BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

HESCO

APPLICATION FOR ANNUAL INDEXATION / ADJUSTMENTS OF TARIFF

FOR THE CY 2027

AS PER DETERMINED TARIFF OF HESCO

VIDE NEPRA DETERMINATION DATED 07.01.2026

September 18, 2026

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361

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1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the repealed Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the thirteen districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Background

2.1 Hyderabad Electric Supply Company Limited (HESCO) being a Distribution as well as Supplier of Last Resort (SLR) filed separate Tariff Petitions for determination of its Distribution and Supply of Electric Power Tariff under the MYT Regime for a period of five years i.e. from FY 2025-26 to FY 2029-30, in terms of Rule 3(1) of Tariff Standards & Procedure Rules-1998. The Tariff Petitions were admitted by the Authority and Public Hearing in the matter was conducted on 05.11.2025.

2.2 The Authority has considered the guidelines issued by the Federal Government regarding tariff rebasing to be made effective from 1st January, instead of July each year and allowed the CY tariff 2026 (January 2026 to December-26) and directed to portioner to follow the same timeline for submission of its future indexation/ adjustment during the MYT control period.

2.2 Thereafter, the Authority determined tariffs of HESCO on January 07, 2026 which were notified by GOP vide S.R.O No. 44(I)/2026 dated 13.01.2026. For future indexations / adjustments the Authority directed to submit annual adjustment / indexation requests by end of July every year.

2.4 Now, HESCO is hereby filling its request for annual indexation / adjustment of tariff for the CY 2027 (January 2027 to December 2027) in line with the adjustment mechanism defined in the MYT determination dated 07.01.2026.

3. Salient Features of the Application

3.1 Following is the summary of submissions of HESCO before the Authority for indexation / adjustment of tariff for the CY 2027:

Description		Determined CY 2026	Projected CY 2027 DOP	Projected CY 2027 SOP	Projected CY 2027 Total
Units Purchased	MkWh	5,486			5,737
Units Sold	MkWh	4,523			4,466
Units Lost	MkWh	963			1,271
Units Lost	%	**17.55%**			**22.15%**
Energy Charge	Mln. Rs.	44,484			59,485
Capacity Charge	Mln. Rs.	112,729			96,702
Transmission Charges/Market Fee	Mln. Rs.	13,960			9,761
Power Purchase Price	Mln. Rs.	**171,173**			**165,948**
O&M Cost					
Pay & Allowances	Mln. Rs.	10,832	10,575	1,533	12,108
Post Retirement Benefit	Mln. Rs.	6,425	5,828	579	6,407
Repair & Maintenance	Mln. Rs.	2,839	2,514	55	2,569
Travelling Allowance	Mln. Rs.	377	399	62	461
Vehicle Maintenance	Mln. Rs.	689	414	138	552
Other Expenses	Mln. Rs.	1,300	597	578	1,175
Sub Total	Mln. Rs.	**22,461**	**20,326**	**2,945**	**23,271**
Depreciation Expense	Mln. Rs.	1,845	6,432	5	6,437
RORB	Mln. Rs.	13,495	33,046	11	33,057
Other Income	Mln. Rs.	(1,333)	(1,383)	(553)	(1,936)
Distribution Margin	Mln. Rs.	**36,469**	**58,421**	**2,408**	**60,829**
Prior Year Adjustment	Mln. Rs.	(297)	-	7,019	7,019
Working Capital	Mln. Rs.	(1,821)	(357)	(548)	(905)
Total Revenue Requirement	Mln. Rs.	**205,524**	**58,064**	**8,879**	**232,891**

4. Distribution Margin

4.1 **Operation and Maintenance Expenses:**

4.2 For uncontrollable expenses i.e. Pay & Allowances 10% and Post-Retirement Benefits 7% increase have been estimated based on the reference cost allowed by the Authority for the FY 2025-26.

