) - Off-Peak	0.07	0.00009504	91	255			400.00	40.01	400.00	35.86	-	4.15
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	2.48	0.003	301				2,000.00	57.58	2,000.00	44.06	-	13.52
Residential Colonies H	0.03	0.000	4				2,000.00	58.06	2,000.00	43.25	-	14.81
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	102.12	0.136	12,012	-			1,000.00	57.95	1,000.00	43.64	-	14.31
Grand Total	**749**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.52	0.007	80,746	-				70.95		21.81		49.13
51-100 units Life line	14.78	0.020	32,184	-				260.23		114.43		145.79
01-100 Units	118.75	0.158	244,434	-				4,521.97		1,388.21		3,133.75
101-200 Units	16.97	0.023	76,118	-				689.01		240.32		448.69
01-100 Units	15.23	0.020	57,406					657.04		359.39		297.65
101-200 Units	42.55	0.057	30,031	-				2,055.48		1,279.33		776.14
201-300 Units	57.30	0.076	20,765	-				2,972.07		1,963.25		1,008.82
301-400Units	27.02	0.036	10,170	-			2.03	1,493.72	2.03	1,057.88		435.84
401-500Units	12.86	0.017	2,363	-			0.95	728.15	0.95	531.72		196.43
501-600Units	6.93	0.009	1,175	-			0.71	402.93	0.71	296.45		106.48
601-700Units	3.96	0.005	602	-			0.48	235.91	0.48	174.09		61.82
Above 700 Units	11.35	0.015	994	-			0.99	731.89	0.99	554.10		177.80
A - 1 b (TOD) Peak	1.36	0.002	-	-			-	84.75	-	65.18		19.57
A - 1 b (TOD) Off Peak	5.26	0.007	2,569	-			2.57	293.34	2.57	219.34		74.01
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**339.85**		**559,585.13**	-	-	-	**7.74**	**15,197.43**	**7.74**	**8,265.51**	-	**6,931.92**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	47.34	0.063	143,593	-			143.59	2,535.39	143.59	1,826.70		708.69
A - 2B (05)	0.00	0.000	11	2			0.0025	0.04	0.00	0.03	-	0.01
A - 2C (06)T Peak	11.01	0.015	-	-			-	677.96	-	495.16	-	182.80
A - 2C (06)T Off Peak	38.95	0.052	4,409	52,921			66.1513	1,964.80	66.15	1,413.95		550.85
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.44	0.002	43	-			0.22	105.55	0.22	78.56		27.00
Total Commercial	**98.74**		**148,057.04**	52,923	-	-	**209.96**	**5,283.74**	**209.96**	**3,814.40**	-	**1,469.34**
Industrial	-		-	-				-				
B1	0.08	0.000	904	-			0.90	3.55	0.90	2.60	-	0.95
B1- TOU (Peak)	0.75	0.001	1				-	37.70	-	28.30	-	9.40
B1 - TOU (Off-peak)	3.93	0.005	1,628				1.63	172.00	1.63	122.75	-	49.25
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	7.88	0.011	-				-	408.71	-	297.93	-	110.78
B2 - TOU (Off-peak)	44.35	0.059	1,388				83.2375	1,806.08	83.24	1,266.60	-	539.48
B3 - TOU (Peak)	3.71	0.005	-				-	185.34	-	140.53		44.81
B3 - TOU (Off-peak)	49.15	0.066	34				37.0513	1,976.82	37.05	1,444.58		532.24
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**110**		**4,050**	106,130	-	-	**122.83**	**4,590.19**	**122.83**	**3,303.29**	-	**1,286.91**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.10	0.02	0.08		0.02
C1(b) exceeding 5 kW	0.54	0.001	56				0.7438	28.25	0.74	22.58	-	5.68
Time of Use (TOU) - Peak	2.29	0.003	-				-	141.93	-	108.86	-	33.06
Time of Use (TOU) - Off-Peak	9.33	0.012	172				12.7500	483.01	12.75	361.15		121.87
C2 Supply at 11 kV	0.86	0.001	10				1.0475	47.26	1.05	35.69		11.56
Time of Use (TOU) - Peak	16.47	0.022	-				-	1,055.42	-	781.85		273.57
Time of Use (TOU) - Off-Peak	65.53	0.087	73				48.1425	3,383.73	48.14	2,436.58		947.15
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.20	0.000	-				-	12.13	-	9.38		2.75
Time of Use (TOU) - Off-Peak	1.00	0.001	1				1.8750	48.91	1.88	36.93		11.98
Total Single Point Supply	**96**	-	**321**	51,657	-	-	**64.58**	**5,200.75**	**64.58**	**3,793.11**	-	**1,407.64**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.08	-	0.06		0.02
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.05	-	0.04	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	1.02	-	0.68		0.33
Time of Use (TOU) - Off-Peak	0.07	0.000	91				0.1020	2.85	0.10	2.55		0.30
Total Agricultural	**0.097**		**166.281**	255	-	-	**0.10**	**4.00**	**0.10**	**3.34**	-	**0.66**
Public Lighting G	2.48	0.003	301	-			0.60	142.62	0.60	109.14		33.48
Residential Colonies H	0.03	0.000	4	-			0.01	1.83	0.01	1.36		0.47
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	102.12	0.136	12,012	-			12.01	5,917.38	12.01	4,456.48		1,460.90
Grand Total	**749**	1.000	**724,496**	**210,965**	-	-	**417.84**	**36,337.95**	**417.84**	**23,746.62**	-	**12,591.33**

FORM - 29

QESCO

Revenue & Subsidy Statement October 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746				-	12.34	-	3.95		8.39
51-100 units Life line	3.35	0.020	32184.1136				-	16.91	-	7.74		9.17
01-100 Units	26.89	0.158	244,434				-	36.58	-	11.69		24.89
101-200 Units	3.84	0.023	76,118					39.00		14.16		24.84
01-100 Units	3.45	0.020	57,406				-	41.43	-	23.59		17.84
101-200 Units	9.64	0.057	30,031				-	46.42	-	30.07		16.35
201-300 Units	12.98	0.076	20,785				-	49.83	-	34.26		15.57
301-400Units	6.12	0.036	10,170				200.00	53.11	200.00	39.15		13.96
401-500Units	2.91	0.017	2,363				400.00	54.41	400.00	41.36		13.05
501-600Units	1.57	0.009	1,175				600.00	55.86	600.00	42.78		13.08
601-700Units	0.90	0.005	602				800.00	57.18	800.00	43.92		13.26
Above 700 Units	2.57	0.015	994				1,000.00	61.98	1,000.00	48.84		13.14
A - 1 b (TOD) Peak	0.31	0.002	-				-	59.96	-	48.00		11.96
A - 1 b (TOD) Off Peak	1.19	0.007	2,569				1,000.00	53.55	1,000.00	41.68		11.87
Temprary	-	-	8				2,000.00	76.09	2,000.00	59.09		17.00
Total Residential	**76.97**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	10.72	0.063	143,593				1,000.00	51.46	1,000.00	38.59	-	12.87
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.04	1,250.00	40.91	-	9.13
A - 2C (06)T Peak	2.49	0.015	0				1,250.00	59.15	1,250.00	44.97	-	14.18
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			1,250.00	48.46	1,250.00	36.30		12.16
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.33	0.002	43				5,000.00	70.48	5,000.00	54.60		15.88
Total Commercial	**22.36**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	41.89	1,000.00	31.95		9.94
B1- TOU (Peak)	0.17	0.001	1				-	48.49	-	37.89	-	10.60
B1 - TOU (Off-peak)	0.89	0.005	1,628	9,890			1,000.00	42.00	1,000.00	31.20	-	10.80
B2	-	-	93	9			500.00	26.28	500.00	21.62	-	4.66
B2 - TOU (Peak)	1.78	0.011	-				1,250.00	49.86	1,250.00	37.83	-	12.03
B2 - TOU (Off-peak)	10.04	0.059	1,388	66,590			1,250.00	39.12	1,250.00	28.56	-	10.56
B3 - TOU (Peak)	0.84	0.005	-				1,250.00	47.93	1,250.00	37.83	-	10.10
B3 - TOU (Off-peak)	11.13	0.066	34	29,641			1,250.00	38.64	1,250.00	29.39	-	9.25
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	56.66	5,000.00	43.40	-	13.26
Total Industrial	**25**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.66	2,000.00	44.55		8.11
C1(b) exceeding 5 kW	0.12	0.001	56	595			1,250.00	50.23	1,250.00	41.78	-	8.45
Time of Use (TOU) - Peak	0.52	0.003	-				1,250.00	59.46	1,250.00	47.47	-	11.99
Time of Use (TOU) - Off-Peak	2.11	0.012	172	10,200			1,250.00	49.73	1,250.00	38.70	-	11.03
C2 Supply at 11 kV	0.19	0.001	10.328	838			1,250.00	53.07	1,250.00	41.72	-	11.35
Time of Use (TOU) - Peak	3.73	0.022	-				1,250.00	61.56	1,250.00	47.47	-	14.09
Time of Use (TOU) - Off-Peak	14.84	0.087	73	38,514			1,250.00	49.60	1,250.00	37.18	-	12.42
C3 Supply above 11 kV	-	-	-				440.00	45.83	440.00	37.63	-	8.20
Time of Use (TOU) - Peak	0.04	0.000	-				1,250.00	58.97	1,250.00	47.47	-	11.50
Time of Use (TOU) - Off-Peak	0.23	0.001	1	1,500			1,250.00	46.96	1,250.00	36.91	-	10.05
Total Single Point Supply	**22**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.09	-	41.02		11.07
D2 Agricultural Tube-wells	-	-	-					18.52				18.52
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.52				18.52
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.62	440.00	30.05	-	7.57
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.69	400.00	29.85	-	12.84
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.44	400.00	35.86	-	2.58
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.56	0.003	301				2,000.00	55.32	2,000.00	44.06	-	11.26
Residential Colonies H	0.01	0.000	4				2,000.00	55.78	2,000.00	43.25	-	12.53
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	23.13	0.136	12,012	-			1,000.00	55.67	1,000.00	43.64	-	12.03
Grand Total	**170**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746	-				15.44		4.94		10.50
51-100 units Life line	3.35	0.020	32,184	-				56.62		25.92		30.70
01-100 Units	26.89	0.158	244,434	-				983.86		314.39		669.47
101-200 Units	3.84	0.023	76,118	-				149.91		54.42		95.49
01-100 Units	3.45	0.020	57,406					142.95		81.39		61.56
101-200 Units	9.64	0.057	30,031	-				447.22		289.73		157.49
201-300 Units	12.98	0.076	20,785	-				646.64		444.61		202.03
301-400Units	6.12	0.036	10,170	-			2.03	324.99	2.03	239.58		85.42
401-500Units	2.91	0.017	2,363	-			0.95	158.43	0.95	120.42		38.01
501-600Units	1.57	0.009	1,175	-			0.71	87.67	0.71	67.14		20.53
601-700Units	0.90	0.005	602	-			0.48	51.33	0.48	39.43		11.90
Above 700 Units	2.57	0.015	994	-			0.99	159.24	0.99	125.48		33.76
A - 1 b (TOD) Peak	0.31	0.002	-	-			-	18.44	-	14.76		3.68
A - 1 b (TOD) Off Peak	1.19	0.007	2,569	-			2.57	63.82	2.57	49.67		14.15
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**76.97**		**559,585.13**	-	-	-	**7.74**	**3,306.55**	**7.74**	**1,871.87**	-	**1,434.68**
Commercial - A2	-		-	-								
Commercial Tariff A-2A (04)	10.72	0.063	143,593	-			143.59	551.63	143.59	413.69		137.94
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.49	0.015	-	-			-	147.51	-	112.14	-	35.37
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			66.1513	427.49	66.15	320.21		107.27
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.33	0.002	43	-			0.22	22.97	0.22	17.79		5.18
Total Commercial	**22.36**		**148,057.04**	52,923	-	-	**209.96**	**1,149.60**	**209.96**	**863.84**	-	**285.76**
Industrial	-		-	-								
B1	0.02	0.000	904	-			0.90	0.77	0.90	0.59	-	0.18
B1- TOU (Peak)	0.17	0.001	1				-	8.20	-	6.41	-	1.79
B1 - TOU (Off-peak)	0.89	0.005	1,628				1.63	37.42	1.63	27.80	-	9.62
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.78	0.011	-				-	88.92	-	67.47	-	21.45
B2 - TOU (Off-peak)	10.04	0.059	1,388				83.2375	392.95	83.24	286.84	-	106.11
B3 - TOU (Peak)	0.84	0.005	-				-	40.32	-	31.82		8.50
B3 - TOU (Off-peak)	11.13	0.066	34				37.0513	430.10	37.05	327.15		102.95
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**25**		**4,050**	106,130	-	-	**122.83**	**998.70**	**122.83**	**748.09**	-	**250.61**
Bulk			-	-								
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.12	0.001	56				0.7438	6.15	0.74	5.11	-	1.03
Time of Use (TOU) - Peak	0.52	0.003	-				-	30.88	-	24.65	-	6.23
Time of Use (TOU) - Off-Peak	2.11	0.012	172				12.7500	105.09	12.75	81.79		23.30
C2 Supply at 11 kV	0.19	0.001	10				1.0475	10.28	1.05	8.08		2.20
Time of Use (TOU) - Peak	3.73	0.022	-				-	229.63	-	177.06		52.57
Time of Use (TOU) - Off-Peak	14.84	0.087	73				48.1425	736.21	48.14	551.81		184.40
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.04	0.000	-				-	2.64	-	2.12		0.51
Time of Use (TOU) - Off-Peak	0.23	0.001	1				1.8750	10.64	1.88	8.36		2.28
Total Single Point Supply	**22**	-	**321**	51,657	-	-	**64.58**	**1,131.54**	**64.58**	**859.01**	-	**272.53**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.01		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.22	-	0.15		0.07
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.62	0.10	0.58		0.04
Total Agricultural	**0.022**		**166.281**	255	-	-	**0.10**	**0.87**	**0.10**	**0.76**	-	**0.11**
Public Lighting G	0.56	0.003	301	-			0.60	31.03	0.60	24.72		6.31
Residential Colonies H	0.01	0.000	4	-			0.01	0.40	0.01	0.31		0.09
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	23.13	0.136	12,012	-			12.01	1,287.46	12.01	1,009.25		278.21
Grand Total	**170**	1.000	**724,496**	**210,965**	-	-	**417.84**	**7,906.14**	**417.84**	**5,377.83**	-	**2,528.31**

FORM - 29

QESCO

Revenue & Subsidy Statement November 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.30	0.007	80,746				-	12.37	-	3.95		8.42
51-100 units Life line	3.48	0.020	32184.1136				-	16.94	-	7.74		9.20
01-100 Units	27.95	0.158	244,434				-	36.66	-	11.69		24.97
101-200 Units	3.99	0.023	76,118					39.08		14.16		24.92
01-100 Units	3.59	0.020	57,406				-	41.52	-	23.59		17.93
101-200 Units	10.01	0.057	30,031				-	46.51	-	30.07		16.44
201-300 Units	13.49	0.076	20,785				-	49.93	-	34.26		15.67
301-400Units	6.36	0.036	10,170				200.00	53.21	200.00	39.15		14.06
401-500Units	3.03	0.017	2,363				400.00	54.52	400.00	41.36		13.16
501-600Units	1.63	0.009	1,175				600.00	55.97	600.00	42.78		13.19
601-700Units	0.93	0.005	602				800.00	57.29	800.00	43.92		13.37
Above 700 Units	2.67	0.015	994				1,000.00	62.10	1,000.00	48.84		13.26
A - 1 b (TOD) Peak	0.32	0.002	-				-	60.08	-	48.00		12.08
A - 1 b (TOD) Off Peak	1.24	0.007	2,569				1,000.00	53.66	1,000.00	41.68		11.98
Temprrary	-	-	8				2,000.00	76.24	2,000.00	59.09		17.15
Total Residential	**79.98**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	11.14	0.063	143,593				1,000.00	51.56	1,000.00	38.59	-	12.97
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.14	1,250.00	40.91	-	9.23
A - 2C (06)T Peak	2.59	0.015	0				1,250.00	59.27	1,250.00	44.97	-	14.30
A - 2C (06)T Off Peak	9.17	0.052	4,409	52,921			1,250.00	48.56	1,250.00	36.30		12.26
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.34	0.002	43				5,000.00	70.62	5,000.00	54.60		16.02
Total Commercial	**23.24**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	41.97	1,000.00	31.95		10.02
B1- TOU (Peak)	0.18	0.001	1				-	48.59	-	37.89	-	10.70
B1 - TOU (Off-peak)	0.93	0.005	1,628	9,890			1,000.00	42.08	1,000.00	31.20	-	10.88
B2	-	-	93	9			500.00	26.33	500.00	21.62	-	4.71
B2 - TOU (Peak)	1.85	0.011	-				1,250.00	49.96	1,250.00	37.83	-	12.13
B2 - TOU (Off-peak)	10.44	0.059	1,388	66,590			1,250.00	39.20	1,250.00	28.56	-	10.64
B3 - TOU (Peak)	0.87	0.005	-				1,250.00	48.03	1,250.00	37.83	-	10.20
B3 - TOU (Off-peak)	11.57	0.066	34	29,641			1,250.00	38.72	1,250.00	29.39	-	9.33
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	56.78	5,000.00	43.40	-	13.38
Total Industrial	**26**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.77	2,000.00	44.55		8.22
C1(b) exceeding 5 kW	0.13	0.001	56	595			1,250.00	50.33	1,250.00	41.78	-	8.55
Time of Use (TOU) - Peak	0.54	0.003	-				1,250.00	59.58	1,250.00	47.47	-	12.11
Time of Use (TOU) - Off-Peak	2.20	0.012	172	10,200			1,250.00	49.83	1,250.00	38.70	-	11.13
C2 Supply at 11 kV	0.20	0.001	10.328	838			1,250.00	53.17	1,250.00	41.72	-	11.45
Time of Use (TOU) - Peak	3.88	0.022	-				1,250.00	61.69	1,250.00	47.47	-	14.22
Time of Use (TOU) - Off-Peak	15.42	0.087	73	38,514			1,250.00	49.70	1,250.00	37.18	-	12.52
C3 Supply above 11 kV	-	-	-				440.00	45.92	440.00	37.63	-	8.29
Time of Use (TOU) - Peak	0.05	0.000	-				1,250.00	59.09	1,250.00	47.47	-	11.62
Time of Use (TOU) - Off-Peak	0.24	0.001	1	1,500			1,250.00	47.06	1,250.00	36.91	-	10.15
Total Single Point Supply	**23**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.19	-	41.02		11.17
D2 Agricultural Tube-wells	-	-	-					18.56				18.56
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.56				18.56
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.69	440.00	30.05	-	7.64
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.77	400.00	29.85	-	12.92
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.51	400.00	35.86	-	2.65
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.58	0.003	301				2,000.00	55.43	2,000.00	44.06	-	11.37
Residential Colonies H	0.01	0.000	4				2,000.00	55.89	2,000.00	43.25	-	12.64
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	24.03	0.136	12,012	-			1,000.00	55.78	1,000.00	43.64	-	12.14
Grand Total	**176**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.30	0.007	80,746	-				16.07		5.13		10.94
51-100 units Life line	3.48	0.020	32,184	-				58.95		26.93		32.02
01-100 Units	27.95	0.158	244,434	-				1,024.38		326.68		697.69
101-200 Units	3.99	0.023	76,118	-				156.08		56.55		99.53
01-100 Units	3.59	0.020	57,406					148.84		84.57		64.27
101-200 Units	10.01	0.057	30,031					465.63		301.06		164.57
201-300 Units	13.49	0.076	20,785	-				673.27		462.00		211.27
301-400Units	6.36	0.036	10,170	-			2.03	338.38	2.03	248.95		89.43
401-500Units	3.03	0.017	2,363	-			0.95	164.95	0.95	125.13		39.82
501-600Units	1.63	0.009	1,175	-			0.71	91.28	0.71	69.76		21.52
601-700Units	0.93	0.005	602	-			0.48	53.44	0.48	40.97		12.47
Above 700 Units	2.67	0.015	994	-			0.99	165.80	0.99	130.39		35.41
A - 1 b (TOD) Peak	0.32	0.002	-	-			-	19.20	-	15.34		3.86
A - 1 b (TOD) Off Peak	1.24	0.007	2,569	-			2.57	66.45	2.57	51.62		14.84
Temppray	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**79.98**		**559,585.13**	-	-	-	**7.74**	**3,442.73**	**7.74**	**1,945.09**	-	**1,497.64**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	11.14	0.063	143,593	-			143.59	574.35	143.59	429.87		144.48
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.59	0.015	-	-			-	153.58	-	116.53	-	37.06
A - 2C (06)T Off Peak	9.17	0.052	4,409	52,921			66.1513	445.09	66.15	332.74		112.35
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temppray	0.34	0.002	43	-			0.22	23.91	0.22	18.49		5.43
Total Commercial	**23.24**		**148,057.04**	52,923	-	-	**209.96**	**1,196.95**	**209.96**	**897.63**	-	**299.32**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.80	0.90	0.61	-	0.19
B1- TOU (Peak)	0.18	0.001	1				-	8.54	-	6.66	-	1.88
B1 - TOU (Off-peak)	0.93	0.005	1,628				1.63	38.96	1.63	28.89	-	10.08
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.85	0.011	-				-	92.59	-	70.11	-	22.48
B2 - TOU (Off-peak)	10.44	0.059	1,388				83.2375	409.14	83.24	298.07	-	111.07
B3 - TOU (Peak)	0.87	0.005	-				-	41.99	-	33.07		8.92
B3 - TOU (Off-peak)	11.57	0.066	34				37.0513	447.82	37.05	339.95		107.87
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**26**		**4,050**	106,130	-	-	**122.83**	**1,039.83**	**122.83**	**777.35**	-	**262.48**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.13	0.001	56				0.7438	6.40	0.74	5.31	-	1.09
Time of Use (TOU) - Peak	0.54	0.003	-				-	32.15	-	25.62	-	6.53
Time of Use (TOU) - Off-Peak	2.20	0.012	172				12.7500	109.42	12.75	84.99		24.43
C2 Supply at 11 kV	0.20	0.001	10				1.0475	10.70	1.05	8.40		2.31
Time of Use (TOU) - Peak	3.88	0.022	-				-	239.09	-	183.99		55.10
Time of Use (TOU) - Off-Peak	15.42	0.087	73				48.1425	766.53	48.14	573.39		193.14
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.05	0.000	-				-	2.75	-	2.21		0.54
Time of Use (TOU) - Off-Peak	0.24	0.001	1				1.8750	11.08	1.88	8.69		2.39
Total Single Point Supply	**23**	-	**321**	51,657	-	-	**64.58**	**1,178.15**	**64.58**	**892.62**	-	**285.53**
Agricultural Tube-wells - Tariff D			-	-				-				
D1 Scarp	0.00	0.000	8				-	0.02	-	0.01		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.23	-	0.16		0.07
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.65	0.10	0.60		0.04
Total Agricultural	**0.023**		**166.281**	255	-	-	**0.10**	**0.91**	**0.10**	**0.79**	-	**0.12**
Public Lighting G	0.58	0.003	301	-			0.60	32.31	0.60	25.68		6.63
Residential Colonies H	0.01	0.000	4	-			0.01	0.42	0.01	0.32		0.09
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	24.03	0.136	12,012	-			12.01	1,340.49	12.01	1,048.73		291.76
Grand Total	**176**	1.000	**724,496**	**210,965**	-	-	**417.84**	**8,231.78**	**417.84**	**5,588.21**	-	**2,643.56**

