

ISSUES FOR HEARING REGARDING ADJUSTMENT/ INDEXATION REQUEST FOR THE CY 2027 AND OTHER ADJUSTMENTS IN THE CONSUMER END TARIFF OF QUETTA ELECTRIC SUPPLY COMPANY (QESCO)

1. For deliberation during the hearing, the following issues have been framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the requested indexation/adjustments in tariff are in line with the MYT tariff determination and are justified?
 - ii. QESCO to present its Power Purchases Price (Energy & Cost) for the CY 2027, keeping in view the Section 32 of NEPRA Act and other applicable documents?
 - iii. Whether the requested PYA (including PPMC fee) is justified?
 - iv. Whether the schedule of tariff be designed on cost-of-service basis or otherwise?
 - v. Whether the existing quantum of fixed charges along-with application mechanism for different consumers categories needs to be revised in order to ensure recovery of fixed cost portion of revenue requirement in line with Strategic Directives given in NE Plan?
 - vi. Whether QESCO has dismantled any distribution infrastructure in areas where agricultural tubewells have been solarized? If so, what is the quantum and value of such dismantled assets, their impact on RAB and depreciation cost, and what corresponding adjustment, if any, has been made in the tariff?
 - vii. Any other issue that may come up during or after the hearing?