4.3 For controllable expenses i.e. Repair & Maintenance, Travelling Allowance, Vehicle Expenses and Other Expenses the figures have been indexed in line with the adjustment mechanism defined by the Authority in the MYT determination which is as under:

Transportation Expenses (Rev) = Ref. Cost * [1 + (Transport Index of NCPI]

O&M Expenses (Without Transportation) = Ref. O&M Cost * [1 + (NCPI – X Factor)]

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4.4 For the purpose of indexation (O&M), the NCPI has been calculated as 10.48% for the FY 2026-27 and 5.88% for the FY 2027-28. As per the determination, the efficiency factor 'X', would be applicable from the 3rd year of the MYT control period. Efficiency factor i.e. 30% of NCPI relevant for the indexation purpose. Therefore, for FY 2027-28 being the 3rd year of the MYT control period, X-Factor has been taken at 30% of NCPI i.e. 2.52%.

4.5 For the purpose of indexation (Transportation), the NCPI has been calculated as 1.69% for the FY 2026-27 and -0.23% for the FY 2027-28.

5. **Depreciation:**

5.1 For the purpose of indexation of Depreciation Expense, the Authority's determined formula has been used which is as under:

DEP (Rev) = DEP (Ref) * GFAIO (Rev) / GFAIO (Ref)

Where:

DEP (Rev) = Revised Depreciation Expense for the Current Year

DEP (Ref) = Reference Depreciation Expense for the Reference Year

GFAIO (Rev) = Revised Gross Fixed Assets in Operation for the Current Year

GFAIO (Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

5.2 Indexation of Depreciation for the FY 2026-27 and FY 2027-28 has been based on the following data:

[Rs. In Million]

Particulars	2024-25	2025-26	2026-27	2027-28
	Determined	Determined	Projected	Projected
Gross Fixed Assets O/B	67,205	74,812	74,717	97,572
Addition	7,607	8,564	22,854	22,884
Gross Fixed Assets C/B	74,812	83,376	97,572	120,456

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6. Return on Rate Base (RORB):

6.1 For the purpose of indexation of RORB, the Authority's determined adjustment mechanism has been used which is as under:

RORB (Rev) = RORB (Ref) * RAB (Rev) / RAB (Ref)

6.2 Following data has been used for indexation of RORB for the FY 2026-27 and FY 2027-28.

[Rs. In Million]

Particulars	2024-25 Determined	2025-26 Determined	2026-27 Projected	2027-28 Projected
GFAIO (Opening balance)	67,205	74,812	74,717	97,572
Addition	7,607	8,564	22,854	22,884
GFAIO (Closing balance)	**74,812**	**83,376**	**97,572**	**120,456**
Acc. Depreciation (Op. Balance)	25,320	26,960	28,598	31,118
Depreciation charge for the year	1,639	1,834	2,520	3,268
Acc. Depreciation (Cl. Balance)	**26,960**	**28,793**	**31,118**	**34,386**
Net Fixed Assets	**47,852**	**54,582**	**66,454**	**86,070**
Less: Deferred Credit	(22,312)	(24,425)	(28,983)	(29,789)
Self-Financed FAIO	**25,540**	**30,158**	**37,471**	**56,281**
Work in Progress:				
Opening balance	18,503	57,018	22,589	28,303
Addition / Deletion (net)	38,515	7,169	5,714	5,721
Closing balance	**57,018**	**64,188**	**28,303**	**34,024**
Total	**82,559**	**94,345**	**65,774**	**90,305**
Regulatory Asset Base (RAB)		**88,452**	**80,060**	**78,040**

7. Other Income:

7.1 For the purpose of indexation of Other Income, the Following adjustment/ mechanism during the MYT control period which is as under:

OI (allowed previous year) + [OI (allowed previous year) – OI (actual previous year)]

Particulars	Amount [Rs. In Million]
Return on bank deposits	572
Rental and service income	29
Non-utility operations	119
Stores handling and others	1,171
Total	**1,890**

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8. **Bifurcation of Cost:**

8.1 The projected Distribution Margin for the CY 2027 has been bifurcated in to DOP and SOP on the following basis:

Particulars	DOP	SOP	Total
Pay & Allowances	87%	13%	100%
Post Retirement Benefit	91%	9%	100%
Repair & Maintenance	98%	2%	100%
Travelling Allowance	87%	13%	100%
Vehicle Maintenance	75%	25%	100%
Other Expenses	51%	49%	100%
Depreciation Expense	99.93%	0.07%	100%
RORB	99.97%	0.03%	100%
Other Income	71.42%	28.58%	100%