FORM - 29

QESCO

Revenue & Subsidy Statement December 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.68	0.007	80,746				-	12.51	-	3.95		8.56
51-100 units Life line	4.49	0.020	32184.1136				-	17.14	-	7.74		9.40
01-100 Units	36.10	0.158	244,434				-	37.08	-	11.69		25.39
101-200 Units	5.16	0.023	76,118					39.53		14.16		25.37
01-100 Units	4.63	0.020	57,406				-	41.99	-	23.59		18.40
101-200 Units	12.93	0.057	30,031				-	47.04	-	30.07		16.97
201-300 Units	17.42	0.076	20,785				-	50.50	-	34.26		16.24
301-400Units	8.21	0.036	10,170				200.00	53.82	200.00	39.15		14.67
401-500Units	3.91	0.017	2,363				400.00	55.15	400.00	41.36		13.79
501-600Units	2.11	0.009	1,175				600.00	56.62	600.00	42.78		13.84
601-700Units	1.20	0.005	602				800.00	57.95	800.00	43.92		14.03
Above 700 Units	3.45	0.015	994				1,000.00	62.81	1,000.00	48.84		13.97
A - 1 b (TOD) Peak	0.41	0.002	-				-	60.77	-	48.00		12.77
A - 1 b (TOD) Off Peak	1.60	0.007	2,569				1,000.00	54.28	1,000.00	41.68		12.60
Temppray	-	-	8				2,000.00	77.12	2,000.00	59.09		18.03
Total Residential	**103.31**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	14.39	0.063	143,593				1,000.00	52.15	1,000.00	38.59	-	13.56
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.71	1,250.00	40.91	-	9.80
A - 2C (06)T Peak	3.35	0.015	0				1,250.00	59.95	1,250.00	44.97	-	14.98
A - 2C (06)T Off Peak	11.84	0.052	4,409	52,921			1,250.00	49.11	1,250.00	36.30		12.81
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temppray	0.44	0.002	43				5,000.00	71.43	5,000.00	54.60		16.83
Total Commercial	**30.02**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	42.45	1,000.00	31.95		10.50
B1- TOU (Peak)	0.23	0.001	1				-	49.14	-	37.89	-	11.25
B1 - TOU (Off-peak)	1.20	0.005	1,628	9,890			1,000.00	42.57	1,000.00	31.20	-	11.37
B2	-	-	93	9			500.00	26.63	500.00	21.62	-	5.01
B2 - TOU (Peak)	2.39	0.011	-				1,250.00	50.53	1,250.00	37.83	-	12.70
B2 - TOU (Off-peak)	13.48	0.059	1,388	66,590			1,250.00	39.65	1,250.00	28.56	-	11.09
B3 - TOU (Peak)	1.13	0.005	-				1,250.00	48.58	1,250.00	37.83	-	10.75
B3 - TOU (Off-peak)	14.94	0.066	34	29,641			1,250.00	39.16	1,250.00	29.39	-	9.77
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.43	5,000.00	43.40	-	14.03
Total Industrial	**33**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.37	2,000.00	44.55		8.82
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	50.91	1,250.00	41.78	-	9.13
Time of Use (TOU) - Peak	0.70	0.003	-				1,250.00	60.26	1,250.00	47.47	-	12.79
Time of Use (TOU) - Off-Peak	2.84	0.012	172	10,200			1,250.00	50.40	1,250.00	38.70	-	11.70
C2 Supply at 11 kV	0.26	0.001	10.328	838			1,250.00	53.78	1,250.00	41.72	-	12.06
Time of Use (TOU) - Peak	5.01	0.022	-				1,250.00	62.39	1,250.00	47.47	-	14.92
Time of Use (TOU) - Off-Peak	19.92	0.087	73	38,514			1,250.00	50.27	1,250.00	37.18	-	13.09
C3 Supply above 11 kV	-	-	-				440.00	46.45	440.00	37.63	-	8.82
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	59.77	1,250.00	47.47	-	12.30
Time of Use (TOU) - Off-Peak	0.30	0.001	1	1,500			1,250.00	47.59	1,250.00	36.91	-	10.68
Total Single Point Supply	**29**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.79	-	41.02		11.77
D2 Agricultural Tube-wells	-	-	-					18.77				18.77
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.77				18.77
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.12	440.00	30.05	-	8.07
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.26	400.00	29.85	-	13.41
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.95	400.00	35.86	-	3.09
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.75	0.003	301				2,000.00	56.06	2,000.00	44.06	-	12.00
Residential Colonies H	0.01	0.000	4				2,000.00	56.53	2,000.00	43.25	-	13.28
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	31.04	0.136	12,012	-			1,000.00	56.42	1,000.00	43.64	-	12.78
Grand Total	**228**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.68	0.007	80,746	-				21.00		6.63		14.37
51-100 units Life line	4.49	0.020	32,184	-				77.02		34.79		42.24
01-100 Units	36.10	0.158	244,434	-				1,338.43		422.00		916.43
101-200 Units	5.16	0.023	76,118	-				203.94		73.05		130.88
01-100 Units	4.63	0.020	57,406					194.47		109.25		85.22
101-200 Units	12.55	0.057	39,634					608.39		388.90		219.49
201-300 Units	17.42	0.076	20,785	-				879.68		596.80		282.88
301-400Units	8.21	0.036	10,170	-			2.03	442.12	2.03	321.58		120.53
401-500Units	3.91	0.017	2,363	-			0.95	215.52	0.95	161.64		53.88
501-600Units	2.11	0.009	1,175	-			0.71	119.26	0.71	90.12		29.14
601-700Units	1.20	0.005	602	-			0.48	69.83	0.48	52.92		16.90
Above 700 Units	3.45	0.015	994	-			0.99	216.63	0.99	168.44		48.19
A - 1 b (TOD) Peak	0.41	0.002	-	-			-	25.08	-	19.81		5.27
A - 1 b (TOD) Off Peak	1.60	0.007	2,569	-			2.57	86.82	2.57	66.67		20.15
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**103.31**		**559,585.13**	-	-	-	**7.74**	**4,498.19**	**7.74**	**2,512.60**	-	**1,985.58**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	14.39	0.063	143,593	-			143.59	750.43	143.59	555.29		195.14
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.35	0.015	-	-			-	200.67	-	150.52	-	50.14
A - 2C (06)T Off Peak	11.84	0.052	4,409	52,921			66.1513	581.55	66.15	429.82		151.73
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.44	0.002	43	-			0.22	31.24	0.22	23.88		7.36
Total Commercial	**30.02**		**148,057.04**	52,923	-	-	**209.96**	**1,563.90**	**209.96**	**1,159.53**	-	**404.37**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.05	0.90	0.79	-	0.26
B1- TOU (Peak)	0.23	0.001	1				-	11.16	-	8.60	-	2.56
B1 - TOU (Off-peak)	1.20	0.005	1,628				1.63	50.91	1.63	37.31	-	13.59
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.39	0.011	-				-	120.97	-	90.57	-	30.40
B2 - TOU (Off-peak)	13.48	0.059	1,388				83.2375	534.57	83.24	385.03	-	149.54
B3 - TOU (Peak)	1.13	0.005	-				-	54.86	-	42.72		12.14
B3 - TOU (Off-peak)	14.94	0.066	34				37.0513	585.11	37.05	439.13		145.97
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**33**		**4,050**	106,130	-	-	**122.83**	**1,358.62**	**122.83**	**1,004.16**	-	**354.47**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	8.36	0.74	6.86	-	1.50
Time of Use (TOU) - Peak	0.70	0.003	-				-	42.01	-	33.09	-	8.92
Time of Use (TOU) - Off-Peak	2.84	0.012	172				12.7500	142.96	12.75	109.78		33.18
C2 Supply at 11 kV	0.26	0.001	10				1.0475	13.99	1.05	10.85		3.14
Time of Use (TOU) - Peak	5.01	0.022	-				-	312.39	-	237.67		74.72
Time of Use (TOU) - Off-Peak	19.92	0.087	73				48.1425	1,001.53	48.14	740.69		260.84
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.59	-	2.85		0.74
Time of Use (TOU) - Off-Peak	0.30	0.001	1				1.8750	14.48	1.88	11.23		3.25
Total Single Point Supply	**29**	-	**321**	51,657	-	-	**64.58**	**1,539.34**	**64.58**	**1,153.05**	-	**386.28**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.30	-	0.21		0.09
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.84	0.10	0.78		0.07
Total Agricultural	**0.030**		**166.281**	255	-	-	**0.10**	**1.18**	**0.10**	**1.01**	-	**0.17**
Public Lighting G	0.75	0.003	301	-			0.60	42.21	0.60	33.18		9.04
Residential Colonies H	0.01	0.000	4	-			0.01	0.54	0.01	0.41		0.13
Special Contracts - Tariff K (AJK)	-	-	-	-				-		-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	31.04	0.136	12,012	-			12.01	1,751.45	12.01	1,354.71		396.74
Grand Total	**228**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,755.43**	**417.84**	**7,218.66**	-	**3,536.77**

FORM - 29

QESCO

Revenue & Subsidy Statement October 2025 to December 2025

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746				-	12.80	-	3.95		8.85
51-100 units Life line	11.32	0.020	32184.1136				-	17.54	-	7.74		9.80
01-100 Units	90.94	0.158	244,434				-	37.95	-	11.69		26.26
101-200 Units	13.00	0.023	76,118					40.46		14.16		26.30
01-100 Units	11.67	0.020	57,406				-	42.98	-	23.59		19.39
101-200 Units	32.58	0.057	30,031				-	48.14	-	30.07		18.07
201-300 Units	43.88	0.076	20,785				-	51.68	-	34.26		17.42
301-400Units	20.69	0.036	10,170				200.00	55.08	200.00	39.15		15.93
401-500Units	9.84	0.017	2,363				400.00	56.44	400.00	41.36		15.08
501-600Units	5.31	0.009	1,175				600.00	57.94	600.00	42.78		15.16
601-700Units	3.04	0.005	602				800.00	59.31	800.00	43.92		15.39
Above 700 Units	8.69	0.015	994				1,000.00	64.29	1,000.00	48.84		15.45
A - 1 b (TOD) Peak	1.04	0.002	-				-	62.20	-	48.00		14.20
A - 1 b (TOD) Off Peak	4.03	0.007	2,569				1,000.00	55.55	1,000.00	41.68		13.87
Temprrary	-	-	8				2,000.00	78.93	2,000.00	59.09		19.84
Total Residential	**260.25**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	36.25	0.063	143,593				1,000.00	53.37	1,000.00	38.59	-	14.78
A - 2B (05)	0.00	0.000	11	2			1,250.00	51.90	1,250.00	40.91	-	10.99
A - 2C (06)T Peak	8.43	0.015	0				1,250.00	61.35	1,250.00	44.97	-	16.38
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			1,250.00	50.26	1,250.00	36.30		13.96
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	1.10	0.002	43				5,000.00	73.11	5,000.00	54.60		18.51
Total Commercial	**75.61**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.06	0.000	904				1,000.00	43.45	1,000.00	31.95		11.50
B1- TOU (Peak)	0.57	0.001	1				-	50.30	-	37.89	-	12.41
B1 - TOU (Off-peak)	3.01	0.005	1,628	9,890			1,000.00	43.56	1,000.00	31.20	-	12.36
B2	-	-	93	9			500.00	27.25	500.00	21.62	-	5.63
B2 - TOU (Peak)	6.03	0.011	-				1,250.00	51.71	1,250.00	37.83	-	13.88
B2 - TOU (Off-peak)	33.96	0.059	1,388	66,590			1,250.00	40.58	1,250.00	28.56	-	12.02
B3 - TOU (Peak)	2.84	0.005	-				1,250.00	49.72	1,250.00	37.83	-	11.89
B3 - TOU (Off-peak)	37.64	0.066	34	29,641			1,250.00	40.08	1,250.00	29.39	-	10.69
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	58.77	5,000.00	43.40	-	15.37
Total Industrial	**84**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	54.62	2,000.00	44.55		10.07
C1(b) exceeding 5 kW	0.41	0.001	56	595			1,250.00	52.10	1,250.00	41.78	-	10.32
Time of Use (TOU) - Peak	1.76	0.003	-				1,250.00	61.67	1,250.00	47.47	-	14.20
Time of Use (TOU) - Off-Peak	7.15	0.012	172	10,200			1,250.00	51.58	1,250.00	38.70	-	12.88
C2 Supply at 11 kV	0.66	0.001	10.328	838			1,250.00	55.04	1,250.00	41.72	-	13.32
Time of Use (TOU) - Peak	12.61	0.022	-				1,250.00	63.85	1,250.00	47.47	-	16.38
Time of Use (TOU) - Off-Peak	50.19	0.087	73	38,514			1,250.00	51.45	1,250.00	37.18	-	14.27
C3 Supply above 11 kV	-	-	-				440.00	47.53	440.00	37.63	-	9.90
Time of Use (TOU) - Peak	0.15	0.000	-				1,250.00	61.17	1,250.00	47.47	-	13.70
Time of Use (TOU) - Off-Peak	0.77	0.001	1	1,500			1,250.00	48.71	1,250.00	36.91	-	11.80
Total Single Point Supply	**74**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	54.02		41.02		13.00
D2 Agricultural Tube-wells	-	-	-					19.21				19.21
Time of Use (TOU) - Peak	0.00	0.00000029	-					19.21				19.21
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	39.02	440.00	30.05	-	8.97
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	44.28	400.00	29.85	-	14.43
Time of Use (TOU) - Off-Peak	0.05	0.00009504	91	255			400.00	39.87	400.00	35.86	-	4.01
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	1.90	0.003	301				2,000.00	57.37	2,000.00	44.06	-	13.31
Residential Colonies H	0.02	0.000	4				2,000.00	57.86	2,000.00	43.25	-	14.61
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	78.20	0.136	12,012	-			1,000.00	57.74	1,000.00	43.64	-	14.10
Grand Total	**574**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO
Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746	-				54.14		16.70		37.44
51-100 units Life line	11.32	0.020	32,184	-				198.58		87.63		110.94
01-100 Units	90.94	0.158	244,434	-				3,450.66		1,063.07		2,387.59
101-200 Units	13.00	0.023	76,118	-				525.77		184.03		341.74
01-100 Units	11.67	0.020	57,406					501.38		275.21		226.16
101-200 Units	22.59	0.057	30,031	-				1,568.51		979.69		588.82
201-300 Units	43.88	0.076	20,785	-				2,267.95		1,503.42		764.53
301-400Units	20.69	0.036	10,170	-			2.03	1,139.84	2.03	810.11		329.73
401-500Units	9.84	0.017	2,363	-			0.95	555.64	0.95	407.18		148.46
501-600Units	5.31	0.009	1,175	-			0.71	307.47	0.71	227.02		80.46
601-700Units	3.04	0.005	602	-			0.48	180.02	0.48	133.32		46.71
Above 700 Units	8.69	0.015	994	-			0.99	558.50	0.99	424.32		134.18
A - 1 b (TOD) Peak	1.04	0.002	-	-			-	64.67	-	49.91		14.76
A - 1 b (TOD) Off Peak	4.03	0.007	2,569	-			2.57	223.84	2.57	167.96		55.88
Temppray	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**260.25**		**559,585.13**	-	-	-	**7.74**	**11,596.97**	**7.74**	**6,329.57**	-	**5,267.40**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	36.25	0.063	143,593	-			143.59	1,934.72	143.59	1,398.85		535.87
A - 2B (05)	0.00	0.000	11	2			0.0025	0.03	0.00	0.02	-	0.01
A - 2C (06)T Peak	8.43	0.015	-	-			-	517.35	-	379.19	-	138.16
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			66.1513	1,499.31	66.15	1,082.77		416.54
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (ii) Temppray	1.10	0.002	43	-			0.22	80.55	0.22	60.16		20.39
Total Commercial	**75.61**		**148,057.04**	52,923	-	-	**209.96**	**4,031.95**	**209.96**	**2,920.99**	-	**1,110.96**
Industrial	-		-	-				-				
B1	0.06	0.000	904	-			0.90	2.71	0.90	1.99	-	0.72
B1- TOU (Peak)	0.57	0.001	1				-	28.77	-	21.67	-	7.10
B1 - TOU (Off-peak)	3.01	0.005	1,628				1.63	131.25	1.63	94.00	-	37.25
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	6.03	0.011	-				-	311.88	-	228.15	-	83.73
B2 - TOU (Off-peak)	33.96	0.059	1,388				83.2375	1,378.20	83.24	969.94	-	408.26
B3 - TOU (Peak)	2.84	0.005	-				-	141.43	-	107.61		33.82
B3 - TOU (Off-peak)	37.64	0.066	34				37.0513	1,508.49	37.05	1,106.23		402.26
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**84**		**4,050**	106,130	-	-	**122.83**	**3,502.72**	**122.83**	**2,529.59**	-	**973.12**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.08	0.02	0.06		0.01
C1(b) exceeding 5 kW	0.41	0.001	56				0.7438	21.56	0.74	17.29	-	4.27
Time of Use (TOU) - Peak	1.76	0.003	-				-	108.30	-	83.36	-	24.94
Time of Use (TOU) - Off-Peak	7.15	0.012	172				12.7500	368.58	12.75	276.56		92.02
C2 Supply at 11 kV	0.66	0.001	10				1.0475	36.06	1.05	27.33		8.73
Time of Use (TOU) - Peak	12.61	0.022	-				-	805.38	-	598.73		206.65
Time of Use (TOU) - Off-Peak	50.19	0.087	73				48.1425	2,582.09	48.14	1,865.89		716.20
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.15	0.000	-				-	9.25	-	7.18		2.07
Time of Use (TOU) - Off-Peak	0.77	0.001	1				1.8750	37.33	1.88	28.28		9.04
Total Single Point Supply	**74**	-	**321**	51,657	-	-	**64.58**	**3,968.63**	**64.58**	**2,904.69**	-	**1,063.94**
Agricultural Tube-wells - Tariff D			-	-				-				
D1 Scarp	0.00	0.000	8				-	0.06	-	0.05		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.04	-	0.03	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.77	-	0.52		0.25
Time of Use (TOU) - Off-Peak	0.05	0.000	91				0.1020	2.17	0.10	1.96		0.22
Total Agricultural	**0.074**		**166.281**	255	-	-	**0.10**	**3.05**	**0.10**	**2.55**	-	**0.50**
Public Lighting G	1.90	0.003	301	-			0.60	108.83	0.60	83.57		25.26
Residential Colonies H	0.02	0.000	4	-			0.01	1.40	0.01	1.05		0.35
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	78.20	0.136	12,012	-			12.01	4,515.48	12.01	3,412.69		1,102.79
Grand Total	**574**	1.000	**724,496**	**210,965**	-	-	**417.84**	**27,729.04**	**417.84**	**18,184.71**	-	**9,544.33**

