

GOVERNMENT OF PAKISTAN
CENTRAL POWER PURCHASING AGENCY GUARANTEE



No.NO.CEO/CPPA/2026/PC RA/8898

Islamabad, the 13th February, 2026

From

Rihan Akhtar
Chief Executive Officer

To

1- Registrar-1, NEPRA, Islamabad

REGISTRAR OFFICE
Date: 16-2-26
Ref: 2181

SUBJECT: XWDISCOS ENERGY PURCHASE DATA FOR MONTH OF JANUARY 2026

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of January 2026. The soft copy of the data is also being sent for further consideration, please.

Rihan Akhtar
Chief Executive Officer
Ph:0519216916

Copy for information to:-

1- Joint Secretary (PF), MOEPWD, Islamabad

R 16/02

Forwarded please:

<input checked="" type="checkbox"/> For nec. action	<input type="checkbox"/> For information
<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admn/HR)
<input type="checkbox"/> SA (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Tech.)	<input type="checkbox"/> DG (ATC)
<input type="checkbox"/> DG (Trf.)	<input type="checkbox"/> DG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. II, Ti
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTECM)

For kind information, please.
✓ 1. Chairman 2. M (Dev)
✓ 3. M (Trf. & Fin) 4. M (Tech)
5. M (Law)

Rihan Akhtar
Chief Executive Officer
Ph:0519216916

TARIFF (DEPARTMENT)
Dir (I-I)..... Dir (I-II)..... Dir (I-III)..... Dir (I-IV).....
Dir (I-V)..... Addl. Dir (RE).....
Date. 17 - 02 - 26

Tariff Division Record
By No..... 888
Dated..... 17-2-26



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF JANUARY 2026

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF-I, CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

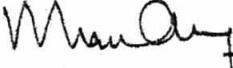
FOR THE MONTH OF JANUARY 2026

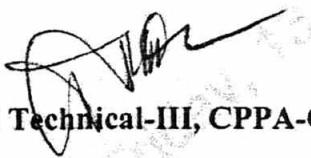
This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


DGM Technical-III, CPPA-G


DGMF-II, CPPA-G

Energy, GJ (10 ⁹)		108,333 (92,687)		3,794 (15,846)		114,277 (15,533)	
Cap. and available to EEC (10 ⁹)		1,644,361,255		-		1,644,361,255	
EEG (Characteristic) (10 ⁹)		108,688,645,452		6,789,153,846		112,482,832,523	
Energy, GJ (10 ⁹)		8,761,545,138		8,761,545,138		8,761,545,138	
Avg. Rate (10 ⁹)		12,176.0		6,611.3		12,831	
Reference Rate (10 ⁹)						10,285.4	

Reference. Rate (fL/s/Wh)

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A										
1	Attock Gen Limited	RFO	156	33,612,925	34.9663	1,175,317,999	-	28,507,618	-	1,203,825,617
2	Foundation Power Company Daharki Ltd.	Gas	167	110,880,142	9.4377	1,046,448,161	31,580,297	40,965,081	-	1,118,993,540
3	Orient Power Company (Private) Limited	RLNG	206	20,595,359	21.5206	443,223,792	14,129,899	26,208,071	-	483,561,762
4	Salf Power Limited	RLNG	203	4,608,525	21.5225	99,186,979	3,123,682	4,589,825	-	106,900,486
5	Sapphire Electric Company Limited	RLNG	203	7,850,640	21.5206	168,950,483	5,410,044	10,785,191	-	185,145,718
6	Halmore Power Generation Company Limited	RLNG	200	9,938,030	23.3543	232,095,731	5,593,507	38,361,001	-	276,050,239
7	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,109	608,831,200	18.0993	11,019,400,238	282,388,446	895,724,064	-	12,197,512,748
8	National Power Parks Management Company Private Limited	RLNG	2,317	1,094,909,392	17.8206	19,511,962,631	486,992,382	1,036,239,147	-	21,035,194,160
9	Punjab Thermal Power Private Limited	RLNG	1,244	197,390,000	18.0216	3,557,274,889	71,464,990	646,548,058	-	4,275,287,937
IPPs Total:-			5,804	2,088,616,213		37,253,860,904	900,683,247	2,727,928,055	-	40,882,472,206



Executive Director System Operation

ISMO/2026/ED(SO)/DPC 1297

02-01-2026

Chief Technical Officer
CPPA-G, Shaheen Plaza, Blue Area,
Islamabad.

Attention: DG (I.T), CPPA-G

Subject: CERTIFICATE AS PER AUTHORITY DIRECTIONS FOR THE MONTH
OF JANUARY-2026.

Reference: Your office letter # GM/CPPA/IT/3106 dated April 8, 2015

Please find enclosed herewith the requisite certificate as desired vide above referred letter.

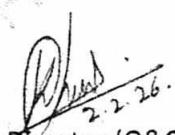
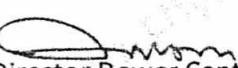
D.A/As Above

Senior Director (Network Operation)
ISMO, Islamabad.

**CERTIFICATE**

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JANUARY-2026

- I. It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating Power plants in its fleet during the month of **JANUARY-2026**. However, violations (if any) in Economic Merit Order were purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Dy. Director (O&C)
ISMO, Islamabad
Director Power Control
ISMO, Islamabad
Senior Director (Network Operation)
ISMO, Islamabad