9. **Prior Year Adjustment (PYA)**

9.1 The summary of PYA claimed as part of adjustment in Tariff for the CY 2027 is as under:

Particulars	Amount [Rs. In Million]
4th Quarterly Adjustment FY 2024-25	528
1st Quarterly Adjustment FY 2025-26	1,639
2nd Quarterly Adjustment FY 2025-26	342
1st Quarterly Adjustment CY 2026	616
PPMC Fee	151
Advance Tax FY 2024-25 and FY 2025-26	5,197
PM Assistance Package	1,249
Pay & allowance (True up)	808
Post Retirement Benefit (True up)	10,402
Depreciation (True up)	(108)
Return on Regulatory base (True up)	(6,246)
Sales Mix FY 2023-24	(2,497)
Sales Mix FY 2024-25	(5,062)
Total	**7,019**

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9.2 The detailed working of the PYA related to Quarterly Adjustments allowed by the Authority is as under:

[Rs. In Million]

Description		Amount	Period of Applicability
QTA 4th Quarter FY 2024-25			August, 2025 to October, 2025 (3 Months)
QTA Amount Allowed by NEPRA	A	(6,807)	
QTA Rate (Rs. / kWh)	B	(5.4668)	
Units Purchased during the period of Applicability	C	1,647	
Units to be Sold after allowed T&D losses	D	1,358	
Units to be Sold net of Life line Sales	E	1,342	
QTA Recovered	F = B*E	(7,335)	
Under / (Over) Recovery	G = A-F	**528**	
QTA 1st Quarter FY 2025-26			December, 2025 to February, 2026 (3 Months)
QTA Amount Allowed by NEPRA	A	(4,550)	
QTA Rate (Rs. / kWh)	B	(6.9983)	
Units Purchased during the period of Applicability	C	1,097	
Units to be Sold after allowed T&D losses	D	904	
Units to be Sold net of Life line Sales	E	884	
QTA Recovered	F = B*E	(6,189)	
Under / (Over) Recovery	G = A-F	**1,639**	
QTA 2nd Quarter FY 2025-26			March, 2026 to May, 2026 (3 Months)
QTA Amount Allowed by NEPRA	A	(3,676)	
QTA Rate (Rs. / kWh)	B	(2.9969)	
Units Purchased during the period of Applicability	C	1,643	
Units to be Sold after allowed T&D losses	D	1,355	
Units to be Sold net of Life line Sales	E	1,341	
QTA Recovered	F = B*E	(4,018)	
Under / (Over) Recovery	G = A-F	**342**	
QTA 1st Quarter CY 2025-26			June, 2026 to August, 2026 (3 Months)
QTA Amount Allowed by NEPRA	A	(10,350)	
QTA Rate (Rs. / kWh)	B	(6.9429)	
Units Purchased during the period of Applicability	C	1,943	
Units to be Sold after allowed T&D losses	D	1,592	
Units to be Sold net of Life line Sales	E	1,579	
QTA Recovered	F = B*E	(10,966)	
Under / (Over) Recovery	G = A-F	**616**	
PPMC FEE			PPMC Fee for FY 2023-24 To FY 2025-26
FEE FY 2023-24	A	5	
FEE FY 2024-25	B	133	
FEE FY 2025-26	C	14	
Under / (Over) Recovery	D=A+B+C	**151**	
Turn Over			Difference of Advance Tax
Advance Tax Allowed by NEPRA 2025	A	481	
Actual Expenditure FY 2025	B	3,157	
Under / (Over) Recovery	C=B-A	2,676	
Actual Expenditure FY 2026	D	2,521	
Under / (Over) Recovery	E=C+D	**5,197**	

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9.3 Following is the detail of payments made to bereaved families of deceased employees of HESCO on account of PM Assistance Package:

[Figure in Rs.]

Financial Year	Allowed by NEPRA	Actual Expenditure [Audited]	Difference
	A	B	C = B-A
2017-18	759,000,000	758,600,000	
2018-19	82,000,000	81,734,456	
2019-20	-	15,564,200	
2020-21	-	198,538,735	
2021-22	-	298,131,355	
2022-23	-	322,204,340	
2023-24	-	61,088,051	
2024-25	-	62,521,009	
2025-26	-	291,287,023	
Total	**841,000,000**	**2,089,669,169**	**1,248,669,169**

9.4 Following is the true ups of Salaries & other Benefits, Post Retirement Benefits, Depreciation and Return on Rate Base.