FORM - 29

QESCO

Revenue & Subsidy Statement January 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.43	0.007	80,746					12.43	-	3.95		8.48
51-100 units Life line	3.84	0.020	32184.1136					17.02	-	7.74		9.28
01-100 Units	30.84	0.158	244,434					36.83		11.69		25.14
101-200 Units	4.41	0.023	76,118					39.27		14.16		25.11
01-100 Units	3.96	0.020	57,406					41.71		23.59		18.12
101-200 Units	11.05	0.057	30,031					46.73	-	30.07		16.66
201-300 Units	14.88	0.076	20,755					50.16		34.26		15.90
301-400Units	7.02	0.036	10,170				200.00	53.47	200.00	39.15		14.32
401-500Units	3.34	0.017	2,363				400.00	54.78	400.00	41.36		13.42
501-600Units	1.80	0.009	1,175				600.00	56.24	600.00	42.78		13.46
601-700Units	1.03	0.005	602				800.00	57.57	800.00	43.92		13.65
Above 700 Units	2.95	0.015	994				1,000.00	62.40	1,000.00	48.84		13.56
A - 1 b (TOD) Peak	0.35	0.002	-				-	60.37	-	48.00		12.37
A - 1 b (TOD) Off Peak	1.37	0.007	2,569				1,000.00	53.92	1,000.00	41.68		12.24
Temprary	-	-	8				2,000.00	76.61	2,000.00	59.09		17.52
Total Residential	**88.26**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	12.29	0.063	143,593				1,000.00	51.81	1,000.00	38.59	-	13.22
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.38	1,250.00	40.91	-	9.47
A - 2C (06)T Peak	2.86	0.015	0				1,250.00	59.55	1,250.00	44.97	-	14.58
A - 2C (06)T Off Peak	10.12	0.052	4,409	52,921			1,250.00	48.79	1,250.00	36.30		12.49
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (ii) Tempprary	0.37	0.002	43				5,000.00	70.96	5,000.00	54.60		16.36
Total Commercial	**25.64**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	42.17	1,000.00	31.95		10.22
B1- TOU (Peak)	0.19	0.001	1				-	48.82	-	37.89	-	10.93
B1 - TOU (Off-peak)	1.02	0.005	1,628	9,890			1,000.00	42.28	1,000.00	31.20	-	11.08
B2	-	-	93	9			500.00	26.45	500.00	21.62	-	4.83
B2 - TOU (Peak)	2.05	0.011	-				1,250.00	50.20	1,250.00	37.83	-	12.37
B2 - TOU (Off-peak)	11.52	0.059	1,388	66,590			1,250.00	39.39	1,250.00	28.56	-	10.83
B3 - TOU (Peak)	0.96	0.005	-				1,250.00	48.26	1,250.00	37.83	-	10.43
B3 - TOU (Off-peak)	12.76	0.066	34	29,641			1,250.00	38.90	1,250.00	29.39	-	9.51
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.05	5,000.00	43.40	-	13.65
Total Industrial	**29**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.02	2,000.00	44.55		8.47
C1(b) exceeding 5 kW	0.14	0.001	56	595			1,250.00	50.57	1,250.00	41.78	-	8.79
Time of Use (TOU) - Peak	0.60	0.003	-				1,250.00	59.86	1,250.00	47.47	-	12.39
Time of Use (TOU) - Off-Peak	2.42	0.012	172	10,200			1,250.00	50.06	1,250.00	38.70	-	11.36
C2 Supply at 11 kV	0.22	0.001	10.328	838			1,250.00	53.43	1,250.00	41.72	-	11.71
Time of Use (TOU) - Peak	4.28	0.022	-				1,250.00	61.98	1,250.00	47.47	-	14.51
Time of Use (TOU) - Off-Peak	17.02	0.087	73	38,514			1,250.00	49.94	1,250.00	37.18	-	12.76
C3 Supply above 11 kV	-	-	-				440.00	46.14	440.00	37.63	-	8.51
Time of Use (TOU) - Peak	0.05	0.000	-				1,250.00	59.37	1,250.00	47.47	-	11.90
Time of Use (TOU) - Off-Peak	0.26	0.001	1	1,500			1,250.00	47.28	1,250.00	36.91	-	10.37
Total Single Point Supply	**25**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8					52.44	-	41.02		11.42
D2 Agricultural Tube-wells	-	-	-					18.64				18.64
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.64				18.64
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.87	440.00	30.05	-	7.82
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	42.98	400.00	29.85	-	13.13
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.70	400.00	35.86	-	2.84
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.64	0.003	301				2,000.00	55.69	2,000.00	44.06	-	11.63
Residential Colonies H	0.01	0.000	4				2,000.00	56.16	2,000.00	43.25	-	12.91
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	26.52	0.136	12,012	-			1,000.00	56.05	1,000.00	43.64	-	12.41
Grand Total	**195**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO
Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.43	0.007	80,746	-				17.82		5.66		12.16
51-100 units Life line	3.84	0.020	32,184	-				65.36		29.72		35.65
01-100 Units	30.84	0.158	244,434	-				1,135.81		360.51		775.31
101-200 Units	4.41	0.023	76,118	-				173.06		62.41		110.66
01-100 Units	3.96	0.020	57,406					165.03		93.33		71.70
101-200 Units	11.05	0.057	30,031	-				516.29		332.23		184.06
201-300 Units	14.88	0.076	20,785	-				746.52		509.84		236.68
301-400Units	7.02	0.036	10,170	-			2.03	375.19	2.03	274.72		100.47
401-500Units	3.34	0.017	2,363	-			0.95	182.89	0.95	138.08		44.81
501-600Units	1.80	0.009	1,175	-			0.71	101.21	0.71	76.99		24.22
601-700Units	1.03	0.005	602	-			0.48	59.26	0.48	45.21		14.05
Above 700 Units	2.95	0.015	994	-			0.99	183.84	0.99	143.89		39.94
A - 1 b (TOD) Peak	0.35	0.002	-	-			-	21.29	-	16.93		4.36
A - 1 b (TOD) Off Peak	1.37	0.007	2,569	-			2.57	73.68	2.57	56.96		16.72
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**88.26**		**559,585.13**	-	-	-	**7.74**	**3,817.25**	**7.74**	**2,146.47**	-	**1,670.78**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	12.29	0.063	143,593	-			143.59	636.83	143.59	474.38		162.46
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.86	0.015	-	-			-	170.29	-	128.59	-	41.70
A - 2C (06)T Off Peak	10.12	0.052	4,409	52,921			66.1513	493.51	66.15	367.19		126.32
A2 d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.37	0.002	43	-			0.22	26.51	0.22	20.40		6.11
Total Commercial	**25.64**		**148,057.04**	52,923	-	-	**209.96**	**1,327.15**	**209.96**	**990.56**	-	**336.59**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.89	0.90	0.68	-	0.22
B1- TOU (Peak)	0.19	0.001	1				-	9.47	-	7.35	-	2.12
B1 - TOU (Off-peak)	1.02	0.005	1,628				1.63	43.20	1.63	31.88	-	11.32
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.05	0.011	-				-	102.66	-	77.37	-	25.29
B2 - TOU (Off-peak)	11.52	0.059	1,388				83.2375	453.65	83.24	328.92	-	124.72
B3 - TOU (Peak)	0.96	0.005	-				-	46.55	-	36.49		10.06
B3 - TOU (Off-peak)	12.76	0.066	34				37.0513	496.53	37.05	375.14		121.39
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**29**		**4,050**	106,130	-	-	**122.83**	**1,152.95**	**122.83**	**857.83**	-	**295.12**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.14	0.001	56				0.7438	7.10	0.74	5.86	-	1.23
Time of Use (TOU) - Peak	0.60	0.003	-				-	35.65	-	28.27	-	7.38
Time of Use (TOU) - Off-Peak	2.42	0.012	172				12.7500	121.32	12.75	93.79		27.54
C2 Supply at 11 kV	0.22	0.001	10				1.0475	11.87	1.05	9.27		2.60
Time of Use (TOU) - Peak	4.28	0.022	-				-	265.10	-	203.04		62.06
Time of Use (TOU) - Off-Peak	17.02	0.087	73				48.1425	849.92	48.14	632.76		217.16
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.05	0.000	-				-	3.05	-	2.44		0.61
Time of Use (TOU) - Off-Peak	0.26	0.001	1				1.8750	12.29	1.88	9.59		2.69
Total Single Point Supply	**25**	-	**321**	51,657	-	-	**64.58**	**1,306.31**	**64.58**	**985.03**	-	**321.28**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.26	-	0.18		0.08
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.72	0.10	0.66		0.05
Total Agricultural	**0.025**		**166.281**	255	-	-	**0.10**	**1.00**	**0.10**	**0.87**	-	**0.14**
Public Lighting G	0.64	0.003	301	-			0.60	35.82	0.60	28.34		7.48
Residential Colonies H	0.01	0.000	4	-			0.01	0.46	0.01	0.35		0.11
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	26.52	0.136	12,012	-			12.01	1,486.31	12.01	1,157.30		329.01
Grand Total	**195**	1.000	**724,496**	**210,965**	-	-	**417.84**	**9,127.27**	**417.84**	**6,166.76**	-	**2,960.51**

FORM - 29

QESCO

Revenue & Subsidy Statement February 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746				-	12.34	-	3.95		8.39
51-100 units Life line	3.35	0.020	32184.1136				-	16.91	-	7.74		9.17
01-100 Units	26.89	0.158	244,434					36.58		11.69		24.89
101-200 Units	3.84	0.023	76,118					39.00		14.16		24.84
01-100 Units	3.45	0.020	57,406					41.43		23.59		17.84
101-200 Units	9.64	0.057	30,031					46.42		30.07		16.35
201-300 Units	12.98	0.076	20,785					49.83		34.26		15.57
301-400Units	6.12	0.036	10,170				200.00	53.11	200.00	39.15		13.96
401-500Units	2.91	0.017	2,363				400.00	54.41	400.00	41.36		13.05
501-600Units	1.57	0.009	1,175				600.00	55.86	600.00	42.78		13.08
601-700Units	0.90	0.005	602				800.00	57.18	800.00	43.92		13.26
Above 700 Units	2.57	0.015	994				1,000.00	61.98	1,000.00	48.84		13.14
A - 1 b (TOD) Peak	0.31	0.002	-				-	59.96	-	48.00		11.96
A - 1 b (TOD) Off Peak	1.19	0.007	2,569				1,000.00	53.55	1,000.00	41.68		11.87
Temprrary	-	-	8				2,000.00	76.09	2,000.00	59.09		17.00
Total Residential	**76.97**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	10.72	0.063	143,593				1,000.00	51.46	1,000.00	38.59	-	12.87
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.04	1,250.00	40.91	-	9.13
A - 2C (06)T Peak	2.49	0.015	0				1,250.00	59.15	1,250.00	44.97	-	14.18
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			1,250.00	48.46	1,250.00	36.30		12.16
A2 d Electric vehicle charging	-	-	-					-	-	-		-
E-1 (II) Tempprary	0.33	0.002	43				5,000.00	70.48	5,000.00	54.60		15.88
Total Commercial	**22.36**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	41.89	1,000.00	31.95		9.94
B1- TOU (Peak)	0.17	0.001	1				-	48.49	-	37.89	-	10.60
B1 - TOU (Off-peak)	0.89	0.005	1,628	9,890			1,000.00	42.00	1,000.00	31.20	-	10.80
B2	-	-	93	9			500.00	26.28	500.00	21.62	-	4.66
B2 - TOU (Peak)	1.78	0.011	-				1,250.00	49.86	1,250.00	37.83	-	12.03
B2 - TOU (Off-peak)	10.04	0.059	1,388	66,590			1,250.00	39.12	1,250.00	28.56	-	10.56
B3 - TOU (Peak)	0.84	0.005	-				1,250.00	47.93	1,250.00	37.83	-	10.10
B3 - TOU (Off-peak)	11.13	0.066	34	29,641			1,250.00	38.64	1,250.00	29.39	-	9.25
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	56.66	5,000.00	43.40	-	13.26
Total Industrial	**25**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	52.66	2,000.00	44.55		8.11
C1(b) exceeding 5 kW	0.12	0.001	56	595			1,250.00	50.23	1,250.00	41.78	-	8.45
Time of Use (TOU) - Peak	0.52	0.003	-				1,250.00	59.46	1,250.00	47.47	-	11.99
Time of Use (TOU) - Off-Peak	2.11	0.012	172	10,200			1,250.00	49.73	1,250.00	38.70	-	11.03
C2 Supply at 11 kV	0.19	0.001	10.328	838			1,250.00	53.07	1,250.00	41.72	-	11.35
Time of Use (TOU) - Peak	3.73	0.022	-				1,250.00	61.56	1,250.00	47.47	-	14.09
Time of Use (TOU) - Off-Peak	14.84	0.087	73	38,514			1,250.00	49.60	1,250.00	37.18	-	12.42
C3 Supply above 11 kV	-	-	-				440.00	45.83	440.00	37.63	-	8.20
Time of Use (TOU) - Peak	0.04	0.000	-				1,250.00	58.97	1,250.00	47.47	-	11.50
Time of Use (TOU) - Off-Peak	0.23	0.001	1	1,500			1,250.00	46.96	1,250.00	36.91	-	10.05
Total Single Point Supply	**22**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	#########	8				-	52.09	-	41.02		11.07
D2 Agricultural Tube-wells	-	-	-					18.52				18.52
Time of Use (TOU) - Peak	0.00	#########	-					18.52				18.52
Time of Use (TOU) - Off-Peak	0.00	#########	-				440.00	37.62	440.00	30.05	-	7.57
Time of Use (TOU) - Peak	0.01	#########	67.132				400.00	42.69	400.00	29.85	-	12.84
Time of Use (TOU) - Off-Peak	0.02	#########	91	255			400.00	38.44	400.00	35.86	-	2.58
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.56	0.003	301				2,000.00	55.32	2,000.00	44.06	-	11.26
Residential Colonies H	0.01	0.000	4				2,000.00	55.78	2,000.00	43.25	-	12.53
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	23.13	0.136	12,012	-			1,000.00	55.67	1,000.00	43.64	-	12.03
Grand Total	**170**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO
Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.25	0.007	80,746	-				15.44		4.94		10.50
51-100 units Life line	3.35	0.020	32,184	-				56.62		25.92		30.70
01-100 Units	26.89	0.158	244,434	-				983.86		314.39		669.47
101-200 Units	3.84	0.023	76,118	-				149.91		54.42		95.49
01-100 Units	3.45	0.020	57,406					142.95		81.39		61.56
101-200 Units	9.64	0.057	30,031	-				447.22		289.73		157.49
201-300 Units	12.98	0.076	20,785	-				646.64		444.61		202.03
301-400Units	6.12	0.036	10,170	-			2.03	324.99	2.03	239.58		85.42
401-500Units	2.91	0.017	2,363	-			0.95	158.43	0.95	120.42		38.01
501-600Units	1.57	0.009	1,175	-			0.71	87.67	0.71	67.14		20.53
601-700Units	0.90	0.005	602	-			0.48	51.33	0.48	39.43		11.90
Above 700 Units	2.57	0.015	994	-			0.99	159.24	0.99	125.48		33.76
A - 1 b (TOD) Peak	0.31	0.002	-	-			-	18.44	-	14.76		3.68
A - 1 b (TOD) Off Peak	1.19	0.007	2,569	-			2.57	63.82	2.57	49.67		14.15
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**76.97**		**559,585.13**	-	-	-	**7.74**	**3,306.55**	**7.74**	**1,871.87**	-	**1,434.68**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	10.72	0.063	143,593	-			143.59	551.63	143.59	413.69		137.94
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	2.49	0.015	-	-			-	147.51	-	112.14	-	35.37
A - 2C (06)T Off Peak	8.82	0.052	4,409	52,921			66.1513	427.49	66.15	320.21		107.27
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.33	0.002	43	-			0.22	22.97	0.22	17.79		5.18
Total Commercial	**22.36**		**148,057.04**	52,923	-	-	**209.96**	**1,149.60**	**209.96**	**863.84**	-	**285.76**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.77	0.90	0.59	-	0.18
B1- TOU (Peak)	0.17	0.001	1				-	8.20	-	6.41	-	1.79
B1 - TOU (Off-peak)	0.89	0.005	1,628				1.63	37.42	1.63	27.80	-	9.62
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	1.78	0.011	-				-	88.92		67.47	-	21.45
B2 - TOU (Off-peak)	10.04	0.059	1,388				83.2375	392.95	83.24	286.84	-	106.11
B3 - TOU (Peak)	0.84	0.005	-				-	40.32	-	31.82		8.50
B3 - TOU (Off-peak)	11.13	0.066	34				37.0513	430.10	37.05	327.15		102.95
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**25**		**4,050**	106,130	-	-	**122.83**	**998.70**	**122.83**	**748.09**	-	**250.61**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.02	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.12	0.001	56				0.7438	6.15	0.74	5.11	-	1.03
Time of Use (TOU) - Peak	0.52	0.003	-				-	30.88	-	24.65	-	6.23
Time of Use (TOU) - Off-Peak	2.11	0.012	172				12.7500	105.09	12.75	81.79		23.30
C2 Supply at 11 kV	0.19	0.001	10				1.0475	10.28	1.05	8.08		2.20
Time of Use (TOU) - Peak	3.73	0.022	-				-	229.63	-	177.06		52.57
Time of Use (TOU) - Off-Peak	14.84	0.087	73				48.1425	736.21	48.14	551.81		184.40
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.04	0.000	-				-	2.64	-	2.12		0.51
Time of Use (TOU) - Off-Peak	0.23	0.001	1				1.8750	10.64	1.88	8.36		2.28
Total Single Point Supply	**22**	-	**321**	51,657	-	-	**64.58**	**1,131.54**	**64.58**	**859.01**	-	**272.53**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02	-	0.01		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.22	-	0.15		0.07
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.62	0.10	0.58		0.04
Total Agricultural	**0.022**		**166.281**	255	-	-	**0.10**	**0.87**	**0.10**	**0.76**	-	**0.11**
Public Lighting G	0.56	0.003	301	-			0.60	31.03	0.60	24.72		6.31
Residential Colonies H	0.01	0.000	4	-			0.01	0.40	0.01	0.31		0.09
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-		-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-		-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-		-		-
General Service	23.13	0.136	12,012	-			12.01	1,287.46	12.01	1,009.25		278.21
Grand Total	**170**	1.000	**724,496**	**210,965**	-	-	**417.84**	**7,906.14**	**417.84**	**5,377.83**	-	**2,528.31**

FORM - 29

QESCO

Revenue & Subsidy Statement March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.54	0.007	80,746				-	12.47		3.95		8.52
51-100 units Life line	4.13	0.020	32184.1136				-	17.08		7.74		9.34
01-100 Units	33.21	0.158	244,434				-	36.95		11.69		25.26
101-200 Units	4.75	0.023	76,118					39.40		14.16		25.24
01-100 Units	4.26	0.020	57,406				-	41.85		23.59		18.26
101-200 Units	11.90	0.057	30,031				-	46.88		30.07		16.81
201-300 Units	16.02	0.076	20,785				-	50.33		34.26		16.07
301-400Units	7.56	0.036	10,170				200.00	53.64	200.00	39.15		14.49
401-500Units	3.59	0.017	2,363				400.00	54.96	400.00	41.36		13.60
501-600Units	1.94	0.009	1,175				600.00	56.42	600.00	42.78		13.64
601-700Units	1.11	0.005	602				800.00	57.75	800.00	43.92		13.83
Above 700 Units	3.17	0.015	994				1,000.00	62.60	1,000.00	48.84		13.76
A - 1 b (TOD) Peak	0.38	0.002	-				-	60.57	-	48.00		12.57
A - 1 b (TOD) Off Peak	1.47	0.007	2,569				1,000.00	54.09	1,000.00	41.68		12.41
Tempprary	-	-	8				2,000.00	76.86	2,000.00	59.09		17.77
Total Residential	**95.03**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	13.24	0.063	143,593				1,000.00	51.97	1,000.00	38.59	-	13.38
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.54	1,250.00	40.91	-	9.63
A - 2C (06)T Peak	3.08	0.015	0				1,250.00	59.75	1,250.00	44.97	-	14.78
A - 2C (06)T Off Peak	10.89	0.052	4,409	52,921			1,250.00	48.95	1,250.00	36.30		12.65
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	0.40	0.002	43				5,000.00	71.19	5,000.00	54.60		16.59
Total Commercial	**27.61**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.02	0.000	904				1,000.00	42.31	1,000.00	31.95		10.36
B1- TOU (Peak)	0.21	0.001	1				--	48.98		37.89	-	11.09
B1 - TOU (Off-peak)	1.10	0.005	1,628	9,890			1,000.00	42.42	1,000.00	31.20	-	11.22
B2	-	-	93	9			500.00	26.54	500.00	21.62	-	4.92
B2 - TOU (Peak)	2.20	0.011	-				1,250.00	50.36	1,250.00	37.83	-	12.53
B2 - TOU (Off-peak)	12.40	0.059	1,388	66,590			1,250.00	39.52	1,250.00	28.56	-	10.96
B3 - TOU (Peak)	1.04	0.005	-				1,250.00	48.42	1,250.00	37.83	-	10.59
B3 - TOU (Off-peak)	13.74	0.066	34	29,641			1,250.00	39.03	1,250.00	29.39	-	9.64
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.23	5,000.00	43.40	-	13.83
Total Industrial	**31**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.19	2,000.00	44.55		8.64
C1(b) exceeding 5 kW	0.15	0.001	56	595			1,250.00	50.74	1,250.00	41.78	-	8.96
Time of Use (TOU) - Peak	0.64	0.003	-				1,250.00	60.05	1,250.00	47.47	-	12.58
Time of Use (TOU) - Off-Peak	2.61	0.012	172	10,200			1,250.00	50.23	1,250.00	38.70	-	11.53
C2 Supply at 11 kV	0.24	0.001	10.328	838			1,250.00	53.60	1,250.00	41.72	-	11.88
Time of Use (TOU) - Peak	4.61	0.022	-				1,250.00	62.18	1,250.00	47.47	-	14.71
Time of Use (TOU) - Off-Peak	18.33	0.087	73	38,514			1,250.00	50.10	1,250.00	37.18	-	12.92
C3 Supply above 11 kV	-	-	-				440.00	46.29	440.00	37.63	-	8.66
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	59.56	1,250.00	47.47	-	12.09
Time of Use (TOU) - Off-Peak	0.28	0.001	1	1,500			1,250.00	47.43	1,250.00	36.91	-	10.52
Total Single Point Supply	**27**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.61	-	41.02		11.59
D2 Agricultural Tube-wells	-	-	-					18.71				18.71
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.71				18.71
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	37.99	440.00	30.05	-	7.94
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.12	400.00	29.85	-	13.27
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.82	400.00	35.86	-	2.96
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.69	0.003	301				2,000.00	55.87	2,000.00	44.06	-	11.81
Residential Colonies H	0.01	0.000	4				2,000.00	56.34	2,000.00	43.25	-	13.09
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	28.55	0.136	12,012	-			1,000.00	56.23	1,000.00	43.64	-	12.59
Grand Total	**210**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.54	0.007	80,746	-				19.25		6.10		13.15
51-100 units Life line	4.13	0.020	32,184	-				70.61		32.00		38.61
01-100 Units	33.21	0.158	244,434	-				1,226.99		388.18		838.81
101-200 Units	4.75	0.023	76,118	-				186.96		67.20		119.76
01-100 Units	4.26	0.020	57,406					178.28		100.49		77.79
101-200 Units	11.50	0.057	80,021					557.73		357.73		200.00
201-300 Units	16.02	0.076	20,785	-				806.44		548.97		257.47
301-400Units	7.56	0.036	10,170	-			2.03	405.31	2.03	295.81		109.50
401-500Units	3.59	0.017	2,363	-			0.95	197.58	0.95	148.68		48.89
501-600Units	1.94	0.009	1,175	-			0.71	109.33	0.71	82.89		26.44
601-700Units	1.11	0.005	602	-			0.48	64.01	0.48	48.68		15.33
Above 700 Units	3.17	0.015	994	-			0.99	198.59	0.99	154.94		43.65
A - 1 b (TOD) Peak	0.38	0.002	-	-			-	23.00		18.23		4.77
A - 1 b (TOD) Off Peak	1.47	0.007	2,569	-			2.57	79.59	2.57	61.33		18.26
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**95.03**		**559,585.13**	-	-	-	**7.74**	**4,123.67**	7.74	**2,311.23**	-	**1,812.44**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	13.24	0.063	143,593	-			143.59	687.95	143.59	510.79		177.16
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.08	0.015	-	-			-	183.96		138.46	-	45.50
A - 2C (06)T Off Peak	10.89	0.052	4,409	52,921			66.1513	533.13	66.15	395.37		137.75
A2 d Electric vehicle charging	-	-	-	-			-	-		-		-
E-1 (II) Temprrary	0.40	0.002	43	-			0.22	28.64	0.22	21.97		6.67
Total Commercial	**27.61**		**148,057.04**	52,923	-	-	**209.96**	**1,433.69**	**209.96**	**1,066.60**	-	**367.09**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	0.96	0.90	0.73	-	0.24
B1- TOU (Peak)	0.21	0.001	1				-	10.23		7.91	-	2.32
B1 - TOU (Off-peak)	1.10	0.005	1,628				1.63	46.67	1.63	34.32	-	12.35
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.20	0.011	-				-	110.90	-	83.31	-	27.59
B2 - TOU (Off-peak)	12.40	0.059	1,388				83.2375	490.06	83.24	354.17	-	135.89
B3 - TOU (Peak)	1.04	0.005	-				-	50.29		39.29		11.00
B3 - TOU (Off-peak)	13.74	0.066	34				37.0513	536.39	37.05	403.94		132.45
B4 - TOU (Peak)	-	-	-				-	-		-		-
B4 - TOU (Off-peak)	-	-	-				-	-		-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**31**		**4,050**	106,130	-	-	**122.83**	**1,245.50**	**122.83**	**923.68**	-	**321.83**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.02		0.00
C1(b) exceeding 5 kW	0.15	0.001	56				0.7438	7.67	0.74	6.31	-	1.35
Time of Use (TOU) - Peak	0.64	0.003	-				-	38.51		30.44	-	8.07
Time of Use (TOU) - Off-Peak	2.61	0.012	172				12.7500	131.06	12.75	100.98		30.08
C2 Supply at 11 kV	0.24	0.001	10				1.0475	12.82	1.05	9.98		2.84
Time of Use (TOU) - Peak	4.61	0.022	-				-	286.38		218.62		67.75
Time of Use (TOU) - Off-Peak	18.33	0.087	73				48.1425	918.14	48.14	681.33		236.82
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.29		2.62		0.67
Time of Use (TOU) - Off-Peak	0.28	0.001	1				1.8750	13.27	1.88	10.33		2.94
Total Single Point Supply	**27**	-	**321**	51,657	-	-	**64.58**	**1,411.17**	**64.58**	**1,060.64**	-	**350.53**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.02		0.02		0.00
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00		-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.28	-	0.19		0.08
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.77	0.10	0.71		0.06
Total Agricultural	**0.027**		**166.281**	255	-	-	**0.10**	**1.09**	**0.10**	**0.93**	-	**0.15**
Public Lighting G	0.69	0.003	301	-			0.60	38.70	0.60	30.52		8.18
Residential Colonies H	0.01	0.000	4	-			0.01	0.50	0.01	0.38		0.12
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-		-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-		-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-		-		-
General Service	28.55	0.136	12,012	-			12.01	1,605.62	12.01	1,246.14		359.49
Grand Total	**210**	1.000	**724,496**	**210,965**	-	-	**417.84**	**9,859.94**	417.84	**6,640.11**	-	**3,219.83**