[Rs. In Million]

Particulars	NEPRA Determined Reference Cost FY 2025-26	Actual Expenditure FY 2026-27	Difference
	A	B	C = B - A
Salaries & other Benefits	10,483	11,291	808
Post Retirement Benefits	5,703	16,105	10,402
Depreciation	1,834	1,726	(108)
Return on Regulatory base	11,666	5,420	(6,246)
Total	**29,686**	**34,542**	**4,856**

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9.5 Following is the working of PYA related to Sales Mix Variance for the FY 2023-24 and FY 2024-25.

Description	Actual Sales (units) FY 2023-24	Actual Sales Mix	Units to be Sold as per Actual Sales Mix	NEPRA Rates	Revenue of Units to be Sold as per Actual Sales Mix	NEPRA Sales Mix as per Indexation FY 2024-25	Units to be sold as per NEPRA Sales Mix	Revenue of Units to be Sold as per NEPRA Sales Mix	Sales Mix Variance
1	2	3	4	5	6 = 4 X 5	7	8	9 = 8 X 5	10 = 9 - 6
Residential - A1									
Upto - 50 (life line)	14.03	0.38%	15.40	7.00	108	0.27%	10.91	76	-31
51 - 100 (life line)	38.85	1.05%	42.65	11.74	501	1.15%	46.98	552	51
0 - 100 (Protected)	518.90	13.99%	569.60	18.2	10,367	11.19%	455.59	8,292	-2,075
101 - 200 (Protected)	159.13	4.29%	174.68	20.52	3,584	3.03%	123.34	2,531	-1,054
0 - 100	240.57	6.49%	264.07	34.86	9,206	8.96%	364.97	12,723	3,517
101 - 200	414.86	11.18%	455.39	40.33	18,366	11.54%	469.85	18,949	583
201-300	285.38	7.69%	313.27	43.52	13,633	10.78%	438.81	19,097	5,464
301 - 400	102.42	2.76%	112.42	46.91	5,274	2.86%	116.62	5,471	197
401 - 500	58.46	1.58%	64.17	49.12	3,152	1.75%	71.32	3,503	351
501 - 600	31.11	0.84%	34.15	50.54	1,726	0.93%	37.76	1,908	182
601 - 700	19.82	0.53%	21.76	51.68	1,125	0.72%	29.37	1,518	393
Above 700	66.49	1.79%	72.99	56.6	4,131	1.57%	63.77	3,609	-522
(TOD) - Peak	6.52	0.18%	7.16	55.79	400	0.19%	7.55	421	22
(TOD) - Off Peak	29.17	0.79%	32.02	49.47	1,584	0.87%	35.24	1,743	159
E-1i(55) TEMP	0.00	0.00%	0.00	55.93	0	0.00%	-	-	-0
Sub-Total:	**1,985.75**	**53.53%**	**2,179.75**		**73,156**	**55.80%**	**2,272.06**	**80,392**	**7,236**
Commercial - A2									
Commercial - A2	100.76	2.72%	110.61	51.65	5,713	2.95%	119.98	6,197	484
E-1 (2)	1.99	0.05%	2.18	52.04	114	0.06%	2.52	131	17
Regular A-2 (II)	0.00	0.00%	0.00	53.33	0	0.00%	-	-	-0
(TOD) - Peak	28.60	0.77%	31.40	55.25	1,735	0.72%	29.37	1,622	-112
(TOD) - Off-Peak	113.88	3.07%	125.01	49.28	6,160	2.97%	120.82	5,954	-206
Sub-Total:	**245.24**	**6.61%**	**269.20**		**13,722**	**6.70%**	**272.68**	**13,904**	**183**
Industrial									
B-1 (07)	3.36	0.09%	3.69	48.09	178	0.10%	4.20	202	24

B-1 (08)	-	0.00%	-	51.65	-	0.00%	-	-	-
B-1(09) PEAK	8.88	0.24%	9.75	46.09	449	0.25%	10.07	464	15
B-1(09) OFF-PEAK	45.68	1.23%	50.14	47.59	2,386	1.26%	51.18	2,436	49
B-2 (400 Volts 41-500 KW)	0.22	0.01%	0.25	51.59	13	0.00%	-	-	- 13
B-2- 11 TOD - Peak	56.26	1.52%	61.76	45.88	2,834	1.30%	52.86	2,425	- 408
B-2-11 TOD - Off Peak	299.61	8.08%	328.88	51.59	16,967	7.13%	290.30	14,977	- 1,990
B-3 (II) TOD - Peak	70.01	1.89%	76.85	45.79	3,519	1.30%	52.86	2,420	- 1,099
B-3 (II) TOD - Off Peak	330.15	8.90%	362.41	51.59	18,696	6.64%	270.16	13,938	- 4,759
B-4 TOD - Peak	23.87	0.64%	26.20	45.69	1,197	0.82%	33.56	1,533	336
B-4 TOD - Off Peak	113.82	3.07%	124.94	49.17	6,143	4.37%	177.87	8,746	2,603
TMP E-2 (1)	0.19	0.01%	0.21	49.17	10	0.00%	-	-	- 10
Sub-Total:	**952.07**	**25.67%**	**1,045.08**		**52,393**	**23.16%**	**943.05**	**47,141**	**- 5,252**
Single Point Supply for Further Distribution									
C- 1A (19)	0.16	0.00%	0.18	52.2	9	0.00%	-	-	- 9
C- 1B (25)	3.67	0.10%	4.03	51.7	208	0.16%	6.71	347	139
C- 1C (26)T Peak	2.71	0.07%	2.98	55.12	164	0.08%	3.36	185	21
C- 1C (26)-T Off Peak	16.71	0.45%	18.35	48.52	890	0.54%	21.81	1,058	168
C- 2A (28)	6.75	0.18%	7.41	51.5	381	0.23%	9.23	475	94
C- 2B (29)T Peak	4.37	0.12%	4.80	55.12	265	0.12%	5.03	277	13
C- 2B (29)T Off Peak	35.12	0.95%	38.55	48.32	1,863	1.01%	41.11	1,987	124
C-3A(37)	11.41	0.31%	12.53	51.4	644	0.41%	16.78	863	219
C-3b(38)T Peak	0.51	0.01%		48.22					
C-3b(38)T Off Peak	2.80	0.08%	3.07	48.22	148	0.00%	-	-	- 148
Sub-Total:	**84.22**	**2.27%**	**91.90**		**4,573**	**2.56%**	**104.04**	**5,192**	**619**
Agriculture Tube well - Tariff D									
Scarp	1.15	0.03%	1.27	48.20	61	0.10%	4.20	202	141
Time of Use (TOU) - Peak	11.29	0.30%	12.39	51.12	633	0.25%	10.07	515	- 119
Time of Use (TOU) - Off-Peak	67.97	1.83%	74.61	43.87	3,273	1.81%	73.83	3,239	- 34
Agricultural Tube-wells	1.22	0.03%	1.34	37.87	51	0.04%	1.68	64	13
Time of Use	16.84	0.45%	18.48	37.87	700	0.47%	19.30	731	31

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(TOU) - Peak									
Time of Use (TOU) - Off-Peak	74.17	2.00%	81.41	37.87	3,083	2.00%	81.38	3,082	-1
Sub-Total:	**172.64**	**4.65%**	**189.50**		**7,801**	**4.68%**	**190.46**	**7,832**	**31**
Public Lighting - Tariff G									
G(I)	23.73	0.64%	26.05	51.3	1,336	0.84%	34.40	1,765	428
G(II)	-							-	
Sub-Total:	**23.73**	**0.64%**	**26.05**		**1,336**	**0.84%**	**34.40**	**1,765**	**428**
Housing Colonies - Tariff H									
H(1)	2.70	0.07%	2.96	51.4	152	0.08%	3.36	173	20
H(2)	-							-	
Sub-Total:	**2.70**	**0.07%**	**2.96**		**152**	**0.08%**	**3.36**	**173**	**20**
AJK BULK SUPPLY									
General Services									
A3a(66)	243.01	6.55%	266.75	51.07	13,623	6.18%	251.70	12,855	-769
Sub-Total:	**243.01**	**6.55%**	**266.75**		**13,623**	**6.18%**	**251.70**	**12,855**	**-769**
Total	**3,709.36**	**100.00%**	**4,071.19**		**166,757**	**100.00%**	**4,071.74**	**169,254**	**2,497**