FORM - 29

QESCO

Revenue & Subsidy Statement January 2026 to March 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746				-	12.80		3.95		8.85
51-100 units Life line	11.32	0.020	32184.1136				-	17.54		7.74		9.80
01-100 Units	90.94	0.158	244,434				-	37.95		11.69		26.26
101-200 Units	13.00	0.023	76,118					40.46		14.16		26.30
01-100 Units	11.67	0.020	57,406				-	42.98	-	23.59		19.39
101-200 Units	32.58	0.057	30,031				-	48.14	-	30.07		18.07
201-300 Units	43.88	0.076	20,785				-	51.68	-	34.26		17.42
301-400Units	20.69	0.036	10,170				200.00	55.08	200.00	39.15		15.93
401-500Units	9.84	0.017	2,363				400.00	56.44	400.00	41.36		15.08
501-600Units	5.31	0.009	1,175				600.00	57.94	600.00	42.78		15.16
601-700Units	3.04	0.005	602				800.00	59.31	800.00	43.92		15.39
Above 700 Units	8.69	0.015	994				1,000.00	64.29	1,000.00	48.84		15.45
A - 1 b (TOD) Peak	1.04	0.002	-				-	62.20		48.00		14.20
A - 1 b (TOD) Off Peak	4.03	0.007	2,569				1,000.00	55.55	1,000.00	41.68		13.87
Tempprary	-	-	8				2,000.00	78.93	2,000.00	59.09		19.84
Total Residential	**260.25**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	36.25	0.063	143,593				1,000.00	53.37	1,000.00	38.59	-	14.78
A - 2B (05)	0.00	0.000	11	2			1,250.00	51.90	1,250.00	40.91	-	10.99
A - 2C (06)T Peak	8.43	0.015	0				1,250.00	61.35	1,250.00	44.97	-	16.38
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			1,250.00	50.26	1,250.00	36.30		13.96
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	1.10	0.002	43				5,000.00	73.11	5,000.00	54.60		18.51
Total Commercial	**75.61**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.06	0.000	904				1,000.00	43.45	1,000.00	31.95		11.50
B1- TOU (Peak)	0.57	0.001	1				-	50.30	-	37.89	-	12.41
B1 - TOU (Off-peak)	3.01	0.005	1,628	9,890			1,000.00	43.56	1,000.00	31.20	-	12.36
B2	-	-	93	9			500.00	27.25	500.00	21.62	-	5.63
B2 - TOU (Peak)	6.03	0.011	-				1,250.00	51.71	1,250.00	37.83	-	13.88
B2 - TOU (Off-peak)	33.96	0.059	1,388	66,590			1,250.00	40.58	1,250.00	28.56	-	12.02
B3 - TOU (Peak)	2.84	0.005	-				1,250.00	49.72	1,250.00	37.83	-	11.89
B3 - TOU (Off-peak)	37.64	0.066	34	29,641			1,250.00	40.08	1,250.00	29.39	-	10.69
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	58.77	5,000.00	43.40	-	15.37
Total Industrial	**84**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	54.62	2,000.00	44.55		10.07
C1(b) exceeding 5 kW	0.41	0.001	56	595			1,250.00	52.10	1,250.00	41.78	-	10.32
Time of Use (TOU) - Peak	1.76	0.003	-				1,250.00	61.67	1,250.00	47.47	-	14.20
Time of Use (TOU) - Off-Peak	7.15	0.012	172	10,200			1,250.00	51.58	1,250.00	38.70	-	12.88
C2 Supply at 11 kV	0.66	0.001	10.328	838			1,250.00	55.04	1,250.00	41.72	-	13.32
Time of Use (TOU) - Peak	12.61	0.022	-				1,250.00	63.85	1,250.00	47.47	-	16.38
Time of Use (TOU) - Off-Peak	50.19	0.087	73	38,514			1,250.00	51.45	1,250.00	37.18	-	14.27
C3 Supply above 11 kV	-	-	-				440.00	47.53	440.00	37.63	-	9.90
Time of Use (TOU) - Peak	0.15	0.000	-				1,250.00	61.17	1,250.00	47.47	-	13.70
Time of Use (TOU) - Off-Peak	0.77	0.001	1	1,500			1,250.00	48.71	1,250.00	36.91	-	11.80
Total Single Point Supply	**74**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	54.02		41.02		13.00
D2 Agricultural Tube-wells	-	-	-					19.21				19.21
Time of Use (TOU) - Peak	0.00	0.00000029	-					19.21				19.21
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	39.02	440.00	30.05	-	8.97
Time of Use (TOU) - Peak	0.02	0.00003049	67.132				400.00	44.28	400.00	29.85	-	14.43
Time of Use (TOU) - Off-Peak	0.05	0.00009504	91	255			400.00	39.87	400.00	35.86	-	4.01
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	1.90	0.003	301				2,000.00	57.37	2,000.00	44.06	-	13.31
Residential Colonies H	0.02	0.000	4				2,000.00	57.86	2,000.00	43.25	-	14.61
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	78.20	0.136	12,012	-			1,000.00	57.74	1,000.00	43.64	-	14.10
Grand Total	**574**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO
Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	4.23	0.007	80,746	-				54.14		16.70		37.44
51-100 units Life line	11.32	0.020	32,184	-				198.58		87.63		110.94
01-100 Units	90.94	0.158	244,434	-				3,450.66		1,063.07		2,387.59
101-200 Units	13.00	0.023	76,118	-				525.77		184.03		341.74
01-100 Units	11.67	0.020	57,406					501.38		275.21		226.16
101-200 Units	32.59	0.057	30,071	-				1,568.51		979.69		588.82
201-300 Units	43.88	0.076	20,785	-				2,267.95		1,503.42		764.53
301-400Units	20.69	0.036	10,170	-			2.03	1,139.84	2.03	810.11		329.73
401-500Units	9.84	0.017	2,363	-			0.95	555.64	0.95	407.18		148.46
501-600Units	5.31	0.009	1,175	-			0.71	307.47	0.71	227.02		80.46
601-700Units	3.04	0.005	602	-			0.48	180.02	0.48	133.32		46.71
Above 700 Units	8.69	0.015	994	-			0.99	558.50	0.99	424.32		134.18
A - 1 b (TOD) Peak	1.04	0.002	-	-			-	64.67	-	49.91		14.76
A - 1 b (TOD) Off Peak	4.03	0.007	2,569	-			2.57	223.84	2.57	167.96		55.88
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**260.25**		**559,585.13**	-	-	-	**7.74**	**11,596.97**	**7.74**	**6,329.57**	-	**5,267.40**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	36.25	0.063	143,593	-			143.59	1,934.72	143.59	1,398.85		535.87
A - 2B (05)	0.00	0.000	11	2			0.0025	0.03	0.00	0.02	-	0.01
A - 2C (06)T Peak	8.43	0.015	-	-			-	517.35	-	379.19	-	138.16
A - 2C (06)T Off Peak	29.83	0.052	4,409	52,921			66.1513	1,499.31	66.15	1,082.77		416.54
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	1.10	0.002	43	-			0.22	80.55	0.22	60.16		20.39
Total Commercial	**75.61**		**148,057.04**	52,923	-	-	**209.96**	**4,031.95**	**209.96**	**2,920.99**	-	**1,110.96**
Industrial	-		-	-				-				
B1	0.06	0.000	904	-			0.90	2.71	0.90	1.99	-	0.72
B1- TOU (Peak)	0.57	0.001	1				-	28.77	-	21.67	-	7.10
B1 - TOU (Off-peak)	3.01	0.005	1,628				1.63	131.25	1.63	94.00	-	37.25
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	6.03	0.011	-				-	311.88	-	228.15	-	83.73
B2 - TOU (Off-peak)	33.96	0.059	1,388				83.2375	1,378.20	83.24	969.94	-	408.26
B3 - TOU (Peak)	2.84	0.005	-				-	141.43	-	107.61		33.82
B3 - TOU (Off-peak)	37.64	0.066	34				37.0513	1,508.49	37.05	1,106.23		402.26
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**84**		**4,050**	106,130	-	-	**122.83**	**3,502.72**	**122.83**	**2,529.59**	-	**973.12**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.08	0.02	0.06		0.01
C1(b) exceeding 5 kW	0.41	0.001	56				0.7438	21.56	0.74	17.29	-	4.27
Time of Use (TOU) - Peak	1.76	0.003	-				-	108.30	-	83.36	-	24.94
Time of Use (TOU) - Off-Peak	7.15	0.012	172				12.7500	368.58	12.75	276.56		92.02
C2 Supply at 11 kV	0.66	0.001	10				1.0475	36.06	1.05	27.33		8.73
Time of Use (TOU) - Peak	12.61	0.022	-				-	805.38	-	598.73		206.65
Time of Use (TOU) - Off-Peak	50.19	0.087	73				48.1425	2,582.09	48.14	1,865.89		716.20
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.15	0.000	-				-	9.25	-	7.18		2.07
Time of Use (TOU) - Off-Peak	0.77	0.001	1				1.8750	37.33	1.88	28.28		9.04
Total Single Point Supply	**74**	-	**321**	51,657	-	-	**64.58**	**3,968.63**	**64.58**	**2,904.69**	-	**1,063.94**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.06	-	0.05		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.04	-	0.03	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.77	-	0.52		0.25
Time of Use (TOU) - Off-Peak	0.05	0.000	91				0.1020	2.17	0.10	1.96		0.22
Total Agricultural	**0.074**		**166.281**	255	-	-	**0.10**	**3.05**	**0.10**	**2.55**	-	**0.50**
Public Lighting G	1.90	0.003	301	-			0.60	108.83	0.60	83.57		25.26
Residential Colonies H	0.02	0.000	4	-			0.01	1.40	0.01	1.05		0.35
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	78.20	0.136	12,012	-			12.01	4,515.48	12.01	3,412.69		1,102.79
Grand Total	**574**	1.000	**724,496**	**210,965**	-	-	**417.84**	**27,729.04**	**417.84**	**18,184.71**	-	**9,544.33**

FORM - 29

QESCO

Revenue & Subsidy Statement April 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.66	0.007	80,746				-	12.50	-	3.95		8.55
51-100 units Life line	4.45	0.020	32184.1136				-	17.13	-	7.74		9.39
01-100 Units	35.77	0.158	244,434				-	37.06	-	11.69		25.37
101-200 Units	5.11	0.023	76,118					39.51		14.16		25.35
01-100 Units	4.59	0.020	57,406				-	41.98	-	23.59		18.39
101-200 Units	12.82	0.057	30,031				-	47.02	-	30.07		16.95
201-300 Units	17.26	0.076	20,785				-	50.48	-	34.26		16.22
301-400Units	8.14	0.036	10,170				200.00	53.80	200.00	39.15		14.65
401-500Units	3.87	0.017	2,363				400.00	55.13	400.00	41.36		13.77
501-600Units	2.09	0.009	1,175				600.00	56.60	600.00	42.78		13.82
601-700Units	1.19	0.005	602				800.00	57.93	800.00	43.92		14.01
Above 700 Units	3.42	0.015	994				1,000.00	62.79	1,000.00	48.84		13.95
A - 1 b (TOD) Peak	0.41	0.002	-				-	60.75	-	48.00		12.75
A - 1 b (TOD) Off Peak	1.59	0.007	2,569				1,000.00	54.26	1,000.00	41.68		12.58
Temprrary	-	-	8				2,000.00	77.09	2,000.00	59.09		18.00
Total Residential	**102.37**		**559,585**	**-**				-				-
Commercial - A2	-							-				-
Commercial Tariff A-2A (04)	14.26	0.063	143,593				1,000.00	52.13	1,000.00	38.59	-	13.54
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.70	1,250.00	40.91	-	9.79
A - 2C (06)T Peak	3.32	0.015	0				1,250.00	59.93	1,250.00	44.97	-	14.96
A - 2C (06)T Off Peak	11.73	0.052	4,409	52,921			1,250.00	49.10	1,250.00	36.30		12.80
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.43	0.002	43				5,000.00	71.41	5,000.00	54.60		16.81
Total Commercial	**29.74**		**148,057**	**52,923**				-		-		-
Industrial	-							-				-
B1	0.02	0.000	904				1,000.00	42.44	1,000.00	31.95		10.49
B1- TOU (Peak)	0.23	0.001	1				-	49.13	-	37.89	-	11.24
B1 - TOU (Off-peak)	1.19	0.005	1,628	9,890			1,000.00	42.55	1,000.00	31.20	-	11.35
B2	-	-	93	9			500.00	26.62	500.00	21.62	-	5.00
B2 - TOU (Peak)	2.37	0.011	-				1,250.00	50.51	1,250.00	37.83	-	12.68
B2 - TOU (Off-peak)	13.36	0.059	1,388	66,590			1,250.00	39.64	1,250.00	28.56	-	11.08
B3 - TOU (Peak)	1.12	0.005	-				1,250.00	48.56	1,250.00	37.83	-	10.73
B3 - TOU (Off-peak)	14.81	0.066	34	29,641			1,250.00	39.15	1,250.00	29.39	-	9.76
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.41	5,000.00	43.40	-	14.01
Total Industrial	**33**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.35	2,000.00	44.55		8.80
C1(b) exceeding 5 kW	0.16	0.001	56	595			1,250.00	50.89	1,250.00	41.78	-	9.11
Time of Use (TOU) - Peak	0.69	0.003	-				1,250.00	60.24	1,250.00	47.47	-	12.77
Time of Use (TOU) - Off-Peak	2.81	0.012	172	10,200			1,250.00	50.38	1,250.00	38.70	-	11.68
C2 Supply at 11 kV	0.26	0.001	10.328	838			1,250.00	53.76	1,250.00	41.72	-	12.04
Time of Use (TOU) - Peak	4.96	0.022	-				1,250.00	62.37	1,250.00	47.47	-	14.90
Time of Use (TOU) - Off-Peak	19.74	0.087	73	38,514			1,250.00	50.26	1,250.00	37.18	-	13.08
C3 Supply above 11 kV	-	-	-				440.00	46.43	440.00	37.63	-	8.80
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	59.74	1,250.00	47.47	-	12.27
Time of Use (TOU) - Off-Peak	0.30	0.001	1	1,500			1,250.00	47.58	1,250.00	36.91	-	10.67
Total Single Point Supply	**29**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.77	-	41.02		11.75
D2 Agricultural Tube-wells	-	-	-					18.76				18.76
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.76				18.76
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.11	440.00	30.05	-	8.06
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.25	400.00	29.85	-	13.40
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	38.94	400.00	35.86	-	3.08
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.75	0.003	301				2,000.00	56.04	2,000.00	44.06	-	11.98
Residential Colonies H	0.01	0.000	4				2,000.00	56.51	2,000.00	43.25	-	13.26
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	30.76	0.136	12,012	-			1,000.00	56.40	1,000.00	43.64	-	12.76
Grand Total	**226**	1.000	**724,496**	**210,965**				-				-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.66	0.007	80,746	-				20.80		6.57		14.23
51-100 units Life line	4.45	0.020	32,184	-				76.29		34.47		41.82
01-100 Units	35.77	0.158	244,434	-				1,325.76		418.16		907.61
101-200 Units	5.11	0.023	76,118	-				202.01		72.39		129.62
01-100 Units	4.59	0.020	57,406					192.63		108.25		84.38
101-200 Units	12.82	0.057	30,031					602.63		385.36		217.27
201-300 Units	17.26	0.076	20,785	-				871.36		591.37		279.99
301-400Units	8.14	0.036	10,170	-			2.03	437.93	2.03	318.65		119.28
401-500Units	3.87	0.017	2,363	-			0.95	213.48	0.95	160.16		53.32
501-600Units	2.09	0.009	1,175	-			0.71	118.13	0.71	89.30		28.84
601-700Units	1.19	0.005	602	-			0.48	69.17	0.48	52.44		16.73
Above 700 Units	3.42	0.015	994	-			0.99	214.58	0.99	166.90		47.68
A - 1 b (TOD) Peak	0.41	0.002	-	-			-	24.85	-	19.63		5.21
A - 1 b (TOD) Off Peak	1.59	0.007	2,569	-			2.57	86.00	2.57	66.07		19.93
Tempprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**102.37**		**559,585.13**	-	-	-	**7.74**	**4,455.63**	**7.74**	**2,489.72**	-	**1,965.91**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	14.26	0.063	143,593	-			143.59	743.33	143.59	550.23		193.10
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.32	0.015	-	-			-	198.77	-	149.15	-	49.61
A - 2C (06)T Off Peak	11.73	0.052	4,409	52,921			66.1513	576.04	66.15	425.91		150.14
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.43	0.002	43	-			0.22	30.95	0.22	23.66		7.28
Total Commercial	**29.74**		**148,057.04**	52,923	-	-	**209.96**	**1,549.10**	**209.96**	**1,148.97**	-	**400.14**
Industrial	-		-	-				-				
B1	0.02	0.000	904	-			0.90	1.04	0.90	0.78	-	0.26
B1- TOU (Peak)	0.23	0.001	1				-	11.05	-	8.53	-	2.53
B1 - TOU (Off-peak)	1.19	0.005	1,628				1.63	50.43	1.63	36.97	-	13.45
B2	-	-	93				0.0045	-	0.00		-	-
B2 - TOU (Peak)	2.37	0.011	-					119.83	-	89.74	-	30.08
B2 - TOU (Off-peak)	13.36	0.059	1,388				83.2375	529.51	83.24	381.52	-	147.99
B3 - TOU (Peak)	1.12	0.005	-				-	54.34	-	42.33		12.01
B3 - TOU (Off-peak)	14.81	0.066	34				37.0513	579.57	37.05	435.13		144.44
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**33**		**4,050**	106,130	-	-	**122.83**	**1,345.77**	**122.83**	**995.01**	-	**350.76**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.00
C1(b) exceeding 5 kW	0.16	0.001	56				0.7438	8.28	0.74	6.80	-	1.48
Time of Use (TOU) - Peak	0.69	0.003	-				-	41.61	-	32.79	-	8.82
Time of Use (TOU) - Off-Peak	2.81	0.012	172				12.7500	141.61	12.75	108.78		32.83
C2 Supply at 11 kV	0.26	0.001	10				1.0475	13.85	1.05	10.75		3.10
Time of Use (TOU) - Peak	4.96	0.022	-				-	309.43	-	235.51		73.92
Time of Use (TOU) - Off-Peak	19.74	0.087	73				48.1425	992.05	48.14	733.94		258.11
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.56	-	2.83		0.73
Time of Use (TOU) - Off-Peak	0.30	0.001	1				1.8750	14.34	1.88	11.13		3.22
Total Single Point Supply	**29**	-	**321**	51,657	-	-	**64.58**	**1,524.77**	**64.58**	**1,142.55**	-	**382.22**
Agricultural Tube-wells - Tariff D			-	-				-				
D1 Scarp	0.00	0.000	8				-	0.02	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.01	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.30	-	0.21		0.09
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.84	0.10	0.77		0.07
Total Agricultural	**0.029**		**166.281**	255	-	-	**0.10**	**1.17**	**0.10**	**1.00**	-	**0.17**
Public Lighting G	0.75	0.003	301	-			0.60	41.81	0.60	32.87		8.94
Residential Colonies H	0.01	0.000	4	-			0.01	0.54	0.01	0.41		0.13
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	30.76	0.136	12,012	-			12.01	1,734.88	12.01	1,342.37		392.50
Grand Total	**226**	1.000	**724,496**	**210,965**	-	-	**417.84**	**10,653.67**	**417.84**	**7,152.91**	-	**3,500.76**