9.6 Sales Mix for the FY 2024-25

Description	Actual Sales (units) FY 2023-24	Actual Sales Mix	Units to be Sold as per Actual Sales Mix	NEPRA Rates	Revenue of Units to be Sold as per Actual Sales Mix	NEPRA Sales Mix as per Indexation FY 2024-25	Units to be sold as per NEPRA Sales Mix	Revenue of Units to be Sold as per NEPRA Sales Mix	Sales Mix Variance
1	2	3	4	5	6 = 4 X 5	7	8	9 = 8 X 5	10 = 9 - 6
Residential - A1									
Upto - 50 (life line)	9.50	0.24%	10.47	9.11	95	0.39%	16.95	154	59
51 - 100 (life line)	51.49	1.31%	56.72	13.62	773	1.11%	47.86	652	-121
0 - 100 (Protected)	743.41	18.98%	819.05	36.23	29,674	12.80%	552.37	20,012	-9,662
101 - 200 (Protected)	264.41	6.75%	291.31	36.6	10,662	3.54%	152.55	5,583	-5,079
0 - 100	198.62	5.07%	218.83	44.13	9,657	7.88%	339.99	15,004	5,347
101 - 200	366.65	9.36%	403.95	49.05	19,814	10.61%	457.65	22,448	2,634
201-300	233.23	5.96%	256.96	52.39	13,462	8.60%	370.90	19,432	5,969
301 - 400	99.07	2.53%	109.15	55.62	6,071	2.73%	117.65	6,544	473
401 - 500	57.87	1.48%	63.75	50.91	3,246	1.64%	70.79	3,604	358
501 - 600	26.46	0.68%	29.15	58.28	1,699	0.90%	38.89	2,266	567
601 - 700	16.33	0.42%	17.99	59.69	1,074	0.55%	23.93	1,428	355

Above 700	47.89	1.22%	52.76	64.33	3,394	1.80%	77.77	5,003	1,609
(TOD) - Peak	8.06	0.21%	8.88	62.42	554	0.16%	6.98	436	-118
(TOD) - Off Peak	35.40	0.90%	39.00	56.08	2,187	0.81%	34.90	1,957	-230
E-1i(55) TEMP	0.00	0.00%	0.00	79.14	0	0.00%	-	-	-0
Sub-Total:	**2,158.39**	**55.12%**	**2,377.98**		**102,362**	**53.52%**	**2,309.17**	**104,523**	**2,161**
Commercial - A2									
Commercial - A2	98.48	2.52%	108.50	54.01	5,860	2.75%	118.65	6,408	548
E-1 (2)	1.74	0.04%	1.91	52.61	101	0.07%	2.99	157	57
Regular A-2 (II)	0.00	0.00%	0.00	59.89	0	0.00%	-	-	-0
(TOD) - Peak	32.21	0.82%	35.49	49.32	1,750	0.72%	30.91	1,524	-226
(TOD) - Off-Peak	123.78	3.16%	136.37	73.60	10,037	2.98%	128.62	9,466	-570
Sub-Total:	**256.21**	**6.54%**	**282.28**		**17,748**	**6.52%**	**281.17**	**17,556**	**-192**
Industrial									
B-1 (07)	3.02	0.08%	3.33	44.59	149	0.09%	3.99	178	29
B-1 (08)	-	0.00%	-	51.11	-	0.00%	-	-	-
B-1(09) PEAK	7.22	0.18%	7.95	44.7	356	0.23%	9.97	446	90
B-1(09) OFF-PEAK	35.69	0.91%	39.32	40.35	1,587	1.25%	53.84	2,172	586
B-2 (400 Volts 41-500 KW)	0.66	0.02%	0.73	50.4	37	0.00%	-	-	-37
B-2- 11 TOD - Peak	57.10	1.46%	62.91	39.86	2,508	1.46%	62.81	2,504	-4
B-2-11 TOD - Off Peak	287.12	7.33%	316.33	50.74	16,050	7.83%	338.00	17,150	1,100
B-3 (II) TOD - Peak	78.59	2.01%	86.58	41.55	3,598	1.80%	77.77	3,231	-366
B-3 (II) TOD - Off Peak	365.63	9.34%	402.83	51.06	20,569	8.71%	375.89	19,193	-1,376
B-4 TOD - Peak	24.29	0.62%	26.76	41.59	1,113	0.69%	29.91	1,244	131
B-4 TOD - Off Peak	127.48	3.26%	140.45	59.99	8,426	3.56%	153.55	9,211	786
TMP E-2 (1)	0.18	0.00%	0.20	49.17	10	0.00%	-	-	-10
Sub-Total:	**986.99**	**25.21%**	**1,087.41**		**54,400**	**25.63%**	**1,105.73**	**55,329**	**929**
Single Point Supply for Further Distribution									
C- 1A (19)	0.14	0.00%	0.15	55.07	8	0.00%	-	-	-8

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C- 1B (25)	4.30	0.11%	4.74	50.44	239	0.12%	4.99	251	13
C- 1C (26)T Peak	2.76	0.07%	3.04	61.17	186	0.07%	2.99	183	-3
C- 1C (26)-T Off Peak	16.36	0.42%	18.03	51.57	930	0.49%	20.94	1,080	150
C- 2A (28)	7.32	0.19%	8.07	53.59	432	0.18%	7.98	427	-5
C- 2B (29)T Peak	5.17	0.13%	5.70	62.37	355	0.12%	4.99	311	-44
C- 2B (29)T Off Peak	36.41	0.93%	40.11	50.55	2,028	0.95%	40.88	2,066	39
C-3A(37)	6.68	0.17%	7.36	50.00	368	0.39%	16.95	847	479
C-3b(38)T Peak	1.71	0.04%	1.88	61.31		0.00%	-	-	
C-3b(38)T Off Peak	8.34	0.21%	9.19	49.44	454	0.00%	-	-	-454
Sub-Total:	**89.18**	**2.28%**	**98.25**		**5,000**	**2.31%**	**99.71**	**5,167**	**167**
Agriculture Tube well - Tariff D									
Scarp	1.09	0.03%	1.20	54.50	65	0.02%	1.00	54	-11
Time of Use (TOU) - Peak	8.98	0.23%	9.90	47.76	473	0.30%	12.96	619	146
Time of Use (TOU) - Off-Peak	53.71	1.37%	59.18	41.07	2,430	1.87%	80.76	3,317	887
Agricultural Tube-wells	0.70	0.02%	0.77	39.86	31	0.05%	1.99	79	49
Time of Use (TOU) - Peak	12.33	0.31%	13.59	46.26	629	0.49%	20.94	969	340
Time of Use (TOU) - Off-Peak	56.61	1.45%	62.37	45.09	2,812	2.17%	93.72	4,226	1,414
Sub-Total:	**133.43**	**3.41%**	**147.00**		**6,440**	**4.90%**	**211.37**	**9,264**	**2,824**
Public Lighting - Tariff G									
G(I)	27.82	0.71%	30.65	57.79	1,772	0.67%	28.91	1,671	-101
G(II)	-							-	
Sub-Total:	**27.82**	**0.71%**	**30.65**		**1,772**	**0.67%**	**28.91**	**1,671**	**-101**
Housing Colonies - Tariff H									
H(1)	2.89	0.07%	3.19	58.35	186	0.07%	2.99	175	-11
H(2)	-							-	
Sub-Total:	**2.89**	**0.07%**	**3.19**		**186**	**0.07%**	**2.99**	**175**	**-11**
AJK BULK SUPPLY									
General Services									

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A3a(66)	260.93	6.66%	287.48	58.18	16,726	6.38%	275.19	16,010	-715
Sub-Total:	**260.93**	**6.66%**	**287.48**		**16,726**	**6.38%**	**275.19**	**16,010**	**-715**
Total	**3,915.84**	**100.00%**	**4,314.24**		**204,633**	**100.00%**	**4,314.24**	**209,695**	**5,062**

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10.1 The Authority is requested to allow the Indexation / Adjustment of Distribution / Supply Margin for the CY 2027 along with Prior Year Adjustments pertaining to unrecovered amounts of previous years.

CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD

HYDERABAD ELECTRIC SUPPLY COMPANY
HESCO