FORM - 29

QESCO

Revenue & Subsidy Statement May 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.81	0.007	80,746				-	12.54	-	3.95		8.59
51-100 units Life line	4.84	0.020	32184.1136				-	17.18	-	7.74		9.44
01-100 Units	38.86	0.158	244,434				-	37.18	-	11.69		25.49
101-200 Units	5.55	0.023	76,118					39.64		14.16		25.48
01-100 Units	4.99	0.020	57,406				-	42.11	-	23.59		18.52
101-200 Units	13.92	0.057	30,031				-	47.17	-	30.07		17.10
201-300 Units	18.75	0.076	20,785					50.64	-	34.26		16.38
301-400Units	8.84	0.036	10,170				200.00	53.97	200.00	39.15		14.82
401-500Units	4.21	0.017	2,363				400.00	55.30	400.00	41.36		13.94
501-600Units	2.27	0.009	1,175				600.00	56.77	600.00	42.78		13.99
601-700Units	1.30	0.005	602				800.00	58.11	800.00	43.92		14.19
Above 700 Units	3.71	0.015	994				1,000.00	62.99	1,000.00	48.84		14.15
A - 1 b (TOD) Peak	0.44	0.002	-				-	60.94	-	48.00		12.94
A - 1 b (TOD) Off Peak	1.72	0.007	2,569				1,000.00	54.43	1,000.00	41.68		12.75
Temppprary	-	-	8				2,000.00	77.33	2,000.00	59.09		18.24
Total Residential	**111.21**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	15.49	0.063	143,593				1,000.00	52.30	1,000.00	38.59	-	13.71
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.85	1,250.00	40.91	-	9.94
A - 2C (06)T Peak	3.60	0.015	0				1,250.00	60.12	1,250.00	44.97	-	15.15
A - 2C (06)T Off Peak	12.75	0.052	4,409	52,921			1,250.00	49.25	1,250.00	36.30		12.95
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temppprary	0.47	0.002	43				5,000.00	71.63	5,000.00	54.60		17.03
Total Commercial	**32.31**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.03	0.000	904				1,000.00	42.57	1,000.00	31.95		10.62
B1- TOU (Peak)	0.24	0.001	1				-	49.28	-	37.89	-	11.39
B1 - TOU (Off-peak)	1.29	0.005	1,628	9,890			1,000.00	42.68	1,000.00	31.20	-	11.48
B2	-	-	93	9			500.00	26.70	500.00	21.62	-	5.08
B2 - TOU (Peak)	2.58	0.011	-				1,250.00	50.67	1,250.00	37.83	-	12.84
B2 - TOU (Off-peak)	14.51	0.059	1,388	66,590			1,250.00	39.76	1,250.00	28.56	-	11.20
B3 - TOU (Peak)	1.22	0.005	-				1,250.00	48.71	1,250.00	37.83	-	10.88
B3 - TOU (Off-peak)	16.08	0.066	34	29,641			1,250.00	39.27	1,250.00	29.39	-	9.88
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.58	5,000.00	43.40	-	14.18
Total Industrial	**36**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.52	2,000.00	44.55		8.97
C1(b) exceeding 5 kW	0.18	0.001	56	595			1,250.00	51.05	1,250.00	41.78	-	9.27
Time of Use (TOU) - Peak	0.75	0.003	-				1,250.00	60.42	1,250.00	47.47	-	12.95
Time of Use (TOU) - Off-Peak	3.05	0.012	172	10,200			1,250.00	50.54	1,250.00	38.70	-	11.84
C2 Supply at 11 kV	0.28	0.001	10.328	838			1,250.00	53.93	1,250.00	41.72	-	12.21
Time of Use (TOU) - Peak	5.39	0.022	-				1,250.00	62.56	1,250.00	47.47	-	15.09
Time of Use (TOU) - Off-Peak	21.45	0.087	73	38,514			1,250.00	50.41	1,250.00	37.18	-	13.23
C3 Supply above 11 kV	-	-	-				440.00	46.57	440.00	37.63	-	8.94
Time of Use (TOU) - Peak	0.06	0.000	-				1,250.00	59.93	1,250.00	47.47	-	12.46
Time of Use (TOU) - Off-Peak	0.33	0.001	1	1,500			1,250.00	47.73	1,250.00	36.91	-	10.82
Total Single Point Supply	**31**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	52.93	-	41.02		11.91
D2 Agricultural Tube-wells	-	-	-					18.82				18.82
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.82				18.82
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.23	440.00	30.05	-	8.18
Time of Use (TOU) - Peak	0.01	0.00003049	67.132				400.00	43.38	400.00	29.85	-	13.53
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	39.06	400.00	35.86	-	3.20
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.81	0.003	301				2,000.00	56.22	2,000.00	44.06	-	12.16
Residential Colonies H	0.01	0.000	4				2,000.00	56.69	2,000.00	43.25	-	13.44
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	33.42	0.136	12,012	-			1,000.00	56.58	1,000.00	43.64	-	12.94
Grand Total	**245**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.81	0.007	80,746	-				22.67		7.14		15.53
51-100 units Life line	4.84	0.020	32,184	-				83.14		37.45		45.70
01-100 Units	38.86	0.158	244,434	-				1,444.80		454.28		990.52
101-200 Units	5.55	0.023	76,118	-				220.14		78.64		141.50
01-100 Units	4.99	0.020	57,406					209.93		117.61		92.32
101-200 Units	13.02	0.053	30,031	-				656.74		418.65		238.09
201-300 Units	18.75	0.076	20,785	-				949.60		642.46		307.14
301-400Units	8.84	0.036	10,170	-			2.03	477.25	2.03	346.18		131.07
401-500Units	4.21	0.017	2,363	-			0.95	232.65	0.95	174.00		58.65
501-600Units	2.27	0.009	1,175	-			0.71	128.74	0.71	97.01		31.73
601-700Units	1.30	0.005	602	-			0.48	75.38	0.48	56.97		18.41
Above 700 Units	3.71	0.015	994	-			0.99	233.85	0.99	181.32		52.52
A - 1 b (TOD) Peak	0.44	0.002	-	-			-	27.08	-	21.33		5.75
A - 1 b (TOD) Off Peak	1.72	0.007	2,569	-			2.57	93.72	2.57	71.78		21.95
Temprrary	-		8	-			0.02	-	0.02	-		-
Total Residential	**111.21**		**559,585.13**	-	-	-	**7.74**	**4,855.68**	**7.74**	**2,704.83**	-	**2,150.85**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	15.49	0.063	143,593	-			143.59	810.07	143.59	597.77		212.30
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.60	0.015	-	-			-	216.61	-	162.04	-	54.57
A - 2C (06)T Off Peak	12.75	0.052	4,409	52,921			66.1513	627.77	66.15	462.70		165.06
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	0.47	0.002	43	-			0.22	33.73	0.22	25.71		8.02
Total Commercial	**32.31**		**148,057.04**	52,923	-	-	**209.96**	**1,688.19**	**209.96**	**1,248.23**	-	**439.96**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.13	0.90	0.85	-	0.28
B1- TOU (Peak)	0.24	0.001	1				-	12.05	-	9.26	-	2.78
B1 - TOU (Off-peak)	1.29	0.005	1,628				1.63	54.95	1.63	40.17	-	14.79
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	2.58	0.011	-				-	130.58	-	97.49	-	33.09
B2 - TOU (Off-peak)	14.51	0.059	1,388				83.2375	577.05	83.24	414.49	-	162.57
B3 - TOU (Peak)	1.22	0.005	-				-	59.22	-	45.99		13.23
B3 - TOU (Off-peak)	16.08	0.066	34				37.0513	631.61	37.05	472.73		158.88
B4 - TOU (Peak)	-		-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**36**		**4,050**	106,130	-	-	**122.83**	**1,466.60**	**122.83**	**1,080.98**	-	**385.62**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.01
C1(b) exceeding 5 kW	0.18	0.001	56				0.7438	9.03	0.74	7.39	-	1.64
Time of Use (TOU) - Peak	0.75	0.003	-				-	45.35	-	35.62	-	9.72
Time of Use (TOU) - Off-Peak	3.05	0.012	172				12.7500	154.33	12.75	118.18		36.14
C2 Supply at 11 kV	0.28	0.001	10				1.0475	15.10	1.05	11.68		3.42
Time of Use (TOU) - Peak	5.39	0.022	-				-	337.22	-	255.86		81.36
Time of Use (TOU) - Off-Peak	21.45	0.087	73				48.1425	1,081.13	48.14	797.35		283.77
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.06	0.000	-				-	3.87	-	3.07		0.81
Time of Use (TOU) - Off-Peak	0.33	0.001	1				1.8750	15.63	1.88	12.09		3.54
Total Single Point Supply	**31**		**321**	51,657	-	-	**64.58**	**1,661.67**	**64.58**	**1,241.27**	-	**420.41**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.32	-	0.22		0.10
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.91	0.10	0.84		0.07
Total Agricultural	**0.032**		**166.281**	255	-	-	**0.10**	**1.28**	**0.10**	**1.09**	-	**0.19**
Public Lighting G	0.81	0.003	301	-			0.60	45.57	0.60	35.71		9.85
Residential Colonies H	0.01	0.000	4	-			0.01	0.59	0.01	0.45		0.14
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	33.42	0.136	12,012	-			12.01	1,890.64	12.01	1,458.35		432.29
Grand Total	245	1.000	**724,496**	**210,965**	-	-	**417.84**	**11,610.22**	**417.84**	**7,770.91**	-	**3,839.31**

FORM - 29

QESCO

Revenue & Subsidy Statement June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.88	0.007	80,746				-	12.56	-	3.95		8.61
51-100 units Life line	5.04	0.020	32184.1136				-	17.21	-	7.74		9.47
01-100 Units	40.50	0.158	244,434				-	37.23	-	11.69		25.54
101-200 Units	5.79	0.023	76,118					39.70		14.16		25.54
01-100 Units	5.20	0.020	57,406				-	42.17	-	23.59		18.58
101-200 Units	14.51	0.057	30,031				-	47.24	-	30.07		17.17
201-300 Units	19.55	0.076	20,785					50.71		34.26		16.45
301-400Units	9.22	0.036	10,170				200.00	54.05	200.00	39.15		14.90
401-500Units	4.38	0.017	2,363				400.00	55.38	400.00	41.36		14.02
501-600Units	2.36	0.009	1,175				600.00	56.85	600.00	42.78		14.07
601-700Units	1.35	0.005	602				800.00	58.19	800.00	43.92		14.27
Above 700 Units	3.87	0.015	994				1,000.00	63.08	1,000.00	48.84		14.24
A - 1 b (TOD) Peak	0.46	0.002	-				-	61.03	-	48.00		13.03
A - 1 b (TOD) Off Peak	1.79	0.007	2,569				1,000.00	54.50	1,000.00	41.68		12.82
Temprrary	-	-	8				2,000.00	77.44	2,000.00	59.09		18.35
Total Residential	**115.92**		**559,585**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	16.15	0.063	143,593				1,000.00	52.37	1,000.00	38.59	-	13.78
A - 2B (05)	0.00	0.000	11	2			1,250.00	50.93	1,250.00	40.91	-	10.02
A - 2C (06)T Peak	3.76	0.015	0				1,250.00	60.20	1,250.00	44.97	-	15.23
A - 2C (06)T Off Peak	13.29	0.052	4,409	52,921			1,250.00	49.32	1,250.00	36.30		13.02
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	0.49	0.002	43				5,000.00	71.74	5,000.00	54.60		17.14
Total Commercial	**33.68**		**148,057**	**52,923**				-		-		-
Industrial								-		-		-
B1	0.03	0.000	904				1,000.00	42.63	1,000.00	31.95		10.68
B1- TOU (Peak)	0.25	0.001	1				-	49.35	-	37.89	-	11.46
B1 - TOU (Off-peak)	1.34	0.005	1,628	9,890			1,000.00	42.75	1,000.00	31.20	-	11.55
B2	-	-	93	9			500.00	26.74	500.00	21.62	-	5.12
B2 - TOU (Peak)	2.69	0.011	-				1,250.00	50.74	1,250.00	37.83	-	12.91
B2 - TOU (Off-peak)	15.13	0.059	1,388	66,590			1,250.00	39.82	1,250.00	28.56	-	11.26
B3 - TOU (Peak)	1.27	0.005	-				1,250.00	48.79	1,250.00	37.83	-	10.96
B3 - TOU (Off-peak)	16.77	0.066	34	29,641			1,250.00	39.33	1,250.00	29.39	-	9.94
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	57.67	5,000.00	43.40	-	14.27
Total Industrial	**37**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	53.60	2,000.00	44.55		9.05
C1(b) exceeding 5 kW	0.18	0.001	56	595			1,250.00	51.12	1,250.00	41.78	-	9.34
Time of Use (TOU) - Peak	0.78	0.003	-				1,250.00	60.51	1,250.00	47.47	-	13.04
Time of Use (TOU) - Off-Peak	3.18	0.012	172	10,200			1,250.00	50.61	1,250.00	38.70	-	11.91
C2 Supply at 11 kV	0.29	0.001	10,328	838			1,250.00	54.01	1,250.00	41.72	-	12.29
Time of Use (TOU) - Peak	5.62	0.022	-				1,250.00	62.66	1,250.00	47.47	-	15.19
Time of Use (TOU) - Off-Peak	22.35	0.087	73	38,514			1,250.00	50.49	1,250.00	37.18	-	13.31
C3 Supply above 11 kV	-	-	-				440.00	46.64	440.00	37.63	-	9.01
Time of Use (TOU) - Peak	0.07	0.000	-				1,250.00	60.02	1,250.00	47.47	-	12.55
Time of Use (TOU) - Off-Peak	0.34	0.001	1	1,500			1,250.00	47.80	1,250.00	36.91	-	10.89
Total Single Point Supply	**33**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	53.01	-	41.02		11.99
D2 Agricultural Tube-wells	-	-	-					18.85				18.85
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.85				18.85
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	38.28	440.00	30.05	-	8.23
Time of Use (TOU) - Peak	0.01	0.00003049	67,132				400.00	43.45	400.00	29.85	-	13.60
Time of Use (TOU) - Off-Peak	0.02	0.00009504	91	255			400.00	39.12	400.00	35.86	-	3.26
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	0.84	0.003	301				2,000.00	56.30	2,000.00	44.06	-	12.24
Residential Colonies H	0.01	0.000	4				2,000.00	56.77	2,000.00	43.25	-	13.52
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	34.83	0.136	12,012	-			1,000.00	56.66	1,000.00	43.64	-	13.02
Grand Total	**256**	1.000	**724,496**	**210,965**				-		-		-

FORM - 28 (A)

QESCO
Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	1.88	0.007	80,746	-				23.66		7.44		16.22
51-100 units Life line	5.04	0.020	32,184	-				86.79		39.03		47.76
01-100 Units	40.50	0.158	244,434	-				1,508.11		473.50		1,034.61
101-200 Units	5.79	0.023	76,118	-				229.79		81.97		147.82
01-100 Units	5.20	0.020	57,406					219.13		122.58		96.55
101-200 Units	14.51	0.057	30,031	-				685.52		436.36		249.16
201-300 Units	19.55	0.076	20,785	-				991.21		669.63		321.57
301-400Units	9.22	0.036	10,170	-			2.03	498.17	2.03	360.83		137.34
401-500Units	4.38	0.017	2,363	-			0.95	242.84	0.95	181.36		61.48
501-600Units	2.36	0.009	1,175	-			0.71	134.38	0.71	101.11		33.27
601-700Units	1.35	0.005	602	-			0.48	78.68	0.48	59.38		19.30
Above 700 Units	3.87	0.015	994	-			0.99	244.09	0.99	188.99		55.10
A - 1 b (TOD) Peak	0.46	0.002	-	-			-	28.27	-	22.23		6.03
A - 1 b (TOD) Off Peak	1.79	0.007	2,569	-			2.57	97.83	2.57	74.81		23.02
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**115.92**		**559,585.13**	-	-	-	**7.74**	**5,068.47**	**7.74**	**2,819.24**	-	**2,249.23**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	16.15	0.063	143,593	-			143.59	845.57	143.59	623.06		222.51
A - 2B (05)	0.00	0.000	11	2			0.0025	0.01	0.00	0.01	-	0.00
A - 2C (06)T Peak	3.76	0.015	-	-			-	226.11	-	168.89	-	57.21
A - 2C (06)T Off Peak	13.29	0.052	4,409	52,921			66.1513	655.28	66.15	482.28		173.00
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	0.49	0.002	43	-			0.22	35.20	0.22	26.79		8.41
Total Commercial	**33.68**		**148,057.04**	52,923	-	-	**209.96**	**1,762.17**	**209.96**	**1,301.04**	-	**461.14**
Industrial	-		-	-				-				
B1	0.03	0.000	904	-			0.90	1.18	0.90	0.89	-	0.30
B1- TOU (Peak)	0.25	0.001	1				-	12.57	-	9.65	-	2.92
B1 - TOU (Off-peak)	1.34	0.005	1,628				1.63	57.36	1.63	41.87	-	15.49
B2	-	-	93				0.0045	-	0.00		-	-
B2 - TOU (Peak)	2.69	0.011	-				-	136.31	-	101.62	-	34.69
B2 - TOU (Off-peak)	15.13	0.059	1,388				83.2375	602.34	83.24	432.02	-	170.32
B3 - TOU (Peak)	1.27	0.005	-				-	61.81	-	47.93		13.88
B3 - TOU (Off-peak)	16.77	0.066	34				37.0513	659.29	37.05	492.72		166.56
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**37**		**4,050**	106,130	-	-	**122.83**	**1,530.87**	**122.83**	**1,126.70**	-	**404.17**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.03	0.02	0.03		0.01
C1(b) exceeding 5 kW	0.18	0.001	56				0.7438	9.42	0.74	7.70	-	1.72
Time of Use (TOU) - Peak	0.78	0.003	-				-	47.33	-	37.13	-	10.20
Time of Use (TOU) - Off-Peak	3.18	0.012	172				12.7500	161.09	12.75	123.18		37.91
C2 Supply at 11 kV	0.29	0.001	10				1.0475	15.76	1.05	12.17		3.59
Time of Use (TOU) - Peak	5.62	0.022	-				-	351.99	-	266.68		85.31
Time of Use (TOU) - Off-Peak	22.35	0.087	73				48.1425	1,128.50	48.14	831.08		297.42
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.07	0.000	-				-	4.04	-	3.20		0.85
Time of Use (TOU) - Off-Peak	0.34	0.001	1				1.8750	16.31	1.88	12.60		3.72
Total Single Point Supply	**33**	-	**321**	51,657	-	-	**64.58**	**1,734.50**	**64.58**	**1,293.77**	-	**440.72**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.03	-	0.02		0.01
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.02	-	0.01	-	0.00
Time of Use (TOU) - Peak	0.01	0.000	67				-	0.34	-	0.23		0.11
Time of Use (TOU) - Off-Peak	0.02	0.000	91				0.1020	0.95	0.10	0.87		0.08
Total Agricultural	**0.033**		**166.281**	255	-	-	**0.10**	**1.33**	**0.10**	**1.14**	-	**0.20**
Public Lighting G	0.84	0.003	301	-			0.60	47.56	0.60	37.23		10.34
Residential Colonies H	0.01	0.000	4	-			0.01	0.61	0.01	0.47		0.15
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	34.83	0.136	12,012	-			12.01	1,973.50	12.01	1,520.04		453.46
Grand Total	**256**	1.000	**724,496**	**210,965**	-	-	**417.84**	**12,119.02**	**417.84**	**8,099.62**	-	**4,019.39**

FORM - 29

QESCO

Revenue & Subsidy Statement April 2026 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.35	0.007	80,746				-	12.84	-	3.95		8.89
51-100 units Life line	14.33	0.020	32184.1136				-	17.59	-	7.74		9.85
01-100 Units	115.14	0.158	244,434					38.07	-	11.69		26.38
101-200 Units	16.45	0.023	76,118					40.58		14.16		26.42
01-100 Units	14.77	0.020	57,406				-	43.11	-	23.59		19.52
101-200 Units	41.25	0.057	30,031				-	48.30	-	30.07		18.23
201-300 Units	55.56	0.076	20,785					51.85	-	34.26		17.59
301-400Units	26.20	0.036	10,170				200.00	55.26	200.00	39.15		16.11
401-500Units	12.46	0.017	2,363				400.00	56.62	400.00	41.36		15.26
501-600Units	6.72	0.009	1,175				600.00	58.13	600.00	42.78		15.35
601-700Units	3.84	0.005	602				800.00	59.49	800.00	43.92		15.57
Above 700 Units	11.00	0.015	994				1,000.00	64.49	1,000.00	48.84		15.65
A - 1 b (TOD) Peak	1.32	0.002	-				-	62.39	-	48.00		14.39
A - 1 b (TOD) Off Peak	5.10	0.007	2,569				1,000.00	55.72	1,000.00	41.68		14.04
Temprrary	-	-	8				2,000.00	79.18	2,000.00	59.09		20.09
Total Residential	**329.50**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	45.89	0.063	143,593				1,000.00	53.54	1,000.00	38.59	-	14.95
A - 2B (05)	0.00	0.000	11	2			1,250.00	52.07	1,250.00	40.91	-	11.16
A - 2C (06)T Peak	10.68	0.015	0				1,250.00	61.55	1,250.00	44.97	-	16.58
A - 2C (06)T Off Peak	37.77	0.052	4,409	52,921			1,250.00	50.42	1,250.00	36.30		14.12
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	1.39	0.002	43				5,000.00	73.34	5,000.00	54.60		18.74
Total Commercial	**95.73**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.08	0.000	904				1,000.00	43.59	1,000.00	31.95		11.64
B1- TOU (Peak)	0.72	0.001	1					50.46	-	37.89	-	12.57
B1 - TOU (Off-peak)	3.81	0.005	1,628	9,890			1,000.00	43.70	1,000.00	31.20	-	12.50
B2	-		93	9			500.00	27.34	500.00	21.62	-	5.72
B2 - TOU (Peak)	7.64	0.011	-				1,250.00	51.88	1,250.00	37.83	-	14.05
B2 - TOU (Off-peak)	43.00	0.059	1,388	66,590			1,250.00	40.71	1,250.00	28.56	-	12.15
B3 - TOU (Peak)	3.60	0.005	-				1,250.00	49.88	1,250.00	37.83	-	12.05
B3 - TOU (Off-peak)	47.66	0.066	34	29,641			1,250.00	40.20	1,250.00	29.39	-	10.81
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	58.96	5,000.00	43.40	-	15.56
Total Industrial	**107**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.00	0.000	8	10			2,000.00	54.80	2,000.00	44.55		10.25
C1(b) exceeding 5 kW	0.52	0.001	56	595			1,250.00	52.27	1,250.00	41.78	-	10.49
Time of Use (TOU) - Peak	2.22	0.003	-				1,250.00	61.87	1,250.00	47.47	-	14.40
Time of Use (TOU) - Off-Peak	9.05	0.012	172	10,200			1,250.00	51.74	1,250.00	38.70	-	13.04
C2 Supply at 11 kV	0.83	0.001	10,328	838			1,250.00	55.22	1,250.00	41.72	-	13.50
Time of Use (TOU) - Peak	15.97	0.022	-				1,250.00	64.06	1,250.00	47.47	-	16.59
Time of Use (TOU) - Off-Peak	63.54	0.087	73	38,514			1,250.00	51.61	1,250.00	37.18	-	14.43
C3 Supply above 11 kV	-	-	-				440.00	47.68	440.00	37.63	-	10.05
Time of Use (TOU) - Peak	0.19	0.000	-				1,250.00	61.36	1,250.00	47.47	-	13.89
Time of Use (TOU) - Off-Peak	0.97	0.001	1	1,500			1,250.00	48.86	1,250.00	36.91	-	11.95
Total Single Point Supply	**93**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.00	0.00000198	8				-	54.20	-	41.02		13.18
D2 Agricultural Tube-wells	-	-	-					19.27				19.27
Time of Use (TOU) - Peak	0.00	0.00000029	-					19.27				19.27
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	39.14	440.00	30.05	-	9.09
Time of Use (TOU) - Peak	0.02	0.00003049	67,132				400.00	44.42	400.00	29.85	-	14.57
Time of Use (TOU) - Off-Peak	0.07	0.00009504	91	255			400.00	39.99	400.00	35.86	-	4.13
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	2.40	0.003	301				2,000.00	57.56	2,000.00	44.06	-	13.50
Residential Colonies H	0.03	0.000	4				2,000.00	58.04	2,000.00	43.25	-	14.79
Special Contracts - Tariff K (AJK)	-	-	-				-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-				-	-	-	-	-	-
General Service	99.01	0.136	12,012	-			1,000.00	57.92	1,000.00	43.64	-	14.28
Grand Total	**727**	1.000	**724,496**	**210,965**				-		-		-

FORM - 29 (A)

QESCO
Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	5.35	0.007	80,746	-				68.76		21.15		47.61
51-100 units Life line	14.33	0.020	32,184	-				252.21		110.95		141.26
01-100 Units	115.14	0.158	244,434	-				4,382.67		1,345.94		3,036.73
101-200 Units	16.45	0.023	76,118	-				667.78		233.00		434.79
01-100 Units	14.77	0.020	57,406					636.80		348.45		288.35
101-200 Units	41.25	0.057	30,031					1,992.16		1,240.37		751.79
201-300 Units	55.56	0.076	20,785	-				2,880.51		1,903.46		977.06
301-400Units	26.20	0.036	10,170	-			2.03	1,447.71	2.03	1,025.67		422.04
401-500Units	12.46	0.017	2,363	-			0.95	705.72	0.95	515.53		190.19
501-600Units	6.72	0.009	1,175	-			0.71	390.52	0.71	287.42		103.10
601-700Units	3.84	0.005	602	-			0.48	228.65	0.48	168.79		59.86
Above 700 Units	11.00	0.015	994	-			0.99	709.35	0.99	537.22		172.13
A - 1 b (TOD) Peak	1.32	0.002	-	-			-	82.14	-	63.19		18.95
A - 1 b (TOD) Off Peak	5.10	0.007	2,569	-			2.57	284.30	2.57	212.66		71.65
Temprrary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**329.50**		**559,585.13**	-	-	-	**7.74**	**14,729.29**	**7.74**	**8,013.79**	-	**6,715.50**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	45.89	0.063	143,593	-			143.59	2,457.29	143.59	1,771.07		686.22
A - 2B (05)	0.00	0.000	11	2			0.0025	0.04	0.00	0.03	-	0.01
A - 2C (06)T Peak	10.68	0.015	-	-			-	657.08	-	480.09	-	176.99
A - 2C (06)T Off Peak	37.77	0.052	4,409	52,921			66.1513	1,904.27	66.15	1,370.89		533.38
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	1.39	0.002	43	-			0.22	102.30	0.22	76.16		26.14
Total Commercial	**95.73**		**148,057.04**	52,923	-	-	**209.96**	**5,120.98**	**209.96**	**3,698.24**	-	**1,422.74**
Industrial	-		-	-				-				
B1	0.08	0.000	904	-			0.90	3.44	0.90	2.52	-	0.92
B1- TOU (Peak)	0.72	0.001	1				-	36.54	-	27.44	-	9.10
B1 - TOU (Off-peak)	3.81	0.005	1,628				1.63	166.70	1.63	119.01	-	47.69
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	7.64	0.011	-				-	396.12	-	288.85	-	107.26
B2 - TOU (Off-peak)	43.00	0.059	1,388				83.2375	1,750.45	83.24	1,228.03	-	522.42
B3 - TOU (Peak)	3.60	0.005	-				-	179.63	-	136.25		43.38
B3 - TOU (Off-peak)	47.66	0.066	34				37.0513	1,915.93	37.05	1,400.58		515.34
B4 - TOU (Peak)	-		-					-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**107**		**4,050**	106,130	-	-	**122.83**	**4,448.80**	**122.83**	**3,202.69**	-	**1,246.11**
Bulk			-	-				-				
C1(a) up to 5 kW	0.00	0.000	8	10			0.02	0.10	0.02	0.08		0.02
C1(b) exceeding 5 kW	0.52	0.001	56				0.7438	27.38	0.74	21.89	-	5.49
Time of Use (TOU) - Peak	2.22	0.003	-				-	137.55	-	105.55	-	32.01
Time of Use (TOU) - Off-Peak	9.05	0.012	172				12.7500	468.13	12.75	350.15		117.99
C2 Supply at 11 kV	0.83	0.001	10				1.0475	45.80	1.05	34.60		11.20
Time of Use (TOU) - Peak	15.97	0.022	-				-	1,022.91	-	758.04		264.87
Time of Use (TOU) - Off-Peak	63.54	0.087	73				48.1425	3,279.50	48.14	2,362.38		917.12
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.19	0.000	-				-	11.75	-	9.09		2.66
Time of Use (TOU) - Off-Peak	0.97	0.001	1				1.8750	47.41	1.88	35.81		11.60
Total Single Point Supply	**93**		**321**	51,657	-	-	**64.58**	**5,040.55**	**64.58**	**3,677.59**	-	**1,362.96**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.00	0.000	8				-	0.08	-	0.06		0.02
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.00	-	-		0.00
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.05	-	0.04	-	0.01
Time of Use (TOU) - Peak	0.02	0.000	67				-	0.98	-	0.66		0.32
Time of Use (TOU) - Off-Peak	0.07	0.000	91				0.1020	2.76	0.10	2.48		0.29
Total Agricultural	**0.094**		**166.281**	255	-	-	**0.10**	**3.88**	**0.10**	**3.23**	-	**0.64**
Public Lighting G	2.40	0.003	301	-			0.60	138.23	0.60	105.81		32.41
Residential Colonies H	0.03	0.000	4	-			0.01	1.78	0.01	1.32		0.45
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	99.01	0.136	12,012	-			12.01	5,735.10	12.01	4,320.77		1,414.34
Grand Total	**727**	1.000	**724,496**	**210,965**	-	-	**417.84**	**35,218.59**	**417.84**	**23,023.44**	-	**12,195.14**

FORM - 29

QESCO

Revenue & Subsidy Statement July 25 to June 2026

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	19.33	0.007	80,746				-	12.95	-	3.95		9.00
51-100 units Life line	51.76	0.020	32184.1136				-	17.75	-	7.74		10.01
01-100 Units	415.76	0.158	244,434					38.39	-	11.69		26.70
101-200 Units	59.42	0.023	76,118					40.93		14.16		26.77
01-100 Units	53.34	0.020	57,406				-	43.48	-	23.59		19.89
101-200 Units	148.96	0.057	30,031				-	48.71	-	30.07		18.64
201-300 Units	200.63	0.076	20,788				-	52.29	-	34.26		18.03
301-400Units	94.60	0.036	10,170				200.00	55.73	200.00	39.15		16.58
401-500Units	45.01	0.017	2,363				400.00	57.10	400.00	41.36		15.74
501-600Units	24.26	0.009	1,175				600.00	58.62	600.00	42.78		15.84
601-700Units	13.88	0.005	602				800.00	60.01	800.00	43.92		16.09
Above 700 Units	39.72	0.015	994				1,000.00	65.04	1,000.00	48.84		16.20
A - 1 b (TOD) Peak	4.75	0.002					-	62.93	-	48.00		14.93
A - 1 b (TOD) Off Peak	18.42	0.007	2,569				1,000.00	56.20	1,000.00	41.68		14.52
Temprary	-	-	8				2,000.00	79.85	2,000.00	59.09		20.76
Total Residential	**1,189.86**		**559,585**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	165.73	0.063	143,593				1,000.00	54.00	1,000.00	38.59	-	15.41
A - 2B (05)	0.00	0.000	11	2			1,250.00	52.51	1,250.00	40.91	-	11.60
A - 2C (06)T Peak	38.55	0.015	0				1,250.00	62.08	1,250.00	44.97	-	17.11
A - 2C (06)T Off Peak	136.37	0.052	4,409	52,921			1,250.00	50.86	1,250.00	36.30		14.56
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	5.04	0.002	43				5,000.00	73.97	5,000.00	54.60		19.37
Total Commercial	**345.69**		**148,057**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.29	0.000	904				1,000.00	43.96	1,000.00	31.95		12.01
B1- TOU (Peak)	2.62	0.001	1				-	50.89	-	37.89	-	13.00
B1 - TOU (Off-peak)	13.77	0.005	1,628	9,890			1,000.00	44.08	1,000.00	31.20	-	12.88
B2	-	-	93	9			500.00	27.57	500.00	21.62	-	5.95
B2 - TOU (Peak)	27.57	0.011	-				1,250.00	52.32	1,250.00	37.83	-	14.49
B2 - TOU (Off-peak)	155.27	0.059	1,388	66,590			1,250.00	41.06	1,250.00	28.56	-	12.50
B3 - TOU (Peak)	13.01	0.005	-				1,250.00	50.30	1,250.00	37.83	-	12.47
B3 - TOU (Off-peak)	172.09	0.066	34	29,641			1,250.00	40.55	1,250.00	29.39	-	11.16
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	59.46	5,000.00	43.40	-	16.06
Total Industrial	**385**		**4,050**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.01	0.000	8	10			2,000.00	55.27	2,000.00	44.55		10.72
C1(b) exceeding 5 kW	1.89	0.001	56	595			1,250.00	52.72	1,250.00	41.78	-	10.94
Time of Use (TOU) - Peak	8.03	0.003					1,250.00	62.40	1,250.00	47.47	-	14.93
Time of Use (TOU) - Off-Peak	32.67	0.012	172	10,200			1,250.00	52.18	1,250.00	38.70	-	13.48
C2 Supply at 11 kV	3.00	0.001	10,328	838			1,250.00	55.69	1,250.00	41.72	-	13.97
Time of Use (TOU) - Peak	57.66	0.022	-				1,250.00	64.61	1,250.00	47.47	-	17.14
Time of Use (TOU) - Off-Peak	229.44	0.087	73	38,514			1,250.00	52.06	1,250.00	37.18	-	14.88
C3 Supply above 11 kV	-	-	-				440.00	48.09	440.00	37.63	-	10.46
Time of Use (TOU) - Peak	0.69	0.000	-				1,250.00	61.89	1,250.00	47.47	-	14.42
Time of Use (TOU) - Off-Peak	3.50	0.001	1	1,500			1,250.00	49.28	1,250.00	36.91	-	12.37
Total Single Point Supply	**337**		**321**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.01	#########	8				-	54.66	-	41.02		13.64
D2 Agricultural Tube-wells	-	-	-					19.43				19.43
Time of Use (TOU) - Peak	0.00	#########						19.43				19.43
Time of Use (TOU) - Off-Peak	0.00	#########					440.00	39.48	440.00	30.05	-	9.43
Time of Use (TOU) - Peak	0.08	#########	67,132				400.00	44.80	400.00	29.85	-	14.95
Time of Use (TOU) - Off-Peak	0.25	#########	91	255			400.00	40.34	400.00	35.86	-	4.48
Total Agricultural	**0**		**166**	**255**				-		-		-
Public Lighting G	8.67	0.003	301				2,000.00	58.05	2,000.00	44.06	-	13.99
Residential Colonies H	0.11	0.000	4				2,000.00	58.54	2,000.00	43.25	-	15.29
Special Contracts - Tariff K (AJK)	-	-						-		-	-	-
Time of Use (TOU) - Peak	-	-						-		-	-	-
Time of Use (TOU) - Off-Peak	-	-						-		-	-	-
General Service	357.53	0.136	12,912	-			1,000.00	58.42	1,000.00	43.64	-	14.78
Grand Total	**2,624**	1.000	724,496	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	19.33	0.007	80,746	-				250.44		76.37		174.07
51-100 units Life line	51.76	0.020	32,184	-				918.56		400.65		517.92
01-100 Units	415.76	0.158	244,434	-				15,961.94		4,860.29		11,101.65
101-200 Units	59.42	0.023	76,118					2,432.11		841.38		1,590.73
01-100 Units	53.34	0.020	57,406					2,319.26		1,258.26		1,061.00
101-200 Units	148.96	0.057	80,051	-				7,255.55		4,479.08		2,776.47
201-300 Units	200.63	0.076	20,755	-				10,491.00		6,873.54		3,617.46
301-400Units	94.60	0.036	10,170	-			2.03	5,272.63	2.03	3,703.76		1,568.87
401-500Units	45.01	0.017	2,363	-			0.95	2,570.27	0.95	1,861.62		708.65
501-600Units	24.26	0.009	1,175	-			0.71	1,422.30	0.71	1,037.90		384.39
601-700Units	13.88	0.005	602	-			0.48	832.75	0.48	609.52		223.23
Above 700 Units	39.72	0.015	994	-			0.99	2,583.49	0.99	1,939.95		643.54
A - 1 b (TOD) Peak	4.75	0.002	-	-			-	299.16	-	228.20		70.97
A - 1 b (TOD) Off Peak	18.42	0.007	2,569	-			2.57	1,035.45	2.57	767.92		267.54
Temprary	-	-	8	-			0.02	-	0.02	-		-
Total Residential	**1,189.86**		**559,585.13**	-	-	-	**7.74**	**53,644.91**	**7.74**	**28,938.43**	-	**24,706.48**
Commercial - A2	-			-				-				
Commercial Tariff A-2A (04)	165.73	0.063	143,593	-			143.59	8,949.58	143.59	6,395.47		2,554.11
A - 2B (05)	0.00	0.000	11	2			0.0025	0.13	0.00	0.11	-	0.03
A - 2C (06)T Peak	38.55	0.015		-			-	2,393.12	-	1,733.63	-	659.49
A - 2C (06)T Off Peak	136.37	0.052	4,409	52,921			66.1513	6,935.47	66.15	4,950.39		1,985.08
A2-d Electric vehicle charging	-	-		-			-	-	-	-		-
E-1 (II) Temprary	5.04	0.002	43	-			0.22	372.59	0.22	275.03		97.56
Total Commercial	**345.69**		**148,057.04**	52,923	-	-	**209.96**	**18,650.89**	**209.96**	**13,354.62**	-	**5,296.27**
Industrial	-			-				-				
B1	0.29	0.000	904	-			0.90	12.54	0.90	9.11	-	3.43
B1- TOU (Peak)	2.62	0.001	1				-	133.08	-	99.09	-	33.99
B1 - TOU (Off-peak)	13.77	0.005	1,628				1.63	607.12	1.63	429.75	-	177.37
B2	-	-	93				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	27.57	0.011	-				-	1,442.68	-	1,043.08	-	399.60
B2 - TOU (Off-peak)	155.27	0.059	1,388				83.2375	6,375.22	83.24	4,434.52	-	1,940.71
B3 - TOU (Peak)	13.01	0.005	-				-	654.22	-	492.00		162.22
B3 - TOU (Off-peak)	172.09	0.066	34				37.0513	6,977.91	37.05	5,057.62		1,920.29
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**385**		**4,050**	106,130	-	-	**122.83**	**16,202.77**	**122.83**	**11,565.17**	-	**4,637.61**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	8	10			0.02	0.36	0.02	0.29		0.07
C1(b) exceeding 5 kW	1.89	0.001	56				0.7438	99.73	0.74	79.04	-	20.69
Time of Use (TOU) - Peak	8.03	0.003						500.98	-	381.14	-	119.84
Time of Use (TOU) - Off-Peak	32.67	0.012	172				12.7500	1,704.97	12.75	1,264.41		440.56
C2 Supply at 11 kV	3.00	0.001	10				1.0475	166.80	1.05	124.96		41.85
Time of Use (TOU) - Peak	57.66	0.022	-				-	3,725.51	-	2,737.35		988.16
Time of Use (TOU) - Off-Peak	229.44	0.087	73				48.1425	11,944.13	48.14	8,530.73		3,413.40
C3 Supply above 11 kV	-	-	-					-		-		-
Time of Use (TOU) - Peak	0.69	0.000	-				-	42.81	-	32.84		9.97
Time of Use (TOU) - Off-Peak	3.50	0.001	1				1.8750	172.66	1.88	129.31		43.35
Total Single Point Supply	**337**	-	**321**	51,657	-	-	**64.58**	**18,357.96**	**64.58**	**13,280.07**	-	**5,077.89**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	8				-	0.28	-	0.21		0.07
D2 Agricultural Tube-wells	-	-					-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.01	-	-		0.01
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.18	-	0.14	-	0.04
Time of Use (TOU) - Peak	0.08	0.000	67				-	3.58	-	2.39		1.20
Time of Use (TOU) - Off-Peak	0.25	0.000	91				0.1020	10.06	0.10	8.94		1.12
Total Agricultural	**0.340**		**166.281**	255	-	-	**0.10**	**14.12**	**0.10**	**11.68**	-	**2.44**
Public Lighting G	8.67	0.003	301	-			0.60	503.42	0.60	382.10		121.32
Residential Colonies H	0.11	0.000	4	-			0.01	6.47	0.01	4.78		1.69
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	357.53	0.136	12,012	-			12.01	20,887.58	12.01	15,602.63		5,284.95
Grand Total	**2,624**	1.000	**724,496**	**210,965**	-	-	**417.84**	**128,268.14**	**417.84**	**83,139.48**	-	**45,128.66**

FORM - 29

QESCO

Revenue & Subsidy Statement July 26 to June 2027

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	20.44	0.007	83,110				-	12.03	-	3.95		8.08
51-100 units Life line	54.72	0.020	33,134				-	16.48	-	7.74		8.74
01-100 Units	439.48	0.158	251,645				-	35.65	-	11.69		23.96
101-200 Units	62.81	0.023	78,364					38.01		14.16		23.85
01-100 Units	56.38	0.020	59,100				-	40.38	-	23.59		16.79
101-200 Units	157.45	0.057	30,917				-	45.24	-	30.07		15.17
201-300 Units	212.07	0.076	21,398				-	48.56	-	34.26		14.30
301-400Units	100.00	0.036	10,470				200.00	51.76	200.00	39.15		12.61
401-500Units	47.58	0.017	2,433				400.00	53.03	400.00	41.36		11.67
501-600Units	25.65	0.009	1,210				600.00	54.44	600.00	42.78		11.66
601-700Units	14.67	0.005	620				800.00	55.73	800.00	43.92		11.81
Above 700 Units	41.99	0.015	1,023				1,000.00	60.40	1,000.00	48.84		11.56
A - 1 b (TOD) Peak	5.03	0.002	-				-	58.44	-	48.00		10.44
A - 1 b (TOD) Off Peak	19.48	0.007	2,644				1,000.00	52.19	1,000.00	41.68		10.51
Temprrary	-	-	9				2,000.00	74.16	2,000.00	59.09		15.07
Total Residential	**1,257.73**		**576,075**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	175.18	0.063	147,829				1,000.00	50.15	1,000.00	38.59	-	11.56
A - 2B (05)	0.00	0.000	12	2			1,250.00	48.77	1,250.00	40.91	-	7.86
A - 2C (06)T Peak	40.75	0.015	0				1,250.00	57.65	1,250.00	44.97	-	12.68
A - 2C (06)T Off Peak	144.15	0.052	4,539	52,921			1,250.00	47.23	1,250.00	36.30		10.93
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	5.32	0.002	45				5,000.00	68.69	5,000.00	54.60		14.09
Total Commercial	**365.41**		**152,425**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.30	0.000	930				1,000.00	40.83	1,000.00	31.95		8.88
B1- TOU (Peak)	2.76	0.001	1				-	47.26	-	37.89	-	9.37
B1 - TOU (Off-peak)	14.56	0.005	1,676	9,890			1,000.00	40.93	1,000.00	31.20	-	9.73
B2	-	-	96	9			500.00	25.61	500.00	21.62	-	3.99
B2 - TOU (Peak)	29.15	0.011	-				1,250.00	48.59	1,250.00	37.83	-	10.76
B2 - TOU (Off-peak)	164.13	0.059	1,429	66,590			1,250.00	38.13	1,250.00	28.56	-	9.57
B3 - TOU (Peak)	13.75	0.005	-				1,250.00	46.72	1,250.00	37.83	-	8.89
B3 - TOU (Off-peak)	181.90	0.066	35	29,641			1,250.00	37.66	1,250.00	29.39	-	8.27
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	55.22	5,000.00	43.40	-	11.82
Total Industrial	**407**		**4,169**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	51.33	2,000.00	44.55		6.78
C1(b) exceeding 5 kW	2.00	0.001	57	595			1,250.00	48.96	1,250.00	41.78	-	7.18
Time of Use (TOU) - Peak	8.49	0.003	-				1,250.00	57.95	1,250.00	47.47	-	10.48
Time of Use (TOU) - Off-Peak	34.54	0.012	178	10,200			1,250.00	48.46	1,250.00	38.70	-	9.76
C2 Supply at 11 kV	3.17	0.001	11	838			1,250.00	51.72	1,250.00	41.72	-	10.00
Time of Use (TOU) - Peak	60.95	0.022	-				1,250.00	60.00	1,250.00	47.47	-	12.53
Time of Use (TOU) - Off-Peak	242.53	0.087	75	38,514			1,250.00	48.35	1,250.00	37.18	-	11.17
C3 Supply above 11 kV	-	-	-				440.00	44.66	440.00	37.63	-	7.03
Time of Use (TOU) - Peak	0.73	0.000	-				1,250.00	57.47	1,250.00	47.47	-	10.00
Time of Use (TOU) - Off-Peak	3.70	0.001	1	1,500			1,250.00	45.77	1,250.00	36.91	-	8.86
Total Single Point Supply	**356**		**331**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.01	0.00000198	9				-	50.76	-	41.02		9.74
D2 Agricultural Tube-wells	-	-	-					18.05				18.05
Time of Use (TOU) - Peak	0.00	0.00000029	-					18.05				18.05
Time of Use (TOU) - Off-Peak	0.00	0.00000173	-				440.00	36.66	440.00	30.05	-	6.61
Time of Use (TOU) - Peak	0.08	0.00003049	69				400.00	41.61	400.00	29.85	-	11.76
Time of Use (TOU) - Off-Peak	0.26	0.00009504	94	255			400.00	37.46	400.00	35.86	-	1.60
Total Agricultural	**0**		**171**	**255**				-		-		-
Public Lighting G	9.17	0.003	309				2,000.00	53.91	2,000.00	44.06	-	9.85
Residential Colonies H	0.12	0.000	4				2,000.00	54.36	2,000.00	43.25	-	11.11
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	377.93	0.136	12,366	-			1,000.00	54.26	1,000.00	43.64	-	10.62
Grand Total	**2,773**	1.000	**745,851**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	20.44	0.007	83,110	-				245.85		80.73		165.12
51-100 units Life line	54.72	0.020	33,134	-				901.74		423.50		478.23
01-100 Units	439.48	0.158	251,645	-				15,669.51		5,137.55		10,531.96
101-200 Units	62.81	0.023	78,364	-				2,387.55		889.37		1,498.18
01-100 Units	56.38	0.020	59,100					2,276.77		1,330.04		946.73
101-200 Units	157.45	0.057	30,917	-				7,122.63		4,734.60		2,388.03
201-300 Units	212.07	0.076	21,398	-				10,298.80		7,265.66		3,033.15
301-400Units	100.00	0.036	10,470	-			2.09	5,176.03	2.09	3,915.05		1,260.98
401-500Units	47.58	0.017	2,433	-			0.97	2,523.19	0.97	1,967.82		555.36
501-600Units	25.65	0.009	1,210	-			0.73	1,396.24	0.73	1,097.11		299.13
601-700Units	14.67	0.005	620	-			0.50	817.49	0.50	644.29		173.20
Above 700 Units	41.99	0.015	1,023	-			1.02	2,536.16	1.02	2,050.62		485.55
A - 1 b (TOD) Peak	5.03	0.002	-	-			-	293.68	-	241.21		52.47
A - 1 b (TOD) Off Peak	19.48	0.007	2,644	-			2.64	1,016.48	2.64	811.72		204.76
Tempprary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,257.73**		**576,074.89**	-	-	-	**7.97**	**52,662.13**	**7.97**	**30,589.28**	-	**22,072.85**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	175.18	0.063	147,829	-			147.83	8,785.63	147.83	6,760.31		2,025.31
A - 2B (05)	0.00	0.000	12	2			0.0025	0.13	0.00	0.11	-	0.02
A - 2C (06)T Peak	40.75	0.015	-	-			-	2,349.28	-	1,832.52	-	516.75
A - 2C (06)T Off Peak	144.15	0.052	4,539	52,921			66.1513	6,808.41	66.15	5,232.79		1,575.62
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	5.32	0.002	45	-			0.22	365.77	0.22	290.72		75.04
Total Commercial	**365.41**		**152,424.73**	52,923	-	-	**214.21**	**18,309.21**	**214.21**	**14,116.46**	-	**4,192.75**
Industrial	-		-	-				-				
B1	0.30	0.000	930	-			0.93	12.31	0.93	9.63	-	2.68
B1- TOU (Peak)	2.76	0.001	1				-	130.65	-	104.74	-	25.90
B1 - TOU (Off-peak)	14.56	0.005	1,676				1.68	596.00	1.68	454.27	-	141.73
B2	-	-	96				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	29.15	0.011	-				-	1,416.25	-	1,102.58	-	313.66
B2 - TOU (Off-peak)	164.13	0.059	1,429				83.2375	6,258.43	83.24	4,687.49	-	1,570.94
B3 - TOU (Peak)	13.75	0.005	-				-	642.23	-	520.06		122.17
B3 - TOU (Off-peak)	181.90	0.066	35				37.0513	6,850.08	37.05	5,346.14		1,503.93
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**407**		**4,169**	106,130	-	-	**122.91**	**15,905.94**	**122.91**	**12,224.93**	-	**3,681.01**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.35	0.02	0.31		0.05
C1(b) exceeding 5 kW	2.00	0.001	57				0.7438	97.90	0.74	83.55	-	14.35
Time of Use (TOU) - Peak	8.49	0.003	-				-	491.80	-	402.88	-	88.92
Time of Use (TOU) - Off-Peak	34.54	0.012	178				12.7500	1,673.74	12.75	1,336.54		337.20
C2 Supply at 11 kV	3.17	0.001	11				1.0475	163.75	1.05	132.09		31.66
Time of Use (TOU) - Peak	60.95	0.022	-				-	3,657.26	-	2,893.51		763.75
Time of Use (TOU) - Off-Peak	242.53	0.087	75				48.1425	11,725.31	48.14	9,017.38		2,707.93
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.73	0.000	-				-	42.02	-	34.71		7.31
Time of Use (TOU) - Off-Peak	3.70	0.001	1				1.8750	169.50	1.88	136.69		32.81
Total Single Point Supply	**356**	-	**331**	51,657	-	-	**64.58**	**18,021.64**	**64.58**	**14,037.66**	-	**3,983.98**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.28	-	0.23		0.05
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.01	-	-		0.01
Time of Use (TOU) - Off-Peak	0.00	0.000	-				-	0.18	-	0.14	-	0.03
Time of Use (TOU) - Peak	0.08	0.000	69				-	3.52	-	2.52		0.99
Time of Use (TOU) - Off-Peak	0.26	0.000	94				0.1020	9.87	0.10	9.45		0.42
Total Agricultural	**0.359**		**171.186**	255	-	-	**0.10**	**13.86**	**0.10**	**12.35**	-	**1.52**
Public Lighting G	9.17	0.003	309	-			0.62	494.20	0.62	403.90		90.30
Residential Colonies H	0.12	0.000	4	-			0.01	6.35	0.01	5.05		1.30
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	377.93	0.136	12,366	-			12.37	20,504.92	12.37	16,492.71		4,012.21
Grand Total	**2,773**	1.000	**745,851**	**210,965**	-	-	**422.76**	**125,918.25**	**422.76**	**87,882.34**	-	**38,035.91**

FORM - 29

QESCO

Revenue & Subsidy Statement July 27 to June 2028

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	21.60	0.007	85,825				-	12.97	-	3.95		9.02
51-100 units Life line	57.84	0.020	34,210				-	17.77	-	7.74		10.03
01-100 Units	464.53	0.158	259,823				-	38.45	-	11.69		26.76
101-200 Units	66.39	0.023	80,911					40.99		14.16		26.83
01-100 Units	59.60	0.020	61,020				-	43.55	-	23.59		19.96
101-200 Units	166.43	0.057	31,921				-	48.78	-	30.07		18.71
201-300 Units	224.16	0.076	22,094				-	52.37	-	34.26		18.11
301-400Units	105.70	0.036	10,810				200.00	55.82	200.00	38.15		17.67
401-500Units	50.29	0.017	2,512				400.00	57.19	400.00	41.36		15.83
501-600Units	27.11	0.009	1,249				600.00	58.71	600.00	42.78		15.93
601-700Units	15.51	0.005	640				800.00	60.10	800.00	43.92		16.18
Above 700 Units	44.38	0.015	1,056				1,000.00	65.14	1,000.00	48.84		16.30
A - 1 b (TOD) Peak	5.31	0.002	-				-	63.02	-	48.00		15.02
A - 1 b (TOD) Off Peak	20.59	0.007	2,730				1,000.00	56.29	1,000.00	41.68		14.61
Temprrary	-	-	9				2,000.00	79.98	2,000.00	59.09		20.89
Total Residential	**1,329.42**		**594,811**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	185.17	0.063	152,634				1,000.00	54.08	1,000.00	38.59	-	15.49
A - 2B (05)	0.00	0.000	12	2			1,250.00	52.59	1,250.00	40.91	-	11.68
A - 2C (06)T Peak	43.07	0.015	-				1,250.00	62.17	1,250.00	44.97	-	17.20
A - 2C (06)T Off Peak	152.37	0.052	4,687	52,921			1,250.00	50.93	1,250.00	36.30		14.63
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprrary	5.63	0.002	46				5,000.00	74.08	5,000.00	54.60		19.48
Total Commercial	**386.24**		**157,379**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.32	0.000	961				1,000.00	44.03	1,000.00	31.95		12.08
B1- TOU (Peak)	2.92	0.001	1				-	50.97	-	37.89	-	13.08
B1 - TOU (Off-peak)	15.39	0.005	1,730	9,890			1,000.00	44.14	1,000.00	31.20	-	12.94
B2	-	-	99	9			500.00	27.62	500.00	21.62	-	6.00
B2 - TOU (Peak)	30.81	0.011	-				1,250.00	52.40	1,250.00	37.83	-	14.57
B2 - TOU (Off-peak)	173.48	0.059	1,475	66,590			1,250.00	41.12	1,250.00	28.56	-	12.56
B3 - TOU (Peak)	14.53	0.005	-				1,250.00	50.38	1,250.00	37.83	-	12.55
B3 - TOU (Off-peak)	192.27	0.066	36	29,641			1,250.00	40.61	1,250.00	29.39	-	11.22
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	59.55	5,000.00	43.40	-	16.15
Total Industrial	**430**		**4,305**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	55.35	2,000.00	44.55		10.80
C1(b) exceeding 5 kW	2.11	0.001	59	595			1,250.00	52.80	1,250.00	41.78	-	11.02
Time of Use (TOU) - Peak	8.97	0.003	-				1,250.00	62.49	1,250.00	47.47	-	15.02
Time of Use (TOU) - Off-Peak	36.50	0.012	183	10,200			1,250.00	52.26	1,250.00	38.70	-	13.56
C2 Supply at 11 kV	3.35	0.001	11	838			1,250.00	55.78	1,250.00	41.72	-	14.06
Time of Use (TOU) - Peak	64.43	0.022	-				1,250.00	64.70	1,250.00	47.47	-	17.23
Time of Use (TOU) - Off-Peak	256.36	0.087	78	38,514			1,250.00	52.14	1,250.00	37.18	-	14.96
C3 Supply above 11 kV	-	-	-				440.00	48.17	440.00	37.63	-	10.54
Time of Use (TOU) - Peak	0.77	0.000	-				1,250.00	61.98	1,250.00	47.47	-	14.51
Time of Use (TOU) - Off-Peak	3.91	0.001	1	1,500			1,250.00	49.36	1,250.00	36.91	-	12.45
Total Single Point Supply	**376**		**341**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.01	0.00000198	9				-	54.74	-	41.02		13.72
D2 Agricultural Tube-wells	-	-	-					19.46				19.46
Time of Use (TOU) - Peak	0.00	0.00000029	-					19.46				19.46
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	39.54	440.00	30.05	-	9.49
Time of Use (TOU) - Peak	0.09	0.00003049	71				400.00	44.87	400.00	29.85	-	15.02
Time of Use (TOU) - Off-Peak	0.28	0.00009504	97	255			400.00	40.40	400.00	35.86	-	4.54
Total Agricultural	**0**		**177**	**255**				-		-		-
Public Lighting G	9.69	0.003	319				2,000.00	58.14	2,000.00	44.06	-	14.08
Residential Colonies H	0.12	0.000	4				2,000.00	58.63	2,000.00	43.25	-	15.38
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	399.47	0.136	12,768	-			1,000.00	58.51	1,000.00	43.64	-	14.87
Grand Total	**2,931**	1.000	**770,105**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	21.60	0.007	85,825	-				280.24		85.33		194.91
51-100 units Life line	57.84	0.020	34,210	-				1,027.88		447.64		580.23
01-100 Units	464.53	0.158	259,823	-				17,861.44		5,430.39		12,431.05
101-200 Units	66.39	0.023	80,911	-				2,721.54		940.07		1,781.47
01-100 Units	59.60	0.020	61,020					2,595.26		1,405.86		1,189.40
101-200 Units	166.43	0.057	31,921	-				8,118.98		5,004.47		3,114.51
201-300 Units	224.16	0.076	22,094	-				11,739.45		7,679.80		4,059.65
301-400Units	105.70	0.036	10,810	-			2.16	5,900.08	2.16	4,138.21		1,761.87
401-500Units	50.29	0.017	2,512	-			1.00	2,876.14	1.00	2,079.99		796.15
501-600Units	27.11	0.009	1,249	-			0.75	1,591.55	0.75	1,159.65		431.90
601-700Units	15.51	0.005	640	-			0.51	931.85	0.51	681.02		250.83
Above 700 Units	44.38	0.015	1,056	-			1.06	2,890.93	1.06	2,167.50		723.43
A - 1 b (TOD) Peak	5.31	0.002	-	-			-	334.76	-	254.96		79.80
A - 1 b (TOD) Off Peak	20.59	0.007	2,730	-			2.73	1,158.67	2.73	857.99		300.68
Temprrary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,329.42**		**594,811.32**	-	-	-	**8.23**	**60,028.77**	**8.23**	**32,332.87**	-	**27,695.90**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	185.17	0.063	152,634	-			152.63	10,014.60	152.63	7,145.65		2,868.95
A - 2B (05)	0.00	0.000	12	2			0.0025	0.15	0.00	0.12	-	0.03
A - 2C (06)T Peak	43.07	0.015	-	-			-	2,677.91	-	1,936.98	-	740.93
A - 2C (06)T Off Peak	152.37	0.052	4,687	52,921			66.1513	7,760.80	66.15	5,531.06		2,229.74
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	5.63	0.002	46	-			0.23	416.93	0.23	307.29		109.64
Total Commercial	**386.24**		**157,378.53**	52,923	-	-	**219.02**	**20,870.39**	**219.02**	**14,921.10**	-	**5,949.29**
Industrial	-		-	-				-				
B1	0.32	0.000	961	-			0.96	14.03	0.96	10.18	-	3.85
B1- TOU (Peak)	2.92	0.001	1				-	148.92	-	110.71	-	38.21
B1 - TOU (Off-peak)	15.39	0.005	1,730				1.73	679.37	1.73	480.16	-	199.21
B2	-	-	99				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	30.81	0.011	-				-	1,614.36	-	1,165.43	-	448.93
B2 - TOU (Off-peak)	173.48	0.059	1,475				83.2375	7,133.89	83.24	4,954.68	-	2,179.21
B3 - TOU (Peak)	14.53	0.005	-				-	732.07	-	549.71		182.37
B3 - TOU (Off-peak)	192.27	0.066	36				37.0513	7,808.30	37.05	5,650.87		2,157.43
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**430**		**4,305**	106,130	-	-	**122.99**	**18,130.94**	**122.99**	**12,921.75**	-	**5,209.19**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.40	0.02	0.32		0.08
C1(b) exceeding 5 kW	2.11	0.001	59				0.7438	111.60	0.74	88.31	-	23.29
Time of Use (TOU) - Peak	8.97	0.003	-				-	560.60	-	425.85	-	134.75
Time of Use (TOU) - Off-Peak	36.50	0.012	183				12.7500	1,907.87	12.75	1,412.72		495.14
C2 Supply at 11 kV	3.35	0.001	11				1.0475	186.65	1.05	139.62		47.04
Time of Use (TOU) - Peak	64.43	0.022	-				-	4,168.85	-	3,058.44		1,110.41
Time of Use (TOU) - Off-Peak	256.36	0.087	78				48.1425	13,365.51	48.14	9,531.37		3,834.14
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.77	0.000	-				-	47.90	-	36.69		11.21
Time of Use (TOU) - Off-Peak	3.91	0.001	1				1.8750	193.21	1.88	144.48		48.73
Total Single Point Supply	**376**	-	**341**	51,657	-	-	**64.58**	**20,542.60**	**64.58**	**14,837.81**	-	**5,704.79**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.32	-	0.24		0.08
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.02	-	-		0.02
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.20	-	0.15	-	0.05
Time of Use (TOU) - Peak	0.09	0.000	71				-	4.01	-	2.67		1.34
Time of Use (TOU) - Off-Peak	0.28	0.000	97				0.1020	11.25	0.10	9.99		1.26
Total Agricultural	**0.380**		**176.750**	255	-	-	**0.10**	**15.80**	**0.10**	**13.05**	-	**2.75**
Public Lighting G	9.69	0.003	319	-			0.64	563.33	0.64	426.92		136.41
Residential Colonies H	0.12	0.000	4	-			0.01	7.24	0.01	5.34		1.90
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	399.47	0.136	12,768	-			12.77	23,373.25	12.77	17,432.80		5,940.45
Grand Total	**2,931**	1.000	**770,105**	**210,965**	-	-	**428.34**	**143,532.32**	**428.34**	**92,891.63**	-	**50,640.69**

FORM - 29

QESCO

Revenue & Subsidy Statement July 28 to June 2029

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	22.83	0.007	88,614				-	13.94	-	3.95		9.99
51-100 units Life line	61.13	0.020	35,322				-	19.10	-	7.74		11.36
01-100 Units	490.99	0.158	268,288				-	41.32	-	11.69		29.63
101-200 Units	70.17	0.023	83,540					44.05		14.16		29.89
01-100 Units	62.99	0.020	63,004				-	46.80	-	23.59		23.21
101-200 Units	175.91	0.057	32,959				-	52.42	-	30.07		22.35
201-300 Units	236.93	0.076	22,812				-	56.28	-	34.26		22.02
301-400Units	111.72	0.036	11,162				200.00	59.98	200.00	39.15		20.83
401-500Units	53.15	0.017	2,593				400.00	61.46	400.00	41.36		20.10
501-600Units	28.65	0.009	1,290				600.00	63.10	600.00	42.78		20.32
601-700Units	16.39	0.005	661				800.00	64.58	800.00	43.92		20.66
Above 700 Units	46.91	0.015	1,090				1,000.00	70.00	1,000.00	48.84		21.16
A - 1 b (TOD) Peak	5.61	0.002	-				-	67.73	-	48.00		19.73
A - 1 b (TOD) Off Peak	21.76	0.007	2,819				1,000.00	60.49	1,000.00	41.68		18.81
Temprary	-	-	9				2,000.00	85.95	2,000.00	59.09		26.86
Total Residential	**1,405.14**		**614,164**	-				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	195.71	0.063	157,594				1,000.00	58.12	1,000.00	38.59	-	19.53
A - 2B (05)	0.00	0.000	12	2			1,250.00	56.52	1,250.00	40.91	-	15.61
A - 2C (06)T Peak	45.53	0.015	-				1,250.00	66.81	1,250.00	44.97	-	21.84
A - 2C (06)T Off Peak	161.05	0.052	4,839	52,921			1,250.00	54.74	1,250.00	36.30		18.44
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Temprary	5.95	0.002	48				5,000.00	79.61	5,000.00	54.60		25.01
Total Commercial	**408.24**		**162,493**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.34	0.000	992				1,000.00	47.31	1,000.00	31.95		15.36
B1- TOU (Peak)	3.09	0.001	1				-	54.77	-	37.89	-	16.88
B1 - TOU (Off-peak)	16.27	0.005	1,786	9,890			1,000.00	47.44	1,000.00	31.20	-	16.24
B2	-	-	102	9			500.00	29.68	500.00	21.62	-	8.06
B2 - TOU (Peak)	32.56	0.011	-				1,250.00	56.31	1,250.00	37.83	-	18.48
B2 - TOU (Off-peak)	183.36	0.059	1,523	66,590			1,250.00	44.19	1,250.00	28.56	-	15.63
B3 - TOU (Peak)	15.36	0.005	-				1,250.00	54.14	1,250.00	37.83	-	16.31
B3 - TOU (Off-peak)	203.22	0.066	37	29,641			1,250.00	43.64	1,250.00	29.39	-	14.25
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	64.00	5,000.00	43.40	-	20.60
Total Industrial	**454**		**4,444**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	59.48	2,000.00	44.55		14.93
C1(b) exceeding 5 kW	2.23	0.001	61	595			1,250.00	56.74	1,250.00	41.78	-	14.96
Time of Use (TOU) - Peak	9.48	0.003	-				1,250.00	67.16	1,250.00	47.47	-	19.69
Time of Use (TOU) - Off-Peak	38.58	0.012	189	10,200			1,250.00	56.16	1,250.00	38.70	-	17.46
C2 Supply at 11 kV	3.54	0.001	11	838			1,250.00	59.94	1,250.00	41.72	-	18.22
Time of Use (TOU) - Peak	68.10	0.022	-				1,250.00	69.53	1,250.00	47.47	-	22.06
Time of Use (TOU) - Off-Peak	270.96	0.087	80	38,514			1,250.00	56.03	1,250.00	37.18	-	18.85
C3 Supply above 11 kV	-	-	-				440.00	51.76	440.00	37.63	-	14.13
Time of Use (TOU) - Peak	0.82	0.000	-				1,250.00	66.61	1,250.00	47.47	-	19.14
Time of Use (TOU) - Off-Peak	4.14	0.001	1	1,500			1,250.00	53.04	1,250.00	36.91	-	16.13
Total Single Point Supply	**398**		**353**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.01	0.00000198	9				-	58.83	-	41.02		17.81
D2 Agricultural Tube-wells	-	-	-					20.92				20.92
Time of Use (TOU) - Peak	0.00	0.00000029	-					20.92				20.92
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	42.49	440.00	30.05	-	12.44
Time of Use (TOU) - Peak	0.09	0.00003049	74				400.00	48.22	400.00	29.85	-	18.37
Time of Use (TOU) - Off-Peak	0.29	0.00009504	100	255			400.00	43.41	400.00	35.86	-	7.55
Total Agricultural	**0**		**182**	**255**				-		-		-
Public Lighting G	10.24	0.003	330				2,000.00	62.48	2,000.00	44.06	-	18.42
Residential Colonies H	0.13	0.000	5				2,000.00	63.00	2,000.00	43.25	-	19.75
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	422.22	0.136	13,183	-			1,000.00	62.88	1,000.00	43.64	-	19.24
Grand Total	**3,098**	1.000	**795,154**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	22.83	0.007	88,614	-				318.31		90.19		228.12
51-100 units Life line	61.13	0.020	35,322	-				1,167.50		473.14		694.36
01-100 Units	490.99	0.158	268,288	-				20,287.75		5,739.67		14,548.08
101-200 Units	70.17	0.023	83,540	-				3,091.23		993.61		2,097.62
01-100 Units	62.99	0.020	63,004					2,947.80		1,485.92		1,461.87
101-200 Units	175.91	0.057	32,959	-				9,221.87		5,289.50		3,932.37
201-300 Units	236.93	0.076	22,812	-				13,334.15		8,117.19		5,216.96
301-400Units	111.72	0.036	11,162	-			2.23	6,701.55	2.23	4,373.89		2,327.66
401-500Units	53.15	0.017	2,593	-			1.04	3,268.84	1.04	2,198.45		1,068.39
501-600Units	28.65	0.009	1,290	-			0.77	1,807.75	0.77	1,225.69		582.05
601-700Units	16.39	0.005	661	-			0.53	1,058.43	0.53	719.80		338.63
Above 700 Units	46.91	0.015	1,090	-			1.09	3,283.64	1.09	2,290.95		992.69
A - 1 b (TOD) Peak	5.61	0.002	-	-			-	380.24	-	269.48		110.75
A - 1 b (TOD) Off Peak	21.76	0.007	2,819	-			2.82	1,316.07	2.82	906.86		409.21
Temprary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,405.14**		**614,163.69**	-	-	-	**8.50**	**68,183.12**	**8.50**	**34,174.34**	-	**34,008.77**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	195.71	0.063	157,594	-			157.59	11,374.99	157.59	7,552.62		3,822.37
A - 2B (05)	0.00	0.000	12	2			0.0025	0.17	0.00	0.12	-	0.05
A - 2C (06)T Peak	45.53	0.015	-	-			-	3,041.67	-	2,047.30	-	994.38
A - 2C (06)T Off Peak	161.05	0.052	4,839	52,921			66.1513	8,815.03	66.15	5,846.08		2,968.96
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Temprrary	5.95	0.002	48	-			0.24	473.57	0.24	324.79		148.77
Total Commercial	**408.24**		**162,493.33**	52,923	-	-	**223.99**	**23,705.44**	**223.99**	**15,770.91**	-	**7,934.53**
Industrial	-		-	-				-				
B1	0.34	0.000	992	-			0.99	15.93	0.99	10.76	-	5.17
B1- TOU (Peak)	3.09	0.001	1				-	169.15	-	117.02	-	52.13
B1 - TOU (Off-peak)	16.27	0.005	1,786				1.79	771.65	1.79	507.51	-	264.14
B2	-	-	102				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	32.56	0.011	-				-	1,833.65	-	1,231.80	-	601.85
B2 - TOU (Off-peak)	183.36	0.059	1,523				83.2375	8,102.96	83.24	5,236.86	-	2,866.10
B3 - TOU (Peak)	15.36	0.005	-				-	831.52	-	581.01		250.50
B3 - TOU (Off-peak)	203.22	0.066	37				37.0513	8,868.98	37.05	5,972.71		2,896.27
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**454**		**4,444**	106,130	-	-	**123.08**	**20,593.86**	**123.08**	**13,657.69**	-	**6,936.17**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.46	0.02	0.34		0.12
C1(b) exceeding 5 kW	2.23	0.001	61				0.7438	126.76	0.74	93.34	-	33.42
Time of Use (TOU) - Peak	9.48	0.003	-				-	636.75	-	450.10	-	186.65
Time of Use (TOU) - Off-Peak	38.58	0.012	189				12.7500	2,167.03	12.75	1,493.18		673.85
C2 Supply at 11 kV	3.54	0.001	11				1.0475	212.01	1.05	147.57		64.44
Time of Use (TOU) - Peak	68.10	0.022	-				-	4,735.15	-	3,232.63		1,502.52
Time of Use (TOU) - Off-Peak	270.96	0.087	80				48.1425	15,181.09	48.14	10,074.22		5,106.87
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.82	0.000	-				-	54.41	-	38.78		15.63
Time of Use (TOU) - Off-Peak	4.14	0.001	1				1.8750	219.46	1.88	152.71		66.75
Total Single Point Supply	**398**	-	**353**	51,657	-	-	**64.58**	**23,333.12**	**64.58**	**15,682.88**	-	**7,650.24**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.36	-	0.25		0.11
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.02	-	-		0.02
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.23	-	0.16	-	0.07
Time of Use (TOU) - Peak	0.09	0.000	74				-	4.56	-	2.82		1.74
Time of Use (TOU) - Off-Peak	0.29	0.000	100				0.1020	12.78	0.10	10.56		2.22
Total Agricultural	**0.401**		**182.494**	255	-	-	**0.10**	**17.95**	**0.10**	**13.79**	-	**4.15**
Public Lighting G	10.24	0.003	330	-			0.66	639.86	0.66	451.23		188.62
Residential Colonies H	0.13	0.000	5	-			0.01	8.22	0.01	5.64		2.58
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	422.22	0.136	13,183	-			13.18	26,548.29	13.18	18,425.66		8,122.63
Grand Total	**3,098**	1.000	**795,154**	**210,965**	-	-	**434.10**	**163,029.85**	**434.10**	**98,182.15**	-	**64,847.70**

FORM - 29

QESCO

Revenue & Subsidy Statement July 2029 to June 2030

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	24.13	0.007	91,486				-	14.94	-	3.95		10.99
51-100 units Life line	64.61	0.020	36,467				-	20.46	-	7.74		12.72
01-100 Units	518.93	0.158	277,082				-	44.27	-	11.69		32.58
101-200 Units	74.16	0.023	86,247					47.20		14.16		33.04
01-100 Units	66.57	0.020	65,045				-	50.14	-	23.59		26.55
101-200 Units	185.92	0.057	34,027				-	56.16	-	30.07		26.09
201-300 Units	250.41	0.076	23,551				-	60.29	-	34.26		26.03
301-400Units	118.08	0.036	11,523				200.00	64.26	200.00	39.15		25.11
401-500Units	56.18	0.017	2,677				400.00	65.84	400.00	41.36		24.48
501-600Units	30.28	0.009	1,332				600.00	67.60	600.00	42.78		24.82
601-700Units	17.32	0.005	682				800.00	69.19	800.00	43.92		25.27
Above 700 Units	49.58	0.015	1,126				1,000.00	75.00	1,000.00	48.84		26.16
A - 1 b (TOD) Peak	5.93	0.002	-				-	72.56	-	48.00		24.56
A - 1 b (TOD) Off Peak	23.00	0.007	2,910				1,000.00	64.80	1,000.00	41.68		23.12
Tempprary	-	-	9				2,000.00	92.08	2,000.00	59.09		32.99
Total Residential	**1,485.10**		**634,164**	**-**				-		-		-
Commercial - A2	-							-		-		-
Commercial Tariff A-2A (04)	206.85	0.063	162,700				1,000.00	62.27	1,000.00	38.59	-	23.68
A - 2B (05)	0.00	0.000	13	2			1,250.00	60.55	1,250.00	40.91	-	19.64
A - 2C (06)T Peak	48.12	0.015	-				1,250.00	71.58	1,250.00	44.97	-	26.61
A - 2C (06)T Off Peak	170.21	0.052	4,996	52,921			1,250.00	58.64	1,250.00	36.30		22.34
A2-d Electric vehicle charging	-	-	-				-	-	-	-		-
E-1 (II) Tempprary	6.29	0.002	49				5,000.00	85.29	5,000.00	54.60		30.69
Total Commercial	**431.47**		**167,758**	**52,923**				-		-		-
Industrial	-							-		-		-
B1	0.36	0.000	1,024				1,000.00	50.69	1,000.00	31.95		18.74
B1- TOU (Peak)	3.26	0.001	1				-	58.68	-	37.89	-	20.79
B1 - TOU (Off-peak)	17.19	0.005	1,844	9,890			1,000.00	50.82	1,000.00	31.20	-	19.62
B2	-	-	105	9			500.00	31.79	500.00	21.62	-	10.17
B2 - TOU (Peak)	34.41	0.011	-				1,250.00	60.33	1,250.00	37.83	-	22.50
B2 - TOU (Off-peak)	193.80	0.059	1,573	66,590			1,250.00	47.34	1,250.00	28.56	-	18.78
B3 - TOU (Peak)	16.23	0.005	-				1,250.00	58.00	1,250.00	37.83	-	20.17
B3 - TOU (Off-peak)	214.79	0.066	39	29,641			1,250.00	46.75	1,250.00	29.39	-	17.36
B4 - TOU (Peak)	-	-	-				-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-	-	-
Temporary E-2	-	-	2				5,000.00	68.56	5,000.00	43.40	-	25.16
Total Industrial	**480**		**4,588**	**106,130**				-		-		-
Bulk								-		-		-
C1(a) up to 5 kW	0.01	0.000	9	10			2,000.00	63.72	2,000.00	44.55		19.17
C1(b) exceeding 5 kW	2.36	0.001	63	595			1,250.00	60.78	1,250.00	41.78	-	19.00
Time of Use (TOU) - Peak	10.02	0.003	-				1,250.00	71.95	1,250.00	47.47	-	24.48
Time of Use (TOU) - Off-Peak	40.78	0.012	195	10,200			1,250.00	60.17	1,250.00	38.70	-	21.47
C2 Supply at 11 kV	3.74	0.001	12	838			1,250.00	64.21	1,250.00	41.72	-	22.49
Time of Use (TOU) - Peak	71.97	0.022	-				1,250.00	74.49	1,250.00	47.47	-	27.02
Time of Use (TOU) - Off-Peak	286.38	0.087	83	38,514			1,250.00	60.02	1,250.00	37.18	-	22.84
C3 Supply above 11 kV	-	-	-				440.00	55.45	440.00	37.63	-	17.82
Time of Use (TOU) - Peak	0.86	0.000	-				1,250.00	71.36	1,250.00	47.47	-	23.89
Time of Use (TOU) - Off-Peak	4.37	0.001	1	1,500			1,250.00	56.83	1,250.00	36.91	-	19.92
Total Single Point Supply	**420**		**364**	**51,657**				-		-		-
Agricultural Tube-wells - Tariff D			-					-		-		-
D1 Scarp	0.01	0.00000198	9				-	63.03	-	41.02		22.01
D2 Agricultural Tube-wells	-	-	-					22.41				22.41
Time of Use (TOU) - Peak	0.00	0.00000029	-					22.41				22.41
Time of Use (TOU) - Off-Peak	0.01	0.00000173	-				440.00	45.52	440.00	30.05	-	15.47
Time of Use (TOU) - Peak	0.10	0.00003049	76				400.00	51.66	400.00	29.85	-	21.81
Time of Use (TOU) - Off-Peak	0.31	0.00009504	103	255			400.00	46.51	400.00	35.86	-	10.65
Total Agricultural	**0**		**188**	**255**				-		-		-
Public Lighting G	10.82	0.003	341				2,000.00	66.93	2,000.00	44.06	-	22.87
Residential Colonies H	0.14	0.000	5				2,000.00	67.50	2,000.00	43.25	-	24.25
Special Contracts - Tariff K (AJK)	-	-	-					-		-	-	-
Time of Use (TOU) - Peak	-	-	-					-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-		-	-	-
General Service	446.25	0.136	13,610	-			1,000.00	67.36	1,000.00	43.64	-	23.72
Grand Total	**3,275**	1.000	**821,018**	**210,965**				-		-		-

FORM - 29 (A)

QESCO

Residential

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life line	24.13	0.007	91,486	-				360.42		95.32		265.10
51-100 units Life line	64.61	0.020	36,467	-				1,321.96		500.06		821.89
01-100 Units	518.93	0.158	277,082	-				22,971.74		6,066.30		16,905.43
101-200 Units	74.16	0.023	86,247	-				3,500.19		1,050.15		2,450.04
01-100 Units	66.57	0.020	65,045					3,337.78		1,570.48		1,767.29
101-200 Units	185.92	0.057	34,027	-				10,441.88		5,590.51		4,851.37
201-300 Units	250.41	0.076	23,551	-				15,098.20		8,579.12		6,519.08
301-400Units	118.08	0.036	11,523	-			2.30	7,588.14	2.30	4,622.80		2,965.34
401-500Units	56.18	0.017	2,677	-			1.07	3,699.03	1.07	2,323.56		1,375.47
501-600Units	30.28	0.009	1,332	-			0.80	2,046.91	0.80	1,295.45		751.46
601-700Units	17.32	0.005	682	-			0.55	1,198.45	0.55	760.76		437.69
Above 700 Units	49.58	0.015	1,126	-			1.13	3,718.05	1.13	2,421.32		1,296.73
A - 1 b (TOD) Peak	5.93	0.002	-	-			-	430.54	-	284.82		145.72
A - 1 b (TOD) Off Peak	23.00	0.007	2,910	-			2.91	1,490.18	2.91	958.46		531.71
Tempprary	-	-	9	-			0.02	-	0.02	-		-
Total Residential	**1,485.10**		**634,163.60**	-	-	-	**8.78**	**77,203.46**	**8.78**	**36,119.13**	-	**41,084.33**
Commercial - A2	-		-	-				-				
Commercial Tariff A-2A (04)	206.85	0.063	162,700	-			162.70	12,879.86	162.70	7,982.43		4,897.43
A - 2B (05)	0.00	0.000	13	2			0.0025	0.19	0.00	0.13	-	0.06
A - 2C (06)T Peak	48.12	0.015	-	-			-	3,444.07	-	2,163.80	-	1,280.27
A - 2C (06)T Off Peak	170.21	0.052	4,996	52,921			66.1513	9,981.23	66.15	6,178.76		3,802.46
A2-d Electric vehicle charging	-	-	-	-			-	-	-	-		-
E-1 (II) Tempprary	6.29	0.002	49	-			0.25	536.22	0.25	343.28		192.94
Total Commercial	**431.47**		**167,758.12**	52,923	-	-	**229.10**	**26,841.57**	**229.10**	**16,668.40**	-	**10,173.17**
Industrial	-		-	-				-				
B1	0.36	0.000	1,024	-			1.02	18.04	1.02	11.37	-	6.67
B1- TOU (Peak)	3.26	0.001	1				-	191.53	-	123.68	-	67.85
B1 - TOU (Off-peak)	17.19	0.005	1,844				1.84	873.74	1.84	536.39	-	337.35
B2	-	-	105				0.0045	-	0.00	-	-	-
B2 - TOU (Peak)	34.41	0.011	-				-	2,076.24	-	1,301.90	-	774.33
B2 - TOU (Off-peak)	193.80	0.059	1,573				83.2375	9,174.95	83.24	5,534.88	-	3,640.07
B3 - TOU (Peak)	16.23	0.005	-				-	941.53	-	614.08		327.45
B3 - TOU (Off-peak)	214.79	0.066	39				37.0513	10,042.31	37.05	6,312.61		3,729.71
B4 - TOU (Peak)	-	-	-				-	-	-	-		-
B4 - TOU (Off-peak)	-	-	-				-	-	-	-		-
Temporary E-2	-	-	2				0.01	-	0.01	-		-
Total Industrial	**480**		**4,588**	106,130	-	-	**123.17**	**23,318.34**	**123.17**	**14,434.92**	-	**8,883.42**
Bulk			-	-				-				
C1(a) up to 5 kW	0.01	0.000	9	10			0.02	0.52	0.02	0.36		0.16
C1(b) exceeding 5 kW	2.36	0.001	63				0.7438	143.53	0.74	98.66	-	44.87
Time of Use (TOU) - Peak	10.02	0.003	-				-	720.99	-	475.71	-	245.28
Time of Use (TOU) - Off-Peak	40.78	0.012	195				12.7500	2,453.72	12.75	1,578.16		875.57
C2 Supply at 11 kV	3.74	0.001	12				1.0475	240.06	1.05	155.97		84.09
Time of Use (TOU) - Peak	71.97	0.022	-				-	5,361.59	-	3,416.59		1,945.00
Time of Use (TOU) - Off-Peak	286.38	0.087	83				48.1425	17,189.48	48.14	10,647.52		6,541.96
C3 Supply above 11 kV	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.86	0.000	-				-	61.61	-	40.98		20.62
Time of Use (TOU) - Off-Peak	4.37	0.001	1				1.8750	248.49	1.88	161.40		87.09
Total Single Point Supply	**420**	-	**364**	51,657	-	-	**64.58**	**26,419.99**	**64.58**	**16,575.36**	-	**9,844.64**
Agricultural Tube-wells - Tariff D			-	-								
D1 Scarp	0.01	0.000	9				-	0.41	-	0.27		0.14
D2 Agricultural Tube-wells	-	-	-				-	-	-	-		-
Time of Use (TOU) - Peak	0.00	0.000	-				-	0.02	-	-		0.02
Time of Use (TOU) - Off-Peak	0.01	0.000	-				-	0.26	-	0.17	-	0.09
Time of Use (TOU) - Peak	0.10	0.000	76				-	5.16	-	2.98		2.18
Time of Use (TOU) - Off-Peak	0.31	0.000	103				0.1020	14.47	0.10	11.16		3.31
Total Agricultural	**0.424**		**188.407**	255	-	-	**0.10**	**20.32**	**0.10**	**14.58**	-	**5.74**
Public Lighting G	10.82	0.003	341	-			0.68	724.51	0.68	476.91		247.59
Residential Colonies H	0.14	0.000	5	-			0.01	9.31	0.01	5.96		3.34
Special Contracts - Tariff K (AJK)	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	-	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-	-		-
General Service	446.25	0.136	13,610	-			13.61	30,060.51	13.61	19,474.22		10,586.29
Grand Total	**3,275**	1.000	**821,018**	**210,965**	-	-	**440.03**	**184,598.01**	**440.03**	**103,769.49**	-	**80,828.53**